

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**MINIMUM FILING REQUIREMENTS
2013 TEST YEAR**

**VOLUME 1 OF 7
SECTION A: SUMMARY SCHEDULES
SECTION B: RATE BASE SCHEDULES**

COM	_____
APA	_____
ECR	_____
GCL	_____
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ADM	_____
OPC	_____
CLK	_____

A/B

FILED IN NUMBER DATE

01622 MAR 19 2013

FPSC-COMMISSION CLERK

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the requested full revenue requirements increase.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED ___/___/___ HISTORICAL TEST YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Moray P. Dewhurst

LINE NO.	(1) DESCRIPTION	(2) SOURCE	(3) AMOUNT (\$000)
1			
2	JURISDICTIONAL ADJUSTED RATE BASE (1)	SCHEDULE B-1	\$ 21,036,823
3			
4	RATE OF RETURN ON RATE BASE REQUESTED	SCHEDULE D-1A	x <u>7.00%</u>
5			
6	JURISDICTIONAL NET OPERATING INCOME REQUESTED	LINE 2 X LINE 4	\$ 1,472,878
7			
8	JURISDICTIONAL ADJUSTED NET OPERATING INCOME (1)	SCHEDULE C-1	<u>1,156,359</u>
9			
10	NET OPERATING INCOME DEFICIENCY (EXCESS)	LINE 6 - LINE 8	\$ 316,520
11			
12	EARNED RATE OF RETURN	LINE 8 / LINE 2	<u>5.50%</u>
13			
14	NET OPERATING INCOME MULTIPLIER	SCHEDULE C-44	x <u>1.63188</u>
15			
16	REVENUE REQUIREMENT (2)	LINE 10 X LINE 14	\$ <u>516,521</u>
17			
18			
19			
20			
21	NOTES: (1) INCLUDES AMOUNTS ASSOCIATED WITH WEST COUNTY ENERGY CENTER UNIT 3, CONSISTENT WITH FPL'S 2010 RATE SETTLEMENT APPROVED IN FPSC		
22	ORDER NO. PSC-11-0089-S-EI AND MONTHLY EARNINGS SURVEILLANCE REPORTING.		
23	(2) TOTAL REQUESTED INCREASE, EXCLUDING THE EFFECT OF PROPOSED COMPANY ADJUSTMENTS RELATED TO COST RECOVERY CLAUSES SHOWN ON		
24	MFR C-2, IS \$519.3 MILLION.		
25			
26			
27			
28			
29			

SUPPORTING SCHEDULES: B-1, C-1, D-1a, C-44

RECAP SCHEDULES:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Rate Schedule - RS-1

(1) Line No.	(2) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$15.67	\$7.04	\$0.59	\$1.90	\$0.63	\$0.29	\$0.67	\$26.79	\$17.80	\$7.04	\$0.59	\$1.90	\$0.63	\$0.29	\$0.72	\$28.97	\$2.18	8.14%	10.72	11.59
2	500	\$25.44	\$14.09	\$1.19	\$3.79	\$1.26	\$0.58	\$1.19	\$47.53	\$28.60	\$14.09	\$1.19	\$3.79	\$1.26	\$0.58	\$1.27	\$50.78	\$3.25	6.84%	9.51	10.16
3	750	\$35.20	\$21.13	\$1.78	\$5.69	\$1.88	\$0.86	\$1.71	\$68.25	\$39.40	\$21.13	\$1.78	\$5.69	\$1.88	\$0.86	\$1.81	\$72.55	\$4.31	6.31%	9.10	9.67
4	1,000	\$44.97	\$28.17	\$2.37	\$7.58	\$2.51	\$1.15	\$2.22	\$88.97	\$50.20	\$28.17	\$2.37	\$7.58	\$2.51	\$1.15	\$2.36	\$94.34	\$5.37	6.04%	8.90	9.43
5	1,250	\$57.24	\$37.71	\$2.96	\$9.48	\$3.14	\$1.44	\$2.87	\$114.84	\$63.50	\$37.71	\$2.96	\$9.48	\$3.14	\$1.44	\$3.03	\$121.26	\$6.43	5.59%	9.19	9.70
6	1,500	\$69.51	\$47.26	\$3.56	\$11.37	\$3.77	\$1.73	\$3.52	\$140.71	\$76.80	\$47.26	\$3.56	\$11.37	\$3.77	\$1.73	\$3.70	\$148.19	\$7.48	5.32%	9.38	9.88
7	1,750	\$81.77	\$56.80	\$4.15	\$13.27	\$4.39	\$2.01	\$4.16	\$166.55	\$90.10	\$56.80	\$4.15	\$13.27	\$4.39	\$2.01	\$4.38	\$175.10	\$8.55	5.14%	9.52	10.01
8	2,000	\$94.04	\$66.34	\$4.74	\$15.16	\$5.02	\$2.30	\$4.81	\$192.41	\$103.40	\$66.34	\$4.74	\$15.16	\$5.02	\$2.30	\$5.05	\$202.01	\$9.60	4.99%	9.62	10.10
9	2,250	\$106.31	\$75.88	\$5.33	\$17.06	\$5.65	\$2.59	\$5.46	\$218.28	\$116.70	\$75.88	\$5.33	\$17.06	\$5.65	\$2.59	\$5.72	\$228.93	\$10.66	4.88%	9.70	10.17
10	2,500	\$118.58	\$85.43	\$5.93	\$18.95	\$6.28	\$2.88	\$6.10	\$244.14	\$130.00	\$85.43	\$5.93	\$18.95	\$6.28	\$2.88	\$6.40	\$255.87	\$11.73	4.80%	9.77	10.23
11	2,750	\$130.84	\$94.97	\$6.52	\$20.85	\$6.90	\$3.16	\$6.75	\$269.99	\$143.30	\$94.97	\$6.52	\$20.85	\$6.90	\$3.16	\$7.07	\$282.77	\$12.79	4.74%	9.82	10.28
12	3,000	\$143.11	\$104.51	\$7.11	\$22.74	\$7.53	\$3.45	\$7.40	\$295.85	\$156.60	\$104.51	\$7.11	\$22.74	\$7.53	\$3.45	\$7.74	\$309.88	\$13.83	4.67%	9.86	10.32

	PRESENT	PROPOSED
14		
15	CUSTOMER CHARGE	\$5.90
16	ENERGY CHARGE	\$7.00
17	First 1,000 kWh	CENTS/KWH
18	All Additional kWh	CENTS/KWH
19	FUEL CHARGE	
20	First 1,000 kWh	CENTS/KWH
21	All Additional kWh	CENTS/KWH
22	CONSERVATION CHARGE	CENTS/KWH
23	CAPACITY CHARGE	CENTS/KWH
24	ENVIRONMENTAL CHARGE	CENTS/KWH
25	STORM CHARGE	CENTS/KWH
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Notes: All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Rate Schedule - GS-1

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500		\$30.07	\$15.75	\$1.05	\$2.95	\$1.02	\$0.58	\$1.32	\$52.74	\$31.89	\$15.75	\$1.05	\$2.95	\$1.02	\$0.58	\$1.37	\$54.61	\$1.87	3.55%	10.55	10.92
2	1,000		\$53.25	\$31.49	\$2.09	\$5.89	\$2.03	\$1.15	\$2.46	\$98.36	\$53.78	\$31.49	\$2.09	\$5.89	\$2.03	\$1.15	\$2.47	\$98.90	\$0.54	0.55%	9.84	9.89
3	1,500		\$76.43	\$47.24	\$3.14	\$8.84	\$3.05	\$1.73	\$3.60	\$144.03	\$75.67	\$47.24	\$3.14	\$8.84	\$3.05	\$1.73	\$3.58	\$143.25	(\$0.78)	-0.54%	9.60	9.55
4	2,000		\$99.61	\$62.98	\$4.18	\$11.78	\$4.06	\$2.30	\$4.74	\$189.65	\$97.56	\$62.98	\$4.18	\$11.78	\$4.06	\$2.30	\$4.69	\$187.55	(\$2.10)	-1.11%	9.48	9.38
5	2,500		\$122.79	\$78.73	\$5.23	\$14.73	\$5.08	\$2.88	\$5.88	\$235.32	\$119.45	\$78.73	\$5.23	\$14.73	\$5.08	\$2.88	\$5.80	\$231.90	(\$3.42)	-1.45%	9.41	9.28
6	3,000		\$145.97	\$94.47	\$6.27	\$17.67	\$6.09	\$3.45	\$7.02	\$280.94	\$141.34	\$94.47	\$6.27	\$17.67	\$6.09	\$3.45	\$6.90	\$276.19	(\$4.75)	-1.69%	9.36	9.21
7	4,000		\$192.33	\$125.96	\$8.36	\$23.56	\$8.12	\$4.60	\$9.31	\$372.24	\$185.12	\$125.96	\$8.36	\$23.56	\$8.12	\$4.60	\$9.12	\$364.84	(\$7.40)	-1.99%	9.31	9.12
8	5,000		\$238.69	\$157.45	\$10.45	\$29.45	\$10.15	\$5.75	\$11.59	\$463.53	\$228.90	\$157.45	\$10.45	\$29.45	\$10.15	\$5.75	\$11.34	\$453.49	(\$10.04)	-2.17%	9.27	9.07

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	PRESENT	PROPOSED
15 CUSTOMER CHARGE	\$6.89	\$10.00
16 ENERGY CHARGE	CENTS/KWH 4.636	4.378
17 FUEL CHARGE	CENTS/KWH 3.149	3.149
18 CONSERVATION CHARGE	CENTS/KWH 0.209	0.209
19 CAPACITY CHARGE	CENTS/KWH 0.589	0.589
20 ENVIRONMENTAL CHARGE	CENTS/KWH 0.203	0.203
21 STORM CHARGE	CENTS/KWH 0.115	0.115

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Projected Test Year Ended 12/31/13

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Rate Schedule - GSD-1

Witness: Renae B. Deaton

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Total	(12) Base Rate	(13) Fuel Charge	(14) ECCR Charge	(15) Capacity Charge	(16) ECRC Charge	(17) Storm Charge	(18) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	50	11,000	\$517	\$346	\$36	\$100	\$21	\$9	\$26	\$1,055	\$575	\$346	\$36	\$100	\$21	\$9	\$28	\$1,115	\$60	5.68%	9.59	10.13
2	50	32,850	\$823	\$1,034	\$36	\$100	\$64	\$26	\$53	\$2,136	\$902	\$1,034	\$36	\$100	\$64	\$26	\$55	\$2,217	\$81	3.81%	6.50	6.75
3	250	73,000	\$2,772	\$2,299	\$180	\$500	\$142	\$58	\$153	\$6,104	\$3,044	\$2,299	\$180	\$500	\$142	\$58	\$160	\$6,383	\$279	4.58%	8.36	8.74
4	250	109,500	\$3,283	\$3,448	\$180	\$500	\$212	\$87	\$198	\$7,907	\$3,591	\$3,448	\$180	\$500	\$212	\$87	\$206	\$8,224	\$316	4.00%	7.22	7.51
5	250	164,250	\$4,050	\$5,172	\$180	\$500	\$319	\$130	\$265	\$10,616	\$4,412	\$5,172	\$180	\$500	\$319	\$130	\$275	\$10,988	\$372	3.51%	6.46	6.69

						PRESENT	PROPOSED
10	CUSTOMER CHARGE					\$16.44	\$25.00
11	DEMAND CHARGE				\$/KW	\$6.93	\$7.70
12	ENERGY CHARGE				CENTS/KWH	1.401	1.499
13	FUEL CHARGE				CENTS/KWH	3.149	3.149
14	CONSERVATION CHARGE				\$/KW	\$0.72	\$0.72
15	CAPACITY CHARGE				\$/KW	\$2.00	\$2.00
16	ENVIRONMENTAL CHARGE				CENTS/KWH	0.194	0.194
17	STORM CHARGE				CENTS/KWH	0.079	0.079

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Rate Schedule - GSLD-1

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1																						
2	500	182,500	\$5,858	\$5,740	\$420	\$1,160	\$358	\$144	\$351	\$14,031	\$7,107	\$5,740	\$420	\$1,160	\$358	\$144	\$383	\$15,312	\$1,281	9.13%	7.69	8.39
3	500	255,500	\$6,531	\$8,035	\$420	\$1,160	\$501	\$202	\$432	\$17,281	\$7,840	\$8,035	\$420	\$1,160	\$501	\$202	\$466	\$18,624	\$1,343	7.77%	6.76	7.29
4	1,000	292,000	\$10,992	\$9,183	\$840	\$2,320	\$572	\$231	\$619	\$24,757	\$13,457	\$9,183	\$840	\$2,320	\$572	\$231	\$682	\$27,285	\$2,528	10.21%	8.48	9.34
5	1,000	438,000	\$12,338	\$13,775	\$840	\$2,320	\$858	\$346	\$781	\$31,258	\$14,923	\$13,775	\$840	\$2,320	\$858	\$346	\$848	\$33,910	\$2,652	8.48%	7.14	7.74
6	1,000	657,000	\$14,358	\$20,663	\$840	\$2,320	\$1,288	\$519	\$1,025	\$41,013	\$17,121	\$20,663	\$840	\$2,320	\$1,288	\$519	\$1,096	\$43,847	\$2,834	6.91%	6.24	6.67

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Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

Rate Schedule - GSLD-2

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	2,000	584,000	\$21,707	\$18,162	\$1,800	\$4,520	\$1,016	\$315	\$1,218	\$48,739	\$25,914	\$18,162	\$1,800	\$4,520	\$1,016	\$315	\$1,326	\$53,053	\$4,315	8.85%	8.35	9.08
2	2,000	876,000	\$24,221	\$27,244	\$1,800	\$4,520	\$1,524	\$473	\$1,533	\$61,315	\$29,421	\$27,244	\$1,800	\$4,520	\$1,524	\$473	\$1,666	\$66,648	\$5,333	8.70%	7.00	7.61
3	2,000	1,095,000	\$26,107	\$34,055	\$1,800	\$4,520	\$1,905	\$591	\$1,769	\$70,747	\$32,051	\$34,055	\$1,800	\$4,520	\$1,905	\$591	\$1,921	\$76,843	\$6,096	8.62%	6.46	7.02
4	2,000	1,314,000	\$27,993	\$40,865	\$1,800	\$4,520	\$2,286	\$710	\$2,004	\$80,178	\$34,681	\$40,865	\$1,800	\$4,520	\$2,286	\$710	\$2,176	\$87,038	\$6,860	8.56%	6.10	6.62
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Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012.
 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Rate Schedule - GSLD-3

Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	5,000	1,460,000	\$47,236	\$43,961	\$15,622	\$13,450	\$3,489	\$88	\$3,176	\$127,021	\$49,534	\$43,961	\$15,622	\$13,450	\$3,489	\$88	\$3,234	\$129,378	\$2,356	1.85%	8.70	8.86
2	5,000	2,190,000	\$51,908	\$65,941	\$23,433	\$13,450	\$5,234	\$131	\$4,105	\$164,202	\$57,302	\$65,941	\$23,433	\$13,450	\$5,234	\$131	\$4,243	\$169,734	\$5,532	3.37%	7.50	7.75
3	5,000	3,285,000	\$58,916	\$98,911	\$35,150	\$13,450	\$7,851	\$197	\$5,499	\$219,974	\$68,952	\$98,911	\$35,150	\$13,450	\$7,851	\$197	\$5,757	\$230,268	\$10,294	4.68%	6.70	7.01

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	<u>PRESENT</u>	<u>PROPOSED</u>
CUSTOMER CHARGE	\$1,441.88	\$1,500.00
DEMAND CHARGE	\$/KW \$7.29	\$6.50
ENERGY CHARGE	CENTS/KWH 0.640	1.064
FUEL CHARGE	CENTS/KWH 3.011	3.011
CONSERVATION CHARGE	\$/KW \$1.07	\$1.07
CAPACITY CHARGE	\$/KW \$2.69	\$2.69
ENVIRONMENTAL CHARGE	CENTS/KWH 0.239	0.239
STORM CHARGE	CENTS/KWH 0.006	0.006

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-S-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	RS-1	Residential Service			
2		Customer Charge/Minimum	\$5.90	\$7.00	19%
3					
4		Base Energy Charge (\$ per kWh)			
5		First 1,000 kWh	3.907	4.320	11%
6		All additional kWh	4.907	5.320	8%
7					
8	RST-1	Residential Service -Time of Use		Closed to new customers effective January 1, 2013	
9		Customer Charge/Minimum	\$16.04	\$11.00	-31%
10		with \$608.40 Lump-sum metering payment made prior to January 1, 2013	\$5.90		
11					
12					
13		with \$240.00 lump sum metering payment effective January 1, 2013		\$7.00	19%
14					
15		Base Energy Charge (\$ per kWh)			
16		On-Peak	7.930	13.695	73%
17		Off-Peak	2.650	0.712	-73%
18					
19					
20	RTR-1	Residential Time of Use Rider			
21		Customer Charge/Minimum		\$11.00	0%
22					
23		with \$240.00 Lump-sum metering payment effective January 1, 2013		\$7.00	0%
24					
25		Base Energy Charge (\$ per kWh)			
26		First 1,000 kWh		4.320	0%
27		All additional kWh		5.320	0%
28					
29		Energy Charges/Credits (\$ per kWh)			
30		On-Peak		9.043	0%
31		Off-Peak		(3.940)	0%
32					
33					
34	GS-1	General Service - Non Demand (0-20 kW)			
35		Customer Charge/Minimum			
36		Metered	\$6.89	\$10.00	45%
37		Unmetered	\$0.89	\$5.00	462%
38					
39		Base Energy Charge (\$ per kWh)	4.636	4.378	-6%
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GST-1</u>	General Service - Non Demand - Time of Use (0-20 kW)			
2		Customer Charge/Minimum	\$13.53	\$13.00	-4%
3		with \$398.40 Lump-sum metering payment	\$6.89		
4		made prior to January 1, 2013			
5					
6		with \$180.00 Lump-sum metering payment		\$10.00	45%
7		effective January 1, 2013			
8					
9		Base Energy Charge (¢ per kWh)			
10		On-Peak	8.662	12.684	46%
11		Off-Peak	2.834	0.715	-75%
12					
13	<u>GSD-1</u>	General Service Demand (21-499 kW)			
14		Customer Charge	\$16.44	\$25.00	52%
15					
16		Demand Charge (\$/kW)	\$6.93	\$7.70	11%
17					
18		Base Energy Charge (¢ per kWh)	1.401	1.499	7%
19					
20	<u>GSDT-1</u>	General Service Demand - Time of Use (21-499 kW)			
21		Customer Charge	\$22.77	\$25.00	10%
22		with \$379.80 Lump-sum metering payment	\$16.44		
23		made prior to January 1, 2013			
24					
25					
26					
27					
28		Demand Charge - On-Peak (\$/kW)	\$6.93	\$7.70	11%
29					
30		Base Energy Charge (¢ per kWh)			
31		On-Peak	3.121	3.394	9%
32		Off-Peak	0.654	0.710	9%
33					
34	<u>GSLD-1</u>	General Service Large Demand (500-1999 kW)			
35		Customer Charge	\$50.13	\$25.00	-50%
36					
37		Demand Charge (\$/kW)	\$8.25	\$10.50	27%
38					
39		Base Energy Charge (¢ per kWh)	0.922	1.004	9%
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)			
2		Customer Charge	\$50.13	\$25.00	-50%
3					
4		Demand Charge - On-Peak (\$/kW)	\$8.25	\$10.50	27%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	2.047	1.717	-16%
8		Off-Peak	0.426	0.704	65%
9					
10	CS-1	Curtailable Service (500-1999 kW)			
11		Customer Charge	\$50.13	\$50.00	0%
12					
13		Demand Charge (\$/kW)	\$8.25	\$10.50	27%
14					
15		Base Energy Charge (¢ per kWh)	0.922	1.004	9%
16					
17		Monthly Credit (\$ per kW)	(\$1.72)	(\$1.72)	0%
18					
19		Charges for Non-Compliance of Curtailment Demand			
20		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
21		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
22		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
23					
24	CST-1	Curtailable Service -Time of Use (500-1999 kW)			
25		Customer Charge	\$50.13	\$50.00	0%
26					
27		Demand Charge - On-Peak (\$/kW)	\$8.25	\$10.50	27%
28					
29		Base Energy Charge (¢ per kWh)			
30		On-Peak	2.047	1.717	-16%
31		Off-Peak	0.426	0.704	65%
32					
33		Monthly Credit (per kW)	(\$1.72)	(\$1.72)	0%
34					
35		Charges for Non-Compliance of Curtailment Demand			
36		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
37		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
38		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
39					
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42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	<u>GSLD-2</u>	General Service Large Demand (2000 kW +)			
2		Customer Charge	\$179.19	\$100.00	-44%
3					
4		Demand Charge (\$/kW)	\$8.25	\$9.40	14%
5					
6		Base Energy Charge (¢ per kWh)	0.861	1.201	39%
7					
8	<u>GSLDT-2</u>	General Service Large Demand - Time of Use (2000 kW +)			
9		Customer Charge	\$179.19	\$100.00	-44%
10					
11		Demand Charge - On-Peak (\$/kW)	\$8.25	\$9.40	14%
12					
13		Base Energy Charge (¢ per kWh)			
14		On-Peak	1.512	2.602	72%
15		Off-Peak	0.620	0.697	12%
16					
17	<u>CS-2</u>	Curtable Service (2000 kW +)			
18		Customer Charge	\$179.19	\$125.00	-30%
19					
20		Demand Charge (\$/kW)	\$8.25	\$9.40	14%
21					
22		Base Energy Charge (¢ per kWh)	0.861	1.201	39%
23					
24		Monthly Credit (per kW)	(\$1.72)	(\$1.72)	0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
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42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CST-2	Curtailable Service -Time of Use (2000 kW +)			
2		Customer Charge	\$179.19	\$125.00	-30%
3					
4		Demand Charge - On-Peak (\$/kW)	\$8.25	\$9.40	14%
5					
6		Base Energy Charge (¢ per kWh)			
7		On-Peak	1.512	2.602	72%
8		Off-Peak	0.62	0.697	12%
9					
10		Monthly Credit (per kW)	(\$1.72)	(\$1.72)	0%
11					
12		Charges for Non-Compliance of Curtailment Demand			
13		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
14		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
15		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
16					
17	GSLD-3	General Service Large Demand (2000 kW +)			
18		Customer Charge	\$1,441.88	\$1,500.00	4%
19					
20		Demand Charge (\$/kW)	\$7.29	\$6.50	-11%
21					
22		Base Energy Charge (¢ per kWh)	0.640	1.064	66%
23					
24	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)			
25		Customer Charge	\$1,441.88	\$1,500.00	4%
26					
27		Demand Charge - On-Peak (\$/kW)	\$7.29	\$6.50	-11%
28					
29		Base Energy Charge (¢ per kWh)			
30		On-Peak	0.739	2.155	192%
31		Off-Peak	0.604	0.682	13%
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42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CS-3	Curtailable Service (2000 kW +)			
2		Customer Charge	\$1,441.88	\$1,525.00	6%
3					
4		Demand Charge (\$/kW)	\$7.29	\$6.50	-11%
5					
6		Base Energy Charge (¢ per kWh)	0.640	1.064	66%
7					
8		Monthly Credit (per kW)	(\$1.72)	(\$1.72)	0%
9					
10		Charges for Non-Compliance of Curtailment Demand			
11		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
12		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
13		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
14					
15	CST-3	Curtailable Service -Time of Use (2000 kW +)			
16		Customer Charge	\$1,441.88	\$1,525.00	6%
17					
18		Demand Charge - On-Peak (\$/kW)	\$7.29	\$6.50	-11%
19					
20		Base Energy Charge (¢ per kWh)			
21		On-Peak	0.739	2.155	192%
22		Off-Peak	0.604	0.682	13%
23					
24		Monthly Credit (per kW)	(\$1.72)	(\$1.72)	0%
25					
26		Charges for Non-Compliance of Curtailment Demand			
27		Rebiling for last 12 months (per kW)	\$1.72	\$1.72	0%
28		Penalty Charge-current month (per kW)	\$3.70	\$3.70	0%
29		Early Termination Penalty charge (per kW)	\$1.09	\$1.09	0%
30					
31	OS-2	Sports Field Service [Schedule closed to new customers]			
32		Customer Charge	\$97.28	\$103.00	6%
33					
34		Base Energy Charge (¢ per kWh)	5.063	5.928	17%
35					
36	MET	Metropolitan Transit Service			
37		Customer Charge	\$373.94	\$400.00	7%
38					
39		Base Demand Charge (\$/kW)	\$9.81	\$10.60	8%
40					
41		Base Energy Charge (¢ per kWh)	0.846	1.248	48%

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]			
2		Customer Charge			
3		(G) 200-499kW	\$122.00	\$100.00	-18%
4		(D) above 500kW	\$175.00	\$150.00	-14%
5		(T) transmission	\$1,866.00	\$1,975.00	6%
6					
7		Base Demand Charge (\$/kW)			
8		per kW of Max Demand All kW:			
9		(G) 200-499kW	\$3.20	\$3.40	6%
10		(D) above 500kW	\$3.17	\$3.10	-2%
11		(T) transmission	None	None	N/A
12					
13		per kW of Load Control On-Peak:			
14		(G) 200-499kW	\$2.01	\$1.30	-35%
15		per kW of Load Control On-Peak:			
16		(D) above 500kW	\$2.04	\$1.30	-36%
17		(T) transmission	\$2.04	\$1.30	-36%
18					
19		Per kW of Firm On-Peak Demand			
20		(G) 200-499kW	\$7.61	\$8.00	5%
21		(D) above 500kW	\$7.81	\$7.80	0%
22		(T) transmission	\$7.54	\$8.00	6%
23					
24		Base Energy Charge (¢ per kWh)			
25		On-Peak			
26		(G) 200-499kW	1.175	3.479	196%
27		(D) above 500kW	0.646	2.719	321%
28		(T) transmission	0.599	2.337	290%
29		Off-Peak			
30		(G) 200-499kW	1.175	0.710	-40%
31		(D) above 500kW	0.646	0.700	8%
32		(T) transmission	0.599	0.680	14%
33					
34		Excess "Firm Demand"			
35		⌘ Up to prior 60 months of service			
36			Difference between Firm and Load-Control On-Peak Demand Charge	Difference between Firm and Load-Control On-Peak Demand Charge	
37					
38		⌘ Penalty Charge per kW for each month of rebilling	\$0.99	\$0.99	0%
39					
40					
41					

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 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider			
2		Monthly Rate			
3		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
6					
7		Monthly Administrative Adder			
8		GSD-1	\$570.14	\$75.00	-87%
9		GSDT-1	\$563.58	\$75.00	-87%
10		GSLD-1, GSLDT-1	\$564.07	\$125.00	-78%
11		GSLD-2, GSLDT-2	\$433.91	\$50.00	-88%
12		GSLD-3, GSLDT-3	\$2,825.46	\$475.00	-83%
13		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate	Applicable General Service Level Rate	
15					
16		Utility Controlled Demand Credit \$/kW	(\$4.68)	(\$4.68)	0%
17					
18		Excess "Firm Demand"	\$4.68	\$4.68	0%
19		± Up to prior 60 months of service			
20					
21		± Penalty Charge per kW for each month of rebilling	\$0.99	\$0.99	0%
22					
23					
24	SL-1	Street Lighting			
25		Charges for FPL-Owned Units			
26		Fixture			
27		Sodium Vapor 6,300 lu 70 watts	\$3.91	\$3.46	-12%
28		Sodium Vapor 9,500 lu 100 watts	\$3.98	\$3.52	-12%
29		Sodium Vapor 16,000 lu 150 watts	\$4.11	\$3.63	-12%
30		Sodium Vapor 22,000 lu 200 watts	\$6.22	\$5.50	-12%
31		Sodium Vapor 50,000 lu 400 watts	\$6.29	\$5.56	-12%
32		• Sodium Vapor 12,800 lu 150 watts	\$4.27	\$3.78	-11%
33		• Sodium Vapor 27,500 lu 250 watts	\$6.61	\$5.85	-11%
34		• Sodium Vapor 140,000 lu 1,000 watts	\$9.95	\$8.80	-12%
35		• Mercury Vapor 6,000 lu 140 watts	\$3.09	\$2.73	-12%
36		• Mercury Vapor 8,600 lu 175 watts	\$3.13	\$2.77	-12%
37		• Mercury Vapor 11,500 lu 250 watts	\$5.23	\$4.63	-11%
38		• Mercury Vapor 21,500 lu 400 watts	\$5.21	\$4.61	-12%
39		• Mercury Vapor 39,500 lu 700 watts	\$7.37	\$6.52	-12%
40		• Mercury Vapor 60,000 lu 1,000 watts	\$7.54	\$6.67	-12%
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended ___/___/___

Historical Test Year Ended ___/___/___

Witness: Renae B. Deaton

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Maintenance			
3		Sodium Vapor 6,300 lu 70 watts	\$1.17	\$1.62	38%
4		Sodium Vapor 9,500 lu 100 watts	\$1.18	\$1.63	38%
5		Sodium Vapor 16,000 lu 150 watts	\$1.20	\$1.66	38%
6		Sodium Vapor 22,000 lu 200 watts	\$1.55	\$2.12	37%
7		Sodium Vapor 50,000 lu 400 watts	\$1.53	\$2.13	39%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.35	\$1.86	38%
9	*	Sodium Vapor 27,500 lu 250 watts	\$1.63	\$2.31	42%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$3.00	\$4.14	38%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.06	\$1.46	38%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.06	\$1.46	38%
13	*	Mercury Vapor 11,500 lu 250 watts	\$1.53	\$2.11	38%
14	*	Mercury Vapor 21,500 lu 400 watts	\$1.50	\$2.07	38%
15	*	Mercury Vapor 39,500 lu 700 watts	\$2.55	\$3.52	38%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$2.49	\$3.44	38%
17					
18		Energy Non-Fuel			
19		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$0.69	-15%
20		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$0.98	-14%
21		Sodium Vapor 16,000 lu 150 watts	\$1.67	\$1.43	-14%
22		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$2.10	-15%
23		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$4.00	-15%
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.67	\$1.43	-14%
25	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$2.76	-15%
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.47	\$9.79	-15%
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$1.48	-14%
28	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$1.83	-15%
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$2.48	-14%
30	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$3.81	-15%
31	*	Mercury Vapor 39,500 lu 700 watts	\$7.59	\$6.48	-15%
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.75	\$9.17	-15%
33					
34		Total Charge-Fixtures, Maintenance & Energy			
35	*	Incandescent 1,000 lu 103 watts	\$7.80	\$6.90	-12%
36	*	Incandescent 2,500 lu 202 watts	\$8.26	\$7.30	-12%
37	*	Incandescent 4,000 lu 327 watts	\$9.87	\$8.73	-12%
38					
39					
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued)			
2		Charge for Customer-Owned Units			
3		Relamping and Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$1.40	\$2.34	67%
5		Sodium Vapor 9,500 lu 100 watts	\$1.75	\$2.64	51%
6		Sodium Vapor 16,000 lu 150 watts	\$2.27	\$3.12	37%
7		Sodium Vapor 22,000 lu 200 watts	\$3.23	\$4.23	31%
8		Sodium Vapor 50,000 lu 400 watts	\$5.47	\$6.14	12%
9	*	Sodium Vapor 12,800 lu 150 watts	\$2.41	\$3.29	37%
10	*	Sodium Vapor 27,500 lu 250 watts	\$4.05	\$5.07	25%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$13.27	\$14.01	6%
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.32	\$2.97	28%
13	*	Mercury Vapor 8,600 lu 175 watts	\$2.75	\$3.32	21%
14	*	Mercury Vapor 11,500 lu 250 watts	\$3.54	\$4.63	31%
15	*	Mercury Vapor 21,500 lu 400 watts	\$5.09	\$5.92	16%
16	*	Mercury Vapor 39,500 lu 700 watts	\$7.63	\$10.00	31%
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$11.60	\$12.67	9%
18	*	Incandescent 1,000 lu 103 watts	\$2.89	\$4.16	44%
19	*	Incandescent 2,500 lu 202 watts	\$3.88	\$5.01	29%
20	*	Incandescent 4,000 lu 327 watts	\$5.19	\$6.18	19%
21	*	Fluorescent 19,800 lu 300 watts	\$4.41	\$4.67	6%
22					
23					
24		Energy Only			
25		Sodium Vapor 6,300 lu 70 watts	\$0.81	\$0.69	-15%
26		Sodium Vapor 9,500 lu 100 watts	\$1.14	\$0.98	-14%
27		Sodium Vapor 16,000 lu 150 watts	\$1.67	\$1.43	-14%
28		Sodium Vapor 22,000 lu 200 watts	\$2.46	\$2.10	-15%
29		Sodium Vapor 50,000 lu 400 watts	\$4.69	\$4.00	-15%
30	*	Sodium Vapor 12,800 lu 150 watts	\$1.67	\$1.43	-14%
31	*	Sodium Vapor 27,500 lu 250 watts	\$3.24	\$2.76	-15%
32	*	Sodium Vapor 140,000 lu 1,000 watts	\$11.47	\$9.79	-15%
33	*	Mercury Vapor 6,000 lu 140 watts	\$1.73	\$1.48	-14%
34	*	Mercury Vapor 8,600 lu 175 watts	\$2.15	\$1.83	-15%
35	*	Mercury Vapor 11,500 lu 250 watts	\$2.90	\$2.48	-14%
36	*	Mercury Vapor 21,500 lu 400 watts	\$4.47	\$3.81	-15%
37	*	Mercury Vapor 39,500 lu 700 watts	\$7.59	\$6.48	-15%
38	*	Mercury Vapor 60,000 lu 1,000 watts	\$10.75	\$9.17	-15%
39	*	Incandescent 1,000 lu 103 watts	\$1.00	\$0.86	-14%
40	*	Incandescent 2,500 lu 202 watts	\$1.98	\$1.69	-15%
41					

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43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SL-1	Street Lighting (continued))			
2		* Incandescent 4,000 lu 327 watts	\$3.24	\$2.76	-15%
3		* Fluorescent 19,800 lu 300 watts	\$3.41	\$2.91	-15%
4					0%
5					
6		Non-Fuel Energy (\$ per kWh)	2.791	2.383	-15%
7					
8		<u>Other Charges</u>			
9		Wood Pole	\$2.80	\$4.19	50%
10		Concrete/Steel Pole	\$3.85	\$5.76	50%
11		Fiberglass Pole	\$4.55	\$6.81	50%
12		Underground conductors not under paving (\$ per foot)	2.10	3.29	57%
13		Underground conductors under paving (\$ per foot)	5.14	8.05	57%
14					
15		<u>Willful Damage</u>			
16		Cost for Shield upon second occurrence	\$280.00	\$280.00	0%
17					
18		* Closed to new customers.			
19					
20	PL-1	Premium Lighting			
21		Present Value Revenue Requirement			
22		Multiplier	1.4094	1.2057	-14%
23					
24		Monthly Rate			
25		Facilities (Percentage of total work order cost)			
26		10 Year Payment Option*	1.568%	1.399%	-11%
27		20 Year Payment Option*	1.038%	0.964%	-7%
28					
29		Maintenance	FPL's estimated cost of	FPL's estimated cost of	
30			maintaining facilities	maintaining facilities	
31					
32		Termination Factors			
33		10 Year Payment Option*			
34			1	1.2057	-14%
35			2	1.0378	-15%
36			3	0.9555	-15%
37			4	0.8665	-14%
38			5	0.7702	-14%
39			6	0.6659	-13%
40			7	0.5530	-13%
41			8	0.4307	-13%

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 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
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 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)			
2			9	0.3393	0.2964
3			10	0.1754	0.1551
4			>10	0.0000	0.0000
5					
6		20 Year Payment Option*			
7			1	1.4094	1.2057
8			2	1.2848	1.0900
9			3	1.2505	1.0644
10			4	1.2139	1.0367
11			5	1.1746	1.0067
12			6	1.1326	0.9742
13			7	1.0876	0.9391
14			8	1.0395	0.9010
15			9	0.9880	0.8598
16			10	0.9328	0.8152
17			11	0.8738	0.7669
18			12	0.8107	0.7146
19			13	0.7431	0.6580
20			14	0.6707	0.5967
21			15	0.5933	0.5303
22			16	0.5104	0.4585
23			17	0.4217	0.3808
24			18	0.3268	0.2966
25			19	0.2252	0.2054
26			20	0.1164	0.1068
27		* Closed to new customers.	>20	0.0000	0.0000
28					
29		Non-Fuel Energy (¢ per kWh)	2.791	2.383	-15%
30					
31		<u>Willful Damage</u>			
32		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
33					
34	RL-1	Recreational Lighting [Schedule closed to new customers]			
35					
36		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
37					
38					
39		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
40					
41					

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting			
2		Charges for FPL-Owned Units			
3		Fixture			
4		Sodium Vapor 6,300 lu 70 watts	\$4.49	\$4.49	0%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59	\$4.59	0%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75	\$4.75	0%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91	\$6.91	0%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35	\$7.35	0%
9	*	Sodium Vapor 12,000 lu 150 watts	\$5.10	\$5.10	0%
10	*	Mercury Vapor 6,000 lu 140 watts	\$3.45	\$3.45	0%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.47	\$3.47	0%
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.68	\$5.68	0%
13					
14		Maintenance			
15		Sodium Vapor 6,300 lu 70 watts	\$1.03	\$1.64	59%
16		Sodium Vapor 9,500 lu 100 watts	\$1.03	\$1.64	59%
17		Sodium Vapor 16,000 lu 150 watts	\$1.05	\$1.67	59%
18		Sodium Vapor 22,000 lu 200 watts	\$1.36	\$2.16	59%
19		Sodium Vapor 50,000 lu 400 watts	\$1.34	\$2.13	59%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.20	\$1.91	59%
21	*	Mercury Vapor 6,000 lu 140 watts	\$0.93	\$1.48	59%
22	*	Mercury Vapor 8,600 lu 175 watts	\$0.93	\$1.48	59%
23	*	Mercury Vapor 21,500 lu 400 watts	\$1.31	\$2.08	59%
24					
25		Energy Non-Fuel			
26		Sodium Vapor 6,300 lu 70 watts	\$0.87	\$0.70	-20%
27		Sodium Vapor 9,500 lu 100 watts	\$1.23	\$0.99	-20%
28		Sodium Vapor 16,000 lu 150 watts	\$1.80	\$1.44	-20%
29		Sodium Vapor 22,000 lu 200 watts	\$2.64	\$2.12	-20%
30		Sodium Vapor 50,000 lu 400 watts	\$5.05	\$4.04	-20%
31	*	Sodium Vapor 12,000 lu 150 watts	\$1.80	\$1.44	-20%
32	*	Mercury Vapor 6,000 lu 140 watts	\$1.86	\$1.49	-20%
33	*	Mercury Vapor 8,600 lu 175 watts	\$2.31	\$1.85	-20%
34	*	Mercury Vapor 21,500 lu 400 watts	\$4.81	\$3.85	-20%
35					
36					
37					
38					
39					
40					
41					

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FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)			
2		----- Charges for Customer Owned Units			
3		Total Charge-Relamping & Energy			
4		Sodium Vapor 6,300 lu 70 watts	\$0.99	\$2.34	136%
5		Sodium Vapor 9,500 lu 100 watts	\$1.19	\$2.63	121%
6		Sodium Vapor 16,000 lu 150 watts	\$1.48	\$3.11	110%
7		Sodium Vapor 22,000 lu 200 watts	\$1.94	\$4.28	121%
8		Sodium Vapor 50,000 lu 400 watts	\$3.24	\$6.17	90%
9		* Sodium Vapor 12,000 lu 150 watts	\$1.69	\$3.35	98%
10		* Mercury Vapor 6,000 lu 140 watts	\$1.51	\$2.97	97%
11		* Mercury Vapor 8,600 lu 175 watts	\$1.75	\$3.33	90%
12		* Mercury Vapor 21,500 lu 400 watts	\$3.10	\$5.93	91%
13					
14		Energy Only			
15		Sodium Vapor 6,300 lu 70 watts	\$0.87	\$0.70	-20%
16		Sodium Vapor 9,500 lu 100 watts	\$1.23	\$0.99	-20%
17		Sodium Vapor 16,000 lu 150 watts	\$1.80	\$1.44	-20%
18		Sodium Vapor 22,000 lu 200 watts	\$2.64	\$2.12	-20%
19		Sodium Vapor 50,000 lu 400 watts	\$5.05	\$4.04	-20%
20		* Sodium Vapor 12,000 lu 150 watts	\$1.80	\$1.44	-20%
21		* Mercury Vapor 6,000 lu 140 watts	\$1.86	\$1.49	-20%
22		* Mercury Vapor 8,600 lu 175 watts	\$2.31	\$1.85	-20%
23		* Mercury Vapor 21,500 lu 400 watts	\$4.81	\$3.85	-20%
24					
25		Non-Fuel Energy (\$ per kWh)	3.004	2.405	-20%
26					
27		Other Charges			
28		Wood Pole	\$3.51	\$8.62	146%
29		Concrete/Steel Pole	\$4.72	\$11.64	147%
30		Fiberglass Pole	\$5.55	\$13.67	146%
31		Underground conductors excluding			
32		Trenching per foot	\$0.017	\$0.069	308%
33		Down-guy, Anchor and Protector	\$2.04	\$8.31	307%
34					
35	SL-2	Traffic Signal Service			
36		----- Base Energy Charge (\$ per kWh)	3.833	2.916	-24%
37		Minimum Charge at each point	\$2.88	\$2.88	0%
38					
39					
40		* Closed to new customers.			
41					

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 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended / /
 Historical Test Year Ended / /
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service			
2		Customer Charge			
3		SST-1(D1)	\$75.13	\$100.00	33%
4		SST-1(D2)	\$75.13	\$100.00	33%
5		SST-1(D3)	\$204.19	\$375.00	84%
6		SST-1(T)	\$1,451.71	\$1,475.00	2%
7					
8		Distribution Demand \$/kW Contract Standby Demand			
9		SST-1(D1)	\$2.61	\$2.70	3%
10		SST-1(D2)	\$4.31	\$2.70	-37%
11		SST-1(D3)	\$2.38	\$2.70	13%
12		SST-1(T)	N/A	N/A	N/A
13					
14		Reservation Demand \$/kW			
15		SST-1(D1)	\$0.93	\$1.07	15%
16		SST-1(D2)	\$0.93	\$1.07	15%
17		SST-1(D3)	\$0.93	\$1.07	15%
18		SST-1(T)	\$1.10	\$1.02	-7%
19					
20		Daily Demand (On-Peak) \$/kW			
21		SST-1(D1)	\$0.44	\$0.52	18%
22		SST-1(D2)	\$0.44	\$0.52	18%
23		SST-1(D3)	\$0.44	\$0.52	18%
24		SST-1(T)	\$0.32	\$0.51	59%
25					
26		Supplemental Service			
27		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		SST-1(D1)	0.624	0.714	14%
32		SST-1(D2)	0.624	0.714	14%
33		SST-1(D3)	0.624	0.714	14%
34		SST-1(T)	0.648	0.733	13%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)			
36		SST-1(D1)	0.624	0.714	14%
37		SST-1(D2)	0.624	0.714	14%
38		SST-1(D3)	0.624	0.714	14%
39		SST-1(T)	0.648	0.733	13%
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service			
2		Customer Charge			
3		Distribution	\$200.00	\$375.00	88%
4		Transmission	\$1,891.00	\$1,475.00	-22%
5					
6		Distribution Demand \$/kW Contract Standby Demand			
7		Distribution	\$2.59	\$2.70	4%
8		Transmission	N/A	N/A	N/A
9					
10		Reservation Demand-Interruptible \$/kW			
11		Distribution	\$0.25	\$0.16	-36%
12		Transmission	\$0.23	\$0.17	-26%
13					
14		Reservation Demand-Firm \$/kW			
15		Distribution	\$0.90	\$1.07	19%
16		Transmission	\$0.88	\$1.02	16%
17					
18		Supplemental Service			
19		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
21					
22		Daily Demand (On-Peak) Firm Standby \$/kW			
23		Distribution	\$0.41	\$0.52	27%
24		Transmission	\$0.41	\$0.51	24%
25					
26		Daily Demand (On-Peak) Interruptible Standby \$/kW			
27		Distribution	\$0.10	\$0.08	-20%
28		Transmission	\$0.10	\$0.08	-20%
29					
30		Non-Fuel Energy - On-Peak (¢ per kWh)			
31		Distribution	0.643	0.714	11%
32		Transmission	0.597	0.733	23%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)			
34		Distribution	0.643	0.714	11%
35		Transmission	0.597	0.733	23%
36					
37		Excess "Firm Standby Demand"			
38		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand	
39					
40					
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99	\$0.99	0%

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	TR	Transformation Rider			
2		Transformer Credit			
3		(per kW of Billing Demand)	(\$0.24)	(\$0.28)	17%
4					
5	GSCU-1	General Service constant Usage			
6		Customer Charge:	\$6.00	\$12.00	100%
7					
8		Non-Fuel Energy Charges:			
9		Base Energy Charge*	3.563	2.808	-21%
10		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh			
11					
12	HLFT	High Load Factor - Time of Use			
13		Customer Charge:			
14		21 - 499 kW:	\$22.77	\$25.00	10%
15		500 - 1,999 kW	\$50.13	\$25.00	-50%
16		2,000 kW or greater	\$179.19	\$100.00	-44%
17					
18		Demand Charges:			
19		On-peak Demand Charge:			
20		21 - 499 kW:	\$8.26	\$8.80	7%
21		500 - 1,999 kW	\$8.48	\$10.30	21%
22		2,000 kW or greater	\$8.48	\$9.60	13%
23					
24		Maximum Demand Charge:			
25		21 - 499 kW:	\$1.81	\$1.80	-1%
26		500 - 1,999 kW	\$1.81	\$2.10	16%
27		2,000 kW or greater	\$1.81	\$1.80	-1%
28					
29		Non-Fuel Energy Charges: (\$ per kWh)			
30		On-Peak Period			
31		21 - 499 kW:	1.198	1.481	24%
32		500 - 1,999 kW	0.546	0.631	16%
33		2,000 kW or greater	0.513	1.128	120%
34					
35		Off-Peak Period			
36		21 - 499 kW:	0.654	0.710	9%
37		500 - 1,999 kW	0.546	0.631	16%
38		2,000 kW or greater	0.513	0.697	36%
39					
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider			
2		Option A			
3		Customer Charge:			
4		21 - 499 kW:	\$22.77	\$25.00	10%
5		500 - 1,999 kW	\$50.13	\$25.00	-50%
6		2,000 kW or greater	\$179.19	\$100.00	-44%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$8.13	\$9.10	12%
11		500 - 1,999 kW	\$9.20	\$11.60	26%
12		2,000 kW or greater	\$9.65	\$10.40	8%
13					
14		Non-seasonal Demand Max Demand:			
15		21 - 499 kW:	\$6.01	\$7.30	21%
16		500 - 1,999 kW	\$7.91	\$10.20	29%
17		2,000 kW or greater	\$7.87	\$9.20	17%
18					
19		Energy Charges (\$ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	5.627	6.250	11%
22		500 - 1,999 kW	3.633	4.057	12%
23		2,000 kW or greater	2.965	4.592	55%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	0.971	0.999	3%
27		500 - 1,999 kW	0.641	0.669	4%
28		2,000 kW or greater	0.598	0.800	34%
29					
30		Non-seasonal Energy			
31		21 - 499 kW:	1.401	1.499	7%
32		500 - 1,999 kW	0.922	1.004	9%
33		2,000 kW or greater	0.861	1.201	39%
34					
35					
36					
37					
38					
39					
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___
 Witness: Renae B. Deaton

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) CURRENT RATE	(4) PROPOSED RATE	(5) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider (continued)			
2		Option B			
3		Customer Charge:			
4		21 - 499 kW:	\$22.77	\$25.00	10%
5		500 - 1,999 kW	\$50.13	\$25.00	-50%
6		2,000 kW or greater	\$179.19	\$100.00	-44%
7					
8		Demand Charges:			
9		Seasonal On-peak Demand:			
10		21 - 499 kW:	\$8.13	\$9.10	12%
11		500 - 1,999 kW	\$9.20	\$11.60	26%
12		2,000 kW or greater	\$9.65	\$10.40	8%
13					
14		Non-seasonal On-peak Demand:			
15		21 - 499 kW:	\$6.01	\$7.30	21%
16		500 - 1,999 kW	\$7.91	\$10.20	29%
17		2,000 kW or greater	\$7.87	\$9.20	17%
18					
19		Energy Charges (¢ per kWh):			
20		Seasonal On-peak Energy:			
21		21 - 499 kW:	5.627	6.250	11%
22		500 - 1,999 kW	3.633	4.057	12%
23		2,000 kW or greater	2.965	4.592	55%
24					
25		Seasonal Off-peak Energy:			
26		21 - 499 kW:	0.971	0.999	3%
27		500 - 1,999 kW	0.641	0.669	4%
28		2,000 kW or greater	0.598	0.800	34%
29					
30		Non-seasonal On-peak Energy:			
31		21 - 499 kW:	3.126	3.230	3%
32		500 - 1,999 kW	1.884	2.086	11%
33		2,000 kW or greater	1.734	2.541	47%
34					
35		Non-seasonal Off-peak Energy:			
36		21 - 499 kW:	0.971	0.999	3%
37		500 - 1,999 kW	0.641	0.669	4%
38		2,000 kW or greater	0.598	0.800	34%
39					
40					
41					

42 The present rates shown above are current approved rates adjusted for West County Unit 3 capacity clause factors, which revenue is classified as base revenue for surveillance reporting
 43 purposes consistent with FPL's 2010 rate settlement approved in Commission Order No. PSC-11-0089-EI.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED __/__/__

HISTORICAL TEST YEAR ENDED __/__/__

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

(\$000)											
LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWMP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	35,230,269	13,439,198	21,791,071	2,427,629	237,400	576,317	25,032,417	(589,043)	0	24,443,374
2	SEPARATION FACTOR	0.979180	0.919267	1.016129	0.978072	0.969640	0.980759	1.011183	2.311219	0	0.979855
3	JURIS UTILITY	34,496,759	12,354,217	22,142,542	2,374,395	230,192	565,229	25,312,358	(1,361,408)	0	23,950,951
4	COMMISSION ADJUSTMENTS	(3,482,540)	(438,820)	(3,043,720)	(1,872,719)	0	0	(4,916,439)	2,573,792	0	(2,342,647)
5	COMPANY ADJUSTMENTS	(589,992)	(13,686)	(576,306)	0	0	0	(576,306)	4,826	0	(571,481)
6	TOTAL ADJUSTMENTS	(4,072,532)	(452,506)	(3,620,026)	(1,872,719)	0	0	(5,492,745)	2,578,617	0	(2,914,128)
7	JURIS ADJ UTILITY	30,424,227	11,901,711	18,522,516	501,676	230,192	565,229	19,819,614	1,217,209	0	21,036,823
8											
9											
10											
11											
12	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the test year, the prior year and the most recent historical year. Provide the details of all adjustments on Schedule B-2.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED ___/___/___
 PRIOR YEAR ENDED 12/31/12
 HISTORICAL TEST YEAR ENDED ___/___/___
 Witness: Kim Ousdah

(\$000)											
LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWMP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	32,647,380	13,188,758	19,458,621	3,059,735	221,435	583,233	23,323,025	(572,398)	0	22,750,627
2	SEPARATION FACTOR	0.978420	0.941055	1.003746	0.978663	0.967708	0.980767	0.999539	1.821168	0	0.978867
3	JURIS UTILITY	31,942,858	12,411,346	19,531,512	2,994,450	214,285	572,016	23,312,263	(1,042,433)	0	22,269,829
4	COMMISSION ADJUSTMENTS	(2,066,384)	(333,383)	(1,733,001)	(2,398,391)	0	0	(4,131,392)	2,262,219	0	(1,869,172)
5	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
6	TOTAL ADJUSTMENTS	(2,066,384)	(333,383)	(1,733,001)	(2,398,391)	0	0	(4,131,392)	2,262,219	0	(1,869,172)
7	JURIS ADJ UTILITY	29,876,474	12,077,963	17,798,511	596,059	214,285	572,016	19,180,871	1,219,786	0	20,400,657
8											
9											
10											
11											
12	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base
 for the test year, the prior year and the most recent historical year.
 Provide the details of all adjustments on Schedule B-2.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED ___/___/___
 ___ PRIOR YEAR ENDED ___/___/___
X HISTORICAL YEAR ENDED 12/31/11
 WITNESS: Kim Ousdahl

(\$000)

LINE NO.	(1) DESCRIPTION	(2) PLANT IN SERVICE	(3) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(4) NET PLANT IN SERVICE (2 - 3)	(5) CWIP	(6) PLANT HELD FOR FUTURE USE	(7) NUCLEAR FUEL	(8) NET UTILITY PLANT	(9) WORKING CAPITAL ALLOWANCE	(10) OTHER RATE BASE ITEMS	(11) TOTAL RATE BASE
1	UTILITY PER BOOK	30,613,639	12,786,047	17,827,593	2,346,699	156,552	431,644	20,762,488	(1,124,810)	0	19,637,678
2											
3	SEPARATION FACTOR	0.978541	0.973166	0.982396	0.976112	0.957378	0.989607	0.981647	1.032108	0	0.978757
4											
5	JURIS UTILITY	29,956,706	12,442,947	17,513,759	2,290,641	149,879	427,158	20,381,437	(1,160,925)	0	19,220,512
6											
7	COMMISSION ADJUSTMENTS	(1,287,255)	(310,363)	(976,891)	(1,931,612)	0	0	(2,908,503)	2,011,737	0	(896,766)
8											
9	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	0
10											
11	TOTAL ADJUSTMENTS	(1,287,255)	(310,363)	(976,891)	(1,931,612)	0	0	(2,908,503)	2,011,737	0	(896,766)
12											
13	JURIS ADJ UTILITY	28,669,451	12,132,584	16,536,867	359,030	149,879	427,158	17,472,934	850,812	0	18,323,746
14											
15											
16											
17											
18											
19											
20	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.										

