

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 120015-EI
FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES**

**CAPE CANAVERAL PLANT
CANAVERAL STEP INCREASE**

VOLUME 1 OF 1

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MINIMUM FILING REQUIREMENTS (MFRs)

CANAVERAL STEP INCREASE			
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FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the calculation of the requested full revenue requirements increase for the Canaveral Modernization Project.

Type of Data Shown:

Projected Year Ended 05/31/14

Witness: Kim Ousdahl, Moray P. Dewhurst

DOCKET NO.: 120015-EI

Line No	(1) Description	(2) Source	(3) Amount (\$000)
1	Jurisdictional Adjusted Rate Base - Canaveral Modernization Project	Schedule B-1	\$ 821,325
2	Rate of Return on Rate Base Projected - Canaveral Modernization Project	Schedule D-1a	<u>9.06%</u>
3	Jurisdictional Net Operating Income Projected - Canaveral Modernization Project	Line 1 x Line 2	\$ 74,442
4	Jurisdictional Adjusted Net Operating Income (Loss) - Canaveral Modernization Project	Schedule C-1	<u>(32,092)</u>
5	Net Operating Income Deficiency (Excess) - Canaveral Modernization Project	Line 3 - Line 4	\$ 106,534
6	Earned Rate of Return - Canaveral Modernization Project	Line 4/Line 1	<u>N/A</u>
7	Net Operating Income Multiplier - Canaveral Modernization Project	Schedule C-44	<u>1.63188</u>
8	First Year Annualized Revenue Requirement (A)	Line 5 x Line 7	<u>\$ 173,851</u>
9			
10			
11	<u>NOTES:</u> (A) Schedule shows revenue requirement for projected 12-month period starting with Canaveral Modernization Project in-service date of June 1, 2013.		
12	Totals may not add due to rounding.		

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

Rate Schedule - RS-1

Witness: Renae B. Deaton

Line No.	(1) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/KWH	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	250	\$17.80	\$6.80	\$0.59	\$1.90	\$0.63	\$0.29	\$0.72	\$28.73	\$18.24	\$6.80	\$0.59	\$1.90	\$0.63	\$0.29	\$0.73	\$29.18	\$0.45	1.57%	11.49	11.67
2	500	\$28.60	\$13.59	\$1.19	\$3.79	\$1.26	\$0.58	\$1.26	\$50.26	\$29.47	\$13.59	\$1.19	\$3.79	\$1.26	\$0.58	\$1.28	\$51.16	\$0.90	1.79%	10.05	10.23
3	750	\$39.40	\$20.39	\$1.78	\$5.69	\$1.88	\$0.86	\$1.79	\$71.79	\$40.71	\$20.39	\$1.78	\$5.69	\$1.88	\$0.86	\$1.83	\$73.14	\$1.36	1.89%	9.57	9.75
4	1,000	\$50.20	\$27.18	\$2.37	\$7.58	\$2.51	\$1.15	\$2.33	\$93.32	\$51.94	\$27.18	\$2.37	\$7.58	\$2.51	\$1.15	\$2.38	\$95.11	\$1.79	1.92%	9.33	9.51
5	1,250	\$63.50	\$36.48	\$2.96	\$9.48	\$3.14	\$1.44	\$3.00	\$120.00	\$65.68	\$36.48	\$2.96	\$9.48	\$3.14	\$1.44	\$3.06	\$122.24	\$2.24	1.87%	9.60	9.78
6	1,500	\$76.80	\$45.77	\$3.56	\$11.37	\$3.77	\$1.73	\$3.67	\$146.66	\$79.41	\$45.77	\$3.56	\$11.37	\$3.77	\$1.73	\$3.73	\$149.34	\$2.68	1.83%	9.78	9.96
7	1,750	\$90.10	\$55.07	\$4.15	\$13.27	\$4.39	\$2.01	\$4.33	\$173.32	\$93.15	\$55.07	\$4.15	\$13.27	\$4.39	\$2.01	\$4.41	\$176.45	\$3.13	1.81%	9.90	10.08
8	2,000	\$103.40	\$64.36	\$4.74	\$15.16	\$5.02	\$2.30	\$5.00	\$199.98	\$106.88	\$64.36	\$4.74	\$15.16	\$5.02	\$2.30	\$5.09	\$203.55	\$3.57	1.79%	10.00	10.18
9	2,250	\$116.70	\$73.66	\$5.33	\$17.06	\$5.65	\$2.59	\$5.67	\$226.66	\$120.62	\$73.66	\$5.33	\$17.06	\$5.65	\$2.59	\$5.77	\$230.68	\$4.03	1.78%	10.07	10.25
10	2,500	\$130.00	\$82.95	\$5.93	\$18.95	\$6.28	\$2.88	\$6.33	\$253.31	\$134.35	\$82.95	\$5.93	\$18.95	\$6.28	\$2.88	\$6.44	\$257.78	\$4.47	1.76%	10.13	10.31
11	2,750	\$143.30	\$92.25	\$6.52	\$20.85	\$6.90	\$3.16	\$7.00	\$279.98	\$148.09	\$92.25	\$6.52	\$20.85	\$6.90	\$3.16	\$7.12	\$284.89	\$4.92	1.76%	10.18	10.36
12	3,000	\$156.60	\$101.54	\$7.11	\$22.74	\$7.53	\$3.45	\$7.67	\$306.64	\$161.82	\$101.54	\$7.11	\$22.74	\$7.53	\$3.45	\$7.80	\$311.99	\$5.35	1.74%	10.22	10.40

	PRESENT	PROPOSED
14		
15	CUSTOMER CHARGE	\$7.00
16	ENERGY CHARGE	
17	First 1,000 kWh	CENTS/KWH 4.320
18	All Additional kWh	CENTS/KWH 5.320
19	FUEL CHARGE	
20	First 1,000 kWh	CENTS/KWH 2.718
21	All Additional kWh	CENTS/KWH 3.718
22	CONSERVATION CHARGE	CENTS/KWH 0.237
23	CAPACITY CHARGE	CENTS/KWH 0.758
24	ENVIRONMENTAL CHARGE	CENTS/KWH 0.251
25	STORM CHARGE	CENTS/KWH 0.115

Notes: All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

Rate Schedule - GS-1

Witness: Renae B. Deaton

(1) Line No.	(2) Typical kW	BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES								INCREASE (DECREASE)		COSTS IN CENTS/kWh	
		(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	500	\$31.89	\$15.25	\$1.05	\$2.95	\$1.02	\$0.58	\$1.35	\$54.09	\$32.74	\$15.25	\$1.05	\$2.95	\$1.02	\$0.58	\$1.37	\$54.96	\$0.87	1.61%	10.82	10.99
2	1,000	\$53.78	\$30.50	\$2.09	\$5.89	\$2.03	\$1.15	\$2.45	\$97.89	\$55.48	\$30.50	\$2.09	\$5.89	\$2.03	\$1.15	\$2.49	\$99.63	\$1.74	1.78%	9.79	9.96
3	1,500	\$75.67	\$45.75	\$3.14	\$8.84	\$3.05	\$1.73	\$3.54	\$141.72	\$78.22	\$45.75	\$3.14	\$8.84	\$3.05	\$1.73	\$3.61	\$144.34	\$2.62	1.85%	9.45	9.62
4	2,000	\$97.56	\$61.00	\$4.18	\$11.78	\$4.06	\$2.30	\$4.64	\$185.52	\$100.96	\$61.00	\$4.18	\$11.78	\$4.06	\$2.30	\$4.73	\$189.01	\$3.49	1.88%	9.28	9.45
5	2,500	\$119.45	\$76.25	\$5.23	\$14.73	\$5.08	\$2.88	\$5.73	\$229.35	\$123.70	\$76.25	\$5.23	\$14.73	\$5.08	\$2.88	\$5.84	\$233.71	\$4.36	1.90%	9.17	9.35
6	3,000	\$141.34	\$91.50	\$6.27	\$17.67	\$6.09	\$3.45	\$6.83	\$273.15	\$146.44	\$91.50	\$6.27	\$17.67	\$6.09	\$3.45	\$6.96	\$278.36	\$5.23	1.91%	9.11	9.28
7	4,000	\$185.12	\$122.00	\$8.36	\$23.56	\$8.12	\$4.60	\$9.02	\$360.78	\$191.92	\$122.00	\$8.36	\$23.56	\$8.12	\$4.60	\$9.19	\$367.75	\$6.97	1.93%	9.02	9.19
8	5,000	\$228.90	\$152.50	\$10.45	\$29.45	\$10.15	\$5.75	\$11.21	\$448.41	\$237.40	\$152.50	\$10.45	\$29.45	\$10.15	\$5.75	\$11.43	\$457.13	\$8.72	1.94%	8.97	9.14

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	PRESENT	PROPOSED
15 CUSTOMER CHARGE	\$10.00	\$10.00
16 ENERGY CHARGE	CENTS/KWH 4.378	4.548
17 FUEL CHARGE	CENTS/KWH 3.050	3.050
18 CONSERVATION CHARGE	CENTS/KWH 0.209	0.209
19 CAPACITY CHARGE	CENTS/KWH 0.589	0.589
20 ENVIRONMENTAL CHARGE	CENTS/KWH 0.203	0.203
21 STORM CHARGE	CENTS/KWH 0.115	0.115

Notes: These rates assume no unmetered service charge credit. All clause factors are projected based on estimates and fuel prices as of February 6, 2012.
The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Rate Schedule - GSD-1

Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	50	11,000	\$575	\$336	\$36	\$100	\$21	\$9	\$28	\$1,105	\$593	\$336	\$36	\$100	\$21	\$9	\$28	\$1,123	\$18	1.61%	10.04	10.20
2	50	32,850	\$902	\$1,002	\$36	\$100	\$64	\$26	\$55	\$2,185	\$956	\$1,002	\$36	\$100	\$64	\$26	\$56	\$2,240	\$55	2.52%	6.65	6.82
3	250	73,000	\$3,044	\$2,227	\$180	\$500	\$142	\$58	\$158	\$6,309	\$3,163	\$2,227	\$180	\$500	\$142	\$58	\$161	\$6,431	\$122	1.94%	8.64	8.81
4	250	109,500	\$3,591	\$3,340	\$180	\$500	\$212	\$87	\$203	\$8,113	\$3,770	\$3,340	\$180	\$500	\$212	\$87	\$207	\$8,295	\$183	2.25%	7.41	7.58
5	250	164,250	\$4,412	\$5,010	\$180	\$500	\$319	\$130	\$271	\$10,822	\$4,680	\$5,010	\$180	\$500	\$319	\$130	\$277	\$11,096	\$274	2.53%	6.59	6.76

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$25.00	\$25.00
DEMAND CHARGE	\$/KW 7.70	\$/KW 7.70
ENERGY CHARGE	CENTS/KWH 1.499	CENTS/KWH 1.662
FUEL CHARGE	CENTS/KWH 3.050	CENTS/KWH 3.050
CONSERVATION CHARGE	\$/KW 0.72	\$/KW 0.72
CAPACITY CHARGE	\$/KW 2.00	\$/KW 2.00
ENVIRONMENTAL CHARGE	CENTS/KWH 0.194	CENTS/KWH 0.194
STORM CHARGE	CENTS/KWH 0.079	CENTS/KWH 0.079

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

Rate Schedule - GSLD-1

Witness: Renae B. Deaton

(1) Line No.	(2) kW	(3) Typical kWh	(4) Base Rate	BILL UNDER PRESENT RATES						(10) Total	BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
				(5) Fuel Charge	(6) ECCR Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(11) Base Rate		(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)		
1																							
2	500	182,500	\$7,107	\$5,559	\$420	\$1,160	\$358	\$144	\$378	\$15,126	\$7,401	\$5,559	\$420	\$1,160	\$358	\$144	\$386	\$15,428	\$302	2.00%	8.29	8.45	
3	500	255,500	\$7,840	\$7,783	\$420	\$1,160	\$501	\$202	\$459	\$18,365	\$8,252	\$7,783	\$420	\$1,180	\$501	\$202	\$470	\$18,788	\$423	2.30%	7.19	7.35	
4	1,000	292,000	\$13,457	\$8,894	\$840	\$2,320	\$572	\$231	\$675	\$26,989	\$13,927	\$8,894	\$840	\$2,320	\$572	\$231	\$687	\$27,471	\$482	1.79%	9.24	9.41	
5	1,000	438,000	\$14,923	\$13,341	\$840	\$2,320	\$858	\$346	\$837	\$33,465	\$15,628	\$13,341	\$840	\$2,320	\$858	\$346	\$855	\$34,188	\$723	2.16%	7.64	7.81	
6	1,000	657,000	\$17,121	\$20,012	\$840	\$2,320	\$1,288	\$519	\$1,079	\$43,179	\$18,179	\$20,012	\$840	\$2,320	\$1,288	\$519	\$1,107	\$44,265	\$1,086	2.52%	6.57	6.74	
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Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012. The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Rate Schedule - GSLD-2

Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

(1) Line No.	(2) kW	(3) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(4) Base Rate	(5) Fuel Charge	(6) ECCR Charge	(7) Capacity Charge	(8) ECRC Charge	(9) Storm Charge	(10) GRT Charge	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)	
1	2,000	584,000	\$25,914	\$17,590	\$1,800	\$4,520	\$1,016	\$315	\$1,312	\$52,467	\$26,813	\$17,590	\$1,800	\$4,520	\$1,016	\$315	\$1,335	\$53,389	\$922	1.76%	8.98	9.14
2	2,000	876,000	\$29,421	\$26,385	\$1,800	\$4,520	\$1,524	\$473	\$1,644	\$65,767	\$30,770	\$26,385	\$1,800	\$4,520	\$1,524	\$473	\$1,679	\$67,151	\$1,384	2.10%	7.51	7.67
3	2,000	1,095,000	\$32,051	\$32,981	\$1,800	\$4,520	\$1,905	\$591	\$1,894	\$75,742	\$33,737	\$32,981	\$1,800	\$4,520	\$1,905	\$591	\$1,937	\$77,471	\$1,729	2.28%	6.92	7.08
4	2,000	1,314,000	\$34,681	\$39,578	\$1,800	\$4,520	\$2,286	\$710	\$2,143	\$85,718	\$36,705	\$39,578	\$1,800	\$4,520	\$2,286	\$710	\$2,195	\$87,794	\$2,076	2.42%	6.52	6.68

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$100.00	\$100.00
DEMAND CHARGE	\$/KW \$9.40	\$9.40
ENERGY CHARGE	CENTS/KWH 1.201	1.355
FUEL CHARGE	CENTS/KWH 3.012	3.012
CONSERVATION CHARGE	\$/KW \$0.90	\$0.90
CAPACITY CHARGE	\$/KW \$2.26	\$2.26
ENVIRONMENTAL CHARGE	CENTS/KWH 0.174	0.174
STORM CHARGE	CENTS/KWH 0.054	0.054

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012.
The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of Data Shown:
X Projected Year Ended 05/31/14

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

Rate Schedule - GSLD-3

Witness: Renae B. Deaton

Line No.	(1) kW	(2) Typical kWh	BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							INCREASE (DECREASE)		COSTS IN CENTS/kWh			
			(3) Base Rate	(4) Fuel Charge	(5) ECCR Charge	(6) Capacity Charge	(7) ECRC Charge	(8) Storm Charge	(9) GRT Charge	(10) Total	(11) Base Rate	(12) Fuel Charge	(13) ECCR Charge	(14) Capacity Charge	(15) ECRC Charge	(16) Storm Charge	(17) GRT Charge	(18) Total	(19) Dollars (18)-(10)	(20) Percent (18)/(10)	(21) Present (10)/(2)	(22) Proposed (18)/(2)
1	5,000	1,460,000	\$49,534	\$42,574	\$15,622	\$13,450	\$3,489	\$88	\$3,199	\$127,956	\$51,739	\$42,574	\$15,622	\$13,450	\$3,489	\$88	\$3,255	\$130,217	\$2,261	1.77%	8.76	8.92
2	5,000	2,190,000	\$57,302	\$63,860	\$23,433	\$13,450	\$5,234	\$131	\$4,190	\$167,600	\$60,609	\$63,860	\$23,433	\$13,450	\$5,234	\$131	\$4,275	\$170,992	\$3,392	2.02%	7.65	7.81
3	5,000	3,285,000	\$68,952	\$95,791	\$35,150	\$13,450	\$7,851	\$197	\$5,677	\$227,068	\$73,913	\$95,791	\$35,150	\$13,450	\$7,851	\$197	\$5,804	\$232,156	\$5,088	2.24%	6.91	7.07

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	PRESENT	PROPOSED
CUSTOMER CHARGE	\$1,500.00	\$1,500.00
DEMAND CHARGE	\$/KW \$6.50	\$6.50
ENERGY CHARGE	CENTS/KWH 1.064	1.215
FUEL CHARGE	CENTS/KWH 2.916	2.916
CONSERVATION CHARGE	\$/KW \$1.07	\$1.07
CAPACITY CHARGE	\$/KW \$2.69	\$2.69
ENVIRONMENTAL CHARGE	CENTS/KWH 0.239	0.239
STORM CHARGE	CENTS/KWH 0.006	0.006

