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March 26, 2012

HAND DELIVERED

RECEIVED - FPSC  
12 MAR 26 PM 2:22  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 120001-EI

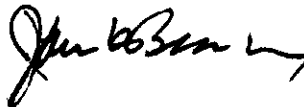
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp  
Enclosure

cc: All Parties of Record (w/enc.)  
Michael Barrett (w/cd --Schedules A1-A9)

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
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DOCUMENT NUMBER-DATE

01766 MAR 26 12

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 26<sup>th</sup> day of March 2012 to the following:

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Ms. Ann Cole  
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\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 120001-EI

**TAMPA ELECTRIC COMPANY**  
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1. Schedule A1 - A9 & A12

February 2012

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	52,919,705	54,086,750	(1,167,045)	-2.2%	1,302,297	1,282,870	19,427	1.5%	4.06357	4.21607	(0.15251)	-3.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>52,919,705</b>	<b>54,086,750</b>	<b>(1,167,045)</b>	<b>-2.2%</b>	<b>1,302,297</b>	<b>1,282,870</b>	<b>19,427</b>	<b>1.5%</b>	<b>4.06357</b>	<b>4.21607</b>	<b>(0.15251)</b>	<b>-3.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,685,283	523,480	7,161,803	1368.1%	15,987	9,020	6,967	77.2%	48.07208	5.80355	42.26853	728.3%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	236,912	1,637,980	(1,401,068)	-85.5%	6,953	38,930	(31,977)	-82.1%	3.40733	4.20750	(0.80017)	-19.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	343,653	839,650	(495,997)	-59.1%	11,971	17,160	(5,189)	-30.2%	2.87071	4.89307	(2.02235)	-41.3%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>8,265,848</b>	<b>3,001,110</b>	<b>5,264,738</b>	<b>175.4%</b>	<b>34,911</b>	<b>65,110</b>	<b>(30,199)</b>	<b>-46.4%</b>	<b>23.67692</b>	<b>4.60929</b>	<b>19.06762</b>	<b>413.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,337,208</b>	<b>1,347,980</b>	<b>(10,772)</b>	<b>-0.8%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	26,395	34,510	(8,115)	-23.5%	1,045	930	115	12.4%	2.52584	3.71075	(1.18492)	-31.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	85,255	0	85,255	0.0%	4,953	0	4,953	0.0%	1.72128	0.00000	1.72128	0.0%
16. Fuel Cost of OATT Sales (A6)	20,831	0	20,831	0.0%	694	0	694	0.0%	3.00159	0.00000	3.00159	0.0%
17. Fuel Cost of Market Base Sales (A6)	142,442	607,185	(464,743)	-76.5%	7,897	15,950	(8,053)	-50.5%	1.80375	3.80680	(2.00305)	-52.6%
18. Gains on Sales	43,668	60,785	(17,117)	-28.2%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>318,591</b>	<b>702,480</b>	<b>(383,889)</b>	<b>-54.6%</b>	<b>14,589</b>	<b>16,880</b>	<b>(2,291)</b>	<b>-13.6%</b>	<b>2.18378</b>	<b>4.16161</b>	<b>(1.97784)</b>	<b>-47.5%</b>
20. Net Inadvertent Interchange					543	0	543	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					4,507	0	4,507	0.0%				
22. Interchange and Wheeling Losses					4,535	0	4,535	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>60,866,962</b>	<b>56,385,380</b>	<b>4,481,582</b>	<b>7.9%</b>	<b>1,323,134</b>	<b>1,331,100</b>	<b>(7,966)</b>	<b>-0.6%</b>	<b>4.60021</b>	<b>4.23600</b>	<b>0.36421</b>	<b>8.6%</b>
24. Net Unbilled	(923,538) (a)	(3,211,592) (a)	2,288,154	-71.2%	(20,076)	(75,819)	55,743	-73.5%	4.60021	4.23600	0.36421	8.6%
25. Company Use	117,259 (a)	127,080 (a)	(9,821)	-7.7%	2,549	3,000	(451)	-15.0%	4.60020	4.23600	0.36420	8.6%
26. T & D Losses	1,832,770 (a)	2,069,074 (a)	(236,304)	-11.4%	39,841	48,845	(9,004)	-18.4%	4.60021	4.23600	0.36421	8.6%
27. System KWH Sales	60,866,962	56,385,380	4,481,582	7.9%	1,300,820	1,355,074	(54,254)	-4.0%	4.67912	4.16106	0.51807	12.5%
28. Wholesale KWH Sales	(120,017)	(3,705)	(116,312)	3139.3%	(2,565)	(89)	(2,476)	2782.0%	4.67903	4.16292	0.51610	12.4%
29. Jurisdictional KWH Sales	60,746,945	56,381,675	4,365,270	7.7%	1,298,255	1,354,985	(56,730)	-4.2%	4.67912	4.16106	0.51807	12.5%
30. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	60,753,020	56,387,313	4,365,707	7.7%	1,298,255	1,354,985	(56,730)	-4.2%	4.67959	4.16147	0.51812	12.5%
32. Other	0	0	0	0.0%	1,298,255	1,354,985	(56,730)	-4.2%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,298,255	1,354,985	(56,730)	-4.2%	(0.30691)	(0.29406)	(0.01285)	4.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	56,768,569	52,402,862	4,365,707	8.3%	1,298,255	1,354,985	(56,730)	-4.2%	4.37268	3.86741	0.50527	13.1%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	56,809,442	52,440,592	4,368,850	8.3%	1,298,255	1,354,985	(56,730)	-4.2%	4.37583	3.87020	0.50563	13.1%
37. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,298,255	1,354,985	(56,730)	-4.2%	0.01319	0.01264	0.00055	4.4%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>56,980,667</b>	<b>52,611,817</b>	<b>4,368,850</b>	<b>8.3%</b>	<b>1,298,255</b>	<b>1,354,985</b>	<b>(56,730)</b>	<b>-4.2%</b>	<b>4.38902</b>	<b>3.88284</b>	<b>0.50618</b>	<b>13.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.389</b>	<b>3.883</b>	<b>0.506</b>	<b>13.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: February 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	108,604,179	116,213,272	(7,609,093)	-6.5%	2,695,141	2,784,860	(89,719)	-3.2%	4.02963	4.17304	(0.14341)	-3.4%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)</b>	<b>108,604,179</b>	<b>116,213,272</b>	<b>(7,609,093)</b>	<b>-6.5%</b>	<b>2,695,141</b>	<b>2,784,860</b>	<b>(89,719)</b>	<b>-3.2%</b>	<b>4.02963</b>	<b>4.17304</b>	<b>(0.14341)</b>	<b>-3.4%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	8,797,769	1,002,730	7,795,039	777.4%	48,720	16,920	31,800	187.9%	18.05782	5.92630	12.13152	204.7%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	355,586	2,057,670	(1,702,084)	-82.7%	10,447	49,140	(38,693)	-78.7%	3.40371	4.18736	(0.78365)	-18.7%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	932,449	1,718,500	(786,051)	-45.7%	31,445	35,860	(4,415)	-12.3%	2.96533	4.79225	(1.82691)	-38.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>10,085,804</b>	<b>4,778,900</b>	<b>5,306,904</b>	<b>111.0%</b>	<b>90,612</b>	<b>101,920</b>	<b>(11,308)</b>	<b>-11.1%</b>	<b>11.13076</b>	<b>4.68887</b>	<b>6.44189</b>	<b>137.4%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,785,753</b>	<b>2,886,780</b>	<b>(101,027)</b>	<b>-3.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	64,782	73,380	(8,598)	-11.7%	2,522	2,020	502	24.9%	2.56868	3.63267	(1.06400)	-29.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	331,216	0	331,216	0.0%	16,107	0	16,107	0.0%	2.05635	0.00000	2.05635	0.0%
16. Fuel Cost of OATT Sales (A6)	45,455	0	45,455	0.0%	1,509	0	1,509	0.0%	3.01226	0.00000	3.01226	0.0%