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION	(1)	(8,562)	0.984797	(8,432)
7	CAPITAL LEASES	(2)	(58,388)	0.984797	(57,501)
8	ENVIRONMENTAL	(3)	(1,466,297)	0.980140	(1,437,176)
9	FUEL AND CAPACITY	(4)	(36,413)	0.979022	(35,649)
10	MARTIN & MANATEE ESP	(5)	(78,823)	0.981940	(77,399)
11	NUCLEAR UPRATES PLANT	(6)	(1,861,893)	0.981199	(1,826,889)
12	LOAD CONTROL	(7)	(39,495)	1.000000	(39,495)
13	TOTAL PLANT IN SERVICE ADJUSTMENTS		(3,549,871)	0.981033	(3,482,540)
14					
15	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
16					
17	ACCUM DEPR - MARTIN & MANATEE ESP	(8)	1,354	0.981940	1,330
18	NUCLEAR UPRATES RESERVE	(9)	31,342	0.981012	30,747
19	CAPITAL LEASES	(10)	(4,771)	0.984797	(4,698)
20	ACCUM PROV DECOMMISSIONING COSTS	(11)	3,078,681	0.981940	3,023,080
21	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(12)	(2,808,939)	0.984797	(2,766,236)
22	ASSET RETIREMENT OBLIGATION - OTHER	(13)	(42,650)	0.984797	(42,002)
23	ENVIRONMENTAL	(14)	144,582	0.980140	141,711
24	FUEL AND CAPACITY	(15)	36,340	0.979022	35,578
25	LOAD CONTROL	(16)	19,311	1.000000	19,311
26	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		455,250	0.963910	438,820
27					
28	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
29					
30	CONSTRUCTION WORK IN PROGRESS - OTHER	(17)	(1,912,651)	0.979122	(1,872,719)
31	CWIP - ECRC PROJECTS	(18)	0	0.000000	0
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,912,651)	0.979122	(1,872,719)
3					
4	NUCLEAR FUEL ADJUSTMENTS				
5					
6	TOTAL NUCLEAR FUEL ADJUSTMENTS		0	0.000000	0
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(19)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(20)	(21,558)	0.984059	(21,214)
6	INTEREST & DIVIDENDS RECEIVABLE	(21)	(274)	0.984059	(270)
7	JOBGING ACCOUNTS	(22)	(10,928)	0.984059	(10,754)
8	NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(23)	(90,508)	0.985340	(90,086)
9	NUCLEAR COST RECOVERY	(24)	(7)	1.000000	(7)
10	POLE ATTACHMENTS RENTS RECEIVABLE	(25)	(24,053)	0.984059	(23,670)
11	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(26)	(18,956)	0.979224	(18,562)
12	RATE CASE EXPENSE	(27)	(6,050)	1.000000	(6,050)
13	STORM DEFICIENCY RECOVERY	(28)	(624,606)	1.000000	(624,606)
14	TEMPORARY CASH INVESTMENTS	(29)	0	0.000000	0
15	ACCUM DEFERRED RETIREMENT BENEFITS	(30)	(143)	0.984797	(141)
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(31)	206,443	1.000000	206,443
17	ACCUM. PROV. - RATE REFUNDS	(32)	23	0.000000	0
18	ASSET RETIREMENT OBLIGATION	(33)	2,860,151	0.984797	2,816,670
19	GAIN ON SALE OF EMISSION ALLOWANCE	(34)	935	0.980140	917
20	JOBGING ACCOUNTS	(35)	10,813	0.984061	10,640
21	NUCLEAR COST RECOVERY	(36)	271,004	1.000000	271,004
22	POLE ATTACHMENT RENTS PAYABLE	(37)	6,810	0.984059	6,701
23	SJRPP ACCELERATED RECOVERY	(38)	57,927	0.980140	56,776
24	TRANSMISSION RELIABILITY ENHANCEMENT	(39)	0	0.000000	0
25	TOTAL WORKING CAPITAL ADJUSTMENTS		2,617,022	0.983481	2,573,792
26					
27	TOTAL COMMISSION ADJUSTMENTS		(2,390,250)	0.980084	(2,342,647)
28					
29					
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMPANY ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	CAPE CANAVERAL PLANT	(40)	(599,922)	0.980929	(588,481)
7	CAPITALIZED EXEC COMP	(41)	(1,535)	0.984797	(1,511)
8	TOTAL PLANT IN SERVICE ADJUSTMENTS		(601,456)	0.980939	(589,992)
9					
10	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
11					
12	CAPITAL RECOVERY	(42)	680	0.981940	668
13	CAPE CANAVERAL RESERVE	(43)	5,762	0.981269	5,654
14	SAP AMORTIZATION	(44)	7,478	0.984797	7,365
15	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		13,920	0.983197	13,686
16					
17	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
18					
19	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		0	0.000000	0
20					
21	NUCLEAR FUEL ADJUSTMENTS				
22					
23	TOTAL NUCLEAR FUEL ADJUSTMENTS		0	0.000000	0
24					
25	WORKING CAPITAL ADJUSTMENTS				
26					
27	RATE CASE EXPENSE	(45)	4,826	1.000000	4,826
28	TOTAL WORKING CAPITAL ADJUSTMENTS		4,826	1.000000	4,826
29					
30	TOTAL COMPANY ADJUSTMENTS		(582,711)	0.980728	(571,481)
31					
32					
33					
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
(1)	REASON FOR ADJUSTMENT OR OMISSION
1	
2	(1) ASSET RETIREMENT OBLIGATION:
3	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC
4	GENERATION PLANTS.
5	(2) CAPITAL LEASES:
6	TO REMOVE FROM PLANT IN SERVICE PORTION ASSOCIATED WITH CAPITAL LEASES. BY NATURE CAPITAL LEASES EARN THEIR OWN RETURN,
7	THEREFORE THEY ARE REMOVED FROM RATE BASE.
8	(3) ENVIRONMENTAL:
9	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING
10	RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
11	(4) FUEL AND CAPACITY:
12	TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT OF ITEMS THAT ARE BEING RECOVERED THROUGH THE FUEL COST
13	RECOVERY CLAUSE.
14	(5) MARTIN & MANATEE ESP:
15	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT OF ESP'S AT FPL'S MARTIN AND MANATEE PLANT SITES WHICH ARE BEING
16	RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE PER ORDER NO. PSC-11-0553-FOF-EI.
17	(6) NUCLEAR UPRATES PLANT:
18	TO EXCLUDE FROM PLANT IN SERVICE AMOUNTS ASSOCIATED WITH NUCLEAR UPRATE PLANT ADDITIONS. THESE COSTS
19	ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING AFFORDED BY THE APPLICATION OF THE NUCLEAR RECOVERY
20	RULE, RULE NO. 25-8.0423 FAC.
21	(7) LOAD CONTROL:
22	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING
23	RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
24	(8) ACCUM DEPR - MARTIN & MANATEE ESP:
25	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE INVESTMENT OF ESP'S AT FPL'S MARTIN AND MANATEE
26	PLANT SITES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE PER ORDER NO. PSC-11-0553-FOF-EI.
27	(9) NUCLEAR UPRATES RESERVE:
28	TO EXCLUDE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH NUCLEAR UPRATE PLANT
29	ADDITIONS. THESE COSTS ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING AFFORDED BY THE APPLICATION OF THE
30	NUCLEAR RECOVERY RULE, RULE NO. 25-8.0423 FAC.
31	(10) CAPITAL LEASES:
32	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. BY NATURE
33	CAPITAL LEASES EARN THEIR OWN RETURN, THEREFORE THEY ARE REMOVED FROM RATE BASE.
34	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
(1)	REASON FOR ADJUSTMENT OR OMISSION
1	
2	(11) ACCUM PROV DECOMMISSIONING COSTS:
3	
4	
5	(12) ASSET RETIREMENT OBLIGATION DECOMMISSIONING:
6	
7	
8	
9	(13) ASSET RETIREMENT OBLIGATION - OTHER:
10	
11	
12	(14) ENVIRONMENTAL:
13	
14	
15	(15) FUEL AND CAPACITY:
16	
17	
18	(16) LOAD CONTROL:
19	
20	
21	(17) CONSTRUCTION WORK IN PROGRESS - OTHER:
22	
23	
24	(18) CWIP - ECRC PROJECTS:
25	
26	
27	(19) ASSET RETIREMENT OBLIGATION WORKING CAPITAL ASSETS:
28	
29	
30	(20) ACCOUNTS RECEIVABLE - ASSOC COS:
31	
32	
33	(21) INTEREST & DIVIDENDS RECEIVABLE:
34	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)	
LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION
1		
2	(22) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS
3		PER ORDER NO. 13537, DOCKET NO. 830465-EI.
4		
5	(23) NET UNDERRECOVERED FUEL,	TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER
6	CAPACITY, ECCR, ECRC:	NO. 13537, DOCKET NO. 830465-EI.
7		
8		
9	(24) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE UNDERRECOVERIES ASSOCIATED WITH THE NUCLEAR POWER COSTS RECOVERED UNDER
10		THE NUCLEAR COST RECOVERY RULE NO. 25-6.0423.
11		
12	(25) POLE ATTACHMENTS RENTS	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER
13	RECEIVABLE:	ORDER NO. 13537, DOCKET NO. 830465-EI.
14		
15	(26) PREPAYMENTS - INTEREST ON	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO 13537,
16	COMMERCIAL PAPER:	DOCKET NO. 830465-EI.
17		
18	(27) RATE CASE EXPENSE:	TO REMOVE FROM RATE BASE THE UNAMORTIZED PORTION OF RATE CASE EXPENSES ASSOCIATED WITH FPL'S LAST BASE RATE
19		PROCEEDING, DOCKET NO. 080677-EI AND ALL DEFERRED COSTS OF THIS PROCEEDING.
20		
21	(28) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS
22		APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO. 060038-EI.
23		
24	(29) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
25		
26		
27	(30) ACCUM DEFERRED RETIREMENT	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST
28	BENEFITS:	ON DEFERRED EXECUTIVE COMPENSATION.
29		
30	(31) ACCUM. PROV. - PROPERTY &	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE. THIS IS A FUNDED RESERVE
31	STORM INSURANCE:	PER ORDER NO. 11437, DOCKET NO. 820097-EU.
32		
33	(32) ACCUM. PROV. - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437,
34		DOCKET NO. 820097-EU.

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION
1	
2	(33) ASSET RETIREMENT OBLIGATION:
3	TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION
4	PLANTS.
5	(34) GAIN ON SALE OF EMISSION
6	ALLOWANCE:
7	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
8	(35) JOBBING ACCOUNTS:
9	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER
10	ORDER NO. 13537, DOCKET NO. 830465-EI.
11	(36) NUCLEAR COST RECOVERY:
12	TO REMOVE FROM WORKING CAPITAL THE OVERRECOVERIES ASSOCIATED WITH NUCLEAR PLANTS COSTS RECOVERED UNDER
13	THE NUCLEAR COSTS RECOVERY RULE 25-6.0423.
14	(37) POLE ATTACHMENT RENTS
15	PAYABLE:
16	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATED TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER
17	ORDER NO. 13537, DOCKET NO. 830465-EI.
18	(38) SJRPP ACCELERATED RECOVERY:
19	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
20	(39) TRANSMISSION RELIABILITY
21	ENHANCEMENT:
22	TO EXCLUDE FROM RATE BASE THE BALANCE ASSOCIATED WITH BULK ELECTRIC SYSTEM (BES) RELIABILITY ENHANCEMENT MEASURES
23	IMPOSED BY FERC IN DOCKET NO. IN08-5-000.
24	(40) CAPE CANAVERAL PLANT:
25	TO EXCLUDE FROM PLANT IN SERVICE AMOUNTS ASSOCIATED WITH THE CANAVERAL MODERNIZATION PROJECT EXPECTED TO GO
26	INTO COMMERCIAL OPERATION ON JUNE 1, 2013. FPL IS REQUESTING A SEPARATE STEP INCREASE ASSOCIATED WITH THIS PROJECT.
27	(41) CAPITALIZED EXEC COMP:
28	TO REMOVE FROM PLANT IN SERVICE AN AMOUNT RELATED TO CAPITALIZED EXECUTIVE COMPENSATION CONSISTENT WITH THE REMOVAL
29	OF O&M EXPENSES ORDERED BY THE FPSC IN ORDER NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI.
30	(42) CAPITAL RECOVERY:
31	TO INCLUDE IN RATE BASE THE RECOVERY OF THE NET BOOK VALUES ASSOCIATED WITH THE RETIREMENT OF FPL'S CUTLER UNITS
32	5&6, SANFORD UNIT 3 AND PORT EVERGLADES (PPE) UNITS. THE COMPANY IS REQUESTING TO INCLUDE THESE AMOUNTS ON A CAPITAL
33	RECOVERY SCHEDULE AND AMORTIZE THEM BEGINNING JANUARY 1, 2013 OVER A PERIOD OF FOUR YEARS. NOTE THAT THE CAPITAL
34	RECOVERY SCHEDULE PORTION FOR PPE DOES NOT INCLUDE AMOUNTS ASSOCIATED WITH THE ELECTROSTATIC PRECIPITATORS (ESP _s)
	CURRENTLY RECOVERED THROUGH THE ECRC.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)

(2)

LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION
1		
2	(43) CAPE CANAVERAL RESERVE:	TO EXCLUDE FROM ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION AMOUNTS ASSOCIATED WITH THE CANAVERAL MODERNIZATION PROJECT EXPECTED TO GO INTO COMMERCIAL OPERATION ON JUNE 1, 2013. FPL IS REQUESTING A SEPARATE STEP INCREASE ASSOCIATED WITH THIS PROJECT.
3		
4		
5		
6	(44) SAP AMORTIZATION:	TO DECREASE ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION TO REFLECT THE CHANGE IN AMORTIZATION PERIOD ASSOCIATED WITH THE SAP IMPLEMENTATION COSTS FROM FIVE TO TWENTY YEARS.
7		
8		
9	(45) RATE CASE EXPENSE:	TO INCLUDE IN CALCULATION OF BASE RATES THE UNAMORTIZED BALANCE OF FPL'S COSTS OF THIS PROCEEDING, WHICH THE COMPANY IS REQUESTING BE AMORTIZED OVER A FOUR YEAR PERIOD.
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED ___/___/___
 PRIOR YEAR ENDED 12/31/12
 ___ HISTORICAL YEAR ENDED ___/___/___

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION	(1)	(8,562)	0.984580	(8,430)
7	CAPITAL LEASES	(2)	(58,388)	0.984580	(57,488)
8	ENVIRONMENTAL	(3)	(1,279,435)	0.980140	(1,254,025)
9	FUEL AND CAPACITY	(4)	(36,413)	0.979022	(35,649)
10	MARTIN & MANATEE ESP	(5)	(20,450)	0.979654	(20,034)
11	NUCLEAR UPRATES PLANT	(6)	(665,467)	0.981364	(653,065)
12	LOAD CONTROL	(7)	(37,693)	1.000000	(37,693)
13	TOTAL PLANT IN SERVICE ADJUSTMENTS		(2,106,408)	0.980999	(2,066,384)
14					
15	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
16					
17	ACCUM DEPR - MARTIN & MANATEE ESP	(8)	85	0.979654	83
18	NUCLEAR UPRATES RESERVE	(9)	4,122	0.981293	4,045
19	CAPITAL LEASES	(10)	(2,827)	0.984580	(2,783)
20	ACCUM PROV DECOMMISSIONING COSTS	(11)	2,919,744	0.982022	2,867,254
21	ASSET RETIREMENT OBLIGATION DECOMMISSIONING	(12)	(2,693,001)	0.984580	(2,651,475)
22	ASSET RETIREMENT OBLIGATION - OTHER	(13)	(41,072)	0.984580	(40,439)
23	ENVIRONMENTAL	(14)	104,489	0.980140	102,414
24	FUEL AND CAPACITY	(15)	36,340	0.979022	35,578
25	LOAD CONTROL	(16)	18,705	1.000000	18,705
26	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		346,587	0.961904	333,383
27					
28	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
29					
30	CONSTRUCTION WORK IN PROGRESS - OTHER	(17)	(2,342,691)	0.960261	(2,249,594)
31	CWIP - ECRC PROJECTS	(18)	(151,812)	0.980140	(148,797)
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED __/__/__
 PRIOR YEAR ENDED 12/31/12
 ___ HISTORICAL YEAR ENDED __/__/__

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(2,494,503)	0.961470	(2,398,391)
3					
4	NUCLEAR FUEL ADJUSTMENTS				
5					
6	TOTAL NUCLEAR FUEL ADJUSTMENTS		0	0.000000	0
7					
8					
9					
10					
11					
12					
13					
14					
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32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
 PRIOR YEAR ENDED 12/31/12
 _____ HISTORICAL YEAR ENDED __/__/__

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(19)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(20)	(21,092)	0.983792	(20,750)
6	INTEREST & DIVIDENDS RECEIVABLE	(21)	(274)	0.983792	(270)
7	JOBGING ACCOUNTS	(22)	(10,692)	0.983792	(10,519)
8	NET UNDERRECOVERED FUEL, CAPACITY, ECCR, ECRC	(23)	(119,507)	0.936959	(111,973)
9	NUCLEAR COST RECOVERY	(24)	(5,048)	1.000000	(5,048)
10	POLE ATTACHMENTS RENTS RECEIVABLE	(25)	(22,182)	0.983792	(21,823)
11	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(26)	(15,337)	0.978442	(15,006)
12	RATE CASE EXPENSE	(27)	(4,306)	1.000000	(4,306)
13	STORM DEFICIENCY RECOVERY	(28)	(705,878)	1.000000	(705,878)
14	TEMPORARY CASH INVESTMENTS	(29)	0	0.000000	0
15	ACCUM DEFERRED RETIREMENT BENEFITS	(30)	(141)	0.984580	(139)
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(31)	203,442	1.000000	203,442
17	ACCUM. PROV. - RATE REFUNDS	(32)	46	0.000000	0
18	ASSET RETIREMENT OBLIGATION	(33)	2,742,635	0.984580	2,700,344
19	GAIN ON SALE OF EMISSION ALLOWANCE	(34)	1,503	0.980140	1,474
20	JOBGING ACCOUNTS	(35)	10,577	0.983794	10,406
21	NUCLEAR COST RECOVERY	(36)	180,062	1.000000	180,062
22	POLE ATTACHMENT RENTS PAYABLE	(37)	6,656	0.983792	6,548
23	SJRPP ACCELERATED RECOVERY	(38)	56,290	0.980140	55,172
24	TRANSMISSION RELIABILITY ENHANCEMENT	(39)	493	0.983792	485
25	TOTAL WORKING CAPITAL ADJUSTMENTS		2,297,246	0.984753	2,262,219
26					
27	TOTAL COMMISSION ADJUSTMENTS		(1,957,079)	0.955083	(1,869,172)
28					
29					
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
 _____ PROJECTED TEST YEAR ENDED __/__/__
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 _____ HISTORICAL YEAR ENDED __/__/__

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
REASON FOR ADJUSTMENT OR OMISSION	
1	
2	(1) ASSET RETIREMENT OBLIGATION:
3	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
4	
5	(2) CAPITAL LEASES:
6	TO REMOVE FROM PLANT IN SERVICE PORTION ASSOCIATED WITH CAPITAL LEASES. BY NATURE CAPITAL LEASES EARN THEIR OWN RETURN, THEREFORE THEY ARE REMOVED FROM RATE BASE.
7	
8	(3) ENVIRONMENTAL:
9	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
10	
11	(4) FUEL AND CAPACITY:
12	TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT OF ITEMS THAT ARE BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
13	
14	(5) MARTIN & MANATEE ESP:
15	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT OF ESP'S AT FPL'S MARTIN AND MANATEE PLANT SITES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE PER ORDER NO. PSC-11-0553-FOF-EI.
16	
17	(6) NUCLEAR UPRATES PLANT:
18	TO EXCLUDE FROM PLANT IN SERVICE AMOUNTS ASSOCIATED WITH NUCLEAR UPRATE PLANT ADDITIONS. THESE COSTS ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING AFFORDED BY THE APPLICATION OF THE NUCLEAR RECOVERY RULE, RULE NO. 25-6.0423 FAC.
19	
20	
21	(7) LOAD CONTROL:
22	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
23	
24	(8) ACCUM DEPR - MARTIN &
25	MANATEE ESP:
26	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE INVESTMENT OF ESP'S AT FPL'S MARTIN AND MANATEE PLANT SITES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE PER ORDER NO. PSC-11-0553-FOF-EI.
27	
28	(9) NUCLEAR UPRATES RESERVE:
29	TO EXCLUDE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH NUCLEAR UPRATE PLANT ADDITIONS. THESE COSTS ARE RECOVERED THROUGH A LIMITED SCOPE BASE RATE PROCEEDING AFFORDED BY THE APPLICATION OF THE NUCLEAR RECOVERY RULE, RULE NO. 25-6.0423 FAC.
30	
31	
32	(10) CAPITAL LEASES:
33	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. BY NATURE CAPITAL LEASES EARN THEIR OWN RETURN, THEREFORE THEY ARE REMOVED FROM RATE BASE.
34	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:
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 PRIOR YEAR ENDED 12/31/12
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DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
REASON FOR ADJUSTMENT OR OMISSION	
1	
2	(11) ACCUM PROV DECOMMISSIONING COSTS:
3	
4	
5	(12) ASSET RETIREMENT OBLIGATION DECOMMISSIONING:
6	
7	
8	
9	(13) ASSET RETIREMENT OBLIGATION - OTHER:
10	
11	
12	(14) ENVIRONMENTAL:
13	
14	
15	(15) FUEL AND CAPACITY:
16	
17	
18	(16) LOAD CONTROL:
19	
20	
21	(17) CONSTRUCTION WORK IN PROGRESS - OTHER:
22	
23	
24	(18) CWIP - ECRC PROJECTS:
25	
26	
27	(19) ASSET RETIREMENT OBLIGATION WORKING CAPITAL ASSETS:
28	
29	
30	(20) ACCOUNTS RECEIVABLE - ASSOC COS:
31	
32	
33	(21) INTEREST & DIVIDENDS RECEIVABLE:
34	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED __/__/__
 PRIOR YEAR ENDED 12/31/12
 ___ HISTORICAL YEAR ENDED __/__/__

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
REASON FOR ADJUSTMENT OR OMISSION	
1	
2	(22) JOBBING ACCOUNTS:
3	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
4	
5	(23) NET UNDERRECOVERED FUEL,
6	CAPACITY, ECCR, ECRC:
7	TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
8	
9	(24) NUCLEAR COST RECOVERY:
10	TO REMOVE FROM WORKING CAPITAL THE UNDERRECOVERIES ASSOCIATED WITH THE NUCLEAR POWER COSTS RECOVERED UNDER THE NUCLEAR COST RECOVERY RULE NO. 25-6.0423.
11	
12	(25) POLE ATTACHMENTS RENTS RECEIVABLE:
13	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
14	
15	(26) PREPAYMENTS - INTEREST ON
16	COMMERCIAL PAPER:
17	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO 13537, DOCKET NO. 830465-EI.
18	(27) RATE CASE EXPENSE:
19	TO REMOVE FROM RATE BASE THE UNAMORTIZED PORTION OF RATE CASE EXPENSES ASSOCIATED WITH FPL'S LAST BASE RATE PROCEEDING, DOCKET NO, 080677-EI AND ALL DEFERRED COSTS OF THIS PROCEEDING.
20	
21	(28) STORM DEFICIENCY RECOVERY:
22	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS APPROVED IN ORDER NO. PSC-06-0464-FOF-EI, DOCKET NO 060038-EI.
23	
24	(29) TEMPORARY CASH INVESTMENTS:
25	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
26	
27	(30) ACCUM DEFERRED RETIREMENT
28	BENEFITS:
29	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON DEFERRED EXECUTIVE COMPENSATION.
30	(31) ACCUM. PROV. - PROPERTY &
31	STORM INSURANCE:
32	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE. THIS IS A FUNDED RESERVE PER ORDER NO. 11437, DOCKET NO. 820097-EU.
33	
34	

SUPPORTING SCHEDULES:

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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___ PROJECTED TEST YEAR ENDED __/__/__
 PRIOR YEAR ENDED 12/31/12
 ___ HISTORICAL YEAR ENDED __/__/__

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)	
LINE NO.	ADJUSTMENT TITLE	REASON FOR ADJUSTMENT OR OMISSION
1		
2	(32) ACCUM. PROV. - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437, DOCKET NO. 820097-EU.
3		
4		
5	(33) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS.
6		
7	(34) GAIN ON SALE OF EMISSION ALLOWANCE:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
8		
9		
10	(35) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
11		
12		
13	(36) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE OVERRECOVERIES ASSOCIATED WITH NUCLEAR PLANTS COSTS RECOVERED UNDER THE NUCLEAR COSTS RECOVERY RULE 25-6.0423.
14		
15		
16	(37) POLE ATTACHMENT RENTS PAYABLE:	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATED TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
17		
18		
19	(38) SJRPP ACCELERATED RECOVERY:	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
20		
21	(39) TRANSMISSION RELIABILITY ENHANCEMENT:	TO EXCLUDE FROM RATE BASE THE BALANCE ASSOCIATED WITH BULK ELECTRIC SYSTEM (BES) RELIABILITY ENHANCEMENT MEASURES IMPOSED BY FERC IN DOCKET NO. IN08-5-000.
22		
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34		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
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EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED ___/___/___
PRIOR YEAR ENDED ___/___/___
X HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	COMMISSION ADJUSTMENTS				
3					
4	PLANT IN SERVICE ADJUSTMENTS				
5					
6	ASSET RETIREMENT OBLIGATION	(1)	(8,817)	0.988510	(8,715)
7	CAPITAL LEASES	(2)	(53,603)	0.988511	(52,987)
8	ENVIRONMENTAL	(3)	(1,067,850)	0.980915	(1,047,470)
9	FUEL AND CAPACITY	(4)	(134,669)	0.980053	(131,983)
10	LOAD CONTROL	(5)	(38,036)	1.000000	(38,036)
11	AVIATION - PLANT	(6)	(8,158)	0.988510	(8,064)
12	TOTAL PLANT IN SERVICE ADJUSTMENTS		(1,311,132)	0.981789	(1,287,255)
13					
14	ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS				
15					
16	CAPITAL LEASES	(7)	(867)	0.988511	(857)
17	ACCUM PROV DECOMMISSIONING COSTS	(8)	2,890,567	0.988182	2,856,406
18	ASSET RETIREMENT OBLIGATION DECOMMISSIONING - NUCLEAR	(9)	(2,679,180)	0.988510	(2,648,397)
19	ASSET RETIREMENT OBLIGATION - OTHER	(10)	(39,476)	0.988510	(39,022)
20	AVIATION - RESERVE	(11)	4,710	0.988510	4,655
21	ENVIRONMENTAL	(12)	72,259	0.980915	70,880
22	FUEL AND CAPACITY	(13)	47,351	0.979577	46,384
23	LOAD CONTROL	(14)	20,511	1.000000	20,511
24	OTHER RATE CASE ADJUSTMENTS	(15)	(202)	0.977638	(198)
25	TOTAL ACCUMULATED DEPRECIATION & AMORTIZATION ADJUSTMENTS		315,673	0.983178	310,363
26					
27	CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS				
28					
29	CONSTRUCTION WORK IN PROGRESS - OTHER	(16)	(1,683,576)	0.984944	(1,658,228)
30	CWP - ECRC PROJECTS	(17)	(278,702)	0.980915	(273,383)
31	TOTAL CONSTRUCTION WORK IN PROGRESS ADJUSTMENTS		(1,962,279)	0.984372	(1,931,612)
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

Supporting Schedules:

Recap Schedules: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

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PRIOR YEAR ENDED ___/___/___
X HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdaht, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION (PROVIDE SUPPORTING SCHEDULE)	(3) ADJUSTMENT AMOUNT (\$000)	(4) JURISDICTIONAL FACTOR	(5) JURISDICTIONAL AMOUNT OF ADJUSTMENT (3) x (4) (\$000)
1					
2	WORKING CAPITAL ADJUSTMENTS				
3					
4	ASSET RETIREMENT OBLIGATION	(18)	0	0.000000	0
5	ACCOUNTS RECEIVABLE - ASSOC COS	(19)	(22,912)	0.987190	(22,619)
6	INTEREST & DIVIDENDS RECEIVABLE	(20)	(16,481)	0.987190	(16,270)
7	JOBGING ACCOUNTS	(21)	(13,793)	0.987190	(13,616)
8	NET UNDERRECOVERED FUEL, CAPACITY,ECCR, ECRC	(22)	(303,870)	0.999819	(303,815)
9	NUCLEAR COST RECOVERY	(23)	(11,828)	1.000000	(11,828)
10	POLE ATTACHMENTS RENTS RECEIVABLE	(24)	(12,675)	0.987190	(12,513)
11	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(25)	(4,309)	0.977638	(4,213)
12	RATE CASE EXPENSE	(26)	(2,158)	1.000000	(2,158)
13	STORM DEFICIENCY RECOVERY	(27)	(781,334)	1.000000	(781,334)
14	TEMPORARY CASH INVESTMENTS	(28)	(8,646)	0.987190	(8,536)
15	ACCUM DEFERRED RETIREMENT BENEFITS	(29)	226	0.988510	223
16	ACCUM. PROV. - PROPERTY & STORM INSURANCE	(30)	203,613	1.000000	203,613
17	ACCUM. PROV. - RATE REFUNDS	(31)	79	0.000000	0
18	ASSET RETIREMENT OBLIGATION	(32)	2,727,474	0.988510	2,696,136
19	GAIN ON SALE OF EMISSION ALLOWANCE	(33)	1,927	0.980915	1,890
20	JOBGING ACCOUNTS	(34)	24,648	0.987190	24,333
21	NUCLEAR COST RECOVERY	(35)	199,218	1.000000	199,218
22	POLE ATTACHMENT RENTS PAYABLE	(36)	6,598	0.987190	6,514
23	SJRPP ACCELERATED RECOVERY	(37)	54,853	0.980311	53,576
24	TRANSMISSION RELIABILITY ENHANCEMENT	(38)	3,176	0.987190	3,136
25	TOTAL WORKING CAPITAL ADJUSTMENTS		2,043,605	0.984406	2,011,737
26					
27	TOTAL COMMISSION ADJUSTMENTS		(914,132)	0.981002	(896,766)
28					
29					
30					
31					
32					
33	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				
34					

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED ___/___/___
PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(1) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM PLANT IN SERVICE THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION
3		PLANTS.
4		
5	(2) CAPITAL LEASES:	TO REMOVE FROM PLANT IN SERVICE PORTION ASSOCIATED WITH CAPITAL LEASES. BY NATURE CAPITAL LEASES EARN THEIR OWN RETURN,
6		THEREFORE THEY ARE REMOVED FROM RATE BASE.
7		
8	(3) ENVIRONMENTAL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING
9		RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
10		
11	(4) FUEL AND CAPACITY:	TO REMOVE FROM PLANT IN SERVICE THE CAPITAL INVESTMENT OF ITEMS THAT ARE BEING RECOVERED THROUGH THE FUEL COST RECOVERY
12		CLAUSE.
13		
14	(5) LOAD CONTROL:	TO REMOVE FROM PLANT IN SERVICE THE INVESTMENT IN LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED
15		THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
16		
17	(6) AVIATION - PLANT:	TO EXCLUDE FROM PLANT IN SERVICE THE ASSETS ASSOCIATED WITH THE AVIATION ASSETS , PER ORDER NO. PSC-10-0153-FOF-EI, DOCKET
18		NO. 080677-EI. NOTE, ALL AVIATION ASSETS AND ACCUMULATED DEPRECIATION WERE TRANSFERRED TO FPL'S PARENT COMPANY, NEE IN 2011.
19		
20	(7) CAPITAL LEASES:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL LEASES. BY NATURE
21		CAPITAL LEASES EARN THEIR OWN RETURN, THEREFORE THEY ARE REMOVED FROM RATE BASE.
22		
23	(8) ACCUM PROV DECOMMISSIONING	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR
24	COSTS:	POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER NO. 13537, DOCKET NO. 830465-EI
25		
26	(9) ASSET RETIREMENT OBLIGATION	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION PORTION OF THE RESERVE
27	DECOMMISSIONING:	FOR FUTURE DECOMMISSIONING OF FPL'S NUCLEAR POWER PLANTS SINCE THE OFFSETTING FUND IS EXCLUDED FROM RATE BASE PER ORDER
28		NO. 13537, DOCKET NO. 830465-EI
29		
30	(10) ASSET RETIREMENT OBLIGATION - OTHER:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE ASSET RETIREMENT OBLIGATION ASSOCIATED WITH THE
31		RETIREMENT OF ELECTRIC GENERATION PLANTS.
32		
33		
34		

FLORIDA PUBLIC SERVICE COMMISSION

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

PROJECTED TEST YEAR ENDED __/__/__
PRIOR YEAR ENDED __/__/__
X HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(11) AVIATION - RESERVE:	TO EXCLUDE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE PORTION ASSOCIATED WITH THE AVIATION ASSETS, PER ORDER NO. PSC-10-0153-FOF-EI, DOCKET NO. 080677-EI. NOTE, ALL AVIATION ASSETS AND ACCUMULATED DEPRECIATION WERE TRANSFERRED TO FPL'S PARENT COMPANY, NEE IN 2011.
3		
4		
5		
6	(12) ENVIRONMENTAL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
7		
8		
9	(13) FUEL AND CAPACITY:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE ASSOCIATED WITH CAPITAL INVESTMENT OF ITEMS THAT ARE BEING RECOVERED THROUGH THE FUEL COST RECOVERY CLAUSE.
10		
11		
12	(14) LOAD CONTROL:	TO REMOVE FROM ACCUMULATED DEPRECIATION AND AMORTIZATION THE RESERVE FOR LOAD MANAGEMENT AND MONITORING EQUIPMENT WHICH IS BEING RECOVERED THROUGH THE ENERGY CONSERVATION COST RECOVERY CLAUSE.
13		
14		
15	(15) OTHER RATE CASE ADJUSTMENTS:	TO ADJUST ACCUMULATED DEPRECIATION AND AMORTIZATION ASSOCIATED WITH THE THEORETICAL RESERVE SURPLUS FLOWBACK IN ORDER TO COMPLY WITH FPSC ORDER NO. PSC-11-0089-S-EI, DOCKET NO. 080677-EI.
16		
17		
18	(16) CONSTRUCTION WORK IN PROGRESS - OTHER:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS ALL AMOUNTS ELIGIBLE FOR AFUDC UNDER FPSC RULE 25-6.0141 FLORIDA ADMINISTRATIVE CODE.
19		
20		
21	(17) CWIP - ECRG PROJECTS:	TO REMOVE FROM CONSTRUCTION WORK IN PROGRESS THE INVESTMENT IN ENVIRONMENTAL COMPLIANCE CAPITAL EXPENDITURES WHICH ARE BEING RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
22		
23		
24	(18) ASSET RETIREMENT OBLIGATION WORKING CAPITAL ASSETS:	TO REMOVE FROM WORKING CAPITAL ASSETS THE ASSET RETIREMENT OBLIGATIONS ASSOCIATED WITH THE RETIREMENT OF ELECTRIC GENERATION PLANTS.
25		
26		
27	(19) ACCOUNTS RECEIVABLE - ASSOC COS:	TO EXCLUDE FROM WORKING CAPITAL ALL ACCOUNTS RECEIVABLE FROM FPL'S AFFILIATES.
28		
29		
30	(20) INTEREST & DIVIDENDS RECEIVABLE:	TO EXCLUDE FROM WORKING CAPITAL INTEREST AND DIVIDENDS RECEIVABLES.
31		
32		
33	(21) JOBBING ACCOUNTS:	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED ASSETS RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
34		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED ___/___/___
PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) ADJUSTMENT TITLE	(2) REASON FOR ADJUSTMENT OR OMISSION
1		
2	(22) NET UNDERRECOVERED FUEL,	TO EXCLUDE FROM WORKING CAPITAL NET OVER/UNDER RECOVERIES COSTS RELATED TO FPL'S COST RECOVERY CLAUSES PER ORDER
3	CAPACITY,ECCR, ECRC:	NO. 13537, DOCKET NO. 830465-EI.
4		
5		
6	(23) NUCLEAR COST RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE UNDERRECOVERIES ASSOCIATED WITH THE NUCLEAR POWER COSTS RECOVERED UNDER
7		THE NUCLEAR COST RECOVERY RULE 25-6.0423.
8		
9	(24) POLE ATTACHMENTS RENTS	TO EXCLUDE FROM WORKING CAPITAL THE ACCOUNTS RECEIVABLES BALANCE RELATING TO THE USE OF FPL POLES BY OTHERS PER ORDER
10	RECEIVABLE:	NO. 13537, DOCKET NO. 830465-EI.
11		
12	(25) PREPAYMENTS - INTEREST	TO EXCLUDE FROM WORKING CAPITAL PREPAID INTEREST ON COMMERCIAL PAPER WHICH WAS DISALLOWED IN ORDER NO 13537,
13	ON COMMERCIAL PAPER:	DOCKET NO. 830465-EI.
14		
15	(26) RATE CASE EXPENSE:	TO REMOVE FROM RATE BASE THE UNAMORTIZED PORTION OF RATE CASE EXPENSES ASSOCIATED WITH FPL'S LAST BASE RATE PROCEEDING,
16		DOCKET NO. 080677-EI AND ALL DEFERRED COSTS OF THIS PROCEEDING.
17		
18	(27) STORM DEFICIENCY RECOVERY:	TO REMOVE FROM WORKING CAPITAL THE REGULATORY ASSETS ASSOCIATED WITH THE SECURITIZATION OF STORM RECOVERY COSTS
19		APPROVED IN ORDER NO. PSC-08-0464-FOF-EI, DOCKET NO 060038-EI.
20		
21	(28) TEMPORARY CASH INVESTMENTS:	TO EXCLUDE FROM WORKING CAPITAL TEMPORARY INVESTMENTS OF CASH PER ORDER NO. 11437, DOCKET NO. 820097-EU.
22		
23	(29) ACCUM DEFERRED RETIREMENT	TO EXCLUDE FROM WORKING CAPITAL THE ACCRUED AMOUNT ASSOCIATED WITH DEFERRED EXECUTIVE COMPENSATION AND INTEREST ON
24	BENEFITS:	DEFERRED EXECUTIVE COMPENSATION.
25		
26	(30) ACCUM. PROV. - PROPERTY &	TO EXCLUDE FROM WORKING CAPITAL THE BALANCE IN THE PROPERTY INSURANCE - STORM DAMAGE RESERVE. THIS IS A FUNDED RESERVE
27	STORM INSURANCE:	PER ORDER NO. 11437, DOCKET NO. 820097-EU.
28		
29	(31) ACCUM. PROV. - RATE REFUNDS:	TO EXCLUDE FROM WORKING CAPITAL THE ACCUMULATED PROVISION FOR RATE REFUND AND ASSOCIATED INTEREST PER ORDER NO. 11437,
30		DOCKET NO. 820097-EU.
31		
32	(32) ASSET RETIREMENT OBLIGATION:	TO REMOVE FROM WORKING CAPITAL LIABILITIES ASSOCIATED WITH THE ASSET RETIREMENT OBLIGATIONS OF ELECTRIC GENERATION PLANTS.
33		
34		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: LIST AND EXPLAIN ALL PROPOSED ADJUSTMENTS TO THE 13-MONTH AVERAGE RATE BASE FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. LIST THE ADJUSTMENTS INCLUDED IN THE LAST CASE THAT ARE NOT PROPOSED IN THE CURRENT CASE AND THE REASONS FOR EXCLUDING THEM.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__
PRIOR YEAR ENDED __/__/__
 HISTORICAL YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

(1)	(2)
LINE NO.	ADJUSTMENT TITLE
REASON FOR ADJUSTMENT OR OMISSION	
1	
2	(33) GAIN ON SALE OF EMISSION ALLOWANCE:
3	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE ENVIRONMENTAL COST RECOVERY CLAUSE.
4	
5	(34) JOBBING ACCOUNTS:
6	TO EXCLUDE FROM WORKING CAPITAL ALL CURRENT AND ACCRUED LIABILITIES RELATED TO FPL JOBBING CONSTRUCTION ACCOUNTS PER ORDER NO. 13537, DOCKET NO. 830465-EI.
7	
8	(35) NUCLEAR COST RECOVERY:
9	TO REMOVE FROM WORKING CAPITAL THE OVERRECOVERIES ASSOCIATED WITH NUCLEAR PLANTS COSTS RECOVERED UNDER THE NUCLEAR COSTS RECOVERY RULE 25-6.0423.
10	
11	(36) POLE ATTACHMENT RENTS PAYABLE:
12	TO EXCLUDE FROM WORKING CAPITAL THE PAYABLE BALANCE RELATED TO THE USE OF TELEPHONE COMPANY POLES FOR FPL LINES PER ORDER NO. 13537, DOCKET NO. 830465-EI.
13	
14	(37) SJRPP ACCELERATED RECOVERY:
15	TO EXCLUDE FROM WORKING CAPITAL AMOUNTS RECOVERED THROUGH THE CAPACITY RECOVERY CLAUSE.
16	
17	(38) TRANSMISSION RELIABILITY ENHANCEMENT:
18	TO EXCLUDE FROM RATE BASE THE BALANCE ASSOCIATED WITH BULK ELECTRIC SYSTEM (BES) RELIABILITY ENHANCEMENT MEASURES IMPOSED BY FERC IN DOCKET NO. IN08-5-000.
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED ___/___/___

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

WITNESS: Robert E. Barrett Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1		UTILITY PLANT															
2																	RB
3																	WC
4	101 & 106	ELECTRIC PLANT IN SERVICE	34,031,864	33,790,928	33,830,036	34,449,794	34,508,088	34,612,967	35,652,000	35,744,786	35,825,262	35,894,286	36,027,509	36,032,247	36,197,751	35,122,886	RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	221,224	221,224	221,224	221,224	221,224	221,224	221,222	256,272	256,272	256,272	256,272	256,272	256,272	237,400	RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,929,755	3,026,706	3,141,989	2,636,017	2,727,373	2,783,253	1,884,817	1,949,123	1,999,844	2,096,064	2,089,435	2,162,798	2,132,000	2,427,829	RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(13,358,876)	(13,082,934)	(13,124,687)	(13,127,320)	(13,183,495)	(13,256,714)	(13,333,045)	(13,404,308)	(13,477,540)	(13,542,314)	(13,612,727)	(13,650,817)	(13,713,031)	(13,374,431)	RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(63,936)	(64,075)	(64,213)	(64,351)	(64,490)	(64,628)	(64,766)	(64,905)	(65,043)	(65,182)	(65,320)	(65,458)	(65,597)	(64,786)	RB
11	120.1	NUC FUEL IN PROCESS	301,573	301,627	301,681	235,008	235,222	235,275	235,818	258,221	294,735	300,688	232,959	187,570	187,734	254,470	RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	859,098	806,963	806,963	874,823	826,876	826,876	826,876	826,876	826,876	826,876	848,294	923,565	923,565	846,579	RB
14	120.4	SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(529,652)	(490,532)	(503,547)	(517,221)	(486,864)	(503,866)	(521,478)	(538,498)	(558,088)	(570,402)	(519,185)	(533,052)	(551,109)	(524,732)	RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
17		UTILITY PLANT	24,498,433	24,817,290	24,716,828	24,815,355	24,891,318	24,961,749	25,008,830	25,134,950	25,211,701	25,303,671	25,365,621	25,420,708	25,474,970	25,032,417	
18																	
19		OTHER PROPERTY AND INVESTMENTS															
20																	
21	121	NONUTILITY PROPERTY	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124	OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128	OTHER SPECIAL FUNDS	2,814,390	2,832,287	2,811,024	2,828,261	2,845,817	2,863,884	2,882,514	2,901,766	2,886,167	2,905,319	2,924,072	2,942,209	2,960,284	2,876,770	ORP
27		OTHER PROPERTY AND INVESTMENTS	2,828,905	2,846,801	2,825,538	2,842,775	2,860,331	2,878,398	2,897,029	2,916,300	2,900,681	2,919,833	2,938,586	2,956,723	2,974,798	2,891,284	
28																	
29		CURRENT AND ACCRUED ASSETS															
30																	
31	131	CASH	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134	OTHER SPECIAL DEPOSITS	29	29	29	29	29	29	29	29	29	29	29	29	29	29	RB
34	135	WORKING FUNDS	11	11	11	11	11	11	11	11	11	11	11	11	11	11	RB
35	136	TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED ___/___/___