Notes: These rates assume no transformer credit, CDR credit, or CDR adder. All clause factors are projected based on estimates and fuel prices as of February 6, 2012.
The present base rates shown above are those proposed to be effective January 2013.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge/Minimum	\$7.00		\$7.00	0.0%
3						
4		Base Energy Charge (\$ per kWh)				
5		First 1,000 kWh	4.320	0.174	4.494	4.0%
6		All additional kWh	5.320	0.174	5.494	3.3%
7						
8						
9	RST-1	Residential Service -Time of Use	Closed to new customers effective January 1, 2013			
10		Customer Charge/Minimum	\$11.00		\$11.00	0.0%
11						
12		with \$240.00 lump-sum metering payment effective January 1, 2013	\$7.00		\$7.00	0.0%
13						
14						
15						
16						
17		Base Energy Charge (\$ per kWh)				
18		On-Peak	13.695	0.174	13.869	1.3%
19		Off-Peak	0.712	0.174	0.888	24.4%
20						
21						
22	GS-1	General Service - Non Demand (0-20 kW)				
23		Customer Charge/Minimum				
24		Metered	\$10.00		\$10.00	0.0%
25		Unmetered	\$5.00		\$5.00	0.0%
26						
27		Base Energy Charge (\$ per kWh)	4.378	0.170	4.548	3.9%
28						
29						
30	GST-1	General Service - Non Demand - Time of Use (0-20 kW)				
31		Customer Charge/Minimum	\$13.00		\$13.00	0.0%
32						
33						
34		With \$180.00 lump sum payment effective January 1, 2013	\$10.00		\$10.00	0.0%
35						
36						
37						
38		Base Energy Charge (\$ per kWh)				
39		On-Peak	12.684	0.170	12.854	1.3%
40		Off-Peak	0.715	0.170	0.885	23.8%
41						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (21-499 kW)				
2		Customer Charge	\$25.00		\$25.00	0.0%
3						
4		Demand Charge (\$/kW)	\$7.70		\$7.70	0.0%
5						
6		Base Energy Charge (¢ per kWh)	1.499	0.163	1.662	10.9%
7						
8						
9	GSDT-1	General Service Demand - Time of Use (21-499 kW)				
10		Customer Charge	\$25.00		\$25.00	0.0%
11						
12						
13						
14						
15						
16						
17		Demand Charge - On-Peak (\$/kW)	\$7.70		\$7.70	0.0%
18						
19		Base Energy Charge (¢ per kWh)				
20		On-Peak	3.394	0.163	3.557	4.8%
21		Off-Peak	0.710	0.163	0.873	23.0%
22						
23						
24	GSLD-1	General Service Large Demand (500-1999 kW)				
25		Customer Charge	\$25.00		\$25.00	0.0%
26						
27		Demand Charge (\$/kW)	\$10.50		\$10.50	0.0%
28						
29		Base Energy Charge (¢ per kWh)	1.004	0.161	1.165	16.0%
30						
31						
32	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
33		Customer Charge	\$25.00		\$25.00	0.0%
34						
35		Demand Charge - On-Peak (\$/kW)	\$10.50		\$10.50	0.0%
36						
37		Base Energy Charge (¢ per kWh)				
38		On-Peak	1.717	0.161	1.878	9.4%
39		Off-Peak	0.704	0.161	0.865	22.9%
40						

Supporting Schedules: E-14

Recap Schedules:

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	CS-1	Curtable Service (500-1999 kW)				
2		Customer Charge	\$50.00		\$50.00	0.0%
3						
4		Demand Charge (\$/kW)	\$10.50		\$10.50	0.0%
5						
6		Base Energy Charge (¢ per kWh)	1.004	0.161	1.165	16.0%
7						
8		Monthly Credit (\$ per kW)	(\$1.72)		(\$1.72)	0.0%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	\$0.00
12		Penalty Charge-current month (per kW)	\$3.70		\$3.70	\$0.00
13		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	\$0.00
14						
15	CST-1	Curtable Service -Time of Use (500-1999 kW)				
16		Customer Charge	\$50.00		\$50.00	0.0%
17						
18		Demand Charge - On-Peak (\$/kW)	\$10.50		\$10.50	0.0%
19						
20		Base Energy Charge (¢ per kWh)				
21		On-Peak	1.717	0.161	1.878	9.4%
22		Off-Peak	0.704	0.161	0.865	22.9%
23						
24		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0.0%
25						
26		Charges for Non-Compliance of Curtailment Demand				
27		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0.0%
28		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0.0%
29		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0.0%
30						
31	GSLD-2	General Service Large Demand (2000 kW +)				
32		Customer Charge	\$100.00		\$100.00	0.0%
33						
34		Demand Charge (\$/kW)	\$9.40		\$9.40	0.0%
35						
36		Base Energy Charge (¢ per kWh)	1.201	0.154	1.355	12.8%
37						
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Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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 AND SUBSIDIARIES

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DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Customer Charge	\$100.00		\$100.00	0.0%
3						
4		Demand Charge - On-Peak (\$/kW)	\$9.40		\$9.40	0.0%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.602	0.154	2.756	5.9%
8		Off-Peak	0.697	0.154	0.851	22.1%
9						
10						
11	CS-2	Curtable Service (2000 kW +)				
12		Customer Charge	\$125.00		\$125.00	0.0%
13						
14		Demand Charge (\$/kW)	\$9.40		\$9.40	0.0%
15						
16		Base Energy Charge (¢ per kWh)	1.201	0.154	1.355	12.8%
17						
18		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0.0%
19						
20		Charges for Non-Compliance of Curtailment Demand				
21		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0.0%
22		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0.0%
23		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0.0%
24						
25	CST-2	Curtable Service -Time of Use (2000 kW +)				
26		Customer Charge	\$125.00		\$125.00	0.0%
27						
28		Demand Charge - On-Peak (\$/kW)	\$9.40		\$9.40	0.0%
29						
30		Base Energy Charge (¢ per kWh)				
31		On-Peak	2.602	0.154	2.756	5.9%
32		Off-Peak	0.697	0.154	0.851	22.1%
33						
34		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0.0%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0.0%
38		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0.0%
39		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0.0%
40						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	GSLD-3	General Service Large Demand (2000 kW +)				
2		Customer Charge	\$1,500.00		\$1,500.00	0.0%
3						
4		Demand Charge (\$/kW)	\$6.50		\$6.50	0.0%
5						
6		Base Energy Charge (¢ per kWh)	1.06400	0.151	1.215	14.2%
7						
8						
9	GSLDT-3	General Service Large Demand - Time of Use (2000 kW +)				
10		Customer Charge	\$1,500.00		\$1,500.00	0.0%
11						
12		Demand Charge - On-Peak (\$/kW)	\$6.50		\$6.50	0.0%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	2.155	0.151	2.306	7.0%
16		Off-Peak	0.682	0.151	0.833	22.1%
17						
18						
19	CS-3	Curtailable Service (2000 kW +)				
20		Customer Charge	\$1,525.00		\$1,525.00	0.0%
21						
22		Demand Charge (\$/kW)	\$6.50		\$6.50	0.0%
23						
24		Base Energy Charge (¢ per kWh)	1.064	0.151	1.215	14.2%
25						
26		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0.0%
27						
28		Charges for Non-Compliance of Curtailment Demand				
29		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0.0%
30		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0.0%
31		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0.0%
32						
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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (2000 kW +)				
2		Customer Charge	\$1,525.00		\$1,525.00	0.0%
3						
4		Demand Charge - On-Peak (\$/kW)	\$6.50		\$6.50	0.0%
5						
6		Base Energy Charge (¢ per kWh)				
7		On-Peak	2.155	0.151	2.306	7.0%
8		Off-Peak	0.682	0.151	0.833	22.1%
9						
10		Monthly Credit (per kW)	(\$1.72)		(\$1.72)	0.0%
11						
12		Charges for Non-Compliance of Curtailment Demand				
13		Rebiling for last 12 months (per kW)	\$1.72		\$1.72	0.0%
14		Penalty Charge-current month (per kW)	\$3.70		\$3.70	0.0%
15		Early Termination Penalty charge (per kW)	\$1.09		\$1.09	0.0%
16						
17	OS-2	Sports Field Service (Schedule closed to new customers)				
18		Customer Charge	\$103.00		\$103.00	0.0%
19						
20		Base Energy Charge (¢ per kWh)	5.928	0.151	6.079	2.5%
21						
22						
23	MET	Metropolitan Transit Service				
24		Customer Charge	\$400.00		\$400.00	0.0%
25						
26		Base Demand Charge (\$/kW)	\$10.60		\$10.60	0.0%
27						
28		Base Energy Charge (¢ per kWh)	1.248	0.163	1.411	13.1%
29						
30						
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Supporting Schedules: E-14

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LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
2		Customer Charge				
3		(G) 200-499kW	\$100.00		\$100.00	0.0%
4		(D) above 500kW	\$150.00		\$150.00	0.0%
5		(T) transmission	\$1,975.00		\$1,975.00	0.0%
6						
7		Base Demand Charge (\$/kW)				
8		per kW of Max Demand All kW:				
9		(G) 200-499kW	\$3.40		\$3.40	0.0%
10		(D) above 500kW	\$3.10		\$3.10	0.0%
11		(T) transmission	None		None	
12						
13						
14		per kW of Load Control On-Peak:				
15		(G) 200-499kW	\$1.30		\$1.30	0.0%
16		per kW of Load Control On-Peak:				
17		(D) above 500kW	\$1.30		\$1.30	0.0%
18		(T) transmission	\$1.30		\$1.30	0.0%
19						
20						
21						
22		Per kW of Firm On-Peak Demand				
23		(G) 200-499kW	\$8.00		\$8.00	0.0%
24		(D) above 500kW	\$7.80		\$7.80	0.0%
25		(T) transmission	\$8.00		\$8.00	0.0%
26						
27		Base Energy Charge (¢ per kWh)				
28		On-Peak				
29		(G) 200-499kW	3.479	0.156	3.635	4.5%
30		(D) above 500kW	2.719	0.153	2.872	5.6%
31		(T) transmission	2.337	0.147	2.484	6.3%
32		Off-Peak				
33		(G) 200-499kW	0.710	0.156	0.866	22.0%
34		(D) above 500kW	0.700	0.153	0.853	21.9%
35		(T) transmission	0.680	0.147	0.827	21.6%
36						
37		Excess "Firm Demand"				
38		▫ Up to prior 60 months of service				
39			Difference between Firm and Load-Control On-Peak Demand Charge		Difference between Firm and Load-Control On-Peak Demand Charge	
40						
41		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0.0%
42						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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1	CDR	Commercial/Industrial Demand Reduction Rider				
2		Monthly Rate				
3		Customer Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
4		Demand Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
5		Energy Charge	Otherwise Applicable Rate		Otherwise Applicable Rate	
6						
7		Monthly Administrative Adder				
8		GSD-1	\$75.00		\$75.00	0.0%
9		GSDT-1	\$75.00		\$75.00	0.0%
10		GSLD-1, GSLDT-1	\$125.00		\$125.00	0.0%
11		GSLD-2, GSLDT-2	\$50.00		\$50.00	0.0%
12		GSLD-3, GSLDT-3	\$475.00		\$475.00	0.0%
13		HLFT	Applicable General Service Level Rate		Applicable General Service Level Rate	
14		SDTR	Applicable General Service Level Rate		Applicable General Service Level Rate	
15						
16		Utility Controlled Demand Credit \$/kW	-\$4.68		-\$4.68	0.0%
17						
18		Excess "Firm Demand"	\$4.68		\$4.68	0.0%
19		▫ Up to prior 60 months of service				
20						
21		▫ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0.0%
22						
23						
24	SL-1	Street Lighting				
25		Charges for FPL-Owned Units				
26		Fixture				
27		Sodium Vapor 6,300 lu 70 watts	\$3.46		\$3.46	0.0%
28		Sodium Vapor 9,500 lu 100 watts	\$3.52		\$3.52	0.0%
29		Sodium Vapor 16,000 lu 150 watts	\$3.63		\$3.63	0.0%
30		Sodium Vapor 22,000 lu 200 watts	\$5.50		\$5.50	0.0%
31		Sodium Vapor 50,000 lu 400 watts	\$5.56		\$5.56	0.0%
32		* Sodium Vapor 12,800 lu 150 watts	\$3.78		\$3.78	0.0%
33		* Sodium Vapor 27,500 lu 250 watts	\$5.85		\$5.85	0.0%
34		* Sodium Vapor 140,000 lu 1,000 watts	\$8.80		\$8.80	0.0%
35		* Mercury Vapor 6,000 lu 140 watts	\$2.73		\$2.73	0.0%
36		* Mercury Vapor 8,600 lu 175 watts	\$2.77		\$2.77	0.0%
37		* Mercury Vapor 11,500 lu 250 watts	\$4.63		\$4.63	0.0%
38		* Mercury Vapor 21,500 lu 400 watts	\$4.61		\$4.61	0.0%
39		* Mercury Vapor 39,500 lu 700 watts	\$6.52		\$6.52	0.0%
40		* Mercury Vapor 60,000 lu 1,000 watts	\$6.67		\$6.67	0.0%

