

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Friday, March 23, 2012 1:58 PM
To: Filings@psc.state.fl.us
Subject: February 2012 PGA Filing
Attachments: 3788_001.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for February 2012.

3/23/2012

DOCUMENT NUMBER-DATE

01744 MAR 23 2012

FPSC-COMMISSION CLERK



Serving Florida's Panhandle Since 1963

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March 23, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for February 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of February 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER - DATE
01744 MAR 23 09
FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/R			
ESTIMATED FOR THE PERIOD OF:		JANUARY 2012 Through DECEMBER 2012							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	-\$230.66	-\$235.31	-5	1.98	-\$478.21	-\$501.49	-23	4.64
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$32,244.01	\$52,865.73	20,622	39.01	\$99,709.21	\$112,415.38	12,706	11.30
5	DEMAND	\$10,418.25	\$10,418.25	0	0.00	\$21,555.00	\$21,555.00	0	0.00
6	OTHER - AD Charge , Payroll Allocation	\$7,615.60	\$29,513.00	21,897	74.20	\$15,572.36	\$63,795.00	48,223	75.59
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND			0		\$0.00	\$0.00	0	
10	Second Prior Month Purchase Adj. (OPTIONAL)			0		0	0	0	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$50,047.20	\$92,561.67	42,514	45.93	\$136,358.36	\$197,263.89	60,906	30.88
12	NET UNBILLED			0		0	0	0	
13	COMPANY USE	\$24.64	\$0.00	-25	0.00	\$56.66	\$0.00	-57	0.00
14	TOTAL THERM SALES	\$68,811.03	\$92,561.67	23,751	25.66	\$162,729.35	\$197,263.89	34,535	17.51
THERMS PURCHASED									
15	COMMODITY (Pipeline)	144,160	147,070	2,910	1.98	298,880	313,430	14,550	4.64
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	62,370	151,770	89,400	58.90	268,060	323,440	55,380	17.12
19	DEMAND	145,000	145,000	0	0.00	300,000	300,000	0	0.00
20	OTHER	0	8,210	8,210	0.00	0	17,787	17,787	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+15-21+23)	144,160	147,070	2,910	1.98	298,880	313,430	14,550	4.64
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	38	0	-38	0.00	88	0	-88	0.00
27	TOTAL THERM SALES (24-26 Est. Only)	106,395	147,070	40,675	27.66	251,611	313,430	61,819	19.72
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	\$0.00000	0.00	-0.00160	-0.00160	0	0.00
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0	0.00
31	COMMODITY (Other) (4/18)	0.51698	0.34833	-\$0.16865	-48.41746	0.37197	0.34756	-0.02440	-7.02156
32	DEMAND (5/19)	0.07185	0.07185	\$0.00000	0.00	0.07185	0.07185	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
36		0.00000	0.00000	\$0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST OF PURCHASES (11/24)	0.34716	0.62937	\$0.28221	44.84	0.54194	0.62937	0.08743	13.89
38	NET UNBILLED (12/25)			\$0.00000	0.00			0.00000	0.00
39	COMPANY USE (13/26)	0.64675	0.00000	-\$0.64675	#DIV/0!	0.64675	0.00000	-0.64675	0.00
40	TOTAL COST OF THERM SALES (11/27)	0.47039	0.62937	\$0.15898	25.26	0.54194	0.62937	0.08743	13.89
41	TRUE-UP (E-2)	0.01738	0.01738	\$0.00000	\$0.00000	0.01738	0.01738	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.48777	0.64675	\$0.15898	24.58	0.55932	0.64675	0.08743	13.52
43	REVENUE TAX FACTOR	1.00503	1.00503	\$0.00000	0	1.00503	1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.49022	0.65000	\$0.15978	24.58	0.56213	0.65000	0.08787	13.52
45	PGA FACTOR ROUNDED TO NEAREST 001	0.49	0.65	\$0.160	24.62	0.562	0.65	\$0.088	13.54