HISTORICAL YEAR ENDED ___/___/___

(\$000)

WITNESS: Robert E. Barrett Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE			
1																				
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	635,952	656,385	589,281	575,517	583,021	594,835	860,746	764,797	731,691	763,769	701,585	652,086	685,195	658,588				RB
4	143	OTHER ACCOUNTS RECEIVABLE	127,040	132,010	136,378	136,879	140,713	144,969	148,987	147,751	132,991	131,914	135,575	140,593	144,050	138,435				RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(9,166)	(7,530)	(5,843)	(4,919)	(4,508)	(4,606)	(5,270)	(6,887)	(8,857)	(9,938)	(10,325)	(10,274)	(9,447)	(7,490)				RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	24,237	23,495	20,542	19,602	18,954	22,113	20,867	19,813	21,871	24,905	20,922	18,358	24,770	21,558				RB
8	151	FUEL STOCK	447,308	443,435	440,167	436,273	426,395	433,640	451,991	451,906	452,483	453,174	480,060	466,307	472,551	448,899				RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	313,917	309,937	307,469	305,928	306,932	308,637	310,755	313,561	316,650	314,511	311,395	309,701	308,820	310,633				RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	158.1	ALLOWANCE INVENTORY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	163	STORES EXPENSE UNDISTRIBUTED	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147				RB
13	165	PREPAYMENTS	137,660	139,543	133,342	131,125	126,006	116,886	179,762	152,846	161,292	145,999	141,341	122,584	137,826	140,478				RB
14	171	INTEREST & DIVIDENDS RECEIVABLE	274	274	274	274	274	274	274	274	274	274	274	274	274	274				RB
15	172	RENTS RECEIVABLE	29,424	31,067	13,209	14,843	16,477	18,111	19,778	21,412	23,046	24,680	26,346	28,012	29,678	22,776				RB
16	173	ACCRUED UTILITY REVENUES	178,952	134,602	114,992	132,509	153,462	178,588	190,832	199,768	211,484	203,332	201,507	176,954	170,517	172,885				RB
17	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	7,994	9,608	9,803	9,739	9,810	11,149	11,306	11,357	9,007	12,801	15,695	15,821	8,170	10,928				RB
18	175 & 176	DERIVATIVE ASSETS	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382				RB
19		CURRENT AND ACCRUED ASSETS	1,900,122	1,879,335	1,768,144	1,764,099	1,763,867	1,830,926	1,998,357	2,083,127	2,058,670	2,071,950	2,010,903	1,926,944	1,958,933	1,925,491				
20																				
21		DEFERRED DEBITS																		
22																				
23	181	UNAMORTIZED DEBT EXPENSE	56,446	56,183	62,488	62,222	61,956	61,690	61,424	61,158	60,914	60,669	60,425	60,181	59,937	60,438				CS
24	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
25	182.3	OTHER REGULATORY ASSETS	2,080,712	2,063,364	2,055,904	2,078,805	2,118,972	2,135,134	2,115,963	2,089,358	2,078,366	2,079,511	2,070,163	2,046,332	2,033,108	2,080,437				RB
26	183	PRELIM SURVEY & INVESTIGATION CHARGES	15,206	15,800	16,393	14,367	14,450	14,533	14,617	14,700	14,783	14,867	14,950	15,033	15,117	14,986				RB
27	184	CLEARING ACCOUNTS	87	87	87	87	87	87	87	87	87	87	87	87	87	87				RB
28	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
29	186	MISCELLANEOUS DEFERRED DEBITS	1,192,321	1,195,439	1,198,556	1,201,674	1,204,792	1,207,910	1,211,028	1,214,146	1,217,264	1,220,382	1,223,500	1,226,618	1,229,735	1,211,028				RB
30	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
31	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
32	189	UNAMORT LOSS ON REACQUIRED DEBT	19,756	19,569	19,381	19,194	19,007	18,819	18,632	18,445	18,257	18,070	17,883	17,696	17,508	18,632				CS
33	190	ACCUMULATED DEFERRED INCOME TAXES	1,046,342	1,048,035	1,049,736	1,051,444	1,053,159	1,054,882	1,056,611	1,058,348	1,060,093	1,061,844	1,063,604	1,065,370	1,067,144	1,058,663				CS
34		DEFERRED DEBITS	4,410,870	4,398,476	4,402,546	4,427,793	4,472,423	4,493,056	4,478,362	4,456,240	4,449,764	4,455,431	4,450,612	4,431,317	4,422,635	4,442,271				
35																				
36																				
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																		
38																				
39		REFERENCE:																		
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																		

SUPPORTING SCHEDULES: B - 4, B - 7, B-21

RECAP SCHEDULES: B - 1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

X PROJECTED TEST YEAR ENDED 12/31/13
PRIOR YEAR ENDED / / /
HISTORICAL YEAR ENDED / / /

(\$000)

WITNESS: Robert E. Barrett Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																	
2		TOTAL ASSETS AND OTHER DEBITS	33,638,330	33,741,903	33,711,057	33,850,022	34,007,938	34,184,129	34,380,578	34,590,817	34,620,816	34,750,884	34,785,722	34,735,692	34,831,336	34,291,463	
3																	
4		PROPRIETARY CAPITAL															
5																	
6	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
7	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
9	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
10	211	MISCELLANEOUS PAID IN CAPITAL	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	CS
11	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
12	216	UNAPPROPRIATED RETAINED EARNINGS	(5,227,982)	(5,291,975)	(5,102,759)	(5,180,982)	(5,222,974)	(5,319,897)	(5,418,852)	(5,541,518)	(5,867,182)	(5,438,645)	(5,528,249)	(5,581,074)	(5,837,528)	(5,395,321)	CS
13		PROPRIETARY CAPITAL	(12,104,289)	(12,168,302)	(11,979,089)	(12,037,309)	(12,099,301)	(12,196,024)	(12,294,979)	(12,417,845)	(12,543,489)	(12,314,973)	(12,404,578)	(12,457,401)	(12,513,855)	(12,271,648)	
14																	
15		LONG TERM DEBT															
16																	
17	221	BONDS	(8,110,811)	(8,110,811)	(8,433,672)	(8,433,672)	(8,433,672)	(8,433,672)	(8,433,672)	(8,433,672)	(8,409,282)	(8,409,282)	(8,409,282)	(8,409,282)	(8,409,282)	(8,374,820)	CS
18	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
20	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
21	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	31,004	30,869	30,756	30,642	30,529	30,416	30,302	30,189	30,076	29,963	29,850	29,737	29,624	30,304	CS
22		LONG TERM DEBT	(8,079,808)	(8,079,942)	(8,402,916)	(8,403,029)	(8,403,142)	(8,403,256)	(8,403,369)	(8,403,482)	(8,379,206)	(8,379,319)	(8,379,432)	(8,379,545)	(8,379,858)	(8,344,316)	
23																	
24		OTHER NONCURRENT LIABILITIES															
25																	
26	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(55,036)	(53,826)	(53,826)	(54,756)	CS
27	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(204,488)	(204,738)	(204,988)	(205,240)	(205,491)	(205,742)	(205,994)	(206,246)	(206,498)	(206,750)	(207,003)	(207,257)	(207,510)	(205,966)	RB
28	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(24,162)	(24,812)	(25,462)	(24,462)	(25,112)	(25,762)	(23,412)	(24,062)	(24,712)	(23,862)	(24,512)	(25,162)	(22,962)	(24,474)	RB
29	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(303,960)	(304,030)	(304,100)	(304,335)	(304,398)	(304,468)	(304,538)	(304,607)	(304,677)	(304,747)	(304,810)	(304,880)	(304,949)	(304,500)	RB
30	228.4	ACCUM PROVISION - OPERATING RESERVES	(104,902)	(110,365)	(117,372)	(123,498)	(132,838)	(141,933)	(145,191)	(136,999)	(140,460)	(140,284)	(130,008)	(129,803)	(134,643)	(129,869)	RB
31	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,202,786)	(1,208,032)	(1,213,322)	(1,218,634)	(1,223,970)	(1,229,330)	(1,234,712)	(1,240,119)	(1,245,549)	(1,251,003)	(1,256,480)	(1,261,982)	(1,267,508)	(1,234,877)	RB
33		OTHER NONCURRENT LIABILITIES	(1,895,314)	(1,907,013)	(1,920,280)	(1,931,202)	(1,946,845)	(1,962,270)	(1,968,882)	(1,967,068)	(1,976,931)	(1,981,682)	(1,976,640)	(1,982,909)	(1,981,098)	(1,954,472)	
34																	
35		CURRENT AND ACCRUED LIABILITIES															
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
X PROJECTED TEST YEAR ENDED 12/31/13
___ PRIOR YEAR ENDED ___/___/___
___ HISTORICAL YEAR ENDED ___/___/___

(\$000)

WITNESS: Robert E. Barrett Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1	231	NOTES PAYABLE	(744,744)	(850,565)	(535,590)	(556,024)	(578,983)	(489,975)	(513,790)	(339,408)	(232,020)	(262,087)	(228,529)	(185,802)	(462,294)	(444,601)	CS
3	232	ACCOUNTS PAYABLE	(469,050)	(486,879)	(439,925)	(470,827)	(451,899)	(444,694)	(411,552)	(501,124)	(474,440)	(537,442)	(484,812)	(370,040)	(370,471)	(454,857)	RB
4	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
5	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(15,544)	(18,854)	(19,480)	(21,999)	(20,578)	(17,482)	(43,315)	(14,904)	(14,875)	(18,351)	(18,977)	(12,717)	(15,886)	(19,459)	RB
6	235	CUSTOMER DEPOSITS	(521,749)	(520,870)	(519,582)	(518,514)	(517,435)	(516,357)	(515,278)	(514,200)	(513,121)	(512,043)	(510,964)	(509,886)	(508,807)	(515,278)	CS
7	236	TAXES ACCRUED	21,785	93,834	33,321	47,770	(11,861)	(98,900)	(47,331)	(161,525)	(283,061)	(509,737)	(584,198)	(651,965)	(358,837)	(193,100)	RB
8	237	INTEREST ACCRUED	(135,898)	(172,060)	(122,640)	(138,115)	(128,329)	(149,007)	(128,111)	(183,903)	(107,099)	(122,449)	(112,531)	(133,084)	(141,307)	(134,795)	RB
9	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	241	TAX COLLECTIONS PAYABLE	(67,167)	(65,930)	(61,859)	(67,972)	(65,459)	(67,404)	(73,867)	(78,852)	(85,897)	(90,913)	(81,857)	(72,769)	(68,559)	(73,008)	RB
13	242	MISC CURRENT AND ACCRUED LIABILITIES	(498,221)	(490,555)	(470,552)	(415,664)	(423,083)	(442,747)	(433,319)	(479,803)	(460,191)	(462,270)	(413,029)	(414,684)	(454,177)	(450,646)	RB
14	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,155)	(1,210)	(1,210)	(1,168)	CS
15	244	DERIVATIVE LIABILITY	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	RB
16		CURRENT AND ACCRUED LIABILITIES	(2,724,529)	(2,805,819)	(2,430,467)	(2,435,486)	(2,491,557)	(2,520,706)	(2,458,503)	(2,548,759)	(2,464,844)	(2,808,432)	(2,729,091)	(2,845,142)	(2,674,334)	(2,579,898)	
17																	
18		DEFERRED CREDITS															
19																	
20	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(2,458)	(2,449)	(2,840)	(1,866)	(1,938)	(1,860)	(1,990)	(1,949)	(1,936)	(2,089)	(2,175)	(2,359)	(2,496)	(2,192)	RB
21	253	OTHER DEFERRED CREDITS	(215,525)	(217,390)	(219,234)	(197,049)	(203,734)	(208,840)	(222,365)	(222,278)	(222,191)	(222,104)	(222,018)	(221,931)	(221,844)	(216,639)	RB
22	254	OTHER REGULATORY LIABILITIES	(2,019,216)	(2,029,268)	(2,033,318)	(2,042,654)	(2,053,884)	(2,065,227)	(2,076,792)	(2,088,246)	(2,103,838)	(2,117,422)	(2,128,533)	(2,137,087)	(2,147,237)	(2,080,209)	RB
23	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(172,586)	(172,034)	(171,503)	(170,971)	(170,440)	(169,909)	(169,377)	(168,846)	(168,314)	(167,783)	(167,252)	(166,720)	(166,189)	(169,377)	CS
24	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(3,834)	(3,583)	(3,531)	(3,480)	(3,429)	(3,378)	(3,326)	(3,275)	(3,224)	(3,173)	(3,121)	(3,070)	(3,019)	(3,326)	RB
25	257	UNAMORT GAIN ON REACQUIRED DEBT	(2,863)	(2,645)	(2,628)	(2,611)	(2,594)	(2,577)	(2,559)	(2,542)	(2,525)	(2,508)	(2,491)	(2,473)	(2,456)	(2,559)	CS
26	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(6,418,330)	(6,553,457)	(6,545,255)	(6,624,364)	(6,631,075)	(6,630,183)	(6,778,436)	(6,786,327)	(6,754,318)	(6,750,400)	(6,750,398)	(6,737,058)	(6,729,151)	(6,666,827)	CS
27		DEFERRED CREDITS	(8,834,391)	(8,980,827)	(8,978,310)	(9,042,996)	(9,067,091)	(9,081,874)	(9,254,846)	(9,253,463)	(9,256,346)	(9,285,479)	(9,275,984)	(9,270,696)	(9,272,392)	(9,141,130)	
28																	
29		TOTAL LIABILITIES AND OTHER CREDITS	(33,838,330)	(33,741,803)	(33,711,058)	(33,850,022)	(34,007,938)	(34,164,129)	(34,380,578)	(34,590,818)	(34,820,815)	(34,750,885)	(34,785,722)	(34,735,692)	(34,831,336)	(34,291,464)	
30																	
31																	
32																	
33																	
34																	
35																	
36																	
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																	
39		REFERENCE:															
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED ___/___/___
X PRIOR YEAR ENDED 12/31/12
___ HISTORICAL YEAR ENDED ___/___/___

		(\$000)													WITNESS: Robert E. Barnett, Jr.	
LINE NO.	ACCOUNT NO. ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE
1																
2	UTILITY PLANT															
3																
4	101 & 106 ELECTRIC PLANT IN SERVICE	31,322,827	31,370,754	31,423,818	31,439,918	31,932,871	32,014,556	32,457,938	33,043,028	33,158,364	33,349,847	33,724,567	33,749,803	34,031,864	32,539,997	RB
5	102 ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
6	105 ELECTRIC PLANT HELD FOR FUTURE USE	194,718	229,756	229,756	225,288	225,288	225,288	221,224	221,224	221,224	221,224	221,224	221,224	221,224	221,435	RB
7	107 CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,848,138	3,036,967	3,259,857	3,515,656	3,250,660	3,408,370	3,188,942	2,752,644	2,882,278	2,914,369	2,819,656	2,991,263	2,929,755	3,059,735	RB
8	108 & 111 ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,852,938)	(12,922,639)	(12,981,192)	(13,014,820)	(13,022,095)	(13,081,672)	(13,138,768)	(13,149,190)	(13,211,385)	(13,282,803)	(13,320,157)	(13,296,744)	(13,356,876)	(13,125,652)	RB
9	114 ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	RB
10	115 ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(62,276)	(62,414)	(62,553)	(62,691)	(62,829)	(62,968)	(63,106)	(63,244)	(63,383)	(63,521)	(63,660)	(63,798)	(63,936)	(63,106)	RB
11	120.1 NUC FUEL IN PROCESS	354,583	364,209	374,935	384,721	307,646	325,459	336,466	254,769	296,511	300,824	238,524	244,564	301,573	314,216	RB
12	120.2 NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
13	120.3 NUC FUEL MAT & ASSEMBLIES-IN REACTOR	647,551	647,551	647,551	647,551	735,188	735,188	735,188	826,480	826,480	826,480	859,098	859,098	859,098	757,885	RB
14	120.4 SPENT NUCLEAR FUEL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
15	120.5 ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(437,587)	(448,161)	(465,185)	(461,526)	(472,150)	(482,083)	(494,177)	(505,696)	(517,774)	(529,853)	(503,483)	(517,057)	(529,652)	(488,668)	RB
16	120.6 NUCLEAR FUEL UNDER CAPITAL LEASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
17	UTILITY PLANT	22,122,398	22,323,206	22,644,170	22,781,479	23,001,961	23,188,623	23,349,091	23,487,427	23,679,697	23,843,950	24,083,153	24,295,737	24,498,433	23,323,025	
18																
19	OTHER PROPERTY AND INVESTMENTS															
20																
21	121 NON-UTILITY PROPERTY	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	14,514	NEU
22	122 ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
23	123 INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	NEU
24	124 OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
25	125 SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	ORP
26	128 OTHER SPECIAL FUNDS	2,676,810	2,693,687	2,672,133	2,688,871	2,705,443	2,722,770	2,740,676	2,759,175	2,742,999	2,781,498	2,779,587	2,797,034	2,814,390	2,735,005	ORP
27	OTHER PROPERTY AND INVESTMENTS	2,891,325	2,708,201	2,686,847	2,703,385	2,719,957	2,737,284	2,755,190	2,773,688	2,757,513	2,776,010	2,794,101	2,811,548	2,828,905	2,740,520	
28																
29	CURRENT AND ACCRUED ASSETS															
30																
31	131 CASH	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	(40)	RB
32	132 INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
33	134 OTHER SPECIAL DEPOSITS	29	29	29	29	29	29	29	29	29	29	29	29	29	29	RB
34	135 WORKING FUNDS	11	11	11	11	11	11	11	11	11	11	11	11	11	11	RB
35	136 TEMPORARY CASH INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
36																
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.															
38																
39	REFERENCE:															
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY															

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-E1

EXPLANATION:
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PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
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AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN
___ PROJECTED TEST YEAR ENDED ___/___/___
X PRIOR YEAR ENDED 12/31/12
___ HISTORICAL YEAR ENDED ___/___/___

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE			
1																				
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	621,638	613,767	582,028	538,595	584,997	598,731	626,335	746,668	716,183	773,873	886,170	620,332	635,952	640,404				RB
4	143	OTHER ACCOUNTS RECEIVABLE	144,807	149,389	150,037	150,088	147,473	147,659	149,964	148,077	119,174	118,588	118,518	122,896	127,040	138,058				RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(5,647)	(3,780)	(3,027)	(3,803)	(3,842)	(4,166)	(5,178)	(7,092)	(8,313)	(9,518)	(10,000)	(10,061)	(9,166)	(6,432)				RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	23,892	22,989	20,100	19,180	18,546	21,637	20,222	19,387	21,401	24,369	20,472	17,963	24,237	21,092				RB
8	151	FUEL STOCK	468,822	473,439	478,083	477,896	477,815	477,069	477,016	486,233	455,450	444,812	442,018	444,016	447,308	463,829				RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	306,458	307,648	307,275	307,763	308,737	310,412	312,778	316,619	321,028	319,121	317,763	314,824	313,917	312,842				RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	158.1	ALLOWANCE INVENTORY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	163	STORES EXPENSE UNDISTRIBUTED	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147	1,147				RB
13	165	PREPAYMENTS	114,829	117,720	120,489	118,724	119,263	114,116	160,858	153,915	161,761	146,410	141,514	122,902	137,660	134,812				RB
14	171	INTEREST & DIVIDENDS RECEIVABLE	274	274	274	274	274	274	274	274	274	274	274	274	274	274				RB
15	172	RENTS RECEIVABLE	17,988	18,605	13,200	14,807	16,414	18,021	19,659	21,296	22,873	24,480	26,128	27,776	29,424	20,896				RB
16	173	ACCRUED UTILITY REVENUES	155,331	127,333	108,822	125,503	145,787	169,824	181,805	190,340	201,510	193,608	190,962	166,807	178,952	164,346				RB
17	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	7,815	9,401	9,562	9,530	9,404	10,909	11,062	11,112	8,813	12,526	15,357	15,480	7,894	10,692				RB
18	175 & 176	DERIVATIVE ASSETS	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382	5,382				RB
19		CURRENT AND ACCRUED ASSETS	1,862,537	1,844,313	1,793,204	1,764,885	1,811,397	1,871,125	1,981,152	2,074,329	2,026,663	2,055,074	1,855,725	1,849,708	1,900,122	1,906,941				
20																				
21		DEFERRED DEBITS																		
22																				
23	181	UNAMORTIZED DEBT EXPENSE	53,809	53,562	53,315	53,068	56,316	56,059	55,802	55,545	55,289	55,032	54,775	54,518	56,446	54,887				CS
24	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
25	182.3	OTHER REGULATORY ASSETS	1,643,621	1,653,017	1,656,063	1,734,758	1,788,075	1,878,442	1,946,351	1,994,358	2,083,196	2,051,734	2,059,499	2,093,590	2,080,712	1,897,234				RB
26	183	PRELIM SURVEY & INVESTIGATION CHARGES	9,082	9,614	10,021	10,429	10,811	11,195	11,557	11,846	12,103	12,329	14,706	14,941	15,206	11,834				RB
27	184	CLEARING ACCOUNTS	87	87	87	87	87	87	87	87	87	87	87	87	87	87				RB
28	185	TEMPORARY FACILITIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
28	186	MISCELLANEOUS DEFERRED DEBITS	1,143,054	1,147,201	1,151,349	1,155,496	1,159,643	1,163,791	1,167,938	1,172,085	1,176,233	1,180,380	1,184,527	1,188,675	1,192,821	1,187,899				RB
30	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
31	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0				RB
32	189	UNAMORT LOSS ON REACQUIRED DEBT	22,927	22,663	22,368	22,134	21,870	21,606	21,341	21,077	20,813	20,549	20,284	20,020	19,756	21,341				CS
33	190	ACCUMULATED DEFERRED INCOME TAXES	1,026,587	1,028,177	1,029,794	1,031,417	1,033,040	1,034,665	1,036,329	1,037,981	1,039,639	1,041,304	1,042,976	1,044,656	1,046,342	1,036,378				CS
34		DEFERRED DEBITS	3,899,148	3,914,321	3,923,657	4,007,390	4,069,850	4,165,865	4,239,406	4,292,980	4,367,360	4,361,415	4,376,858	4,418,487	4,410,870	4,189,662				
35																				
36																				
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																		
38																				
39		REFERENCE:																		
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:
___ PROJECTED TEST YEAR ENDED / / /
X PRIOR YEAR ENDED 12/31/12
___ HISTORICAL YEAR ENDED / / /

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(\$000)													13 MONTH AVERAGE	REFERENCE		
			(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER			(14)	(15)
1																			
2		TOTAL ASSETS AND OTHER DEBITS	30,575,408	30,790,040	30,847,878	31,257,138	31,803,165	31,962,896	32,324,840	32,628,425	32,851,233	33,036,449	33,208,836	33,373,480	33,638,330	32,168,148			
3																			
4		PROPRIETARY CAPITAL																	
5																			
6	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS
7	204	PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
8	207	PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
9	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
10	211	MISCELLANEOUS PAID IN CAPITAL	(5,467,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	(5,507,000)	CS
11	214	CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS
12	216	UNAPPROPRIATED RETAINED EARNINGS	(4,008,951)	(4,108,322)	(4,168,468)	(4,253,896)	(4,325,957)	(4,458,064)	(4,595,404)	(4,739,760)	(4,897,885)	(4,986,223)	(5,084,471)	(5,175,081)	(5,227,962)	(4,617,726)	(4,617,726)	(4,617,726)	CS
13		PROPRIETARY CAPITAL	(10,846,278)	(10,865,849)	(11,042,793)	(11,130,224)	(11,202,284)	(11,334,391)	(11,471,731)	(11,616,087)	(11,774,212)	(11,862,551)	(11,960,798)	(12,051,408)	(12,104,289)	(11,490,976)	(11,490,976)	(11,490,976)	
14																			
15		LONG TERM DEBT																	
16																			
17	221	BONDS	(7,509,228)	(7,509,228)	(7,483,774)	(7,483,774)	(7,883,774)	(7,883,774)	(7,883,774)	(7,883,774)	(7,883,774)	(7,860,811)	(7,860,811)	(7,860,811)	(7,860,811)	(8,110,811)	(7,775,012)	(7,775,012)	CS
18	223	ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
19	224	OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
20	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS
21	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	32,620	32,486	32,351	32,216	32,081	31,947	31,812	31,677	31,543	31,408	31,273	31,138	31,004	31,812	31,812	31,812	CS
22		LONG TERM DEBT	(7,476,608)	(7,476,744)	(7,451,423)	(7,451,557)	(7,851,692)	(7,851,827)	(7,851,962)	(7,852,096)	(7,829,269)	(7,829,404)	(7,829,538)	(7,829,673)	(8,079,808)	(7,743,200)	(7,743,200)	(7,743,200)	
23																			
24		OTHER NONCURRENT LIABILITIES																	
25																			
26	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCARR	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(56,191)	(55,036)	(55,036)	(55,036)	(55,924)	CS
27	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(201,508)	(201,755)	(202,002)	(202,248)	(202,497)	(202,745)	(202,993)	(203,241)	(203,490)	(203,739)	(203,988)	(204,236)	(204,488)	(202,895)	(202,895)	(202,895)	RB
28	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(22,882)	(23,312)	(23,862)	(24,412)	(24,962)	(25,512)	(26,062)	(26,612)	(27,162)	(27,712)	(28,262)	(28,812)	(29,362)	(24,512)	(23,897)	(23,897)	RB
29	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(301,149)	(301,370)	(301,592)	(301,813)	(302,034)	(302,255)	(302,476)	(302,697)	(302,918)	(303,139)	(303,360)	(303,581)	(303,802)	(303,950)	(302,599)	(302,599)	RB
30	228.4	ACCUM PROVISION - OPERATING RESERVES	(115,936)	(112,881)	(109,826)	(106,771)	(103,716)	(100,661)	(97,606)	(94,551)	(91,496)	(88,441)	(85,386)	(82,331)	(79,276)	(105,995)	(104,902)	(108,960)	RB
31	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,141,330)	(1,146,328)	(1,151,327)	(1,156,326)	(1,161,325)	(1,166,324)	(1,171,323)	(1,176,322)	(1,181,321)	(1,186,320)	(1,191,319)	(1,196,318)	(1,201,317)	(1,197,522)	(1,202,766)	(1,171,802)	RB
33		OTHER NONCURRENT LIABILITIES	(1,838,776)	(1,841,837)	(1,837,021)	(1,843,852)	(1,855,358)	(1,865,089)	(1,869,670)	(1,871,234)	(1,875,255)	(1,884,552)	(1,890,649)	(1,891,691)	(1,895,314)	(1,886,177)	(1,886,177)	(1,886,177)	
34																			
35		CURRENT AND ACCRUED LIABILITIES																	
36																			
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																			
39		REFERENCE:																	
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:
 DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
 PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR
 YEAR AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
 INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
 AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED / /
 X PRIOR YEAR ENDED 12/31/12
 ___ HISTORICAL YEAR ENDED / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

(\$000)

WITNESS: Robert E. Barrett, Jr.

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1																			
2	231	NOTES PAYABLE	(427,874)	(390,488)	(558,066)	(688,835)	(495,831)	(607,048)	(723,528)	(891,996)	(622,568)	(476,111)	(425,363)	(470,774)	(744,744)	(583,240)			CS
3	232	ACCOUNTS PAYABLE	(551,899)	(523,107)	(489,180)	(548,374)	(525,844)	(499,971)	(452,876)	(514,893)	(545,557)	(547,338)	(587,355)	(512,547)	(489,050)	(519,076)			RB
4	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(15,195)	(18,448)	(19,071)	(21,526)	(20,135)	(17,106)	(42,383)	(14,583)	(14,554)	(17,956)	(18,568)	(12,443)	(15,544)	(19,039)			RB
6	235	CUSTOMER DEPOSITS	(535,748)	(534,581)	(533,415)	(532,248)	(531,082)	(529,915)	(528,748)	(527,582)	(526,415)	(525,248)	(524,082)	(522,915)	(521,749)	(528,748)			CS
7	236	TAXES ACCRUED	44,840	116,841	86,025	57,089	95,973	41,060	42,731	49,894	(24,328)	(243,998)	(249,330)	(281,117)	21,785	(19,426)			RB
8	237	INTEREST ACCRUED	(126,600)	(160,522)	(115,876)	(127,052)	(123,823)	(142,134)	(119,593)	(155,009)	(104,024)	(117,018)	(104,754)	(122,948)	(135,698)	(127,296)			RB
9	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12	241	TAX COLLECTIONS PAYABLE	(61,775)	(64,595)	(60,612)	(66,593)	(64,134)	(66,038)	(72,166)	(78,022)	(84,132)	(89,041)	(80,179)	(71,287)	(67,167)	(71,211)			RB
13	242	MISC CURRENT AND ACCRUED LIABILITIES	(536,808)	(553,703)	(538,571)	(483,003)	(489,416)	(502,242)	(507,499)	(500,650)	(531,407)	(487,286)	(530,360)	(524,816)	(498,221)	(515,460)			RB
14	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,110)	(1,155)	(1,155)	(1,120)			CS
15	244	DERIVATIVE LIABILITY	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)	(292,985)			RB
16		CURRENT AND ACCRUED LIABILITIES	(2,505,155)	(2,422,697)	(2,521,561)	(2,714,637)	(2,458,387)	(2,617,489)	(2,698,155)	(2,726,935)	(2,747,080)	(2,808,091)	(2,794,131)	(2,822,987)	(2,724,529)	(2,658,603)			
17																			
18		DEFERRED CREDITS																	
19																			
20	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(2,419)	(2,413)	(2,785)	(1,842)	(1,910)	(1,934)	(1,963)	(1,923)	(1,910)	(2,060)	(2,144)	(2,324)	(2,458)	(2,161)			RB
21	253	OTHER DEFERRED CREDITS	(207,228)	(209,230)	(211,912)	(191,207)	(198,987)	(203,750)	(217,210)	(216,858)	(216,506)	(216,154)	(215,944)	(215,735)	(215,525)	(210,481)			RB
22	254	OTHER REGULATORY LIABILITIES	(1,940,581)	(1,941,447)	(1,946,354)	(1,937,759)	(1,939,088)	(1,941,440)	(1,947,585)	(1,958,517)	(1,970,721)	(1,982,688)	(1,995,844)	(2,007,053)	(2,019,218)	(1,983,713)			RB
23	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(180,874)	(180,162)	(178,490)	(178,797)	(178,105)	(177,412)	(176,720)	(176,028)	(175,335)	(174,643)	(173,950)	(173,258)	(172,566)	(176,720)			CS
24	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,874)	(4,588)	(4,501)	(4,414)	(4,328)	(4,241)	(4,154)	(4,067)	(3,981)	(3,894)	(3,807)	(3,721)	(3,634)	(4,154)			RB
25	257	UNAMORT GAIN ON REACQUIRED DEBT	(2,882)	(2,864)	(2,846)	(2,827)	(2,809)	(2,790)	(2,772)	(2,754)	(2,735)	(2,717)	(2,699)	(2,680)	(2,663)	(2,772)			CS
26	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(5,569,950)	(5,722,391)	(5,746,983)	(5,800,025)	(5,910,218)	(5,962,534)	(6,082,920)	(6,201,927)	(6,254,230)	(6,299,697)	(6,340,331)	(6,372,951)	(6,418,330)	(6,050,191)			CS
27		DEFERRED CREDITS	(7,908,591)	(8,063,114)	(8,094,881)	(8,116,870)	(8,235,444)	(8,294,101)	(8,433,324)	(8,562,073)	(8,625,418)	(8,651,853)	(8,734,719)	(8,777,721)	(8,834,391)	(8,410,192)			
28																			
29		TOTAL LIABILITIES AND OTHER CREDITS	(30,575,408)	(30,790,041)	(30,947,679)	(31,257,140)	(31,603,165)	(31,962,897)	(32,324,840)	(32,628,425)	(32,851,234)	(33,036,450)	(33,209,838)	(33,373,480)	(33,638,330)	(32,169,148)			
30																			
31																			
32																			
33																			
34																			
35																			
36																			
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																			
39		REFERENCE:																	
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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR
AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED ___/___/___

___ PRIOR YEAR ENDED ___/___/___

X HISTORICAL YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) 13 MONTH AVERAGE	(16) 13 MONTH AVERAGE	(17) REFERENCE
1																			
2		UTILITY PLANT																	
3																			
4	101 & 106	ELECTRIC PLANT IN SERVICE	29,472,600	29,656,944	29,641,268	29,683,106	29,680,410	30,695,945	30,765,449	30,912,058	30,883,064	31,140,900	31,281,789	31,327,563	31,440,188	30,506,256			RB
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	110,134	110,144	110,144	110,144	109,620	109,620	194,710	196,414	196,799	196,791	196,883	196,887	196,888	156,552			RB
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,318,728	2,365,762	2,500,551	2,653,535	2,778,926	1,829,394	1,827,512	1,933,941	2,051,854	2,224,789	2,419,351	2,668,800	2,838,136	2,346,699			RB
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,677,393)	(12,662,620)	(12,658,747)	(12,658,603)	(12,707,675)	(12,591,979)	(12,732,579)	(12,784,882)	(12,732,812)	(12,762,468)	(12,809,160)	(12,826,432)	(12,814,431)	(12,724,601)			RB
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383			RB
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(60,815)	(60,754)	(60,892)	(61,031)	(61,169)	(61,307)	(61,446)	(61,584)	(61,722)	(61,861)	(61,999)	(62,137)	(62,276)	(61,446)			RB
11	120.1	NUC FUEL IN PROCESS	102,207	108,471	130,465	166,995	182,795	94,463	106,751	138,177	162,916	237,667	286,376	353,646	357,368	166,638			RB
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0			RB
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	595,543	595,568	595,639	595,772	595,864	647,455	647,455	647,463	647,536	647,551	647,556	647,562	647,569	627,581			RB
14	120.4	SPENT NUCLEAR FUEL	31,079	31,079	31,079	31,079	31,079	58,723	58,723	58,723	58,723	58,723	58,723	58,723	0	39,058			RB
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(378,713)	(390,663)	(402,088)	(412,926)	(421,987)	(402,886)	(419,306)	(436,982)	(452,581)	(458,676)	(470,643)	(424,256)	(435,509)	(423,832)			RB
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	0	0	0	0	0	0	0	0	0	0	0	0	0	0			RB
17		UTILITY PLANT	19,618,953	19,861,314	19,994,802	20,215,454	20,295,266	20,486,810	20,596,653	20,710,712	20,880,989	21,330,767	21,658,257	21,969,045	22,273,318	20,762,488			
18																			
19		OTHER PROPERTY AND INVESTMENTS																	
20																			
21	121	NONUTILITY PROPERTY	14,520	14,521	14,521	14,521	14,514	14,514	14,514	14,514	14,401	14,364	14,364	14,364	14,364	14,461			NEU
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0			NEU
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0			NEU
24	124	OTHER INVESTMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0	0			ORP
25	125	SINKING FUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0			ORP
26	128	OTHER SPECIAL FUNDS	2,678,186	2,690,470	2,662,920	2,740,885	2,746,602	2,761,785	2,781,327	2,793,053	2,773,242	2,634,525	2,647,603	2,653,548	2,777,302	2,718,634			ORP
27		OTHER PROPERTY AND INVESTMENTS	2,693,706	2,704,991	2,677,441	2,755,205	2,761,118	2,776,299	2,795,841	2,807,567	2,787,844	2,648,890	2,661,967	2,667,912	2,791,666	2,733,096			
28																			
29		CURRENT AND ACCRUED ASSETS																	
30																			
31	131	CASH	13,297	57,555	53,016	21,149	28,465	61,312	40,792	32,075	41,072	50,272	72,847	166	25,447	38,267			RB
32	132	INTEREST SPECIAL DEPOSITS	0	0	0	0	0	0	0	0	0	0	0	0	0	0			RB
33	134	OTHER SPECIAL DEPOSITS	29	29	29	29	29	29	29	29	29	29	157	157	157	59			RB
34	135	WORKING FUNDS	15	15	15	15	14	14	12	11	11	11	11	11	11	13			RB
35	136	TEMPORARY CASH INVESTMENTS	6,826	131	31	31	231	4,921	21	70,621	8,421	3,211	1,811	5,011	11,131	8,646			RB
36																			
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
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FLORIDA PUBLIC SERVICE COMMISSION

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X HISTORICAL YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

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LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) (16) (17) REFERENCE
1																	
2	141	NOTES RECEIVABLE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
3	142	CUSTOMER ACCOUNTS RECEIVABLE	579,168	586,130	521,066	460,546	569,385	580,564	665,959	772,076	751,278	824,571	681,173	528,027	529,464	619,188	RB
4	143	OTHER ACCOUNTS RECEIVABLE	279,096	281,934	164,151	152,824	165,808	169,220	193,966	199,523	200,945	215,471	209,898	144,274	136,705	193,370	RB
5	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(17,808)	(15,585)	(12,766)	(10,545)	(9,721)	(8,991)	(9,538)	(10,887)	(11,878)	(11,369)	(9,838)	(8,775)	(8,356)	(11,228)	RB
6	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
7	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	23,228	22,472	19,648	18,748	18,129	21,150	19,767	18,951	20,919	23,821	23,718	21,972	29,795	21,717	RB
8	151	FUEL STOCK	228,924	240,909	238,507	262,521	297,279	308,203	416,045	425,337	417,457	428,174	468,801	467,051	474,814	359,371	RB
9	154	PLANT MATERIALS AND OPERATING SUPPLIES	276,553	267,688	262,580	264,876	264,209	263,053	271,212	274,907	285,103	298,471	288,795	288,487	284,703	276,211	RB
10	155	MERCHANDISE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	158.1	ALLOWANCE INVENTORY	3	3	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	163	STORES EXPENSE UNDISTRIBUTED	0	1	(73)	(4)	(3)	(6)	0	(127)	(875)	(276)	(88)	(307)	0	(135)	RB
13	165	PREPAYMENTS	98,765	101,156	95,512	97,008	97,407	83,819	154,014	138,283	118,823	120,575	113,700	140,550	115,264	113,450	RB
14	171	INTEREST & DIVIDENDS RECEIVABLE	35,338	35,346	35,338	35,390	35,391	35,390	114	3	277	274	274	274	848	16,481	RB
15	172	RENTS RECEIVABLE	23,433	23,454	4,011	5,838	6,880	8,092	13,415	12,870	14,143	14,873	16,443	17,891	25,297	14,326	RB
16	173	ACCRUED UTILITY REVENUES	147,524	118,387	105,754	123,317	152,449	165,275	174,594	216,034	219,783	181,893	159,996	162,979	159,634	160,438	RB
17	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	58,707	9,453	9,852	9,798	9,303	10,762	10,809	10,873	8,839	12,244	12,404	12,534	3,927	13,793	RB
18	175 & 176	DERIVATIVE ASSETS	7,853	7,354	7,587	20,300	29,975	24,019	10,191	7,487	5,467	5,382	5,218	4,893	6,021	10,905	RB
19		CURRENT AND ACCRUED ASSETS	1,780,951	1,734,413	1,504,288	1,481,744	1,665,033	1,726,826	1,961,403	2,168,059	2,079,815	2,185,728	2,045,217	1,785,193	1,794,684	1,834,873	
20																	
21		DEFERRED DEBITS															
22																	
23	181	UNAMORTIZED DEBT EXPENSE	47,883	47,653	47,446	47,108	46,910	46,731	49,576	49,332	48,888	49,265	48,942	48,897	56,415	48,833	CS
24	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
25	182.3	OTHER REGULATORY ASSETS	1,538,846	1,465,173	1,480,338	1,572,504	1,571,541	1,592,498	1,755,312	1,758,874	1,846,491	1,728,365	1,884,506	1,770,954	1,943,204	1,670,647	RB
26	183	PRELIM SURVEY & INVESTIGATION CHARGES	17,815	17,858	17,895	15,683	15,961	16,141	16,325	18,498	18,777	17,021	17,186	17,350	7,382	16,099	RB
27	184	CLEARING ACCOUNTS	158	689	2,371	(130)	1,017	(239)	59	94	43	76	140	89	0	336	RB
28	185	TEMPORARY FACILITIES	0	0	0	36	0	0	0	0	0	0	0	0	0	3	RB
29	186	MISCELLANEOUS DEFERRED DEBITS	1,078,815	1,065,772	1,091,751	1,066,856	1,102,893	1,108,898	1,113,481	1,115,806	1,118,569	1,129,945	1,128,358	1,134,896	1,137,978	1,110,878	RB
30	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
31	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
32	189	UNAMORT LOSS ON REACQUIRED DEBT	26,098	25,833	25,569	25,305	25,041	24,776	24,512	24,246	23,984	23,720	23,455	23,191	22,927	24,512	CS
33	190	ACCUMULATED DEFERRED INCOME TAXES	1,014,171	997,551	986,816	1,014,834	1,029,741	1,015,426	1,027,827	988,058	980,884	1,022,552	1,003,752	986,989	947,919	1,002,023	CS
34		DEFERRED DEBITS	3,723,385	3,640,329	3,661,966	3,771,797	3,793,103	3,804,031	3,987,093	3,952,711	4,045,595	3,970,944	3,904,340	3,982,186	4,115,826	3,873,331	
35																	
36																	
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WITNESS: Kim Ouedahl

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LINE NO.	ACCOUNT NO. ACCOUNT NAME	(1) DECEMBER	(2) JANUARY	(3) FEBRUARY	(4) MARCH	(5) APRIL	(6) MAY	(7) JUNE	(8) JULY	(9) AUGUST	(10) SEPTEMBER	(11) OCTOBER	(12) NOVEMBER	(13) DECEMBER	(14) 13 MONTH AVERAGE	(15) REFERENCE	
1																	
2	TOTAL ASSETS AND OTHER DEBITS	27,796,895	27,941,047	27,838,527	28,204,200	28,514,519	28,793,966	29,340,990	29,839,048	29,794,042	30,116,329	30,289,781	30,424,317	30,975,474	29,203,787		
3																	
4	PROPRIETARY CAPITAL																
5																	
6	201 COMMON STOCK ISSUED	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	(1,373,069)	CS	
7	204 PREFERRED STOCK ISSUED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
8	207 PREMIUM ON CAPITAL STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
9	210 GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
10	211 MISCELLANEOUS PAID IN CAPITAL	(5,057,000)	(5,057,000)	(5,057,000)	(5,057,000)	(5,057,000)	(5,057,000)	(5,057,000)	(5,192,000)	(5,317,000)	(5,367,000)	(5,367,000)	(5,467,000)	(5,467,000)	(5,188,154)	CS	
11	214 CAPITAL STOCK EXPENSE	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	3,741	CS	
12	216 UNAPPROPRIATED RETAINED EARNINGS	(3,384,108)	(3,052,584)	(3,077,074)	(3,149,982)	(3,206,206)	(3,324,777)	(3,451,113)	(3,580,443)	(3,722,290)	(3,797,739)	(3,883,278)	(3,958,868)	(4,013,423)	(3,508,452)	CS	
13	PROPRIETARY CAPITAL	(9,790,435)	(9,478,891)	(9,503,401)	(9,578,319)	(9,634,533)	(9,751,104)	(9,877,440)	(10,141,770)	(10,408,617)	(10,534,066)	(10,619,803)	(10,795,195)	(10,849,750)	(10,073,933)		
14																	
15	LONG TERM DEBT																
16																	
17	221 BONDS	(6,704,228)	(6,704,228)	(6,680,488)	(6,680,488)	(6,680,488)	(6,680,488)	(6,930,486)	(6,930,486)	(6,909,229)	(6,909,229)	(6,909,229)	(6,909,229)	(7,509,229)	(6,856,732)	CS	
18	223 ADV ASSOC CO	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
19	224 OTHER LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
20	225 UNAMOR PREMIUM ON LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	CS	
21	226 UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	34,022	33,886	33,751	33,615	33,480	33,344	33,433	33,297	33,161	33,024	32,888	32,752	34,094	33,442	CS	
22	LONG TERM DEBT	(6,670,206)	(6,670,342)	(6,646,735)	(6,646,870)	(6,647,006)	(6,647,142)	(6,697,053)	(6,897,189)	(6,876,069)	(6,876,205)	(6,876,341)	(6,876,477)	(7,475,135)	(6,823,290)		
23																	
24	OTHER NONCURRENT LIABILITIES																
25																	
26	227 OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	0	0	0	(57,084)	(57,195)	(57,195)	(57,178)	(57,178)	(57,301)	(57,301)	(56,191)	(56,191)	(56,191)	(43,769)	CS	
27	228.1 ACCUM PROVISION - PROPERTY INSURANCE	(204,356)	(204,412)	(204,644)	(204,489)	(204,723)	(204,939)	(206,213)	(206,745)	(197,359)	(199,930)	(200,527)	(200,787)	(201,581)	(203,131)	RB	
28	228.2 ACCUM PROVISION - INJURIES & DAMAGES	(27,263)	(27,205)	(27,080)	(24,876)	(25,467)	(24,236)	(23,875)	(23,861)	(23,435)	(23,862)	(24,300)	(24,257)	(24,829)	(24,967)	RB	
29	228.3 ACCUM PROVISION - PENSION & DEFERRED BENEFIT	(322,004)	(324,373)	(328,964)	(329,500)	(332,141)	(312,138)	(314,788)	(316,673)	(317,904)	(319,307)	(320,476)	(321,391)	(289,708)	(319,028)	RB	
30	228.4 ACCUM PROVISION - OPERATING RESERVES	(116,438)	(105,850)	(108,613)	(102,017)	(94,147)	(94,967)	(100,978)	(108,245)	(115,087)	(119,997)	(124,150)	(121,285)	(113,082)	(109,587)	RB	
31	229 ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB	
32	230 ASSET RETIREMENT OBLIGATION - LIABILITY	(1,082,873)	(1,087,716)	(1,092,479)	(1,097,322)	(1,102,127)	(1,108,953)	(1,111,800)	(1,116,688)	(1,121,557)	(1,126,468)	(1,131,401)	(1,136,355)	(1,144,488)	(1,112,177)	RB	
33	OTHER NONCURRENT LIABILITIES	(1,753,054)	(1,749,356)	(1,759,781)	(1,815,288)	(1,815,801)	(1,800,428)	(1,814,832)	(1,829,370)	(1,832,643)	(1,846,864)	(1,857,045)	(1,860,246)	(1,829,878)	(1,812,660)		
34																	
35	CURRENT AND ACCRUED LIABILITIES																
36																	
37	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																
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39	REFERENCE:																
40	RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION:
DERIVE THE 13-MONTH AVERAGE SYSTEM BALANCE SHEET BY
PRIMARY ACCOUNT BY MONTH FOR THE TEST YEAR, THE PRIOR YEAR
AND THE MOST RECENT HISTORICAL YEAR. FOR ACCOUNTS
INCLUDING NON-ELECTRIC UTILITY AMOUNTS, SHOW THESE
AMOUNTS AS A SEPARATE SUBACCOUNT.