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Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Maintenance				
3		Sodium Vapor 6,300 lu 70 watts	\$1.62		\$1.62	0.0%
4		Sodium Vapor 9,500 lu 100 watts	\$1.63		\$1.63	0.0%
5		Sodium Vapor 16,000 lu 150 watts	\$1.66		\$1.66	0.0%
6		Sodium Vapor 22,000 lu 200 watts	\$2.12		\$2.12	0.0%
7		Sodium Vapor 50,000 lu 400 watts	\$2.13		\$2.13	0.0%
8	*	Sodium Vapor 12,800 lu 150 watts	\$1.86		\$1.86	0.0%
9	*	Sodium Vapor 27,500 lu 250 watts	\$2.31		\$2.31	0.0%
10	*	Sodium Vapor 140,000 lu 1,000 watts	\$4.14		\$4.14	0.0%
11	*	Mercury Vapor 6,000 lu 140 watts	\$1.46		\$1.46	0.0%
12	*	Mercury Vapor 8,600 lu 175 watts	\$1.46		\$1.46	0.0%
13	*	Mercury Vapor 11,500 lu 250 watts	\$2.11		\$2.11	0.0%
14	*	Mercury Vapor 21,500 lu 400 watts	\$2.07		\$2.07	0.0%
15	*	Mercury Vapor 39,500 lu 700 watts	\$3.52		\$3.52	0.0%
16	*	Mercury Vapor 60,000 lu 1,000 watts	\$3.44		\$3.44	0.0%
17						
18		Energy Non-Fuel				
19		Sodium Vapor 6,300 lu 70 watts	\$0.69	\$0.04	\$0.73	5.8%
20		Sodium Vapor 9,500 lu 100 watts	\$0.98	\$0.05	\$1.03	5.1%
21		Sodium Vapor 16,000 lu 150 watts	\$1.43	\$0.08	\$1.51	5.6%
22		Sodium Vapor 22,000 lu 200 watts	\$2.10	\$0.11	\$2.21	5.2%
23		Sodium Vapor 50,000 lu 400 watts	\$4.00	\$0.22	\$4.22	5.5%
24	*	Sodium Vapor 12,800 lu 150 watts	\$1.43	\$0.08	\$1.51	5.6%
25	*	Sodium Vapor 27,500 lu 250 watts	\$2.76	\$0.15	\$2.91	5.4%
26	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.79	\$0.53	\$10.32	5.4%
27	*	Mercury Vapor 6,000 lu 140 watts	\$1.48	\$0.08	\$1.56	5.4%
28	*	Mercury Vapor 8,600 lu 175 watts	\$1.83	\$0.10	\$1.93	5.5%
29	*	Mercury Vapor 11,500 lu 250 watts	\$2.48	\$0.13	\$2.61	5.2%
30	*	Mercury Vapor 21,500 lu 400 watts	\$3.81	\$0.21	\$4.02	5.5%
31	*	Mercury Vapor 39,500 lu 700 watts	\$6.48	\$0.35	\$6.83	5.4%
32	*	Mercury Vapor 60,000 lu 1,000 watts	\$9.17	\$0.49	\$9.66	5.3%
33						
34		Total Charge-Fixtures, Maintenance & Energy				
35	*	Incandescent 1,000 lu 103 watts	\$6.90	\$0.04	\$6.94	0.6%
36	*	Incandescent 2,500 lu 202 watts	\$7.30	\$0.09	\$7.39	1.2%
37	*	Incandescent 4,000 lu 327 watts	\$8.73	\$0.15	\$8.88	1.7%
38						
39						
40						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.34	\$0.04	\$2.38	1.7%
5		Sodium Vapor 9,500 lu 100 watts	\$2.64	\$0.05	\$2.69	1.9%
6		Sodium Vapor 16,000 lu 150 watts	\$3.12	\$0.08	\$3.20	2.6%
7		Sodium Vapor 22,000 lu 200 watts	\$4.23	\$0.11	\$4.34	2.6%
8		Sodium Vapor 50,000 lu 400 watts	\$6.14	\$0.22	\$6.36	3.6%
9	*	Sodium Vapor 12,800 lu 150 watts	\$3.29	\$0.08	\$3.37	2.4%
10	*	Sodium Vapor 27,500 lu 250 watts	\$5.07	\$0.15	\$5.22	3.0%
11	*	Sodium Vapor 140,000 lu 1,000 watts	\$14.01	\$0.53	\$14.54	3.8%
12	*	Mercury Vapor 6,000 lu 140 watts	\$2.97	\$0.08	\$3.05	2.7%
13	*	Mercury Vapor 8,600 lu 175 watts	\$3.32	\$0.10	\$3.42	3.0%
14	*	Mercury Vapor 11,500 lu 250 watts	\$4.63	\$0.13	\$4.76	2.8%
15	*	Mercury Vapor 21,500 lu 400 watts	\$5.92	\$0.21	\$6.13	3.5%
16	*	Mercury Vapor 39,500 lu 700 watts	\$10.00	\$0.35	\$10.35	3.5%
17	*	Mercury Vapor 60,000 lu 1,000 watts	\$12.67	\$0.49	\$13.16	3.9%
18	*	Incandescent 1,000 lu 103 watts	\$4.16	\$0.04	\$4.20	1.0%
19	*	Incandescent 2,500 lu 202 watts	\$5.01	\$0.09	\$5.10	1.8%
20	*	Incandescent 4,000 lu 327 watts	\$6.18	\$0.15	\$6.33	2.4%
21	*	Fluorescent 19,800 lu 300 watts	\$4.67	\$0.15	\$4.82	3.2%
22						
23						
24		Energy Only				
25		Sodium Vapor 6,300 lu 70 watts	\$0.69	\$0.04	\$0.73	5.8%
26		Sodium Vapor 9,500 lu 100 watts	\$0.98	\$0.05	\$1.03	5.1%
27		Sodium Vapor 16,000 lu 150 watts	\$1.43	\$0.08	\$1.51	5.6%
28		Sodium Vapor 22,000 lu 200 watts	\$2.10	\$0.11	\$2.21	5.2%
29		Sodium Vapor 50,000 lu 400 watts	\$4.00	\$0.22	\$4.22	5.5%
30	*	Sodium Vapor 12,800 lu 150 watts	\$1.43	\$0.08	\$1.51	5.6%
31	*	Sodium Vapor 27,500 lu 250 watts	\$2.76	\$0.15	\$2.91	5.4%
32	*	Sodium Vapor 140,000 lu 1,000 watts	\$9.79	\$0.53	\$10.32	5.4%
33	*	Mercury Vapor 6,000 lu 140 watts	\$1.48	\$0.08	\$1.56	5.4%
34	*	Mercury Vapor 8,600 lu 175 watts	\$1.83	\$0.10	\$1.93	5.5%
35	*	Mercury Vapor 11,500 lu 250 watts	\$2.48	\$0.13	\$2.61	5.2%
36	*	Mercury Vapor 21,500 lu 400 watts	\$3.81	\$0.21	\$4.02	5.5%
37	*	Mercury Vapor 39,500 lu 700 watts	\$6.48	\$0.35	\$6.83	5.4%
38	*	Mercury Vapor 60,000 lu 1,000 watts	\$9.17	\$0.49	\$9.66	5.3%
39	*	Incandescent 1,000 lu 103 watts	\$0.86	\$0.04	\$0.90	4.7%
40	*	Incandescent 2,500 lu 202 watts	\$1.69	\$0.09	\$1.78	5.3%
41						
42						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting (continued)				
2		• Incandescent 4,000 lu 327 watts	\$2.76	\$0.15	\$2.91	5.4%
3		• Fluorescent 19,800 lu 300 watts	\$2.91	\$0.15	\$3.06	5.2%
4						
5		Non-Fuel Energy (¢ per kWh)	2.383	0.127	2.510	5.3%
6						
7		<u>Other Charges</u>				
8		Wood Pole	\$4.19		\$4.19	0.0%
9		Concrete/Steel Pole	\$5.76		\$5.76	0.0%
10		Fiberglass Pole	\$6.81		\$6.81	0.0%
11		Underground conductors not under paving (¢ per foot)	3.29		3.29	0.0%
12		Underground conductors under paving (¢ per foot)	8.05		8.05	0.0%
13						
14		<u>Willful Damage</u>				
15		Cost for Shield upon second occurrence	\$280.00		\$280.00	0.0%
16						
17		• Closed to new customers.				
18						
19						
20						
21						
22						
23	PL-1	Premium Lighting (Note: Also includes Recreational Lighting RL-1)				
24		Present Value Revenue Requirement				
25		Multiplier	1.2057		1.2057	0.0%
26						
27		Monthly Rate				
28		Facilities (Percentage of total work order cost)				
29		10 Year Payment Option*	1.399%		1.399%	0.0%
30		20 Year Payment Option*	0.964%		0.964%	0.0%
31						
32		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	
33						
34						
35		Termination Factors				
36		10 Year Payment Option*				
37		1	1.2057		1.2057	0.0%
38		2	1.0378		1.0378	0.0%
39		3	0.9555		0.9555	0.0%
40		4	0.8665		0.8665	0.0%
41		5	0.7702		0.7702	0.0%
42		6	0.6659		0.6659	0.0%

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

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X Projected Year Ended 05/31/14
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DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2			7		0.5530	0.0%
3			8		0.4307	0.0%
4			9		0.2984	0.0%
5			10		0.1551	0.0%
6		>10			0.0000	0.0%
7						
8		20 Year Payment Option*				
9			1		1.2057	0.0%
10			2		1.0900	0.0%
11			3		1.0644	0.0%
12			4		1.0367	0.0%
13			5		1.0067	0.0%
14			6		0.9742	0.0%
15			7		0.9391	0.0%
16			8		0.9010	0.0%
17			9		0.8598	0.0%
18			10		0.8152	0.0%
19			11		0.7669	0.0%
20			12		0.7146	0.0%
21			13		0.6580	0.0%
22			14		0.5967	0.0%
23			15		0.5303	0.0%
24			16		0.4585	0.0%
25			17		0.3808	0.0%
26			18		0.2966	0.0%
27			19		0.2054	0.0%
28			20		0.1068	0.0%
29		* Closed to new customers	>20		0.0000	0.0%
30						
31		Non-Fuel Energy (¢ per kWh)	2.383	0.127	2.510	5.3%
32						
33		<u>Willful Damage</u>				
34		All occurrences after initial repair	Cost for repair or replacement		Cost for repair or replacement	
35						
36						
37	RL-1	Recreational Lighting [Schedule closed to new customers]				
38						
39		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate		Otherwise applicable General Service Rate	
40						
41						
42		Maintenance	FPL's estimated cost of maintaining facilities		FPL's estimated cost of maintaining facilities	

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X Projected Year Ended 05/31/14
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DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting				
2		Charges for FPL-Owned Units				
3		Fixture				
4		Sodium Vapor 6,300 lu 70 watts	\$4.49		\$4.49	0.0%
5		Sodium Vapor 9,500 lu 100 watts	\$4.59		\$4.59	0.0%
6		Sodium Vapor 16,000 lu 150 watts	\$4.75		\$4.75	0.0%
7		Sodium Vapor 22,000 lu 200 watts	\$6.91		\$6.91	0.0%
8		Sodium Vapor 50,000 lu 400 watts	\$7.35		\$7.35	0.0%
9		• Sodium Vapor 12,000 lu 150 watts	\$5.10		\$5.10	0.0%
10		• Mercury Vapor 6,000 lu 140 watts	\$3.45		\$3.45	0.0%
11		• Mercury Vapor 8,600 lu 175 watts	\$3.47		\$3.47	0.0%
12		* Mercury Vapor 21,500 lu 400 watts	\$5.68		\$5.68	0.0%
13						
14		Maintenance				
15		Sodium Vapor 6,300 lu 70 watts	\$1.64		\$1.64	0.0%
16		Sodium Vapor 9,500 lu 100 watts	\$1.64		\$1.64	0.0%
17		Sodium Vapor 16,000 lu 150 watts	\$1.67		\$1.67	0.0%
18		Sodium Vapor 22,000 lu 200 watts	\$2.16		\$2.16	0.0%
19		Sodium Vapor 50,000 lu 400 watts	\$2.13		\$2.13	0.0%
20		• Sodium Vapor 12,000 lu 150 watts	\$1.91		\$1.91	0.0%
21		• Mercury Vapor 6,000 lu 140 watts	\$1.48		\$1.48	0.0%
22		• Mercury Vapor 8,600 lu 175 watts	\$1.48		\$1.48	0.0%
23		* Mercury Vapor 21,500 lu 400 watts	\$2.08		\$2.08	0.0%
24						
25		Energy Non-Fuel				
26		Sodium Vapor 6,300 lu 70 watts	\$0.70	\$0.03	\$0.73	4.3%
27		Sodium Vapor 9,500 lu 100 watts	\$0.99	\$0.05	\$1.04	5.1%
28		Sodium Vapor 16,000 lu 150 watts	\$1.44	\$0.08	\$1.52	5.6%
29		Sodium Vapor 22,000 lu 200 watts	\$2.12	\$0.11	\$2.23	5.2%
30		Sodium Vapor 50,000 lu 400 watts	\$4.04	\$0.21	\$4.25	5.2%
31		• Sodium Vapor 12,000 lu 150 watts	\$1.44	\$0.08	\$1.52	5.6%
32		• Mercury Vapor 6,000 lu 140 watts	\$1.49	\$0.08	\$1.57	5.4%
33		• Mercury Vapor 8,600 lu 175 watts	\$1.85	\$0.10	\$1.95	5.4%
34		• Mercury Vapor 21,500 lu 400 watts	\$3.85	\$0.20	\$4.05	5.2%
35						
36						
37						
38						
39						
40						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Charges for Customer Owned Units				
3		Total Charge-Relamping & Energy				
4		Sodium Vapor 6,300 lu 70 watts	\$2.34	\$0.03	\$2.37	1.3%
5		Sodium Vapor 9,500 lu 100 watts	\$2.63	\$0.05	\$2.68	1.9%
6		Sodium Vapor 16,000 lu 150 watts	\$3.11	\$0.08	\$3.19	2.6%
7		Sodium Vapor 22,000 lu 200 watts	\$4.28	\$0.11	\$4.39	2.6%
8		Sodium Vapor 50,000 lu 400 watts	\$6.17	\$0.21	\$6.38	3.4%
9	*	Sodium Vapor 12,000 lu 150 watts	\$3.35	\$0.08	\$3.43	2.4%
10	*	Mercury Vapor 6,000 lu 140 watts	\$2.97	\$0.08	\$3.05	2.7%
11	*	Mercury Vapor 8,600 lu 175 watts	\$3.33	\$0.10	\$3.43	3.0%
12	*	Mercury Vapor 21,500 lu 400 watts	\$5.93	\$0.20	\$6.13	3.4%
13						
14		Energy Only				
15		Sodium Vapor 6,300 lu 70 watts	\$0.70	\$0.03	\$0.73	4.3%
16		Sodium Vapor 9,500 lu 100 watts	\$0.99	\$0.05	\$1.04	5.1%
17		Sodium Vapor 16,000 lu 150 watts	\$1.44	\$0.08	\$1.52	5.5%
18		Sodium Vapor 22,000 lu 200 watts	\$2.12	\$0.11	\$2.23	5.2%
19		Sodium Vapor 50,000 lu 400 watts	\$4.04	\$0.21	\$4.25	5.2%
20	*	Sodium Vapor 12,000 lu 150 watts	\$1.44	\$0.08	\$1.52	5.5%
21	*	Mercury Vapor 6,000 lu 140 watts	\$1.49	\$0.08	\$1.57	5.4%
22	*	Mercury Vapor 8,600 lu 175 watts	\$1.85	\$0.10	\$1.95	5.4%
23	*	Mercury Vapor 21,500 lu 400 watts	\$3.85	\$0.20	\$4.05	5.2%
24						
25		Non-Fuel Energy (¢ per kWh)	2.405	0.127	2.532	5.3%
26						
27		Other Charges				
28		Wood Pole	\$8.62		\$8.62	0.0%
29		Concrete/Steel Pole	\$11.64		\$11.64	0.0%
30		Fiberglass Pole	\$13.67		\$13.67	0.0%
31		Underground conductors excluding				
32		Trenching per foot	\$0.069		\$0.069	0.0%
33		Down-guy, Anchor and Protector	\$8.31		\$8.31	0.0%
34						
35		* Closed to new customers.				
36						
37						
38	SL-2	Traffic Signal Service				
39		Base Energy Charge (¢ per kWh)	2.916	0.158	3.074	5.4%
40		Minimum Charge at each point	\$2.88		\$2.88	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service				
2		Customer Charge				
3		SST-1(D1)	\$100.00		\$100.00	0.0%
4		SST-1(D2)	\$100.00		\$100.00	0.0%
5		SST-1(D3)	\$375.00		\$375.00	0.0%
6		SST-1(T)	\$1,475.00		\$1,475.00	0.0%
7						
8		Distribution Demand \$/kW Contract Standby Demand				
9		SST-1(D1)	\$2.70		\$2.70	0.0%
10		SST-1(D2)	\$2.70		\$2.70	0.0%
11		SST-1(D3)	\$2.70		\$2.70	0.0%
12		SST-1(T)	N/A		N/A	
13						
14		Reservation Demand \$/kW				
15		SST-1(D1)	\$1.07		\$1.07	0.0%
16		SST-1(D2)	\$1.07		\$1.07	0.0%
17		SST-1(D3)	\$1.07		\$1.07	0.0%
18		SST-1(T)	\$1.02		\$1.02	0.0%
19						
20		Daily Demand (On-Peak) \$/kW				
21		SST-1(D1)	\$0.52		\$0.52	0.0%
22		SST-1(D2)	\$0.52		\$0.52	0.0%
23		SST-1(D3)	\$0.52		\$0.52	0.0%
24		SST-1(T)	\$0.51		\$0.51	0.0%
25						
26		Supplemental Service				
27		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
28		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		SST-1(D1)	0.714	0.144	0.858	20.2%
32		SST-1(D2)	0.714	0.144	0.858	20.2%
33		SST-1(D3)	0.714	0.144	0.858	20.2%
34		SST-1(T)	0.733	0.161	0.894	22.0%
35		Non-Fuel Energy - Off-Peak (¢ per kWh)				
36		SST-1(D1)	0.714	0.144	0.858	20.2%
37		SST-1(D2)	0.714	0.144	0.858	20.2%
38		SST-1(D3)	0.714	0.144	0.858	20.2%
39		SST-1(T)	0.733	0.161	0.894	22.0%
40						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service				
2		Customer Charge				
3		Distribution	\$375.00		\$375.00	0.0%
4		Transmission	\$1,475.00		\$1,475.00	0.0%
5						
6		Distribution Demand				
7		Distribution	\$2.70		\$2.70	0.0%
8		Transmission	N/A		N/A	
9						
10		Reservation Demand-Interruptible				
11		Distribution	\$0.16		\$0.16	0.0%
12		Transmission	\$0.17		\$0.17	0.0%
13						
14		Reservation Demand-Firm				
15		Distribution	\$1.07		\$1.07	0.0%
16		Transmission	\$1.02		\$1.02	0.0%
17						
18		Supplemental Service				
19		Demand	Otherwise Applicable Rate		Otherwise Applicable Rate	
20		Energy	Otherwise Applicable Rate		Otherwise Applicable Rate	
21						
22		Daily Demand (On-Peak) Firm Standby				
23		Distribution	\$0.52		\$0.52	0.0%
24		Transmission	\$0.51		\$0.51	0.0%
25						
26		Daily Demand (On-Peak) Interruptible Standby				
27		Distribution	\$0.08		\$0.08	0.0%
28		Transmission	\$0.08		\$0.08	0.0%
29						
30		Non-Fuel Energy - On-Peak (¢ per kWh)				
31		Distribution	0.714	0.144	0.858	20.2%
32		Transmission	0.733	0.161	0.894	22.0%
33		Non-Fuel Energy - Off-Peak (¢ per kWh)				
34		Distribution	0.714	0.144	0.858	20.2%
35		Transmission	0.733	0.161	0.894	22.0%
36						
37		Excess "Firm Standby Demand"				
38		▣ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand		Difference between reservation charge for firm and interruptible standby demand times excess demand	
39						
40						
41						
42		▣ Penalty Charge per kW for each month of rebilling	\$0.99		\$0.99	0.0%