17. Fuel Cost of Market Base Sales (A6)	256,219	1,329,804	(1,073,585)	-80.7%	14,043	35,950	(21,907)	-60.9%	1.82453	3.69904	(1.87451)	-50.7%
18. Gains on Sales	82,132	133,126	(50,994)	-38.3%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>779,804</b>	<b>1,536,310</b>	<b>(756,506)</b>	<b>-49.2%</b>	<b>34,181</b>	<b>37,970</b>	<b>(3,789)</b>	<b>-10.0%</b>	<b>2.28140</b>	<b>4.04612</b>	<b>(1.76472)</b>	<b>-43.6%</b>
20. Net Inadvertant Interchange					834	0	834	0.0%				
21. Wheeling Rec'd. less Wheeling Del'd.					7,545	0	7,545	0.0%				
22. Interchange and Wheeling Losses					8,162	0	8,162	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>117,910,179</b>	<b>119,455,862</b>	<b>(1,545,683)</b>	<b>-1.3%</b>	<b>2,751,789</b>	<b>2,848,810</b>	<b>(97,021)</b>	<b>-3.4%</b>	<b>4.28486</b>	<b>4.19318</b>	<b>0.09167</b>	<b>2.2%</b>
24. Net Unbilled	(4,017,233) (a)	(3,764,932) (a)	(252,301)	6.7%	(97,558)	(89,132)	(8,426)	9.5%	4.11779	4.22400	(0.10621)	-2.6%
25. Company Use	226,781 (a)	251,749 (a)	(24,968)	-9.9%	5,292	6,000	(708)	-11.8%	4.28536	4.19582	0.08954	2.1%
26. T & D Losses	5,556,887 (a)	3,379,304 (a)	2,177,583	64.4%	133,112	80,374	52,738	65.6%	4.17460	4.20447	(0.02988)	-0.7%
27. System KWH Sales	117,910,179	119,455,862	(1,545,683)	-1.3%	2,710,943	2,851,568	(140,625)	-4.9%	4.34942	4.18913	0.16029	3.8%
28. Wholesale KWH Sales	(232,272)	(16,981)	(215,291)	1267.8%	(5,340)	(404)	(4,936)	1221.8%	4.34966	4.20322	0.14645	3.5%
29. Jurisdictional KWH Sales	117,677,907	119,438,881	(1,760,974)	-1.5%	2,705,603	2,851,164	(145,561)	-5.1%	4.34942	4.18913	0.16029	3.8%
30. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	117,689,675	119,450,826	(1,761,150)	-1.5%	2,705,603	2,851,164	(145,561)	-5.1%	4.34985	4.18955	0.16030	3.8%
32. Other	0	0	0	0.0%	2,705,603	2,851,164	(145,561)	-5.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(7,968,902)	(7,968,902)	0	0.0%	2,705,603	2,851,164	(145,561)	-5.1%	(0.29453)	(0.27950)	(0.01504)	5.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	109,720,773	111,481,923	(1,761,150)	-1.6%	2,705,603	2,851,164	(145,561)	-5.1%	4.05532	3.91005	0.14527	3.7%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	109,799,772	111,562,190	(1,762,418)	-1.6%	2,705,603	2,851,164	(145,561)	-5.1%	4.05824	3.91286	0.14538	3.7%
37. GPIF * (Already Adjusted for Taxes)	342,450	342,450	0	0.0%	2,705,603	2,851,164	(145,561)	-5.1%	0.01266	0.01201	0.00065	5.4%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>110,142,222</b>	<b>111,904,640</b>	<b>(1,762,418)</b>	<b>-1.6%</b>	<b>2,705,603</b>	<b>2,851,164</b>	<b>(145,561)</b>	<b>-5.1%</b>	<b>4.07090</b>	<b>3.92487</b>	<b>0.14603</b>	<b>3.7%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>4.071</b>	<b>3.925</b>	<b>0.146</b>	<b>3.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	52,919,705	54,086,750	(1,167,045)	-2.2%	108,604,179	116,213,272	(7,609,093)	-6.5%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	274,923	641,695	(366,772)	-57.2%	697,672	1,403,184	(705,512)	-50.3%
2a. GAINS FROM SALES	43,668	60,785	(17,117)	-28.2%	82,132	133,126	(50,994)	-38.3%
3. FUEL COST OF PURCHASED POWER	7,685,283	523,480	7,161,803	1368.1%	8,797,769	1,002,730	7,795,039	777.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	343,653	839,650	(495,997)	-59.1%	932,449	1,718,500	(786,051)	-45.7%
4. ENERGY COST OF ECONOMY PURCHASES	236,912	1,637,980	(1,401,068)	-85.5%	355,586	2,057,670	(1,702,084)	-82.7%
5. TOTAL FUEL & NET POWER TRANSACTION	60,866,962	56,385,380	4,481,582	7.9%	117,910,179	119,455,862	(1,545,683)	-1.3%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	60,866,962	56,385,380	4,481,582	7.9%	117,910,179	119,455,862	(1,545,683)	-1.3%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,298,255	1,354,985	(56,730)	-4.2%	2,705,603	2,851,164	(145,561)	-5.1%
2. NONJURISDICTIONAL SALES	2,565	89	2,476	2782.0%	5,340	404	4,936	1221.8%
3. TOTAL SALES	1,300,820	1,355,074	(54,254)	-4.0%	2,710,943	2,851,568	(140,625)	-4.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9980282	0.9999343	(0.0019061)	-0.2%	0.9980302	0.9998583	(0.0018281)	-0.2%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	53,322,719	56,123,263	(2,800,544)	-5.0%	111,472,173	118,455,578	(6,983,405)	-5.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	7,968,902	7,968,902	0	0.0%	
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(342,450)	(342,450)	0	0.0%	
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>57,135,945</u>	<u>59,936,489</u>	<u>(2,800,544)</u>	<u>-4.7%</u>	<u>119,098,625</u>	<u>126,082,030</u>	<u>(6,983,405)</u>	<u>-5.5%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	60,866,962	56,385,380	4,481,582	7.9%	117,910,179	119,455,862	(1,545,683)	-1.3%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>0.9980282</u>	<u>0.9999343</u>	<u>(0.0019061)</u>	<u>-0.2%</u>	-	-	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	60,746,945	56,381,675	4,365,270	7.7%	117,677,907	119,438,881	(1,760,974)	-1.5%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00010</u>	<u>1.00010</u>	<u>0.00000</u>	<u>0.0%</u>	-	-	-	0.0%	
6b. (LINE C6 x LINE C6a)	60,753,020	56,387,313	4,365,707	7.7%	117,689,675	119,450,825	(1,761,150)	-1.5%	
6c. OTHER	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>60,753,020</u>	<u>56,387,313</u>	<u>4,365,707</u>	<u>7.7%</u>	<u>117,689,675</u>	<u>119,450,825</u>	<u>(1,761,150)</u>	<u>-1.5%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,617,075)	3,549,176	(7,166,251)	-201.9%	1,408,950	6,631,205	(5,222,255)	-78.8%	
8. INTEREST PROVISION FOR THE MONTH	5,694	8,873	(3,179)	-35.8%	9,307	17,872	(8,565)	-47.9%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	60,743,776	46,919,987	13,823,789	29.5%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	<u>(3,984,451)</u>	<u>(3,984,451)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>53,147,944</u>	<u>46,493,585</u>	<u>6,654,359</u>	<u>14.3%</u>	NOT APPLICABLE				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	60,743,776	46,919,967	13,823,789	29.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	53,142,250	46,484,712	6,657,538	14.3%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	113,886,026	93,404,699	20,481,327	21.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	56,943,013	46,702,350	10,240,663	21.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.120	0.230	(0.110)	-47.8%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.110	0.230	(0.120)	-52.2%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.230	0.460	(0.230)	-50.0%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.115	0.230	(0.115)	-50.0%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.010	0.019	(0.009)	-47.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	5,694	8,873	(3,179)	-35.8%	NOT APPLICABLE			