TYPE OF DATA SHOWN:

___ PROJECTED TEST YEAR ENDED ___/___/___

___ PRIOR YEAR ENDED ___/___/___

X HISTORICAL YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

(\$000)

LINE NO.	ACCOUNT NO.	ACCOUNT NAME	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
			DECEMBER	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	13 MONTH AVERAGE	REFERENCE		
1																			
2	231	NOTES PAYABLE	(101,000)	(475,000)	(311,800)	(431,300)	(521,000)	(587,900)	(854,900)	(485,978)	(202,300)	(407,700)	(483,000)	(361,000)	(330,000)	(413,288)			CS
3	232	ACCOUNTS PAYABLE	(438,364)	(495,048)	(524,548)	(448,621)	(586,735)	(520,223)	(487,811)	(622,600)	(848,402)	(621,374)	(831,000)	(833,535)	(597,432)	(573,515)			RB
4	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
5	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(14,897)	(18,033)	(18,642)	(21,042)	(19,682)	(16,722)	(41,430)	(14,255)	(14,227)	(17,552)	(16,674)	(13,044)	(40,791)	(20,538)			RB
6	235	CUSTOMER DEPOSITS	(628,506)	(628,179)	(628,962)	(630,824)	(632,281)	(633,870)	(631,721)	(632,072)	(632,032)	(632,688)	(608,730)	(550,916)	(540,681)	(616,289)			CS
7	236	TAXES ACCRUED	105,501	253,252	302,751	(47,006)	(73,342)	(99,712)	(158,814)	(252,002)	(322,611)	(302,862)	(282,215)	523	85,527	(60,847)			RB
8	237	INTEREST ACCRUED	(138,021)	(165,894)	(128,068)	(136,869)	(129,480)	(141,383)	(125,978)	(158,559)	(115,557)	(106,968)	(100,284)	(113,193)	(122,597)	(129,435)			RB
9	238	DIVIDENDS DECLARED	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
10	239	MATURED LONG-TERM DEBT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
11	240	MATURED INTEREST	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	RB
12	241	TAX COLLECTIONS PAYABLE	(80,440)	(72,183)	(82,327)	(83,011)	(81,252)	(87,517)	(80,847)	(77,728)	(84,936)	(84,798)	(80,925)	(70,337)	(82,508)	(71,447)			RB
13	242	MISC CURRENT AND ACCRUED LIABILITIES	(538,596)	(517,673)	(504,126)	(501,397)	(505,305)	(562,333)	(572,323)	(553,883)	(548,724)	(567,815)	(562,626)	(588,541)	(578,771)	(547,094)			RB
14	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	0	0	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,065)	(1,110)	(1,110)	(1,110)	(830)			CS
15	244	DERIVATIVE LIABILITY	(245,004)	(243,377)	(300,249)	(167,067)	(115,856)	(122,019)	(150,891)	(175,542)	(249,589)	(295,761)	(280,811)	(359,594)	(512,913)	(247,598)			RB
16		CURRENT AND ACCRUED LIABILITIES	(2,059,328)	(2,362,136)	(2,175,991)	(2,448,001)	(2,645,997)	(2,762,743)	(2,905,780)	(2,973,792)	(2,819,443)	(3,038,582)	(3,057,455)	(2,900,746)	(2,701,276)	(2,680,867)			
17																			
18		DEFERRED CREDITS																	
19																			
20	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,645)	(1,634)	(2,008)	(2,000)	(2,000)	(1,882)	(1,964)	(2,073)	(2,031)	(2,031)	(2,150)	(2,725)	(2,859)	(2,070)			RB
21	253	OTHER DEFERRED CREDITS	(292,554)	(290,883)	(290,915)	(229,164)	(229,247)	(229,948)	(228,681)	(212,824)	(213,924)	(205,851)	(206,914)	(207,288)	(210,026)	(234,478)			RB
22	254	OTHER REGULATORY LIABILITIES	(2,040,582)	(2,040,131)	(2,038,378)	(2,142,243)	(2,140,495)	(2,133,308)	(2,117,507)	(2,108,585)	(2,112,648)	(2,038,692)	(2,044,952)	(2,128,590)	(2,187,587)	(2,086,438)			RB
23	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(190,281)	(189,480)	(188,898)	(187,916)	(187,135)	(186,353)	(185,572)	(184,790)	(184,009)	(183,227)	(182,446)	(181,664)	(180,883)	(185,572)			CS
24	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(5,735)	(5,863)	(5,577)	(5,457)	(5,310)	(5,164)	(5,017)	(4,898)	(4,752)	(5,054)	(4,988)	(4,813)	(4,808)	(5,180)			RB
25	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,104)	(3,085)	(3,067)	(3,048)	(3,030)	(3,011)	(2,993)	(2,974)	(2,956)	(2,937)	(2,919)	(2,900)	(2,882)	(2,963)			CS
26	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(4,990,091)	(5,149,447)	(5,223,977)	(5,147,893)	(5,203,984)	(5,272,785)	(5,304,150)	(5,280,782)	(5,336,954)	(5,382,819)	(5,414,868)	(5,463,571)	(5,550,590)	(5,288,307)			CS
27		DEFERRED CREDITS	(7,523,972)	(7,880,322)	(7,752,819)	(7,717,722)	(7,771,182)	(7,832,550)	(7,845,885)	(7,796,827)	(7,857,271)	(7,820,812)	(7,859,337)	(7,991,652)	(8,119,434)	(7,813,037)			
28																			
29		TOTAL LIABILITIES AND OTHER CREDITS	(27,796,995)	(27,941,047)	(27,838,527)	(28,204,200)	(28,514,519)	(28,793,966)	(29,340,990)	(29,839,048)	(29,794,042)	(30,116,329)	(30,289,781)	(30,424,317)	(30,975,474)	(29,203,787)			
30																			
31																			
32																			
33																			
34																			
35																			
36																			
37		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.																	
38																			
39		REFERENCE:																	
40		RB = RATE BASE; WC = WORKING CAPITAL; CS = CAPITAL STRUCTURE; ORP = OTHER RETURN PROVIDED; NEU = NON-ELECTRIC UTILITY																	

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED __/__/__
 ___ PRIOR YEAR ENDED __/__/__
 X HISTORICAL YEAR ENDED 12/31/11
 WITNESS: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3) 2010 YEAR	(4) 2011 YEAR
1				
2		UTILITY PLANT		
3				
4	101 & 106	ELECTRIC PLANT IN SERVICE	28,937,413	30,506,256
5	102	ELECTRIC PLANT PURCHASED OR SOLD	0	0
6	105	ELECTRIC PLANT HELD FOR FUTURE USE	99,433	156,552
7	107	CONSTRUCTION WORK IN PROGRESS-ELECTRIC	2,219,255	2,346,699
8	108 & 111	ACCUM PROV DEPR-ELEC UTILITY PLANT	(12,617,961)	(12,724,601)
9	114	ELECTRIC PLANT ACQUISITION ADJUSTMENTS	107,383	107,383
10	115	ACCUM PROV AMORT ELEC PLANT ACQ ADJUSTMN	(59,785)	(81,446)
11	120.1	NUC FUEL IN PROCESS	88,785	188,638
12	120.2	NUC FUEL MAT & ASSEMBLIES	0	0
13	120.3	NUC FUEL MAT & ASSEMBLIES-IN REACTOR	440,067	627,581
14	120.4	SPENT NUCLEAR FUEL	29,250	39,056
15	120.5	ACCUM PROV AMORT NUCLEAR FUEL ASSEMBLIES	(284,404)	(423,632)
16	120.6	NUCLEAR FUEL UNDER CAPITAL LEASES	87,778	0
17		UTILITY PLANT	19,047,211	20,762,488
18				
19		OTHER PROPERTY AND INVESTMENTS		
20				
21	121	NONUTILITY PROPERTY	14,520	14,461
22	122	ACCUM PROV FOR DEPREC-NONUTILITY PROPTY	0	0
23	123	INVESTMENT IN ASSOCIATED COMPANIES	0	0
24	124	OTHER INVESTMENTS	0	0
25	125	SINKING FUNDS	0	0
26	128	OTHER SPECIAL FUNDS	2,514,411	2,718,634
27		OTHER PROPERTY AND INVESTMENTS	2,528,930	2,733,096
28				
29				
30				
31				
32				
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__

PRIOR YEAR ENDED __/__/__

HISTORICAL YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3) 2010 YEAR	(4) 2011 YEAR
1				
2		CURRENT AND ACCRUED ASSETS		
3				
4.	131	CASH	29,233	38,267
5	132	INTEREST SPECIAL DEPOSITS	0	0
6	134	OTHER SPECIAL DEPOSITS	35	59
7	135	WORKING FUNDS	17	13
8	136	TEMPORARY CASH INVESTMENTS	231,074	8,646
9	141	NOTES RECEIVABLE	0	0
10	142	CUSTOMER ACCOUNTS RECEIVABLE	642,800	619,188
11	143	OTHER ACCOUNTS RECEIVABLE	275,138	193,370
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(17,273)	(11,228)
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0
14	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	21,045	21,717
15	151	FUEL STOCK	231,285	359,371
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	272,729	276,211
17	155	MERCHANDISE	0	0
18	158.1	ALLOWANCE INVENTORY	2	0
19	163	STORES EXPENSE UNDISTRIBUTED	(26)	(135)
20	165	PREPAYMENTS	97,622	113,450
21	171	INTEREST & DIVIDENDS RECEIVABLE	15,266	16,481
22	172	RENTS RECEIVABLE	13,977	14,326
23	173	ACCRUED UTILITY REVENUES	142,392	160,438
24	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	54,043	13,793
25	175 & 176	DERIVATIVE ASSETS	10,201	10,905
26		CURRENT AND ACCRUED ASSETS	2,019,560	1,834,873
27				
28				
29				
30				
31				
32				
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED ___/___/___
 ___ PRIOR YEAR ENDED ___/___/___
 HISTORICAL YEAR ENDED 12/31/11
 WITNESS: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3) 2010 YEAR	(4) 2011 YEAR
1				
2		DEFERRED DEBITS		
3				
4	181	UNAMORTIZED DEBT EXPENSE	43,252	48,833
5	182	EXTRAORDINARY PROPERTY LOSSES	0	0
6	182.3	OTHER REGULATORY ASSETS	1,502,492	1,670,647
7	183	PRELIM SURVEY & INVESTIGATION CHARGES	17,013	18,099
8	184	CLEARING ACCOUNTS	419	336
9	185	TEMPORARY FACILITIES	0	3
10	186	MISCELLANEOUS DEFERRED DEBITS	1,115,197	1,110,878
11	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	8	0
12	188	RESEARCH, DEV & DEMONSTRAT EXPENDITURES	0	0
13	189	UNAMORT LOSS ON REACQUIRED DEBT	27,683	24,512
14	190	ACCUMULATED DEFERRED INCOME TAXES	909,479	1,002,023
15		DEFERRED DEBITS	3,615,543	3,873,331
16				
17		TOTAL ASSETS AND OTHER DEBITS	27,211,244	29,203,787
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED __/__/__

PRIOR YEAR ENDED __/__/__

HISTORICAL YEAR ENDED 12/31/11

WITNESS: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3) 2010 YEAR	(4) 2011 YEAR
1				
2		PROPRIETARY CAPITAL		
3				
4	201	COMMON STOCK ISSUED	(1,373,069)	(1,373,069)
5	204	PREFERRED STOCK ISSUED	0	0
6	207	PREMIUM ON CAPITAL STOCK	0	0
7	210	GAIN ON RESALE/CANCEL REACQ CAPIT STOCK	0	0
8	211	MISCELLANEOUS PAID IN CAPITAL	(4,673,538)	(5,198,154)
9	214	CAPITAL STOCK EXPENSE	3,741	3,741
10	216	UNAPPROPRIATED RETAINED EARNINGS	<u>(3,066,320)</u>	<u>(3,506,452)</u>
11		PROPRIETARY CAPITAL	(9,109,185)	(10,073,933)
12				
13		LONG TERM DEBT		
14				
15	221	BONDS	(6,273,573)	(6,856,732)
16	223	ADV ASSOC CO	0	0
17	224	OTHER LONG-TERM DEBT	0	0
18	225	UNAMOR PREMIUM ON LONG-TERM DEBT	0	0
19	226	UNAMOR DISCOUNT ON LONG-TERM DEBT-DEBIT	<u>33,806</u>	<u>33,442</u>
20		LONG TERM DEBT	(6,239,767)	(6,823,290)
21				
22		OTHER NONCURRENT LIABILITIES		
23				
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURR	(87,778)	(43,769)
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(201,719)	(203,131)
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(24,514)	(24,967)
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(333,923)	(319,028)
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(113,305)	(109,587)
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	<u>(1,816,942)</u>	<u>(1,112,177)</u>
31		OTHER NONCURRENT LIABILITIES	(2,578,181)	(1,812,660)
32				
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: PROVIDE 13-MONTH AVERAGE SYSTEM BALANCE SHEETS BY PRIMARY ACCOUNT FOR THE MOST RECENT TWO HISTORICAL CALENDAR YEARS NOT INCLUDING THE HISTORICAL TEST YEAR IF PROVIDED ELSEWHERE.

TYPE OF DATA SHOWN:
 ___ PROJECTED TEST YEAR ENDED __/__/__
 ___ PRIOR YEAR ENDED __/__/__
X HISTORICAL YEAR ENDED 12/31/11
 WITNESS: Kim Ousdahl

(\$000)

LINE NO.	(1) ACCOUNT NO.	(2) ACCOUNT NAME	(3) 2010 YEAR	(4) 2011 YEAR
1				
2		CURRENT AND ACCRUED LIABILITIES		
3				
4	231	NOTES PAYABLE	(593,506)	(413,298)
5	232	ACCOUNTS PAYABLE	(549,660)	(573,515)
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	(13,606)	0
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,871)	(20,538)
8	235	CUSTOMER DEPOSITS	(622,662)	(616,266)
9	236	TAXES ACCRUED	(225,632)	(60,847)
10	237	INTEREST ACCRUED	(116,686)	(129,435)
11	238	DIVIDENDS DECLARED	0	0
12	239	MATURED LONG-TERM DEBT	0	0
13	240	MATURED INTEREST	0	0
14	241	TAX COLLECTIONS PAYABLE	(66,433)	(71,447)
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(518,318)	(547,094)
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	0	(830)
17	244	DERIVATIVE LIABILITY	<u>(323,120)</u>	<u>(247,598)</u>
18		CURRENT AND ACCRUED LIABILITIES	(3,052,495)	(2,680,867)
19				
20		DEFERRED CREDITS		
21				
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(1,205)	(2,070)
23	253	OTHER DEFERRED CREDITS	(303,077)	(234,478)
24	254	OTHER REGULATORY LIABILITIES	(1,136,017)	(2,096,438)
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(80,543)	(185,572)
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,796)	(5,180)
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(3,215)	(2,993)
28	281 282 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	<u>(4,702,762)</u>	<u>(5,286,307)</u>
29		DEFERRED CREDITS	(6,231,615)	(7,813,037)
30				
31		TOTAL LIABILITIES AND OTHER CREDITS	<u>(27,211,244)</u>	<u>(29,203,787)</u>
32				
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.		

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide the data listed below regarding all changes in rate base primary accounts that exceed 1/20th of one percent (.0005) of total rate base and ten percent from the prior year to the test year. Quantify each reason for the change.

TYPE OF DATA SHOWN:

Projected Test Year Ended 12/31/13
 Prior Year Ended 12/31/12
 Historical Test Year Ended ___/___/___

Witnesses: Robert E. Barrett, Jr., Kim Ousdahl

DOCKET NO.: 120015-EI

Line No.	(1) Account Number	(2) Account Name	(3) Test Year Ended 12/31/13 (\$000)	(4) Prior Year Ended 12/31/12 (\$000)	(5) Increase/ (Decrease)		(6) Amount (3)-(4) (\$000)	(7) Percent (5)/(4) (%)	(7) Reasons for Change
1	107	Construction Work in Progress- Electric	2,427,629	3,059,735	(632,106)	(20.66%)		Decrease is primarily due to nuclear extended power uprate projects being placed in service during 2012 and 2013 at St. Lucie and Turkey Point plant sites	
2									
3									
4	120.1	Nuclear Fuel in Process of Refinement, Conversion, Enrichment, and Fabrication	254,470	314,216	(59,746)	(19.01%)		Decrease in 2013 due to a combination of less refueling outages and using already existing uranium inventories	
5									
6									
7	120.3	Nuclear Fuel Assemblies in Reactor	846,579	757,885	88,694	11.70%		Increase in cost of fuel loads in 2013 is due to thermal power implementation	
8									
9	228.4	Accumulated Miscellaneous Operating	(129,869)	(108,960)	(20,909)	19.19%		Increase is due to timing of nuclear outage maintenance reserve planning schedules	
10									
11									
12	232	Accounts Payable	(454,857)	(519,076)	64,219	(12.37%)		Decrease is primarily due to capital expenditure decreases in 2013 versus 2012 related to nuclear extended power uprate projects and Cape Canaveral and Riviera Modernization Projects	
13									
14									
15									
16	236	Taxes Accrued- Income taxes	67,156	222,332	(155,176)	(69.79%)		Decrease in taxes receivable is primarily due to discontinuance of the 50% bonus depreciation for federal and state income tax purposes, which expires on January 1, 2013.	
17									
18									
19		Taxes Accrued- Taxes Other Than Income Taxes- Property Taxes	(135,790)	(118,926)	(16,864)	14.18%		Increase relates to accrued property taxes, which increased primarily due to a higher asset base	
20									
21									
22	242	Miscellaneous Current and Accrued Liabilities	(450,646)	(516,460)	65,814	(12.74%)		Decrease primarily due to capital expenditure decreases in 2013 versus 2012 related to nuclear extended power uprate projects and Cape Canaveral and Riviera Modernization Projects	
23									
24									
25									
26									
27									
28									
29									
30									
31	Totals may not add due to rounding.								

Supporting Schedules:

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

 PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED __/__/__ HISTORICAL TEST YEAR ENDED __/__/__COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ELECTRIC PLANT IN SERVICE INTANGIBLE			
3				
4	PLT IN SERV - INTANGIBLE	385,918	380,051	0.984787
5	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
6	PLT IN SERV - INTAN - ECCR	10,920	10,920	1.000000
7	PLT IN SERV - INTAN - ECRC	0	0	0.000000
8	PLT IN SERV - INTANGIBLE ARO	8,562	8,432	0.984787
9	ELECTRIC PLANT IN SERVICE INTANGIBLE	405,400	399,403	0.985207
10				
11	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
12				
13	PLT IN SERV - STEAM	2,476,281	2,431,559	0.981940
14	PLT IN SERV - STEAM MARTIN PIPELINE	371	363	0.979022
15	PLT IN SERV - STEAM - ECRC	788,197	772,543	0.980140
16	PLT IN SERV - COAL CARS	36,042	35,286	0.979022
17	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	3,300,891	3,239,752	0.981478
18				
19	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
20				
21	PLT IN SERV - NUCLEAR TURKEY PT	2,903,904	2,851,460	0.981940
22	PLT IN SERV - NUCLEAR ST LUCIE 1	1,419,208	1,393,577	0.981940
23	PLT IN SERV - NUCLEAR ST LUCIE COM	590,956	580,283	0.981940
24	PLT IN SERV - NUCLEAR ST LUCIE 2	1,842,633	1,809,356	0.981940
25	PLT IN SERV - NUCLEAR - ECRC	19,503	19,115	0.980140
26	PLT IN SERV - NCRC AVOIDED AFUDC - OFFSET	0	0	0.000000
27	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	6,776,203	6,653,791	0.981935
28				
29	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
30				
31	PLT IN SERV - OTHER PRODUCTION	7,276,712	7,145,295	0.981940
32	PLT IN SERV - OTH PROD MARTIN PIPELINE	0	0	0.000000
33				

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3a, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

 PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED ___/___/___ HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	PLT IN SERV - OTH PROD - ECRC	636,443	623,803	0.980140
3	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	7,913,155	7,769,098	0.981795
4				
5	ELECTRIC PLANT IN SERVICE TRANSMISSION			
6				
7	PLT IN SERV - TRANSMISSION	3,536,525	3,184,214	0.894724
8	PLT IN SERV - TRANSMISSION - GCU	328,244	322,316	0.981940
9	PLT IN SERV - TRANSMISSION - OTHER RETAIL	65,426	65,426	1.000000
10	PLT IN SERV - TRANSMISSION - OTHER WHOLESALE	3,802	0	0.000000
11	PLT IN SERV - TRANS - FPLE NED	0	0	0.000000
12	PLT IN SERV - TRANSMISSION - ECRC	5,901	5,783	0.980140
13	PLT IN SERV - TRANS ECCR	0	0	0.000000
14	PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	0	0	0.000000
15	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
16	ELECTRIC PLANT IN SERVICE TRANSMISSION	3,939,897	3,557,739	0.903003
17				
18	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
19				
20	PLT IN SERV - DISTRIBUTION ACCT 360	91,276	91,276	1.000000
21	PLT IN SERV - DISTRIBUTION ACCT 361	190,239	190,239	1.000000
22	PLT IN SERV - DISTRIBUTION ACCT 362	1,507,680	1,507,680	1.000000
23	PLT IN SERV - DISTRIBUTION ACCT 364	1,063,001	1,063,001	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 365	1,316,275	1,316,275	1.000000
25	PLT IN SERV - DISTRIBUTION ACCT 366	1,508,343	1,508,343	1.000000
26	PLT IN SERV - DISTRIBUTION ACCT 367	2,053,124	2,053,124	1.000000
27	PLT IN SERV - DISTRIBUTION ACCT 368	2,018,102	2,018,102	1.000000
28	PLT IN SERV - DISTRIBUTION ACCT 369	889,782	889,782	1.000000
29	PLT IN SERV - DISTRIBUTION ACCT 370	715,593	713,786	0.997475
30	PLT IN SERV - DISTRIBUTION ACCT 371	69,366	69,366	1.000000
31	PLT IN SERV - DISTRIBUTION ACCT 373	420,033	420,033	1.000000
32	PLT IN SERV - DISTRIBUTION - ECRC	11,316	11,091	0.980140
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___
 Witness: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

COMPANY : FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO. 120015-EI

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
3	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	8,136	8,136	1.000000
4	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
5	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
6	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
7	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
8	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
9	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	17,027	17,027	1.000000
10	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
11	ELECTRIC PLANT IN SERVICE DISTRIBUTION	11,879,294	11,877,263	0.999829
12				
13	ELECTRIC PLANT IN SERVICE GENERAL			
14				
15	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	205,238	202,118	0.984797
16	PLT IN SERV - GENERAL PLANT STRUCTURES	391,963	386,004	0.984797
17	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	244,108	240,397	0.984797
18	PLT IN SERV - GENERAL PLANT OTHER ECCR	3,411	3,411	1.000000
19	PLT IN SERV - GENERAL PLANT OTHER ECRC	4,938	4,840	0.980140
20	PROPERTY UNDER CAPITAL LEASES	58,388	57,501	0.984797
21	ELECTRIC PLANT IN SERVICE GENERAL	908,046	894,270	0.984829
22				
23	ACQUISITION ADJUSTMENT PLANT			
24				
25	ACQUISITION ADJUSTMENT SCHERER 4	107,383	105,444	0.981940
26	ACQUISITION ADJUSTMENT PLANT	107,383	105,444	0.981940
27				
28	PLANT IN SERVICE	35,230,269	34,496,759	0.979180
29				
30	ELECTRIC PLANT HELD FOR FUTURE USE			
31				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

 PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED ___/___/___ HISTORICAL TEST YEAR ENDED ___/___/___COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	PLT FUTURE USE - STEAM	0	0	0.00000
3	PLT FUTURE USE - NUCLEAR (NOTE 1)	9,316	9,148	0.981940
4	PLT FUTURE USE - OTHER PRODUCTION (NOTE 1)	108,951	106,984	0.981940
5	PLT FUTURE USE - TRANSMISSION	47,921	43,309	0.903781
6	PLT FUTURE USE - DISTRIBUTION	40,978	40,978	1.000000
7	PLT FUTURE USE - GENERAL	30,236	29,776	0.984797
8	ELECTRIC PLANT HELD FOR FUTURE USE	237,400	230,192	0.969640
9				
10	CONSTRUCTION WORK IN PROGRESS			
11				
12	CWP - INTANGIBLE PLANT	38,658	38,070	0.984797
13	CWP - STEAM (EXC COAL)	492,951	484,048	0.981940
14	CWP - NUCL - TURKEY POINT	454,018	445,819	0.981940
15	CWP - NCRC AVOIDED AFUDC - OFFSET	0	0	0.000000
16	CWP - OTHER PRODUCTION - GT	1,175,885	1,154,649	0.981940
17	CWP - TRANSMISSION	142,183	128,499	0.903781
18	CWP - AVOIDED AFUDC - TRANS OFFSET	0	0	0.000000
19	CWP - DISTRIBUTION	82,891	82,891	1.000000
20	CWP - GENERAL - TRANSPORTATION EQUIP	41,043	40,419	0.984797
21	CWP - FPL NED	0	0	0.000000
22	CONSTRUCTION WORK IN PROGRESS	2,427,629	2,374,395	0.978072
23				
24	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
25				
26	ACC PROV DEPR & AMORT - INTANGIBLE	(167,221)	(164,679)	0.984797
27	ACC PROV DEPR & AMORT - INTANGIBLE ARO	42,650	42,002	0.984797
28	ACC AMORT - FT LAUD GAS	0	0	0.000000
29	ACC AMORT - INTANGIBLE -ECCR	(4,061)	(4,061)	1.000000
30	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	0	0	0.000000
31	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	0	0	0.000000
32				

SUPPORTING SCHEDULES: B-5, B-16, B-17, B-15, B-9, B-7

RECAP SCHEDULES: B-1, E-3a, B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	(799,002)	0	0.000000
3	ACC AMORT - INTANGIBLE - ECRC	0	0	0.000000
4	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(927,634)	(126,739)	0.136626
5				
6	ACCUM PROVISION DEPRECIATION - STEAM			
7				
8	ACC PROV DEPR & AMORT - STEAM	(1,416,323)	(1,390,744)	0.981940
9	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(363)	0.979022
10	ACC PROV DEPR & AMORT - STEAM - ECRC	(76,214)	(74,700)	0.980140
11	ACC PROV DEPR - FOSSIL DECOM	(278,141)	(273,118)	0.981940
12	ACC PROV DEPR & AMORT - COAL CARS	(35,969)	(35,215)	0.979022
13	ACCUM PROVISION DEPRECIATION - STEAM	(1,807,019)	(1,774,141)	0.981805
14				
15	ACCUM PROVISION DEPRECIATION - NUCLEAR			
16				
17	ACC PROV DEPR & AMORT - TURKEY POINT	(996,766)	(978,764)	0.981940
18	ACC PROV DEPR & AMORT - ST LUCIE 1	(488,313)	(479,494)	0.981940
19	ACC PROV DEPR & AMORT - ST LUCIE COM	(207,377)	(203,632)	0.981940
20	ACC PROV DEPR & AMORT - ST LUCIE 2	(605,916)	(594,973)	0.981940
21	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	(92)	(90)	0.980140
22	ACC PROV DEPR & AMORT - NUCLEAR FLOWBACK	0	0	0.000000
23	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - OFFSET	0	0	0.000000
24	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,298,463)	(2,256,953)	0.981940
25				
26	ACCUM PROVISION DEPRECIATION - OTHER			
27				
28	ACC PROV DEPR & AMORT - OTHER PRODUCTION	(1,605,470)	(1,576,484)	0.981940
29	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(131,796)	(129,415)	0.981940
30	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	0	0	0.000000
31	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	0	0	0.000000
32	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(65,817)	(64,510)	0.980140
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION DEPRECIATION - OTHER	(1,803,091)	(1,770,409)	0.981874
3				
4	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
5				
6	ACC PROV DEPR & AMORT - TRANSMISSION	(1,455,472)	(1,302,246)	0.894724
7	ACC PROV DEPR & AMORT - TRANSMISSION - GSU	(79,574)	(78,137)	0.981940
8	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER RETAIL	(26,920)	(26,920)	1.000000
9	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	(1,612)	0	0.000000
10	ACC PROV DEPR & AMORT - FPLE NED	0	0	0.000000
11	ACC PROV DEPR & AMORT - TRANS - ECRC	(760)	(745)	0.980140
12	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
13	ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	0	0	0.000000
14	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,564,337)	(1,408,047)	0.900092
15				
16	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
17				
18	ACC PROV DEPR & AMORT - DISTRIB A/C 360	0	0	0.000000
19	ACC PROV DEPR & AMORT - DISTRIB A/C 361	(45,321)	(45,321)	1.000000
20	ACC PROV DEPR & AMORT - DISTRIB A/C 362	(452,846)	(452,846)	1.000000
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(502,470)	(502,470)	1.000000
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(613,857)	(613,857)	1.000000
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(294,199)	(294,199)	1.000000
24	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(727,427)	(727,427)	1.000000
25	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(904,867)	(904,867)	1.000000
26	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(356,345)	(356,345)	1.000000
27	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370	(218,998)	(218,445)	0.997475
28	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371	(27,816)	(27,816)	1.000000
29	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(143,710)	(143,710)	1.000000
30	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(1,277)	(1,252)	0.980140
31	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
32	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(2,120)	(2,120)	1.000000
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
3	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
4	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
5	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
6	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
7	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(12,402)	(12,402)	1.000000
8	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
9	ACC PROV DEPR & AMORT - DISTRIBUTION FLOWBACK	0	0	0.000000
10	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(4,303,654)	(4,303,076)	0.999866
11				
12	ACCUM PROVISION DEPRECIATION - GENERAL			
13				
14	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(156,480)	(154,111)	0.984797
15	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(147,806)	(145,559)	0.984797
16	ACC PROV DEPR & AMORT - GEN PLT OTH (EXC ECCR)	(99,817)	(98,299)	0.984797
17	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(727)	(727)	1.000000
18	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	(423)	(414)	0.980140
19	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES	4,771	4,698	0.984797
20	ACCUM PROVISION DEPRECIATION - GENERAL	(400,491)	(394,412)	0.984820
21				
22	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
23				
24	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(3,078,681)	(3,023,080)	0.981940
25	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,808,939	2,766,236	0.984797
26	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(269,741)	(256,844)	0.952185
27				
28	ACQUISITION ADJUSTMENT - RESERVE			
29				
30	ACC PROV DEPR - AMORT ELECT PLANT	(64,766)	(63,597)	0.981940
31	ACQUISITION ADJUSTMENT - RESERVE	(64,766)	(63,597)	0.981940
32				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

 PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED ___/___/___ HISTORICAL TEST YEAR ENDED ___/___/___

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1				
2	ACCUM PROVISION DEPRECIATION	(13,439,198)	(12,354,217)	0.919267
3				
4	NUCLEAR FUEL			
5				
6	NUCLEAR FUEL IN PROCESS	254,470	249,574	0.980759
7	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
8	NUCLEAR FUEL ASSEMBLIES IN REACTOR	846,579	830,290	0.980759
9	SPENT NUCLEAR FUEL	0	0	0.000000
10	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(524,732)	(514,635)	0.980759
11	NUCLEAR FUEL UNDER CAPITAL LEASES	0	0	0.000000
12	NUCLEAR FUEL	576,317	565,229	0.980759
13				
14	WORKING CAPITAL ASSETS			
15				
16	CASH	(40)	(40)	0.984059
17	CASH - OTHER CAPITAL SUB ACCT	0	0	0.000000
18	CASH - FREC CAPITAL SUB ACCT	0	0	0.000000
19	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
20	OTHER SPECIAL DEPOSITS	29	29	0.984059
21	WORKING FUNDS	11	11	0.984059
22	TEMPORARY CASH INVESTMENTS	0	0	0.000000
23	NOTES RECEIVABLE	0	0	0.000000
24	CUSTOMER ACCOUNTS RECEIVABLE	659,588	659,588	1.000000
25	OTH ACCTS REC - MISCELLANEOUS	138,435	136,228	0.984059
26	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
27	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
28	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
29	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(7,490)	(7,490)	1.000000
30	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
31	ACCTS RECEIV FROM ASSOCIATED COMPANIES	21,558	21,214	0.984059
32	FUEL STOCK	448,899	440,262	0.980759
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	PLANT MATERIALS & OPERATING SUPPLIES	310,633	304,179	0.979224
3	MERCHANDISE ENERGY STORE	0	0	0.000000
4	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
5	ALLOWANCE INVENTORY	0	0	0.000000
6	STORES EXPENSE	1,147	1,123	0.979224
7	PREPAYMENTS - GENERAL	92,504	91,029	0.984059
8	PREPAYMENTS - FRANCHISE TAXES	29,018	29,018	1.000000
9	PREPAYMENTS - INTEREST PAPER & DEBT	18,956	18,562	0.979224
10	INTEREST AND DIVIDENDS RECEIVABLE	274	270	0.984059
11	RENTS RECEIVABLE	22,776	22,413	0.984059
12	ACCRUED REVENUES - STORM SECURITIZATION	0	0	0.000000
13	ACCRUED UTILITY REVENUES - FPSC	167,889	167,889	1.000000
14	ACCRUED UTILITY REVENUES - FERC	4,995	0	0.000000
15	MISC CUR & ACC ASSTS - JOB ACCT OTHER	10,928	10,754	0.984059
16	MISC CUR & ACC ASSTS - WEST COUNTY WATER RECLAMATION PROJECT	0	0	0.000000
17	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	5,382	5,279	0.980759
18	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
19	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY	0	0	0.000000
20	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME	0	0	0.000000
21	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
22	OTHER REG ASSETS - OTHER	217,460	214,014	0.984059
23	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
24	OTHER REG ASSETS - UNDER RECOVERED FRANCHISE FEE	2,545	2,545	1.000000
25	OTHER REG ASSETS - INT EXP - FIN 48	0	0	0.000000
26	OTHER REG ASSETS - NUCLEAR COST RECOVERY	7	7	1.000000
27	OTHER REG ASSETS - DERIVATIVES	287,603	282,069	0.980759
28	OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK	799,002	0	0.000000
29	OTHER REG ASSETS - GLADES POWER PARK	10,227	10,042	0.981940
30	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
31	OTHER REG ASSETS - STORM SECURITIZATION - BONDS	389,273	389,273	1.000000
32	OTHER REG ASSETS - STORM SECURITIZATION - DEF TAX	243,826	243,826	1.000000
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO. 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(2) TOTAL COMPANY (\$000)	(3) FPSC JURISDICTIONAL (\$000)	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -TAX	(2,070)	(2,070)	1.000000
3	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -BONDS	(6,423)	(6,423)	1.000000
4	OTHER REG ASSETS - UNDER RECOVERED CONSERVATION COSTS	461	461	1.000000
5	OTHER REG ASSETS - UNDER RECOVERED FUEL COSTS - FPSC	32,479	32,479	1.000000
6	OTHER REG ASSETS - UNDER RECOVERED CAP COSTS	57,607	57,607	1.000000
7	OTHER REG ASSETS - UNDER RECOVERED ECRC COSTS	596	596	1.000000
8	OTHER REG ASSETS - UNDER RECOVERED FUEL COST - FERC	(5,004)	0	0.000000
9	OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	52,828	51,779	0.980140
10	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
11	OTHER REG ASSETS - OKEELANTA SETTLEMENT	0	0	0.000000
12	OTHER REG ASSETS - DBT DEFERRED SECURITY	0	0	0.000000
13	OTHER REG ASSETS - WEST COUNTY WATER RECLAMATION PROJECT	0	0	0.000000
14	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	14,986	14,747	0.984059
15	CLEARING ACCOUNTS - OTHER	87	86	0.984059
16	TEMPORARY FACILITIES	0	0	0.000000
17	MISC DEFD DEB - OTHER	11,847	11,658	0.984059
18	MISC DEFD DEB - FIN 48 - INTEREST REC	1,325	1,304	0.984059
19	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	0.000000
20	MISC DEFD DEB - STORM MAINTENANCE	1,539,291	1,507,311	0.979224
21	MISC DEFD DEB - STORM MAINT - OFFSET	(1,533,239)	(1,501,385)	0.979224
22	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,151,952	1,134,439	0.984797
23	MISC DEFD DEB - SJRPP	39,852	39,133	0.981940
24	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	0	0	0.000000
25	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
26	WORKING CAPITAL ASSETS	5,232,029	4,383,815	0.837880
27				
28	WORKING CAPITAL LIABILITIES			
29				
30	ACCUM PROVISION FOR PROPERTY INSURANCE	(206,443)	(206,443)	1.000000
31	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
32	ACCUM PROVISION FOR PROPERTY INS - STORM RECOVERY	0	0	0.000000
33				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED ___/___/___
 Witness: Kim Ousdahl, Joseph A. Ender,
 Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	ACCUM PROVISION FOR PROPERTY INS - STORM - FERC	447	0	0.000000
3	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(24,474)	(24,102)	0.984797
4	ACCUM PROV PEN/BENFS - POST RETIREMENT BENEFITS	(293,531)	(289,069)	0.984797
5	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(76,678)	(75,456)	0.984059
6	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(53,190)	(52,230)	0.981940
7	ACC MISC OPER PROV - NUCL ASSESSMENT URANIUM ENRICH D&D	0	0	0.000000
8	ACC MISC OPER PROV - DEFERRED COMPENSATION	(10,969)	(10,802)	0.984797
9	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
10	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
11	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,234,720)	(1,215,950)	0.984797
12	OTHER NON CURRENT LIABILITY - OTHER	(157)	(154)	0.984059
13	ACCTS PAY - GENERAL	(454,857)	(447,607)	0.984059
14	ACCTS PAY - LEHMAN HEDGE	0	0	0.000000
15	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	0	0	0.000000
16	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
17	ACCTS PAYABLE - ASSOCIATED COMPANIES	(19,459)	(19,149)	0.984059
18	ACCTS PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
19	CUSTOMER DEPOSITS - NON-ELECTRIC	(139)	(137)	0.984059
20	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	0	0	0.000000
21	CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET	0	0	0.000000
22	TAXES ACCRUED - FEDERAL INCOME TAXES	51,988	51,159	0.984059
23	TAXES ACCRUED - FPLE NED	0	0	0.000000
24	TAXES ACCRUED - STATE INCOME TAXES	15,168	14,926	0.984059
25	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(135,790)	(133,132)	0.980428
26	TAXES ACCRUED - REVENUE TAXES	(124,170)	(124,170)	1.000000
27	TAXES ACCRUED - OTHER	(295)	(291)	0.984059
28	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
29	INTEREST ACCRUED ON LONG - TERM DEBT	(112,725)	(110,928)	0.984059
30	INTEREST ACCRUED ON LTD - STORM SECURITIZATION	(6,661)	(6,661)	1.000000
31	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(15,386)	(15,386)	1.000000
32	INTEREST ACCRUED ON OTHER	0	0	0.000000
33				

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

DOCKET NO.: 120015-EI

PROJECTED TEST YEAR ENDED 12/31/13
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Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	INTEREST ACCRUED ON WHOLESALE REFUND	(23)	0	0.00000
3	INTEREST ACCRUED ON RETAIL REFUND	0	0	0.00000
4	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.00000
5	MATURED LONG-TERM DEBT	0	0	0.00000
6	MATURED INTEREST	0	0	0.00000
7	TAX COLLECTIONS PAYABLE	(73,008)	(71,844)	0.984059
8	MISC CURR & ACC LIAB - OTHER	(431,416)	(424,538)	0.984059
9	MISC CURR & ACC LIAB - STORM LIABILITIES	60	59	0.979167
10	MISC CURR & ACC LIAB - FPLE NED	0	0	0.00000
11	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	0	0	0.00000
12	MISC CURR & ACC LIAB - STORM SECURITIZATION	0	0	0.00000
13	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.00000
14	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(10,790)	(10,618)	0.984059
15	MISC CURR & ACC LIAB - NUCL ASSESSMENT D&D - CURRENT	0	0	0.00000
16	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,630)	(1,604)	0.984059
17	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,810)	(6,701)	0.984059
18	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.00000
19	MISC CURR & ACC LIAB - RETAIL REFUND	0	0	0.00000
20	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(292,985)	(287,348)	0.980759
21	CUSTOMER ADVANCES FOR CONSTRUCTION	(2,192)	(2,158)	0.984059
22	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(1,508)	(1,484)	0.984059
23	OTHER DEFD CREDITS - STORM LIABILITIES	(927)	(908)	0.979224
24	OTHER DEFD CREDITS - OTHER	(129,013)	(126,957)	0.984059
25	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(85,168)	(83,630)	0.981940
26	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.00000
27	OTHER DEFD CREDITS - WEST COUNTY RECLAIMED WATER	(23)	(23)	0.984797
28	OTHER REG LIAB - ARO LIABILITY	(1,625,431)	(1,600,720)	0.984797
29	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.00000
30	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.00000
31	OTHER REG LIAB - OTHER	(41,513)	(41,513)	1.000000
32	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(11,550)	(11,366)	0.984059
33				

FLORIDA PUBLIC SERVICE COMMISSION

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 PROJECTED TEST YEAR ENDED 12/31/13 PRIOR YEAR ENDED __/__/__ HISTORICAL TEST YEAR ENDED __/__/__

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO. 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1				
2	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.00000
3	OTHER REG LIAB - DEFERRED GAIN LAND SALES - PIS	(2,910)	(2,863)	0.984059
4	OTHER REG LIAB - DEFERRED GAIN AVIAT TRF - FPL GROUP	0	0	0.00000
5	OTHER REG LIAB - INTEREST INCOME	(1,325)	(1,304)	0.984059
6	OTHER REG LIAB - DERIVATIVES	0	0	0.00000
7	OTHER REG LIAB - NUCLEAR COST RECOVERY	(271,004)	(271,004)	1.00000
8	OTHER REG LIAB - NCRCA AVOIDED AFUDC	0	0	0.00000
9	OTHER REG LIAB - NUCLEAR AMORT	(21,736)	(21,736)	1.00000
10	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.00000
11	OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(105,655)	(103,556)	0.980140
12	OTHER REG LIAB - OVER RECOVERED ECCR REVENUES	(1,092)	(1,092)	1.00000
13	OTHER REG LIAB - OVER RECOVERED FUEL REVENUS FPSC	0	0	0.00000
14	OTHER REG LIAB - OVER RECOVERED CAPACITY REVENUES	0	0	0.00000
15	OTHER REG LIAB - OVER RECOVERED ENVIRONMENTAL REVENUS	(2,486)	(2,486)	1.00000
16	OTHER REG LIAB - OVER RECOVERED FUEL REVENUS FERC	5,426	0	0.00000
17	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(935)	(917)	0.980140
18	DEFERRED GAINS FUTURE USE	(3,326)	(3,273)	0.984059
19	WORKING CAPITAL LIABILITIES	(5,821,073)	(5,745,223)	0.986970
20				
21	TOTAL WORKING CAPITAL	(589,043)	(1,361,408)	2.311219
22				
23	TOTAL RATE BASE	24,443,374	23,950,951	0.979855
24				
25				
26	NOTES:			
27	(1) THE DESOTO PROPERTY WAS TRANSFERRED ON FPL'S BOOKS AND RECORDS FROM THE NUCLEAR FUNCTION TO THE OTHER PRODUCTION FUNCTION			
28	IN DECEMBER 2011, WHICH WAS SUBSEQUENT TO THE CUT OFF DATE FOR INPUT OF HISTORIC INFORMATION INTO THE DEVELOPMENT OF THE FORECASTS			
29	FOR 2012 AND 2013. THIS RECLASSIFICATION DOES NOT HAVE ANY IMPACT ON FPL'S 2013 JURISDICTIONAL RATE BASE AS THE JURISDICTIONAL FACTOR			
30	FOR BOTH THE NUCLEAR AND OTHER PRODUCTION FUNCTIONS ARE THE SAME.			
31				
32	TOTALS MAY NOT ADD DUE TO ROUNDING			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base, for the test year and the most recent historical year.