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	TR	Transformation Rider				
2		Transformer Credit				
3		(per kW of Billing Demand)	(\$0.28)		(\$0.28)	0.0%
4						
5						
6	GSCU-1	General Service constant Usage				
7		Customer Charge:	\$12.00		\$12.00	0.0%
8						
9		Non-Fuel Energy Charges:				
10		Base Energy Charge*	2.808	0.154	2.962	5.5%
11		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
12						
13						
14	HLFT	High Load Factor - Time of Use				
15		Customer Charge:				
16		21 - 499 kW:	\$25.00		\$25.00	0.0%
17		500 - 1,999 kW	\$25.00		\$25.00	0.0%
18		2,000 kW or greater	\$100.00		\$100.00	0.0%
19						
20		Demand Charges:				
21		On-peak Demand Charge:				
22		21 - 499 kW:	\$8.80		\$8.80	0.0%
23		500 - 1,999 kW	\$10.30		\$10.30	0.0%
24		2,000 kW or greater	\$9.60		\$9.60	0.0%
25						
26		Maximum Demand Charge:				
27		21 - 499 kW:	\$1.80		\$1.80	0.0%
28		500 - 1,999 kW	\$2.10		\$2.10	0.0%
29		2,000 kW or greater	\$1.80		\$1.80	0.0%
30						
31		Non-Fuel Energy Charges: (¢ per kWh)				
32		On-Peak Period				
33		21 - 499 kW:	1.481	0.163	1.644	11.0%
34		500 - 1,999 kW	0.631	0.161	0.792	25.5%
35		2,000 kW or greater	1.128	0.154	1.282	13.7%
36						
37		Off-Peak Period				
38		21 - 499 kW:	0.710	0.163	0.873	23.0%
39		500 - 1,999 kW	0.631	0.161	0.792	25.5%
40		2,000 kW or greater	0.697	0.154	0.851	22.1%

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand - Time of Use Rider				
2		Option A				
3		Customer Charge:				
4		21 - 499 kW:	\$25.00		\$25.00	0.0%
5		500 - 1,999 kW	\$25.00		\$25.00	0.0%
6		2,000 kW or greater	\$100.00		\$100.00	0.0%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$9.10		\$9.10	0.0%
11		500 - 1,999 kW	\$11.60		\$11.60	0.0%
12		2,000 kW or greater	\$10.40		\$10.40	0.0%
13						
14		Non-seasonal Maximum Demand				
15		21 - 499 kW:	\$7.30		\$7.30	0.0%
16		500 - 1,999 kW	\$10.20		\$10.20	0.0%
17		2,000 kW or greater	\$9.20		\$9.20	0.0%
18						
19		Energy Charges (¢ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	6.250	0.163	6.413	2.6%
22		500 - 1,999 kW	4.057	0.161	4.218	4.0%
23		2,000 kW or greater	4.592	0.154	4.746	3.4%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	0.999	0.163	1.162	16.3%
27		500 - 1,999 kW	0.669	0.161	0.830	24.1%
28		2,000 kW or greater	0.800	0.154	0.954	19.3%
29						
30		Non-seasonal Energy				
31		21 - 499 kW:	1.499	0.163	1.662	10.9%
32		500 - 1,999 kW	1.004	0.161	1.165	16.0%
33		2,000 kW or greater	1.201	0.154	1.355	12.8%
34						
35						
36						
37						
38						
39						
40						

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge:				
4		21 - 499 kW:	\$25.00		\$25.00	0.0%
5		500 - 1,999 kW	\$25.00		\$25.00	0.0%
6		2,000 kW or greater	\$100.00		\$100.00	0.0%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand:				
10		21 - 499 kW:	\$9.10		\$9.10	0.0%
11		500 - 1,999 kW	\$11.60		\$11.60	0.0%
12		2,000 kW or greater	\$10.40		\$10.40	0.0%
13						
14		Non-seasonal On-peak Demand:				
15		21 - 499 kW:	\$7.30		\$7.30	0.0%
16		500 - 1,999 kW	\$10.20		\$10.20	0.0%
17		2,000 kW or greater	\$9.20		\$9.20	0.0%
18						
19		Energy Charges (\$ per kWh):				
20		Seasonal On-peak Energy:				
21		21 - 499 kW:	6.250	0.163	6.413	2.6%
22		500 - 1,999 kW	4.057	0.161	4.218	4.0%
23		2,000 kW or greater	4.592	0.154	4.746	3.4%
24						
25		Seasonal Off-peak Energy:				
26		21 - 499 kW:	0.999	0.163	1.162	16.3%
27		500 - 1,999 kW	0.669	0.161	0.830	24.1%
28		2,000 kW or greater	0.800	0.154	0.954	19.3%
29						
30		Non-seasonal On-peak Energy:				
31		21 - 499 kW:	3.230	0.163	3.393	5.0%
32		500 - 1,999 kW	2.086	0.161	2.247	7.7%
33		2,000 kW or greater	2.541	0.154	2.695	6.1%
34						
35		Non-seasonal Off-peak Energy:				
36		21 - 499 kW:	0.999	0.163	1.162	16.3%
37		500 - 1,999 kW	0.669	0.161	0.830	24.1%
38		2,000 kW or greater	0.800	0.154	0.954	19.3%
39						
40						

Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14
Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

LINE NO.	(1) CURRENT RATE SCHEDULE	(2) TYPE OF CHARGE	(3) JANUARY 1, 2013 PROPOSED RATE	(4) CANAVERAL STEP INCREASE FACTOR	(5) JUNE 1, 2013 PROPOSED RATE	(6) PERCENT INCREASE
1	RTR-1	Residential Time of Use Rider				
2	Customer Charge/	Customer Charge/Minimum	\$11.00		\$11.00	0.0%
3						
4	with \$240.00 Lump-sum metering payment		\$7.00		\$7.00	0.0%
5	effective January 1, 2013					
6						
7	Base Energy Char	Base Energy Charge (\$ per kWh)				
8	First 1,000 kWh		4.320	0.174	4.494	4.0%
9	All additional kWh		5.320	0.174	5.494	3.3%
10						
11	Energy Charges/C	Energy Charges/Credits (\$ per kWh)				
12	On-Peak	On-Peak	9.043		9.043	0.0%
13	Off-Peak	Off-Peak	(3.940)		(3.940)	0.0%
14						
15						
16						
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Supporting Schedules: E-14

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a schedule of the 13-month average adjusted rate base for the annualized costs of the Canaveral Modernization Project. Provide the details of all adjustments on Schedule B-2.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

(\$000) where applicable

Witness: Kim Ousdahl

Line No.	(1) PLANT IN SERVICE	(2) ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION	(3) NET PLANT IN SERVICE (1 - 2)	(4) CWIP	(5) PLANT HELD FOR FUTURE USE	(6) NUCLEAR FUEL	(7) NET UTILITY PLANT	(8) WORKING CAPITAL ALLOWANCE	(9) OTHER RATE BASE ITEMS	(10) TOTAL RATE BASE	
1											
2	UTILITY PER BOOK	975,087	15,854	959,233	0	0	0	959,233	0	(121,936)	837,297
3											
4	SEPARATION FACTOR (See Note 1)	0.980930	0.981223	0.980925	0.000000	0.000000	0.000000	0.980925	0.000000	0.980925	0.980925
5											
6	JURISDICTIONAL UTILITY	956,492	15,557	940,935	0	0	0	940,935	0	(119,610)	821,325
7											
8	COMMISSION ADJUSTMENTS	0	0	0	0	0	0	0	0	0	
9											
10	COMPANY ADJUSTMENTS	0	0	0	0	0	0	0	0	0	
11											
12	TOTAL ADJUSTMENTS	0	0	0	0	0	0	0	0	0	
13											
14	JURISDICTIONAL ADJ UTILITY	956,492	15,557	940,935	0	0	0	940,935	0	(119,610)	821,325
15											
16											
17											
18											
19											
20											
21											
22											
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44											
45											
46											

Note 1: The separation factors used in the development of the Jurisdictional Utility amounts are consistent with those used in FPL's January 2013 Base Rate increase request.

Note 2: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a development of jurisdictional separation factors for rate base for the annualized costs of the new Canaveral Modernization Project.

Type of Data Shown:

Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor (See Note 1)
1				
2	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER			
3				
4	PLT IN SERV - OTHER PRODUCTION	963,790	946,384	0.981940
5	PLT IN SERV - OTH PROD MARTIN PIPELINE	0	0	0.000000
6	PLT IN SERV - OTH PROD - ECRC	0	0	0.000000
7	ELECTRIC PLANT IN SERVICE PRODUCTION - OTHER	963,790	946,384	0.981940
8				
9	ELECTRIC PLANT IN SERVICE TRANSMISSION			
10				
11	PLT IN SERV - TRANSMISSION	11,297	10,107	0.894724
12	PLT IN SERV - TRANSMISSION - OTHER RETAIL	0	0	0.000000
13	PLT IN SERV - TRANSMISSION - OTHER WHOLESALE	0	0	0.000000
14	PLT IN SERV - TRANSMISSION - ECRC	0	0	0.000000
15	PLT IN SERV - TRANS ECRC	0	0	0.000000
16	ELECTRIC PLANT PURCHASED OR SOLD	0	0	0.000000
17	ELECTRIC PLANT IN SERVICE TRANSMISSION	11,297	10,107	0.894724
18				
19	PLANT IN SERVICE	975,087	956,492	0.980930
20				
21				
22	ACCUMULATED PROVISION DEPRECIATION - OTHER			
23				
24	ACC PROV DEPR & AMORT - OTHER PRODUCTION	15,724	15,440	0.981940
25	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTH	0	0	0.000000
26	ACC PROV DEPR & AMORT - DISMANTLEMENT -OTHER PROD (ECRC)	0	0	0.000000
27	ACC PROV DEPR & AMORT - OTH PROD MARTIN PIPELINE	0	0	0.000000
28	ACC PROV DEPR & AMORT - OTH PROD - ECRC	0	0	0.000000
29	ACCUM PROVISION DEPRECIATION - OTHER	15,724	15,440	0.981940
30				
31	ACCUM PROVISION DEPRECIATION - TRANSMISSION			
32				
33	ACC PROV DEPR & AMORT - TRANSMISSION	130	117	0.894724
34	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER RETAIL	0	0	0.000000
35	ACC PROV DEPR & AMORT - TRANSMISSION - OTHER WHOLESALE	0	0	0.000000
36	ACC PROV DEPR & AMORT - TRANS - ECRC	0	0	0.000000
37	ACC PROV DEPR & AMORT - TRANS ECRC	0	0	0.000000
38	ACCUM PROVISION DEPRECIATION - TRANSMISSION	130	117	0.894724
39				
40	ACCUM PROVISION DEPRECIATION	15,854	15,557	0.981223
41				
42	OTHER RATE BASE ITEMS (SEE NOTE 2)	(121,936)	(119,610)	0.980925
43				
44	TOTAL RATE BASE	837,297	821,325	0.980925
45				
46				
47	Note 1: The jurisdictional factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's January 2013 Base Rate increase request.			
48	Note 2: The amount shown as Other Rate Base Items reflects the deferred income taxes which are included in rate base for the calculation of the revenue requirements.			
49				
50	Totals may not add due to rounding			

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: Provide the monthly plant balances for each account or sub-account to which an individual depreciation rate is applied. These balances should be the ones used to compute the monthly depreciation expenses for the Canaveral Modernization Project.

Type of Data Shown:
 X Projected Year Ended 05/31/14
Witness: Robert E. Barrett, Jr.

(\$000)															
Line No.	(1) Account Sub-account Title	(2) Beginning Balance Jun-13	(3) Ending Balance Jun-13	(4) Ending Balance Jul-13	(5) Ending Balance Aug-13	(6) Ending Balance Sep-13	(7) Ending Balance Oct-13	(8) Ending Balance Nov-13	(9) Ending Balance Dec-13	(10) Ending Balance Jan-14	(11) Ending Balance Feb-14	(12) Ending Balance Mar-14	(13) Ending Balance Apr-14	(14) Ending Balance May-14	(15) 13-Month Average
1															
2	<u>CONSTRUCTION OF POWER PLANT & TRANSMISSION INTERCONNECTION (Note 1)</u>														
3															
4	OTHER PRODUCTION														
5	Canaveral Modernization Project	960,817	960,817	963,768	964,413	964,546	964,653	964,755	964,840	964,867	964,888	963,623	963,637	963,651	
6	TOTAL OTHER PRODUCTION	<u>960,817</u>	<u>960,817</u>	<u>963,768</u>	<u>964,413</u>	<u>964,546</u>	<u>964,653</u>	<u>964,755</u>	<u>964,840</u>	<u>964,867</u>	<u>964,888</u>	<u>963,623</u>	<u>963,637</u>	<u>963,651</u>	<u>963,790</u>
7															
8	TRANSMISSION														
9	Canaveral Modernization Project	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	11,297	
10	TOTAL TRANSMISSION	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>	<u>11,297</u>
11															
12															
13	TOTAL DEPRECIABLE PLANT BALANCE	<u>972,114</u>	<u>972,114</u>	<u>975,064</u>	<u>975,710</u>	<u>975,843</u>	<u>975,949</u>	<u>976,052</u>	<u>976,136</u>	<u>976,164</u>	<u>976,184</u>	<u>974,920</u>	<u>974,934</u>	<u>974,947</u>	<u>975,087</u>
14															
15	NON-DEPRECIABLE PROPERTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16															
17	MISCELLANEOUS INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18															
19	TOTAL PLANT BALANCE	<u>972,114</u>	<u>972,114</u>	<u>975,064</u>	<u>975,710</u>	<u>975,843</u>	<u>975,949</u>	<u>976,052</u>	<u>976,136</u>	<u>976,164</u>	<u>976,184</u>	<u>974,920</u>	<u>974,934</u>	<u>974,947</u>	<u>975,087</u>
20															
21															
22															
23	Note 1: Power plant and transmission interconnection have a projected in-service date of June 1, 2013.														
24															
25	Totals may not add due to rounding														
26															
27															
28															
29															
30															

MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the monthly reserve balances for each account or sub-account to which an individual depreciation rate is applied for the Canaveral Modernization Project.
(\$000)

Type of Data Shown:

Projected Year Ended 05/31/14

Witness: Robert E. Barrett, Jr.

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

DOCKET NO.: 120015-EI

Line No.	(1) Account Sub-account Title	(2) Beginning Balance Jun-13	(3) Ending Balance Jun-13	(4) Ending Balance Jul-13	(5) Ending Balance Aug-13	(6) Ending Balance Sep-13	(7) Ending Balance Oct-13	(8) Ending Balance Nov-13	(9) Ending Balance Dec-13	(10) Ending Balance Jan-14	(11) Ending Balance Feb-14	(12) Ending Balance Mar-14	(13) Ending Balance Apr-14	(14) Ending Balance May-14	(15) 13-Month Average
1															
2	POWER PLANT & TRANSMISSION INTERCONNECTION (Note 1)														
3															
4	OTHER PRODUCTION														
5	Canaveral Modernization Project	0	2,666	5,312	7,964	10,616	13,269	15,922	18,575	21,228	23,882	25,676	28,326	30,976	
6	TOTAL OTHER PRODUCTION	0	2,666	5,312	7,964	10,616	13,269	15,922	18,575	21,228	23,882	25,676	28,326	30,976	15,724
7															
8	TRANSMISSION														
9	Canaveral Modernization Project	0	12	35	59	82	106	129	153	177	200	224	247	271	
10	TOTAL TRANSMISSION	0	12	35	59	82	106	129	153	177	200	224	247	271	130
11															
12															
13	TOTAL DEPRECIABLE RESERVE BALANCE	0	2,678	5,348	8,023	10,698	13,375	16,051	18,728	21,405	24,082	25,899	28,573	31,246	15,854
14															
15	NON-DEPRECIABLE PROPERTY	0	0	0	0	0	0	0	0	0	0	0	0	0	0
16															
17	MISCELLANEOUS INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18															
19	TOTAL RESERVE BALANCE	0	2,678	5,348	8,023	10,698	13,375	16,051	18,728	21,405	24,082	25,899	28,573	31,246	15,854
20															
21															
22															
23	Note 1: Power plant and transmission interconnection have a projected in-service date of June 1, 2013.														
24															
25	Totals may not add due to rounding														
26															
27															
28															
29															
30															

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of jurisdictional net operating income for the annualized costs of the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl

Line No.	(1) DESCRIPTION	(2) Total Company Per Books	(3) Non- Electric Utility	(4) Total Electric (2)-(3)	(5) Jurisdictional Factor (See Note 1)	(6) Jurisdictional Amount (4)x(5)	(7) Jurisdictional Adjustments (Schedule C-2)	(8) Adjusted Jurisdictional Amount (6)+(7)
1	Operating Revenues:							
2	Sales of Electricity	0	0	0	0.000000	0	0	0
3	Other Operating Revenues	0	0	0	0.000000	0	0	0
4	Total Operating Revenues	0	0	0	0.000000	0	0	0
5								
6	Operating Expenses:							
7	Operation & Maintenance:							
8	Fuel	0	0	0	0.000000	0	0	0
9	Purchased Power	0	0	0	0.000000	0	0	0
10	Other	12,357	0	12,357	0.981392	12,127	0	12,127
11	Depreciation & Amortization	32,106	0	32,106	0.981205	31,502	0	31,502
12	Decommissioning Expense	0	0	0	0.000000	0	0	0
13	Taxes Other Than Income Taxes	18,314	0	18,314	0.980498	17,957	0	17,957
14	Income Taxes	(173,969)	0	(173,969)	0.981175	(170,694)	0	(170,694)
15	Deferred Income Taxes-Net	143,905	0	143,905	0.981204	141,200	0	141,200
16	Investment Tax Credit-Net	0	0	0	0.000000	0	0	0
17	(Gain)/Loss on Disposal of Plant	0	0	0	0.000000	0	0	0
18	Total Operating Expenses	32,712	0	32,712	0.981037	32,092	0	32,092
19								
20	Net Operating Income (Loss)	(32,712)	0	(32,712)	0.981037	(32,092)	0	(32,092)
21								
22								
23								
24								
25								
26								
27								
28	Note 1: The jurisdictional factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's January 2013 Base Rate increase request.							
29								
30	Totals may not add due to rounding.							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl, Joseph A. Ender,
Robert E. Barrett, Jr.