CT

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	65,016	589,048	(524,032)	-89.0%	105,216	1,192,361	(1,087,145)	-91.2%
3 COAL	35,415,717	32,604,316	2,811,401	8.6%	70,097,179	71,068,631	(971,452)	-1.4%
4 NATURAL GAS	17,438,972	20,893,386	(3,454,414)	-16.5%	38,401,784	43,952,280	(5,550,496)	-12.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	52,919,705	54,086,750	(1,167,045)	-2.2%	108,604,179	116,213,272	(7,609,093)	-6.5%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	44	2,500	(2,456)	-98.2%	55	5,080	(5,025)	-98.9%
10 COAL	971,628	895,360	76,268	8.5%	1,943,576	1,962,280	(18,704)	-1.0%
11 NATURAL GAS	330,625	385,010	(54,385)	-14.1%	751,510	817,500	(65,990)	-8.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,302,297	1,282,870	19,427	1.5%	2,695,141	2,784,860	(89,719)	-3.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	583	9,010	(8,427)	-93.5%	943	17,320	(16,377)	-94.6%
17 COAL (TON)	425,784	379,290	46,494	12.3%	842,752	832,240	10,512	1.3%
18 NATURAL GAS (MCF)	2,495,967	2,827,000	(331,033)	-11.7%	5,594,187	5,985,910	(391,723)	-6.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	2,067	25,960	(23,893)	-92.0%	2,843	52,810	(49,967)	-94.6%
23 COAL	9,949,464	9,248,930	700,534	7.6%	19,888,584	20,256,410	(367,826)	-1.8%
24 NATURAL GAS	2,530,912	2,905,320	(374,408)	-12.9%	5,669,408	6,147,920	(478,512)	-7.8%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,482,442	12,180,210	302,232	2.5%	25,560,836	26,457,140	(896,304)	-3.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.19%	-0.19%	-98.3%	0.00%	0.18%	-0.18%	-98.9%
30 COAL	74.61%	69.79%	4.82%	6.9%	72.11%	70.46%	1.65%	2.3%
31 NATURAL GAS	25.39%	30.01%	-4.62%	-15.4%	27.88%	29.36%	-1.47%	-5.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	111.52	65.38	46.14	70.6%	111.58	68.84	42.73	62.1%
37 COAL (\$/TON)	83.18	85.96	(2.78)	-3.2%	83.18	85.39	(2.22)	-2.6%
38 NATURAL GAS (\$/MCF)	6.99	7.39	(0.40)	-5.5%	6.86	7.34	(0.48)	-6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	31.46	22.69	8.77	38.6%	37.00	22.58	14.42	63.9%
43 COAL	3.56	3.53	0.03	1.0%	3.52	3.51	0.02	0.5%
44 NATURAL GAS	6.89	7.19	(0.30)	-4.2%	6.77	7.15	(0.38)	-5.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.24	4.44	(0.20)	-4.5%	4.25	4.39	(0.14)	-3.3%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	46,968	10,384	36,584	352.3%	51,700	10,396	41,304	397.3%
50 COAL	10,240	10,330	(90)	-0.9%	10,233	10,323	(90)	-0.9%
51 NATURAL GAS	7,655	7,546	109	1.4%	7,544	7,520	24	0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,585	9,495	90	0.9%	9,484	9,500	(16)	-0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	147.76	23.56	124.20	527.2%	191.30	23.47	167.83	715.1%
57 COAL	3.64	3.64	0.00	0.0%	3.61	3.62	(0.01)	-0.3%
58 NATURAL GAS	5.27	5.43	(0.16)	-2.9%	5.11	5.38	(0.27)	-5.0%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.06	4.22	(0.16)	-3.8%	4.03	4.17	(0.14)	-3.4%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B B #1	395	249,783	90.9	96.1	90.9	10,284	COAL	107,997	23,786,000	2,568,819.0	8,774,042	3.51	81.24
B B #2	395	232,802	84.7	87.9	84.7	9,926	COAL	99,030	23,334,000	2,310,767.0	8,045,532	3.46	81.24
B B #3	365	212,105	83.5	86.2	83.8	10,391	COAL	93,085	23,678,000	2,204,062.6	7,562,540	3.57	81.24
B B #4	427	279,663	94.1	99.3	94.1	10,247	COAL	125,672	22,804,000	2,865,815.2	10,210,019	3.65	81.24