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___ PROJECTED TEST YEAR ENDED ___/___/___
___ PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	ELECTRIC PLANT IN SERVICE INTANGIBLE			
2				
3	PLT IN SERV - INTANGIBLE	321,943	318,244	0.988510
4	PLT IN SERV - INTAN - FT LAUD GAS	0	0	0.000000
5	PLT IN SERV - INTAN - ECCR	6,172	6,172	1.000000
6	PLT IN SERV - INTAN - ECRC	6,359	6,238	0.980915
7	PLT IN SERV - INTANGIBLE ARO	8,817	8,715	0.988510
8	ELECTRIC PLANT IN SERVICE INTANGIBLE	343,291	339,369	0.988576
9				
10	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM			
11				
12	PLT IN SERV - STEAM	2,827,760	2,772,232	0.980363
13	PLT IN SERV - STEAM MARTIN PIPELINE	371	363	0.979565
14	PLT IN SERV - STEAM - ECRC	414,818	406,901	0.980915
15	PLT IN SERV - COAL CARS	35,998	35,262	0.979565
16	ELECTRIC PLANT IN SERVICE PRODUCTION - STEAM	3,278,947	3,214,758	0.980424
17				
18	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR			
19				
20	PLT IN SERV - NUCLEAR TURKEY PT	1,725,267	1,704,877	0.988182
21	PLT IN SERV - NUCLEAR ST LUCIE 1	920,432	909,555	0.988182
22	PLT IN SERV - NUCLEAR ST LUCIE COM	487,932	482,165	0.988182
23	PLT IN SERV - NUCLEAR ST LUCIE 2	1,458,082	1,440,851	0.988182
24	PLT IN SERV - NUCLEAR - ECRC	9,913	9,724	0.980915
25	PLT IN SERV - NCRC AVOIDED AFUDC - OFFSET	658	0	0.000000
26	ELECTRIC PLANT IN SERVICE PRODUCTION - NUCLEAR	4,602,284	4,547,172	0.988025
27				
28	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
29				
30	PLT IN SERV - OTHER PRODUCTION	6,122,554	6,002,327	0.980363
31	PLT IN SERV - OTH PROD MARTIN PIPELINE	10,225	10,016	0.979565

FLORIDA PUBLIC SERVICE COMMISSION

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___ PROJECTED TEST YEAR ENDED __/__/__
___ PRIOR YEAR ENDED __/__/__
X HISTORICAL TEST YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	PLT IN SERV - OTH PROD - ECRC	620,137	608,301	0.980915
2	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	6,752,916	6,620,644	0.980413
3				
4	ELECTRIC PLANT IN SERVICE TRANSMISSION			
5				
6	PLT IN SERV - TRANSMISSION	3,356,362	2,976,985	0.886968
7	PLT IN SERV - TRANSMISSION - GSU	312,151	306,021	0.980363
8	PLT IN SERV - TRANSMISSION - OTHER RETAIL	65,236	65,236	1.000000
9	PLT IN SERV - TRANSMISSION - OTHER WHOLESALE	3,821	0	0.000000
10	PLT IN SERV - TRANS - FPLE NED	0	0	0.000000
11	PLT IN SERV - TRANSMISSION - ECRC	5,759	5,649	0.980915
12	PLT IN SERV - TRANS ECCR	0	0	0.000000
13	PLT IN SERV - AVOIDED AFUDC - TRANS OFFSET	0	0	0.000000
14	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
15	ELECTRIC PLANT IN SERVICE TRANSMISSION	3,743,328	3,353,891	0.895965
16				
17	ELECTRIC PLANT IN SERVICE DISTRIBUTION			
18				
19	PLT IN SERV - DISTRIBUTION ACCT 360	86,735	86,735	1.000000
20	PLT IN SERV - DISTRIBUTION ACCT 361	170,610	170,610	1.000000
21	PLT IN SERV - DISTRIBUTION ACCT 362	1,288,014	1,288,014	1.000000
22	PLT IN SERV - DISTRIBUTION ACCT 364	985,943	985,943	1.000000
23	PLT IN SERV - DISTRIBUTION ACCT 365	1,235,560	1,235,560	1.000000
24	PLT IN SERV - DISTRIBUTION ACCT 366	1,402,776	1,402,776	1.000000
25	PLT IN SERV - DISTRIBUTION ACCT 367	1,911,783	1,911,783	1.000000
26	PLT IN SERV - DISTRIBUTION ACCT 368	1,905,031	1,905,031	1.000000
27	PLT IN SERV - DISTRIBUTION ACCT 369	844,381	844,381	1.000000
28	PLT IN SERV - DISTRIBUTION ACCT 370	643,815	643,381	0.999325
29	PLT IN SERV - DISTRIBUTION ACCT 371	66,495	66,495	1.000000
30	PLT IN SERV - DISTRIBUTION ACCT 373	396,355	396,355	1.000000
31	PLT IN SERV - DISTRIBUTION - ECRC	10,108	9,915	0.980915

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PROJECTED TEST YEAR ENDED ___/___/___
 PRIOR YEAR ENDED ___/___/___
 HISTORICAL TEST YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	PLT IN SERV - DISTRIBUTION ACCT 361 ECCR	0	0	0.000000
2	PLT IN SERV - DISTRIBUTION ACCT 362 ECCR	3,200	3,200	1.000000
3	PLT IN SERV - DISTRIBUTION ACCT 364 ECCR	0	0	0.000000
4	PLT IN SERV - DISTRIBUTION ACCT 365 ECCR	0	0	0.000000
5	PLT IN SERV - DISTRIBUTION ACCT 368 ECCR	0	0	0.000000
6	PLT IN SERV - DISTRIBUTION ACCT 369 ECCR	0	0	0.000000
7	PLT IN SERV - DISTRIBUTION ACCT 370 ECCR	0	0	0.000000
8	PLT IN SERV - DISTRIBUTION ACCT 371 ECCR	28,514	28,514	1.000000
9	PLT IN SERV - DISTRIBUTION ACCT 373 ECCR	0	0	0.000000
10	ELECTRIC PLANT IN SERVICE DISTRIBUTION	<u>10,979,319</u>	<u>10,978,692</u>	<u>0.999943</u>
11				
12	ELECTRIC PLANT IN SERVICE GENERAL			
13				
14	PLT IN SERV - GENERAL PLANT TRANSPORTATION EQUIP	175,893	173,872	0.988510
15	PLT IN SERV - GENERAL PLANT STRUCTURES	389,050	384,579	0.988510
16	PLT IN SERV - GENERAL PLANT OTHER (EXC ECCR)	186,721	184,576	0.988510
17	PLT IN SERV - GENERAL PLANT OTHER ECCR	150	150	1.000000
18	PLT IN SERV - GENERAL PLANT OTHER ECRC	755	741	0.980915
19	PROPERTY UNDER CAPITAL LEASES	<u>53,603</u>	<u>52,987</u>	<u>0.988511</u>
20	ELECTRIC PLANT IN SERVICE GENERAL	<u>806,172</u>	<u>796,905</u>	<u>0.988505</u>
21				
22	ACQUISITION ADJUSTMENT PLANT			
23				
24	ACQUISITION ADJUSTMENT SCHERER 4	<u>107,383</u>	<u>105,274</u>	<u>0.980363</u>
25	ACQUISITION ADJUSTMENT PLANT	<u>107,383</u>	<u>105,274</u>	<u>0.980363</u>
26				
27	PLANT IN SERVICE	<u>30,613,639</u>	<u>29,956,706</u>	<u>0.978541</u>
28				
29	ELECTRIC PLANT HELD FOR FUTURE USE			

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 HISTORICAL TEST YEAR ENDED 12/31/11

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	PLT FUTURE USE - STEAM	0	0	0.000000
2	PLT FUTURE USE - NUCLEAR (NOTE 1)	8,600	8,498	0.988182
3	PLT FUTURE USE - OTHER PRODUCTION (NOTE 1)	32,727	32,085	0.980363
4	PLT FUTURE USE - TRANSMISSION	50,495	44,787	0.886968
5	PLT FUTURE USE - DISTRIBUTION	45,513	45,513	1.000000
6	PLT FUTURE USE - GENERAL	19,217	18,996	0.988510
7	ELECTRIC PLANT HELD FOR FUTURE USE	156,552	149,879	0.957378
8				
9	CONSTRUCTION WORK IN PROGRESS			
10				
11	CWIP - INTANGIBLE PLANT	52,529	51,926	0.988510
12	CWIP - STEAM (EXC COAL)	302,974	297,024	0.980363
13	CWIP - NUCL - TURKEY POINT	1,188,179	1,174,137	0.988182
14	CWIP - NCRC AVOIDED AFUDC - OFFSET	14,479	0	0.000000
15	CWIP - OTHER PRODUCTION - GT	711,980	697,999	0.980363
16	CWIP - TRANSMISSION	68,195	60,487	0.886968
17	CWIP - AVOIDED AFUDC - TRANS OFFSET	72	0	0.000000
18	CWIP - DISTRIBUTION	75,973	75,973	1.000000
19	CWIP - GENERAL - TRANSPORTATION EQUIP	(67,681)	(66,904)	0.988510
20	CWIP - FPL NED	0	0	0.000000
21	CONSTRUCTION WORK IN PROGRESS	2,346,699	2,290,641	0.976112
22				
23	ACCUM PROVISION DEPRECIATION - INTANGIBLE			
24				
25	ACC PROV DEPR & AMORT - INTANGIBLE	(81,145)	(80,213)	0.988510
26	ACC PROV DEPR & AMORT - INTANGIBLE ARO	39,476	39,022	0.988510
27	ACC AMORT - FT LAUD GAS	0	0	0.000000
28	ACC AMORT - INTANGIBLE -ECCR	(1,757)	(1,757)	1.000000
29	ACC PROV DEPR - ITC INTEREST SYNCHRONIZATION	(6,780)	(6,702)	0.988510
30	ACC PROV DEPR & AMORT - UNASSIGNED BOTTOM LINE	7,503	7,335	0.977638

FLORIDA PUBLIC SERVICE COMMISSION

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AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	ACC PROV DEPR & AMORT - SURPLUS FLOWBACK OFFSET	(72,732)	0	0.000000
2	ACC AMORT - INTANGIBLE -ECRC	(299)	(293)	0.980915
3	ACCUM PROVISION DEPRECIATION - INTANGIBLE	(115,735)	(42,608)	0.368150
4				
5	ACCUM PROVISION DEPRECIATION - STEAM			
6				
7	ACC PROV DEPR & AMORT - STEAM	(2,039,131)	(1,999,089)	0.980363
8	ACC PROV DEPR & AMORT - STEAM MARTIN PIPELINE	(371)	(363)	0.979565
9	ACC PROV DEPR & AMORT - STEAM - ECRC	(48,766)	(47,836)	0.980915
10	ACC PROV DEPR - FOSSIL DECOM	(260,300)	(255,189)	0.980363
11	ACC PROV DEPR & AMORT - COAL CARS	(36,005)	(35,269)	0.979565
12	ACCUM PROVISION DEPRECIATION - STEAM	(2,384,573)	(2,337,746)	0.980362
13				
14	ACCUM PROVISION DEPRECIATION - NUCLEAR			
15				
16	ACC PROV DEPR & AMORT - TURKEY POINT	(1,023,597)	(1,011,500)	0.988182
17	ACC PROV DEPR & AMORT - ST LUCIE 1	(500,333)	(494,420)	0.988182
18	ACC PROV DEPR & AMORT - ST LUCIE COM	(210,457)	(207,970)	0.988182
19	ACC PROV DEPR & AMORT - ST LUCIE 2	(612,555)	(605,316)	0.988182
20	ACC PROV DEPR & AMORT - NUCLEAR - ECRC	435	427	0.980915
21	ACC PROV DEPR & AMORT - NUCLEAR FLOWBACK	36,747	36,312	0.988182
22	ACC PROV DEPR & AMORT - NCRC AVOIDED AFUDC - OFFSET	(11)	0	0.000000
23	ACCUM PROVISION DEPRECIATION - NUCLEAR	(2,309,770)	(2,282,466)	0.988179
24				
25	ACCUM PROVISION DEPRECIATION - OTHER			
26				
27	ACC PROV DEPR & AMORT - OTHER PRODUCTION	(1,482,528)	(1,453,416)	0.980363
28	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	(116,765)	(114,472)	0.980363
29	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	(355)	(348)	0.980915
30	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	(10,225)	(10,016)	0.979565
31	ACC PROV DEPR & AMORT - OTH PROD - ECRC	(22,113)	(21,691)	0.980915

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LINE NO.	(1) DESCRIPTION	(2)	(3)	(4)
		TOTAL COMPANY	FPSC JURISDICTIONAL	JURISDICTIONAL FACTOR
1	ACCUM PROVISION DEPRECIATION - OTHER	(1,631,985)	(1,599,942)	0.980366
2				
3	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
4				
5	ACC PROV DEPR & AMORT - TRANSMISSION	(1,346,291)	(1,194,117)	0.886968
6	ACC PROV DEPR & AMORT - TRANSMISSION - GSU	(66,166)	(64,866)	0.980363
7	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER RETAIL	(23,173)	(23,173)	1.000000
8	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	(1,400)	0	0.000000
9	ACC PROV DEPR & AMORT - FPLE NED	0	0	0.000000
10	ACC PROV DEPR & AMORT - TRANS - ECRC	(410)	(402)	0.980915
11	ACC PROV DEPR & AMORT - TRANS ECCR	0	0	0.000000
12	ACC PROV DEPR & AMORT - AVOIDED AFUDC - TRANS OFFSET	(0)	0	0.000000
13	ACCUM PROVISION DEPRECIATION - TRANSMISSION	(1,437,439)	(1,282,558)	0.892252
14				
15	ACCUM PROVISION DEPRECIATION - DISTRIBUTION			
16				
17	ACC PROV DEPR & AMORT - DISTRIB A/C 360	0	0	1.000000
18	ACC PROV DEPR & AMORT - DISTRIB A/C 361	(39,253)	(39,253)	1.000000
19	ACC PROV DEPR & AMORT - DISTRIB A/C 362	(398,070)	(398,070)	1.000000
20	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364	(439,835)	(439,835)	1.000000
21	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365	(539,444)	(539,444)	1.000000
22	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 366	(255,263)	(255,263)	1.000000
23	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 367	(605,221)	(605,221)	1.000000
24	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368	(815,402)	(815,402)	1.000000
25	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369	(314,344)	(314,344)	1.000000
26	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370	(292,574)	(292,376)	0.999325
27	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371	(23,528)	(23,528)	1.000000
28	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373	(127,795)	(127,795)	1.000000
29	ACC PROV DEPR & AMORT - DISTRIBUTION - ECRC	(770)	(755)	0.980915
30	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 361 ECCR	0	0	0.000000
31	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 362 ECCR	(1,858)	(1,858)	1.000000

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		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 364 ECCR	0	0	0.000000
2	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 365 ECCR	0	0	0.000000
3	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 368 ECCR	0	0	0.000000
4	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 369 ECCR	0	0	0.000000
5	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 370 ECCR	0	0	0.000000
6	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 371 ECCR	(16,753)	(16,753)	1.000000
7	ACC PROV DEPR & AMORT - DISTRIBUTION A/C 373 ECCR	0	0	0.000000
8	ACC PROV DEPR & AMORT - DISTRIBUTION FLOWBACK	(404,874)	(404,874)	1.000000
9	ACCUM PROVISION DEPRECIATION - DISTRIBUTION	(4,274,982)	(4,274,770)	0.999950
10				
11	ACCUM PROVISION DEPRECIATION - GENERAL			
12				
13	ACC PROV DEPR & AMORT - GENERAL PLANT TRANSPORT EQUIP	(114,340)	(113,027)	0.988510
14	ACC PROV DEPR & AMORT - GENERAL PLT STRUCTURES	(145,218)	(143,550)	0.988510
15	ACC PROV DEPR & AMORT - GEN PLT OTH (EXC ECCR)	(99,912)	(98,764)	0.988510
16	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECCR	(143)	(143)	1.000000
17	ACC PROV DEPR & AMORT - GENERAL PLT OTH ECRC	18	18	0.980915
18	ACC PROV DEPR & AMORT - PROP UND CAPT LEASES	867	857	0.988511
19	ACCUM PROVISION DEPRECIATION - GENERAL	(358,729)	(354,609)	0.988515
20				
21	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING			
22				
23	ACC PROV DEPR - NUCLEAR DECOMMISSIONING RESERVE	(2,890,567)	(2,856,406)	0.988182
24	ACC PROV DEPR - DECOMMISSIONING RESERVE - ARO CONTRA	2,679,180	2,648,397	0.988510
25	ACCUM PROVISION DEPRECIATION - NUCLEAR DECOMMISSIONING	(211,387)	(208,009)	0.984020
26				
27	ACQUISITION ADJUSTMENT - RESERVE			
28				
29	ACC PROV DEPR - AMORT ELECT PLANT	(61,446)	(60,239)	0.980363
30	ACQUISITION ADJUSTMENT - RESERVE	(61,446)	(60,239)	0.980363

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		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	(4) JURISDICTIONAL FACTOR
1	ACCUM PROVISION DEPRECIATION	(12,786,047)	(12,442,947)	0.973166
2				
3	NUCLEAR FUEL			
4				
5	NUCLEAR FUEL IN PROCESS	188,638	186,678	0.989607
6	NUCLEAR FUEL MATERIALS & ASSEMBLIES	0	0	0.000000
7	NUCLEAR FUEL ASSEMBLIES IN REACTOR	627,581	621,059	0.989607
8	SPENT NUCLEAR FUEL	39,056	38,650	0.989607
9	ACCUM PROV FOR AMORT OF NUCLEAR FUEL ASSEMBLIES	(423,632)	(419,229)	0.989607
10	NUCLEAR FUEL UNDER CAPITAL LEASES	0	0	0.000000
11	NUCLEAR FUEL	431,644	427,158	0.989607
12				
13	WORKING CAPITAL ASSETS			
14				
15	CASH	38,267	37,768	0.986961
16	CASH - OTHER CAPITAL SUB ACCT	0	0	0.000000
17	CASH - FREC CAPITAL SUB ACCT	0	0	0.000000
18	INTEREST/DIVIDENDS SPECIAL DEPOSITS	0	0	0.000000
19	OTHER SPECIAL DEPOSITS	59	58	0.987190
20	WORKING FUNDS	13	13	0.987190
21	TEMPORARY CASH INVESTMENTS	8,646	8,536	0.987190
22	NOTES RECEIVABLE	0	0	0.000000
23	CUSTOMER ACCOUNTS RECEIVABLE	619,188	619,188	1.000000
24	OTH ACCTS REC - MISCELLANEOUS	193,370	190,893	0.987190
25	OTH ACCTS REC - MISCELLANEOUS - FPLE NED	0	0	0.000000
26	OTH ACCTS REC - EMPLOYEE EDUCATION ADVANCES	0	0	0.000000
27	OTH ACCTS REC - EMPLOYEE LOAN	0	0	0.000000
28	ACCUM PROVISION FR UNCOLLECTIBLE ACCTS	(11,228)	(11,228)	1.000000
29	NOTES RECEIV FROM ASSOCIATED COMPANIES	0	0	0.000000
30	ACCTS RECEIV FROM ASSOCIATED COMPANIES	21,717	21,438	0.987190
31	FUEL STOCK	359,371	352,822	0.981777

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		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	PLANT MATERIALS & OPERATING SUPPLIES	276,211	270,034	0.977638
2	MERCHANDISE ENERGY STORE	0	0	0.000000
3	MERCHANDISE EMPLOYEE PROGRAM	0	0	0.000000
4	ALLOWANCE INVENTORY	0	0	0.988515
5	STORES EXPENSE	(135)	(132)	0.977640
6	PREPAYMENTS - GENERAL	82,712	81,653	0.987190
7	PREPAYMENTS - FRANCHISE TAXES	26,429	26,429	1.000000
8	PREPAYMENTS - INTEREST PAPER & DEBT	4,309	4,213	0.977638
9	INTEREST AND DIVIDENDS RECEIVABLE	16,481	16,270	0.987190
10	RENTS RECEIVABLE	14,326	14,143	0.987190
11	ACCRUED REVENUES - STORM SECURITIZATION	0	0	0.000000
12	ACCRUED UTILITY REVENUES - FPSC	156,044	156,044	1.000000
13	ACCRUED UTILITY REVENUES - FERC	4,394	0	0.000000
14	MISC CUR & ACC ASSTS - JOB ACCT OTHER	9,301	9,182	0.987190
15	MISC CUR & ACC ASSTS - WEST COUNTY WATER RECLAMATION PROJECT	4,491	4,434	0.987190
16	MISC CUR & ACC ASSTS - DERIVATIVE ASSETS	10,905	10,706	0.981777
17	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000
18	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY	0	0	0.000000
19	EXTRAORDINARY PROP LOSS - STORM DEFICIENCY INT INCOME	0	0	0.000000
20	UNRECOVERED PLANT & REGULATORY COSTS	0	0	0.000000
21	OTHER REG ASSETS - OTHER	168,412	166,255	0.987190
22	OTHER REG ASSETS - NUCL ASS URANIUM ENRICH D&D	0	0	0.000000
23	OTHER REG ASSETS - UNDER RECOVERED FRANCHISE FEE	0	0	0.000000
24	OTHER REG ASSETS - INT EXP - FIN 48	13,230	13,061	0.987190
25	OTHER REG ASSETS - NUCLEAR COST RECOVERY	11,828	11,828	1.000000
26	OTHER REG ASSETS - DERIVATIVES	238,492	234,146	0.981777
27	OTHER REG ASSETS - DEPREC SURPLUS FLOWBACK	72,732	0	0.000000
28	OTHER REG ASSETS - GLADES POWER PARK	23,863	23,557	0.987190
29	OTHER REG ASSETS - ARO ASSETS	0	0	0.000000
30	OTHER REG ASSETS - STORM SECURITIZATION - BONDS	482,906	482,906	1.000000
31	OTHER REG ASSETS - STORM SECURITIZATION - DEF TAX	303,266	303,266	1.000000

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1	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -TAX	(1,483)	(1,483)	1.000000
2	OTHER REG ASSETS- STORM SECUR- OVER/UNDER -BONDS	(3,355)	(3,355)	1.000000
3	OTHER REG ASSETS - UNDER RECOVERED CONSERVATION COSTS	46,228	46,228	1.000000
4	OTHER REG ASSETS - UNDER RECOVERED FUEL COSTS - FPSC	214,768	214,768	1.000000
5	OTHER REG ASSETS - UNDER RECOVERED CAP COSTS	42,819	42,819	1.000000
6	OTHER REG ASSETS - UNDER RECOVERED ECRC COSTS	0	0	0.000000
7	OTHER REG ASSETS - UNDER RECOVERED FUEL COST - FERC	217	0	0.000000
8	OTHER REG ASSETS - CONVERTIBLE ITC DEPR LOSS	56,724	55,641	0.980915
9	OTHER REG ASSETS - SPECIAL DEFERRED FUEL	0	0	0.000000
10	OTHER REG ASSETS - OKEELANTA SETTLEMENT	0	0	0.000000
11	OTHER REG ASSETS - DBT DEFERRED SECURITY	0	0	0.000000
12	OTHER REG ASSETS - WEST COUNTY WATER RECLAMATION PROJECT	0	0	0.000000
13	PRELIM SURVEY & INVESTIGATION CHARGES & RIGHT OF WAY	16,099	15,893	0.987190
14	CLEARING ACCOUNTS - OTHER	336	332	0.987190
15	TEMPORARY FACILITIES	3	3	0.987190
16	MISC DEFD DEB - OTHER	13,247	13,078	0.987190
17	MISC DEFD DEB - FIN 48 - INTEREST REC	1,814	1,791	0.987190
18	MISC DEFD DEB - GROSS RECEIPTS TAX	0	0	0.000000
19	MISC DEFD DEB - STORM MAINTENANCE	1,528,390	1,494,213	0.977638
20	MISC DEFD DEB - STORM MAINT - OFFSET	(1,528,386)	(1,494,208)	0.977638
21	MISC DEFD DEB - DEFERRED PENSION DEBIT	1,061,672	1,049,473	0.988510
22	MISC DEFD DEB - SJRPP	34,140	33,470	0.980363
23	DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLT	0	0	0.000000
24	RESEARCH, DEVELOPMENT & DEMONSTRATION EXPENDITURES	0	0	0.000000
25	WORKING CAPITAL ASSETS	4,632,836	4,516,145	0.974812
26				
27	WORKING CAPITAL LIABILITIES			
28				
29	ACCUM PROVISION FOR PROPERTY INSURANCE	(203,613)	(203,613)	1.000000
30	ACCUM PROVISION FOR PROPERTY INS - OFFSET	0	0	0.000000
31	ACCUM PROVISION FOR PROPERTY INS - STORM RECOVERY	0	0	0.000000

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1	ACCUM PROVISION FOR PROPERTY INS - STORM - FERC	482	0	0.000000
2	ACCUM PROV INJURIES & DAMAGES - WORKERS COMPENSATION	(24,967)	(24,680)	0.988510
3	ACCUM PROV PEN/BENFS-POST RETIREMENT BENEFITS	(310,426)	(306,860)	0.988510
4	ACC MISC OPER PROV - MISCELLANEOUS OPER RESERVES	(61,326)	(60,541)	0.987190
5	ACC MISC OPER PROV - NUCLEAR MAINTENANCE RSV	(48,261)	(47,643)	0.987190
6	ACC MISC OPER PROV - NUCL ASSESSMENT URANIUM ENRICH D&D	0	0	0.000000
7	ACC MISC OPER PROV - DEFERRED COMPENSATION	(8,602)	(8,503)	0.988510
8	ACCUM PROV FOR RATE REFUNDS - FERC	0	0	0.000000
9	ACCUM PROV FOR RATE REFUNDS - FPSC	0	0	0.000000
10	OTHER NON CURRENT LIABILITY - ARO LIABILITY	(1,112,021)	(1,099,244)	0.988510
11	OTHER NON CURRENT LIABILITY - OTHER	(157)	(155)	0.987190
12	ACCTS PAY - GENERAL	(573,515)	(566,168)	0.987190
13	ACCTS PAY - LEHMAN HEDGE	0	0	0.000000
14	ACCTS PAY - FUNDS FOR NUCLEAR DECOMMISSIONING	0	0	0.000000
15	NOTES PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
16	ACCTS PAYABLE - ASSOCIATED COMPANIES	(20,538)	(20,275)	0.987190
17	ACCTS PAYABLE - ASSOCIATED COMPANIES	0	0	0.000000
18	CUSTOMER DEPOSITS - NON-ELECTRIC	(116)	(115)	0.987190
19	CUSTOMER DEPOSITS - MARGIN CALL COLLATERAL	0	0	0.000000
20	CUSTOMER DEPOSITS - MARGIN CALL COLL - FIN39 OFFSET	0	0	0.000000
21	TAXES ACCRUED - FEDERAL INCOME TAXES	170,624	168,438	0.987190
22	TAXES ACCRUED - FPLE NED	0	0	0.000000
23	TAXES ACCRUED - STATE INCOME TAXES	(10,562)	(10,426)	0.987190
24	TAXES ACCRUED - CITY & COUNTY REAL & PERSONAL PROPERTY	(112,650)	(110,027)	0.976718
25	TAXES ACCRUED - REVENUE TAXES	(106,388)	(106,388)	1.000000
26	TAXES ACCRUED - OTHER	(1,871)	(1,847)	0.987190
27	TAXES ACCRUED - SUPERFUND ENVIRONMENTAL TAX	0	0	0.000000
28	INTEREST ACCRUED ON LONG - TERM DEBT	(105,164)	(103,817)	0.987190
29	INTEREST ACCRUED ON LTD - STORM SECURITIZATION	(7,898)	(7,898)	1.000000
30	INTEREST ACCRUED ON CUSTOMER DEPOSITS	(16,294)	(16,294)	1.000000
31	INTEREST ACCRUED ON OTHER	0	0	0.000000

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base, for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

PROJECTED TEST YEAR ENDED ___/___/___
PRIOR YEAR ENDED ___/___/___
X HISTORICAL TEST YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	INTEREST ACCRUED ON WHOLESALE REFUND	(79)	0	0.000000
2	INTEREST ACCRUED ON RETAIL REFUND	0	0	0.000000
3	COMMON AND PREFERRED DIVIDENDS DECLARED	0	0	0.000000
4	MATURED LONG-TERM DEBT	0	0	0.000000
5	MATURED INTEREST	0	0	0.000000
6	TAX COLLECTIONS PAYABLE	(71,447)	(70,531)	0.987190
7	MISC CURR & ACC LIAB - OTHER	(519,047)	(512,398)	0.987190
8	MISC CURR & ACC LIAB - STORM LIABILITIES	(8,227)	(8,043)	0.977638
9	MISC CURR & ACC LIAB - FPLE NED	0	0	0.000000
10	MISC CURR & ACC LIAB - MISCELLANEOUS - FERC	(241)	0	0.000000
11	MISC CURR & ACC LIAB - STORM SECURITIZATION	0	0	0.000000
12	OTHER DEFD CREDITS - PREFERRED STOCK DIVIDENDS ACCR	0	0	0.000000
13	MISC CURR & ACC LIAB - JOBBING ACCOUNTS ADVANCED	(11,399)	(11,253)	0.987190
14	MISC CURR & ACC LIAB - NUCL ASSESSMENT D&D - CURRENT	0	0	0.000000
15	MISC CURR & ACC LIAB - POLE ATTACHMENT RENTALS	(1,582)	(1,562)	0.987190
16	MISC CURR & ACC LIAB - POLE ATTCH RENT - PHONE	(6,598)	(6,514)	0.987190
17	MISC CURR & ACC LIAB - WHOLESALE REFUND	0	0	0.000000
18	MISC CURR & ACC LIAB - RETAIL REFUND	0	0	0.000000
19	MISC CURRENT LIAB - DERIVATIVES LIABILITY	(247,598)	(243,086)	0.981777
20	CUSTOMER ADVANCES FOR CONSTRUCTION	(2,070)	(2,043)	0.987190
21	OTHER DEFD CREDITS - INCOME TAX PAYABLE - FIN48	(1,113)	(1,098)	0.987190
22	OTHER DEFD CREDITS - STORM LIABILITIES	(3,453)	(3,375)	0.977638
23	OTHER DEFD CREDITS - OTHER	(128,166)	(126,524)	0.987190
24	OTHER DEFD CREDITS - DEFERRED SJRPP INTEREST	(88,498)	(86,760)	0.980363
25	OTHER DEFD CREDITS - GAS TURBINE VARIABLE MAINT	0	0	0.000000
26	OTHER DEFD CREDITS - WEST COUNTY RECLAIMED WATER	(13,250)	(13,080)	0.987190
27	OTHER REG LIAB - ARO LIABILITY	(1,615,453)	(1,596,892)	0.988510
28	OTHER REG LIAB - WHOLESALE REFUNDS	0	0	0.000000
29	OTHER REG LIAB - RETAIL REFUNDS	0	0	0.000000
30	OTHER REG LIAB - OTHER	(32,598)	(32,598)	1.000000
31	OTHER REG LIAB - TAX AUDIT REFUND INTEREST	(6,981)	(6,892)	0.987190

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a development of jurisdictional separation factors for rate base, for the test year and the most recent historical year.

TYPE OF DATA SHOWN:

COMPANY : FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

___ PROJECTED TEST YEAR ENDED ___/___/___
___ PRIOR YEAR ENDED ___/___/___
X HISTORICAL TEST YEAR ENDED 12/31/11

DOCKET NO.: 120015-EI

WITNESS: Kim Ousdahl, Joseph A. Ender

LINE NO.	(1) DESCRIPTION	(\$000)	(\$000)	(4) JURISDICTIONAL FACTOR
		(2) TOTAL COMPANY	(3) FPSC JURISDICTIONAL	
1	OTHER REG LIAB - DEFERRED PENSION CREDIT	0	0	0.000000
2	OTHER REG LIAB - DEFERD GAIN LAND SALES - PIS	(23,979)	(23,672)	0.987190
3	OTHER REG LIAB - DF GAIN AVIAT TRF-FPL GROUP	(4,905)	(4,849)	0.988510
4	OTHER REG LIAB - INTEREST INCOME - FIN 48	(12,572)	(12,411)	0.987190
5	OTHER REG LIAB - DERIVATIVES	(3,645)	(3,579)	0.981777
6	OTHER REG LIAB - NUCLEAR COST RECOVERY	(199,218)	(199,218)	1.000000
7	OTHER REG LIAB - NCRC AVOIDED AFUDC	(15,198)	0	0.000000
8	OTHER REG LIAB - NUCLEAR AMORT	(35,646)	(35,646)	1.000000
9	OTHER REG LIAB - UNALLOC PROD RESERVE	0	0	0.000000
10	OTHER REG LIAB - CONVERTIBLE ITC GROSS-UP	(113,448)	(111,283)	0.980915
11	OTHER REG LIAB - OVER RECOVERED ECCR REVENUES	0	0	0.000000
12	OTHER REG LIAB - OVER RECOVERED FUEL REVNUS FPSC	0	0	0.000000
13	OTHER REG LIAB - OVER RECOVERED CAPACITY REVENUES	0	0	0.000000
14	OTHER REG LIAB - OVER RECOVERED ENVIRONMENTAL REVNUS	(30,706)	(30,706)	1.000000
15	OTHER REG LIAB - OVER RECOVERED FUEL REVNUS FERC	(162)	0	0.000000
16	OTHER REG LIAB - GAINS ON SALE EMISSION ALLOW	(1,927)	(1,890)	0.980915
17	DEFERRED GAINS FUTURE USE	(5,180)	(5,113)	0.987190
18	WORKING CAPITAL LIABILITIES	(5,757,645)	(5,677,070)	0.986006
19				
20	TOTAL WORKING CAPITAL	(1,124,810)	(1,160,925)	1.032108
21				
22	TOTAL RATE BASE	19,637,678	19,220,512	0.978757
23				
24				
25				
26				
27	NOTE 1: THE DESOTO PROPERTY WAS TRANSFERRED ON FPL'S BOOKS AND RECORDS FROM THE NUCLEAR FUNCTION			
28	TO THE OTHER PRODUCTION FUNCTION IN DECEMBER 2011.			
29				
30	TOTALS MAY NOT ADD DUE TO ROUNDING.			

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 X Projected Test Year Ended: 12/31/13
 _ Prior Year Ended: __/__/__
 _ Historical Test Year Ended: __/__/__
 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		<u>INTANGIBLE PLANT</u>							
2		Asset Retirement Obligation		8,562				8,562	8,562
3		Intangible Plant	17.3	350,560	72,135	(26,165)		396,530	357,529
4		Nuclear Licenses	3.0	22,030				22,030	22,030
5									
6		<u>INTANGIBLE PLANT (CLAUSES)</u>							
7		Intangible NASA Solar Land Lease	3.5	6,359				6,359	6,359
8		Intangible Plant ECCR	20.0	11,240	2,438	(2,244)		11,433	10,920
9		TOTAL INTANGIBLE PLANT		398,751	74,573	(28,409)		444,914	405,400
10									
11		<u>STEAM PRODUCTION</u>							
12		Cape Canaveral		5,297	406	(54)		5,649	5,541
13		Cutler		0	704	(704)		(0)	0
14		Manatee	2.5	520,105	59,791	(6,751)		573,145	532,588
15		Manatee Gas Reburn ECRC	2.6	93,901	0			93,901	93,901
16		Martin (Plant Steam)	2.4	743,675	14,717	(9,969)		748,423	744,711
17		Martin Gas Pipeline - Steam		371				371	371
18		Minor Steam Production	2.5	5	1			6	5
19		Pt Everglades		336,587	888	(337,475)		(0)	25,891
20		Pt Everglades Electric Prec ECRC	2.2	94,255	11	(33)		94,233	94,258
21		Riviera Units 3 & 4		8,755	0	(70)		8,685	8,741
22		Sanford		(0)	985	(985)		(0)	(0)
23		Scherer Coal Cars		33,442				33,442	33,442
24		Scherer Unit 4	2.5	587,040	8,171	(1,034)		594,177	590,945
25		Scherer Unit 4 Baghouse ECRC	2.6	461,380	7,701			469,081	466,036
26		SJRPP Coal Cars		2,600				2,600	2,600
27		SJRPP Coal Terminal	2.5	57,854		(399)		57,454	57,654
28		SJRPP Unit 1	2.5	172,761	4,850	(605)		177,006	174,945
29		SJRPP Unit 1 SCR ECRC	2.6	28,261	218			28,479	28,343
30		SJRPP Unit 2	2.5	105,323		(906)		104,417	104,870
31		SJRPP Unit 2 SCR ECRC	2.0	27,067				27,067	27,067

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 X Projected Test Year Ended: 12/31/13
 _ Prior Year Ended: __/__/__
 _ Historical Test Year Ended: __/__/__
 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Steam Plant ECRC	2.0	78,191	652	(59)		78,784	78,583
2		Turkey Point	2.5	201,260	9,648	(4,319)		206,589	203,758
3		TOTAL STEAM PRODUCTION		3,558,130	108,743	(363,363)		3,303,510	3,274,249
4									
5		<u>NUCLEAR PRODUCTION</u>							
6		EPU St Lucie Common Base	1.8	558				558	558
7		EPU St Lucie Unit 1 Base	2.0	491,233	1,000		0	492,233	492,156
8		EPU St Lucie Unit 2 Base	2.0	436,957	6,660			443,617	442,860
9		EPU St Lucie Unit 1	2.0	0			(0)	(0)	(0)
10		EPU St Lucie Unit 2		(0)				(0)	(0)
11		EPU Turkey Point Common	2.5						
12		EPU Turkey Point Common Base	2.5	11,830				11,830	11,830
13		EPU Turkey Point Unit 3	2.0						
14		EPU Turkey Point Unit 3 Base	2.0	562,842				562,842	562,842
15		EPU Turkey Point Unit 4	2.0						
16		EPU Turkey Point Unit 4 Base	2.0	15,521	620,223			635,744	492,423
17		Minor Nuclear Production	2.1	32,444	32,236			64,680	47,846
18		Nuclear Plant ECRC	1.9	16,992	5,337			22,329	19,503
19		St Lucie Plant Common	2.5	536,176	19,332	(7,231)		548,277	540,665
20		St Lucie Unit 1	2.0	912,981	30,351	(2,914)		940,419	926,493
21		St Lucie Unit 2	2.0	1,390,824	26,467	(5,809)		1,411,482	1,394,904
22		St Lucie Unit 2 Uprate		4,869				4,869	4,869
23		Turkey Point Common	2.5	676,052	26,312	(7,021)		695,343	686,547
24		Turkey Point Unit 3	2.0	517,923	892	(6,438)		512,377	515,150
25		Turkey Point Unit 3 Uprate		3,734				3,734	3,734
26		Turkey Point Unit 4	2.0	608,097	1,029	(2,947)		606,179	607,138
27		Turkey Point Unit 4 Uprate		48,723		(44,230)		4,493	14,700
28		TOTAL NUCLEAR PRODUCTION		6,267,756	769,841	(76,590)		6,961,007	6,764,219
29									
30		<u>OTHER PRODUCTION</u>							
31		Cape Canaveral Modernization	3.3	0	964,840			964,840	519,061

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

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 X Projected Test Year Ended: 12/31/13
 _ Prior Year Ended: ___/___/___
 _ Historical Test Year Ended: ___/___/___
 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		Desoto Solar ECRC	3.3	153,618	18			153,637	153,628
2		Ft Lauderdale CCs	4.1	571,560	37,429	(13,108)		595,881	580,580
3		Ft Lauderdale GTs	2.6	84,973		(183)		84,791	84,882
4		Ft Myers CCs	4.0	573,409	20,310	(13,315)		580,405	572,305
5		Ft Myers GTs	2.7	87,663	1,861	(645)		88,879	88,245
6		Ft Myers Simple Cycle Unit 3 Peaker	4.7	105,564	12,191	(21,591)		96,164	102,368
7		Manatee Unit 3 CC	4.1	466,383	8,774	(1,731)		473,426	470,000
8		Martin (Other Prod)	4.0	552,171	28,967	(18,403)		562,735	551,342
9		Martin Solar ECRC	3.3	401,758	902			402,660	402,272
10		Martin Unit 8 CC	4.1	520,910	16,596	(1,680)		535,826	527,798
11		Minor Other Production	3.9	1,724	4,714			6,438	4,077
12		Other Production ECRC	1.8	9,129	550	(15)		9,664	9,450
13		Pt Everglades GTs	2.9	57,315	3,313	(807)		59,821	58,604
14		Putnam CCs	3.5	227,795	13,761	(6,142)		235,415	230,831
15		Riviera Plant Modernization	3.3						
16		Sanford CCs	4.2	822,069	59,838	(45,081)		836,827	830,223
17		Space Coast Solar ECRC	3.3	70,625		(7)		70,617	70,620
18		Turkey Point Unit 5	5.0	512,367	77,407	(39,596)		550,178	531,396
19		WCEC Unit 1 & 2 CCs	3.3	1,242,140	68,561	(37,355)		1,273,346	1,264,406
20		WCEC Unit 3	3.3	814,458	11,464	(54,718)		771,204	810,719
21		TOTAL OTHER PRODUCTION		7,275,633	1,331,497	(254,377)		8,352,753	7,862,808
22									
23		<u>TRANSMISSION</u>							
24		Transmission	2.5	3,424,703	117,343	(29,131)		3,512,915	3,469,177
25		Transmission -GSU	2.5	271,532	7,202			278,734	275,410
26		Transmission-Gen Leads	2.5	51,829	1,862			53,691	52,834
27		Transmission-Radials	2.9	69,130	184	(18)		69,297	69,227
28		Transmission ECRC	2.8	5,867	82			5,949	5,901
29		TOTAL TRANSMISSION		3,823,062	126,672	(29,148)		3,920,586	3,872,549
30									
31									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

Type of Data Shown:
 X Projected Test Year Ended: 12/31/13
 _ Prior Year Ended: ___/___/___
 _ Historical Test Year Ended: ___/___/___
 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		<u>DISTRIBUTION (Excluding Clauses)</u>							
2	361	Structures & Improvement	1.9	184,760	10,651	(78)		195,333	190,239
3	362	Station Equipment	2.6	1,343,482	44,503	(7,119)		1,380,866	1,362,965
4	364	Poles, Towers & Fixtures	4.1	1,048,179	36,940	(7,041)		1,078,079	1,063,001
5	365	Overhead Conductors & Devices	3.9	1,301,143	39,838	(8,671)		1,332,310	1,316,275
6	366	Underground Conduit	1.5	1,484,073	49,742	(857)		1,532,958	1,508,343
7	367	UG Conductors & Devices	2.8	2,023,807	72,320	(13,188)		2,082,940	2,053,124
8	368	Line Transformers	3.8	1,995,828	68,945	(23,920)		2,040,853	2,018,102
9	369	Services	3.1	880,738	22,228	(3,986)		898,980	889,782
10	370	Meters	3.6	239,314	9,713	(4,036)		244,990	242,118
11	371	Installations On Customer Premises	4.0	68,839	1,497	(433)		69,903	69,366
12	373	Street Lighting & Signal Systems	4.0	415,676	16,432	(7,605)		424,504	420,033
13		AMI Meters Replaced		65,974		(64,173)		1,801	33,888
14		AMI Meters	6.5	393,061	57,125			450,186	439,587
15		Distribution - Not Depreciable		0	0			0	0
16		Minor Distribution Line	3.2	96,098	102,141			198,239	142,948
17		Minor Distribution Substation	2.5	0	0			0	0
18		TOTAL DISTRIBUTION (Ex. Clauses)		11,540,972	532,076	(141,106)		11,931,942	11,749,771
19									
20		<u>DISTRIBUTION (CLAUSES)</u>							
21	362.9	Station Equipment -LMS	20.0	5,780	5,810	(592)		10,998	8,136
22	371.2	Residential Load Management-LMS	20.0	20,537		(6,345)		14,193	17,027
23		Distribution ECRC	2.4	10,207	2,487			12,694	11,316
24		TOTAL DISTRIBUTION CLAUSES		36,524	8,297	(6,937)		37,884	36,479
25									
26		TOTAL DISTRIBUTION		11,577,496	540,373	(148,043)		11,969,826	11,786,250
27									
28									
29		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	2.1	354,406	56,417	(2,040)	1	408,785	361,207
30									
31									

PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation rate and plant balances for each account or sub-account to which a separate depreciation rate is prescribed. (Include Amortization/Recovery schedule amounts) *

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COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		<u>GENERAL PLANT OTHER</u>							
2		General Plant Other	17.3	236,643	58,070	(26,340)		268,373	244,104
3		General Plant Other ECRC	14.3	4,377	741			5,118	4,938
4		Reclaimed Water Plant	3.3	58,388				58,388	58,388
5		TOTAL GENERAL PLANT OTHER		299,408	58,811	(26,340)		331,879	307,430
6									
7									
8		<u>GENERAL PLANT OTHER (ECCR)</u>	20.0	2,216	1,907			4,123	3,023
9									
10									
11		<u>GENERAL PLANT TRANSPORTATION</u>	7.2	197,635	16,359			213,994	205,238
12									
13									
14		<u>GENERAL PLANT TRANSPORTATION (Clauses)</u>	20.0	388				388	388
15									
16		TOTAL GENERAL PLANT		854,055	133,494	(28,380)	1	959,170	877,286
17									
18		<u>OTHER ITEMS</u>							
19		Scherer Acquisition Adjustment		107,383				107,383	107,383
20		TOTAL OTHER ITEMS		107,383				107,383	107,383
21									
22									
23		TOTAL DEPRECIABLE PLANT BALANCE		33,862,265	3,085,193	(928,311)	1	36,019,149	34,950,144
24									
25									
26		NON-DEPRECIABLE PROPERTY		276,982	9,003			285,986	280,125
27									
28									
29		TOTAL PLANT BALANCE		34,139,247	3,094,197	(928,311)	1	36,305,134	35,230,269
30									
31									

FLORIDA PUBLIC SERVICE COMMISSION

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 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	Account / Sub-account Number	Account / Sub-account Title	Depreciation Rate	Plant Balance Beg. of Year	Total Plant Added	Total Plant Retired	Adjustments or Transfers	Plant Balance End of Year	13-Month Average
1		* Note:							
2		Depreciation rates shown are composite rates. The depreciation rates were approved by the Florida Public Service Commission (FPSC) in Docket No 080677-EI / 090130-EI, Order							
3		No. PSC-10-0153-FOF-EI issued on March 17, 2010. These rates were based on the comprehensive depreciation study the Company filed with the Commission in accordance with Rule							
4		25.60436 on March 17, 2009.							
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FLORIDA PUBLIC SERVICE COMMISSION

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 _ Prior Year Ended: __/__/__
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 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Plant Balance Dec-12	Month Plant Balance Jan-13	Month Plant Balance Feb-13	Month Plant Balance Mar-13	Month Plant Balance Apr-13	Month Plant Balance May-13	Month Plant Balance Jun-13	Month Plant Balance Jul-13	Month Plant Balance Aug-13	Month Plant Balance Sep-13	Month Plant Balance Oct-13	Month Plant Balance Nov-13	Month Plant Balance Dec-13	13-Month Average
1		<u>INTANGIBLE PLANT</u>														
2		Asset Retirement Obligation	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562	8,562
3		Intangible Plant	350,580	350,148	352,587	344,898	347,157	348,726	351,736	354,953	358,192	361,470	364,788	366,136	396,530	357,529
4		Nuclear Licenses	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030	22,030
5																
6		<u>INTANGIBLE PLANT (CLAUSES)</u>														
7		Intangible NASA Solar Land Lease	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359	6,359
8		Intangible Plant ECCR	11,240	11,454	11,664	11,872	9,833	10,037	10,239	10,440	10,639	10,839	11,037	11,235	11,433	10,920
9		TOTAL INTANGIBLE PLANT	398,751	398,552	401,202	393,721	393,941	395,713	398,926	402,343	405,782	409,259	412,776	414,322	444,914	405,400
10																
11		<u>STEAM PRODUCTION</u>														
12		Cape Canaveral	5,297	5,371	5,434	5,483	5,525	5,540	5,571	5,597	5,619	5,638	5,647	5,660	5,649	5,541
13		Cutler	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	0
14		Manatee	520,105	519,806	520,021	520,341	520,419	520,445	520,424	520,598	520,507	520,383	573,805	573,646	573,145	532,588
15		Manatee Gas Return ECRC	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901	93,901
16		Martin (Plant Steam)	743,675	743,619	743,788	744,070	744,470	744,960	742,984	743,613	744,257	745,001	745,783	746,802	748,423	744,711
17		Martin Gas Pipeline - Steam	371	371	371	371	371	371	371	371	371	371	371	371	371	371
18		Minor Steam Production	5	5	5	5	5	5	5	6	6	6	6	6	6	5
19		Pt Everglades Pt Everglades Electric Prec	336,587	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	25,891
20		ECRC	94,255	94,257	94,259	94,261	94,262	94,263	94,264	94,265	94,265	94,266	94,266	94,233	94,233	94,258
21		Riviera Units 3 & 4	8,755	8,755	8,755	8,755	8,755	8,755	8,755	8,755	8,755	8,724	8,714	8,714	8,685	8,741
22		Sanford	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
23		Scherer Coal Cars	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442	33,442

FLORIDA PUBLIC SERVICE COMMISSION

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1		Scherer Unit 4	587,040	587,861	588,616	589,303	589,956	590,569	591,148	591,701	592,229	592,738	593,231	593,710	594,177	590,945
		Scherer Unit 4 Baghouse														
2		ECRC	461,380	461,414	462,870	464,038	466,106	466,714	466,935	467,207	467,606	468,128	468,374	468,610	469,081	466,036
3		SJRPP Coal Cars	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600
4		SJRPP Coal Terminal	57,854	57,820	57,787	57,754	57,720	57,687	57,654	57,621	57,587	57,554	57,521	57,487	57,454	57,654
5		SJRPP Unit 1	172,761	173,159	173,538	173,914	174,278	174,638	174,992	175,322	175,662	176,001	176,336	176,672	177,006	174,945
6		SJRPP Unit 1 SCR ECRC	28,261	28,261	28,286	28,276	28,290	28,307	28,326	28,348	28,371	28,396	28,423	28,450	28,479	28,343
7		SJRPP Unit 2	105,323	105,248	105,172	105,097	105,021	104,946	104,870	104,795	104,719	104,644	104,568	104,493	104,417	104,870
8		SJRPP Unit 2 SCR ECRC	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067	27,067
9		Steam Plant ECRC	78,191	78,302	78,397	78,477	78,546	78,605	78,655	78,698	78,697	78,721	78,749	78,762	78,784	78,583
10		Turkey Point	201,260	201,421	201,705	202,067	202,496	203,193	203,724	204,294	204,897	205,284	205,938	205,986	206,589	203,758
		TOTAL STEAM PRODUCTION	3,558,130	3,222,681	3,225,995	3,229,223	3,233,231	3,236,007	3,235,689	3,238,200	3,240,559	3,242,863	3,298,741	3,300,413	3,303,510	3,274,249
11																
12																
13		NUCLEAR PRODUCTION														
14		EPU St Lucie Common Base	558	558	558	558	558	558	558	558	558	558	558	558	558	558
15		EPU St Lucie Unit 1 Base	491,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,233	492,156
16		EPU St Lucie Unit 2 Base	436,957	440,995	443,061	443,617	443,617	443,617	443,617	443,617	443,617	443,617	443,617	443,617	443,617	442,860
17		EPU St Lucie Unit 1	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
18		EPU St Lucie Unit 2	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
		EPU Turkey Point Common Base	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830	11,830
19																
20		EPU Turkey Point Unit 3 Base	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842	562,842
21		EPU Turkey Point Unit 4 Base	15,521	15,521	15,521	633,244	635,744	635,744	635,744	635,744	635,744	635,744	635,744	635,744	635,744	492,423
22		Minor Nuclear Production	32,444	35,023	37,585	40,060	42,467	44,902	47,481	50,050	52,654	55,279	58,164	61,205	64,680	47,846
23		Nuclear Plant ECRC	18,992	17,140	17,278	17,408	17,529	18,372	18,955	20,545	20,762	21,827	22,136	22,262	22,329	19,503

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1		St Lucie Plant Common	536,176	535,871	535,875	536,923	537,934	538,544	539,681	540,840	542,192	543,762	545,690	546,883	548,277	540,665
2		St Lucie Unit 1	912,981	913,184	913,371	913,606	913,841	931,603	932,730	933,174	933,584	933,957	935,823	936,140	940,419	926,493
3		St Lucie Unit 2	1,390,824	1,389,187	1,387,627	1,386,244	1,385,015	1,398,736	1,398,520	1,397,946	1,397,421	1,397,026	1,396,867	1,396,860	1,411,482	1,394,904
4		St Lucie Unit 2 Uprate	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869	4,869
5		Turkey Point Common	676,052	678,519	680,397	682,033	683,803	685,172	687,040	688,474	690,172	691,786	692,572	693,751	695,343	686,547
6		Turkey Point Unit 3	517,923	517,461	516,999	516,537	516,075	515,612	515,150	514,688	514,226	513,764	513,301	512,839	512,377	515,150
7		Turkey Point Unit 3 Uprate	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734	3,734
8		Turkey Point Unit 4	608,097	607,937	607,777	607,617	607,457	607,297	607,138	606,978	606,818	606,658	606,498	606,338	606,179	607,138
9		Turkey Point Unit 4 Uprate	48,723	48,723	48,723	4,493	4,493	4,493	4,493	4,493	4,493	4,493	4,493	4,493	4,493	14,700
10		TOTAL NUCLEAR PRODUCTI	6,267,756	6,275,626	6,280,278	6,857,847	6,864,041	6,900,159	6,906,615	6,912,615	6,917,748	6,923,979	6,930,972	6,936,200	6,961,007	6,764,219
11																
12		<u>OTHER PRODUCTION</u>														
13		Cape Canaveral Modernization	0	0	0	0	0	0	960,817	963,768	964,413	964,546	964,653	964,755	964,840	519,061
14		Desoto Solar ECRC	153,619	153,621	153,622	153,624	153,625	153,627	153,628	153,630	153,631	153,633	153,634	153,636	153,637	153,628
15		Ft Lauderdale CCs	571,560	574,349	574,231	576,915	571,571	574,158	576,706	579,222	582,989	585,450	591,039	593,467	595,881	580,580
16		Ft Lauderdale GTs	84,973	84,958	84,943	84,928	84,913	84,897	84,882	84,867	84,852	84,836	84,821	84,806	84,791	84,882
17		Ft Myers CCs	573,409	574,364	564,318	565,385	566,486	567,582	568,735	569,909	575,523	576,729	577,947	579,167	580,405	572,305
18		Ft Myers GTs	87,863	87,787	87,776	87,892	88,004	88,113	88,220	88,325	88,480	88,581	88,681	88,780	88,879	88,245
19		Ft Myers Simple Cycle Unit 3 Peaker	105,564	106,475	107,413	108,375	109,358	110,358	111,372	101,650	91,938	92,984	94,038	95,098	96,164	102,368
20		Manatee Unit 3 CC	466,383	467,022	467,860	468,281	468,888	469,474	470,058	470,635	471,204	471,767	472,324	472,877	473,426	470,000
21		Martin (Other Prod)	552,171	553,616	544,052	543,376	542,744	544,388	546,064	547,765	553,914	556,511	559,169	560,946	562,735	551,342
22		Martin Solar ECRC	401,758	401,874	401,979	402,073	402,159	402,238	402,311	402,378	402,441	402,500	402,556	402,609	402,660	402,272
23		Martin Unit 8 CC	520,910	522,053	523,155	524,221	525,256	526,266	527,255	528,224	529,178	530,119	533,995	534,915	535,826	527,798