Line No.	(1) Account No.	(2) Account Title	(4) (See Note 1)		(5) Jurisdictional Separation Factor
			(3) Total Company (\$000)	(4) FPSC Jurisdictional (\$000)	
1	440-449	REVENUE FROM SALES	0	0	0.000000
2					
3	450-456	OTHER OPER REVENUES	0	0	0.000000
4					
5		TOTAL OPER REVENUES	0	0	0.000000
6					
7		OTHER POWER GENERATION			
8					
9	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING	1,882	1,848	0.981940
10	546	OTHER POWER - OPERATION SUPERVISION & ENGINEERING - ECRC	0	0	0.000000
11	547	OTHER POWER - FUEL - OIL, GAS & COAL	0	0	0.000000
12	547	OTHER POWER - FUEL -NON RECOV ANNUAL EMISSIONS FEE	0	0	0.000000
13	548	OTHER POWER - GENERATION EXPENSES	1,710	1,679	0.981940
14	549	OTHER POWER - MISC OTHER POWER GENERATION EXPENSES	2,292	2,250	0.981940
15	549	OTHER POWER - MISC OTHER POWER GEN EXP - ECRC -	0	0	0.000000
16	549	OTHER POWER - WC H2O RECLAMATION	0	0	0.000000
17	549	OTHER POWER - ADDITIONAL SECURITY	0	0	0.000000
18	550	OTHER POWER - RENTS - GAS TURBINES ENGINE SERVICING	0	0	0.000000
19	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING	984	965	0.980759
20	551	OTHER POWER - MAINTENANCE SUPERVISION & ENGINEERING - ECRC	0	0	0.000000
21	552	OTHER POWER - MAINTENANCE OF STRUCTURES	248	244	0.981940
22	552	OTHER POWER - MAINT OF STRUCTURES - ECRC -	0	0	0.000000
23	553	OTHER POWER - MAINTENANCE GENERATING & ELECTRIC PLANT	3,053	2,994	0.980759
24	553	OTHER POWER - GAS TURBINE MAINTENANCE FUEL	0	0	0.000000
25	553	OTHER POWER - MAINT GEN & ELECT PLT - ECRC -	0	0	0.000000
26	554	OTHER POWER - MAINTENANCE MISC OTHER POWER GENERATION	287	281	0.980759
27	554	OTHER POWER - MAINT MISC OTH PWR GEN - ECRC -	0	0	0.000000
28		OTHER POWER GENERATION	10,455	10,261	0.981452
29					
30		ADMINISTRATIVE & GENERAL			
31					
32	924	A&G EXP - PROPERTY INSURANCE	1,275	1,249	0.979224
33	925	A&G EXP - INJURIES AND DAMAGES	31	31	0.984797
34	926	A&G EXP - EMP PENSIONS & BENEFITS	595	586	0.984797
35		ADMINISTRATIVE & GENERAL	1,902	1,866	0.981061
36					
37					
38					
39					
40		TOTAL O&M EXPENSES	12,357	12,127	0.981392

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide jurisdictional factors for net operating income for the annualized cost of the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahi, Joseph A. Ender,
Robert E. Barrett, Jr.

Line No.	(1) Account No.	(2) Account Title	(3) Total Company (\$000)	(4) (See Note 1) FPSC Jurisdictional (\$000)	(5) Jurisdictional Separation Factor
1		OTHER PROD DEPRECIATION			
2	403 & 404	DEPR & AMORT EXP - OTH PROD	31,835	31,260	0.981940
3	403 & 404	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD	0	0	0.000000
4	403 & 404	DEPR & AMORT EXP - DISMANTLEMENT - OTHER PROD (ECRC)	0	0	0.000000
5	403 & 404	DEPR & AMORT EXP - OTH PROD MARTIN PIPELINE	0	0	0.000000
6	403 & 404	DEPR & AMORT EXP - OTH PROD - ECRC -	0	0	0.000000
7		OTHER PROD DEPRECIATION	<u>31,835</u>	<u>31,260</u>	<u>0.981940</u>
8					
9		TRANSMISSION DEPRECIATION			
10					
11	403 & 404	DEPR & AMORT EXP - TRANSMISSION	271	242	0.894724
12	403 & 404	DEPR & AMORT EXP - TRANS - ECRC -	0	0	0.000000
13	403 & 404	DEPR & AMORT EXP - TRANS ECCR	0	0	0.000000
14	403 & 404	DEPR & AMORT EXP - TRANSMISSION - OTHER RETAIL	0	0	0.000000
15	403 & 404	DEPR & AMORT EXP - TRANSMISSION - OTHER WHOLESALE	0	0	0.000000
16		TRANSMISSION DEPRECIATION	<u>271</u>	<u>242</u>	<u>0.894724</u>
17					
18		TOTAL DEPREC & AMORT	<u>32,106</u>	<u>31,502</u>	<u>0.981205</u>
19					
20		TAXES OTH THAN INC TAX			
21					
22	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	18,023	17,670	0.980428
23	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	2	2	0.984797
24	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	7	7	0.984797
25	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	282	277	0.984797
26		TAXES OTH THAN INC TAX	<u>18,314</u>	<u>17,957</u>	<u>0.980498</u>
27					
28		OPERATING INCOME TAXES			
29					
30	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	(164,880)	(161,777)	0.981179
31	409	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(9,089)	(8,917)	0.981085
32	410	INCOME TAXES - DEFERRED FEDERAL	139,102	136,488	0.981205
33	411	INCOME TAXES - DEFERRED STATE	4,802	4,712	0.981180
34	411	AMORTIZATION OF ITC	0	0	0.000000
35		OPERATING INCOME TAXES	<u>(30,064)</u>	<u>(29,494)</u>	<u>0.981034</u>
36					
37		NET OPERATING INCOME (LOSS)	<u>(32,712)</u>	<u>(32,092)</u>	<u>0.981037</u>

NOTE 1: The jurisdictional separation factors used in the development of the FPSC Jurisdictional amounts are those used in FPL's January 2013 Base Rate Increase request.

NOTE 2: Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide a schedule of taxes other than income taxes for
on an annualized basis for the Canaveral Modernization
Project. For each tax, indicate the amount charged
to operating expenses and complete columns 5, 6 and 7.

Type of Data Shown:
X Projected Year Ended 05/31/14

Witness: Robert E. Barrett, Jr.

DOCKET NO.: 120015-EI

(\$000)

Line No.	(1) Type of Tax	(2) Rate	(3) Tax Basis (\$)	(4) Total Amount	(5) Amount Charged to Operating Expenses	(6) Jurisdictional Factor	(7) Amount	(8) Jurisdictional Amount Charged to Operating Expenses
1	Federal Unemployment	0.60%		2	2	0.984797	2	2
2								
3	State Unemployment	2.25%		7	7	0.984797	7	7
4								
5	FICA	7.65%		282	282	0.984797	277	277
6								
7	Federal Vehicle	N/A						
8								
9	State Intangible	N/A						
10								
11	Utility Assessment Fee	N/A						
12								
13	Property	Various	ASSESSED VALUE	18,023	18,023	0.980428	17,670	17,670
14								
15	Gross Receipts	N/A						
16								
17	Franchise Fee	N/A						
18								
19	Occupational License	N/A						
20								
21	Other (Specify)	N/A						
22				<u>\$18,314</u>	<u>\$18,314</u>		<u>\$17,957</u>	<u>\$17,957</u>
23	Total							
24								
25								
26								
27								
28								
29								
30								

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of state and federal income taxes for the annualized costs of the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

(\$000)

Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl

LINE NO.	(1) DESCRIPTION	CURRENT TAX			DEFERRED TAX		
		(2) STATE	(3) FEDERAL	(4) TOTAL (See Note A on page 2)	(5) STATE	(6) FEDERAL	(7) TOTAL (See Note A on page 2)
1	NET UTILITY OPERATING INCOME (LOSS)	\$ (32,712)	\$ (32,712)				
2	ADD INCOME TAX ACCOUNTS	(30,064)	(30,064)				
3	LESS INTEREST CHARGES (FROM C-23)	17,183	17,183				
4							
5	TAXABLE INCOME PER BOOKS	\$ (79,959)	\$ (79,959)				
6							
7	TEMPORARY ADJUSTMENTS TO TAXABLE INCOME (LIST)						
8	ADD: BOOK DEPRECIATION, LESS DEBT AFUDC PORTION	31,300	31,300	\$ (1,722)	\$ (10,352)		
9	LESS: EQUITY AFUDC	(2,022)	(2,022)	111	669		
10	LESS: TAX DEPRECIATION	(432,322)	(432,322)	23,778	142,991		
11		(403,044)	(403,044)	22,167	133,307		
12	ADD: TURN AROUND OF DEBT AFUDC	806	806	(44)	(267)		
13	STATE AMORTIZATION OF FEDERAL BONUS DEPRECIATION	314,922	0	(17,321)	6,062		
14							
15	TOTAL TEMPORARY DIFFERENCES	\$ (87,316)	\$ (402,238)	\$ 4,802	\$ 139,102		
16							
17	PERMANENT ADJUSTMENTS TO TAXABLE INCOME (LIST)						
18	EQUITY AFUDC	2,022	2,022				
19							
20							
21	TOTAL PERMANENT ADJUSTMENTS	\$ 2,022	\$ 2,022				
22							
23	STATE TAXABLE INCOME (L5+L15+L21)	\$ (165,253)					
24	STATE INCOME TAX (5.5%)	\$ (9,089)			\$ 4,802		
25	ADJUSTMENTS TO STATE INCOME TAX (LIST)						
26							
27							
28	TOTAL ADJUSTMENTS TO STATE INCOME TAX	\$ 0					
29							
30	STATE INCOME TAX	\$ (9,089)	\$ 9,089	\$ 4,802			
31							
32	FEDERAL TAXABLE INCOME AFTER STATE		\$ (471,086)				

TOTALS MAY NOT ADD DUE TO ROUNDING

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of state and federal income taxes for the annualized costs of the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl

LINE NO.	(1) DESCRIPTION	CURRENT TAX			DEFERRED TAX		
		(2) STATE	(3) FEDERAL	(4) TOTAL (See Note A on page 2)	(5) STATE	(6) FEDERAL	(7) TOTAL (See Note A on page 2)
1	FEDERAL TAXABLE INCOME		\$ (471,086)		\$ 139,102		
2	FEDERAL INCOME TAX (35%)		\$ (164,880)				
3							
4	ADJUSTMENTS TO FEDERAL INCOME TAX						
5	ORIGINATING ITC		\$ 0				
6							
7	WRITE OFF OF EXCESS DEFERRED TAXES				\$ 0		
8							
9	OTHER ADJUSTMENTS (LIST)					0	
10							
11							
12	TOTAL ADJUSTMENTS TO FEDERAL INCOME TAX		\$ 0		\$		
13							
14	FEDERAL INCOME TAX		\$ (164,880)		\$ 139,102		
15							
16	ITC AMORTIZATION				\$		
17					\$ 139,102		
18							
19							
20							
21	(Note A)						
22	SUMMARY OF INCOME TAX EXPENSE:						
23		<u>FEDERAL</u>	<u>STATE</u>	<u>TOTAL</u>			
24	CURRENT TAX EXPENSE	(164,880)	(9,089)	(173,969)			
25	DEFERRED INCOME TAXES	139,102	4,802	143,905			
26	INVESTMENT TAX CREDITS, NET	0	0	0			
27	TOTAL INCOME TAX PROVISION	(25,778)	(4,287)	(30,064)			
28							
29							
30	TOTALS MAY NOT ADD DUE TO ROUNDING						
31							
32							

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the amount of interest expense used to calculate net operating income taxes on Schedule C-22 for the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

(\$000)

Witness: Kim Ousdahl, Robert E. Barrett, Jr.

Line No.	(1) Description	(2) Historical Base Year Ended	(3) Test Year Ended
1	Interest on Long Term Debt	Not Applicable	17,183
2			
3	Amortization of Debt Discount, Premium, Issuing		
4	Expense & Loss on Reacquired Debt		0
5			
6	Interest on Short Term Debt		0
7			
8	Interest on Customer Deposits		0
9			
10	Other Interest Expense		0
11			
12	Less Allowance for Funds Used During Construction		0
13			
14			
15	Total Interest Expense		17,183
16			
17	Jurisdictional Factor		0.980925
18			
19	Jurisdictional Interest Expense		16,856
20			
21			
22	Note: Totals may not add due to rounding		
23			
24			
25			
26			
27			
28			
29			
30			

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the revenue expansion factor for the Canaveral Modernization Project annualized period.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl

Line No.	(1) Description	(2) Percent
1	Revenue Requirement	1.00000
2	Regulatory Assessment Rate	0.00072
3	Bad Debt Rate	<u>0.00166</u>
4	Net Before Income Taxes	0.99762
	(1) - (2) - (3)	
5	State Income Tax Rate	<u>0.05500</u>
6	State Income Tax (4) x (5)	<u>0.05487</u>
7	Net Before Federal Income Tax (4) - (6)	0.94276
8	Federal Income Tax Rate	<u>0.35000</u>
9	Federal Income Tax (7) x (8)	<u>0.32996</u>
10	Revenue Expansion Factor (7) - (9)	<u>0.61279</u>
11	Net Operating Income Multiplier (A) (100% / Line 10)	1.63188

Notes:

(A) The net operating income multiplier is consistent with that used in FPL's January 2013 Base Rate Increase request.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

EXPLANATION: Provide the company's 13-month average cost of capital for the Canaveral Modernization Project.

Type of Data Shown:
X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl, Moray P. Dewhurst, Robert E. Barrett, Jr.

Line No.	(1) Class of Capital	(2) Company Total Per Books (\$000)	(3) Specific Adjustments	(4) Pro Rata Adjustments	(5) System Adjusted (\$000)	(6) Jurisdictional Factor	(7) Jurisdictional Capital Structure (\$000)	(8) Ratio	(9) Cost Rate	(10) Weighted Cost Rate
1	LONG TERM DEBT	326,805	0	0	326,805	0.980925	320,571	39.03%	5.26%	2.05%
2										
3	SHORT TERM DEBT	0	0	0	0		0	0.00%	0.00%	0.00%
4										
5	PREFERRED STOCK	0	0	0	0		0	0.00%	0.00%	0.00%
6										
7	COMMON EQUITY	510,491	0	0	510,491	0.980925	500,754	60.97%	11.50%	7.01%
8										
9	CUSTOMER DEPOSITS	0	0	0	0		0	0.00%	0.00%	0.00%
10										
11	DEFERRED TAXES	0	0	0	0		0	0.00%	0.00%	0.00%
12										
13	INVESTMENT CREDITS	0	0	0	0		0	0.00%	0.00%	0.00%
14										
15	TOTAL	<u>837,297</u>	<u>0</u>	<u>0</u>	<u>837,297</u>		<u>821,325</u>	<u>100.00%</u>		<u>9.06%</u>

NOTES: (1) The capital structure reflects incremental sources of capital consistent with the analyses submitted in connection with its need determination proceeding.
(2) The proposed long term debt rate and proposed rate of return on common equity are consistent with FPL's January 2013 Base Rate Increase request.

Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the Canaveral Modernization Project.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES

X Projected Year Ended 05/31/14

DOCKET NO.: 120015-EI

Witness: Kim Ousdahl, Moray P. Dewhurst, Robert E. Barrett, Jr.