B.B. IGNITION							LGT.OIL	251	5,636,610	1,416.0	30,937		123.25
B.B. COAL	1,582	974,353	88.5	92.6	88.6	10,211	-	-	-	-	34,623,070	3.55	-
B.B.C.T.#4 (GAS)	61	1,184	2.8	100.0	76.8	12,318	GAS	14,383	1,014,000	14,584.6	95,057	8.03	6.61
B.B.C.T.#4 (OIL)	61	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	1,184	2.8	100.0	76.8	12,318	-	-	-	14,584.6	95,057	8.03	-
BIG BEND STATION TOTAL	1,643	975,537	85.3	92.9	88.1	10,214	-	-	-	9,964,048.4	34,718,127	3.56	-
POLK #1 GASIFIER	220	(2,725)	0.0	1.7	0.0	0	COAL	0	0	0	792,647	(29.09)	0.00
POLK #1 CT (OIL)	235	44	0.0	1.7	6.7	46,846	LGT.OIL	583	5,635,885	2,067.0	65,016	147.76	111.92
POLK #1 TOTAL	220	(2,681)	0.0	1.7	0.0	0	-	-	-	2,067.0	857,663	(31.99)	-
POLK #2 CT (GAS)	183	671	0.5	97.3	56.0	15,031	GAS	9,947	1,014,000	10,086.0	62,057	9.25	6.24
POLK #2 CT (OIL)	186	0	0.0	97.3	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #2 TOTAL	183	671	0.5	97.3	56.0	15,031	-	-	-	10,086.0	62,057	9.25	-
POLK #3 CT (GAS)	183	2,077	1.6	97.1	65.3	12,261	GAS	25,115	1,014,000	25,467.0	152,388	7.34	6.07
POLK #3 CT (OIL)	186	0	0.0	97.1	0.0	0	LGT.OIL	0	0	0	0	0.00	0.00
POLK #3 TOTAL	183	2,077	1.6	97.1	65.3	12,261	-	-	-	25,467.0	152,388	7.34	-
POLK #4 (GAS)	183	5,825	4.6	100.0	68.1	11,730	GAS	87,382	1,014,000	68,325.0	421,914	7.24	6.26
POLK #5 (GAS)	183	2,883	2.3	98.6	80.8	11,653	GAS	33,133	1,014,000	33,597.0	211,925	7.35	6.40
POLK STATION TOTAL	952	8,775	1.3	75.9	51.9	15,902	-	-	-	139,542.0	1,705,947	19.44	-
COT 1	3	(1)	0.0	0.0	0.0	0	GAS	0	0	0	147	(14.70)	0.00
COT 2	3	0	0.0	100.0	0.0	0	GAS	0	0	0	147	0.00	0.00
CITY OF TAMPA TOTAL	6	(1)	0.0	50.0	0.0	0	GAS	0	0	0	294	(29.40)	0.00
BAYSIDE ST 1	243	88,463	52.3	92.5	62.8	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	45,487	35.7	100.0	72.5	11,475	GAS	514,740	1,014,000	521,946.0	3,667,177	8.06	7.12
BAYSIDE CT1B	183	65,768	51.6	100.0	71.3	11,460	GAS	743,320	1,014,000	753,726.0	5,295,656	8.05	7.12
BAYSIDE CT1C	183	52,539	41.2	98.8	69.4	10,959	GAS	567,826	1,014,000	575,776.0	4,045,379	7.70	7.12
BAYSIDE UNIT 1 TOTAL	792	252,257	45.8	97.4	68.6	7,340	GAS	1,825,886	1,014,000	1,851,448.0	13,008,212	5.16	7.12
BAYSIDE ST 2	315	20,051	9.1	20.9	43.8	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	9,271	7.3	20.9	70.9	11,363	GAS	103,894	1,014,000	105,349.0	689,351	7.44	6.64
BAYSIDE CT2B	183	17,656	13.9	21.0	66.1	11,776	GAS	205,047	1,014,000	207,918.0	1,360,516	7.71	6.64
BAYSIDE CT2C	183	1,343	1.1	3.1	68.1	11,824	GAS	15,661	1,014,000	15,880.0	103,913	7.74	6.64
BAYSIDE CT2D	183	9,491	7.5	26.6	70.0	11,711	GAS	109,617	1,014,000	111,152.0	727,324	7.66	6.64
BAYSIDE UNIT 2 TOTAL	1,047	57,812	7.9	18.8	61.3	7,616	GAS	434,219	1,014,000	440,299.0	2,881,104	4.98	6.64
BAYSIDE UNIT 3 TOTAL	61	1,616	3.8	100.0	93.4	11,095	GAS	17,681	1,014,000	17,929.0	123,858	7.66	7.01
BAYSIDE UNIT 4 TOTAL	61	1,510	3.6	100.0	95.2	10,826	GAS	16,122	1,014,000	16,348.0	112,968	7.48	7.01
BAYSIDE UNIT 5 TOTAL	61	1,681	4.0	99.9	84.5	11,343	GAS	18,805	1,014,000	19,068.0	133,358	7.93	7.09
BAYSIDE UNIT 6 TOTAL	61	3,110	7.3	100.0	91.8	10,855	GAS	33,294	1,014,000	33,760.0	235,837	7.58	7.08
BAYSIDE STATION TOTAL	2,083	317,986	21.9	58.2	67.6	7,481	GAS	2,346,007	1,014,000	2,378,852.0	16,495,337	5.19	7.03
SYSTEM	4,684	1,302,297	38.9	74.0	71.6	9,585	-	-	-	12,482,442.4	52,919,705	4.06	-