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1		Minor Other Production	1,724	2,114	2,506	2,897	3,289	3,681	4,074	4,468	4,861	5,255	5,649	6,044	6,438	4,077
2		Other Production ECRC	9,129	9,209	9,279	9,341	9,396	9,445	9,488	9,518	9,548	9,581	9,611	9,639	9,664	9,450
3		Pt Everglades GTs	57,315	57,545	57,771	57,993	58,210	58,416	58,626	58,831	59,032	59,234	59,433	59,622	59,821	58,604
4		Pulnam CCs	227,795	228,262	228,911	227,604	228,407	229,277	230,215	231,201	232,217	234,057	233,167	234,280	235,415	230,831
5		Sanford CCs	822,069	843,286	829,106	827,312	821,580	823,416	825,257	827,073	837,188	831,460	833,265	835,061	836,827	830,223
6		Space Coast Solar ECRC	70,625	70,625	70,625	70,625	70,625	70,617	70,617	70,617	70,617	70,617	70,617	70,617	70,617	70,620
7		Turkey Point Unit 5	512,367	512,140	512,241	512,623	513,242	514,064	515,057	547,166	548,430	548,117	565,061	557,460	550,178	531,396
8		WCEC Unit 1 & 2 CCs	1,242,140	1,253,267	1,257,746	1,250,168	1,254,736	1,259,043	1,263,129	1,267,025	1,273,254	1,281,837	1,285,325	1,276,264	1,273,346	1,264,406
9		WCEC Unit 3	814,458	815,413	816,368	817,324	818,279	819,234	820,190	821,145	822,101	823,056	810,332	770,248	771,204	810,719
10		TOTAL OTHER PRODUCTION	7,275,633	7,317,981	7,293,704	7,290,957	7,290,766	7,308,295	8,286,704	8,327,415	8,355,812	8,370,871	8,395,318	8,350,293	8,352,753	7,862,808
11																
12		<u>TRANSMISSION</u>														
13		Transmission	3,424,703	3,431,394	3,439,193	3,446,532	3,453,899	3,461,420	3,471,059	3,478,188	3,485,309	3,491,968	3,498,301	3,504,417	3,512,915	3,469,177
14		Transmission -GSU	271,532	271,532	271,532	271,532	271,532	271,532	278,734	278,734	278,734	278,734	278,734	278,734	278,734	275,410
15		Transmission-Gen Leads	51,829	51,833	51,836	51,839	51,841	51,842	53,687	53,688	53,689	53,689	53,690	53,691	53,691	52,834
16		Transmission-Radials	69,130	69,154	69,174	69,192	69,208	69,223	69,236	69,248	69,259	69,269	69,279	69,288	69,297	69,227
17		Transmission ECRC	5,867	5,869	5,872	5,876	5,882	5,889	5,896	5,904	5,912	5,921	5,930	5,940	5,949	5,901
18		TOTAL TRANSMISSION	3,823,062	3,829,781	3,837,607	3,844,971	3,852,361	3,859,905	3,878,611	3,885,761	3,892,903	3,899,582	3,905,934	3,912,069	3,920,586	3,872,549
19																
20		<u>DISTRIBUTION (Excluding Clauses)</u>														
21	361	Structures & Improvement	184,760	185,577	186,441	187,433	188,403	189,403	190,419	191,376	192,286	193,121	193,914	194,648	195,333	190,239
22	362	Station Equipment	1,343,482	1,346,317	1,348,351	1,352,929	1,356,412	1,360,026	1,363,707	1,367,142	1,370,380	1,373,308	1,376,061	1,378,565	1,380,866	1,362,965
23	364	Poles, Towers & Fixtures	1,048,179	1,050,460	1,052,745	1,055,165	1,057,836	1,060,439	1,063,056	1,065,618	1,068,091	1,070,617	1,073,111	1,075,622	1,078,079	1,063,001

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1	365	Overhead Conductors & Devices	1,301,143	1,303,017	1,305,288	1,307,821	1,310,866	1,313,448	1,316,248	1,318,989	1,321,632	1,324,333	1,327,000	1,329,684	1,332,310	1,316,275
2	366	Underground Conduit	1,484,073	1,487,863	1,491,658	1,495,635	1,499,950	1,504,174	1,508,417	1,512,585	1,516,634	1,520,753	1,524,831	1,528,930	1,532,958	1,508,343
3	367	UG Conductors & Devices	2,023,807	2,028,323	2,032,846	2,037,633	2,042,911	2,048,057	2,053,230	2,058,296	2,063,187	2,068,181	2,073,115	2,078,080	2,082,940	2,053,124
4	368	Line Transformers	1,995,828	1,999,187	2,002,553	2,006,171	2,010,257	2,014,217	2,018,204	2,022,087	2,025,804	2,029,620	2,033,378	2,037,164	2,040,853	2,018,102
5	369	Services	880,738	882,131	883,527	885,004	886,632	888,219	889,814	891,377	892,886	894,427	895,949	897,480	898,980	889,782
6	370	Meters	239,314	239,731	240,150	240,604	241,124	241,627	242,133	242,624	243,092	243,574	244,048	244,526	244,990	242,118
7	371	Installations On Customer Premises	68,839	68,919	68,999	69,085	69,181	69,274	69,368	69,459	69,547	69,637	69,726	69,815	69,903	69,366
8	373	Street Lighting & Signal Systems	415,676	416,318	416,962	417,666	418,481	419,266	420,058	420,825	421,552	422,303	423,040	423,784	424,504	420,033
9		AMI Meters Replaced	65,974	60,626	55,279	49,931	44,583	39,235	33,888	28,540	23,192	17,844	12,496	7,149	1,801	33,888
10		AMI Meters	393,061	409,312	424,392	437,487	448,881	451,438	450,686	450,461	450,351	450,235	450,137	450,001	450,186	439,587
11		Distribution - Not Depreciable	0	0	0	0	0	0	0	0	0	0	0	0	0	0
12		Minor Distribution Line	96,098	100,519	107,339	115,014	123,371	132,042	140,999	149,539	158,772	169,018	178,746	188,631	198,239	142,948
13		Minor Distribution Substation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
14		TOTAL DISTRIBUTION (Ex. Clauses)	11,540,972	11,578,300	11,617,529	11,657,578	11,698,689	11,730,865	11,760,226	11,788,918	11,817,406	11,846,971	11,875,553	11,904,078	11,931,942	11,749,771
15																
16		<u>DISTRIBUTION (CLAUSES)</u>														
17	362.9	Station Equipment -LMS Residential Load	5,780	6,149	6,444	6,696	7,082	7,518	7,946	8,376	8,921	9,442	9,958	10,459	10,998	8,136
18	371.2	Management-LMS	20,537	20,206	20,206	19,055	17,823	17,091	16,735	15,567	14,985	14,985	14,985	14,985	14,193	17,027
19		Distribution ECRC	10,207	10,204	10,365	10,579	10,811	11,047	11,283	11,518	11,750	11,980	12,216	12,454	12,694	11,316
20		TOTAL DISTRIBUTION CLAUSES	36,524	36,559	37,015	36,330	35,717	35,656	35,964	35,460	35,655	36,407	37,159	37,898	37,884	36,479
21																
22		TOTAL DISTRIBUTION	11,577,496	11,614,859	11,654,544	11,693,908	11,732,406	11,766,521	11,796,190	11,824,378	11,853,061	11,883,379	11,912,712	11,941,976	11,969,826	11,786,250
23																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

Type of Data Shown:

X Projected Test Year Ended: 12/31/13

_ Prior Year Ended: __/__/__

_ Historical Test Year Ended: __/__/__

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Plant Balance Dec-12	Month Plant Balance Jan-13	Month Plant Balance Feb-13	Month Plant Balance Mar-13	Month Plant Balance Apr-13	Month Plant Balance May-13	Month Plant Balance Jun-13	Month Plant Balance Jul-13	Month Plant Balance Aug-13	Month Plant Balance Sep-13	Month Plant Balance Oct-13	Month Plant Balance Nov-13	Month Plant Balance Dec-13	13-Month Average
1		<u>GENERAL PLANT</u>														
2		<u>STRUCTURES (DEPR)</u>	354,406	354,946	355,330	355,615	355,947	356,394	356,941	357,696	358,567	359,495	360,399	361,169	408,785	361,207
3																
4		<u>GENERAL PLANT OTHER</u>														
5		General Plant Other	236,643	233,888	236,819	237,433	237,704	240,662	241,358	243,512	246,098	248,251	250,740	251,867	268,373	244,104
6		General Plant Other ECRC	4,377	4,602	4,760	4,871	4,948	5,002	5,040	5,067	5,085	5,098	5,107	5,114	5,118	4,938
7		Reclaimed Water Plant	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388	58,388
8		TOTAL GENERAL PLANT OTHER	299,408	296,879	299,968	300,692	301,040	304,052	304,787	306,967	309,572	311,738	314,235	315,369	331,879	307,430
9																
10		<u>GENERAL PLANT OTHER (ECCR)</u>														
11			2,216	2,287	2,337	2,372	2,610	2,776	2,893	3,188	3,394	3,539	3,640	3,924	4,123	3,023
12																
13		<u>GENERAL PLANT TRANSPORTATION</u>														
14			197,635	199,462	200,767	201,796	202,678	203,715	204,833	205,994	207,225	208,494	209,782	211,716	213,994	205,238
15																
16		<u>GENERAL PLANT TRANSPORTATION (Clauses)</u>														
17			388	388	388	388	388	388	388	388	388	388	388	388	388	388
18																
19		TOTAL GENERAL PLANT	854,055	853,962	858,790	860,863	862,663	867,326	869,841	874,233	879,147	883,653	888,444	892,567	959,170	877,286
20																
21		<u>OTHER ITEMS</u>														
22		Scherer Acquisition Adjustment	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383
23		TOTAL OTHER ITEMS	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383	107,383

Supporting Schedules:

Recap Schedules: B-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses excluding any amortization/recovery schedules.

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Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Plant Balance Dec-12	Month Plant Balance Jan-13	Month Plant Balance Feb-13	Month Plant Balance Mar-13	Month Plant Balance Apr-13	Month Plant Balance May-13	Month Plant Balance Jun-13	Month Plant Balance Jul-13	Month Plant Balance Aug-13	Month Plant Balance Sep-13	Month Plant Balance Oct-13	Month Plant Balance Nov-13	Month Plant Balance Dec-13	13-Month Average
1																
2		TOTAL DEPRECIABLE PLANT														
3		BALANCE	33,862,265	33,620,828	33,659,503	34,278,873	34,336,792	34,441,308	35,479,958	35,572,329	35,652,395	35,720,969	35,852,280	35,855,222	36,019,149	34,950,144
4																
5																
6		NON-DEPRECIABLE PROPERT	276,982	277,484	277,916	278,303	278,678	279,043	279,425	279,840	280,250	280,699	282,612	284,408	285,986	280,125
7																
8																
9		TOTAL PLANT BALANCE	34,139,247	33,898,310	33,937,419	34,557,176	34,615,470	34,720,350	35,759,383	35,852,169	35,932,645	36,001,669	36,134,892	36,139,630	36,305,134	35,230,269
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)

Type of Data Shown:

X Projected Test Year Ended: 12/31/13

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Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		INTANGIBLE PLANT							
2		ARO Decommissioning Reserve Off-set	(2,750,167)	(118,266)				(2,868,433)	(2,808,939)
3		Asset Retirement Obligation	5,257	413				5,670	5,464
4		Intangible Plant	140,591	61,810	(26,165)			176,237	158,567
5		Nuclear Licenses	826	661				1,487	1,157
6									
7		INTANGIBLE PLANT (CLAUSES)							
8		Intangible NASA Solar Land Lease	606	223				829	718
9		Intangible Plant ECRC	4,508	2,196	(2,244)			4,460	4,061
10		TOTAL INTANGIBLE PLANT	(2,598,377)	(52,964)	(28,409)			(2,679,750)	(2,638,973)
11									
12		STEAM PRODUCTION							
13		Cape Canaveral	4,706		(54)			4,653	4,687
14		Cutler	(5,760)		(704)			(6,464)	(6,410)
15		Manatee	329,135	13,292	(6,751)	354		336,031	332,414
16		Manatee Gas Reburn ECRC	13,227	2,441				15,668	14,447
17		Martin (Plant Steam)	475,034	19,824	(9,969)	1,027		485,916	480,399
18		Martin Gas Pipeline - Steam	371					371	371
19		Minor Steam Production	0	0				1	0
20		Pt Everglades	333,163		(337,475)			(4,312)	21,648
21		Pt Everglades Electric Prec ECRC	26,273	2,074	(33)			28,313	27,305
22		Riviera Units 3 & 4	6,734		(70)			6,664	6,720
23		Sanford	(5,792)		(985)			(6,777)	(6,701)
24		Scherer Coal Cars	33,369					33,369	33,369
25		Scherer Unit 4	218,012	14,775	(1,034)			231,754	224,867
26		Scherer Unit 4 Baghouse ECRC	13,110	12,119				25,229	19,154
27		SJRPP Coal Cars	2,600					2,600	2,600
28		SJRPP Coal Terminal	23,223	1,442	(399)			24,266	23,745
29		SJRPP Unit 1	89,705	4,374	(605)			93,475	91,582
30		SJRPP Unit 1 SCR ECRC	2,449	737				3,186	2,817
31		SJRPP Unit 2	48,041	2,623	(906)			49,758	48,901

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)

Type of Data Shown:

X Projected Test Year Ended: 12/31/13

_ Prior Year Ended: __/__/__

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Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		SJRPP Unit 2 SCR ECRC	2,343	541				2,884	2,614
2		Steam Discretionary Reserve	65,787	(65,790)			(3)		32,892
3		Steam Plant ECRC	9,112	1,572	(59)			10,625	9,878
4		Turkey Point	160,875	5,098	(4,319)	250		161,904	161,578
5		TOTAL STEAM PRODUCTION	1,845,720	15,123	(363,363)	1,631		1,499,111	1,528,877
6									
7		NUCLEAR PRODUCTION							
8		EPU St Lucie Common Base	25	14				39	32
9		EPU St Lucie Unit 1 Base	7,385	9,843				17,229	12,307
10		EPU St Lucie Unit 2 Base	5,723	8,833				14,556	10,123
11		EPU Turkey Point Common Base	120					120	120
12		EPU Turkey Point Unit 3 Base	5,272	11,254				16,526	10,898
13		EPU Turkey Point Unit 4 Base	586	9,145				9,731	4,317
14		Minor Nuclear Production	324	1,004				1,328	776
15		Nuclear Discretionary Reserve	(8,804)	8,805				0	(4,402)
16		Nuclear Plant ECRC	(83)	370				287	92
17		St Lucie Plant Common	208,683	13,521	(7,231)			214,973	211,003
18		St Lucie Unit 1	454,683	18,532	(2,914)			467,893	460,840
19		St Lucie Unit 1 Uprate	15,134					15,134	15,134
20		St Lucie Unit 2	565,127	27,893	(5,809)			584,978	575,868
21		St Lucie Unit 2 Uprate	19,924					19,924	19,924
22		Turkey Point Common	285,196	17,173	(7,021)			295,347	290,716
23		Turkey Point Unit 3	268,836	10,308	(6,438)			272,706	270,779
24		Turkey Point Unit 3 Uprate	25,006					24,918	24,925
25		Turkey Point Unit 4	354,144	12,145	(2,947)			363,342	358,746
26		Turkey Point Unit 4 Uprate	70,289		(44,230)			26,059	36,266
27		TOTAL NUCLEAR PRODUCTION	2,277,570	148,839	(76,590)			2,345,091	2,298,463
28									
29		OTHER PRODUCTION							
30		Cape Canaveral Modernization		18,575				18,575	5,717
31		Desoto Solar ECRC	15,325	5,070				20,395	17,860

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)

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Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		Ft Lauderdale CCs	278,687	23,815	(13,108)	4,337		293,731	284,608
2		Ft Lauderdale GTs	64,951	2,207	(183)			66,976	65,964
3		Ft Myers CCs	153,891	22,899	(13,315)	4,430		167,905	158,554
4		Ft Myers GTs	66,764	2,383	(645)	52		68,554	67,629
5		Ft Myers Simple Cycle Unit 3 Peaker	30,869	4,859	(21,591)	8,599		22,737	27,860
6		Manatee Unit 3 CC	87,874	19,273	(1,731)			109,039	96,894
7		Martin (Other Prod)	271,366	22,064	(18,403)	6,221		281,248	273,354
8		Martin Solar ECRC	27,292	13,275				40,568	33,928
9		Martin Unit 8 CC	88,497	21,641	(1,680)			108,457	98,430
10		Minor Other Production	(3,887)	159				(3,728)	(3,822)
11		Other Generation Discretionary Reserve	25,517	(25,518)				(1)	12,758
12		Other Production ECRC	6,861	170	(15)			7,016	6,938
13		Pt Everglades GTs	40,920	1,701	(807)			41,813	41,364
14		Putnam CCs	135,961	8,086	(6,142)	1,610		139,515	137,677
15		Sanford CCs	154,535	34,951	(45,081)	11,101		155,507	148,660
16		Space Coast Solar ECRC	5,930	2,330	(7)			8,253	7,091
17		Turkey Point Unit 5	56,712	26,653	(39,596)	16,163		59,932	63,586
18		WCEC Unit 1 & 2 CCs	76,134	41,795	(37,355)	14,941		95,515	86,590
19		WCEC Unit 3	31,851	26,878	(54,718)	21,887		25,899	39,656
20		TOTAL OTHER PRODUCTION	1,616,051	273,267	(254,377)	89,341		1,727,904	1,671,296
21									
22		TRANSMISSION							
23		Transmission	1,425,539	86,761	(29,131)			1,483,169	1,454,184
24		Transmission -GSU	67,815	6,886				74,701	71,238
25		Transmission-Gen Leads	7,681	1,321				9,002	8,337
26		Transmission-Radials	27,537	2,008	(18)			29,527	28,532
27		Transmission Discretionary Reserve	2,576	(2,576)				(0)	1,286
28		Transmission ECRC	677	165				842	760
29		TOTAL TRANSMISSION	1,531,826	94,564	(29,148)			1,597,242	1,564,337
30									
31									

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		<u>DISTRIBUTION (Excluding Clauses)</u>							
2	361	Structures & Improvement	43,569	3,615	(78)			47,106	45,321
3	362	Station Equipment	435,301	35,447	(7,119)			463,629	449,387
4	364	Poles, Towers & Fixtures	484,288	43,595	(7,041)			520,842	502,470
5	365	Overhead Conductors & Devices	592,615	51,347	(8,671)			635,291	613,857
6	366	Underground Conduit	283,371	22,625	(857)			305,140	294,199
7	367	UG Conductors & Devices	656,898	57,502	(13,188)			701,213	678,927
8	368	Line Transformers	878,597	76,725	(23,920)			931,402	904,867
9	369	Services	344,587	27,588	(3,986)			368,190	356,345
10	370	Meters	105,686	8,722	(4,036)			110,372	108,013
11	371	Installations On Customer Premises	26,648	2,775	(433)			28,990	27,816
12	373	Street Lighting & Signal Systems	139,133	16,814	(7,605)			148,343	143,710
13		AMI Meters Replaced	65,974		(64,173)			1,801	33,888
14		AMI Meters	62,973	28,670				91,644	77,097
15		Distribution Discretionary Reserve	97,004	(97,008)				(4)	48,500
16		Minor Distribution Line	1,435	4,563				5,998	3,458
17		Minor Distribution Substation		0				0	0
18		TOTAL DISTRIBUTION (Ex. Clauses)	4,218,080	282,982	(141,106)			4,359,955	4,287,855
19									
20		<u>DISTRIBUTION (CLAUSES)</u>							
21	362.9	Station Equipment -LMS	1,679	1,628	(592)			2,715	2,120
22	371.2	Residential Load Management-LMS	14,076	3,453	(6,345)			11,184	12,402
23		Distribution ECRC	1,147	271				1,418	1,277
24		TOTAL DISTRIBUTION CLAUSES	16,902	5,352	(6,937)			15,317	15,799
25									
26		TOTAL DISTRIBUTION	4,234,982	288,334	(148,043)			4,375,272	4,303,654
27									
28									
29		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	145,080	7,551	(2,040)			150,591	147,806
30									
31									

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 120015-EI

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1		<u>GENERAL PLANT OTHER</u>							
2		General Plant Discretionary Reserve	8,830	(8,830)				(0)	4,415
3		General Plant Other	89,473	42,299	(26,340)			105,432	95,402
4		General Plant Other ECRC	75	708				783	423
5		Reclaimed Water Plant	(3,799)	(1,944)				(5,743)	(4,771)
6		TOTAL GENERAL PLANT OTHER	94,579	32,233	(26,340)			100,471	95,468
7									
8									
9		<u>GENERAL PLANT OTHER (ECCR)</u>	296	602				899	567
10									
11									
12		<u>GENERAL PLANT TRANSPORTATION</u>	149,183	14,774				163,957	156,490
13									
14									
15		<u>GENERAL PLANT TRANSPORTATION (Clauses)</u>	122	78				200	161
16									
17		TOTAL GENERAL PLANT	389,260	55,237	(28,380)			416,118	400,491
18									
19		<u>OTHER ITEMS</u>							
20		ARO Dismantlement Reserve Off-set	(47,118)	(1,991)				(49,110)	(48,114)
21		ITC Interest Synchronization	6,780					6,780	6,780
22		Scherer Acquisition Adjustment	63,936	1,660				65,597	64,766
23		Surplus Flowback Offset	703,543	190,918				894,461	799,002
24		TOTAL OTHER ITEMS	727,140	190,587				917,727	822,434
25									
26									
27		TOTAL DEPRECIABLE RESERVE BALANCE	10,024,172	1,012,987	(928,311)	90,971	0	10,198,714	9,950,580
28									
29									
30		NUCLEAR DECOMMISSIONING	2,997,753	163,173				3,160,926	3,078,681
31									

DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the depreciation reserve balances for each account or sub-account to which an individual depreciation rate is applied.
(Include Amortization/Recovery schedule amounts)

Type of Data Shown:
 Projected Test Year Ended: 12/31/13
 Prior Year Ended: __/__/__
 Historical Test Year Ended: __/__/__
 Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 120015-EI

(1) (2) (3) (4) (5) (6) (7) (8) (9)

Line No.	Account / Sub-account Number	Account / Sub-account Title	Accumulated Depreciation Beg. of Year	Total Depreciation Accrued	Retirements	Net Salvage	Adjustments / Transfers	Accumulated Depreciation End of Year	13 Month Average
1									
2		FOSSIL DISMANTLEMENT	400,887	18,100				418,987	409,937
3									
4									
5		TOTAL PLANT RESERVE BALANCE	13,422,812	1,194,260	(928,311)	90,971	0	13,778,627	13,439,197
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
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31									

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

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Witness: Robert E. Barrett, Jr.

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
1		<u>INTANGIBLE PLANT</u>														
2		ARO Decommissioning Reserve Off-set	(2,750,167)	(2,759,843)	(2,769,551)	(2,779,292)	(2,789,066)	(2,798,871)	(2,808,710)	(2,818,581)	(2,828,485)	(2,838,423)	(2,848,393)	(2,858,396)	(2,868,433)	(2,808,939)
3		Asset Retirement Obligation	5,257	5,292	5,326	5,360	5,395	5,429	5,464	5,498	5,533	5,567	5,601	5,636	5,670	5,464
4		Intangible Plant	140,591	142,763	147,828	142,839	147,438	151,126	156,175	161,269	166,421	171,608	176,843	180,237	176,237	158,567
5		Nuclear Licenses	826	881	936	991	1,046	1,102	1,157	1,212	1,267	1,322	1,377	1,432	1,487	1,157
6																
7		<u>INTANGIBLE PLANT (CLAUSES)</u>														
8		Intangible NASA Solar Land Lease	606	625	644	662	681	699	718	736	755	773	792	810	829	718
9		Intangible Plant ECCR	4,508	4,697	4,890	5,086	3,042	3,207	3,376	3,548	3,724	3,903	4,085	4,271	4,460	4,061
10		TOTAL INTANGIBLE PLANT	(2,598,377)	(2,605,585)	(2,609,927)	(2,624,353)	(2,631,464)	(2,637,309)	(2,641,821)	(2,646,318)	(2,650,787)	(2,655,249)	(2,659,694)	(2,666,010)	(2,679,750)	(2,838,973)
11																
12		<u>STEAM PRODUCTION</u>														
13		Cape Canaveral	4,706	4,706	4,706	4,704	4,702	4,680	4,680	4,680	4,680	4,680	4,674	4,674	4,653	4,687
14		Cutler	(5,760)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,464)	(6,410)
15		Manatee	329,135	329,364	329,961	330,562	331,162	331,765	332,366	332,964	333,565	334,159	334,816	335,527	336,031	332,414
16		Manatee Gas Reburn ECRC	13,227	13,430	13,634	13,837	14,041	14,244	14,447	14,651	14,854	15,058	15,261	15,465	15,668	14,447
17		Martin (Plant Steam)	475,034	476,015	477,065	478,099	479,141	480,187	479,707	480,742	481,739	482,792	483,845	484,900	485,916	480,399
18		Martin Gas Pipeline - Steam	371	371	371	371	371	371	371	371	371	371	371	371	371	371
19		Minor Steam Production	0	0	0	0	0	0	0	0	0	0	1	1	1	0
20		Pt Everglades Pt Everglades Electric Prec ECRC	333,163	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	(4,312)	21,648
21		Riviera Units 3 & 4	26,273	26,446	26,619	26,791	26,964	27,137	27,310	27,483	27,655	27,828	28,001	28,140	28,313	27,305
22		Sanford	6,734	6,734	6,734	6,734	6,734	6,734	6,734	6,734	6,734	6,703	6,694	6,694	6,664	6,720
23			(5,792)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,777)	(6,701)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

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Projected Test Year Ended: 12/31/13

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
1		Scherer Coal Cars	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369	33,369
2		Scherer Unit 4	218,012	219,151	220,292	221,422	222,565	223,710	224,856	226,003	227,151	228,300	229,450	230,602	231,754	224,867
		Scherer Unit 4 Baghouse														
		ECRC	13,110	14,110	15,111	16,116	17,123	18,134	19,145	20,157	21,170	22,184	23,198	24,213	25,229	19,154
4		SJRPP Coal Cars	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600	2,600
5		SJRPP Coal Terminal	23,223	23,311	23,398	23,485	23,572	23,659	23,746	23,833	23,919	24,006	24,093	24,179	24,266	23,745
6		SJRPP Unit 1	89,705	90,019	90,327	90,642	90,954	91,270	91,587	91,886	92,199	92,516	92,833	93,154	93,475	91,582
7		SJRPP Unit 1 SCR ECRC	2,449	2,510	2,571	2,632	2,694	2,755	2,816	2,878	2,939	3,001	3,062	3,124	3,186	2,817
8		SJRPP Unit 2	48,041	48,185	48,329	48,473	48,616	48,759	48,903	49,046	49,188	49,331	49,474	49,616	49,758	48,901
9		SJRPP Unit 2 SCR ECRC	2,343	2,388	2,433	2,478	2,523	2,568	2,614	2,659	2,704	2,749	2,794	2,839	2,884	2,614
10		Steam Discretionary Reserve	65,787	60,305	54,822	49,340	43,857	38,375	32,892	27,410	21,927	16,445	10,962	5,480	(3)	32,892
11		Steam Plant ECRC	9,112	9,243	9,373	9,504	9,635	9,766	9,897	10,028	10,120	10,243	10,374	10,493	10,625	9,878
12		Turkey Point	160,875	160,986	161,129	161,272	161,416	161,561	161,708	161,855	162,004	161,910	162,061	161,838	161,904	161,578
		TOTAL STEAM PRODUCTION	1,845,720	1,505,691	1,505,293	1,504,878	1,504,487	1,504,092	1,502,195	1,501,796	1,501,339	1,500,693	1,500,380	1,499,727	1,499,111	1,528,877
14																
15		<u>NUCLEAR PRODUCTION</u>														
16		EPU St Lucie Common Base	25	27	28	29	30	31	32	34	35	36	37	38	39	32
17		EPU St Lucie Unit 1 Base	7,385	8,205	9,025	9,845	10,666	11,486	12,306	13,127	13,947	14,768	15,588	16,408	17,229	12,307
18		EPU St Lucie Unit 2 Base	5,723	6,428	7,163	7,902	8,641	9,380	10,120	10,859	11,599	12,338	13,077	13,817	14,556	10,123
19		EPU Turkey Point Common Base	120	120	120	120	120	120	120	120	120	120	120	120	120	120
20		EPU Turkey Point Unit 3 Base	5,272	6,207	7,145	8,084	9,022	9,960	10,898	11,836	12,774	13,712	14,650	15,588	16,526	10,898
21		EPU Turkey Point Unit 4 Base	586	612	638	1,127	2,081	3,038	3,994	4,950	5,906	6,862	7,819	8,775	9,731	4,317
22		Minor Nuclear Production	324	383	447	515	587	663	744	830	919	1,014	1,113	1,218	1,328	776
		Nuclear Discretionary Reserve	(8,804)	(8,070)	(7,337)	(6,603)	(5,869)	(5,136)	(4,402)	(3,668)	(2,934)	(2,201)	(1,467)	(733)	0	(4,402)

FLORIDA PUBLIC SERVICE COMMISSION

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Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
1		Nuclear Plant ECRC	(83)	(56)	(29)	(1)	26	55	84	115	148	182	217	252	287	92
2		St Lucie Plant Common	208,683	207,932	207,599	208,421	209,192	209,608	210,574	211,360	212,294	213,292	214,385	214,727	214,973	211,003
3		St Lucie Unit 1	454,683	455,963	457,242	458,522	458,225	458,689	460,000	461,313	462,626	463,939	465,255	466,572	467,893	460,840
4		St Lucie Unit 1 Uprate	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134	15,134
5		St Lucie Unit 2	565,127	566,960	568,791	570,618	572,444	574,280	576,128	577,974	579,820	581,665	583,509	583,988	584,978	575,868
6		St Lucie Unit 2 Uprate	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924	19,924
7		Turkey Point Common	285,196	285,863	286,887	287,812	288,935	289,732	291,018	291,922	293,157	294,375	294,399	294,658	295,347	290,716
8		Turkey Point Unit 3	268,836	269,162	269,488	269,814	270,138	270,462	270,785	271,107	271,428	271,749	272,068	272,387	272,706	270,779
9		Turkey Point Unit 3 Uprate	25,006	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,918	24,925
10		Turkey Point Unit 4	354,144	354,912	355,679	356,447	357,214	357,981	358,748	359,514	360,280	361,046	361,812	362,577	363,342	358,746
11		Turkey Point Unit 4 Uprate	70,289	70,289	70,289	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	26,059	36,266
12		TOTAL NUCLEAR PRODUCTION	2,277,570	2,284,913	2,293,151	2,258,685	2,267,488	2,276,384	2,287,184	2,297,426	2,308,153	2,318,931	2,328,616	2,336,426	2,345,091	2,298,463
13																
14		<u>OTHER PRODUCTION</u>														
15		Cape Canaveral Modernization							2,666	5,312	7,964	10,616	13,269	15,922	18,575	5,717
16		Desoto Solar ECRC	15,325	15,747	16,170	16,592	17,015	17,437	17,860	18,282	18,705	19,127	19,550	19,972	20,395	17,860
17		Ft Lauderdale CCs	278,687	280,421	280,476	282,250	279,247	281,011	282,784	284,566	286,492	288,291	290,061	291,892	293,731	284,608
18		Ft Lauderdale GTs	64,951	65,120	65,289	65,458	65,627	65,795	65,964	66,133	66,301	66,470	66,639	66,807	66,976	65,964
19		Ft Myers CCs	153,891	155,597	150,688	152,391	154,098	155,775	157,489	159,207	160,929	162,670	164,414	166,153	167,905	158,554
20		Ft Myers GTs	66,764	66,918	66,995	67,150	67,305	67,460	67,616	67,771	67,927	68,084	68,240	68,397	68,554	67,629
21		Ft Myers Simple Cycle Unit 3 Peaker	30,869	31,277	31,688	32,103	32,521	32,944	33,370	27,351	21,295	21,649	22,007	22,370	22,737	27,860
22		Manatee Unit 3 CC	87,874	89,310	90,765	92,222	93,681	95,133	96,596	98,061	99,529	100,998	102,469	103,942	109,039	96,894
23		Martin (Other Prod)	271,366	272,973	267,943	268,184	268,422	270,002	271,587	273,175	274,772	276,345	277,973	279,607	281,248	273,354

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
1		Martin Solar ECRC	27,292	28,397	29,503	30,608	31,714	32,820	33,926	35,033	36,140	37,246	38,353	39,460	40,568	33,928
2		Martin Unit 8 CC	88,497	90,139	91,784	93,434	95,087	96,743	98,403	100,067	101,733	103,403	105,081	106,768	108,457	98,430
3		Minor Other Production	(3,887)	(3,881)	(3,874)	(3,865)	(3,855)	(3,844)	(3,831)	(3,817)	(3,802)	(3,785)	(3,768)	(3,749)	(3,728)	(3,822)
		Other Generation														
4		Discretionary Reserve	25,517	23,391	21,264	19,138	17,011	14,885	12,758	10,632	8,505	6,378	4,252	2,125	(1)	12,758
5		Other Production ECRC	6,861	6,874	6,888	6,902	6,916	6,930	6,944	6,949	6,958	6,972	6,987	7,001	7,016	6,938
6		Pt Everglades GTs	40,920	40,991	41,066	41,141	41,217	41,286	41,363	41,437	41,512	41,588	41,664	41,733	41,813	41,364
7		Putnam CCs	135,961	136,386	136,889	136,166	136,653	137,145	137,652	138,161	138,664	139,142	138,475	138,993	139,515	137,677
8		Sanford CCs	154,535	157,185	146,303	143,067	139,780	142,451	145,147	147,834	150,552	147,347	150,071	152,799	155,507	148,660
9		Space Coast Solar ECRC	5,930	6,124	6,318	6,512	6,707	6,894	7,088	7,282	7,476	7,670	7,865	8,059	8,253	7,091
10		Turkey Point Unit 5	56,712	58,480	60,247	62,015	63,785	65,559	67,336	69,182	71,097	63,770	65,723	62,774	59,932	63,586
11		WCEC Unit 1 & 2 CCs	76,134	79,566	79,292	75,287	78,731	82,187	85,655	89,132	92,624	96,138	99,667	95,736	95,515	86,590
12		WCEC Unit 3	31,851	34,092	36,336	38,582	40,831	43,083	45,337	47,594	49,854	52,116	46,173	23,779	25,899	39,656
13		TOTAL OTHER PRODUCTION	1,616,051	1,635,106	1,622,031	1,625,337	1,632,493	1,651,698	1,673,712	1,689,345	1,705,226	1,712,236	1,725,165	1,710,542	1,727,904	1,671,296
14																
15		<u>TRANSMISSION</u>														
16		Transmission	1,425,539	1,430,256	1,434,987	1,439,735	1,444,498	1,449,276	1,454,073	1,458,886	1,463,715	1,468,558	1,473,415	1,478,284	1,483,169	1,454,184
17		Transmission -GSU	67,815	68,381	68,947	69,512	70,078	70,644	71,217	71,798	72,378	72,959	73,540	74,121	74,701	71,238
18		Transmission-Gen Leads	7,681	7,789	7,897	8,005	8,113	8,221	8,331	8,443	8,555	8,667	8,779	8,891	9,002	8,337
19		Transmission-Radials	27,537	27,703	27,868	28,034	28,200	28,366	28,531	28,697	28,863	29,029	29,195	29,361	29,527	28,532
20		Transmission Discretionary Reserve	2,576	2,361	2,147	1,932	1,717	1,503	1,288	1,073	859	644	429	215	(0)	1,288
21		Transmission ECRC	677	691	705	718	732	746	760	773	787	801	815	829	842	760
22		TOTAL TRANSMISSION	1,531,826	1,537,181	1,542,551	1,547,937	1,553,338	1,558,755	1,564,200	1,569,671	1,575,157	1,580,658	1,586,172	1,591,699	1,597,242	1,564,337
23																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

_ Prior Year Ended: __/__/__

_ Historical Test Year Ended: __/__/__

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
<u>DISTRIBUTION (Excluding Clauses)</u>																
1																
2	361	Structures & Improvement	43,569	43,855	44,143	44,433	44,724	45,017	45,311	45,607	45,904	46,203	46,502	46,804	47,106	45,321
3	362	Station Equipment	435,301	437,623	439,950	442,285	444,628	446,978	449,336	451,702	454,075	456,455	458,840	461,232	463,629	449,387
4	364	Poles, Towers & Fixtures	484,288	487,288	490,295	493,310	496,334	499,367	502,409	505,460	508,519	511,587	514,664	517,749	520,842	502,470
5	365	Overhead Conductors & Devices	592,615	596,125	599,642	603,167	606,701	610,243	613,795	617,356	620,926	624,504	628,091	631,687	635,291	613,857
6	366	Underground Conduit	283,371	285,157	286,948	288,744	290,545	292,351	294,162	295,979	297,801	299,628	301,460	303,297	305,140	294,199
7	367	UG Conductors & Devices	656,898	660,528	664,169	667,820	671,483	675,158	678,845	682,544	686,255	689,977	693,711	697,456	701,213	678,927
8	368	Line Transformers	878,597	882,933	887,278	891,635	896,004	900,386	904,781	909,188	913,607	918,038	922,480	926,935	931,402	904,867
9	369	Services	344,587	346,533	348,482	350,434	352,391	354,352	356,316	358,285	360,258	362,235	364,216	366,201	368,190	356,345
10	370	Meters	105,686	106,069	106,453	106,838	107,225	107,613	108,003	108,394	108,787	109,181	109,577	109,974	110,372	108,013
11	371	Installations On Customer Premises	26,648	26,842	27,036	27,230	27,424	27,619	27,814	28,009	28,205	28,401	28,597	28,794	28,990	27,816
12	373	Street Lighting & Signal Systems	139,133	139,887	140,644	141,402	142,163	142,926	143,693	144,461	145,233	146,006	146,783	147,561	148,343	143,710
13		AMI Meters Replaced	65,974	60,626	55,279	49,931	44,583	39,235	33,888	28,540	23,192	17,844	12,496	7,149	1,801	33,888
14		AMI Meters	62,973	65,146	67,404	69,738	72,134	74,567	77,010	79,450	81,890	84,329	86,768	89,206	91,644	77,097
15		Distribution Discretionary Reserve	97,004	88,920	80,836	72,752	64,668	56,584	48,500	40,416	32,332	24,248	16,164	8,080	(4)	48,500
16		Minor Distribution Line	1,435	1,697	1,974	2,271	2,588	2,929	3,293	3,680	4,091	4,528	4,992	5,482	5,998	3,458
17		Minor Distribution Substation		0	0	0	0	0	0	0	0	0	0	0	0	0
18		TOTAL DISTRIBUTION (Ex. Clauses)	4,218,080	4,229,228	4,240,532	4,251,989	4,263,594	4,275,325	4,287,155	4,299,072	4,311,074	4,323,164	4,335,342	4,347,606	4,359,955	4,287,855
19																
20	<u>DISTRIBUTION (CLAUSES)</u>															
21	362.9	Station Equipment -LMS Residential Load	1,679	1,725	1,754	1,787	1,902	2,024	2,103	2,155	2,298	2,399	2,481	2,537	2,715	2,120
22	371.2	Management-LMS	14,076	14,086	14,423	13,609	12,695	12,260	12,188	11,299	10,977	11,227	11,476	11,726	11,184	12,402
23																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

Prior Year Ended:

Historical Test Year Ended:

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
1		Distribution ECRC	1,147	1,167	1,188	1,208	1,230	1,252	1,274	1,297	1,320	1,344	1,368	1,393	1,418	1,277
2		TOTAL DISTRIBUTION CLAUSES	16,902	16,979	17,365	16,605	15,827	15,535	15,565	14,751	14,595	14,969	15,326	15,655	15,317	15,799
3																
4		TOTAL DISTRIBUTION	4,234,982	4,246,207	4,257,896	4,268,594	4,279,420	4,290,860	4,302,721	4,313,823	4,325,669	4,338,134	4,350,667	4,363,261	4,375,272	4,303,654
5																
6																
7		<u>GENERAL PLANT STRUCTURES (DEPR)</u>	145,080	145,531	145,982	146,434	146,887	147,341	147,795	148,250	148,707	149,166	149,626	150,087	150,591	147,806
8																
9		<u>GENERAL PLANT OTHER</u>														
10		General Plant Discretionary Reserve	8,830	8,094	7,358	6,622	5,887	5,151	4,415	3,679	2,943	2,207	1,471	735	(0)	4,415
11		General Plant Other	89,473	86,425	89,259	90,304	90,220	93,077	93,984	95,907	98,266	100,465	102,969	104,442	105,432	95,402
12		General Plant Other ECRC	75	128	184	242	300	359	419	479	540	601	661	722	783	423
13		Reclaimed Water Plant	(3,799)	(3,961)	(4,123)	(4,285)	(4,447)	(4,609)	(4,771)	(4,933)	(5,095)	(5,257)	(5,419)	(5,581)	(5,743)	(4,771)
14		TOTAL GENERAL PLANT OTHER	94,579	90,686	92,878	92,883	91,959	93,978	94,047	95,133	96,654	98,016	99,683	100,318	100,471	95,468
15																
16																
17		<u>GENERAL PLANT OTHER (ECCR)</u>	296	334	372	412	453	498	545	596	651	709	768	831	899	567
18																
19																
20		<u>GENERAL PLANT TRANSPORTATION</u>	149,183	150,374	151,575	152,783	153,996	155,215	156,441	157,673	158,913	160,160	161,415	162,680	163,957	156,490
21																
22																
23																

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

Prior Year Ended: / /

Historical Test Year Ended: / /

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 120015-EI

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	
Line No.	Account / Sub-account Number	Account / Sub-account Title	Month Accum Depr Balance Dec-12	Month Accum Depr Balance Jan-13	Month Accum Depr Balance Feb-13	Month Accum Depr Balance Mar-13	Month Accum Depr Balance Apr-13	Month Accum Depr Balance May-13	Month Accum Depr Balance Jun-13	Month Accum Depr Balance Jul-13	Month Accum Depr Balance Aug-13	Month Accum Depr Balance Sep-13	Month Accum Depr Balance Oct-13	Month Accum Depr Balance Nov-13	Month Accum Depr Balance Dec-13	13-Month Average
		<u>GENERAL PLANT</u>														
1		<u>TRANSPORTATION (Clauses)</u>	122	129	135	141	148	154	161	167	174	180	187	193	200	161
2																
3		TOTAL GENERAL PLANT	389,260	387,054	390,743	392,653	393,444	397,187	398,989	401,820	405,099	408,231	411,679	414,110	416,118	400,491
4																
5		<u>OTHER ITEMS</u>														
6		ARO Dismantlement Reserve Off-set	(47,118)	(47,284)	(47,450)	(47,616)	(47,782)	(47,948)	(48,114)	(48,280)	(48,446)	(48,612)	(48,778)	(48,944)	(49,110)	(48,114)
7		ITC Interest Synchronization Scherer Acquisition Adjustment	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780	6,780
8		Surplus Flowback Offset	703,543	719,453	735,362	751,272	767,182	783,092	799,002	814,912	830,821	846,731	862,641	878,551	894,461	799,002
9		TOTAL OTHER ITEMS	727,140	743,023	758,905	774,787	790,669	806,552	822,434	838,316	854,198	870,081	885,963	901,845	917,727	822,434
10																
11																
12		TOTAL DEPRECIABLE RESERVE BALANCE	10,024,172	9,733,589	9,760,643	9,748,518	9,789,876	9,848,219	9,909,612	9,965,879	10,024,055	10,073,713	10,128,948	10,151,600	10,198,714	9,950,580
13																
14																
15		NUCLEAR DECOMMISSIONING	2,997,753	3,011,024	3,024,353	3,037,741	3,051,188	3,064,695	3,078,261	3,091,887	3,105,574	3,119,321	3,133,128	3,146,997	3,160,926	3,078,681
16																
17																
18		FOSSIL DISMANTLEMENT	400,887	402,395	403,904	405,412	406,920	408,429	409,937	411,445	412,954	414,462	415,970	417,479	418,987	409,937
19																
20																
21		TOTAL PLANT RESERVE BALANCE	13,422,812	13,147,008	13,188,900	13,191,671	13,247,985	13,321,342	13,397,811	13,469,212	13,542,583	13,607,495	13,678,046	13,716,075	13,778,627	13,439,197
22																
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Itemize major capital additions to and retirements from electric plant in service in excess of 0.5% of the sum of the total balance of Account 101-Electric Plant in Service, and Account 106, Completed construction not Classified for the most recent calendar year, the test year minus one, the test year, and the test year plus one.⁽¹⁾

Type of Data Shown:

 Projected Test Year Ended: 12/31/13 Prior Year Ended: 12/31/12 Historical Test Year Ended: 12/31/11

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)
Line No.	Description of Additions or (Retirements)	Test Year Minus One Year 12/31/2012	Test Year 12/31/2013	Test Year Plus One Year 12/31/2014	Most Recent Calendar Year 12/31/2011
1	ADDITIONS				
2	CAIR	352,961			
3	Cape Canaveral Modernization ⁽²⁾		976,136	248	
4	EPU PSL Unit 1	485,082			
5	EPU PSL Unit 2	317,984			
6	EPU PTN Unit 3	559,256			
7	Turkey Point Unit 4 Extended Power Uprate Project		620,223		
8	Riviera Modernization			1,275,583	
9	WCEC				836,343
10	All Other Additions ⁽³⁾	1,664,468	1,497,837	1,538,332	2,081,333
11					
12	TOTAL ADDITIONS	3,379,751	3,094,197	2,814,163	2,917,676
13					
14	RETIREMENTS				
15	Pt Ever Plant - Steam		(337,475)		
16	All Other Retirements	(677,964)	(590,836)	(468,766)	(902,682)
17					
18	TOTAL RETIREMENTS	(677,964)	(928,311)	(468,766)	(902,682)
19					
20					
21	TOTAL NET ADDITIONS	2,701,787	2,165,886	2,345,397	2,014,993
22					

Notes:

⁽¹⁾ If data shown represents a historical calendar year, the related annual status report may be substituted for this schedule.

⁽²⁾ The 2014 capital addition of \$248 thousand does not exceed the 0.5% threshold by itself, but is part of the Cape Canaveral Modernization project that exceeds the 0.5% threshold in 2013.

⁽³⁾ Includes items that individually are less than .5% of Accounts 101 & 106; however, in aggregate are in excess of .5% of Accounts 101 & 106.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

Prior Year Ended: / /

Historical Test Year Ended: / /

Witnesses: Robert E. Barrett, Jr., J.A. Stall,

Roxane R. Kennedy

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

DOCKET NO.: 120015-EI

(\$000)

(1)

(2)

Line No.	Preliminary Engineering Growth Classification	Amount
1	Environmental	0
2	Availability/Reliability	0
3	Heat Rate	0
4	Replace Existing Plant	0
5	Safety	0
6	Energy Conservation	0
7	Capacity	1,585,063
8	Aid to Construction and Maintenance	0
9	Regulatory	0
10		
11	Total In-Service Additions	<u>\$1,585,063</u>
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

Projected Test Year Ended: 12/31/13

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witnesses: Robert E. Barrett, Jr., J.A. Stall,
Roxane R. Kennedy

DOCKET NO.: 120015-EI

(\$000)

(1)

(2)

Line No.	Preliminary Engineering Growth Classification	Amount
1	NUCLEAR PRODUCTION (A)	
2	Turkey Point Unit 4 Extended Power Uprate Project	620,223
3		
4	OTHER PRODUCTION	
5	Cape Canaveral Modernization	964,840
6		
7		
8	Total In-Service Additions	<u>1,585,063</u>

10 NOTE A: FPL is authorized to seek recovery of this amount through the Nuclear Cost Recovery mechanism.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

_ Projected Test Year Ended: __/__/__

Prior Year Ended: 12/31/12

_ Historical Test Year Ended: __/__/__

Witnesses: Robert E. Barrett, Jr., J.A. Stall,
Roxane R. Kennedy

DOCKET NO.: 120015-EI

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(1)

(2)

Line No.	Preliminary Engineering Growth Classification	Amount
1	Environmental	352,961
2	Availability/Reliability	0
3	Heat Rate	0
4	Replace Existing Plant	0
5	Safety	0
6	Energy Conservation	0
7	Capacity	1,362,322
8	Aid to Construction and Maintenance	0
9	Regulatory	0
10		
11	Total In-Service Additions	<u>\$1,715,283</u>
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide production plant additions for the test year and the prior year that exceed 0.5% of Gross Plant.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Presenting In-Service Additions classified as Environmental, Availability/Reliability, Heat Rate, Replace Existing Plant, Safety, Energy Conservation, Capacity, Aid to Construction and Maintenance and Regulatory.