Line No.	(1) Class of Capital	(2) Company Total Per Books (\$000)	(3) Specific Adjustments	(4) Pro Rata Adjustments	(5) System Adjusted (\$000)	(6) Jurisdictional Factor	(7) Jurisdictional Capital Structure (\$000)	(8) Ratio	(9) Cost Rate	(10) Weighted Cost Rate
1	LONG TERM DEBT	326,805	0	0	326,805	0.980925	320,571	39.03%	5.26%	2.05%
2										
3	SHORT TERM DEBT	0	0	0	0		0	0.00%	0.00%	0.00%
4										
5	PREFERRED STOCK	0	0	0	0		0	0.00%	0.00%	0.00%
6										
7	COMMON EQUITY	510,491	0	0	510,491	0.980925	500,754	60.97%	11.50%	7.01%
8										
9	CUSTOMER DEPOSITS	0	0	0	0		0	0.00%	0.00%	0.00%
10										
11	DEFERRED TAXES	0	0	0	0		0	0.00%	0.00%	0.00%
12										
13	INVESTMENT CREDITS	0	0	0	0		0	0.00%	0.00%	0.00%
14										
15	TOTAL	<u>837,297</u>	<u>0</u>	<u>0</u>	<u>837,297</u>		<u>821,325</u>	<u>100.00%</u>		<u>9.06%</u>

NOTES: (1) The capital structure reflects incremental sources of capital consistent with the analyses submitted in connection with its need determination proceeding.

(2) The proposed long term debt rate and proposed rate of return on common equity are consistent with FPL's January 2013 Base Rate Increase request.

Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

Explanation:

Provide a schedule which shows the company-proposed increase in revenue by rate schedule and the present and company-proposed class rates of return under the proposed cost of service study. Provide justification for every class not left at the system rate of return. If the increase from service charges by rate class does not equal that shown on Schedule E-13b or if the increase from sales of electricity does not equal that shown on Schedule E-13a, provide an explanation.

Type of Data Shown:

Projected Year Ended 5/31/14
 Witness: Renae B. Deaton

DOCKET NO.: 120015-EI

Line No.	Rate Class	(1) Billed Sales kWh E9	(2) Unbilled Sales kWh E9	(3) Total Sales kWh E9	(4) Combined Cycle Revenue Requirement Allocation E6b	(5) Cape Canaveral Revenue Requirement (5) X (col 6 In 20)	(6) 2013 Proposed Base Revenues* E5	(7) 2013 Cape Canaveral Energy Factor \$/ kWh	(8) % Increase in Sales Revenue With Adjustment Clauses	(9) % Increase in Sales Revenue Without Adjustment Clauses
(\$000 WHERE APPLICABLE)										
1	CILC-1D	2,861,942,625	3,167,529	2,865,110,154	2.5%	4,384	87,649	0.00153	2.2%	5.0%
2	CILC-1G	177,616,369	196,582	177,812,951	0.2%	278	5,900	0.00156	2.2%	4.7%
3	CILC-1T	1,341,477,742	1,484,715	1,342,962,457	1.1%	1,979	29,348	0.00147	2.4%	6.7%
4	GS(T)-1	5,844,824,242	6,468,911	5,851,293,153	5.7%	9,967	316,905	0.00170	1.8%	3.1%
5	GSCU-1	37,869,107	41,913	37,911,020	0.0%	58	1,729	0.00154	1.7%	3.4%
6	GSD(T)-1	25,078,522,608	27,756,307	25,106,278,915	23.6%	41,042	977,769	0.00163	2.1%	4.2%
7	GSLD(T)-1	11,310,651,252	12,518,357	11,323,169,609	10.5%	18,253	385,317	0.00161	2.2%	4.7%
8	GSLD(T)-2	2,450,692,797	2,712,368	2,453,405,165	2.2%	3,784	71,770	0.00154	2.4%	5.3%
9	GSLD(T)-3	199,482,765	220,783	199,703,548	0.2%	301	4,681	0.00151	2.3%	6.4%
10	MET	92,698,007	102,596	92,800,603	0.1%	151	3,500	0.00163	2.2%	4.3%
11	OL-1	99,358,122	109,967	99,468,089	0.1%	127	12,988	0.00127	0.7%	1.0%
12	OS-2	12,578,957	13,922	12,592,879	0.0%	19	1,014	0.00151	1.2%	1.9%
13	RS(T)-1	53,023,166,899	58,684,769	53,081,851,668	53.3%	92,615	2,939,062	0.00174	1.7%	3.2%
14	SL-1	531,612,631	588,376	532,201,007	0.4%	674	79,549	0.00127	0.7%	0.8%
15	SL-2	32,725,733	36,220	32,761,953	0.0%	52	1,109	0.00158	2.0%	4.7%
16	SST-DST	7,613,528	8,426	7,621,954	0.0%	11	438	0.00144	1.5%	2.5%
17	SST-TST	97,610,914	108,033	97,718,947	0.1%	157	5,046	0.00161	1.7%	3.1%
18										
19										
20	Total	103,200,444,298	114,219,776	103,314,664,074	100.0%	173,851	4,923,775	0.00168	1.9%	3.5%
21										
22				Revenue from Billed Sales		173,659		1.5 X	2.8%	
23				Revenue from Unbilled Sales		192		Max	2.4%	
24				Total		<u>173,851</u>				
25										
26										
27										
28										
29										
30	Notes:									
31	* Base Operating Revenue at proposed rates for the period January 1, 2013 through December 31, 2013.									
32	Sales forecast is consistent with that used in FPL's January 2013 Base Rate increase									
	Totals may not add due to rounding.									

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

Type of Data Shown:
 Projected Test Year Ended: 5/31/14
Witness: Renae B. Deaton

(1)	(2)	(3)	(4)	(5)	
Line No.	Rate	Base Revenue at Proposed Rates Effective 1/1/2013	Base Revenue at Proposed Rates Effective 6/1/2013 (annualized)	Increase Dollars (3) - (2)	Increase Percent (4)/(2)
(\$000 WHERE APPLICABLE)					
1	CILC-1D	69,129	73,508	4,379	6.3%
2	CILC-1G	4,763	5,041	278	5.8%
3	CILC-1T	21,632	23,608	1,976	9.1%
4	CS-1	3,288	3,433	145	4.4%
5	CS-2	687	720	33	4.8%
6	CST-1	1,764	1,872	108	6.1%
7	CST-2	1,462	1,550	89	6.1%
8	CST-3	109	122	13	11.8%
9	GS-1	304,487	314,403	9,917	3.3%
10	GSCU-1	1,701	1,759	58	3.4%
11	GSD-1	865,153	901,939	36,785	4.3%
12	GSDT-1	35,140	36,881	1,742	5.0%
13	GSLD-1	147,522	153,787	6,265	4.2%
14	GSLD-2	14,081	14,753	672	4.8%
15	GSLDT-1	133,229	140,644	7,416	5.6%
16	GSLDT-2	29,479	31,111	1,632	5.5%
17	GSLDT-3	4,516	4,803	288	6.4%
18	GST-1	936	975	39	4.2%
19	HLFT-1	23,640	25,101	1,461	6.2%
20	HLFT-2	46,552	49,347	2,795	6.0%
21	HLFT-3	20,785	22,008	1,224	5.9%
22	MET	3,433	3,584	151	4.4%
23	OL-1	12,703	12,830	127	1.0%
24	OS-2	975	994	19	2.0%
25	RS-1	2,809,322	2,901,827	92,505	3.3%
26	RST-1	198	207	8	4.1%
27	SDTR-1A	24,597	25,588	991	4.0%
28	SDTR-1B	433	451	18	4.1%
29	SDTR-2A	37,431	38,896	1,465	3.9%
30	SDTR-2B	761	801	39	5.2%
31	SDTR-3A	1,082	1,137	55	5.1%
32	SDTR-3B	1,547	1,623	76	4.9%
33	SL-1	78,478	79,152	673	0.9%
34	SL-2	954	1,006	52	5.4%
35	SST-1(D)	36	36	0	0.1%
36	SST-1(T)	4,994	5,151	157	3.1%
37	SST-3(D)	391	402	11	2.8%
38	Total	4,707,391	4,881,050	173,659	3.7%

40 NOTES:

- 41 Base revenue at proposed rates effective January 1, 2013 per MFR E-13a.
42 Base revenue at proposed rates effective June 1, 2013 represents 12 months of revenue based on 2013 sales.
43 Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES
DOCKET NO.: 120015-EI

EXPLANATION: Provide proposed tariff sheets highlighting changes in legislative format from existing tariff provisions. For each charge, reference by footnote unit costs as shown on Schedules E-6b and E-7, if applicable. Indicate whether unit costs are calculated at the class or system rate of return. On separate attachment explain any differences between unit costs and proposed charges. Provide the derivation (calculation and assumptions) of all charges and credits other than those for which unit costs are calculated in these MFR schedules, including those charges and credits the company proposes to continue at the present level. Work papers for street and outdoor lighting rates, T-O-U rates and standard energy charges shall be furnished under separate cover to staff, Commissioners, and the Commission Clerk and upon request to other parties to the docket.

Type of Data Shown:

Projected Year Ended 05/31/14

Witness: Renae B. Deaton

Line No.	
1	
2	
3	
4	See attached schedules:
5	Attachment # 1 - Tariff Sheets in Legislative and Proposed Format
6	
7	
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FLORIDA POWER & LIGHT COMPANY

~~Thirty-Ninth~~**Fortieth** Revised Sheet No. 8.101
 Cancels ~~Thirty-Eighth~~**Ninth** Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMANDRATE SCHEDULE: GS-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$10.00
Non-Fuel Energy Charges:	
Base Energy Charge	4.3784,548¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$10.00

Non-Metered Accounts: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Seventh~~Eight Revised Sheet No. 8.103
 Cancels ~~Twenty-Sixth~~Seventh Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: GST-1AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	+2.68412.854¢ per kWh	0.7150.885¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$13.00	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$180.00, then the Customer Charge and Minimum Charge shall be \$10.00.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fourth~~Fifth Revised Sheet No. 8.105
Cancels ~~Thirty-Third~~Fourth Revised Sheet No. 8.105

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$7.70 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	4.4991,662¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$186.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

~~Twenty-Ninth~~ Thirtieth Revised Sheet No. 8.107
Cancels ~~Twenty-Eighth~~ Ninth Revised Sheet No. 8.107

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge \$7.70 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.3943 <u>5.57¢</u> per kWh	0.7100 <u>8.73¢</u> per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$186.70.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$12.00

Non-Fuel Energy Charges:

Base Energy Charge*	2.80 2.96¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day – the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh – the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

FLORIDA POWER & LIGHT COMPANY

FortiethForty-First Revised Sheet No. 8.201
Cancelsthirty-NinthFortieth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	4.3204.494¢ per kWh
All additional kWh	5.3205.494¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum:	\$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANYRESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL) (Closed Schedule)RATE SCHEDULE: RST-1AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers, provided the customer was taking service pursuant to this schedule as of December 31, 2012.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$11.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.695 <u>13.869¢</u> per kWh	0.7120 <u>0.886¢</u> per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$240.00, then the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	4-0041.165¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Fourth~~Fifth Revised Sheet No. 8.320
Cancels ~~Twenty-Third~~Fourth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00	
Demand Charges:		
Base Demand Charge	\$10.50 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.71 1.878¢ per kWh	0.70 0.865¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~January 1, 2013~~Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$50.00

Demand Charges:

Base Demand Charge \$10.50 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge ~~1.0041~~ 1.165¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

Twenty-FourthFifth Revised Sheet No. 8.340
Cancels Twenty-ThirdFourth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$50.00	
Demand Charges:		
Base Demand Charge	\$10.50 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.7171.878¢ per kWh	0.7040.865¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: January 1, 2013 Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.2041 1.355¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~Fifth Revised Sheet No. 8.420
Cancels ~~Twenty-Third~~Fourth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.60 <u>2.756¢</u> per kWh	0.69 <u>0.851¢</u> per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
On-peak Demand Charge	\$8.80	\$10.30	\$9.60
Maximum Demand Charge	\$1.80	\$2.10	\$1.80
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.48 <u>1.644¢</u>	0.63 <u>0.792¢</u>	1.128 <u>1.282¢</u>
Off-Peak Period per kWh	0.71 <u>0.873¢</u>	0.63 <u>0.792¢</u>	0.69 <u>0.851¢</u>
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: **S. E. Romig, Director, Rates and Tariffs**
 Effective: **January 1, 2013** Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

~~Nineteenth~~ ~~Twentieth~~ Revised Sheet No. 8.432
Cancels ~~Eighteenth~~ ~~Nineteenth~~ Revised Sheet No. 8.432

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$125.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.20 + 1.355¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Third~~Fifth Revised Sheet No. 8.440
Cancels ~~Twenty-Third~~Fourth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$125.00

Demand Charges:

Base Demand Charge \$9.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.6022 <u>2.756</u> ¢ per kWh	0.6970 <u>0.851</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,525.00

Demand Charges:

Base Demand Charge \$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.1552,306¢ per kWh	0.6820,833¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

CURTAINABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,525.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	4.0641.215¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,500.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.0641 <u>1.215</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

~~Twenty-Sixth~~Seventh Revised Sheet No. 8.552
Cancels ~~Twenty-Fifth~~Sixth Revised Sheet No. 8.552

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,500.00

Demand Charges:

Base Demand Charge \$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.1552 <u>3.06¢</u> per kWh	0.6820 <u>833¢</u> per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fourth~~Fifth Revised Sheet No. 8.602
Cancels ~~Thirty-Third~~Fourth Revised Sheet No. 8.602

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$103.00
Non-Fuel Energy Charges:	
Base Energy Charge	5.9286.079¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$103.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$400.00
Demand Charges:	
Base Demand Charge	\$10.60 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	4.2481.411¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level		500 kW	
	<u>200-499 kW</u>	<u>& above</u>	
Customer Charge:	\$100.00	\$150.00	\$1,975.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.40	\$3.10	None
per kW of Load Control On-Peak Demand	\$1.30	\$1.30	\$1.30
per kW of Firm On-Peak Demand	\$8.00	\$7.80	\$8.00
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	3.4793.635¢	2.7192.872¢	2.3372.484¢
Off-Peak Period charge per kWh	0.7100.866¢	0.7000.853¢	0.6800.827¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

Twenty-Sixth~~Sixth~~ Revised Sheet No. 8.716
Cancels Twenty-Fifth~~Sixth~~ Revised Sheet No. 8.716

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total***	Relamping/ Energy****	Energy Only
High Pressure Sodium Vapor	6,300	70	29	\$3.46	1.62	0.690.73	5.775.81	2.342.38	0.690.73
" "	9,500	100	41	\$3.52	1.63	0.981.03	6.436.18	2.642.69	0.981.03
" "	16,000	150	60	\$3.63	1.66	1.431.51	6.726.80	3.123.20	1.431.51
" "	22,000	200	88	\$5.50	2.12	2.102.21	9.729.83	4.234.34	2.102.21
" "	50,000	400	168	\$5.56	2.13	4.004.22	11.6911.91	6.146.36	4.004.22
" "	* 12,800	150	60	\$3.78	1.86	1.431.51	7.077.15	3.293.37	1.431.51
" "	* 27,500	250	116	\$5.85	2.31	2.762.91	10.9211.07	5.075.22	2.762.91
" "	* 140,000	1,000	411	\$8.80	4.14	9.7910.32	22.7323.26	14.0114.54	9.7910.32
Mercury Vapor	* 6,000	140	62	\$2.73	1.46	1.481.56	5.675.75	2.973.05	1.481.56
" "	* 8,600	175	77	\$2.77	1.46	1.831.93	6.066.16	3.323.42	1.831.93
" "	* 11,500	250	104	\$4.63	2.11	2.482.61	9.229.35	4.634.76	2.482.61
" "	* 21,500	400	160	\$4.61	2.07	3.814.02	10.4910.70	5.926.13	3.814.02
" "	* 39,500	700	272	\$6.52	3.52	6.486.83	16.5216.87	10.0010.35	6.486.83
" "	* 60,000	1,000	385	\$6.67	3.44	9.179.66	19.2819.77	12.6713.16	9.179.66
Incandescent	* 1,000	103	36				6.906.94	4.164.20	0.860.90
"	* 2,500	202	71				7.307.39	5.015.10	1.691.78
"	* 4,000	327	116				8.738.88	6.486.33	2.762.91
Fluorescent	* 19,800	300	122				-	4.674.82	2.913.06

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is ~~2.3832.510~~¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.19
Concrete pole used only for the street lighting system	\$5.76
Fiberglass pole used only for the street lighting system	\$6.81
Steel pole used only for the street lighting system *	\$5.76
Underground conductors not under paving	3.29¢ per foot
Underground conductors under paving	8.05¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

FifteenthSixteenth Revised Sheet No. 8.717
Cancels FourteenthFifteenth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be ~~2.3832510¢~~ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be ~~2.3832510¢~~ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

- Facilities in service for 15 days or less will not be billed;
- Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~January 1, 2013~~ Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

~~Twenty-First~~Second Revised Sheet No. 8.721
Cancels ~~Twentieth~~Twenty-First Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:
10 years payment option: 1.399% of total work order cost.
20 years payment option: 0.964% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 2.3832,510¢/kWh

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;
Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: ~~January 1, 2013~~Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Maintenance	Energy Non-Fuel**	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	4.49	1.64	0.700.73	6.836.86	2.342.37	0.700.73
" "	9,500	100	41	4.59	1.64	0.991.04	7.227.27	2.632.68	0.991.04
" "	16,000	150	60	4.75	1.67	1.441.52	7.867.94	3.113.19	1.441.52
" "	22,000	200	88	6.91	2.16	2.122.23	11.1911.30	4.284.39	2.122.23
" "	50,000	400	168	7.35	2.13	4.044.25	13.5213.73	6.176.38	4.044.25
" "	* 12,000	150	60	5.10	1.91	1.441.52	8.458.53	3.353.43	1.441.52
Mercury Vapor	* 6,000	140	62	3.45	1.48	1.491.57	6.426.50	2.973.05	1.491.57
" "	* 8,600	175	77	3.47	1.48	1.851.95	6.806.90	3.333.43	1.851.95
" "	* 21,500	400	160	5.68	2.08	3.854.05	11.6111.81	5.936.13	3.854.05

* These units are closed to new Company installations.
 ** The non-fuel energy charge is ~~2.4052.532~~ per kWh.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

~~Twenty-First~~**Second** Revised Sheet No. 8.726
Cancels ~~Twentieth~~**Twenty-First** Revised Sheet No. 8.726

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$8.62
Concrete pole and span of conductors:	\$11.64
Fiberglass pole and span of conductors:	\$13.67
Steel pole used only for the street lighting system *	\$11.64
Underground conductors (excluding trenching)	\$0.069 per foot
Down-guy, Anchor and Protector	\$8.31

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be ~~2.4052~~5.532¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Sixth~~Seventh Revised Sheet No. 8.730
Cancels ~~Thirty-Fifth~~Sixth Revised Sheet No. 8.730

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	2.9463.074¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$2.88 at each point of delivery.