Footnotes: <sup>(1)</sup> As burned fuel cost system total includes ignition oil. <sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition oil.  
<sup>(3)</sup> Station Service

LEGEND:  
B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE  
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	3,024	9,010	(5,986)	-66.4%	8,192	17,320	(9,128)	-52.7%
17 UNIT COST (\$/BBL)	142.47	151.66	(9.18)	-6.1%	136.71	151.60	(14.89)	-9.8%
18 AMOUNT (\$)	430,841	1,366,434	(935,593)	-68.5%	1,119,903	2,625,697	(1,505,794)	-57.3%
19 BURNED:								
20 UNITS (BBL)	583	9,010	(8,427)	-93.5%	943	17,320	(16,377)	-94.6%
21 UNIT COST (\$/BBL)	111.52	65.38	46.14	70.6%	111.58	68.84	42.73	62.1%
22 AMOUNT (\$)	65,016	589,048	(524,032)	-89.0%	105,216	1,192,361	(1,087,145)	-91.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	91,645	98,915	(7,270)	-7.3%	91,645	98,915	(7,270)	-7.3%
25 UNIT COST (\$/BBL)	117.77	130.03	(12.27)	-9.4%	117.77	130.03	(12.27)	-9.4%
26 AMOUNT (\$)	10,792,596	12,862,050	(2,069,454)	-16.1%	10,792,596	12,862,050	(2,069,454)	-16.1%
27								
28 DAYS SUPPLY: NORMAL	363	392	(29)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	338,106	371,935	(33,829)	-9.1%	794,088	753,870	40,218	5.3%
32 UNIT COST (\$/TON)	80.82	81.61	(0.79)	-1.0%	79.71	82.12	(2.41)	-2.9%
33 AMOUNT (\$)	27,326,163	30,352,278	(3,026,115)	-10.0%	63,296,714	61,911,412	1,385,302	2.2%
34 BURNED:								
35 UNITS (TONS)	425,784	379,290	46,494	12.3%	842,752	832,240	10,512	1.3%
36 UNIT COST (\$/TON)	83.18	85.96	(2.78)	-3.2%	83.18	85.39	(2.22)	-2.6%
37 AMOUNT (\$)	35,415,717	32,604,316	2,811,401	8.6%	70,097,179	71,068,631	(971,452)	-1.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	467,680	685,708	(218,028)	-31.8%	467,680	685,708	(218,028)	-31.8%
40 UNIT COST (\$/TON)	84.48	78.26	6.22	8.0%	84.48	78.26	6.22	8.0%
41 AMOUNT (\$)	39,511,643	53,664,754	(14,153,111)	-26.4%	39,511,643	53,664,754	(14,153,111)	-26.4%
42								
43 DAYS SUPPLY:	37	54	(17)	-30.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	2,212,769	2,827,000	(614,231)	-21.7%	5,363,398	5,989,703	(626,305)	-10.5%
46 UNIT COST (\$/MCF)	7.40	7.39	0.01	0.1%	6.92	7.30	(0.37)	-5.1%
47 AMOUNT (\$)	16,371,836	20,893,815	(4,521,979)	-21.6%	37,125,099	43,700,962	(6,575,863)	-15.0%
48 BURNED:								
49 UNITS (MCF)	2,495,967	2,827,000	(331,033)	-11.7%	5,594,187	5,985,910	(391,723)	-6.5%
50 UNIT COST (\$/MCF)	6.99	7.39	(0.40)	-5.5%	6.86	7.34	(0.48)	-6.5%
51 AMOUNT (\$)	17,438,972	20,893,386	(3,454,414)	-16.5%	38,401,784	43,952,280	(5,550,496)	-12.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	612,644	674,027	(61,383)	-9.1%	612,644	674,027	(61,383)	-9.1%
54 UNIT COST (\$/MCF)	2.57	4.87	(2.29)	-47.1%	2.57	4.87	(2.29)	-47.1%
55 AMOUNT (\$)	1,576,681	3,281,159	(1,704,478)	-51.9%	1,576,681	3,281,159	(1,704,478)	-51.9%
56								
57 DAYS SUPPLY:	4	5	(1)	-20.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012**

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(251)	(30,937)
OTHER USAGE	(369)	(44,748)
<b>TOTAL</b>	(620)	(75,685)

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	0
IGNITION #2 OIL	0
IGNITION PROPANE	1,963,032
AERIAL SURVEY ADJ.	0
ADDITIVES	0
<b>TOTAL</b>	1,963,032