_ Projected Test Year Ended: __/__/__

Prior Year Ended: 12/31/12

_ Historical Test Year Ended: __/__/__

Witnesses: Robert E. Barrett, Jr., J.A. Stall,
Roxane R. Kennedy

DOCKET NO.: 120015-EI

(\$000)

(1)

(2)

Line No.	Preliminary Engineering Growth Classification	Amount
1	STEAM PRODUCTION	
2	CAIR - ECRC (A)	352,961
3		
4	NUCLEAR PRODUCTION (B)	
5	EPU PSL Unit 1	485,082
6	EPU PSL Unit 2	317,984
7	EPU PTN Unit 3	559,256
8		
9		
10	Total In-Service Additions	<u>1,715,283</u>

12 NOTE A: FPL is authorized to seek recovery of this amount through the Environmental Cost Recovery Clause.

13 NOTE B: FPL is authorized to seek recovery of this amount through the Nuclear Cost Recovery mechanism.

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witnesses: Robert E. Barrett, Jr., J.A. Stall,

George K. Hardy, Roxane R. Kennedy,

Manuel B. Miranda

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (3) / (5)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1		INTANGIBLE											
2		All Other Intangible Plant	16,474				Various	Various			38,658	0.984797	38,070
3		TOTAL INTANGIBLE PLANT	16,474								38,658		38,070
4													
5		STEAM PRODUCTION											
6		All Other Steam Production	67,281				Various	Various		994	69,368	0.981940	68,115
7		TOTAL STEAM PRODUCTION	67,281							994	69,368		68,115
8													
9		NUCLEAR PRODUCTION											
10	Various	Turkey Point Unit 4 Extended Power Uprate Project			620,223	375,422	Nov-12	Mar-13	100.00%		137,364	0.981940	134,883
11	Various	Reactor Coolant Pumps	4,658	45,496	101,236	223,280	Jan-10	Dec-16	55.06%	69	15,352	0.981940	15,075
12		All Other Nuclear Production	363,268				Various	Various		1,242	302,234	0.981940	296,775
13		TOTAL NUCLEAR PRODUCTION	367,926	45,496	721,459	598,702				1,311	454,950		446,734
14													
15		OTHER PRODUCTION											
16	UENC00000004	Cape Canaveral Modernization ⁽²⁾		248	965,087	1,114,723	Mar-11	Jun-13	99.97%		423,583	0.981940	415,933
17	UENC00000065	Port Everglades Modernization	142,488	1,042,512	1,185,000	1,185,000	Apr-14	Jun-16	12.02%	5,892	84,121	0.981940	82,602
18	UENC00000003	Riviera Modernization ⁽¹⁾	1,116,594	61,735	1,178,329	1,275,583	Nov-11	Jun-14	94.76%	85,102	943,701	0.981940	926,658
19		All Other Production	165,611				Various	Various		0	147,131	0.981940	144,474
20		TOTAL OTHER PRODUCTION	1,424,694	1,104,494	3,328,416	3,575,306				90,994	1,598,536		1,569,667
21													
22		DISTRIBUTION											
23		All Other Distribution Plant	75,436				Various	Various			86,343	1.000000	86,343
24		TOTAL DISTRIBUTION PLANT	75,436								86,343		86,343
25													
26		TRANSMISSION											
27	UENC00000004	Cape Canaveral Modernization ⁽²⁾			11,297		Mar-11	Jun-13	100.00%		1,840	0.903761	1,863
28	UENC00000003	Riviera Modernization ⁽¹⁾	83,565	13,688	97,254		Nov-11	Jun-14	85.93%	5,847	64,650	0.903761	58,428
29													

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each major construction project whose cost of completion exceeds 0.2 percent (.002) of gross plant, and for smaller projects within each category shown taken as a group, provide the requested data concerning projects for the test year.

Type of Data Shown:

X Projected Test Year Ended: 12/31/13

_ Prior Year Ended: __/__/__

_ Historical Test Year Ended: __/__/__

Witnesses: Robert E. Barrett, Jr., J.A. Stall,

George K. Hardy, Roxane R. Kennedy,

Manuel B. Miranda

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000 WHERE APPLICABLE)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Project No.	Project Description	Year End CWIP Balance	Estimated Additional Project Costs	Total Cost of Completion	Initial Project Budget Per Construction Bid	Date Construction Started	Expected Completion Date	Percent Complete (3) / (5)	Amount of AFUDC Charged	13 Month Average Balance	Jurisdictional Factor	Jurisdictional Amount
1		All Other Transmission	75,450				Various	Various		9	75,693	0.903761	68,408
2		TOTAL TRANSMISSION PLANT	159,016	13,688	108,551					5,856	142,183		128,499
3													
4		GENERAL											
5		All Other General Plant	21,174				Various	Various			37,592	0.984797	37,020
6		TOTAL GENERAL PLANT	21,174								37,592		37,020
7													
8													
9		TOTAL CONSTRUCTION WORK IN PROGRESS	2,132,000	1,163,679	4,158,426	4,174,008				99,155	2,427,629		2,374,448
10													
11													
12		TOTAL AFUDC TREATMENT	1,583,655	1,163,162	2,561,819	2,683,863				99,155	1,892,602		1,853,638
13													
14													
15		TOTAL RATE BASE TREATMENT	548,345	517	1,596,607	1,490,145				0	535,027		520,809
16													
17													
18		TOTAL CWIP	2,132,000	1,163,679	4,158,426	4,174,008				99,155	2,427,629		2,374,448
19													
20													

(1) Initial project budget per construction bid shown for project UENC00000003 represents total for both Other Production and Transmission.

(2) Initial project budget per construction bid shown for project UENC00000004 represents total for both Other Production and Transmission.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: If the company proposes to include any AFUDC-eligible CWIP in rate base, provide a summary of the earnings test to determine to what extent CWIP should be included in the rate base along with a detail of assumptions. As a minimum, the data provided should show the impact on the utility's financial integrity indicators with and without the level of CWIP requested.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended __/__/__

Historical Test Year Ended __/__/__

Witness: Robert E. Barrett, Jr.

Line No. (1)

1 The company is not proposing to include any AFUDC-eligible CWIP in rate base.

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Supporting Schedules: D-1a, D-9

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.
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Type of Data Shown:
 Projected Test Year Ended: 12/31/13
 Prior Year Ended: 12/31/12
 Historical Test Year Ended: ___/___/___
 Witness: Kim Ousdahl, Roxane R. Kennedy,
 Manuel B. Miranda, George K. Hardy

DOCKET NO.: 120015-EI

Line No.	(1) Description of Item	(2) Prior Year 2012 13 Month Average	(3) Test Year 2013 13 month Average	(4) Test Year Jurisdictional Factor	(5) Test Year Jurisdictional (3) x (4)
1	<u>STEAM FUTURE USE</u>				
2	AGGREGATE STEAM PROPERTY UNDER 5%				
3	TOTAL STEAM FUTURE USE				
4					
5	<u>NUCLEAR FUTURE USE</u>				
6	DESOTO PLANT SITE ⁽¹⁾	9,316	9,316	0.981940	9,148
7	AGGREGATE NUCLEAR PROPERTY UNDER 5%			0.981940	
8	TOTAL NUCLEAR FUTURE USE	9,316	9,316		9,148
9					
10	<u>OTHER PRODUCTION FUTURE USE</u>				
11	FORT DRUM	17,755	17,755	0.981940	17,434
12	HENDRY CTY LAND	32,343	51,215	0.981940	50,290
13	MCDANIEL SITE	39,982	39,982	0.981940	39,259
14	AGGREGATE OTHER PRODUCTION PROPERTY UNDER 5%			0.981940	
15	TOTAL OTHER PRODUCTION FUTURE USE	90,079	108,951		106,984
16					
17	<u>TRANSMISSION FUTURE USE</u>				
18	BOB WHITE SUBSTATION	4,788	4,134	0.903761	3,736
19	GACO	7,602	7,602	0.903761	6,870
20	GREEN	9,778	9,778	0.903761	8,837
21	ST JOHNS-PELLICER-PRINGLE	6,809	6,809	0.903761	6,154
22	T LEVEE-CONSERVATION 500KV (BROWARD CO)	5,672	5,672	0.903761	5,126
23	AGGREGATE TRANSMISSION PROPERTY UNDER 5%	14,303	13,926	0.903761	12,585
24	TOTAL TRANSMISSION FUTURE USE	48,952	47,920		43,309
25					
26	<u>DISTRIBUTION FUTURE USE</u>				
27	AGGREGATE DISTRIBUTION PROPERTY UNDER 5%	42,851	40,976	1.000000	40,976
28	TOTAL DISTRIBUTION FUTURE USE	42,851	40,976		40,976
29					
30					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the 13 month average balance for each item of property held for future use and calculate the jurisdictional amounts for the test year. Provide the prior year if the test year is projected. Individual properties that are less than 5 percent of the account total may be aggregated.

Type of Data Shown:

 Projected Test Year Ended: 12/31/13 Prior Year Ended: 12/31/12 Historical Test Year Ended: / / Witness: Kim Ousdahl, Roxane R. Kennedy,
Manuel B. Miranda, George K. HardyCOMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

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Line No.	(1) Description of Item	(2) Prior Year 2012 13 Month Average	(3) Test Year 2013 13 month Average	(4) Test Year Jurisdictional Factor	(5) Test Year Jurisdictional (3) x (4)
1	<u>GENERAL PLANT FUTURE USE</u>				
2	INDIAN RIVER SERVICE CENTER	5,951	5,951	0.984797	5,861
3	PGA BLVD PROPERTY	24,285	24,285	0.984797	23,916
4	AGGREGATE GENERAL PROPERTY UNDER 5%			0.984797	
5	<u>TOTAL GENERAL PLANT FUTURE USE</u>	<u>30,237</u>	<u>30,237</u>		<u>29,777</u>
6					
7					
8	<u>TOTAL PROPERTY HELD FOR FUTURE USE</u>	<u>221,435</u>	<u>237,400</u>		<u>230,193</u>

9

10

11

12 (1) The Desoto property was transferred on FPL's books and records from the nuclear function to the other production function in December 2011, which was
13 subsequent to the cut off date for input of historic information into the development of the forecasts for 2012 and 2013. This reclassification does not have any impact on FPL's 2013
14 jurisdictional rate base as the jurisdictional factor for both the nuclear and other production functions are the same.

15

16 Note: Totals may not add due to rounding.

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

TYPE OF DATA SHOWN:

Projected Test Year Ended 12/31/13
 Prior Year Ended ___/___/___
 Historical Test Year Ended ___/___/___

Witness: J.A. Stall, Robert E. Barrett, Jr.

DOCKET NO.: 120015-EI

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LINE NO.	(1) PERIOD	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
1								
2	DEC 2012	301,573	0	859,098	0	529,652	0	631,019
3								
4	JAN 2013	301,627	0	806,963	0	490,532	0	618,058
5								
6	FEB 2013	301,681	0	806,963	0	503,547	0	605,097
7								
8	MAR 2013	235,008	0	874,823	0	517,221	0	592,610
9								
10	APR 2013	235,222	0	826,876	0	486,864	0	575,234
11								
12	MAY 2013	235,275	0	826,876	0	503,886	0	558,265
13								
14	JUN 2013	235,818	0	826,876	0	521,476	0	541,218
15								
16	JUL 2013	258,221	0	826,876	0	538,498	0	546,599
17								
18	AUG 2013	294,735	0	826,876	0	556,088	0	565,523
19								
20	SEP 2013	300,688	0	826,876	0	570,402	0	557,162
21								
22	OCT 2013	232,959	0	849,294	0	519,185	0	563,068
23								
24	NOV 2013	187,570	0	923,565	0	533,052	0	578,083
25								
26	DEC 2013	187,734	0	923,565	0	551,109	0	560,191
27								
28	13 MONTH AVERAGE	254,470	0	846,579	0	524,732	0	576,317
29								
30								
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
32								

Supporting Schedules:

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide thirteen monthly balances of nuclear fuel accounts 120.1, 120.2, 120.3, 120.4, 120.5, and 120.6 for the test year, and the prior year if the test year is projected.

TYPE OF DATA SHOWN:

Projected Test Year Ended ___/___/___
 Prior Year Ended 12/31/12
 Historical Year Ended ___/___/___
 Witness: J.A. Stall, Robert E. Barrett, Jr.

DOCKET NO. 120015-EI

(\$000)

LINE NO.	(1) PERIOD	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		NUCLEAR FUEL IN PROCESS 120.1	NUCLEAR FUEL STOCK ACCOUNT 120.2	NUCLEAR FUEL ASSEMBLIES IN REACTOR 120.3	NUCLEAR FUEL SPENT FUEL 120.4	ACCUMULATED PROVISION FOR AMORTIZATION 120.5	NUCLEAR FUEL UNDER CAPITAL LEASES 120.6	NET NUCLEAR FUEL (2)+(3)+(4)+(5)-(6)+(7)
1								
2	DEC 2011	354,583	0	647,551	0	437,587	0	564,547
3								
4	JAN 2012	364,209	0	647,551	0	448,161	0	563,599
5								
6	FEB 2012	374,935	0	647,551	0	455,185	0	567,301
7								
8	MAR 2012	384,721	0	647,551	0	461,526	0	570,746
9								
10	APR 2012	307,646	0	735,188	0	472,150	0	570,683
11								
12	MAY 2012	325,459	0	735,188	0	482,983	0	577,664
13								
14	JUN 2012	336,466	0	735,188	0	494,177	0	577,477
15								
16	JUL 2012	254,799	0	826,480	0	505,696	0	575,583
17								
18	AUG 2012	296,511	0	826,480	0	517,774	0	605,216
19								
20	SEP 2012	300,824	0	826,480	0	529,853	0	597,451
21								
22	OCT 2012	238,524	0	859,098	0	503,483	0	594,139
23								
24	NOV 2012	244,564	0	859,098	0	517,057	0	586,606
25								
26	DEC 2012	301,573	0	859,098	0	529,852	0	631,019
27								
28	13 MONTH AVERAGE	314,216	0	757,885	0	488,868	0	583,233
29								
30								
31	NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.							
32								

Supporting Schedules:

Recap Schedules: B-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED 12/31/12

HISTORICAL TEST YEAR ENDED / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2012 COMPANY TOTAL	(4) TEST YEAR 2013 COMPANY TOTAL	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED ASSETS				
3						
4	131	CASH	(40)	(40)	0.984059	(40)
5	132	INTEREST SPECIAL DEPOSITS	0	0	0.000000	0
6	134	OTHER SPECIAL DEPOSITS	29	29	0.984059	29
7	135	WORKING FUNDS	11	11	0.984059	11
8	136	TEMPORARY CASH INVESTMENTS	0	0	0.000000	0
9	141	NOTES RECEIVABLE	0	0	0.000000	0
10	142	CUSTOMER ACCOUNTS RECEIVABLE	640,404	659,588	1.000000	659,588
11	143	OTHER ACCOUNTS RECEIVABLE	138,058	138,435	0.984059	136,228
12	144	ACCUM PROV UNCOLLECTIBLE ACCOUNTS	(6,432)	(7,490)	1.000000	(7,490)
13	145	NOTES RECEIVABLE FROM ASSOC COMPANIES	0	0	0.000000	0
14	146	ACCOUNT RECEIVABLE FROM ASSOC COMPANIES	21,092	21,558	0.984059	21,214
15	151	FUEL STOCK	463,829	448,899	0.980759	440,262
16	154	PLANT MATERIALS AND OPERATING SUPPLIES	312,642	310,633	0.979224	304,179
17	155	MERCHANDISE	0	0	0.000000	0
18	158.1	ALLOWANCE INVENTORY	0	0	0.000000	0
19	163	STORES EXPENSE UNDISTRIBUTED	1,147	1,147	0.979224	1,123
20	165	PREPAYMENTS	134,612	140,478	0.986699	138,609
21	171	INTEREST & DIVIDENDS RECEIVABLE	274	274	0.984059	270
22	172	RENTS RECEIVABLE	20,896	22,776	0.984059	22,413
23	173	ACCRUED UTILITY REVENUES	184,346	172,885	0.971106	167,889
24	174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	10,692	10,928	0.984059	10,754
25	175, 176	DERIVATIVE ASSETS	5,382	5,382	0.980759	5,279
26		CURRENT AND ACCRUED ASSETS	1,906,941	1,925,491	0.986926	1,900,317
27						
28		DEFERRED DEBITS				
29						
30	181	UNAMORTIZED DEBT EXPENSE	54,887	60,438	0.880250	53,200
31	182	EXTRAORDINARY PROPERTY LOSSES	0	0	0.000000	0
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED 12/31/12

HISTORICAL TEST YEAR ENDED / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3)	(4)	(5)	(6)
			PRIOR YEAR 2012 COMPANY TOTAL	TEST YEAR 2013 COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	182.3	OTHER REGULATORY ASSETS	1,897,234	2,080,437	0.613431	1,276,206
3	183	PRELIM SURVEY & INVESTIGATION CHARGES	11,834	14,986	0.984059	14,747
4	184	CLEARING ACCOUNTS	87	87	0.984059	86
5	185	TEMPORARY FACILITIES	0	0	0.000000	0
6	186	MISCELLANEOUS DEFERRED DEBITS	1,167,899	1,211,028	0.984668	1,192,460
7	187	DEFERRED LOSSES DISPOSITION UTIL PLANT	0	0	0.000000	0
8	188	RESEARCH, DEV & DEMONSTRATE EXPENDITURES	0	0	0.000000	0
9	189	UNAMORT LOSS ON REACQUIRED DEBT	21,341	18,632	0.880250	16,401
10	190	ACCUMULATED DEFERRED INCOME TAXES	1,036,378	1,056,663	0.875345	924,944
11		DEFERRED DEBITS	4,189,662	4,442,271	0.782943	3,478,044
12						
13		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS				
14						
15	181	UNAMORTIZED DEBT EXPENSE	54,887	60,438	0.880250	53,200
16	189	UNAMORT LOSS ON REACQUIRED DEBT	21,341	18,632	0.880250	16,401
17	190	ACCUMULATED DEFERRED INCOME TAXES	1,036,378	1,056,663	0.875345	924,944
18		ADJUSTMENTS TO CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	1,112,607	1,135,732	0.875686	994,545
19						
20		ADJUSTED CURRENT AND ACCRUED ASSETS AND DEFERRED DEBITS	4,983,996	5,232,029	0.837880	4,383,815
21						
22		OTHER NONCURRENT LIABILITIES				
23						
24	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURRENT	(55,924)	(54,756)	0.880250	(48,199)
25	228.1	ACCUM PROVISION - PROPERTY INSURANCE	(202,995)	(205,996)	1.002169	(206,443)
26	228.2	ACCUM PROVISION - INJURIES & DAMAGES	(23,897)	(24,474)	0.984797	(24,102)
27	228.3	ACCUM PROVISION - PENSION & DEFERRED BENEFITS	(302,599)	(304,500)	0.984797	(299,871)
28	228.4	ACCUM PROVISION - OPERATING RESERVES	(108,960)	(129,869)	0.983191	(127,686)
29	229	ACCUMULATED PROVISION FOR RATE REFUNDS	0	0	0.000000	0
30	230	ASSET RETIREMENT OBLIGATION - LIABILITY	(1,171,802)	(1,234,877)	0.984797	(1,216,104)
31		OTHER NONCURRENT LIABILITIES	(1,866,177)	(1,954,472)	0.983593	(1,922,404)
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

TYPE OF DATA SHOWN:
 PROJECTED TEST YEAR ENDED 12/31/13
 PRIOR YEAR ENDED 12/31/12
 HISTORICAL TEST YEAR ENDED / /

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3) PRIOR YEAR 2012 COMPANY TOTAL	(4) TEST YEAR 2013 COMPANY TOTAL	(5) TEST YEAR JURISDICTIONAL FACTOR	(6) TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2		CURRENT AND ACCRUED LIABILITIES				
3						
4	231	NOTES PAYABLE	(563,240)	(444,601)	0.870300	(386,936)
5	232	ACCOUNTS PAYABLE	(519,076)	(454,857)	0.884059	(447,607)
6	233	NOTES PAYABLE TO ASSOCIATED COMPANIES	0	0	0.000000	0
7	234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(19,039)	(19,459)	0.984059	(19,149)
8	235	CUSTOMER DEPOSITS	(528,609)	(515,139)	0.888609	(457,757)
9	236	TAXES ACCRUED	(19,426)	(193,100)	0.991757	(191,509)
10	237	INTEREST ACCRUED	(127,296)	(134,795)	0.986501	(132,975)
11	238	DIVIDENDS DECLARED	0	0	0.000000	0
12	239	MATURED LONG-TERM DEBT	0	0	0.000000	0
13	240	MATURED INTEREST	0	0	0.000000	0
14	241	TAX COLLECTIONS PAYABLE	(71,211)	(73,008)	0.984059	(71,844)
15	242	MISC CURRENT AND ACCRUED LIABILITIES	(516,600)	(450,785)	0.984059	(443,599)
16	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(1,120)	(1,168)	0.880250	(1,028)
17	244	DERIVATIVE LIABILITY	(292,985)	(292,985)	0.980759	(287,348)
18		CURRENT AND ACCRUED LIABILITIES	(2,658,603)	(2,579,898)	0.945678	(2,439,752)
19						
20		DEFERRED CREDITS				
21						
22	252	CUSTOMER ADVANCES FOR CONSTRUCTION	(2,161)	(2,192)	0.984059	(2,158)
23	253	OTHER DEFERRED CREDITS	(210,481)	(218,639)	0.983205	(213,000)
24	254	OTHER REGULATORY LIABILITIES	(1,963,713)	(2,080,209)	0.989591	(2,058,556)
25	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(176,720)	(169,377)	0.979402	(165,888)
26	256	DEFERRED GAINS DISPOSITION UTILITY PLANT	(4,154)	(3,326)	0.984059	(3,273)
27	257	UNAMORT GAIN ON REACQUIRED DEBT	(2,772)	(2,559)	0.880250	(2,253)
28	281, 282, 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(6,050,191)	(6,666,827)	0.875345	(5,835,770)
29		DEFERRED CREDITS	(8,410,192)	(9,141,130)	0.905894	(8,280,899)
30						
31		ADJUSTMENTS TO NONCURRENT, CURRENT AND ACCRUED LIABILITIES, AND DEFERRED CREDITS				
32						
33						
34		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED 12/31/12

HISTORICAL TEST YEAR ENDED / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahi, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3)	(4)	(5)	(6)
			PRIOR YEAR 2012 COMPANY TOTAL	TEST YEAR 2013 COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	227	OBLIGATIONS UNDER CAPITAL LEASES-NONCURRENT	(55,924)	(54,756)	0.880250	(48,199)
3	231	NOTES PAYABLE	(563,240)	(444,601)	0.870300	(386,936)
4	235	CUSTOMER DEPOSITS	(528,609)	(515,139)	0.888609	(457,757)
5	243	OBLIGATIONS UNDER CAPITAL LEASES-CURRENT	(1,120)	(1,168)	0.880250	(1,028)
6	255	ACCUM DEFERRED INVESTMENT TAX CREDIT	(176,720)	(169,377)	0.979402	(165,888)
7	257	UNAMORT GAIN ON REACQUIRED DEBT	(2,772)	(2,559)	0.880250	(2,253)
8	281, 282, 283	ACCUM DEF INCOME TAX-ACCEL AMORT PROP	(6,050,191)	(6,666,827)	0.875345	(5,835,770)
9		ADJUSTMENTS TO NONCURRENT, CURRENT AND ACCRUED LIABILITIES, AND DEFERRED CREDITS	(7,378,577)	(7,854,427)	0.878209	(6,897,832)
10		ADJUSTED NONCURRENT, CURRENT AND ACCRUED LIABILITIES	(5,556,395)	(5,821,073)	0.986970	(5,745,223)
11						
12						
13		WORKING CAPITAL ALLOWANCE	(572,398)	(589,043)	2.311219	(1,361,408)
14						
15		COMMISSION ADJUSTMENTS				
16						
17	182	ASSET RETIREMENT OBLIGATION	0	0	0.000000	0
18	146	ACCOUNTS RECEIVABLE - ASSOC COS	(21,092)	(21,558)	0.984059	(21,214)
19	171	INTEREST & DIVIDENDS RECEIVABLE	(274)	(274)	0.984059	(270)
20	174	JOBGING ACCOUNTS	(10,692)	(10,928)	0.984059	(10,754)
21	182, 254	NET UNDER RECOVERED FUEL, CAPACITY, ECCR, ECRC	(119,507)	(90,508)	0.995340	(90,086)
22	182	NUCLEAR COST RECOVERY	(5,048)	(7)	1.000000	(7)
23	172	POLE ATTACHMENTS RENTS RECEIVABLE	(22,182)	(24,053)	0.984059	(23,670)
24	165	PREPAYMENTS - INTEREST ON COMMERCIAL PAPER	(15,337)	(18,956)	0.979224	(18,562)
25	186	RATE CASE EXPENSE	(4,306)	(6,050)	1.000000	(6,050)
26	182	STORM DEFICIENCY RECOVERY	(705,878)	(624,606)	1.000000	(624,606)
27	136	TEMPORARY CASH INVESTMENTS	0	0	0.000000	0
28	228.3	ACCUM DEFERRED RETIREMENT BENEFITS	(141)	(143)	0.984797	(141)
29	228.1	ACCUM. PROV. - PROPERTY & STORM INSURANCE	203,442	206,443	1.000000	206,443
30	242	ACCUM. PROV. - RATE REFUNDS	46	23	0.000000	0
31						
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the adjusted 13 month average working capital allowance for the test year and the prior year if the test year is projected. All adjustments are to be provided by account number. Use a balance sheet method and any other methodology the company proposes to use.

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED 12/31/13

PRIOR YEAR ENDED 12/31/12

HISTORICAL TEST YEAR ENDED / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

LINE NO.	(1) ACCOUNT NO.	(2) COMPONENT	(3)	(4)	(5)	(6)
			PRIOR YEAR 2012 COMPANY TOTAL	TEST YEAR 2013 COMPANY TOTAL	TEST YEAR JURISDICTIONAL FACTOR	TEST YEAR JURISDICTIONAL AMOUNT (4) x (5)
1						
2	254	ASSET RETIREMENT OBLIGATION	2,742,635	2,860,151	0.984797	2,816,670
3	253	GAIN ON SALE OF EMISSION ALLOWANCE	1,503	935	0.980140	917
4	242	JOBGING ACCOUNTS	10,577	10,813	0.984061	10,640
5	254	NUCLEAR COST RECOVERY	180,062	271,004	1.000000	271,004
6	232	POLE ATTACHMENT RENTS PAYABLE	6,656	6,810	0.984059	6,701
7	253	SJRPP ACCELERATED RECOVERY	56,290	57,927	0.980140	56,776
8	253	TRANSMISSION RELIABILITY ENHANCEMENT	493	0	0.000000	0
9		COMMISSION ADJUSTMENTS	2,297,246	2,617,022	0.983481	2,573,792
10						
11		COMPANY ADJUSTMENTS				
12						
13	186	RATE CASE EXPENSE	0	4,826	1.000000	4,826
14		COMPANY ADJUSTMENTS	0	4,826	1.000000	4,826
15						
16		TOTAL ADJUSTMENTS	2,297,246	2,621,848	0.983511	2,578,617
17						
18		ADJUSTED WORKING CAPITAL ALLOWANCE	1,724,848	2,032,805	0.598783	1,217,209
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33		NOTE: TOTALS MAY NOT ADD DUE TO ROUNDING.				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years
Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year 12/31/13

Prior Year Ended / /

Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Witness: Roxane R. Kennedy

DOCKET NO.: 120015-EI

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(4) BEGINNING BALANCE			(7) RECEIPTS			(10) FUEL ISSUED TO GENERATION			(13) FUEL ISSUED (OTHER)			(16) INVENTORY ADJUSTMENTS			(19) ENDING BALANCE			(22) 13 MONTH AVERAGE		
			UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT
1	HEAVY OIL	BBL																					
2	SANFORD (PSN)	Jan-13	0	0	0.00	0	0	96.25	0	0	0.00							0	0	0.00			
3		Feb-13	0	0	0.00	0	0	96.53	0	0	0.00							0	0	0.00			
4		Mar-13	0	0	0.00	0	0	96.81	0	0	0.00							0	0	0.00			
5		Apr-13	0	0	0.00	0	0	97.09	0	0	0.00							0	0	0.00			
6		May-13	0	0	0.00	0	0	97.37	0	0	0.00							0	0	0.00			
7		Jun-13	0	0	0.00	0	0	97.64	0	0	0.00							0	0	0.00			
8		Jul-13	0	0	0.00	0	0	97.92	0	0	0.00							0	0	0.00			
9		Aug-13	0	0	0.00	0	0	98.20	0	0	0.00							0	0	0.00			
10		Sep-13	0	0	0.00	0	0	98.48	0	0	0.00							0	0	0.00			
11		Oct-13	0	0	0.00	0	0	98.75	0	0	0.00							0	0	0.00			
12		Nov-13	0	0	0.00	0	0	99.03	0	0	0.00							0	0	0.00			
13		Dec-13	0	0	0.00	0	0	99.31	0	0	0.00							0	0	0.00	0	0	0.00
14																							
15	PORT EVERGLADES (PPE)	Jan-13	0	0	0.00	0	0	96.21	0	0	0.00							0	0	0.00			
16		Feb-13	0	0	0.00	0	0	96.49	0	0	0.00							0	0	0.00			
17		Mar-13	0	0	0.00	0	0	96.77	0	0	0.00							0	0	0.00			
18		Apr-13	0	0	0.00	0	0	97.05	0	0	0.00							0	0	0.00			
19		May-13	0	0	0.00	0	0	97.33	0	0	0.00							0	0	0.00			
20		Jun-13	0	0	0.00	0	0	97.60	0	0	0.00							0	0	0.00			
21		Jul-13	0	0	0.00	0	0	97.88	0	0	0.00							0	0	0.00			
22		Aug-13	0	0	0.00	0	0	98.16	0	0	0.00							0	0	0.00			
23		Sep-13	0	0	0.00	0	0	98.44	0	0	0.00							0	0	0.00			
24		Oct-13	0	0	0.00	0	0	98.71	0	0	0.00							0	0	0.00			
25		Nov-13	0	0	0.00	0	0	98.99	0	0	0.00							0	0	0.00			
26		Dec-13	0	0	0.00	0	0	99.27	0	0	0.00							0	0	0.00	0	0	0.00
27																							
28	MANATEE (PMT)	Jan-13	1,300,000	117,109	90.08	0	0	96.21	23,283	2,096	90.08						1,276,737	115,014	90.08				
29		Feb-13	1,276,737	115,014	90.08	0	0	96.49	26,693	2,405	90.08						1,250,044	112,609	90.08				
30		Mar-13	1,250,044	112,609	90.08	0	0	96.77	25,824	2,328	90.08						1,224,220	110,283	90.08				
31		Apr-13	1,224,220	110,283	90.08	0	0	97.05	70,268	6,330	90.08						1,153,952	103,953	90.08				
32		May-13	1,153,952	103,953	90.08	87,864	8,532	97.33	41,816	3,770	90.80						1,200,000	108,715	90.80				
33		Jun-13	1,200,000	108,715	90.80	100,000	9,760	97.80	0	0	0.00						1,300,000	118,475	91.13				
34		Jul-13	1,300,000	118,475	91.13	6,253	612	97.88	8,253	570	91.17						1,300,000	118,517	91.17				
35		Aug-13	1,300,000	118,517	91.17	105,377	10,344	98.16	105,377	9,662	91.69						1,300,000	119,199	91.69				
36		Sep-13	1,300,000	119,199	91.69	113,589	11,182	98.44	113,589	10,477	92.23						1,300,000	119,904	92.23				
37		Oct-13	1,300,000	119,904	92.23	8,994	890	98.71	8,994	645	92.27						1,300,000	119,949	92.27				
38		Nov-13	1,300,000	119,949	92.27	0	0	98.99	0	0	0.00						1,300,000	119,949	92.27				
39		Dec-13	1,300,000	119,949	92.27	0	0	99.27	0	0	0.00						1,300,000	119,949	92.27	1,269,612	115,663	91.10	
40																							
41	MARTIN (PMR)	Jan-13	1,251,657	114,480	91.46	0	0	104.64	8,337	763	91.46						1,243,320	113,717	91.46				
42		Feb-13	1,243,320	113,717	91.46	0	0	104.93	9,385	858	91.46						1,233,935	112,859	91.46				
43		Mar-13	1,233,935	112,859	91.46	0	0	104.64	13,882	1,270	91.46						1,220,053	111,589	91.46				
44		Apr-13	1,220,053	111,589	91.46	0	0	104.64	34,329	3,140	91.46						1,185,724	108,449	91.46				
45		May-13	1,185,724	108,449	91.46	18,082	1,897	104.94	3,806	349	91.86						1,200,000	109,998	91.86				
46		Jun-13	1,200,000	109,998	91.86	50,000	5,276	105.51	0	0	0.00						1,250,000	115,273	92.22				
47		Jul-13	1,250,000	115,273	92.22	0	0	106.08	0	0	0.00						1,250,000	115,273	92.22				
48		Aug-13	1,250,000	115,273	92.22	0	0	106.38	0	0	0.00						1,250,000	115,273	92.22				
49		Sep-13	1,250,000	115,273	92.22	3,561	379	106.38	3,561	329	92.26						1,250,000	115,324	92.26				
50		Oct-13	1,250,000	115,324	92.26	0	0	106.67	0	0	0.00						1,250,000	115,324	92.26				
51		Nov-13	1,250,000	115,324	92.26	0	0	107.25	0	0	0.00						1,250,000	115,324	92.26				
52		Dec-13	1,250,000	115,324	92.26	0	0	108.12	0	0	0.00						1,250,000	115,324	92.26	1,237,284	113,708	91.90	
53																							
54	TURKEY POINT (PTP)	Jan-13	393,620	36,419	92.52	0	0	95.87	11,752	1,067	92.52						381,868	35,331	92.52				
55		Feb-13	381,868	35,331	92.52	0	0	96.15	0	0	0.00						381,868	35,331	92.52				
56		Mar-13	381,868	35,331	92.52	0	0	96.43	3,470	321	92.52						378,398	35,010	92.52				
57		Apr-13	378,398	35,010	92.52	0	0	104.84	5,359	496	92.52						373,039	34,514	92.52				
58		May-13	373,039	34,514	92.52	0	0	104.84	0	0	0.00						373,039	34,514	92.52				
59		Jun-13	373,039	34,514	92.52	26,961	2,845	105.51	0	0	0.00						400,000	37,359	93.40				
60		Jul-13	400,000	37,359	93.40	0	0	106.09	0	0	0.00						400,000	37,359	93.40				
61		Aug-13	400,000	37,359	93.40	0	0	106.38	0	0	0.00						400,000	37,359	93.40				
62		Sep-13	400,000	37,359	93.40	0	0	106.38	0	0	0.00						400,000	37,359	93.40				
63		Oct-13	400,000	37,359	93.40	0	0	106.67	0	0	0.00						400,000	37,359	93.40				
64		Nov-13	400,000	37,359	93.40	0	0	107.25	0	0	0.00						400,000	37,359	93.40				
65		Dec-13	400,000	37,359	93.40	0	0	108.12	0	0	0.00						400,000	37,359	93.40	390,910	36,357	93.00	

Supporting Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the last year, and the two preceding years
 Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year 12/31/13
 Prior Year Ended / /
 Historical Test year Ended / /

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(7) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)			(15) INVENTORY ADJUSTMENTS			(18) ENDING BALANCE			(21) 13 MONTH AVERAGE			
			(4) UNITS	(5) (\$000)	(6) \$/UNIT	(7) UNITS	(8) (\$000)	(8) \$/UNIT	(9) UNITS	(10) (\$000)	(10) \$/UNIT	(12) UNITS	(13) (\$000)	(13) \$/UNIT	(15) UNITS	(16) (\$000)	(16) \$/UNIT	(18) UNITS	(19) (\$000)	(19) \$/UNIT	(21) UNITS	(22) (\$000)	(22) \$/UNIT	
			F	F	F	I	I	I	I	F	F	F	I	F	I	F	I	F	F	F	UNITS	(\$000)	\$/UNIT	
1	LIGHT OIL	(BBL)																						
2	PUTNAM (PPN)	Jan-13	101,000	9,811	95.16	0	0	136.57	0	0	0.00								101,000	9,811	95.16			
3		Feb-13	101,000	9,811	95.16	0	0	136.23	0	0	0.00								101,000	9,811	95.16			
4		Mar-13	101,000	9,811	95.16	0	0	135.39	0	0	0.00								101,000	9,811	95.16			
5		Apr-13	101,000	9,811	95.16	0	0	134.44	0	0	0.00								101,000	9,811	95.16			
6		May-13	101,000	9,811	95.16	0	0	138.14	0	0	0.00								101,000	9,811	95.16			
7		Jun-13	101,000	9,811	95.16	0	0	137.32	0	0	0.00								101,000	9,811	95.16			
8		Jul-13	101,000	9,811	95.16	0	0	137.14	0	0	0.00								101,000	9,811	95.16			
9		Aug-13	101,000	9,811	95.16	0	0	137.10	0	0	0.00								101,000	9,811	95.16			
10		Sep-13	101,000	9,811	95.16	0	0	137.15	0	0	0.00								101,000	9,811	95.16			
11		Oct-13	101,000	9,811	95.16	0	0	137.36	0	0	0.00								101,000	9,811	95.16			
12		Nov-13	101,000	9,811	95.16	0	0	137.83	0	0	0.00								101,000	9,811	95.16			
13		Dec-13	101,000	9,811	95.16	0	0	137.81	0	0	0.00								101,000	9,811	95.16	101,000	9,811	95.16
14																								
15	TURKEY POINT(PTP)	Jan-13	90,500	8,956	98.96	0	0	136.57	0	0	0.00								90,500	8,956	98.96			
16		Feb-13	90,500	8,956	98.96	0	0	136.23	0	0	0.00								90,500	8,956	98.96			
17		Mar-13	90,500	8,956	98.96	0	0	135.39	0	0	0.00								90,500	8,956	98.96			
18		Apr-13	90,500	8,956	98.96	0	0	134.44	0	0	0.00								90,500	8,956	98.96			
19		May-13	90,500	8,956	98.96	0	0	138.14	0	0	0.00								90,500	8,956	98.96			
20		Jun-13	90,500	8,956	98.96	0	0	137.32	0	0	0.00								90,500	8,956	98.96			
21		Jul-13	90,500	8,956	98.96	0	0	137.14	0	0	0.00								90,500	8,956	98.96			
22		Aug-13	90,500	8,956	98.96	0	0	137.10	0	0	0.00								90,500	8,956	98.96			
23		Sep-13	90,500	8,956	98.96	0	0	137.15	0	0	0.00								90,500	8,956	98.96			
24		Oct-13	90,500	8,956	98.96	0	0	137.36	0	0	0.00								90,500	8,956	98.96			
25		Nov-13	90,500	8,956	98.96	0	0	137.83	0	0	0.00								90,500	8,956	98.96			
26		Dec-13	90,500	8,956	98.96	0	0	137.81	0	0	0.00								90,500	8,956	98.96	90,500	8,956	98.96
27																								
28	WEST COUNTY	Jan-13	289,000	37,471	129.66	0	0	136.57	0	0	0.00								289,000	37,471	129.66			
29	(WCEC)	Feb-13	289,000	37,471	129.66	0	0	136.23	0	0	0.00								289,000	37,471	129.66			
30		Mar-13	289,000	37,471	129.66	0	0	135.39	0	0	0.00								289,000	37,471	129.66			
31		Apr-13	289,000	37,471	129.66	0	0	134.44	0	0	0.00								289,000	37,471	129.66			
32		May-13	289,000	37,471	129.66	0	0	138.14	0	0	0.00								289,000	37,471	129.66			
33		Jun-13	289,000	37,471	129.66	0	0	137.32	0	0	0.00								289,000	37,471	129.66			
34		Jul-13	289,000	37,471	129.66	0	0	137.14	0	0	0.00								289,000	37,471	129.66			
35		Aug-13	289,000	37,471	129.66	0	0	137.10	0	0	0.00								289,000	37,471	129.66			
36		Sep-13	289,000	37,471	129.66	0	0	137.15	0	0	0.00								289,000	37,471	129.66			
37		Oct-13	289,000	37,471	129.66	0	0	137.36	0	0	0.00								289,000	37,471	129.66			
38		Nov-13	289,000	37,471	129.66	0	0	137.83	0	0	0.00								289,000	37,471	129.66			
39		Dec-13	289,000	37,471	129.66	0	0	137.81	0	0	0.00								289,000	37,471	129.66	289,000	37,471	129.66
40																								
41	MARTIN (PMG)	Jan-13	86,000	8,969	104.29	0	0	136.57	0	0	0.00								86,000	8,969	104.29			
42		Feb-13	86,000	8,969	104.29	0	0	136.23	0	0	0.00								86,000	8,969	104.29			
43		Mar-13	86,000	8,969	104.29	0	0	135.39	0	0	0.00								86,000	8,969	104.29			
44		Apr-13	86,000	8,969	104.29	0	0	134.44	0	0	0.00								86,000	8,969	104.29			
45		May-13	86,000	8,969	104.29	0	0	138.14	0	0	0.00								86,000	8,969	104.29			
46		Jun-13	86,000	8,969	104.29	0	0	137.32	0	0	0.00								86,000	8,969	104.29			
47		Jul-13	86,000	8,969	104.29	0	0	137.14	0	0	0.00								86,000	8,969	104.29			
48		Aug-13	86,000	8,969	104.29	0	0	137.10	0	0	0.00								86,000	8,969	104.29			
49		Sep-13	86,000	8,969	104.29	0	0	137.15	0	0	0.00								86,000	8,969	104.29			
50		Oct-13	86,000	8,969	104.29	0	0	137.36	0	0	0.00								86,000	8,969	104.29			
51		Nov-13	86,000	8,969	104.29	0	0	137.83	0	0	0.00								86,000	8,969	104.29			
52		Dec-13	86,000	8,969	104.29	0	0	137.81	0	0	0.00								86,000	8,969	104.29	86,000	8,969	104.29
53																								
54	FT MYERS (PFM)	Jan-13	260,000	30,910	118.89	1,105	151	136.51	1,105	131	118.89								260,000	30,910	118.89			
55		Feb-13	260,000	30,910	118.89	0	0	136.17	0	0	0.00								260,000	30,910	118.89			
56		Mar-13	260,000	30,910	118.89	0	0	135.33	0	0	0.00								260,000	30,910	118.89			
57		Apr-13	260,000	30,910	118.89	3,365	452	134.39	3,365	401	119.08								260,000	30,962	119.08			
58		May-13	260,000	30,962	119.08	0	0	138.08	0	0	0.00								260,000	30,962	119.08			
59		Jun-13	260,000	30,962</																				

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years
Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year 12/31/13
 Prior Year Ended / /
 Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(6) RECEIPTS			(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)			(16) INVENTORY ADJUSTMENTS			(18) ENDING BALANCE			(21) 13 MONTH AVERAGE		
			UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT
1	PORT EVERGLADES (PPE)	Jan-13	45,000	5,320	118.22	0	0	136.57	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
2		Feb-13	45,000	5,320	118.22	0	0	136.23	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
3		Mar-13	45,000	5,320	118.22	0	0	135.39	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
4		Apr-13	45,000	5,320	118.22	0	0	134.44	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
5		May-13	45,000	5,320	118.22	0	0	138.14	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
6		Jun-13	45,000	5,320	118.22	0	0	137.32	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
7		Jul-13	45,000	5,320	118.22	0	0	137.14	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
8		Aug-13	45,000	5,320	118.22	0	0	137.10	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
9		Sep-13	45,000	5,320	118.22	0	0	137.15	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
10		Oct-13	45,000	5,320	118.22	0	0	137.36	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
11		Nov-13	45,000	5,320	118.22	0	0	137.63	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22			
12		Dec-13	45,000	5,320	118.22	0	0	137.81	0	0	0.00	0	0	0.00	0	0	0.00	45,000	5,320	118.22	45,000	5,320	118.22
13																							
14																							
15	LAUDERDALE (FLG)	Jan-13	279,000	30,774	110.30	0	0	138.57	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
16		Feb-13	279,000	30,774	110.30	0	0	138.23	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
17		Mar-13	279,000	30,774	110.30	0	0	135.39	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
18		Apr-13	279,000	30,774	110.30	0	0	134.44	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
19		May-13	279,000	30,774	110.30	0	0	138.14	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
20		Jun-13	279,000	30,774	110.30	0	0	137.32	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
21		Jul-13	279,000	30,774	110.30	0	0	137.14	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
22		Aug-13	279,000	30,774	110.30	0	0	137.10	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
23		Sep-13	279,000	30,774	110.30	0	0	137.15	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
24		Oct-13	279,000	30,774	110.30	0	0	137.36	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
25		Nov-13	279,000	30,774	110.30	0	0	137.63	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30			
26		Dec-13	279,000	30,774	110.30	0	0	137.81	0	0	0.00	0	0	0.00	0	0	0.00	279,000	30,774	110.30	279,000	30,774	110.30
27																							
28																							
29	CAPE (CCEC)	Jan-13	150,000	20,429	136.19	0	0	136.57	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
30		Feb-13	150,000	20,429	136.19	0	0	136.23	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
31		Mar-13	150,000	20,429	136.19	0	0	135.39	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
32		Apr-13	150,000	20,429	136.19	0	0	134.44	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
33		May-13	150,000	20,429	136.19	0	0	138.14	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
34		Jun-13	150,000	20,429	136.19	0	0	137.32	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
35		Jul-13	150,000	20,429	136.19	0	0	137.14	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
36		Aug-13	150,000	20,429	136.19	0	0	137.10	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
37		Sep-13	150,000	20,429	136.19	0	0	137.15	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
38		Oct-13	150,000	20,429	136.19	0	0	137.36	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
39		Nov-13	150,000	20,429	136.19	0	0	137.63	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19			
40		Dec-13	150,000	20,429	136.19	0	0	137.81	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,429	136.19	150,000	20,429	136.19
41																							
42																							
43	RIVIERA (RBECC)	Jan-13	0	0	0.00	0	0	136.57	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
44		Feb-13	0	0	0.00	0	0	136.23	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
45		Mar-13	0	0	0.00	0	0	135.39	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
46		Apr-13	0	0	0.00	0	0	134.44	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
47		May-13	0	0	0.00	0	0	138.14	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
48		Jun-13	0	0	0.00	0	0	137.32	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
49		Jul-13	0	0	0.00	0	0	137.14	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
50		Aug-13	0	0	0.00	0	0	137.10	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
51		Sep-13	0	0	0.00	0	0	137.15	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			
52		Oct-13	0	0	0.00	50,000	6,868	137.36	0	0	0.00	0	0	0.00	0	0	0.00	50,000	6,868	137.36			
53		Nov-13	50,000	6,868	137.36	50,000	6,881	137.63	0	0	0.00	0	0	0.00	0	0	0.00	100,000	13,750	137.50			
54		Dec-13	100,000	13,750	137.50	50,000	6,891	137.81	0	0	0.00	0	0	0.00	0	0	0.00	150,000	20,640	137.60	23,077	3,174	137.53
55																							
56																							
57	PORT (PEEC)	Jan-13	0	0	0.00	0	0	136.57	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00			