Note: During the initial installation period of facilities:

- Lights and facilities in service for 15 days or less will not be billed;
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kV</u>			<u>69 kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.7140.858¢	0.7140.858¢	0.7140.858¢	0.7330.894¢
Off-Peak Period charge per kWh	0.7140.858¢	0.7140.858¢	0.7140.858¢	0.7330.894¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

SixteenthSeventeenth Revised Sheet No. 8.760
Cancels FifteenthSixteenth Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	Distribution Below 69 kV ISST-1(D)	Transmission 69 kV & Above ISST-1(T)
Customer Charge:	\$375.00	\$1,475.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.70	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.16	\$0.17
Reservation Demand Charge per kW of Firm Standby Demand	\$1.07	\$1.02
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.08	\$0.08
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.52	\$0.51
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.7140 .858¢	0.7330 .894¢
Off-Peak Period charge per kWh	0.7140 .858¢	0.7330 .894¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.10	\$11.60	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$7.30	\$10.20	\$9.20
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	6.2506 <u>4.13¢</u>	4.0574 <u>2.18¢</u>	4.5924 <u>7.46¢</u>
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	0.9991 <u>1.162¢</u>	0.6690 <u>830¢</u>	0.8000 <u>954¢</u>
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	4.4991 <u>1.662¢</u>	4.0041 <u>1.165¢</u>	4.2011 <u>1.355¢</u>
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

FLORIDA POWER & LIGHT COMPANY

Ninth~~Eighth~~ Revised Sheet No. 8.831
Cancels ~~Eighth~~Ninth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.10	\$11.60	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$7.30	\$10.20	\$9.20
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	6.2506.413¢	4.0574.218¢	4.5924.746¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	0.9991.162¢	0.6690.830¢	0.8000.954¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.2303.393¢	2.0862.247¢	2.5412.695¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	0.9991.162¢	0.6690.830¢	0.8000.954¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

Issued by: S. E. Romig, Director, Rates and Tariffs
 Effective: ~~January 1, 2013~~ Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

Fortieth Revised Sheet No. 8.101
Cancels Thirty-Ninth Revised Sheet No. 8.101

GENERAL SERVICE - NON DEMAND

RATE SCHEDULE: GS-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$10.00
Non-Fuel Energy Charges:	
Base Energy Charge	4.548¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030

Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum:	\$10.00
Non-Metered Accounts:	A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00.

SPECIAL PROVISIONS:

Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU.

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Eighth Revised Sheet No. 8.103
Cancels Twenty-Seventh Revised Sheet No. 8.103

GENERAL SERVICE - NON DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GST-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. This is an optional rate available to General Service - Non Demand customers upon request subject to availability of meters.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$13.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	12.854¢ per kWh	0.885¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$13.00	

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule GS-1 or GST-1.

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$180.00, then the Customer Charge and Minimum Charge shall be \$10.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.104)

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND

RATE SCHEDULE: GSD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$7.70 per kW
Capacity Payment Charge	See Sheet No. 8.030, per kW
Conservation Charge	See Sheet No. 8.030, per kW
Non-Fuel Energy Charges:	
Base Energy Charge	1.662¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$186.70.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$25.00

Demand Charges:

Base Demand Charge \$7.70 per kW of Demand occurring during the On-Peak period.
Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	3.557¢ per kWh	0.873¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$186.70.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

**Ninth Revised Sheet No. 8.122
Cancels Eighth Revised Sheet No. 8.122**

GENERAL SERVICE CONSTANT USAGE

RATE SCHEDULE: GSCU-1

AVAILABLE:

In all territory served.

APPLICATION:

Available to General Service - Non Demand customers that maintain a relatively constant kWh usage, and a demand of 20 kW or less. Eligibility is restricted to General Service customers whose Maximum kWh Per Service Day, over the current and prior 23 months, is within 5% of their average monthly kWh per service days calculated over the same 24-month period. Customers under this Rate Schedule shall enter into a General Service Constant Use Agreement. This is an optional Rate Schedule available to General Service customers upon request.

SERVICE:

Single phase, 60 hertz and at any available standard voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$12.00

Non-Fuel Energy Charges:

Base Energy Charge*	2.962¢ per Constant Usage kWh
Conservation Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Capacity Payment Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Environmental Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030

Additional Charges:

Fuel Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.030
Storm Charge*	Same as the SL-2 Rate Schedule; see Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

* The fuel, storm and non-fuel energy charges will be assessed on the Constant Usage kWh

TERM OF SERVICE:

Initial term of service under this rate schedule shall be not less than one (1) billing period, unless there is a termination of service due to a Customer's violation of the General Service Constant Usage Agreement. Upon the Customer's violation of any of the terms of the General Service Constant Usage Agreement, service under this Rate Schedule will be terminated immediately. To terminate service, either party must provide thirty (30) days written notice to the other party prior to the desired termination date. Absent such notice, the term of service shall automatically be extended another billing period. In addition, if service under this Rate Schedule is terminated by either the Customer or the Company, the account may not resume service under this Rate Schedule for a period of at least one (1) year.

DEFINITIONS:

kWh Per Service Day -- the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh -- the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

Forty-First Revised Sheet No. 8.201
Cancels Fortieth Revised Sheet No. 8.201

RESIDENTIAL SERVICE

RATE SCHEDULE: RS-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$7.00
Non-Fuel Charges:	
Base Energy Charge:	
First 1,000 kWh	4.494¢ per kWh
All additional kWh	5.494¢ per kWh
Conservation Charge	See Sheet No. 8.030
Capacity Payment Charge	See Sheet No. 8.030
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Residential Load Management Program (if applicable)	See Sheet No. 8.207
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$7.00

TERM OF SERVICE:

Not less than one (1) billing period.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Ninth Revised Sheet No. 8.205
Cancels Twenty-Eighth Revised Sheet No. 8.205

RESIDENTIAL SERVICE - TIME OF USE
(OPTIONAL) (Closed Schedule)

RATE SCHEDULE: RST-1

AVAILABLE:

In all territory served.

APPLICATION:

For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separately-metered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rate available to residential customers, provided the customer was taking service pursuant to the schedule as of December 31, 2012.

SERVICE:

Single phase, 60 hertz at available standard voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder.

Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RST-1.

MONTHLY RATE:

Customer Charge:	\$11.00	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	13.869¢ per kWh	0.886¢ per kWh
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$11.00

If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$240.00, then the Customer Charge and Minimum Charge shall be \$7.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.206)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.310
Cancels Twenty-Fourth Revised Sheet No. 8.310

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00
Demand Charges:	
Base Demand Charge	\$10.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.165¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charges	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$25.00	
Demand Charges:		
Base Demand Charge	\$10.50 per kW of Demand occurring during the On-Peak period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.878¢ per kWh	0.865¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,275.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.330
Cancels Twenty-Fifth Revised Sheet No. 8.330

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$50.00

Demand Charges:

Base Demand Charge \$10.50 per kW of Demand.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

Base Energy Charge 1.165¢ per kWh
Environmental Charge See Sheet No. 8.030

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.331)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.340
Cancels Twenty-Fourth Revised Sheet No. 8.340

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-1

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. This is an optional Rate Schedule available to Curtailable General Service Customers upon request. Customers with demands of at least 200 kW but less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$50.00

Demand Charges:

Base Demand Charge \$10.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:

	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	1.878¢ per kWh	0.865¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,300.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.341)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.355¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment, for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$9.40 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.756¢ per kWh	0.851¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,900.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COMPANY

HIGH LOAD FACTOR – TIME OF USE
 (OPTIONAL)

RATE SCHEDULE: HLFT

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate schedule available to customers otherwise served under the GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
On-peak Demand Charge	\$8.80	\$10.30	\$9.60
Maximum Demand Charge	\$1.80	\$2.10	\$1.80
Capacity Payment Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Conservation Charge	See Sheet No. 8.030, per kW of On-Peak Demand		
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.644¢	0.792¢	1.282¢
Off-Peak Period per kWh	0.873¢	0.792¢	0.851¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.426)

Issued by: S. E. Romig, Director, Rates and Tariffs

Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

**Twentieth Revised Sheet No. 8.432
Cancels Nineteenth Revised Sheet No. 8.432**

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$125.00
Demand Charges:	
Base Demand Charge	\$9.40 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.355¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

CURTAILMENT CREDITS:

A monthly credit of -\$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.433)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

Twenty-Fifth Revised Sheet No. 8.440
Cancels Twenty-Fourth Revised Sheet No. 8.440

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-2

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$125.00

Demand Charges:

Base Demand Charge \$9.40 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030
Conservation Charge See Sheet No. 8.030

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.756¢ per kWh	0.851¢ per kWh
Environmental Charge	See Sheet No. 8.030	

Additional Charges:

Fuel Charge See Sheet No. 8.030
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$18,925.00.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.441)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: CST-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge: \$1,525.00

Demand Charges:

Base Demand Charge \$6.50 per kW of Demand occurring during the On-Peak Period.
Capacity Payment Charge See Sheet No. 8.030.1
Conservation Charge See Sheet No. 8.030.1

Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.306¢ per kWh	0.833¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	

Additional Charges:

Fuel Charge See Sheet No. 8.030.1
Storm Charge See Sheet No. 8.040
Franchise Fee See Sheet No. 8.031
Tax Clause See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.543)

FLORIDA POWER & LIGHT COMPANY

CURTAILABLE SERVICE
(OPTIONAL)

RATE SCHEDULE: CS-3

AVAILABLE:

In all territory served.

APPLICATION:

For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more upon request of the Company from time to time.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,525.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.215¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum Charge: The Customer Charge plus the charge for the currently effective Base Demand.

CURTAILMENT CREDITS:

A monthly credit of \$1.72 per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule.

CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND:

If the Customer records a higher Demand during the current Curtailment Period than the Firm Demand, then the Customer will be:

1. Rebilled at \$1.72/kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and
2. Billed a penalty charge of \$3.70/kW for the current month.

The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the Firm Demand for a Curtailment Period.

(Continued on Sheet No. 8.546)

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.551
Cancels Twentieth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND

RATE SCHEDULE: GSLD-3

AVAILABLE:

In all territory served.

APPLICATION:

For service to commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,500.00
Demand Charges:	
Base Demand Charge	\$6.50 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.215¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor.

TERM OF SERVICE:

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

GENERAL SERVICE LARGE DEMAND - TIME OF USE
(OPTIONAL)

RATE SCHEDULE: GSLDT-3

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a minimum demand charge of 2,000 kW times the maximum demand charge at the available transmission voltage of 69 kV or higher.

SERVICE:

Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$1,500.00	
Demand Charges:		
Base Demand Charge	\$6.50 per kW of Demand occurring during the On-Peak Period.	
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:	<u>On-Peak Period</u>	<u>Off-Peak Period</u>
Base Energy Charge	2.306¢ per kWh	0.833¢ per kWh
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

(Continued on Sheet No. 8.553)

FLORIDA POWER & LIGHT COMPANY

SPORTS FIELD SERVICE
(Closed Schedule)

RATE SCHEDULE: OS-2

AVAILABLE:

In all territory served.

APPLICATION:

This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules.

LIMITATION OF SERVICE:

Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used.

MONTHLY RATE:

Customer Charge:	\$103.00
Non-Fuel Energy Charges:	
Base Energy Charge	6.079¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
Minimum Charge:	\$103.00

TERM OF SERVICE:

Pending termination by Florida Public Service Commission Order.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-First Revised Sheet No. 8.610
Cancels Twentieth Revised Sheet No. 8.610

METROPOLITAN TRANSIT SERVICE

RATE SCHEDULE: MET

AVAILABLE:

For electric service to Metropolitan Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way.

APPLICATION:

Service to be supplied will be three phase, 60 hertz and at the standard primary voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable.

MONTHLY RATE:

Customer Charge:	\$400.00
Demand Charges:	
Base Demand Charge	\$10.60 per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030.1
Conservation Charge	See Sheet No. 8.030.1
Non-Fuel Energy Charges:	
Base Energy Charge	1.411¢ per kWh
Environmental Charge	See Sheet No. 8.030.1
Additional Charges:	
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand.

DEMAND:

The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor.

BILLING:

Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day.

TERMS OF SERVICE

Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.650)

MONTHLY RATE:

Delivery Voltage Level	<u>Distribution below 69 kV</u>		<u>69 kV & above</u>
	<u>CILC-1(G)</u>	<u>CILC-1(D)</u>	<u>CILC-1(T)</u>
Maximum Demand Level		500 kW & above	
	<u>200-499 kW</u>		
Customer Charge:	\$100.00	\$150.00	\$1,975.00
Demand Charges:			
Base Demand Charges:			
per kW of Maximum Demand	\$3.40	\$3.10	None
per kW of Load Control On-Peak Demand	\$1.30	\$1.30	\$1.30
per kW of Firm On-Peak Demand	\$8.00	\$7.80	\$8.00
Capacity Payment and Conservation Charge:			
CILC-1(G)	See Sheet No. 8.030.1		
CILC-1(D)	See Sheet No. 8.030.1		
CILC-1(T)	See Sheet No. 8.030.1		
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	3.635¢	2.872¢	2.484¢
Off-Peak Period charge per kWh	0.866¢	0.853¢	0.827¢
Environmental Charge	See Sheet No. 8.030.1		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030.1		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum: The Customer Charge plus the Base Demand Charges.

(Continued on Sheet No. 8.652)

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Luminaire Type	Lamp Size		kWh/Mo. Estimate	Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte- nance	Energy Non-Fuel **	Total ***	Relamping/ Energy ****	Energy Only
High Pressure									
Sodium Vapor	6,300	70	29	\$3.46	1.62	0.73	5.81	2.38	0.73
" "	9,500	100	41	\$3.52	1.63	1.03	6.18	2.69	1.03
" "	16,000	150	60	\$3.63	1.66	1.51	6.80	3.20	1.51
" "	22,000	200	88	\$5.50	2.12	2.21	9.83	4.34	2.21
" "	50,000	400	168	\$5.56	2.13	4.22	11.91	6.36	4.22
" "	* 12,800	150	60	\$3.78	1.86	1.51	7.15	3.37	1.51
" "	* 27,500	250	116	\$5.85	2.31	2.91	11.07	5.22	2.91
" "	* 140,000	1,000	411	\$8.80	4.14	10.32	23.26	14.54	10.32
Mercury Vapor	* 6,000	140	62	\$2.73	1.46	1.56	5.75	3.05	1.56
" "	* 8,600	175	77	\$2.77	1.46	1.93	6.16	3.42	1.93
" "	* 11,500	250	104	\$4.63	2.11	2.61	9.35	4.76	2.61
" "	* 21,500	400	160	\$4.61	2.07	4.02	10.70	6.13	4.02
" "	* 39,500	700	272	\$6.52	3.52	6.83	16.87	10.35	6.83
" "	* 60,000	1,000	385	\$6.67	3.44	9.66	19.77	13.16	9.66
Incandescent	* 1,000	103	36				6.94	4.20	0.90
"	* 2,500	202	71				7.39	5.10	1.78
"	* 4,000	327	116				8.88	6.33	2.91
Fluorescent	* 19,800	300	122				-	4.82	3.06

- * These units are closed to new FPL installations.
- ** The non-fuel energy charge is 2.510¢ per kWh.
- *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
- **** New Customer installations of those units closed to FPL installations cannot receive relamping service.