DOCUMENT NUMBER DATE
 01744 MAR 23 09
 FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 2012		THROUGH: DECEMBER 2012		
CURRENT MONTH: FEBRUARY		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	144,160	-\$230.66		-0.00160
3 No Notice Commodity Adjustment				
4 Commodity Pipeline - Scheduled PTS				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	144,160	-\$230.66		-0.00160
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	151,770	\$52,865.73		0.34833
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	-36,070	-\$8,170.94		0.22653
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	7,030	\$1,591.98		0.22646
22 Imbalance Cashout - Reverse 1/12 FGT	-27,290	-\$6,349.02		0.23265
23 Imbalance Cashout - Revised 1/12 FGT	-33,070	-\$7,693.74		0.23265
24 TOTAL COMMODITY OTHER	62,370	\$32,244.01		0.51698
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	145,000	\$10,418.25		0.07185
28 Less Relinquished - FTS-2				
29 Other				
30 Other				
31 Other				
32 TOTAL DEMAND	145,000	\$10,418.25		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge		\$4,107.71		
36 OFO Charge				
37 Alert Day Charge - GCI		-\$900.77		
38 Payroll allocation		\$4,408.66		#DIV/0!
39 Other				
40 TOTAL OTHER	0	\$7,615.60		#DIV/0!

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ORIGINAL	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$32,244	\$52,866	20,622	0.39	\$99,709	\$112,415	12,706	0.11	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$17,803	\$39,696	21,893	0.55	\$36,649	\$84,849	48,199	0.57	
3 TOTAL	\$50,047	\$92,562	42,514	0.46	\$136,358	\$197,264	60,906	0.31	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$68,811	\$92,562	23,751	0.26	\$162,729	\$197,264	34,535	0.18	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0.00	-\$4,003	-\$4,003	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$66,809	\$90,560	23,751	0.26	\$158,726	\$193,261	34,535	0.18	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$16,762	-\$2,002	-18,764	9.37	\$22,368	-\$4,003	-26,371	6.59	
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$3	-3	0.79	-\$2	-\$7	-5	0.68	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	-\$22,158	-\$59,451	-37,293	0.63	-\$29,764	-\$59,448	-29,684	0.50	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,002	\$2,002	0	0.00	\$4,003	\$4,003	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$3,395	-\$59,455	-56,060	0.94	-\$3,395	-\$59,455	-56,060	0.94	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-22,158	-59,451	-37,293	0.63					* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-3,394	-59,451	-56,057	0.94					
14 TOTAL (12+13)	-25,553	-118,902	-93,350	0.79					
15 AVERAGE (50% OF 14)	-12,776	-59,451	-46,675	0.79					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08	0.08	0.00	0.00					
18 TOTAL (16+17)	0.14	0.14	0.00	0.00					
19 AVERAGE (50% OF 18)	0.07	0.07	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.01	0.01	0.00	0.00					
21 INTEREST PROVISION (15x20)	-1	-3	-3	0.79					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

FEBRUARY

JANUARY 2012

Through

DECEMBER 2012

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
1 FEB	FGT	SJNG	FT	0		0		\$106.68	\$10,418.25	-\$337.34	
2 "	PRIOR	SJNG	FT	151,770		151,770	\$52,865.73				34.83
3 "	INFINITE ENERGY	SJNG	CO	7,030		7,030	\$1,591.98				22.65
4 "	SJNG	FGT	CO	-36,070		-36,070	-\$8,170.94				22.65
5 JAN REVISED	SJNG	FGT	CO	-60,360		-60,360	-\$14,042.76				23.27
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
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19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				62,370	0	62,370	\$32,244.01	\$107	\$10,418	-\$337	68.03

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

MONTH: FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	516	510	14,448	14,283	3.49	3.53
2. PRIOR	CS#11	429	424	429	424	3.49	3.53
3. PRIOR	CITY GATE	300	300	300	300	3.15	3.15
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,245	1,234	15,177	15,007		
20.				WEIGHTED AVERAGE		3.38	3.40

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	18,846	17,803	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	0	0	0	0	0	0	0	0	0	0
14	Commercial	52,482	39,366	0	0	0	0	0	0	0	0	0	0
15	Interruptible									0	0		
18	Total:	145,265	106,433	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65										
20	Commercial	0.65	0.65										
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	60,309	43,594	0	0	0	0	0	0	0	0	0	0
25	Commercial	34,114	25,588	0	0	0	0	0	0	0	0	0	0
26	Interruptible									0	0		
27	Adjustments*												
28													
29													
45	Total:	94,422	69,182	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711										
47	Commercial	214	214										
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