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
					(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	930.0	0.0	930.0	3.711	3.711	34,510.00	34,510.00	0.00
VARIOUS	JURISDIC. MKT.BASE	15,950.0	0.0	15,950.0	3.807	4.586	607,185.00	731,450.00	60,785.00
<b>TOTAL</b>		<b>16,880.0</b>	<b>0.0</b>	<b>16,880.0</b>	<b>3.802</b>	<b>4.538</b>	<b>641,695.00</b>	<b>766,960.00</b>	<b>60,785.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	450.7	0.0	450.7	2.527	2.780	11,389.25	12,528.18	(207.52)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	594.5	0.0	594.5	2.524	2.777	15,006.14	16,506.75	766.23
ORLANDO UTILITIES COMMISSION	SCH. - C	74.0	0.0	74.0	1.699	2.135	1,257.26	1,580.20	285.20
PROGRESS ENERGY FLORIDA	SCH. - CB	40.0	0.0	40.0	1.620	1.672	647.89	668.69	0.00
FLORIDA POWER & LIGHT	SCH. - CB	200.0	0.0	200.0	1.852	1.904	3,704.00	3,808.00	0.00
REEDY CREEK	SCH. - CB	4,209.0	0.0	4,209.0	1.685	1.621	70,932.11	76,693.01	0.00
ORLANDO UTILITIES COMMISSION	SCH. - CB	30.0	0.0	30.0	1.849	1.901	554.82	570.22	0.00
SEMINOLE ELECTRIC	SCH. - CB	400.0	0.0	400.0	2.040	2.078	8,158.98	8,313.98	0.00
CARGILL ALLIANT	SCH. - MA	146.0	0.0	146.0	1.857	2.207	2,711.83	3,221.76	432.55
CONSTELLATION COMMODITIES	SCH. - MA	2,690.0	0.0	2,690.0	1.723	2.170	46,348.04	58,368.18	10,258.44
NEW SMYRNA BEACH	SCH. - MA	310.0	0.0	310.0	2.050	2.801	6,354.48	8,683.13	2,180.35
REEDY CREEK	SCH. - MA	20.0	0.0	20.0	2.525	2.725	505.00	545.00	40.00
SEMINOLE ELECTRIC	SCH. - MA	40.0	0.0	40.0	1.893	2.480	757.09	992.16	213.87
THE ENERGY AUTHORITY	SCH. - MA	3,699.0	0.0	3,699.0	1.825	2.286	67,497.40	84,542.32	14,036.46
EDF TRADING	SCH. - MA	282.0	0.0	282.0	1.978	2.285	5,578.78	6,445.09	716.85
JP MORGAN VENTURES	SCH. - MA	115.0	0.0	115.0	1.832	2.280	2,107.13	2,622.27	441.44
MORGAN STANLEY	SCH. - MA	595.0	0.0	595.0	1.779	2.367	10,582.30	14,080.70	3,140.20
SEMINOLE ELECTRIC	OATT	694.0	0.0	694.0	3.002	3.002	20,830.77	20,830.77	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,589.2</b>	<b>0.0</b>	<b>14,589.2</b>	<b>1.864</b>	<b>2.200</b>	<b>274,923.07</b>	<b>320,970.41</b>	<b>32,306.07</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
PROGRESS ENERGY FLORIDA	Jan. 2012 SCH. - CB	(2,435.0)	0.0	(2,435.0)	3.541	3.827	(86,224.95)	(93,180.78)	(3,684.13)
PROGRESS ENERGY FLORIDA	Jan. 2012 SCH. - CB	2,435.0	0.0	2,435.0	3.541	3.831	86,224.95	93,278.91	3,782.26
CARGILL ALLIANT	Jan. 2012 SCH. - MA	(26.0)	0.0	(26.0)	1.917	3.505	(498.35)	(811.34)	(436.91)
CARGILL ALLIANT	Jan. 2012 SCH. - MA	26.0	0.0	26.0	1.917	3.505	498.35	911.33	436.90
CONSTELLATION COMMODITIES	Jan. 2012 SCH. - MA	(556.0)	0.0	(556.0)	1.646	2.372	(9,149.48)	(13,188.31)	(3,744.15)
CONSTELLATION COMMODITIES	Jan. 2012 SCH. - MA	556.0	0.0	556.0	1.646	2.376	9,149.48	13,209.88	3,785.72
NEW SMYRNA BEACH	Jan. 2012 SCH. - MA	(402.0)	0.0	(402.0)	1.849	2.770	(7,835.63)	(11,133.99)	(3,089.57)
NEW SMYRNA BEACH	Jan. 2012 SCH. - MA	402.0	0.0	402.0	1.849	2.771	7,835.63	11,140.99	3,098.57
SOUTHERN COMPANY	Jan. 2012 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	5,166.03	5,166.03
SOUTHERN COMPANY	Jan. 2012 SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	Jan. 2012 SCH. - MA	(1,795.0)	0.0	(1,795.0)	1.769	2.238	(31,746.85)	(40,163.25)	(7,419.95)
THE ENERGY AUTHORITY	Jan. 2012 SCH. - MA	1,795.0	0.0	1,795.0	1.769	2.243	31,746.85	40,256.49	7,513.19
EDF TRADING	Jan. 2012 SCH. - MA	(1,386.0)	0.0	(1,386.0)	1.928	2.907	(26,727.01)	(40,297.12)	(11,891.82)
EDF TRADING	Jan. 2012 SCH. - MA	1,386.0	0.0	1,386.0	1.928	3.193	26,727.01	44,249.70	15,844.40
JP MORGAN VENTURES	Jan. 2012 SCH. - MA	(1,061.0)	0.0	(1,061.0)	2.033	2.858	(21,572.50)	(30,320.92)	(7,674.09)
JP MORGAN VENTURES	Jan. 2012 SCH. - MA	1,061.0	0.0	1,061.0	2.033	3.043	21,572.50	32,290.44	9,643.61
MORGAN STANLEY	Jan. 2012 SCH. - MA	(920.0)	0.0	(920.0)	1.766	2.407	(16,246.99)	(22,145.72)	(5,411.38)
MORGAN STANLEY	Jan. 2012 SCH. - MA	920.0	0.0	920.0	1.766	2.413	16,246.99	22,199.72	5,465.38
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>11,362.06</b>	<b>11,362.06</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,045.2	0.0	1,045.2	2.525	2.778	26,395.39	29,034.93	558.71
SUB-TOTAL SCHEDULE C POWER SALES		74.0	0.0	74.0	1.699	2.135	1,257.26	1,580.20	285.20
SUB-TOTAL SCHEDULE CB POWER SALES		4,879.0	0.0	4,879.0	1.722	1.847	83,987.80	90,122.03	98.13
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		7,897.0	0.0	7,897.0	1.804	2.416	142,442.05	190,764.54	42,726.08
SUB-TOTAL OATT POWER SALES		694.0	0.0	694.0	3.002	3.002	20,830.77	20,830.77	0.00
<b>TOTAL</b>		<b>14,589.2</b>	<b>0.0</b>	<b>14,589.2</b>	<b>1.884</b>	<b>2.278</b>	<b>274,923.07</b>	<b>332,332.47</b>	<b>43,688.13</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(2,290.8)	0.0	(2,290.8)	(1.918)	(2.260)	(366,771.93)	(433,627.53)	(17,116.87)
DIFFERENCE %		-13.6%	0.0%	-13.6%	-50.4%	-49.8%	-57.2%	-56.6%	-28.2%
<b>PERIOD TO DATE:</b>									
ACTUAL		34,181.6	0.0	34,181.6	2.041	2.391	697,671.80	817,379.34	82,132.12
ESTIMATED		37,970.0	0.0	37,970.0	3.696	4.423	1,403,184.00	1,678,390.00	133,128.00
DIFFERENCE		(3,788.4)	0.0	(3,788.4)	(1.655)	(2.032)	(705,512.20)	(862,010.66)	(50,993.88)
DIFFERENCE %		-10.0%	0.0%	-10.0%	-44.8%	-45.9%	-50.3%	-51.3%	-38.3%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2012.



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	7,940.0	0.0	0.0	7,940.0	5.705	5.705	453,000.00	
RELIANT	SCH. - D	530.0	0.0	0.0	530.0	6.342	6.342	33,610.00	
PASCO COGEN	SCH. - D	550.0	0.0	0.0	550.0	6.704	6.704	36,870.00	
<b>TOTAL</b>		<b>9,020.0</b>	<b>0.0</b>	<b>0.0</b>	<b>9,020.0</b>	<b>5.804</b>	<b>5.804</b>	<b>523,480.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	4,445.0	0.0	0.0	4,445.0	166.837	166.837	7,415,920.80	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	585.0	0.0	0.0	585.0	5.651	5.651	33,057.11	
PASCO COGEN	SCH. - D	8,609.0	0.0	0.0	8,609.0	3.298	3.298	283,950.31	
RELIANT	SCH. - D	1,216.0	0.0	0.0	1,216.0	4.703	4.703	57,193.03	
CALPINE	OATT	1,132.0	0.0	0.0	1,132.0	2.742	2.742	31,042.18	
<b>SUB-TOTAL CURRENT MONTH</b>		<b>15,987.0</b>	<b>0.0</b>	<b>0.0</b>	<b>15,987.0</b>	<b>48.922</b>	<b>48.922</b>	<b>7,821,163.43</b>	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	Jan. 2012	IPP	(23,681.0)	0.0	0.0	(23,681.0)	2.369	2.369	(561,081.24)
HARDEE PWR. PART.-NATIVE	Jan. 2012	IPP	23,681.0	0.0	0.0	23,681.0	1.796	1.796	425,201.26
<b>SUB-TOTAL ADJUSTMENTS</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(135,879.98)</b>	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		4,445.0	0.0	0.0	4,445.0	163.780	163.780	7,280,040.82	
SUB-TOTAL SCHEDULE D PURCHASED POWER		10,410.0	0.0	0.0	10,410.0	3.595	3.595	374,200.45	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,132.0	0.0	0.0	1,132.0	2.742	2.742	31,042.18	
<b>TOTAL</b>		<b>15,987.0</b>	<b>0.0</b>	<b>0.0</b>	<b>15,987.0</b>	<b>48.072</b>	<b>48.072</b>	<b>7,685,283.45</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		6,967.0	0.0	0.0	6,967.0	42.268	42.268	7,161,803.45	
DIFFERENCE %		77.2%	0.0%	0.0%	77.2%	728.3%	728.3%	1368.1%	
<b>PERIOD TO DATE:</b>									
ACTUAL		48,720.0	0.0	0.0	48,720.0	18.058	18.058	8,797,769.59	
ESTIMATED		16,920.0	0.0	0.0	16,920.0	5.926	5.926	1,002,730.00	
DIFFERENCE		31,800.0	0.0	0.0	31,800.0	12.132	12.132	7,795,039.59	
DIFFERENCE %		187.9%	0.0%	0.0%	187.9%	204.7%	204.7%	777.4%	

**ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>								
	COGEN.							
	FIRM	5,340.0	0.0	0.0	5,340.0	3.558	3.558	190,020.00
	AS AVAIL.	11,820.0	0.0	0.0	11,820.0	5.496	5.496	649,630.00
<b>TOTAL</b>		<b>17,160.0</b>	<b>0.0</b>	<b>0.0</b>	<b>17,160.0</b>	<b>4.893</b>	<b>4.893</b>	<b>839,650.00</b>
<b>ACTUAL:</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	2.719	2.719	145,059.17
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	614.0	0.0	0.0	614.0	3.063	3.063	18,807.02
CARGILL RIDGEWOOD	COGEN.	2,705.0	0.0	0.0	2,705.0	2.992	2.992	80,925.93
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	1,214.0	0.0	0.0	1,214.0	3.000	3.000	36,418.45
CF INDUSTRIES INC.	COGEN.	458.0	0.0	0.0	458.0	2.983	2.983	13,661.50
IMC-AGRICO-NEW WALES	COGEN.	5.0	0.0	0.0	5.0	2.955	2.955	147.73
IMC-AGRICO-S. PIERCE	COGEN.	1,435.0	0.0	0.0	1,435.0	2.992	2.992	42,940.99
AUBURNDALE POWER PARTNERS	COGEN.	203.0	0.0	0.0	203.0	2.878	2.878	5,842.82
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	3.060	3.060	30.60
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR February 2012</b>		<b>11,971.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,971.0</b>	<b>2.872</b>	<b>2.872</b>	<b>343,834.21</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2012</b>								
<b>FIRM</b>								
ORANGE COGENERATION L.P.	COGEN.	(5,704.0)	0.0	0.0	(5,704.0)	2.813	2.813	(160,477.83)
		5,704.0	0.0	0.0	5,704.0	2.810	2.810	160,296.78
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	(655.0)	0.0	0.0	(655.0)	3.218	3.218	(21,076.90)
		655.0	0.0	0.0	655.0	3.218	3.218	21,076.90
CARGILL RIDGEWOOD	COGEN.	(3,184.0)	0.0	0.0	(3,184.0)	3.104	3.104	(98,841.94)
		3,184.0	0.0	0.0	3,184.0	3.104	3.104	98,841.94
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(4,392.0)	0.0	0.0	(4,392.0)	3.144	3.144	(138,068.49)
		4,392.0	0.0	0.0	4,392.0	3.144	3.144	138,068.49
CF INDUSTRIES INC.	COGEN.	(113.0)	0.0	0.0	(113.0)	2.977	2.977	(3,364.08)
		113.0	0.0	0.0	113.0	2.977	2.977	3,364.08
IMC-AGRICO-NEW WALES	COGEN.	(596.0)	0.0	0.0	(596.0)	3.070	3.070	(18,299.79)
		596.0	0.0	0.0	596.0	3.070	3.070	18,299.79
IMC-AGRICO-S. PIERCE	COGEN.	(4,705.0)	0.0	0.0	(4,705.0)	3.088	3.088	(145,294.43)
		4,705.0	0.0	0.0	4,705.0	3.088	3.088	145,294.43
AUBURNDALE POWER PARTNERS	COGEN.	(125.0)	0.0	0.0	(125.0)	3.165	3.165	(3,956.31)
		125.0	0.0	0.0	125.0	3.165	3.165	3,956.31
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR JANUARY 2012</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(181.05)</b>
<b>SUB-TOTAL FOR FIRM</b>		<b>6,336.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,336.0</b>	<b>2.715</b>	<b>2.715</b>	<b>144,878.12</b>
<b>SUB-TOTAL FOR AS AVAIL.</b>		<b>6,635.0</b>	<b>0.0</b>	<b>0.0</b>	<b>6,635.0</b>	<b>2.996</b>	<b>2.996</b>	<b>198,776.04</b>
<b>TOTAL</b>		<b>11,971.0</b>	<b>0.0</b>	<b>0.0</b>	<b>11,971.0</b>	<b>2.871</b>	<b>2.871</b>	<b>343,663.16</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(5,189.0)	0.0	0.0	(5,189.0)	(2.022)	(2.022)	(496,996.84)
DIFFERENCE %		-30.2%	0.0%	0.0%	-30.2%	-41.3%	-41.3%	-59.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		31,445.0	0.0	0.0	31,445.0	2.965	2.965	932,449.08
ESTIMATED		35,860.0	0.0	0.0	35,860.0	4.792	4.792	1,718,500.00
DIFFERENCE		(4,415.0)	0.0	0.0	(4,415.0)	(1.827)	(1.827)	(786,050.92)
DIFFERENCE %		-12.3%	0.0%	0.0%	-12.3%	-38.1%	-38.1%	-45.7%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-6
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	38,930.0	0.0	38,930.0	4.208	1,637,980.00	4.208	1,637,980.00	0.00
<b>TOTAL</b>		<b>38,930.0</b>	<b>0.0</b>	<b>38,930.0</b>	<b>4.208</b>	<b>1,637,980.00</b>	<b>4.208</b>	<b>1,637,980.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
EAGLE ENERGY	SCH. - J	1,011.0	0.0	1,011.0	2.728	27,584.00	3.230	32,660.00	5,076.00
CALPINE	SCH. - J	4,346.0	0.0	4,346.0	3.618	157,224.00	3.969	172,487.48	15,263.48
J P MORGAN VENTURES	SCH. - J	1,301.0	0.0	1,301.0	3.397	44,189.00	3.696	48,088.98	3,899.98
CONSTELLATION COMMODITIES	SCH. - J	180.0	0.0	180.0	2.800	5,040.00	2.937	5,286.60	246.60
SOUTHERN COMPANY	SCH. - J	115.0	0.0	115.0	2.500	2,875.00	2.993	3,441.80	566.80
<b>SUB-TOTAL CURRENT MONTH</b>		<b>6,953.0</b>	<b>0.0</b>	<b>6,953.0</b>	<b>3.407</b>	<b>236,912.00</b>	<b>3.768</b>	<b>261,964.86</b>	<b>25,052.86</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		6,953.0	0.0	6,953.0	3.407	236,912.00	3.768	261,964.86	25,052.86
<b>TOTAL</b>		<b>6,953.0</b>	<b>0.0</b>	<b>6,953.0</b>	<b>3.407</b>	<b>236,912.00</b>	<b>3.768</b>	<b>261,964.86</b>	<b>25,052.86</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(31,977.0)	0.0	(31,977.0)	(0.800)	(1,401,068.00)	(0.440)	(1,376,015.14)	25,052.86
DIFFERENCE %		-82.1%	0.0%	-82.1%	-19.0%	-85.5%	-10.5%	-84.0%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		10,447.0	0.0	10,447.0	3.404	355,586.00	3.796	396,592.14	41,006.14
ESTIMATED		49,140.0	0.0	49,140.0	4.187	2,057,670.00	4.187	2,057,670.00	0.00
DIFFERENCE		(38,693.0)	0.0	(38,693.0)	(0.784)	(1,702,084.00)	(0.391)	(1,661,077.86)	41,006.14
DIFFERENCE %		-78.7%	0.0%	-78.7%	-18.7%	-82.7%	-9.3%	-80.7%	0.0%

**CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: February 2012**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0										
HARDEE POWER PARTNERS	370.0	370.0										
CALPINE	117.0	117.0										
RELIANT	158.0	158.0										
PASCO COGEN LTD	121.0	121.0										
SEMINOLE ELECTRIC	5.0	4.2										

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590											2,097,600
<b>TOTAL COGENERATION</b>	<b>\$ 986,010</b>	<b>\$ 1,111,590</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,097,600</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 3,441,523</b>	<b>\$ 3,541,910</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,983,433</b>
<b>TOTAL CAPACITY</b>	<b>\$ 4,427,533</b>	<b>\$ 4,653,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,081,033</b>

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