Charges for other FPL-owned facilities:

Wood pole used only for the street lighting system	\$4.19
Concrete pole used only for the street lighting system	\$5.76
Fiberglass pole used only for the street lighting system	\$6.81
Steel pole used only for the street lighting system *	\$5.76
Underground conductors not under paving	3.29¢ per foot
Underground conductors under paving	8.05¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.717
Cancels Fifteenth Revised Sheet No. 8.717

(Continued from Sheet No. 8.716)

On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.510¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.510¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

WILLFUL DAMAGE:

Upon the **second** occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will:

- a) Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield; or
- b) Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified under "Removal of Facilities"; or
- c) Terminate service to the fixture.

Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

TERM OF SERVICE:

Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Revised Sheet No. 8.721
Cancels Twenty-First Revised Sheet No. 8.721

(Continued from Sheet No. 8.720)

MONTHLY RATE :

Facilities:

Paid in full: Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010:

10 years payment option: 1.399% of total work order cost.

20 years payment option: 0.964% of total work order cost.

Maintenance: FPL's estimated costs of maintaining lighting facilities.

Billing: FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.

Energy: KWH Consumption for fixtures shall be estimated using the following formula:

$$\text{KWH} = \frac{\text{Unit Wattage (usage)} \times 353.3 \text{ hours per month}}{1000}$$

Non-Fuel Energy 2.510¢/kWh

Conservation Charge See Sheet No. 8.030.1

Capacity Payment Charge See Sheet No. 8.030.1

Environmental Charge See Sheet No. 8.030.1

Fuel Charge See Sheet No. 8.030.1

Storm Charge See Sheet No. 8.040

Franchise Fee See Sheet No. 8.031

Tax Clause See Sheet No. 8.031

During the initial installation period:

Facilities in service for 15 days or less will not be billed;

Facilities in service for 16 days or more will be billed for a full month.

MINIMUM MONTHLY BILL:

The minimum monthly bill shall be the applicable Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.722)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipment and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

Luminaire Type	Lamp Size		KWH/Mo. Estimate	Charge for Company-Owned Unit (\$)				Charge for Customer-Owned Unit (\$)	
	Initial Lumens/Watts			Fixtures	Mainte-nance	Energy Non-Fuel	Total	Relamping/ Energy	Energy Only
High Pressure Sodium Vapor	6,300	70	29	4.49	1.64	0.73	6.86	2.37	0.73
" "	9,500	100	41	4.59	1.64	1.04	7.27	2.68	1.04
" "	16,000	150	60	4.75	1.67	1.52	7.94	3.19	1.52
" "	22,000	200	88	6.91	2.16	2.23	11.30	4.39	2.23
" "	50,000	400	168	7.35	2.13	4.25	13.73	6.38	4.25
" "	* 12,000	150	60	5.10	1.91	1.52	8.53	3.43	1.52
Mercury Vapor	* 6,000	140	62	3.45	1.48	1.57	6.50	3.05	1.57
" "	* 8,600	175	77	3.47	1.48	1.95	6.90	3.43	1.95
" "	* 21,500	400	160	5.68	2.08	4.05	11.81	6.13	4.05

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.532¢ per kWh.

(Continued on Sheet No. 8.726)

FLORIDA POWER & LIGHT COMPANY

**Twenty-Second Revised Sheet No. 8.726
Cancels Twenty-First Revised Sheet No. 8.726**

(Continued from Sheet No. 8.725)

Charges for other Company-owned facilities:

Wood pole and span of conductors:	\$8.62
Concrete pole and span of conductors:	\$11.64
Fiberglass pole and span of conductors:	\$13.67
Steel pole used only for the street lighting system *	\$11.64
Underground conductors (excluding trenching)	\$0.069 per foot
Down-guy, Anchor and Protector	\$8.31

For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be 2.532¢ per kWh of estimated usage of each unit plus adjustments.

Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Clause	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

TERM OF SERVICE:

Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years.

If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

COMPANY-OWNED FACILITIES:

Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE.

The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder.

At the Customer's request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

TRAFFIC SIGNAL SERVICE

RATE SCHEDULE: SL-2

AVAILABLE:

In all territory served.

APPLICATION:

Service for traffic signal lighting where the signal system and the circuit to connect with Company's existing supply lines are installed, owned and maintained by Customer.

SERVICE:

Single phase, 60 hertz and approximately 120/240 volts or higher, at Company's option.

MONTHLY RATE:

Non-Fuel Energy Charges:

Base Energy Charge	3.074¢ per kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1

Additional Charges:

Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031

Minimum: \$2.88 at each point of delivery.

Note: During the initial installation period of facilities:

- Lights and facilities in service for 15 days or less will not be billed;
- Lights and facilities in service for 16 days or more will be billed for a full month.

CALCULATED USAGE:

The Calculated Usage at each point of delivery shall be determined by operating tests or utilization of manufacturers' ratings and specifications. The monthly operation shall be based on a standard of 730 hours; however, that portion of the operation which is on a noncontinuous basis shall be adjusted to reflect such operation.

TERM OF SERVICE:

Not less than one (1) billing period.

NOTICE OF CHANGES:

The Customer shall notify the Company at least 30 days prior to any change in rating of the equipment served or the period of operation.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

(Continued from Sheet No. 8.750)

Delivery Voltage:	<u>Below 69 kV</u>			<u>69 kV & Above</u>
	<u>SST-1(D1)</u>	<u>SST-1(D2)</u>	<u>SST-1(D3)</u>	<u>SST-1(T)</u>
Contract Standby Demand:	<u>Below 500 kW</u>	<u>500 to 1,999 kW</u>	<u>2,000 kW & Above</u>	<u>All Levels</u>
Non-Fuel Energy Charges:				
Base Energy Charges:				
On-Peak Period charge per kWh	0.858¢	0.858¢	0.858¢	0.894¢
Off-Peak Period charge per kWh	0.858¢	0.858¢	0.858¢	0.894¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			

Minimum: The Customer Charge plus the Base Demand Charges.

DEMAND CALCULATION:

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand **plus** (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month **plus** (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month.

SUPPLEMENTAL SERVICE

Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak:

All other hours.

CONTRACT STANDBY DEMAND:

The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period.

A Customer's Contract Standby Demand may be re-established to allow for the following adjustments:

1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHT COMPANY

**Seventeenth Revised Sheet No. 8.760
 Cancels Sixteenth Revised Sheet No. 8.760**

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
 (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE

Delivery Voltage:

	<u>Distribution Below 69 kV ISST-1(D)</u>	<u>Transmission 69 kV & Above ISST-1(T)</u>
Customer Charge:	\$375.00	\$1,475.00
Demand Charges:		
Base Demand Charges:		
Distribution Demand Charge per kW of Contract Standby Demand	\$2.70	none
Reservation Demand Charge per kW of Interruptible Standby Demand	\$0.16	\$0.17
Reservation Demand Charge per kW of Firm Standby Demand	\$1.07	\$1.02
Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand	\$0.08	\$0.08
Daily Demand Charge per kW for each daily maximum On-Peak Firm Standby Demand	\$0.52	\$0.51
Capacity Payment and Conservation Charges	See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charges:		
On-Peak Period charge per kWh	0.858¢	0.894¢
Off-Peak Period charge per kWh	0.858¢	0.894¢
Environmental Charge	See Sheet No. 8.030.1	

(Continued on Sheet No. 8.761)

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

SEASONAL DEMAND – TIME OF USE RIDER – SDTR
 (OPTIONAL)

RIDER: SDTR

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

OPTION A: Non-Seasonal Standard Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.10	\$11.60	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$7.30	\$10.20	\$9.20
Capacity Payment Charge:	See Sheet No. 8.030		
Conservation Charge:	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	6.413¢	4.218¢	4.746¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.162¢	0.830¢	0.954¢
Base Non-Seasonal Energy Charge Per kWh of Non-Seasonal Energy	1.662¢	1.165¢	1.355¢
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

Issued by: S. E. Romig, Director, Rates and Tariffs
Effective: Canaveral in-service date

FLORIDA POWER & LIGHT COMPANY

Tenth Revised Sheet No. 8.831
Cancels Ninth Revised Sheet No. 8.831

(Continued from Sheet No. 8.830)

OPTION B: Non-Seasonal Time of Use Rate

Annual Maximum Demand	<u>21-499 kW</u>	<u>500-1,999 kW</u>	<u>2,000 kW or greater</u>
Customer Charge:	\$25.00	\$25.00	\$100.00
Demand Charges:			
Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$9.10	\$11.60	\$10.40
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$7.30	\$10.20	\$9.20
Capacity Payment Charge	See Sheet No. 8.030		
Conservation Charge	See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	6.413¢	4.218¢	4.746¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.162¢	0.830¢	0.954¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	3.393¢	2.247¢	2.695¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.162¢	0.830¢	0.954¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		

Minimum Charge: The Customer Charge plus the currently effective Demand Charges.

NON-SEASONAL RATING PERIODS (OPTION B only):

Non-Seasonal On-Peak Period:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through May 31 and October 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day.

Non-Seasonal Off-Peak Period:

All other hours.

(Continued On Sheet No. 8.832)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 AND SUBSIDIARIES

EXPLANATION: Summary of FPL 2013 Projected Revenue
 Requirements and Return on Equity
 Calculations.

Type of Data Shown:
X Projected Year Ended 12/31/13 FPL Total

DOCKET NO.: 120015-EI

Witness: Robert E. Barrett, Jr.

Line No	(1) Description	(2) Source	(3) Amount	(4) Amount
1	<u>FPL's 2013 REVENUE REQUIREMENT CALCULATIONS</u>			
2				
3	Jurisdictional Adjusted Rate Base - 2013 Test Year	(\$000) MFR B-1 (Test Year)	21,036,823	
4				
5	Add back Jurisdictional Canaveral Company Adjustment	(\$000) MFR B-2 (Test Year)	<u>582,827</u>	
6				
7	Revised Jurisdictional Adjusted Rate Base - 2013 Projected	(\$000) Line 3 + Line 5		21,619,650
8				
9	Revised Rate of Return on Rate Base - 2013 Test Year (Midpoint)	A-SUM, Page 3		<u>7.02%</u>
10				
11	Calculated Jurisdictional Net Operating Income (NOI)	(\$000) Line 7 x Line 9		1,518,486
12				
13	Earned Jurisdictional Adjusted NOI - 2013 Test Year	(\$000) MFR C-1 (Test Year)	1,156,359	
14				
15	Add Back Jurisdictional Canaveral Company Adjustment	(\$000) MFR C-2 (Test Year)	<u>(18,407) (A)</u>	
16				
17	Revised Earned Jurisdictional Adjusted NOI - 2013 Projected	(\$000) Line 13 + Line 15		<u>1,137,952</u>
18				
19	Net Operating Income Deficiency (Excess) - 2013 Projected	(\$000) Line 11 - Line 17		380,534
20				
21	Net Operating Income Multiplier - 2013 Test Year	MFR C-44 (Test Year)		<u>1.63188</u>
22				
23	2013 Projected Revenue Requirements including Canaveral (No Rate Relief)	(\$000) Line 19 x Line 21		620,985
24				
25	January 1, 2013 Base Rate Increase Requested	(\$000) MFR A-1 (Test Year)		<u>516,521</u>
26				
27	Projected 2013 Revenue Deficiency (After Full 1/1/2013 Rate Increase)	(\$000) Line 23 - Line 25		104,463
28				
29	Estimated 2013 Canaveral Step Increase Revenues	(\$000)		107,927 (B)
30				

NOTES:

(A) In addition to the NOI Cape Canaveral adjustment on MFR C-2, this amount includes the interest synchronization effect of including the Cape Canaveral plant in rate base.

(B) Represents the estimated June - December 2013 revenues associated with the Canaveral Step Increase request (\$000).

Annualized Revenue Increase Requested on Schedule A-1, 2013 Canaveral Step Increase	\$ 173,851
% of Annual Revenues Projected for June 1 - December 31, 2013 based on kWh sales	62.08%
Estimated Canaveral Step Increase Revenues for June 1 - December 31, 2013	<u>\$ 107,927 **</u>

** The Canaveral Step Increase is designed to preserve FPL's opportunity to earn its requested ROE of 11.50% over the first year after the Canaveral Modernization Project goes into service. Due to the pattern of sales, June 2013 through December 2013 contains slightly more than seven-twelfths of the sales for the full year, which is primarily responsible for the A-SUM Canaveral Step Increase schedule showing slightly more revenues than are needed to cover the revenue requirements of the Canaveral Modernization Project for that seven-month period. That phenomenon reverses itself in the January to May period, however, when sales are slightly less than five-twelfths of a full year.

Totals may not add due to rounding.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Summary of FPL 2013 Projected Revenue Requirements and Return on Equity Calculations.

Type of Data Shown:

COMPANY: FLORIDA POWER & LIGHT COMPANY
AND SUBSIDIARIES Projected Year Ended 12/31/13 FPL Total

DOCKET NO.: 120015-EI

Witness: Robert E. Barrett, Jr.

Line No	(1) Description	(2) Source	(3) 2013 Projected With No Rate Relief (A)	(4) 2013 Projected With Rate Relief (B)
1	<u>FPL's 2013 PROJECTED RATE OF RETURN AND RETURN ON EQUITY CALCULATIONS</u>			
2				
3				
4	Revised Earned Jurisdictional Adjusted NOI - 2013 Projected	(\$000) Schedule A-SUM, Page 1	1,137,952	1,520,608 (C)
5				
6	Revised Jurisdictional Adjusted Rate Base - 2013 Projected	(\$000) Schedule A-SUM, Page 1, Line 7	21,619,650	21,619,650
7				
8	Projected 2013 Rate of Return with January 1, 2013 and Canaveral Step Increases	Line 4 Divided by Line 6	5.26%	7.03%
9				
10	Less: Cape Canaveral Adjusted Weighted Non Equity Cost Rates:	A-SUM, Page 3		
11	Long Term Debt		1.56%	1.56%
12	Short Term Debt		0.04%	0.04%
13	Customer Deposits		0.12%	0.12%
14	Investment Tax Credit		0.00%	0.00%
15	Deferred Income Tax		0.00%	0.00%
16	Subtotal	Sum of Lines 11 through 15	1.71%	1.71%
17				
18	Total Earnings Available for Common	Line 8 - Line 16	3.55%	5.32%
19				
20	Divided by Common Equity Ratio	A-SUM, Page 3	46.19%	46.19%
21				
22	Revised Projected 2013 Jurisdictional Return on Common Equity	Line 18 Divided by Line 20	7.69%	11.52% (D)
23				
24				
25				
26				
27	Notes:			
28	(A) Includes rate base and operating costs associated with the Canaveral Modernization Project from June - December 2013.			
29	(B) Assumes FPL is granted both the January 1, 2103 Base Rate Increase and Canaveral Step Increase as requested.			
30	(C) Reflects NOI impacts of rate relief if full amount of revenue increase requested for both the January 1, 2013 Base Rate Increase and Canaveral Step Increase are granted.			
31	(D) Reflects Canaveral Step Increase revenues based on an allocation of forecasted kWh sales for June to December 2013.			
32	If Canaveral Step Increase were to be reflected over its first 12 months of operations, FPL's ROE would be 11.5%.			
33				
34				
35	Totals may not add due to rounding.			

Supporting Schedules:

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Revised 13-month average cost of capital for the Test Year, which includes amounts associated with the Canaveral Modernization Project from June - December 2013.

TYPE OF DATA SHOWN:

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

X Projected Year Ended 12/31/13 FPL Total

DOCKET NO.: 120015-EI

WITNESS: Robert E. Barrett, Jr.

(\$000)

LINE NO.	(1) CLASS OF CAPITAL	(2) COMPANY TOTAL PER BOOKS	(3) SPECIFIC ADJUSTMENTS	(4) PRO RATA ADJUSTMENTS	(5) SYSTEM ADJUSTED	(6) JURISDICTIONAL FACTOR	(7) JURISDICTIONAL ADJUSTED	(8) RATIO	(9) COST RATE	(10) WEIGHTED COST RATE
1	LONG TERM DEBT	8,323,729	(464,966)	(1,321,480)	6,537,283	0.979436	6,402,851	29.62%	5.26%	1.56%
2	PREFERRED STOCK	0	0	0	0	0.979436	0	0.00%	0.00%	0.00%
3	CUSTOMER DEPOSITS	515,139	0	(86,622)	428,516	1.000000	428,516	1.98%	5.99%	0.12%
4	COMMON EQUITY	12,271,648	(14,514)	(2,061,082)	10,196,052	0.979436	9,986,381	46.19%	11.50%	5.31%
5	SHORT TERM DEBT	444,601	0	(74,761)	369,840	0.979436	362,234	1.68%	2.11%	0.04%
6	DEFERRED INCOME TAX	5,610,164	(162,120)	(916,108)	4,531,936	0.979436	4,438,741	20.53%	0.00%	0.00%
7	INVESTMENT TAX CREDITS	<u>169,377</u>	<u>(168,239)</u>	<u>(191)</u>	<u>947</u>	0.979436	<u>927</u>	<u>0.00%</u>	9.06%	<u>0.00%</u>
8	TOTAL	27,334,659	(809,840)	(4,460,245)	22,064,574		21,619,650	100.00%		7.02%
9										
10										
11										
12	Totals may not add due to rounding.									
13										