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years
Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year / /
 Prior Year Ended 12/31/12
Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(4) RECEIPTS			(5) FUEL ISSUED TO GENERATION			(6) FUEL ISSUED (OTHER)		(7) INVENTORY ADJUSTMENTS			(8) ENDING BALANCE		(9) 13 MONTH AVERAGE						
			UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT		
			F	F	F	I	I	I	I	F	F	F	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	
1	HEAVY OIL	BBL																							
2	SANFORD (PSN)	Jan-12	118,019	5,481	46.88	(49,419)	(2,317)	108.68	0	0	0.00						67,500	3,185	46.88						
3		Feb-12	87,500	3,185	46.88	(87,500)	(3,185)	108.33	0	0	0.00							0	0	0.00					
4		Mar-12	0	0	0.00	0	0	105.98	0	0	0.00							0	0	0.00					
5		Apr-12	0	0	0.00	0	0	104.83	0	0	0.00							0	0	0.00					
6		May-12	0	0	0.00	0	0	105.13	0	0	0.00							0	0	0.00					
7		Jun-12	0	0	0.00	0	0	105.44	0	0	0.00							0	0	0.00					
8		Jul-12	0	0	0.00	0	0	103.19	0	0	0.00							0	0	0.00					
9		Aug-12	0	0	0.00	0	0	103.48	0	0	0.00							0	0	0.00					
10		Sep-12	0	0	0.00	0	0	103.76	0	0	0.00							0	0	0.00					
11		Oct-12	0	0	0.00	0	0	101.25	0	0	0.00							0	0	0.00					
12		Nov-12	0	0	0.00	0	0	101.53	0	0	0.00							0	0	0.00					
13		Dec-12	0	0	0.00	0	0	101.82	0	0	0.00							0	0	0.00			14,186	665	46.88
14																									
15	PORT EVERGLADES (PPE)	Jan-12	467,922	41,624	88.96	0	0	106.84	0	0	0.00							467,922	41,624	88.96					
16		Feb-12	467,922	41,624	88.96	118,919	7,820	66.88	0	0	0.00							584,841	49,444	84.54					
17		Mar-12	584,841	49,444	84.54	0	0	105.94	0	0	0.00							584,841	49,444	84.54					
18		Apr-12	584,841	49,444	84.54	0	0	104.79	0	0	0.00							584,841	49,444	84.54					
19		May-12	584,841	49,444	84.54	0	0	105.09	0	0	0.00							584,841	49,444	84.54					
20		Jun-12	584,841	49,444	84.54	0	0	105.40	100,000	8,454	84.54							484,841	40,990	84.54					
21		Jul-12	484,841	40,990	84.54	0	0	103.15	100,000	8,454	84.54							384,841	32,535	84.54					
22		Aug-12	384,841	32,535	84.54	0	0	103.44	100,000	8,454	84.54							284,841	24,081	84.54					
23		Sep-12	284,841	24,081	84.54	0	0	103.74	100,000	8,454	84.54							184,841	15,627	84.54					
24		Oct-12	184,841	15,627	84.54	0	0	101.21	100,000	8,454	84.54							84,841	7,173	84.54					
25		Nov-12	84,841	7,173	84.54	0	0	101.49	50,000	4,227	84.54							34,841	2,946	84.54					
26		Dec-12	34,841	2,946	84.54	0	0	101.76	34,841	2,946	84.54							0	0	0.00			364,173	31,106	85.41
27																									
28	MANATEE (PMT)	Jan-12	1,300,310	113,511	87.30	0	0	106.84	9,864	881	87.30							1,290,446	112,650	87.30					
29		Feb-12	1,290,446	112,650	87.30	0	0	106.29	0	0	0.00							1,290,446	112,650	87.30					
30		Mar-12	1,290,446	112,650	87.30	0	0	105.94	0	0	0.00							1,290,446	112,650	87.30					
31		Apr-12	1,290,446	112,650	87.30	0	0	104.79	17,987	1,571	87.30							1,272,449	111,079	87.30					
32		May-12	1,272,449	111,079	87.30	0	0	105.09	4,216	366	87.30							1,268,233	110,711	87.30					
33		Jun-12	1,268,233	110,711	87.30	31,767	3,348	105.40	0	0	0.00							1,300,000	114,059	87.74					
34		Jul-12	1,300,000	114,059	87.74	18,339	1,892	103.15	18,339	1,613	87.95							1,300,000	114,338	87.95					
35		Aug-12	1,300,000	114,338	87.95	196,459	20,323	103.44	196,459	17,679	89.99							1,300,000	116,982	89.99					
36		Sep-12	1,300,000	116,982	89.99	9,320	967	103.74	9,320	840	90.08							1,300,000	117,109	90.08					
37		Oct-12	1,300,000	117,109	90.08	0	0	101.21	0	0	0.00							1,300,000	117,109	90.08					
38		Nov-12	1,300,000	117,109	90.08	0	0	101.49	0	0	0.00							1,300,000	117,109	90.08					
39		Dec-12	1,300,000	117,109	90.08	0	0	101.76	0	0	0.00							1,300,000	117,109	90.08			1,293,256	114,390	88.45
40																									
41	MARTIN (PMR)	Jan-12	1,407,833	128,746	91.46	0	0	111.36	8,814	806	91.46							1,398,819	127,939	91.46					
42		Feb-12	1,398,819	127,939	91.46	0	0	111.03	0	0	0.00							1,398,819	127,939	91.46					
43		Mar-12	1,398,819	127,939	91.46	0	0	110.43	5,225	476	91.46							1,393,594	127,461	91.46					
44		Apr-12	1,393,594	127,461	91.46	0	0	109.09	0	0	0.00							1,393,594	127,461	91.46					
45		May-12	1,393,594	127,461	91.46	0	0	109.40	1,826	167	91.46							1,391,768	127,294	91.46					
46		Jun-12	1,391,768	127,294	91.46	0	0	110.00	8,154	746	91.46							1,383,614	126,549	91.46					
47		Jul-12	1,383,614	126,549	91.46	0	0	107.49	33,771	3,089	91.46							1,349,843	123,460	91.46					
48		Aug-12	1,349,843	123,460	91.46	0	0	107.76	62,668	5,732	91.46							1,287,175	117,728	91.46					
49		Sep-12	1,287,175	117,728	91.46	0	0	107.78	29,138	2,665	91.46							1,258,037	115,063	91.46					
50		Oct-12	1,258,037	115,063	91.46	0	0	104.87	8,380	584	91.46							1,251,657	114,480	91.46					
51		Nov-12	1,251,657	114,480	91.46	0	0	105.44	0	0	0.00							1,251,657	114,480	91.46					
52		Dec-12	1,251,657	114,480	91.46	0	0	108.29	0	0	0.00							1,251,657	114,480	91.46			1,339,836	122,545	91.46
53																									
54	TURKEY POINT (PTP)	Jan-12	276,806	22,089	79.80	57,008	6,080	106.30	8,814	743	84.32							325,000	27,405	84.32					
55		Feb-12	325,000	27,405	84.32	0	0	105.95	0	0	0.00							325,000	27,405	84.32					
56		Mar-12	325,000	27,405	84.32	5,225	552	105.80	5,225	442	84.86							325,000	27,515	84.86					
57		Apr-12	325,000	27,515	84.86	25,000	2,611	104.45	0	0	0.00							350,000	30,126	86.07					
58		May-12	350,000	30,126	86.07	1,826	191	10																	

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years
Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year / /
X Prior Year Ended 12/31/12
Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(4) BEGINNING BALANCE		(7) RECEIPTS		(9) FUEL ISSUED TO GENERATION			(12) FUEL ISSUED (OTHER)		(17) INVENTORY ADJUSTMENTS		(18) ENDING BALANCE		(21) 13 MONTH AVERAGE			
			(3) UNITS	(6) \$/UNIT	(5) UNITS	(8) \$/UNIT	(10) UNITS	(11) \$/UNIT	(13) UNITS	(14) \$/UNIT	(16) UNITS	(15) \$/UNIT	(19) UNITS	(20) \$/UNIT	(22) UNITS	(23) \$/UNIT			
			F	F	F	F	F	F	F	F	F	F	F	F	F	F	F		
1	LIGHT OIL	(BBL)																	
2	PUTNAM (PPN)	Jan-12	101,000	9,811	95.16	0	0	140.72	0	0	0.00			101,000	9,811	95.16			
3		Feb-12	101,000	9,811	95.16	0	0	140.15	0	0	0.00			101,000	9,811	95.16			
4		Mar-12	101,000	9,811	95.16	0	0	139.37	0	0	0.00			101,000	9,811	95.16			
5		Apr-12	101,000	9,811	95.16	0	0	138.04	0	0	0.00			101,000	9,811	95.16			
6		May-12	101,000	9,811	95.16	0	0	136.72	0	0	0.00			101,000	9,811	95.16			
7		Jun-12	101,000	9,811	95.16	0	0	135.91	0	0	0.00			101,000	9,811	95.16			
8		Jul-12	101,000	9,811	95.16	0	0	135.74	0	0	0.00			101,000	9,811	95.16			
9		Aug-12	101,000	9,811	95.16	0	0	135.89	0	0	0.00			101,000	9,811	95.16			
10		Sep-12	101,000	9,811	95.16	0	0	135.75	0	0	0.00			101,000	9,811	95.16			
11		Oct-12	101,000	9,811	95.16	0	0	135.96	0	0	0.00			101,000	9,811	95.16			
12		Nov-12	101,000	9,811	95.16	0	0	136.22	0	0	0.00			101,000	9,811	95.16			
13		Dec-12	101,000	9,811	95.16	0	0	136.40	0	0	0.00			101,000	9,811	95.16	101,000	9,811	95.16
14																			
15	TURKEY POINT (PTP)	Jan-12	90,500	8,958	98.98	0	0	140.72	0	0	0.00			90,500	8,958	98.98			
16		Feb-12	90,500	8,958	98.98	0	0	140.15	0	0	0.00			90,500	8,958	98.98			
17		Mar-12	90,500	8,958	98.98	0	0	139.37	0	0	0.00			90,500	8,958	98.98			
18		Apr-12	90,500	8,958	98.98	0	0	138.04	0	0	0.00			90,500	8,958	98.98			
19		May-12	90,500	8,958	98.98	0	0	136.72	0	0	0.00			90,500	8,958	98.98			
20		Jun-12	90,500	8,958	98.98	0	0	135.91	0	0	0.00			90,500	8,958	98.98			
21		Jul-12	90,500	8,958	98.98	0	0	135.74	0	0	0.00			90,500	8,958	98.98			
22		Aug-12	90,500	8,958	98.98	0	0	135.89	0	0	0.00			90,500	8,958	98.98			
23		Sep-12	90,500	8,958	98.98	0	0	135.75	0	0	0.00			90,500	8,958	98.98			
24		Oct-12	90,500	8,958	98.98	0	0	135.96	0	0	0.00			90,500	8,958	98.98			
25		Nov-12	90,500	8,958	98.98	0	0	136.22	0	0	0.00			90,500	8,958	98.98			
26		Dec-12	90,500	8,958	98.98	0	0	136.40	0	0	0.00			90,500	8,958	98.98	90,500	8,958	98.98
27																			
28	WEST COUNTY (WCEC)	Jan-12	289,000	37,471	129.86	0	0	140.72	0	0	0.00			289,000	37,471	129.86			
29		Feb-12	289,000	37,471	129.86	0	0	140.15	0	0	0.00			289,000	37,471	129.86			
30		Mar-12	289,000	37,471	129.86	0	0	139.37	0	0	0.00			289,000	37,471	129.86			
31		Apr-12	289,000	37,471	129.86	0	0	138.04	0	0	0.00			289,000	37,471	129.86			
32		May-12	289,000	37,471	129.86	0	0	136.72	0	0	0.00			289,000	37,471	129.86			
33		Jun-12	289,000	37,471	129.86	0	0	135.91	0	0	0.00			289,000	37,471	129.86			
34		Jul-12	289,000	37,471	129.86	0	0	135.74	0	0	0.00			289,000	37,471	129.86			
35		Aug-12	289,000	37,471	129.86	0	0	135.89	0	0	0.00			289,000	37,471	129.86			
36		Sep-12	289,000	37,471	129.86	0	0	135.75	0	0	0.00			289,000	37,471	129.86			
37		Oct-12	289,000	37,471	129.86	0	0	135.96	0	0	0.00			289,000	37,471	129.86			
38		Nov-12	289,000	37,471	129.86	0	0	136.22	0	0	0.00			289,000	37,471	129.86			
39		Dec-12	289,000	37,471	129.86	0	0	136.40	0	0	0.00			289,000	37,471	129.86	289,000	37,471	129.86
40																			
41	MARTIN (PMG)	Jan-12	86,000	8,989	104.29	0	0	140.72	0	0	0.00			86,000	8,989	104.29			
42		Feb-12	86,000	8,989	104.29	0	0	140.15	0	0	0.00			86,000	8,989	104.29			
43		Mar-12	86,000	8,989	104.29	0	0	139.37	0	0	0.00			86,000	8,989	104.29			
44		Apr-12	86,000	8,989	104.29	0	0	138.04	0	0	0.00			86,000	8,989	104.29			
45		May-12	86,000	8,989	104.29	0	0	136.72	0	0	0.00			86,000	8,989	104.29			
46		Jun-12	86,000	8,989	104.29	0	0	135.91	0	0	0.00			86,000	8,989	104.29			
47		Jul-12	86,000	8,989	104.29	0	0	135.74	0	0	0.00			86,000	8,989	104.29			
48		Aug-12	86,000	8,989	104.29	0	0	135.89	0	0	0.00			86,000	8,989	104.29			
49		Sep-12	86,000	8,989	104.29	0	0	135.75	0	0	0.00			86,000	8,989	104.29			
50		Oct-12	86,000	8,989	104.29	0	0	135.96	0	0	0.00			86,000	8,989	104.29			
51		Nov-12	86,000	8,989	104.29	0	0	136.22	0	0	0.00			86,000	8,989	104.29			
52		Dec-12	86,000	8,989	104.29	0	0	136.40	0	0	0.00			86,000	8,989	104.29	86,000	8,989	104.29
53																			
54	FT MYERS (PFM)	Jan-12	260,000	30,870	118.73	315	44	140.66	315	37	118.78			260,000	30,877	118.76			
55		Feb-12	260,000	30,877	118.78	0	0	140.09	0	0	0.00			260,000	30,877	118.76			
56		Mar-12	260,000	30,877	118.78	683	95	139.31	683	81	118.81			260,000	30,891	118.81			
57		Apr-12	260,000	30,891	118.81	0	0	137.99	0	0	0.00			260,000	30,891	118.81			
58		May-12	260,000	30,891	118.81	0	0	136.66	0	0	0.00			260,000	30,891	118.81			
59		Jun-12	260,000	30,891	118.81	0	0	135.88	0	0	0.00			260,000	30,891	118.81			
60		Jul-12	260,000	30,891	118.81	0	0	135.68	0	0	0.00			260,000	30,891	118.81			
61		Aug-12	260,000	30,891	118.81	0	0	135.83	0	0	0.00			260,000	30,891	118.81			
62		Sep-12	260,000	30,891	118.81	0	0	135.89	0	0	0.00			260,000	30,891	118.81			
63		Oct-12	260,000	30,891	118.81	0	0	135.90	0	0	0.00			260,000	30,891	118.81			
64		Nov-12	260,000	30,891	118.81	0	0	136.16	0	0	0.00			260,000	30,891	118.81			
65		Dec-12	260,000	30,891	118.81	0	0	136.34	0	0	0.00			260,000	30,891	118.81	260,000	30,887	118.80

Supporting Schedules:

Recap Schedules:

FUEL INVENTORY BY PLANT

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years. Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:
 Projected Test Year / /
 Prior Year Ended 12/31/12
 Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(3) BEGINNING BALANCE			(4) RECEIPTS			(5) FUEL ISSUED TO GENERATION			(6) FUEL ISSUED (OTHER)		(7) INVENTORY ADJUSTMENTS		(8) ENDING BALANCE		(9) 13 MONTH AVERAGE			
			UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	\$/UNIT	UNITS	(\$000)	UNITS	(\$000)	UNITS	(\$000)	UNITS	(\$000)	\$/UNIT	
			F	F	F	I	I	I	I	F	F										
1	PORT EVERGLADES (PPE)	Jan-12	21,561	2,021	93.76	23,439	3,298	140.72	0	0	0.00					45,000	5,320	118.22			
2		Feb-12	45,000	5,320	118.22	0	0	140.15	0	0	0.00					45,000	5,320	118.22			
3		Mar-12	45,000	5,320	118.22	0	0	139.37	0	0	0.00					45,000	5,320	118.22			
4		Apr-12	45,000	5,320	118.22	0	0	138.04	0	0	0.00					45,000	5,320	118.22			
5		May-12	45,000	5,320	118.22	0	0	136.72	0	0	0.00					45,000	5,320	118.22			
6		Jun-12	45,000	5,320	118.22	0	0	135.91	0	0	0.00					45,000	5,320	118.22			
7		Jul-12	45,000	5,320	118.22	0	0	135.74	0	0	0.00					45,000	5,320	118.22			
8		Aug-12	45,000	5,320	118.22	0	0	135.69	0	0	0.00					45,000	5,320	118.22			
9		Sep-12	45,000	5,320	118.22	0	0	135.75	0	0	0.00					45,000	5,320	118.22			
10		Oct-12	45,000	5,320	118.22	0	0	135.96	0	0	0.00					45,000	5,320	118.22			
11		Nov-12	45,000	5,320	118.22	0	0	136.22	0	0	0.00					45,000	5,320	118.22			
12		Dec-12	45,000	5,320	118.22	0	0	136.40	0	0	0.00					45,000	5,320	118.22	43,197	5,066	117.28
13																					
14																					
15	LAUDERDALE (FLG)	Jan-12	279,000	30,774	110.30	0	0	140.72	0	0	0.00					279,000	30,774	110.30			
16		Feb-12	279,000	30,774	110.30	0	0	140.15	0	0	0.00					279,000	30,774	110.30			
17		Mar-12	279,000	30,774	110.30	0	0	139.37	0	0	0.00					279,000	30,774	110.30			
18		Apr-12	279,000	30,774	110.30	0	0	138.04	0	0	0.00					279,000	30,774	110.30			
19		May-12	279,000	30,774	110.30	0	0	136.72	0	0	0.00					279,000	30,774	110.30			
20		Jun-12	279,000	30,774	110.30	0	0	135.91	0	0	0.00					279,000	30,774	110.30			
21		Jul-12	279,000	30,774	110.30	0	0	135.74	0	0	0.00					279,000	30,774	110.30			
22		Aug-12	279,000	30,774	110.30	0	0	135.69	0	0	0.00					279,000	30,774	110.30			
23		Sep-12	279,000	30,774	110.30	0	0	135.75	0	0	0.00					279,000	30,774	110.30			
24		Oct-12	279,000	30,774	110.30	0	0	135.96	0	0	0.00					279,000	30,774	110.30			
25		Nov-12	279,000	30,774	110.30	0	0	136.22	0	0	0.00					279,000	30,774	110.30			
26		Dec-12	279,000	30,774	110.30	0	0	136.40	0	0	0.00					279,000	30,774	110.30	279,000	30,774	110.30
27																					
28																					
29	CAPE (CCEC)	Jan-12	0	0	0.00	0	0	140.72	0	0	0.00					0	0	0.00			
30		Feb-12	0	0	0.00	0	0	140.15	0	0	0.00					0	0	0.00			
31		Mar-12	0	0	0.00	0	0	139.37	0	0	0.00					0	0	0.00			
32		Apr-12	0	0	0.00	0	0	138.04	0	0	0.00					0	0	0.00			
33		May-12	0	0	0.00	0	0	136.72	0	0	0.00					0	0	0.00			
34		Jun-12	0	0	0.00	0	0	135.91	0	0	0.00					0	0	0.00			
35		Jul-12	0	0	0.00	0	0	135.74	0	0	0.00					0	0	0.00			
36		Aug-12	0	0	0.00	0	0	135.69	0	0	0.00					0	0	0.00			
37		Sep-12	0	0	0.00	0	0	135.75	0	0	0.00					0	0	0.00			
38		Oct-12	0	0	0.00	50,000	6,798	135.96	0	0	0.00					50,000	6,798	135.96			
39		Nov-12	50,000	6,798	135.96	50,000	6,811	136.22	0	0	0.00					100,000	13,609	136.08			
40		Dec-12	100,000	13,809	136.09	50,000	6,820	136.40	0	0	0.00					150,000	20,429	136.19	23,077	3,141	136.12
41																					
42																					
43	RIVIERA (RBEC)	Jan-12	0	0	0.00	0	0	140.72	0	0	0.00					0	0	0.00			
44		Feb-12	0	0	0.00	0	0	140.15	0	0	0.00					0	0	0.00			
45		Mar-12	0	0	0.00	0	0	139.37	0	0	0.00					0	0	0.00			
46		Apr-12	0	0	0.00	0	0	138.04	0	0	0.00					0	0	0.00			
47		May-12	0	0	0.00	0	0	136.72	0	0	0.00					0	0	0.00			
48		Jun-12	0	0	0.00	0	0	135.91	0	0	0.00					0	0	0.00			
49		Jul-12	0	0	0.00	0	0	135.74	0	0	0.00					0	0	0.00			
50		Aug-12	0	0	0.00	0	0	135.69	0	0	0.00					0	0	0.00			
51		Sep-12	0	0	0.00	0	0	135.75	0	0	0.00					0	0	0.00			
52		Oct-12	0	0	0.00	0	0	135.96	0	0	0.00					0	0	0.00			
53		Nov-12	0	0	0.00	0	0	136.22	0	0	0.00					0	0	0.00			
54		Dec-12	0	0	0.00	0	0	136.40	0	0	0.00					0	0	0.00	0	0	0.00
55																					
56																					
57	PORT (PEEC)	Jan-12	0	0	0.00	0	0	140.72	0	0	0.00					0	0	0.00			
58		Feb-12	0	0	0.00	0	0	140.15	0	0	0.00					0	0	0.00			
59		Mar-12	0	0	0.00	0	0	139.37	0	0	0.00					0	0	0.00			
60		Apr-12	0	0	0.00	0	0	138.04	0	0	0.00					0	0	0.00			
61		May-12	0	0	0.00	0	0	136.72	0	0	0.00					0	0	0.00			
62		Jun-12	0	0	0.00	0	0	135.91	0	0	0.00					0	0	0.00			
63		Jul-12	0	0	0.00	0	0	135.74	0	0	0.00					0	0	0.00			
64		Aug-12	0	0	0.00	0	0	135.69	0	0	0.00					0	0	0.00			
65		Sep-12	0	0	0.00	0	0	135.75	0	0	0.00					0	0	0.00			
66		Oct-12	0	0	0.00	0	0	135.96	0	0	0.00					0	0	0.00			
67		Nov-12	0	0	0.00	0	0	136.22	0	0	0.00					0	0	0.00			
68		Dec-12</																			

FLORIDA PUBLIC SERVICE COMMISSION

Explanation:

Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years
 Include Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

Type of Data Shown:

Projected Test Year / /
 Prior Year Ended 12/31/12
 Historical Test year Ended / /

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Witness: Roxane R. Kennedy

LINE NO.	(1) NAME OF PLANT FUEL TYPE	(2) MONTH	(4) BEGINNING BALANCE			(7) RECEIPTS			(10) FUEL ISSUED TO GENERATION			(14) FUEL ISSUED/OTHER		(17) INVENTORY ADJUSTMENTS		(19) ENDING BALANCE		(22) 13 MONTH AVERAGE				
			(3) UNITS	(4) (\$000)	(5) \$/UNIT	(6) UNITS	(7) (\$000)	(8) \$/UNIT	(9) UNITS	(10) (\$000)	(11) \$/UNIT	(12) UNITS	(13) (\$000)	(14) \$/UNIT	(15) UNITS	(16) (\$000)	(17) \$/UNIT	(18) UNITS	(19) (\$000)	(20) \$/UNIT	(21) UNITS	(22) (\$000)
1	OLEANDER (OL)	Jan-12	21,261	1,887	87.79	0	0	140.72	0	0	0.00						21,261	1,887	87.79			
2		Feb-12	21,261	1,887	87.79	0	0	140.15	0	0	0.00						21,261	1,887	87.79			
3		Mar-12	21,261	1,887	87.79	0	0	139.37	0	0	0.00						21,261	1,887	87.79			
4		Apr-12	21,261	1,887	87.79	0	0	138.04	10,000	878	87.79						11,261	989	87.79			
5		May-12	11,261	989	87.79	0	0	138.72	11,281	989	87.79						0	0	0.00			
6		Jun-12	0	0	0.00	0	0	135.81	0	0	0.00						0	0	0.00			
7		Jul-12	0	0	0.00	0	0	135.74	0	0	0.00						0	0	0.00			
8		Aug-12	0	0	0.00	0	0	135.89	0	0	0.00						0	0	0.00			
9		Sep-12	0	0	0.00	0	0	135.75	0	0	0.00						0	0	0.00			
10		Oct-12	0	0	0.00	0	0	135.86	0	0	0.00						0	0	0.00			
11		Nov-12	0	0	0.00	0	0	136.22	0	0	0.00						0	0	0.00			
12		Dec-12	0	0	0.00	0	0	136.40	0	0	0.00						0	0	0.00			
13																				7,408	650	87.79
14																						
15	COAL																					
16	SJRPP	TONS	Jan-12	91,000	8,358	91.85	39,658	3,578	90.23	39,858	3,823	91.38					91,000	8,314	91.36			
17	(COAL & PET COKE)		Feb-12	91,000	8,314	91.38	35,714	3,213	89.86	35,714	3,249	90.98					91,000	8,278	90.98			
18			Mar-12	91,000	8,278	90.98	27,508	2,458	89.35	27,508	2,492	90.59					91,000	8,244	90.59			
19			Apr-12	91,000	8,244	90.59	53,948	4,818	89.30	53,948	4,881	90.11					91,000	8,200	90.11			
20			May-12	91,000	8,200	90.11	54,004	4,796	88.81	54,004	4,840	89.63					91,000	8,156	89.63			
21			Jun-12	91,000	8,156	89.63	54,871	4,851	88.74	54,871	4,882	89.29					91,000	8,126	89.29			
22			Jul-12	91,000	8,126	89.29	57,580	5,149	89.48	57,580	5,143	89.36					91,000	8,132	89.36			
23			Aug-12	91,000	8,132	89.36	56,388	5,057	89.68	56,388	5,048	89.48					91,000	8,143	89.48			
24			Sep-12	91,000	8,143	89.48	52,050	4,688	89.71	52,050	4,682	89.56					91,000	8,150	89.56			
25			Oct-12	91,000	8,150	89.56	50,837	4,549	89.84	50,837	4,540	89.66					91,000	8,159	89.66			
26			Nov-12	91,000	8,159	89.66	44,779	4,027	89.94	44,779	4,019	89.75					91,000	8,188	89.75			
27			Dec-12	91,000	8,188	89.75	45,488	4,101	90.14	45,488	4,090	89.88					91,000	8,179	89.88			
28																				91,000	8,200	90.11
29	SCHERER	MMBTU	Jan-12	5,035,415	11,773	2.34	3,425,496	8,048	2.35	3,425,496	8,025	2.34					5,035,415	11,798	2.34			
30			Feb-12	5,035,415	11,798	2.34	3,771,288	8,879	2.35	3,771,288	8,854	2.35					5,035,415	11,822	2.35			
31			Mar-12	5,035,415	11,822	2.35	135,630	320	2.36	135,630	318	2.35					5,035,415	11,823	2.35			
32			Apr-12	5,035,415	11,823	2.35	0	0	2.36	0	0	0.00					5,035,415	11,823	2.35			
33			May-12	5,035,415	11,823	2.35	663,563	1,572	2.37	663,563	1,580	2.35					5,035,415	11,838	2.35			
34			Jun-12	5,035,415	11,838	2.35	3,982,588	9,458	2.37	3,982,588	9,403	2.36					5,035,415	11,889	2.36			
35			Jul-12	5,035,415	11,889	2.36	4,029,899	9,587	2.38	4,029,899	9,547	2.37					5,035,415	11,929	2.37			
36			Aug-12	5,035,415	11,929	2.37	4,343,870	10,356	2.38	4,343,870	10,321	2.38					5,035,415	11,964	2.38			
37			Sep-12	5,035,415	11,964	2.38	4,066,873	9,716	2.39	4,066,873	9,687	2.38					5,035,415	11,994	2.38			
38			Oct-12	5,035,415	11,994	2.38	4,061,827	9,724	2.39	4,061,827	9,697	2.39					5,035,415	12,021	2.39			
39			Nov-12	5,035,415	12,021	2.39	4,164,081	9,990	2.40	4,164,081	9,963	2.39					5,035,415	12,048	2.39			
40			Dec-12	5,035,415	12,048	2.39	4,703,008	11,306	2.40	4,703,008	11,278	2.40					5,035,415	12,075	2.40			
41																				5,035,415	11,907	2.38
42	NATURAL GAS	MMBTU	Jan-12	1,800,000	6,701	4.19	0	0	3.77	0	0	0.00					1,800,000	6,701	4.19			
43			Feb-12	1,800,000	6,701	4.19	0	0	3.79	0	0	0.00					1,800,000	6,701	4.19			
44			Mar-12	1,800,000	6,701	4.19	0	0	3.77	0	0	0.00					1,800,000	6,701	4.19			
45			Apr-12	1,800,000	6,701	4.19	0	0	3.83	0	0	0.00					1,800,000	6,701	4.19			
46			May-12	1,800,000	6,701	4.19	200,000	775	3.88	0	0	0.00					1,800,000	7,476	4.15			
47			Jun-12	1,800,000	7,476	4.15	100,000	392	3.82	0	0	0.00					1,800,000	7,868	4.14			
48			Jul-12	1,800,000	7,868	4.14	0	0	3.87	0	0	0.00					1,800,000	7,868	4.14			
49			Aug-12	1,800,000	7,868	4.14	0	0	4.00	0	0	0.00					1,800,000	7,868	4.14			
50			Sep-12	1,800,000	7,868	4.14	0	0	4.00	0	0	0.00					1,800,000	7,868	4.14			
51			Oct-12	1,800,000	7,868	4.14	0	0	4.04	0	0	0.00					1,800,000	7,868	4.14			
52			Nov-12	1,800,000	7,868	4.14	0	0	4.15	150,000	821	4.14					1,750,000	7,247	4.14			
53			Dec-12	1,750,000	7,247	4.14	0	0	4.42	150,000	821	4.14					1,800,000	8,628	4.14			
54																				1,742,308	7,246	4.16
55																						
56																						
57																						
58																						
59																						

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

EXPLANATION: Provide conventional fuel account balances in dollars and quantities for each fuel type for the test year, and the two preceding years includes Natural Gas even though no inventory is carried. (Give Units in Barrels, Tons, or MCF)

TYPE OF DATA SHOWN:

PROJECTED TEST YEAR ENDED / /
 PRIOR YEAR ENDED / /
 X HISTORICAL YEAR ENDED 12/31/11

Witness: Kim Ousdehl

Line No.	(1) Plant	(2) Fuel Type	(3) Beginning Balance December 31, 2011			(7) Receipts			(9) Fuel Issued to Generation			(13) Fuel Issued (Other)			(17) Inventory Adjustments			(19) Ending Balance December 31, 2011			(21) 13 Month Average					
			Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit	Units	(\$000)	\$ / Unit			
1																										
2	HEAVY OIL																									
3	Tank Bottoms FPSC Docket No. 13092	HEAVY OIL	0	\$0	\$0.00	(23,000)	(\$291)	\$12.65	(23,000)	(\$291)	\$12.65	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00
4	Riviera	HEAVY OIL	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
5	Sanford	HEAVY OIL	116,819	5,582	\$47.78	0	(105)	\$0.00	106	5	\$46.46	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	116,713	5,472	\$46.88	0	0	\$0.00
6	Fort Myers	HEAVY OIL	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
7	Port Everglades	HEAVY OIL	162,924	11,949	\$73.32	414,827	38,156	\$91.88	112,108	8,881	\$77.43	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	485,643	41,422	\$88.96	0	0	\$0.00
8	Cape Canaveral	HEAVY OIL	415	18	\$43.58	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	415	18	\$43.58	0	0	\$0.00
9	Manatee	HEAVY OIL	747,956	54,415	\$72.75	1,043,480	99,874	\$95.71	488,100	40,514	\$83.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	1,303,336	113,776	\$87.30	0	0	\$0.00
10	Martin 1 & 2	HEAVY OIL	787,122	57,347	\$74.76	901,224	95,010	\$105.42	262,522	22,811	\$96.89	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	1,405,824	129,448	\$92.08	0	0	\$0.00
11	Turkey Point	HEAVY OIL	332,747	24,271	\$72.94	167,030	15,308	\$91.85	258,668	20,170	\$78.58	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	243,111	19,408	\$79.83	0	0	\$0.00
12	HEAVY OIL TOTAL (Barrels)		2,127,983	\$153,576	\$72.17	2,593,561	\$247,952	\$96.04	1,096,562	\$81,890	\$83.80	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	3,535,042	\$309,544	\$87.56	2,925,700	\$245,671	\$83.97
13																										
14	LIGHT OIL																									
15	Tank Bottoms FPSC Docket No. 13092	LIGHT OIL	0	\$0	\$0.00	(2,000)	(\$49)	\$24.60	(2,000)	(\$49)	\$24.60	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00
16	Sanford	LIGHT OIL	38	3	\$76.00	12	2	\$158.08	0	0	\$0.00	7	1	\$87.08	0	0	\$0.00	0	0	\$0.00	43	4	\$97.31	0	0	\$0.00
17	Cape Canaveral	LIGHT OIL	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
18	Turkey Point Nuclear	LIGHT OIL	3,204	340	\$105.99	1,250	185	\$148.13	0	0	\$0.00	1,158	131	\$113.78	0	0	\$0.00	0	0	\$0.00	3,298	393	\$119.22	0	0	\$0.00
19	St. Lucie	LIGHT OIL	2,984	342	\$114.54	1,074	165	\$153.27	0	0	\$0.00	1,098	133	\$121.24	0	0	\$0.00	0	0	\$0.00	2,961	373	\$126.11	0	0	\$0.00
20	Manatee	LIGHT OIL	1,092	89	\$81.26	0	0	\$0.00	(3)	(0)	\$81.26	61	5	\$81.26	0	0	\$0.00	0	0	\$0.00	1,033	84	\$81.26	0	0	\$0.00
21	Martin 1 & 2	LIGHT OIL	1,347	121	\$89.73	(448)	(40)	\$89.74	(9)	(1)	\$89.73	177	16	\$89.73	0	0	\$0.00	0	0	\$0.00	732	66	\$89.72	0	0	\$0.00
22	Turkey Point Fossil	LIGHT OIL	157	17	\$109.31	0	0	\$0.00	(0)	(0)	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	157	17	\$109.26	0	0	\$0.00
23	Scherer	LIGHT OIL	3,809	376	\$98.63	5,908	629	\$140.39	2,217	263	\$118.58	3,706	448	\$120.82	0	0	\$0.00	0	0	\$0.00	3,793	494	\$130.35	0	0	\$0.00
24	St John River Power Park	LIGHT OIL	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
25	Putnam Combined Cycle	LIGHT OIL	60,601	3,746	\$61.82	45,586	6,250	\$137.17	7,172	656	\$91.46	22	2	\$94.35	0	0	\$0.00	0	0	\$0.00	98,973	9,338	\$94.35	0	0	\$0.00
26	Turkey Point-Unit 5 Combined Cycle	LIGHT OIL	77,101	6,908	\$89.80	14,076	1,965	\$139.80	4,372	398	\$91.14	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	86,805	8,475	\$97.63	0	0	\$0.00
27	Fort Lauderdale Combined Cycle	LIGHT OIL	38,762	3,207	\$82.73	101,192	12,128	\$119.85	2,414	240	\$99.40	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	137,540	15,095	\$109.75	0	0	\$0.00
28	Martin 3 & 4	LIGHT OIL	54,411	4,370	\$80.31	28,519	3,986	\$139.78	7,992	786	\$98.34	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	74,936	7,570	\$101.01	0	0	\$0.00
29	West County Energy Center	LIGHT OIL	117,567	10,545	\$89.70	431,694	56,795	\$131.58	288,742	31,340	\$116.62	13,762	1,672	\$121.46	0	0	\$0.00	0	0	\$0.00	286,757	34,329	\$128.69	0	0	\$0.00
30	Fort Myers Gas Turbine	LIGHT OIL	72,994	6,122	\$83.88	199,888	25,283	\$128.61	22,514	2,175	\$96.63	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	250,168	29,229	\$118.84	0	0	\$0.00
31	Fort Lauderdale Gas Turbine	LIGHT OIL	132,744	11,609	\$87.45	9,053	1,196	\$132.15	9,162	811	\$88.36	168	15	\$90.44	0	0	\$0.00	0	0	\$0.00	132,447	11,978	\$90.44	0	0	\$0.00
32	Everglades Gas Turbine	LIGHT OIL	25,138	1,994	\$79.33	1,283	362	\$282.52	8,261	760	\$92.04	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	18,158	1,596	\$87.91	0	0	\$0.00
33	LIGHT OIL TOTAL (Barrels)		591,945	\$49,787	\$84.11	836,867	\$109,058	\$130.32	330,854	\$37,380	\$112.98	20,156	\$2,423	\$120.19	0	0	\$0.00	0	0	\$0.00	1,077,803	\$119,043	\$110.45	805,166	\$82,070	\$101.93
34																										
35	Power Purchase Agreement (Barrels)	LIGHT OIL	21,274	\$1,865	\$87.65	0	\$3	\$0.00	13	\$1	\$87.79	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	21,281	\$1,867	\$87.79	21,267	\$1,866	\$87.76
36																										
37	COAL																									
38	St John River Power Park (Tons)	COAL	99,037	\$8,920	\$89.87	685,059	\$83,321	\$95.21	637,734	\$58,923	\$92.39	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	126,362	\$11,318	\$89.57	80,809	\$7,278	\$90.06
39	Scherer (MMBTU)	COAL	4,972,473	11,291	\$2.27	49,656,474	117,046	\$2.36	43,709,813	102,678	\$2.35	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	10,919,134	25,659	\$2.35	6,289,847	14,762	\$2.35
40																										
41	St John River Power Park (Tons)	PET COKE	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00
42																										
43	NATURAL GAS (MMBTU, see note 2)	NATURAL GAS	1,147,965	\$5,036	\$4.39	566,180,079	\$3,300,667	\$5.83	564,067,514	\$3,289,410	\$5.83	1,660,530	\$9,729	\$5.86	0	\$0	\$0.00	0	\$0	\$0.00	1,600,000	\$6,565	\$4.10	1,660,755	\$7,145	\$4.30
44																										
45	ADDITIVES & PROPANE																									
46	Riviera	ADDITIVES & PROPANE	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00	0	\$0	\$0.00
47	Sanford	ADDITIVES & PROPANE	4,792	32	\$6.70	0	0	\$0.00	5	0	\$2.31	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	4,787	32	\$6.70	0	0	\$0.00
48	FL Lauderdale	ADDITIVES & PROPANE	1,250	2	\$1.83	0	0	\$0.00	0	0	\$0.00	490	1	\$1.83	0	0	\$0.00	0	0	\$0.00	760	1	\$1.83	0	0	\$0.00
49	Port Everglades	ADDITIVES & PROPANE	4,843	22	\$4.80	2,826	18	\$6.49	1,458	8	\$3.77	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	6,011	35	\$5.84	0	0	\$0.00
50	Cape Canaveral	ADDITIVES & PROPANE	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00
51	Manatee	ADDITIVES & PROPANE	5,740	75	\$13.07	10,604	124	\$11.72	2,147	4	\$2.03	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	14,197	195	\$13.73	0	0	\$0.00
52	Martin	ADDITIVES & PROPANE	9,085	118	\$13.01	7,331	58	\$8.01	1,779	4	\$2.15	1,718	24	\$13.90	0	0	\$0.00	0	0	\$0.00	12,919	149	\$11.55	0	0	\$0.00
53	Turkey Point Fossil	ADDITIVES & PROPANE	12,135	196	\$16.15	2,352	13	\$5.71	803	2	\$2.26	0	0	\$0.00	0	0	\$0.00	0	0	\$0.00	13,684	208	\$15.17	0	0	\$0.00
54	ADDITIVES & PROPANE TOTAL (Gallons, see note 2)		37,845	\$446	\$11.84	23,113	\$218	\$9.29	6,182	\$16	\$2.50	2,208	\$25	\$11.22	0	\$0	\$0.00	0	\$0	\$0.00	52,358	\$620	\$11.85	49,933	\$579	\$11.81

MISCELLANEOUS DEFERRED DEBITS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule showing the following information for miscellaneous deferred debits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Credit Account	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Deferred Debit - Pension		1,132,844	38,216	0	1,171,060
2	Deferred Debit - Interest Receivable		1,325			1,325
3	Deferred Debit - SJRPP R&R Fund		39,852			39,852
4	Deferred Debit - Rate Case Expense	928	6,451		(802)	5,649
5	Deferred Debit - Other		11,849			11,849
6	Total		1,192,321	38,216	(802)	1,229,735
7						
8						
9	Totals may not add due to rounding.					
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Supporting Schedules:

Recap Schedules:

OTHER DEFERRED CREDITS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a Schedule showing the following information for other deferred credits for the test year. Minor items less than 5% of the account total, or amounts less than \$10,000, whichever is greater, may be grouped by classes.

Type of Data Shown:

Projected Test Year Ended: 12/31/13

Prior Year Ended: __/__/__

Historical Test Year Ended: __/__/__

Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Description	Debit Account	Balance at Beginning of Year	Debits	Credits	Balance at End of Year
1	Other Def Credits - Inc Tax Payable		(1,508)			(1,508)
2	Oth Def Credits - WCEC Reclaimed Water Project		(23)			(23)
3	Other Def Credits - Misc	Various	(56,435)		(12,692)	(69,127)
4	Environmental Reserve	930	(24,322)	960		(23,362)
5	SJRPP Purchased Power Dismantlement		(32,989)		(1,583)	(34,572)
6	Premium Lighting Program	444	(9,518)	600		(8,918)
7	FMPA Demand Rate Adj	447	(613)	613		
8	Misc Def Credit - Storm	131	(4,118)	4,118		
9	SJRPP Suspension Accrual		(57,108)		(1,637)	(58,745)
10	Other Def Cr - SJRPP Def Interest	555	(28,892)	3,302		(25,590)
11	Total		(215,525)	9,594	(15,913)	(221,844)
12						
13	Totals may not add due to rounding.					
14						
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:

 Projected Test Year Ended 12/31/13 Prior Year Ended / / Historical Test Year Ended / /

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Line No.	(1)	(2)	(\$000)						(8)	(9)
			(3)	(4)	(5)	(6)	(7)			
		Year	Balance Beginning of Period	Current Annual Accrual	Amount Charged to Reserve	Net Fund Income After Taxes	Reserve Balance End of Period	Description of Charge	Charged to Operating Expenses	
1	<u>Account 228.1 - Property Insurance</u>	2013	\$204,488	\$0	\$0	\$3,022	\$207,510	N/A	\$0	
2										
3	Balance reflects zero accrual per Commission Order									
4	No. PSC-10-0153-FOF-EI. The Company's forecast reflects									
5	an increase resulting from reinvested storm fund earnings.									
6										
7	<u>Account 228.2 - Injuries and Damages</u>	2013	24,162	5,200	6,700	0	22,662	Estimated based on historical average	5,200	
8										
9	The change in the projected reserve balance is based on									
10	historical averages of the monthly reserve activity. The									
11	reserve balance is determined on a case-by-case basis to									
12	provide adequate coverage for normal charges and liability									
13	suits pending. The reserve balance takes into account the									
14	extent of the proposed liability and the potential of loss.									
15										
16	<u>Account 228.4 - Miscellaneous</u>									
17										
18	- Nuclear Maintenance (A)	2013	34,804	105,463	88,883	0	51,384	Maintenance expenditures	105,463	
19	- End of Life M&S Inventory (B)	2013	16,463	1,407		0	17,871	N/A	1,407	
20	- Nuclear Last Core (C)	2013	53,634	11,754		0	65,388	N/A	11,754	
21										
22										
23	(A) <u>Nuclear Maintenance:</u>									
24	Estimated nuclear maintenance costs for each nuclear unit's next planned outage are accrued over the period from the end of the last outage to the end of the next planned outage. Any									
25	difference between the estimated and actual costs are included in O&M expense when known.									
26										
27	(B) <u>End of Life M&S Inventory:</u>									
28	Per FPSC Order No. 02-0055-PAA-EI, Docket No. 990324-EI, issued January 7, 2002, the cost of inventories estimated to exist at the end of plant operations will be recorded as a debit to									
29	maintenance expense and a credit to an unfunded reserve over the remaining life span at each nuclear site. Annual amounts are as determined in Docket No. 100458-EI. In Order No.									
30	PSC-11-0381-PAA-EI, issued October 7, 2011, the Commission found that revised amortization amounts related to End of Life M&S inventories shall be effective at the time new base									
31	rates are approved. For purposes of the 2013 test year, the effective date is assumed to be 01/01/13.									
32										
33	(C) <u>Nuclear Last Core :</u>									
34	Per FPSC Order No. 02-0055-PAA-EI, Docket No. 991931-EI, issued January 7, 2002, the estimated value of unburned fuel that will remain in the fuel assemblies at the end of the last									
35	operating cycle will be recorded as a debit to base rate fuel expense and a credit to an unfunded reserve over the remaining life span at each nuclear unit. Annual amounts are as									
36	determined in Docket No. 100458-EI. In Order No. PSC-11-0381-PAA-EI, issued October 7, 2011, the Commission found that revised amortization amounts related to Nuclear Last Core									
37	shall be effective at the time new base rates are approved. For purposes of the 2013 test year, the effective date is assumed to be 01/01/13.									
38										

Supporting Schedules:

Recap Schedules: B-3

ACCUMULATED PROVISION ACCOUNTS -
228.1, 228.2, and 228.4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the amounts charged to operating expenses, and the amounts accrued and charged to the provision account balances, for the last calendar year and test year. Indicate desired reserve balances and the basis for determining the desired balances.

Type of Data Shown:
 ___ Projected Test Year Ended ___/___/___
 ___ Prior Year Ended ___/___/___
 Historical Test Year Ended 12/31/11
 Witness: Kim Ousdahl

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

(1) Line No.	(2) Year	(3) Balance Beginning of Period	(4) Current Annual Accrual	(5) Amount Charged to Reserve	(6) Net Fund Income After Taxes	(7) Reserve Balance End of Period	(8) Description Of Charge	(9) Charged to Operating Expenses
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Supporting Schedules:

Recap Schedules: B-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each of the accumulated deferred income tax accounts (Nos. 190, 281, 282, 283), provide annual balances beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:

Projected Test Year Ended 12/31/13

Prior Year Ended 12/31/12

Historical Test Year Ended 12/31/11

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett Jr.

Line No.	Annual Period	(1)	(2)	(3)	(4)	(5)
		Account 190 Accumulated Deferred Income Taxes Dr(Cr)	Account 281 Accumulated Deferred Income Taxes Dr(Cr)	Account 282 Accumulated Deferred Income Taxes Dr(Cr)	Account 283 Accumulated Deferred Income Taxes Dr(Cr)	Net Accumulated Deferred Income Taxes Dr(Cr)
1	2008	825,084	0	(3,080,328)	(1,026,793)	(3,282,037)
2	2009	852,906	0	(3,688,065)	(935,011)	(3,770,170)
3	2010	1,034,479	0	(4,055,354)	(1,105,975)	(4,126,850)
4	2011	947,919	0	(4,472,580)	(1,078,009)	(4,602,670)
5	2012 (A)	0	0	0	0	(5,371,988)
6	2013 (A)	0	0	0	0	(5,662,006)
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22	NOTE: (A) The deferred taxes associated with the temporary differences are not identified to a specific balance sheet account in the forecast period. All deferred tax changes are posted to Account 282,					
23	except for the change in the temporary differences associated with the earnings on the storm and nuclear decommissioning funds which are reflected in Account 190. Therefore, the deferred tax balances					
24	for the forecasted periods have been netted.					

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide an analysis of accumulated investment tax credits generated and amortization of investment tax credits on an annual basis beginning with the historical base year in the last rate case and ending with the end of the test year.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended 12/31/12
 Historical Test Year Ended 12/31/11
 Witness: Kim Ousdahl, Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 120015-EI

(\$000)

Line No.	(1) Annual Period	(2) Beginning Balance	(3) Amortization	(4) Generated	(5) Ending Balance
1	2008	30,865	15,264	-	15,601
2	2009 (1)	15,601	7,532	43,821	51,890
3	2010 (1)	51,890	9,475	147,847	190,262
4	2011	190,262	9,378	-	180,884
5	2012	180,874	8,309	-	172,566
6	2013	172,566	6,377	-	166,189
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17 NOTES:
 18 (1) Amounts reflected in column (4) represent convertible investment tax credits associated with solar facilities.
 19 Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES
 DOCKET NO.: 120015-EI

EXPLANATION: Provide the data specified for leasing arrangements
 in effect during the test year and prior year.

Type of Data Shown:
 Projected Test Year Ended 12/31/13
 Prior Year Ended 12/31/12
 Historical Test Year Ended ___/___/___
 Witness: George K. Hardy, Roxane R. Kennedy
 Robert E. Barrett, Jr.

Line No.	(1)	(2) Amounts in \$000	(3)	(4)	(5)
1	Leasing Payments for prior year:	8,549	Pole Rent		
2		4,448	Reclaimed Water		
3		6,826	All Other		
4		19,823			
5					
6	Leasing Payments for test year:	8,678	Pole Rent		
7		4,447	Reclaimed Water		
8		7,763	All Other		
9		20,888			
10					
11	Leasing Payments, Remaining Life Contracts	130,170	Pole Rent (A)		
12		119,918	Reclaimed Water (B)		
13		51,938	All Other		
14		302,026			

Describe Leasing Agreements Whose Lifetime Costs Exceed \$10 Million

Asset	Original Cost	Annual Payment Amounts in \$000	Life of Contract	Disposition of Asset, Provision for Purchase
POLE RENT				
24 AT&T Pole Rent (Prior Year)	N/A	8,549	Indefinite	Agreement continues for life of installed poles
25 AT&T Pole Rent (Test Year)	N/A	8,678	Indefinite	Agreement continues for life of installed poles
RECLAIMED WATER				
28 West County Reclaimed Water (Prior Year)	N/A	4,448	Expiration Date 10/1/2040	Option to purchase leased equipment
29 West County Reclaimed Water (Test Year)	N/A	4,447	Expiration Date 10/1/2040	Option to purchase leased equipment
ALL OTHER				
32 General Office (Prior Year)	N/A	6,826	Expiration Date 4/30/2018	No purchase provision
33 General Office (Test Year)	N/A	7,763	Expiration Date 4/30/2018	No purchase provision

35 (A) Based on 15 years remaining life of poles times test year expense

36 (B) Operating fee based on actual water usage/consumption

37

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION:

Provide a statement of changes in accounting policy for the test year and the prior year. If appropriate, explain any changes in accounting procedures for the projected test year and the effect, if any, of the use of a non-calendar test year.

Type of Data Shown:

Projected Test Year Ended 12/31/13
 Prior Year Ended 12/31/12
 Historical Test Year Ended / /
Witness: Kim Ousdahl

DOCKET NO: 120015-EI

Line
No.

(1)

1 There were no changes in accounting policy in the test year or prior year affecting rate base.

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Supporting Schedules:

Recap Schedules: