BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120009-EI FLORIDA POWER & LIGHT COMPANY

APRIL 27, 2012

IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEARS ENDING DECEMBER 2012 AND 2013

TESTIMONY & EXHIBITS OF:

WINNIE POWERS

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FPSC-COMMISSION CLERK

1		PUBLIC SERVICE COMMISSION
2		FLORIDA POWER & LIGHT COMPANY
3		DIRECT TESTIMONY OF WINNIE POWERS
4		DOCKET NO. 120009-EI
5		April 27, 2012
6	Q.	Please state your name and business address.
7	A.	My name is Winnie Powers. My business address is 700 Universe Boulevard,
8		Juno Beach, FL 33408.
9	Q.	By whom are you employed and what is your position?
10	A.	I am employed by Florida Power & Light Company (FPL or the Company) as
1		New Nuclear Accounting Project Manager.
12	Q.	Have you previously filed testimony in this docket?
13	A.	Yes.
14	Q.	Are you sponsoring or co-sponsoring any Exhibits in this case?
5	A.	Yes. I am sponsoring the following exhibits:
6		• Exhibit WP-5, 2013 Revenue Requirements, details the Revenue
7		Requirements being recovered in 2013. These amounts include the results
8		of the 2011 True-Up (T) Nuclear Filing Requirements Schedules (NFRs)
9		filed in this docket on March 1, 2012 and the 2012 Actual/Estimated (AE),
20		and 2013 Projected (P) NFRs FPL is now filing. The NFRs detail the
21		components of cost by project, by year and by category of costs being
22		recovered. For Turkey Point 6 & 7 (TP 6 & 7 or New Nuclear), this
23		includes Site Selection costs, Preconstruction costs, and carrying costs on

unrecovered balances and on the deferred tax asset/liability. For the Extended Power Uprate Project (EPU or Uprate Project), this includes carrying costs on construction costs and on the deferred tax asset/liability, recoverable operation and maintenance costs (O&M) including interest, and base rate revenue requirements, including carrying charges, for the year plant is placed into service.

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- Exhibit WP-6, 2012 and 2013 Base Rate Revenue Requirements, details the revenue requirements for the Uprate plant modifications expected to be placed into service during 2012 (as updated for actual/estimated information) and during 2013 (as projected).
- (I additionally sponsor or co-sponsor some of the NFRs included in Exhibits sponsored by FPL Witnesses Scroggs and Jones as described below.)
 - Exhibit SDS-8, TP 6 & 7 Site Selection and Preconstruction NFRs, consists of 2012 AE Schedules, 2013 P Schedules, and 2013 True-up to Original (TOR) Schedules. The NFR Schedules contain a table of contents listing the schedules sponsored and co-sponsored by FPL Witness Scroggs and me, respectively.
 - Exhibit TOJ-14, Uprate NFRs, consists of 2012 AE Schedules, 2013 P
 Schedules, and 2013 TOR Schedules. The NFR Schedules contain a table
 of contents listing the schedules that are sponsored and co-sponsored by
 FPL Witness Jones and me, respectively.

Q. What is the purpose of your testimony?

- A. The purpose of my testimony is to present the calculation of the \$150,739,659 revenue requirements that FPL is requesting to recover through the Capacity Cost Recovery Clause (CCRC) in 2013. These revenue requirements are summarized in my Exhibit WP-5 and shown in the NFR Schedules we are now filing in this docket. Included in these revenue requirements is our final true-up for the 2011 T schedules filed on March 1, 2012 in this docket. In addition, I provide an overview of the components of the revenue requirements included in FPL's filing and demonstrate the filing complies with the Florida Public Service Commission (FPSC or Commission) Rule No. 25-6.0423, Nuclear or Integrated Gasification Combined Cycle Power Plant Cost Recovery (Nuclear Cost Recovery Rule or NCR Rule). I also explain how carrying charges are provided for under the Nuclear Cost Recovery Rule, describe the base rate revenue requirements included for recovery in the schedules and discuss the accounting controls FPL relies upon to ensure only appropriate costs are charged to the projects.
- 16 Q. Please summarize your testimony.

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- 17 A. FPL is requesting to recover \$150,739,659 in revenue requirements in 2013.
- 18 These revenue requirements are based on:
- 19 (1) The final true-up of 2011 costs of (\$15,767,471);
- 20 (2) The actual/estimated true-up of 2012 costs of \$46,300,768; and
- 21 (3) The projection of 2013 costs of \$120,206,363.
- 22 My testimony includes the exhibits and NFRs needed to support the true-up of
- the 2012 AE schedules and the 2013 P schedules.

My testimony describes FPL's April filings under the Nuclear Cost Recovery Rule and the robust and comprehensive corporate and overlapping business unit controls for incurring and validating costs and recording transactions associated with FPL's TP 6 & 7 and Uprate Projects. Throughout my testimony, I refer to exhibits and NFR schedules that provide an overview of the 2013 revenue requirements FPL is requesting to recover.

NUCLEAR FILING REQUIREMENT SCHEDULES

A.

11 Q. Please describe the NFR Schedules you are filing in this Docket.

FPL is filing its 2012 AE, 2013 P, and 2013 TOR Schedules in this docket consistent with the requirements of the NCR Rule to provide an overview of the financial and construction aspects of its nuclear power plant projects, outline the categories of costs represented, and provide the calculation of detailed project revenue requirements. FPL previously filed its 2011 T Schedules on March 1, 2012 in this docket. My testimony refers to Exhibits that include the 2012 AE Schedules, 2013 P Schedules, and the 2013 TOR Schedules. The 2013 TOR Schedules provide an updated summary of the project costs through 2013.

Q. Please generally describe the types of costs that FPL is seeking recovery of in this docket.

A. With respect to TP 6 & 7, FPL is seeking recovery of current costs necessary to pay vendors and personnel working now to obtain the licenses and permits needed for the project, as described by FPL Witness Scroggs. These costs are preconstruction costs.

Because the EPU project is in the construction phase, FPL is recovering carrying charges on its investment, O&M, and partial-year revenue requirements for those portions of the project that are placed into service – FPL does not recover its capital investment dollar-for-dollar. FPL will recover its capital investment through base rates over the lives of the uprated units or the plant that is placed into service. As described by FPL Witness Jones, the EPU project is already providing increased output for FPL's customers, and will be completed in 2013.

- Q. Does the Nuclear Cost Recovery Rule describe the annual filing requirements that a utility must make in support of its current year (2012) expenditures for Commission review and approval?
- 17 A. Yes. The Nuclear Cost Recovery Rule states:
 - "1. Each year, a utility shall submit, for Commission review and approval, as part of its Capacity Cost Recovery Clause filings: ...
 - b. True-Up and Projections for Current Year. By May 1, a utility shall submit for Commission review and approval its Actual/Estimated true-up of Projected pre-construction expenditures based on a comparison of current year Actual/Estimated expenditures and the previously-filed estimated

expenditures for such current year and a description of the pre-construction
work projected to be performed during such year; or, once construction
begins, its Actual/Estimated true-up of Projected carrying costs on
construction expenditures based on a comparison of current year
Actual/Estimated carrying costs on construction expenditures and the
previously filed estimated carrying costs on construction expenditures for
such current year and a description of the construction work projected to be
performed during such year."

9 Q. Is FPL complying with these requirements with respect to its 2012 10 Actual/Estimated TP 6 & 7 and Uprate Project costs?

- 11 A. Yes. FPL has included for TP 6 & 7 the 2012 AE Schedules in Exhibit SDS-8
 12 for Site Selection and Preconstruction costs. FPL has included for the Uprate
 13 Project the 2012 AE Schedules in Exhibit TOJ-14. These schedules include
 14 two months of actual costs and ten months of estimated costs. In their
 15 testimonies, FPL Witness Scroggs for the TP 6 & 7 Project and FPL Witness
 16 Jones for the Uprate Project provide the reasons why these actual/estimated
 17 costs and resulting true-ups are reasonable.
- Q. Does the Nuclear Cost Recovery Rule describe the annual filing requirements that a utility must make for the projected year (2013) expenditures for Commission review and approval?
- 21 A. Yes. The Nuclear Cost Recovery Rule states:
- " 1. Each year, a utility shall submit, for Commission review and approval, as
 part of its Capacity Cost Recovery Clause filings: ...

- c. Projected Costs for Subsequent Years. By May 1, a utility shall submit, for Commission review and approval, its Projected pre-construction expenditures for the subsequent year and a description of the pre-construction work projected to be performed during such year; or, once construction begins, its Projected construction expenditures for the subsequent year and a description of the construction work projected to be performed during such year."
- Q. Is FPL complying with these requirements with respect to its 2013

 Projected TP 6 & 7 Project and Uprate Project costs?

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- A. Yes. FPL has included for TP 6 & 7 the 2013 P Schedules in Exhibit SDS-8 10 for Site Selection and Preconstruction costs. FPL has included for the Uprate 11 Project the 2013 P Schedules in Exhibit TOJ-14. In their testimonies, FPL 12 13 Witness Scroggs for the TP 6 & 7 Project and FPL Witness Jones for the Uprate Project, provide the reasons why the 2013 projected costs are 14 reasonable. My Exhibit WP-5, details the true up of 2011 actuals (as filed on 15 March 1, 2012 in this docket), the 2012 actual/estimated and the 2013 16 projected costs and revenue requirements FPL is filing now and requesting to 17 recover in 2013. 18
- 19 Q. How is FPL providing an update to the original TP Unit 6 & 7 Project 20 and Uprate Project costs, respectively?
- A. FPL has included for TP 6 & 7 the 2013 TOR Schedules in Exhibit SDS-8 for Site Selection and Preconstruction costs. FPL has included for the Uprate Project the 2013 TOR Schedules in Exhibit TOJ-14. The TOR Schedules

- follow the format of the T, AE, and P Schedules but also detail the actual to
 date project costs and projected total retail revenue requirements for the
 duration of the project based on the best available information prior to the
 filing, i.e., at the "freeze date" of the assumptions.
 - Schedule TOR-1 Reflects the jurisdictional amounts used to calculate the final true-up, actual/estimated true-up, projection, deferrals, and requested recovery amounts for each project included in the NCRC.

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- Schedule TOR-2 Reports the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate if necessary.
 - Schedule TOR-3 Provides a summary of the actual amounts through 2011
 and projected total amounts for the project.
 - Schedule TOR-4 Provides the annual construction O&M expenditures by function as reported for all historical years through 2011, for the current year, and for the projected year.
 - Schedule TOR-6 Provides the actual expenditures through 2011 and projected annual expenditures by major tasks performed within Site Selection, Pre-Construction, and Construction for the project.
- Schedule TOR-6a Provides a description of the major tasks performed within the Site Selection, Pre-construction, and Construction category for the year filed.

1		• Schedule TOR-7 - Reflects initial project milestones in terms of costs,
2		budget levels, initiation dates, and completion dates as well as all revised
3		milestones and reasons for each revision.
4	Q.	What are the sunk costs that FPL is accounting for in the feasibility
5		analysis?
6	A.	As discussed in FPL Witness Dr. Sim's testimony, for TP 6 & 7, FPL is
7		excluding in the feasibility analysis a total of approximately \$157 million of
8		sunk costs as of December 31, 2011. For the Uprate Project, FPL is excluding
9		in the feasibility analysis a total of approximately \$1.46 billion of sunk costs
10		as of December 31, 2011.
11	Q.	Please explain the components of the revenue requirements that FPL is
12		requesting to include for recovery effective January 1, 2013.
13	A.	The total amount FPL is requesting to recover in 2013 is \$150,739,659. This
14		amount reflects the true-up of 2011 actual costs as filed on March 1, 2012 of
15		(\$15,767,471), the true-up to 2012 actual/estimated costs of \$46,300,768, and
16		the recovery of 2013 projected costs of \$120,206,363 as shown on Exhibit
17		WP-5.
18		
19		TURKEY POINT 6 & 7
20		Actual/Estimated Revenue Requirements - 2012
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22	Q.	What is the revenue requirement amount that FPL is requesting to reflect
23		in the true-up of its 2012 TP 6 & 7 Costs?

- A. 1 FPL is requesting \$734,498 in revenue requirements, which represents an 2 underecovery of Preconstruction costs of \$3,257,796, and an overrecovery of carrying charges of \$2,523,298 as shown on Exhibit WP-5. This amount will 3 be reflected in the CCRC charge paid by customers when the CCRC is reset in 4 2013. There is no true-up of 2012 Site Selection costs since there is only the 5 recovery of carrying costs remaining on the deferred tax asset for Site 6 Selection and no true-up is required. FPL's calculation of carrying costs on 7 the deferred tax asset is \$180,883 as presented on FPL Witness Scroggs's 8 Exhibit SDS-8, Schedule AE-3A. 9
- Q. What are FPL's 2012 actual/estimated TP 6 & 7 Preconstruction expenditures compared to costs previously projected and any resulting (over)/under recoveries of costs?
- 13 A. FPL's actual/estimated TP 6 & 7 Preconstruction expenditures for the period January through December 2012 are \$34,907,426 (\$34,279,877 on a 14 jurisdictional basis) as presented in FPL Witness Scroggs's testimony and 15 provided on SDS-8, Schedule AE-6. FPL's previous projected 2012 16 Preconstruction expenditures were \$31,022,080 on a jurisdictional basis. The 17 result is an underrecovery of Preconstruction revenue requirements of 18 19 \$3,257,796.
- Q. What are FPL's 2012 actual/estimated TP 6 & 7 Preconstruction carrying charges compared to carrying charges previously projected and any resulting (over)/under recoveries of costs?

A. FPL's 2012 actual/estimated TP 6 & 7 Preconstruction carrying charges are \$3,097,000. FPL's previous projected carrying charges were \$5,620,298, resulting in an overrecovery of revenue requirements of \$2,523,298. The calculations of the carrying charges can be found in Exhibit SDS-8, Schedules AE-2 and AE-3A.

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Projected Revenue Requirements - 2013

- 9 Q. What revenue requirement amount is FPL requesting for its 2013
 10 projected TP 6 & 7 Costs?
- 11 A. FPL is requesting recovery of \$34,994,155 in revenue requirements related to its projected 2013 TP 6 & 7 Site Selection and Preconstruction costs. These 12 revenue requirements consist of projected TP 6 & 7 Preconstruction 13 expenditures of \$29,211,385 (\$28,686,236 on a jurisdictional basis) as 14 presented in FPL Witness Scroggs's testimony and provided in Exhibit SDS-15 8, Schedule P-6 and projected carrying charges of \$6,127,036 as shown in 16 Exhibit SDS-8, Schedule P-2 and P-3A. Also included are projected TP 6 & 7 17 Site Selection carrying costs on the deferred tax asset of \$180,883 as shown 18 on Exhibit SDS-8. 19
- Q. What is the total amount FPL is requesting to recover in its 2013 NCRC

 Capacity Cost Recovery factor for TP 6 & 7 Preconstruction costs?
- A. FPL is requesting to include \$20,356,123 of revenue requirements in 2013 for TP 6 & 7 Preconstruction costs.

This amount consists of the true-up of 2011 actual TP 6 & 7 Preconstruction costs and carrying costs of (\$15,372,530), described in my March 1, 2012 testimony, the true-up of 2012 actual/estimated TP 6 & 7 Preconstruction costs and carrying costs of \$734,498, the 2013 projected TP 6 & 7 Site Selection carrying costs of \$180,883 and 2013 Preconstruction costs and carrying costs of \$34,813,272, as shown on Exhibit WP-5.

For the reasons stated in FPL Witness Scroggs's testimony, FPL respectfully requests that the Commission approve the 2012 Actual/Estimated, and 2013 Projected Preconstruction costs and the carrying charges as reasonable, and approve the resulting revenue requirements described in my testimony for recovery in FPL's 2013 CCRC charge.

UPRATE PROJECT

Actual/Estimated Revenue Requirements - 2012

Α.

Q. What are FPL's 2012 actual/estimated Uprate Project expenditures compared to costs previously projected?

FPL's actual/estimated Uprate generation and transmission expenditures for the period January through December 2012 are \$1,058,854,365, total company. As presented in FPL Witness Jones's testimony and shown on Exhibit TOJ-14, Schedule AE-6 deducts the portion of this total for which the

St. Lucie Unit 2 participants are responsible and then applies the retail jurisdictional factor to the remainder. This results in jurisdictional, net of participants Uprate generation and transmission expenditures of \$1,017,306,408.

- For actuals, further adjustments are made to present the expenditures on a cash basis (i.e., excluding accruals and pension and welfare benefit credits) for the calculation of carrying charges. These adjustments are necessary in order to comply with the Commission's current practice regarding AFUDC accruals. Since the estimated costs are on a cash basis, it is not necessary to project any non-cash accruals for the remainder of the year. After making these additional adjustments for calculating carrying charges, the actual/estimated 2012 jurisdictional, net of participants Uprate Project expenditures are \$990,524,170, as shown on AE-6 in Exhibit TOJ-14. FPL's previous projected 2012 Uprate Project expenditures were \$736,198,427 (\$701,018,839, jurisdictional, net of participants).
- 17 Q. What is the revenue requirement amount that FPL is requesting to reflect
 18 the true-up of its 2012 actual/estimated Uprate Project costs?
- 19 A. FPL is requesting to true-up its 2012 revenue requirements for the Uprate
 20 Project by an additional \$45,566,270.
- Q. What are FPL's 2012 actual/estimated Uprate Project carrying charges, recoverable O&M, and base rate revenue requirements for plant placed

1	into service in 2012 compared to costs previously projected and an
2	resulting (over)/under recoveries of costs?

- A. FPL's 2012 actual/estimated Uprate Project carrying charges, recoverable

 O&M, and base rate revenue requirements for plant placed into service in

 2012 are \$198,482,692. FPL's previous projected revenue requirements were

 \$152,916,422, resulting in an underrecovery of \$45,566,270. The details of

 these jurisdictional costs (carrying charges, recoverable O&M and base rate

 revenue requirements) are summarized on Exhibit WP-5.
- 9 Q. What are the components of the true-up of \$45,566,270 of 2012 revenue requirements?
- 11 A. The \$45,566,270 consists of the true-up of carrying charges of \$37,596,272,
 12 recoverable O&M including interest of \$9,085,552 and base rate revenue
 13 requirements including carrying charges of (\$1,115,554) as shown on Exhibit
 14 WP-5.
- Where can the calculation of FPL's Uprate Project 2012 actual/estimated carrying charges be found?
- 17 A. The calculation of the Uprate Project 2012 actual/estimated carrying charges
 18 of \$104,860,725 can be found in Exhibit TOJ-14, Schedules AE-3 and AE19 3A. FPL's previous projected 2012 Uprate carrying charges were
 20 \$67,264,453 as filed in Docket No. 110009-EI. As a result of the
 21 actual/estimated true-up of 2012 carrying charges in this filing, there is an
 22 underrecovery of \$37,596,272 in 2012.

1	Q.	What are FPL's Uprate Project 2012 actual/estimated recoverable O&M
2		costs and where can these costs be found?

- A. FPL's Uprate Project 2012 actual/estimated recoverable O&M costs including interest are \$15,000,523 (\$14,546,749 jurisdictional, net of participants) and can be found in Exhibit TOJ-14, schedule AE-4. FPL previously projected 2012 recoverable O&M costs including interest of \$5,626,844 (\$5,461,197, jurisdictional, net of participants) as filed in Docket No. 110009-EI. As explained in schedule AE-4, over/under recoveries of recoverable O&M incur interest at the 30 day dealer commercial rate in the Wall Street Journal. As a result of the actual/estimated true-up of 2012 Uprate Project recoverable O&M including interest, there is an underrecovery of \$9,085,552, jurisdictional, net of participants in 2012.
- 13 Q. What are the base rate revenue requirements for plant being placed into
 14 service in 2012 for the Uprate Project and where can the calculations be
 15 found?
- 16 A. The Uprate Project actual/estimated base rate revenue requirements including
 17 carrying charges for plant being placed into service in 2012 are \$79,075,219
 18 as shown in Exhibit WP-5. FPL previously projected base rate revenue
 19 requirements including carrying charges in the amount of \$80,190,773.

The 2012 Actual/Estimated base rate revenue requirement calculations along with over/underrecoveries are shown on Appendices B and C in Exhibit TOJ
14. The 2012 Actual/Estimated base rate revenue requirements are based on

FPL's actual/estimated AE-3 transfers to plant in service of \$1,637,991,957 (\$1,524,087,530, jurisdictional, net of participants, net of adjustments), as shown in Exhibit TOJ-14, Appendix A. The 2012 projected base rate revenue requirements were based on transfers to plant in service filed in Docket No. 110009-EI of \$1,268,800,397 (\$1,187,022,441, jurisdictional, net of participants, net of adjustments). The plant expected to be placed into service in 2012 is discussed in FPL Witness Jones's testimony.

As described in Order No. PSC-08-0749-FOF-EI in Docket No. 080009-EI, FPL "shall be allowed to recover through the NCRC associated revenue requirements for a phase or portion of a system placed into commercial service during a projected recovery period. The revenue requirement shall be removed from the NCRC at the end of the period. Any difference in recoverable costs due to timing (projected versus actual placement in service) shall be reconciled through the true-up provision". Until the plant goes into service, FPL will continue to recover the carrying charges on the construction costs. Effective in the month each transfer to plant in-service is made, FPL will transfer the related costs from Construction Work in Progress (CWIP) to plant in-service and the carrying charges will cease. For the portion of the month the plant is in service and in subsequent months, inclusion of the 2012 base rate revenue requirements related to the plant going into service is included for recovery through the NCRC. Included in the base rate revenue requirement is any non-incremental labor related to the Uprate Project. FPL's

2012 actual/estimated transfers to plant in service, including non-incremental labor, is shown in Exhibit WP-6. An explanation of non-incremental labor was provided in my March 1, 2012 testimony in this docket.

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Projected Revenue Requirements - 2013

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- Q. What are FPL's Projected Uprate Project construction expenditures for the period January through December 2013?
- FPL's 2013 Projected Uprate generation and transmission construction 9 Α. expenditures are \$163,996,072 (total company), as presented in FPL Witness 10 Jones's testimony and provided on Exhibit TOJ-14, Schedule P-6. Schedule 11 12 P-6 of Exhibit TOJ-14 deducts the portion of this total for which the St. Lucie Unit 2 participants are responsible and then applies the retail jurisdictional 13 factor to the remainder. Since FPL's projections are on a cash basis, it is not 14 necessary to project any non-cash accruals. After making the above 15 16 adjustments, the jurisdictional, net of participants, 2013 projected Uprate Project construction expenditures are \$161,047,828. 17
- Q. What are FPL's 2013 Projected Uprate Project carrying charges, recoverable O&M, and base rate revenue requirements for plant placed into service in 2013?
- A. FPL's 2013 projected Uprate Project revenue requirements are \$85,212,207, consisting of carrying charges of \$15,396,136, recoverable O&M including interest of \$5,170,770 (\$5,077,869 jurisdictional net of participants), and base

rate revenue requirements of \$64,738,202 for plant projected to be placed into service in 2013, as shown on Exhibit WP-5 and TOJ-14, P-4 for total company O&M.

The calculation of the Uprate Project 2013 projected carrying charges of \$15,396,136 is shown on Exhibit TOJ-14, Schedules P-3 and P-3A and includes carrying charges on overrecoveries of base rate revenue requirements as noted in footnote (d) on Schedule P-3. The Uprate Project 2013 projected recoverable O&M including interest \$5,170,770 (\$5,077,869, jurisdictional, net of participants) is shown in Exhibit TOJ-14, Schedule P-4. As explained in Schedule P-4, over/under recoveries of recoverable O&M incur interest at the 30 day dealer commercial rate in the Wall Street Journal. The Uprate Project projected base rate revenue requirements for plant placed into service in 2013 are \$64,738,202 as shown in Exhibit WP-5. The calculation of the base rate revenue requirements are reflected in Exhibit TOJ-14, Appendices A, B and C. As I explained previously, included in the base rate revenue requirement impact is any non-incremental labor related to the Uprate Project.

Q. What is FPL projecting to transfer to plant in-service for the Uprate Project in 2013?

A. In 2013, FPL's projected transfers to plant in service total \$719,494,626

(\$706,559,889, jurisdictional, net of participants) as shown on Exhibit TOJ
14, Appendix A. The plant projected to be placed into service is discussed in

FPL Witness Jones's testimony.

1	Q.	What is the amount FPL is requesting to recover through the Capacity
2		Clause Recovery factor for the Uprate Project in 2013?
3	A.	In 2013, FPL is requesting to recover for the Uprate Project \$130,383,536
4		for carrying charges, O&M, and base rate revenue requirements. This amount
5		consists of the true-up of 2011 actual Uprate Project revenue requirements of
6		(\$394,942) described in my March 1, 2012 testimony, the true-up of 2012
7		actual/estimated Uprate Project revenue requirements of \$45,566,270, and the
8		2013 projected Uprate revenue requirements of \$85,212,207.
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10		For the reasons stated in FPL Witness Jones's testimony, FPL respectfully
11		requests that the Commission approve FPL's 2012 Actual/Estimated and 2013
12		Projected Uprate expenditures and the resulting revenue requirements as
13		reasonable, and approve the resulting revenue requirements described in my
14		testimony for recovery in FPL's 2013 CCRC charge.
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16		ACCOUNTING CONTROLS
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18	Q.	Please describe the accounting controls that provide you reasonable
19		assurance that the costs included in the filing are correct.
20	A.	FPL has a robust system of corporate accounting controls. The Company
21		relies on its comprehensive corporate and overlapping business unit controls
22		for recording and reporting transactions associated with any of its capital

- projects including the TP 6 & 7 Project and Uprate Project. Highlights of the
 Company's comprehensive and overlapping controls include:
 - FPL's Accounting Polices and Procedures;
 - Financial systems and related controls including FPL's general ledger and construction asset tracking system;
- FPL's annual budgeting and planning process;

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- Reporting and monitoring of plan costs to actual costs incurred; and
- Business Unit specific controls and processes.
- These accounting control are discussed in my March 1, 2012 testimony and are further discussed along with project controls in the testimonies of FPL Witnesses Scroggs and Jones.
- Q. Are these controls documented, assessed and audited and/or tested on anongoing basis?
 - Yes. The FPL corporate accounting policies and procedures are documented and published on the Company's internal website (Employee Web). Included on the Company's internal website are the corporate procedures regarding cash disbursements, accounts payable, contract administration, and financial closing schedules, which provide the business units guidance as to the processing and recording of transactions. The business units can then build their more specific procedures around these corporate procedures. FPL's internal audit department annually audits the TP 6 & 7 and Uprate Projects. The FPSC staff also is continuing its audits. Additionally, by virtue of the schedules themselves, a high level of transparency allows all parties to review

and determine the prudence and reasonableness of our filing.

Α.

Q. How does FPL ensure only incremental payroll is charged to the projects?

A. The Company has issued specific guidelines for charging labor costs to the project work orders. These guidelines emphasize the need for particular care in charging only incremental labor to the project work orders included for nuclear cost recovery and ensure consistent application of the Company's capitalization policy. These guidelines describe the process for the exclusion of non-incremental labor from NCRC recovery while providing full capitalization of all appropriate labor costs through the implementation of separate project capital work orders that will be included in future base rate recoveries.

Q. Did anything change in the method incremental labor is established from 2011 to 2012?

No. The guidelines in effect for 2011 apply to 2012 since, as a result of FPL's rate case (Docket No. 080677-EI), the Company reset the basis upon which incremental employee labor is established in determining which employees are clause recoverable. Employees dedicated to the Project and charging 100% of their time to the NCRC Projects during 2010 were considered incremental for the entire year 2010 and as a result, incremental for 2012. Employees that charged a percentage of their time to capital in the NCRC in 2010 are designated incremental for that percentage of their labor costs in 2012.

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2		SUMMARY
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4	Q.	What is the total revenue requirement FPL is requesting the Commission
5		approve for the 2013 Capacity Cost Recovery Clause factor?
6	A.	FPL is requesting the Commission approve recovery of \$150,739,659 in
7		revenue requirements through the 2013 Capacity Cost Recovery factor. This
8		amount consists of a true-up of (\$15,767,472) in revenue requirements as
9		calculated in the 2011 T Schedules filed on March 1, 2012, a true-up of
10		\$46,300,768 in revenue requirements as calculated in the 2012 AE Schedules,
11		and \$120,206,363 in revenue requirements as calculated in the 2013 P
12		Schedules.
13		
14		FPL is also requesting the Commission determine that FPL's 2012
15		actual/estimated and 2013 projected costs and the resulting revenue
16		requirements are reasonable as supported by my Exhibit WP-5.
17	Q.	Does this conclude your testimony?

A. Yes.

	Dkt. # 110009 2011 Actual/ Estimated	Dkt. # 110009 2011 True-Up	2011 (Over)/ Under Recovery	Dkt. # 110009 2012 Projected Costs	Dkt. # 120009 2012 Actual/ Estimated	2012 (Over)/ Under Recovery	Current True-up & Actual/Estimated for 2012	Total 2011/2012 (Over)/Under Recovery	Dkt, # 120009 2013 Projected Costs	Net Costs to Recovered (Refunded) in
Turkey Point 6 & 7 Site Selection										
Site Selection Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Costs (b)	(\$9,831)	(\$9,831)	(\$0)	\$0	\$0	\$0	(\$9,831)	(\$0)	\$0	
Carrying Costs on DTA/DTL	\$180.883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$361,768		\$180,883	\$
Total Carrying Costs	\$171,052	\$171,052	(\$0)	\$180,883	\$180,883	\$0	\$351,935	(\$0)	\$180,883	\$
Recovery of Costs & Carrying Costs	\$171,052	\$171,052	(\$0)	\$180,883	\$180,883	\$0	\$351,935	(\$0)	\$180,883	
Turkey Point 6 & 7 Preconstruction										
Pre-Construction Costs	\$37,506,973	\$22,877,377	(\$14,629,596)	\$31,022,080	\$34,279,877	\$3,257,796	\$ 57,157,254	(\$11,371,800)	\$28,686,236	\$17
Carrying Costs (b)	(\$5,498,964)	(\$5,974,180)	(\$475,216)	(\$660,835)	(\$2,423,506)	(\$1,762,671)	(\$8,397,687)	(\$2,237,888)	(\$769,804)	(\$3
Carrying Costs on DTA/DTL	\$4,688,283	\$4,418,565	(\$267,718)	\$8,281,133	\$5,520,508	(\$760,827)	\$9,939,071	(\$1,028,345)	\$6,896,839	\$5
Total Carrying Costs	(\$812,681)	(\$1,555,615)	(\$742,934)	\$5,620,298	\$3,097,000	(\$2,523,298)	\$1,541,384	(\$3,266,233)	\$6,127,038	\$2
Recovery of Costs & Carrying Costs	\$38,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,878	\$734,498	\$58,698,638	(\$14,638,032)	\$34,813,272	\$20
Total Turkey Point 6 & 7	\$38,885,344	\$21,492,813	(\$15,372,530)	\$36,823,261	\$37,557,759	\$734,498	\$59,050,573	(\$14,638,032)	\$34,894,155	\$20
Uprate										
Construction Costs (a)	\$581,358,118	\$840,855,812	\$0	\$701,018,839	\$1,017,306,408	\$0	\$0	\$0	\$161,047,828	
Carrying Costs (b)	\$73,321,291	\$81,283,362	\$7,962,071	\$68,448,455	\$106,017,170	\$37,588,715	\$187,300,532	\$45,530,786	\$15,411,530	\$60
Carrying Costs on DTA/DTL	(\$3,033,984)	(\$3,696,838)	(\$862,854)	(\$1,184,002)	(\$1,156,446)	\$27,557	(\$4,853,284)	(\$635,297)	(\$15,394)	
Total Carrying Costs	\$70,287,307	\$77,588,524	\$7,299,217	\$67,264,453	\$104,860,725	\$37,596,272	\$182,447,249	\$44,895,489	\$15,396,136	\$60
Recoverable O&M including Interest (c) Total Non-Base Rate Related Costs	\$12,263,818 \$82,551,125	\$11,584,442 \$89,170,966	(\$679,376) \$6,619,841	\$5,481,197 \$72,725,849	\$ 14,546,749 \$119,407,474	\$9,085,552 \$46,681,824	\$26,131,191 \$208,578,440	\$8,406,176 \$53,301,665	\$5,077,869 \$20,474,005	\$13 \$73
Base Rate Revenue Requirement	\$16,585,797	\$9,825,669	(\$6,760,128)	\$80,190,773	\$ 79,552,085	(\$638,688)	589,377,754	(\$7,398,818)	\$64,738,202	\$57
Carrying Costs (Over)/Under Recovery(d)	(\$432,212)	(\$886,867)	(\$254,654)	\$0	(\$476,866)	(\$476,868)	(\$1,163,733)	(\$731,521)	\$07,100,£02	(3
conting costs (costs) and thousantial	\$16,153,585	\$9,138,802	(\$7,014,783)	\$80,190,773	\$79,075,219	(\$1,115,554)	\$88,214,021	(\$8,130,337)	\$64,738,202	\$56
Recovery of Costs, Carrying Costs, and Base	\$98,704,710	\$98,309,768	(\$394,942)	\$152,916,422	\$198,482,692	\$45,566,270	\$296,792,460	\$45,171,328	\$85,212,207	\$130
Total Recovery	\$135,570,054	\$119,802,582	(\$15,767,472)	\$189,739,683	\$236,040,452	\$46,300,768	\$355,843,033	\$30,533,296	\$120,206,363	\$150

Totals may not add due to rounding

⁽a) Total Construction Costs for uprates is the current period jurisdictional additions net of participants including transmission.

⁽b) The period to date CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-3 Line 6 for Uprates. The CWIP Balance base on which carrying costs are calculated can be found on the T/AE/P-2 Line 4 for TP 6 & 7 Site Selection and Pre-Construction.

^{47 (}c) Interest at the commercial paper rate is included in recoverable O&M costs on line 30.

^{48 (}d) Carrying costs for projected base rate revenue requirements are calculated on NFR P-3 and included in line 27 in this exhibit.

Fiorisa Power & Light Company 2012 & 2013 Base Rate Revenue Requirement To be recovered through the NGRC St, Lucle & Turkey Poist Uprate Project Exhibit WP-0

Actual / Estimated 2012

	(A)	(B)	(C)	(D)	Œ	Ð	(G)_	_(H)	. 6	(J)	(K)	(L)	(M)	(N)	(Č)	.P)	(Q)	
		2012				2012 Actual	2012 Actual	2012 Projection	2012									
. Detail	In-Service Date	Total Company Incremental Plant In- Service (Exhibit TOJ- 14, A/E 2012, e Appendix A)	Total Company Incremental Plant In- Service Incremental Plant In-Service (Jurisdictional, Net of Participants)	Total Company Incremental & Non-Incremental Plant In- Service	Plant in-Service ~ Includes Non- Incremental Costs (Jurisdictional, Not of Participants)	January	February	March	April	Max	June	Jufr	Avousi	Seplember	October	November	December	Yolai
Jan. 2012 - Turkey Point - Distribution overhead lines.	Jan-12	\$9,412	\$9,243	\$9,412	\$9,243	\$51	\$101	\$101	\$101	\$101	\$101	\$100	\$100	\$100	\$100	\$99	399	\$1.
April 2012 - Transmission -Replace 138 kV Breeker Failure Panel	Apr-12	\$501,292	\$453,324	\$501,292	\$453,324				\$2,259	\$4,513	\$4,506	\$4,498	\$4,490	\$4.483	\$4,475	\$4,467	\$4,460	\$38
April 2012- Replace 138kV Line Breaker Failure Panel	Apr-12	\$342,537	\$309,760	\$342.537	\$309,760				\$1,543	\$3,084	\$3,079	\$3,074	\$3,055	\$3,063	\$3,058	\$3,053	\$3,047	\$26
April 2012- SITG Site Prep. Switchyard Expansion (5 Ohm Reactors)	Apr-12	\$1,357,947	\$1,228.007	\$1,357.947	\$1,228,007				\$5,762	\$11,516	\$11,501	\$11,485	\$11,470	\$11,455	\$11,440	\$11,425	\$11,410	\$97
April 2012 -PSL1 Extended Power Uprate PSL1-24	Apr-12	\$478,148,685	\$469,552.752	\$478,895.395	\$470,258,038				\$2,270,596	\$4,537,784	\$4,530,967	\$4,524,150	S4,517,332	\$4,510,515	\$4,503,698	\$4,486,881	\$4,490,064	\$38,381
April 2012 - PSL1 GSU Upgrades to 535 MVA	Apr-12	\$7,306,267	\$7,165.862	\$7,308.267	\$7,185,882				\$36,586	\$73,124	\$72.989	\$72.854	\$72.716	\$72,563	\$72,448	\$72,313	\$72,178	\$617
April 2012 - PSL EPU Fabric Building B HVAC Apr Sub Total	Apr-12	\$13,900 \$487,872,627	\$12.833	\$13.900	\$12,633				\$59	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$116	,
May 2012 -Transmission- Add DFR monitoring points	May-12	\$179,382	\$182.218	\$179.382	\$162,218					\$668	\$1,815	\$1.612	\$1,610	\$1.807	\$1,604	\$1,60 t	\$1,599	\$1:
June 2012 -Transmission- Purchase New Spare 1028 MVA GSU	Jun-12	\$8,042,367	\$7,885,680	\$8,042.087	\$7,885,680						\$40,272	\$80,459	\$60,320	\$80,172	\$80,023	\$79,874	\$79,725	\$52
June 2012 - Upgrade St. Lucia 230kV Line Bays to 3000A	Jun-12	\$1.415,287	\$1,279.842	\$1,415,287	\$1,278,642						\$6,377	\$12,743	512,721	\$12,599	\$12,578	\$12,658	\$12,634	\$4
June 2012 - Upgrade Gen. beys 1 & 3, and Bay 2 to 3000A. Jun Sub Total	Jun-12	\$3,046,063 \$12,502,697	\$2,753,685	\$3,045,083	\$2,753,685						\$13,720	\$27,417	\$27,370	\$27,324	\$27,277	\$27,231	\$27,184	517
Jul 2012 - PTN EPU Simulator Mod Phase 1	Jul-12	\$1,589,490	\$1,541,274	\$1,589.490	\$1,541,274							\$7,168	\$14.328	\$14,308	\$14,290	\$14,272	\$14,254	\$7
Jul 2012 - PSL1 Extended Power Uprate LAR Jul Sub Total	Jul-12	\$41,235,647 \$42,805,137	\$40,494,332	\$41,235,647	\$40,494,332							\$229,077	\$457,598	\$456,485	\$455,372	\$454,259	\$453,145	\$2,50
Aug 2012 - PTN3 Extended Power Uprate PTN3-26	Aug-12	\$685.024,871	\$672,709.816	\$685,969,883	\$873,637,839								\$3,256,270	\$6,507,627	\$6,497,802	\$6,487,978	\$6,478,151	\$29,22
Aug 2012 - PTN 3 Extended Power Uprale LAR	Aug-12	\$34,757,620	\$34,132,764	\$34,757,620	\$34,132,764								\$204,347	\$408,137	\$407,022	\$405,907	\$404,793	\$1,63
Aug 2012 - PTN 4 Extended Power Uprale LAR Aug Sub Total	Aug-12	\$34,451,125 \$754,233,616	\$33,831,779	\$34,451,125	\$33,831,779								\$200,000	\$399,467	\$398,402	\$397,337	\$396,272	\$1,73
Sept. 2012 - Replace Coolors & Pumps (Uprain of Spara GSU)	Sep-12	\$2,280,886	\$2,062,631	\$2,280,888	\$2,062,631									510,534	\$21,048	\$21,009	\$20,970	\$7
Nov 2012- PSL2 Extended Power Upnate PSL2-20	Nov-12	\$280.825,170	\$234,898,292	\$281,298,130	\$235,093,568											\$1,127,540	\$2,253,435	\$3,38
Nov 2012- PSL2 Extended Power Uprate LAR	Nov-12	\$39,275,200	\$32,824,896	\$39,278,200	\$32,824,B96											\$172,916	\$345,462	351
Nov 2012 - Produce and Install New PSL2 GSU 2A Nov. Sub Total	Nov-12	\$12.864.525 \$332,965,884	\$10,734,988	\$12,584,625	\$10,734,986											\$54,823	\$109,545	\$16
Dec. 2012- Turkey point - Install Sohm Series Inductors w/ Shant Capacitors	Dec-12	\$4,758,933	\$4,303,558	\$4,758,933	\$4,303,558												\$71,447	\$2
Dec. 2012- Turkey point - Install Lightning Shielding S.Side of Bay #10	Dec-12	\$188,137	\$168,325	\$186,137	\$168,326												\$839	
Dec. 2012-Install Spacers for Bundled Cond. and Replace OHGW Dec. Sub Total	Dec-12	\$387,238 \$5,342,306	\$359,225	\$397,236	\$359,225												\$1,879	•
	Total	\$1,637,991,957	\$1,558,874,905	\$1,540,156,540	\$1,560,731,489													
			Sano Raio Revenue Requ	irement 2012		\$51	\$101	\$101	\$2,316,915	\$4,631,047	\$4,685,242	\$4,974,763	\$6,863,859	\$12,526,675	\$12,510,852	\$13,845,756	\$15,202,722	\$79,5

59 59 Totals may not add due to rounding 50 51

Notes

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2012 and include non-incremental payroll.

Florkin Power & Light Company 2012 & 2013 Base Rate Revenue Requirement To be recovered through the MCRC SL Lucie & Turkey Point Uprale Project Exhibit WP-4

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Line No. 1 2 3	Datel MAR 2013 PTN4 Extended Power Uprate PTN4-27	in-Service Date Mer-13	Total Company Incremental Plant In- Service (Exhibit TOJ- 14, P 2013, Appendix A) \$719,494,626		Non-incremental Plant in- Service	Plant In-Service - includes hito- Incremental Costs (Jurisdictional, Net of Participants) \$707,421,188	2013 Projected	2013 Projected	2013 Projected March \$3,429,803	2013 Projectori April 56,853,968	2013 Projected	2013 Projected	2013 Projected July \$6,822,542	2013 Projectori Alssest \$5,812,067	2013 Projected September \$6,801,581	2013 Projected October \$6,791,116	2013 Projected November \$6,780,641	2013 Projected December \$6,770,165	2013 Total 54,738,202
6 7 8 9 10 11 12	Yoliala may not said due to munding	Tolsa Noices:	\$719.494,526	\$700,559 889 Base Rate Ravenue Recr		\$707,421,158	. 50	50	\$3,429,603	8,853,968	£,843,493	6,833,017	\$6,822.\$47	\$6,812,067	\$6,807,589	\$6.7£1,116	\$5,760,641	\$6,770,165	54,738,202

(a) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2013 and include non-incremental payroll.

the NO	through	Dengrad	be rec	Te	
orate P	Point U	Turkey	upe &	SLL	

Internal Orde	er Work Order	F Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	(Annual)	Rei	um (Annual) Nov Sulvedimce	Total Co. In Service	In-Service Amount Reconciliation to AE-3		
20000043906	07 tr-Servce 0	364 365 367.6 369.1	Poles, Towers & Fistures Dwithead Cond & Devices USC Cond & Device (Duct Sys) Services, Overhead	\$2,715 \$3,641 \$1,199 \$1,857		\$2,715 \$3,841 \$1,199 \$1,857	4.10% 3.90% 2.80% 3.90%		9,41%	Total Co. In-Bernica Participants Total Co. Net of Participants Jura Net of Participant Jura Net of Participant Adjustments (e) Juradictional Factor	\$9.412 \$0 \$9.412 0.98202247 \$9.243 \$0 0.88202247		
	Jon-12	<u> </u>	Total Company in-Service (Net of i Participent Credit	Parl) \$9,412	\$a	59.412				AE-3 Transfer to Plant (g)	\$9,243		
			Total Company In-Service Participant Credit	59,412	50	\$9.412							
			Total Company In-Service (Net of P Junisdictional Factor Junisdictional Plant In-Service	Part) 9,412 0,96202247 \$9,243	0 9820224T	9.412 0.98202247 \$9.243							
	Account	Detail	2812 201 January Fabru	ary March	2012 April	2012 Mey	2012 June	2012 July	2012 August	2012 September	2012 Outober	2012 November	20 Dece
	364	Total Plant in Service Jurisdictional Factor	\$2,715 0.90202247 0.9	\$2,715 \$2,715 B202247 0,9B202247 \$2,666 \$2,866	\$2,715 0.98202247	\$2,715 0.98202247	\$2,715 0.98262247	\$2 715 0.96292247	\$2,715 9.98202247	\$2,715 0.98202247	\$2,715 0.98202247	\$2,715 0,98202247	0.
		Jurisdictional Plant 20% Depr Rate (monthly)	\$2,666 0,0034	\$2,666 \$2,868 0.0034 0.0034	\$2,666 0,0034	\$2,666 0.0034	\$2,666 0,0034	\$2,866 0.0034	92,686 0.0034	\$2,666 0.0034	\$2,666 0.0034	\$2,866 0,0034	
		Accumulated Depreciation Net Plant in Sentce	55 35 \$2,661	\$9 \$14 \$2,652 \$2,652 \$2,643	\$39 \$32 \$2,634	\$9 \$41	\$9 \$50	59 559	59 568	\$9 \$77	59 367	59 595	
		Average Plant A1% Return	\$1,331 \$10	\$2,657 \$2,648 \$2,1 \$21	52,638 52,638 \$21	\$2,625 \$2,629 \$21	\$2,616 \$7,620 \$21	\$2,807 \$2,611 \$20	\$2,598 \$2,502 \$20		\$2,579 \$2,584	\$2,570 \$2,575	
Debt Equity	1	.75% ,67%	52 59	\$6 \$4 \$17 \$17	\$4 \$17	\$4 \$17	\$4 \$17	54 \$17	\$4 \$17	\$20 94 \$17	\$20 \$4 \$17	\$20 \$4	
/	365	Total Plant in Service	\$3,641	33,541 53,841	53.641	\$3,641	53,641	\$3,641	\$3,641	\$1 645	\$17	\$16 \$3,641	
		Jurisdictional Factor Jurisdictional Plant	9.96202247 p.e \$3.576	8202247 6.98202247 \$3.576 \$3.576	D.96202247 53,576	0.98297247 \$3.575	0.98202247 83 578	0.98202247 33.676	0.98202247 \$1,478		0.98202247 \$3.578	0.98202247 83.476	0.
	1	.90% Cept Rate (monthly) Depreciation	0.0033 \$8	0.0033 g.0033 \$12 B12	0.0033 \$12	0.0033 \$12	D.D033 \$12	0.0033 \$12	0.0033 \$12	0.0033 112	0,0033 \$12	0.0033 812	
		Accumulated Degrecation fall Plant in Service	\$6 \$3,570 \$1,785	\$17 \$29 \$3,558 \$3,547	\$41 \$3,535 \$3,541	\$52 \$3,523	\$3,512 \$3,518	\$76 \$3,500 \$3,508	\$67 \$3,469 \$3,494	996	\$110 \$3,485	\$122 \$3,464	
	4	Average Plant 41% Reluth	\$14	33,564 53,552 \$28 \$28	\$28	\$3,529 \$28	\$3,51B \$26	927	\$27	\$3,463 \$3,463 \$27 \$5	\$3,471 \$27	\$3,459 \$27	
Debt Equity	;	75% 67%	\$3 \$11	\$5 \$5 \$23 \$23	\$5 \$23	\$5 \$23	\$5 \$22	\$5 \$22	\$5 \$22	\$5 \$22	\$5 \$22	\$5 \$22	
	367,6	Total Plant in Service Aufsdictional Factor	\$1 199 0.98202247 0.9	\$1,199 \$1,199 8202247 0,98202247	\$1,199 0.98202247	\$1,199	\$1,199	\$1,199	\$1,159	\$1,189	\$1 199	\$1,195	
	7	Jurisdictional Plant Depr Rate (monthly)	\$1.178 0.0022	8202247 0.98202247 \$1,178 \$1,178 0.8022 0.8022	\$1.178 0.0022	0 98202247 \$1,178 0.0622	0.98202247 \$1.178 0.0022	9.98202247 \$1.176 9.0022	9.98202247 \$1,178 0,0022	0,98202247 \$1,178	D.98202247 \$1 178	0.98202247 \$1,178	0,5
		Depercutors Accumulated Depreciation	31 \$1	\$3 \$3 54 \$6	\$3 \$9	\$3 \$11	\$3 \$14	\$3 \$17	\$3 \$19	9,0022 53	0.0022 \$3	0.8022 \$3	
		Net Plant in Service Average Plant	\$1,175 \$588	\$1,174 \$1,171 \$1,175 \$1,173	\$1 169	\$1,166 \$1,168	\$1,164 \$1,165	\$1,161 \$1,162	\$1 150 \$1,160	\$1,156 \$1,157	\$1,154 \$1,155	\$27 \$1,151	
Dest	9	.41% Return .75% .67%	\$5 \$1	\$9 \$9 \$2 \$2	\$9 52	\$9 \$2	\$9 \$2	19	\$9 \$2	\$9 \$2	\$9 \$2	\$1,152 \$9 82	
Equity	269 1		34	\$8 57	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	
	369.1	Total Plant in Sarves Junsdictional Factor Junsdictional Plant	\$1,657 0,98202247 9,9 \$1,624	\$1,857 \$1,857 8202247 9,88202247 \$1,824 \$1,824	\$1,857 0,98202247	\$1,657 0,98202247 \$1,824	\$1,657 8.98202247 \$1,624	\$1,857 0,98202247	\$1,857 0.98202247	\$1,857 0.98202247	\$1,657 0,98202247	\$1,857 0 98202247	0.6
	2	90% Depr Rate (monthly)		9.0033 9.0033	\$1,824 0,0033	\$1,824 0,0033	0,0033	\$1,824 0,0033	\$1,624 0,0033	\$1,624 0.0033	\$1 824 0 0033	\$1,824 0,6073	
		Accumulated Degreciation Not Plant in Service	53 51.821	\$9 \$1.615 \$1,809	\$21 \$1,603	55 527 \$1,797	\$6 833 \$1,791	36 339	\$6 \$44	95 950	\$6 \$66	\$6 \$62 \$1,761	
		Average Plant A1% Return	\$910	\$1 818 \$1 812 514 \$14	\$1,606 \$14	\$1,800	51,794	\$39 \$1,785 \$1,788	\$1,779 \$1,782	\$1.773 \$1.776	\$1,767 \$1,770	\$1,761 \$1,764	
Debt Equity	1	75% 87%	\$1 \$6	53 53 512 512	\$3 \$12	\$14 \$3 \$11	\$14 33 \$11	\$14 \$3 \$11	\$14 \$3 \$11	\$14 \$3 \$11	\$14 \$3 \$11	53 \$11	
						•		•"	•,,,	311	317	511	
	744	Depreciation Return Applictional Revenue Requirement	115 \$36 \$51	\$29 \$72 \$101 \$101	\$29 \$72	\$29 \$72	\$29 \$71	\$29 \$71	\$29 \$71	\$29 \$71 \$100	\$29 \$70	\$29 \$70	
		hystictoral Revenue Requirement It add due to rounding	451	\$101	\$101	\$101	\$101	\$100	\$100	\$100	\$100	389	
Notes											-	Total.	
	(a) Rate of reto (b) Participant' service is relet (c) FPL's juris (d) Depreciatio (e) Adjustment	s share is Orlando Utilities Commiss at la common St. Lucia Plant, the p dictional separation factor is based o n and Amortization raises are from O a am Pension & Welliare Benefit On	PL November 2011 Earnings Survaillans blon of 6.0895% and Florids Municipal In- participant's share is calculated on half of on the November 2011 Earnings Surveil order No. PSC-10-0153-FOR-EI in Dict. lottles and Norr-Cash Accurate, Ithrough the NGRC are those related to	Power Agency of 6.806% on S (the plant placed into service. Innce Report filed with the FP: 360677-E), Pgs 47.48,77,8 79	t. Lucie Unil No. 2. Il p SC.	kani placed into							
	(g) For life to d CWIP, particip through Februa (h) Factor for o	elle February 2012 actuel CM/IP in A stion credits are deducted each mo my 2012 and projected participation abuliation of depreciation and return	AE-6 & AE-3, actual participation credit with at the rate in locatoste (b), Transfer credits effer February 2012 all the rales is number of days in service divided by	s as recorded in the general fee is to plant in service include as in foolnote (6.), the number of days in the mo	iger are deducted. For fuel recorded participat	Projected ion credits							
	Factor =	Number of Cays in service Number of days in the month	30	0.5									
	Airedictional Pt	Account 321	2,666 Arrisdictions	Account 122 Plant \$3,576		ntactional Plant	Account 323 \$1,178		sictional Plant	Account 324 \$1,824	Liui	First Month	Total
	Depr Rate (mon Depr Rate (mon Factor in)	hily D. hily a 50000	0034 Depr Rate (n	nonthity 12	De	pr Rate (monthly) pr Rate (monthly)	0.0022 3	Depr	Rate (monthly) Rate (monthly)	P.0033	De De	pr Rate (monthly) pr Rate (monthly)	
	Depr to the date		6000 Factor (e) 55 Depr to the	0,500000000 36	De De	pr to the deta	0.500000000 \$1	IFacto	r (e) to the date	0,5000000000 \$3	F#	ctor(e) pr to Die dete	
	Date: 40 5 10 150					el Plant in Service	\$1.176	1111		\$1,821		H Plast in Service	
	Net Plent In Se	7	2,661 Net Plant In 0.15% Debt rate Mc	nthè 0.15%				, T.	Plant in Service		1.0		
	Net Plent in Se Debt rate Month Equity rate Month Debt per Month	N Pily:	0.15% Debt sate Mo 0.64% Equaly rate is 4 Debt per Mo	nthly 0.15% lenthly 0.64% 1th 5	De Eq	ot rate Monthly way make Monthly	0.15% 0.64%	Dabt	rate Monthly y rate Monthly	0.15% 0.64%	De Eu	bt rate efonthly unty rate Monthly	
	Net Plent in Se Debi rate Month Equaly rate Month	N Pily:	0.15% Debt rate Mo 0.64% Equity rate M 4 Debt per Mo 17 Equity per M	nthly 0.15% lenthly 0.64% sith 5 onth 23 0.500000000	De Eq De Eq Fac	bt rate Monthly	0.15%	Dabt Equit Debt	rate Monthly y rate Monthly per Month y per Month	0.15%	De Eq De	bt rate (donthly	

Description April 2012 - Transmission -Replace 138 kV Breaker Failure Panel

	Description	April 2012 - Transmiss	ion -Replace 136 KV Br	eaker Hallure I	Panel		Exhibit WP-8							
Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jer 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
								-			Total Co. In-Service Participants	\$501,292		
T00000001821		35300	Station Equipment		\$501,292		\$501,292	2,50%		9,37%	Total Co. Net of Partcipants	\$501,292		
											Jurisdictional Factor Juris Net of Perticipant	0.90431145 \$453,324		
											Adjustments (e) Jurisdictional Factor	(\$1,503)		
	In-Service Date											0.90431145 (\$1,359)		
	Арт-12	· · ·	Total Company In-Service Participant Credit		\$501,292		\$501.292	-			AE-3 Transfer to Plant (g)	\$454.683	<u>.</u>	
			Total Company In-Service Jurisdictional Factor	(Net of Part)	\$501,292 0,90431145		\$501,292 0,90431145							
			Jurisdictional Plant In-Sen	rice .	\$453,324		\$453,324							
			2010	0815										
	Account	Detail	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	201
												January	reuruary	Mar
		Total Plant in Service Jurisdictional Factor	\$501,292 0.90431145	\$501,292 0,90431145	\$501,292 0,90431145	\$501,292 0.90431145	\$501,292 0.90431145	\$501,292 0.90431145	\$501,292 0,90431145	\$501,292 0,9043114			\$501,292	3
		Jurisdictional Plant	\$4 53,324	\$453,324	\$453,324	\$453,324	\$453,324	\$453.324	\$453,324	\$453,324	\$453,324	\$453,324	0.99431145 \$453,324	0.9
	2.60%	Depr Rate (monthly) Depreciation	0.0022 \$491	0,0022 \$982	0,0022 \$982	0.0022 \$982	0.0022	0,0022	0.0022	0.0022	0.0022	0,0022	0.0022	Y
		Accumulated Depreciation	\$491 \$491	\$1,473	\$2,456	\$982 \$3,438	\$982 \$4,420	\$982 \$5,402	\$982 \$6,384	\$982 \$7,367		\$982 \$8.331	\$982	
		Net Plant in Service	\$452,833	\$451.851	\$450,868	\$449,886	\$448,904	\$447,922	\$446,940	\$445.957		\$8,331 \$443,993	\$10,313 \$443,011	- 5
		Average Plant	\$226,416	\$452,342	\$451,360	\$450,377	\$449,395	\$448,413	\$ 447,431	\$446,449	\$445,466	\$444,484	\$443,502	- 3.
Debt	9.37% 1,74%	Return	\$1.768 \$328	\$3,531 \$656	\$3,524 \$655	\$3,516	\$3,508	\$3,501	\$3,493	\$3,485		\$3,470	\$3,462	
Equity	7,63%		\$326 \$1,439	\$2,875	\$2,869	\$653 \$2,863	\$652 \$2,856	\$650 \$2,850	\$649 \$2,844	\$648 \$2,838		\$645 \$2,825	\$643 \$2,819	
												,	42,210	
		Depreciation	\$491	\$982	\$982	5982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	
		Return	\$1,768	\$3,531	\$3,524	\$3,516	\$3,508	\$3,501	\$3,493	\$3,485	\$3,478	\$3,470	\$3,462	
	otal Jurischotor	nal Revenue Requirement	\$2,259	\$ 4,513	\$4,506	\$4,498	\$4,490	\$4,483	\$4,475	\$4,487	\$4,460	\$4,452	\$4,444	
	Totals may not add	d due to rounding												
										Total	\$38,152			
Notes:														
	(a) Rate of return on	capital investments is from	m FPL January 2012 Earnin	os Surveillance	Report per Rule 25-	3.0423 Section 7(d).								
			mission of 6.0895% and Fig	-			No. 2. If plant							
			icie Plant, the participant's											
	(c) FPL's jurisdiction	nat separation factor is bas	sed on the January 2012 Ea	ırnings Surveilla	nce Report filed with	the FPSC.								
	(d) Depreciation and	Amortization rates are fro	m Order No. PSC-10-0153-	FOF-El in Dkt. 0	080677-EI, Pgs 47,41	,77,& 79.								
	(e) Adjustments are	Pension & Welfare Benefi	t Credits and Non-Cash Ac	cruals.										
	(f) Base rate revenu	e requirements to be recov	rered through the NCRC an	e those related t	o plant going into co	nmarcial service duri:	ng 2012.							
	Projected CWIP, par	rticipation credits are dedu	in AE-6 & AE-3, actual par acted each month at the rat	e in footnote (b)). Transfers to plant i	n service include actu								
			d projected participation cre											
	(iii) ractor for calcula	nuon of depreciation and re	eturn is number of days in s	ervice divided b	y one number of days	in the month:								

Factor =	Number of Days in service	15	0.5
	Number of days in the month	30	

	Account 353
Jurisdictional Plant	\$453,324
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	982
Factor (e)	0.500000000
Depr to the date	\$491
Net Plant In Service	\$452,833
Debt rate Monthly	D,15%
Equity rate Monthly	0.64%
Debt per Month	657
Equity per Month	2,878
Factor (e)	0.500000000
Debt to the day	\$326
Equity to the day	\$1,439

	Account 353
Jurisdictional Plant	\$453,324
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	982
Factor (e)	0.500000000
Depr to the date	\$491
Net Plant In Service	\$452,833
Debt rate Monthly	D, 159
Equity rate Monthly	0.549
Debt per Month	657
Equity per Month	2,878
Factor (e)	0.500000000
Debt to the day	\$326
Equity to the day	\$1.430

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St, Lucie & Turkey Point Uprate Project

Description April 2012- Replace 138kV Line Breaker Failure Panel

whitely MAPLE

		Description	April 2012- Replace 13	Sakv Line Breaker Failu	re Panel			Exhibit WP-6							
e No.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rata of Return (Annual) Jan 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
1 2 3	T00009001822		35300	Station Equipment		\$342,537		\$342,537	2.60%		9.37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant	\$342,537 \$342,537 0,90431145 \$309,760		
5		In-Service Date	_									Adjustments (e) Jurisdictional Factor	(\$402) 0.90431145 (\$384)		
8		Apr-12		Total Company In-Service Participant Credit		\$342,537		\$342,537		·		AE-3 Transfer to Plant (g)	\$310,123		
10 11 12				Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Ser		\$342,537 0.90431145 \$309,780		\$342,537 0.80431145 \$309,760							
13 14 15		Account	Detail	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March
16 17 18		35300	Total Plant in Service Jurisdictional Factor	\$342,537 0.90431145	\$342,537 0.90431145	\$342,537 0.90431145	\$342,537 0.90431145	\$342,537 0.90431145	\$342,537 0.90431145	\$342,537 0.96431145	\$342,537 0.9043114	\$342,537	\$342,537	\$342,537	\$342,
19 20		2.60%	Junsdictional Plant Depr Rate (monthly)	\$309,760 0.0022	\$309,760 0.0022	\$309,760 0.0022	\$309,760 0.0022	\$309.760 0.0022	\$309,780 0,0022	\$309,780 0,0022	\$309,760 0,0022	\$309,760 0,0022	\$309,760 0.0022	0.90431145 \$309,780 0.0022	0,9043 \$309 0,0
21 22 23			Depreciation Accumulated Depreciation Net Plant in Service	\$336 \$336 \$309,424	\$671 \$1,007 \$308,753	\$671 \$1,678 \$308,082	\$871 \$2,349 \$307,411	\$671 \$3,020 \$306,740	\$671 \$3,691 \$306,088	\$671 \$4,362 \$305,397	\$671 \$5,034 \$304,726	\$5,705	\$671 \$6,376 \$303.384	\$671 \$7,047	\$7.
24 25 26	D-M	9.37% 1.74%	Average Plant Return	\$154,712 \$1,208	\$309,089 \$2,413	\$308,417 \$2,408	\$307,746 \$2,402	\$307,075 \$2,397	\$306,404 \$2,392	\$305,733 \$2,387	\$305,062 \$2,382	\$304,391 \$2,378	\$303,719 \$2,371	\$302,713 \$303,048 \$2,386	\$302, \$302, \$2,
27 28	Debt Equity	7,63%		\$224 \$983	\$448 \$1,965	\$447 \$1,960	\$446 \$1,956	\$445 \$1,952	\$444 \$1,948	\$443 \$1,943	\$442 \$1.939		\$441 \$1,931	\$440 \$1,928	\$ \$1.
29 30 31			Depreciation Return	\$336 \$1,208	\$671 \$2,413	\$671 \$2,408	\$671 \$2,402	\$671 \$2,397	\$671 \$2,392	\$671 \$2,387	\$671 \$2.382		\$671	\$671	\$
32 33		Total Jurisdicti	onal Revenue Requirement	\$1.543	\$3,084	\$3,079	\$3,074	\$3,068	\$3,063	\$3,058	\$3,053		\$2,371 \$3,042	\$2,368 \$3,037	\$2, \$3,
34 35		Totals may not ac	d due to rounding												
36 37 38	Notes:									-	Total	\$26.069	•		
19		(b) Participant's she	are is Orlando Utilities Comi	m FPL January 2012 Earnin mission of 6.0895% and Flo	orida Municipal Pi	ower Agency of 8,80	6% on St. Lude Unit N	lo. 2, If plant							
ID I1		(c) FPL's jurisdiction	nal separation factor is bas	ucie Plant, the participant's led on the January 2012 Ea m Order No. PSC-10-0153	rnings Surveillan	ce Report filed with t	the FPSC.								
42 43		(e) Adjustments are	Pension & Welfare Benefit	t Credits and Non-Cash Act vered through the NCRC an	cruals.	•		- 2012							
44		(g) For life to date F Projected CWIP, pa	February 2012 actual CWIP articipation credits are dedu	rered shough the NCRC and in AE-6 & AE-3, actual par ucted each month at the rat d projected participation cra	ticipation credits e in footnote (b).	as recorded in the gr Transfers to plant in	eneral ledger are dedu n service include actua	cted. For							
45 45				eturn is number of days in s											

	Account 353
Jurisdictional Plant	\$309,760
Depr Rate (monthly)	0.0023
Depr Rate (monthly)	67
Factor (e)	0.500000000
Depr to the date	\$336
Net Plant in Service	\$309,424
Debt rate Monthly	0.15
Equity rate Monthly	0,64
Debt per Month	44:
Equity per Month	1,967
Factor (e)	0,500000000
Debt to the day	\$22
Equity to the day	\$98
	Dept Rate (monthly) Dept Rate (monthly) Factor (e) Dept to the date Net Plant in Service Debt rate Monthly Equity (abs Monthly Equity (abs Monthly Equity (abs Monthly Factor (e) Debt to the day

Number of Days in service Number of days in the month 0.5

Factor =

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 5 of 27

Description April 2012- SITG Site Prep. Switchyard Expansion (5 Ohm Reactors)

Exhibit WP-6

		Description	April 2012- 311G Site	Prop. Switchyard Expai	mno ej noran	Reactors		Exhibit WP-6							
No.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jar 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
1 2 3	T00000002141		35200	Structure & Improvement		\$1,357,947		\$1, 357,947	1.90%		9,37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e)	\$1,357,947 \$1,357,947 0,90431145 \$1,228,007 \$195,182		
		In-Service Date										Jurisdictional Factor	0.90431145 \$176.505		
		Apr-12		Total Company In-Service Participant Credit		\$1,357,947		\$1,357.947			•••	AE-3 Transfer to Plant (g)	\$1,051,502		
) I				Total Company In-Service Jurisdictional Factor	(Net of Part)	\$1,357,947 0,90431145		\$1,357,947 0,90431145	•						
!				Jurisdictional Plant In-Servi	ice	\$1,228,007		\$1,228,007							
		Account	Detail	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March
			Total Plant in Service Jurisdictional Factor	\$1,357,947 0.90431145	\$1,357,947 0.90431145	\$1,357,947 0,90431145	\$1,357,947 0,90431145	\$1,357,947 0.90431145	\$1,357,947 0.90431145	\$1.357,947 0.90431145	\$1,357.947 0.9043114		\$1,357,947 0,90431145	\$1,357,947 0,90431145	\$1,35 0.904
			Jurisdictional Plant Depr Rate (monthly)	\$1,228.007 0,0016	\$1,228,007 0.0016	\$1,228,007 0,0016	\$1,228,007 0,0016	\$1,228,007 0,0016	\$1,228,007 0.0016	\$1,228,007 0,0016	\$1,228,007 0,0016	\$1,228,007	\$1,228,007	\$1,228,007	\$1,22
			Depreciation	\$972	\$1,944	\$1,944	\$1,944	\$1,944	\$1,944	\$1,944	\$1,944	\$1,944	0.0016 \$1,944	0.0016 \$1.944	0
			Accumulated Depreciation Net Plant in Service	\$972 \$1,227 035	\$2,917 \$1,225,091	\$4,861 \$1,223,146	\$5,805 \$1,221,202	\$8,750 \$1,219,258	\$10,694 \$1,217,313	\$12,638 \$1,215,369	\$14,583 \$1,213,425		318,471	\$20,416	\$2
			Average Plant	\$813,517	\$1,226,063	\$1,224,118	\$1,222,174	\$1,220,230	\$1,218,285	\$1,216,341	\$1,214,397		\$1,209.536 \$1,210.508	\$1,207,592 \$1,208,564	\$1,205 \$1,206
	Debt	9.37%	Return	\$4,790 \$890	\$9,571 \$1,778	\$9,556 \$1,775	\$9,541 \$1,773	\$9,526 \$1,770	\$9,511 \$1,767	\$9,496 \$1,764	\$9,480		\$9,450	\$9,435	
	Equity	7,63%		\$3,900	\$7,793	\$7,781	\$7,768	\$7,756	\$7,744	\$7,731	\$1,761 \$7,719		\$1,756 \$7,694	\$1,753 \$7,682	\$ \$
			Depreciation Return	\$972 \$4,790	\$1,944 \$9,571	\$1,944 \$9,556	\$1,944 \$9,541	\$1,944 \$9,526	\$1,944 \$9,511	\$1,944 \$9,496	\$1,944		\$1,944	\$1,944	5
			ai Revenue Requirement	\$5,762	\$11.516	39,535 311,501	\$11,485	\$11,470	\$11,455	\$9,495 \$11,440	\$9,480 \$11,425		\$9,450 \$11.394	\$9,435 \$11,379	\$! \$1
1		Totals may not ad	d due to rounding												
											Total	\$97,463			
;	Notes:											_			
		(a) Rate of return or	capital investments is fro	om FPL January 2012 Earn	ings Surveilland	ce Report per Rule 2	5-6.0423 Section 7(d)								
)				mmission of 6.0895% and F Lucie Plant, the participant's											
				sed on the January 2012 E											
				om Order No. PSC-10-0153		t. 080677-Ei, Pgs 47.	48,77.& 79.								
				fit Credits and Non-Cash A											
i				overed through the NCRC a				•							
		Projected CWIP, pa	rticipation credits are dec	P in AE-6 & AE-3, actual paducted each month at the ra	ate in footnote (b). Transfers to plan	t in service include ac								
				nd projected participation or return is number of days in											
		(, . Detail for Delicula	I Supremouvil dile	to the most of days III		, the manifest of the	ywa: uje monut.								

Factor =	Number of Days in service	15	0.
	Number of days in the month	30	

	Account 352
Jurisdictional Plant	\$1,228,007
Depr Rate (monthly)	0.0016
Depr Rate (monthly)	1,944
Factor (e)	0.500000000
Depr to the date	\$972
Net Plant In Service	\$1,227,035
Debt rate Monthly	0.15%
Equity rate Monthly	0.649
Debt per Month	1,780
Equity per Month	7,799
Factor (e)	0,500000000
Debt to the day	\$890
Equity to the day	\$3.900

April 2012 -PSL1 Extended Power Ligrate PSL1-24

Pre-Tax Rate of Return (Assual) Jan. 2012 Surveillance Depreciation Rate (Annual) Non-incremental In-Service Amount Reconcilitation to AF-3 \$478,148,585 Line No. Internal Order Work Order # Plant Account Debut Incremental Plant Tatal Co. In-Service Perticipants
Total Co, Net of Participants \$4,557,718 \$178,350,426 \$262,448,517 \$14,792,024 \$475,148,585 0,98202247 \$469,552,752 \$47,054,123 \$7,118 \$275,401 \$441,091 \$23,100 \$4,564,635 \$176,626,627 \$762,889,508 \$14,815,125 1.80% 2,00% 2,40% 1,80% 9.37% Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurischetional Factor 0.58702247 \$46.208,206 \$473.344,547 AE-3 Transfel to Plant (g) Total Company In-Service Participant Credit Total Company In-Service | Jurisdictional Factor Jurisdictional Plant In-Service \$478.148.685 \$478,895 395 \$478,148,685 0,98202247 \$469,552,752 \$746,71 \$478,895,395 0.99202247 \$470,266,038 0,98202247 \$733,286 321 Total Plant in Service Jurisdictional Factor \$4,564,835 \$4,564,835 0,96202247 \$4,482,771 \$4,564,835 \$4,584,835 \$4,564,835 \$4,564,835 \$4,564,835 0,98202247 \$4,482,771 \$4,564,835 0,98202247 \$4,482,771 S4 564 835 \$4,584,835 0,98202247 \$4,564,835 0 98202247 \$4,482,771 4.564,635 0,98202243 \$4,482 771 0 8820224 54,482,771 0,982022 0.95202247 \$4,482,771 1.80% Dept Rate (monthly) 0.0015 \$6,724 0.0015 \$6.724 0.0015 \$8,724 0.0015 \$6,724 0.0015 0.0015 \$8,724 0.0015 \$6,724 \$6.72-\$10,086 \$4,472,885 \$4,476,047 \$34,94 \$16,810 \$4,485,960 \$4,469,322 \$34,890 \$23,535 \$4,459,236 \$4,462,598 \$83,879 54,418,891 \$4,422,253 \$34,523 \$6,414 Accumulated Depreciation Net Plant in Service \$57,150 \$4,425,810 \$4,426,810 Average Plant
9 37% Return
1,74%
1 63% \$70,604 \$77,328 \$4,405,443 \$4,406,805 \$2,239,704 \$17,485 \$74,576 Debt Equity \$6,473 \$28,365 528,451 \$14,236 \$28,408 \$28,323 \$28,280 \$28,237 52B,194 \$28,066 \$28,024 \$176 625.627 \$176 625 827 \$176 625 827 \$178 625 827 \$176.625,627 0.96202247 \$173,450,531 322 Total Plant in Service \$176 625 827 \$178 825 A77 \$176.826.627 \$176,625,827 \$176,625,827 \$176 625.827 176,625,827 Jurisdictional Facto 0.9820224 \$173,450,531 0 902022 \$173,450,53 0.9020224 3173,450,531 0.9820224 \$173 450 531 0.982022 0.9620224 \$173,450,53 0.962022 \$173,450.53 0.9820224 \$173,450,53 0,001 \$289,08 0.96202247 5173.450.531 2.00% Depr Rate (monthly) Depreciation 0,0017 \$144,54 0,0017 \$269,084 0.001 \$289.06 \$269.09 0.0017 \$269,084 0,0017 \$289,084 Net Plant in Service \$144,540 \$173,305,989 \$433,624 \$173,015,90 \$722.7 \$172,727.8 \$172,872.3 \$1,011,71 \$172,438,7 \$172,583,2 \$2,165,132 \$171,282,398 \$171,426,942 \$1,336,27 \$2,457,21 \$170,993,31 \$177,137,85 \$1,336,01 \$246,21 \$1,067,79 \$1,324,469 \$170,126,063 \$170,270,605 \$1,329,244 \$246,959 \$2,748,300 \$170,704,231 \$170,848,773 186 852,99 1816 47 Dect Equity \$248,637 \$1,069,635 \$550 759 \$1,100,880 \$1,098,622 \$1,096,985 \$1,085,960 \$1 084,122 \$1,082,265 323 Total Plant in Service \$282,889,508 \$282 869 608 \$282 BB9 60A \$282,889,608 3262 A69 606 \$282,689,608 \$282,689,50 \$282,889,606 \$282,869 508 3262 889,508 \$282,889,606 \$252,889,608 Juradictional Factor
Juradictional Plant
2.40% Dept Rate Imonthly,
Depterolation 0.9820224 \$277.803.95 6.902022 \$277.803.9 0.982022 0 98202 \$277 803 9 0,982023 0.952022 \$277,803,95 D.982022 \$277,803.95 0,982022 \$277,803.95 0,98202247 \$277,803,951 Rate Imorathy,
Depreciation
Accumulated Depreciation,
Het Plant in Service
Average Plant
1.74%
1.63% 0.9820224 \$277,803,95 0.0021 5.0020 5717 804 0.002 8555.6 9555,600 0.0020 \$555.608 5555 60 0,0020 \$555,508 \$1,389,02 \$276,414,93 \$276,682,73 \$2,160,04 \$401,31 \$1,944,62 \$275,659,32 \$276,137,12 \$2,155,70 \$400,50 52,500,23 \$3 055 643 \$274 749 106 \$275 025 912 \$4 167,059 \$273,536,692 \$273,914,696 \$2,136,358 \$4,722,667 \$273,081,284 \$273,359,088 \$2,134,020 \$396,476 \$5,289,491 \$271,414,460 \$271,892,264 \$2,121,009 \$394,061 \$277.804 277.526.142 \$833.41 76,970,53 \$3,811,45 274,192,500 274,470,30 \$5,278,275 \$272,525,676 \$272,803,480 \$138,763,074 \$138,763,074 \$1,083,276 \$201,261 \$882,015 \$2,164,3 \$2,129,683 Debt Equity \$397,284 \$1,741,074 \$1,762,263 \$1,744,605 \$1 737,54 \$1,734,011 \$1730 479 \$1,726,947 514,815 125 \$14 615 126 0.98202247 \$14 548 765 \$14 815 125 0.96202247 \$14,548,785 \$14 815,125 0.98202247 \$14,548,785 \$14.815.125 \$14,815.125 \$14,815,125 \$14,815 125 \$14.815.125 \$14,815,125 \$14 815 125 \$14 815 126 0.982022 \$14,548.78 0.9820224 \$14,549,78 0,9820224 \$14,548,785 0.9820224 \$14,548,78 0.9820224 0.9820724 \$14,548,785 0.9820224 \$14 548 785 0,001 \$10,91 \$10,91; \$10,51; \$14,537,67; \$7,266,937 \$56,746 \$10,543 \$48,200 \$21,623 \$21,623 \$250,967 \$4,297,819 0.001 521.02 0.0015 \$21.823 0,0015 \$21,623 0.0015 \$21,823 0.0015 521,823 0,001 \$21,02 \$21,82. \$32,735 \$14,516,050 \$14,526,962 \$113,407 \$21,070 \$92,337 Accumulated Depreciato
Net Plant in Service \$141,851 \$14,406,935 \$14,417,848 \$112,555 \$20,912 \$207.320 \$207.320 \$14.341.465 \$14.352,377 \$112.044 \$20.817 \$54,558 \$14,494,227 \$76,381 14,472,404 \$98,20 \$120.02 \$14.428,75 \$14.439,56 \$163,674 \$185 497 \$229,143 \$14,319,642 \$14,363,28 Average Plant 9.37% Return 1,74% 7,53% 14,505,13 \$14,483,316 \$113,066 \$14,398,023 \$112,385 \$113,237 \$21,038 \$92,198 \$112,726 \$20,943 \$81,782 \$112,214 \$20,846 \$20,753 \$20,753 \$90,950 \$20,975 \$81,921 \$21,007 \$92,060 \$91505 \$436,620 \$873,239 \$873,239 \$673,239 \$873.23 2873 239 66 67 68 69 70 \$1,833,976 \$3,684,544 \$3,844,093 53,823,642 54,496,681 \$3,616,625 \$4,490,064 \$3,596,373 \$4,469,613

Totals may not add due to rounding

\$38,381 987

(a) Rate of return on capital investments is from FPL January 2012 Earnings Surveillance Report per Rule 25-8.0423 Section 7(d).

(b) Participant's share is Orbardo Utilities Commission of 5,085% and Florida Municipal Power Agency of 8,006% on St. Lucia Unit No. 2. If plant piaced into service a related to common St. Lucia Flent, the participant's share is calculated on half of the plant placed into service, (c) FPU's institutional separation fractor is based on the Juneary 2012 Earting's Surveillance Report find with the FPC.
(d) Deprecation and Amontazilian ratios are from Order No. PSC-11-0153-FOF-EI in Dist. 000677-EI. Pgs 47,48,77,8-79.

(e) Adjustments are Pension & Walfars Benefit Credits and Non-Cash Accrusts.

(f) Base rata revanue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2012.

(g) For life in state February 2012 actual CWIP in AES & AES. Social participation crashs as reconsisted in the priorital before are deducted. For Projected CWIP, profit;pation crashs, are deducted each month at the rate in florotice (a). Transfers to plant in energy blacks actual monorad participation cradbs are interesting and actual control of the priority of the control of the priority of the control of

(h) Factor for calculation of deprecision and return is number of days in service divided by the number of days in the month

Factor =

Number of Days in service Number of days in the month

0.5

	Account 321
Zurindectional Plant	\$4,482,771
Dept Rate (monthly)	0.0015
Depr Rate (monthly)	5,724
Pactor (e)	0.560600000
Depritothe date	\$3,362
Net Plant in Service	\$4,479,409
Debt rate Monthly	0,15%
Equity rate Monthly	0.64%
Debt per Month	6,497
Equity per Month	28.472
Factor (e)	0.560000000
Dept to the day	\$3.246
County to the day	\$14.23B

	Account 322
Jurisdictional Plant	\$173,450,531
Otepr Rate (monthly)	0.0017
Depr Rate (monthly)	289 084
Factor (e)	0.500003300
Depr to the date	\$144,542
Net Plant in Service	\$173 305 989
Debt rate Monthly	D.15%
Equity rate Monthly	0,64%
Debt per Month	251,362
Equity per Month	1,101,578
Factor (e)	0.500000000
Debt to the day	\$125,681
Equity to the day	\$550,789

	Account 323
Juriedictional Plant	\$277,803,951
Depr Rate (monthly)	0.0020
Dept Rate (monthly)	555,608
Factor (a)	0.500000000
Depr to the date	\$277,804
Net Pjent in Service	\$277,526,147
Debt rate Monthly	0,15%
Equity rate Monthly	D.64%
Debt per Month	402,522
Equity per Month	1,764,028
Factor (e)	0.500000000
Debt to the day	\$201,261
Equity to the day	\$882,015

	Account 324
Jurisdictional Plant	\$14,548,785
Depr Rate (monthly)	0.0015
Depr Rate (monthly)	21.823
Factor (e)	0.500000000
Depr to the date	\$10,912
Nel Pinni in Service	\$14,537,674
Cebt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	21,086
Equity per Month	92,40/
Factor (e)	0.500000000
Debt to the day	\$10 543
Equity to the day	\$46 203

First Mo	oth Total
Junistictional Plant	\$470.286.038
Depr Rafe (monthly)	
Depr Rate (monthly)	\$873,239
Factor (e)	l !
Depr to the date	5436,620
	1
Net Plant in Service	\$469,849,419
Debt rate Monthly	
Equally rade Monthly	
Debt per Month	\$681,487
Equity per Month	\$2,986,486
Factor (e)	
Debt to the day	\$340,733
Equity to the day	51,493,243
Total	\$1,633,976

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description April 2012 - PSL1 GSU Upgrades to 635 MVA

Exhibit WP-6

Internal Orde	: Work Order#	Plant Account	Cetzi		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance	Total Co. In-Service	In-Service Amount Reconciliation to AE-3 \$7,308,267		
P0000000168		353,1	Station Equipment-Step-l	qL	\$7,308,287	s -	\$7,308,267	2,90%		9,37%	Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$7,308,267 0.98051733 \$7,165,882 \$619,029 0.98051733 \$606,989		
	In-Service Date										AE-3 Transfer to Plant (g)	\$606,969 \$6,558,914		
	Apr-12		Total Company In-Service Participant Credit		\$7,308,267		\$7,308,267							
			Total Company In-Service Jurisdictional Factor	(Net of Part)	\$7,308,267 0.98051733		\$7,308,267 0,98051733							
			Jurisdictional Plant In-Se	vice	\$7,165,882		\$7,165,882							
	Account	Detail	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013	2013	
		Total Plant in Service	\$7,308,267	\$7,308,267	\$7,308,267	\$7,308,267	\$7,308,267					January	February	_
	333.1	Juriedictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0,98051733	\$7,308,267 0.98051733	\$7,308.267 0.98051733	\$7,308,267 0.98051733		\$7,308,267 0,98051733	\$7,308,267 0.98051733	
	2.90%	Jurisdictional Plant Depr Rate (monthly)	\$7,165,882 0.0024	\$7,165,882 0,0024	\$7,165,882 0,0024	\$7,185,882 0.0024	\$7,165,882 0.0024	\$7,165,882 0.0024	\$7,165,882 0.0024	\$7,165,882 0,0024	\$7,155,882 0,0024	\$7,165,882 0,0024	\$7,165,882 0.0024	
		Depreciation Accumulated Depreciation	\$8,659 \$8,659	\$17.318 \$25.976	\$17,318 \$43,294	\$17,318 \$60,611	\$17 318 \$77 929	\$17,318 \$95,247	\$17,318 \$112.564	\$17,318 \$129,882	\$17,318 \$147,199	\$17,318	\$17,318	
		Net Plant in Service	\$7,157,223	\$7,139,906	\$7,122,588	\$7,105,271	\$7,087,953	\$7,070,636	\$7,053,318	\$7,038,001	\$7,016,683	\$154,517 \$7,001,365	\$161,634 \$6,964,048	
	9.37%	Average Plant Return	\$3,578,612 \$27,937	\$7,148,565 \$55,806	\$7,131,247 \$55,671	\$7,113,929 \$55,536	\$7,096,612 \$55,401	\$7,079,294 \$55,288	\$7,061,977 \$55,130	\$7,044,659 \$54,995	\$7,027,342 \$54,860	\$7,010,024 \$54,725	\$6,992,707 \$54,590	
Debt Equity	1,74% 7,63%		\$5,190 \$22,747	\$10,368 \$45,438	\$10,343 \$45,328	\$10,318 \$45,218	\$10 293 \$45 108	\$10,258 \$44,998	\$10,243 \$44,888	\$10,218 \$44,778	\$10,192 \$44,668	\$10,167	\$10,142	_
	1,007		462. ,7-11	4 45,420	445,520	3 -0,210	\$45,100	244,330	\$44,BB0	344,710	\$44,008	\$44.558	\$44,447	
		Depreciation	\$8,659	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	\$17,318	
	Total Jurisdiction	Return ial Revenue Requirement	\$8,659 \$27,937 \$35,596	\$17,318 \$55,806 \$73,124	\$17,318 \$55,671 \$72,968	\$17,318 \$55,536 \$72,854	\$17,318 \$55,401 \$72,718	\$17,318 \$55,266 \$72,583	\$17,318 \$55,130 \$72,448	\$17,318 \$54,995 \$72,313	\$17,318 \$54,860 \$72,178	\$17,318 \$54,725 \$72,042	\$17,318 \$54,590 \$71,907	
Notes	Totals may not ad (a) Rate of return or (b) Participant's sha placed into service (c) FPL's jurisdicto (d) Depreciation and (e) Adjustments are	Return aid Revenue Requirement d due to rounding a capital investments is fin re is Orlando Utilities Cor is related to common St. nal separation factor is bu d Amortization rates are fit Pension & Welfare Bene	\$27,937 \$36,596 om FPL January 2012 Ear minission of 6.0895% and Lucie Plant, the participant ased on the January 2012 om Order No. PSC-10-015 fft Credits and Non-Cash /	\$55,806 \$73,124 hings Surveillance Florida Municipal is share is calcula Earnings Surveilla 33-FOF-El in Dkt.	\$55 671 \$72 988 e Report per Rule 25 Power Agency of 8.8 sted on half of the plance Report filed wit 080677-EI, Pgs 47.4	\$55.536 \$72,854 -6.0423 Section 7(d). 106% on St. Lucle Unit and placed into service to the FPSC. 8,77.8, 79.	\$55,401 \$72,718 t No. 2. If plant	\$55,266	\$55,130	\$54,995 \$72,313	\$54,860 \$72,178	\$54,725	\$54,590	
Notes	(a) Rate of return or (b) Participant's sha placed into service (c) FPL's jurisdictio (d) Depreciation an (e) Adjustments are (f) Base rate reven. (g) For life to date F participation credits (h) Factor for calcul	Return al Revenue Requirement d due to rounding capital investments is fin re is Orlando Utilities Cor is related to common St. In all separation factor is out if Amortization rates are fr Pension & Welfare Bene e requirements to be recu- ebruary 2012 actual CWI riticipation credits are de- through February 2012 a ation of depreciation and	\$27,937 \$36,596 om FPL January 2012 Ear mnission of 6,0895% and Lucie Plant, the participant ased on the January 2012 om Order No. PSC-10-01 fit Credits and Non-Cash / overed through the NCRC P in AE-6 & AE-3, actual p ducted each month at the ind projected participation return is number of days in	\$55,806 \$73,124 \$73,124 shings Surveillance Florida Municipal s Earnings Surveill Earnings Surveill (3-FOP-El in Dkt. Accruals. are those related articipation credit ate in footnote (by teredits after Febr. service divided t	\$55.671 \$72.988 Report per Rule 25 Power Agency of 8.4 sted on half of the plance Report filed wit 080677-EI, Pgs 47.4 to plant going into ct s as recorded in the 1). Transfers to plant ary 2012 at the rate-	\$55,536 \$72,854 -6.0423 Section 7(d). 106% on St. Lucie Unint placed into service the FPSC. 8,77,8,79. Immercial service duringeneral ledger are de in service include act in fortonde service include act in footnote (b).	\$55,401 \$72,718 t No. 2. If plant t.	\$55,266	\$55,130	\$54,995 \$72,313	\$54,860 \$72,178	\$54,725	\$54,590	
Notes	Totals may not ad (a) Rate of return or (b) Participant's sha placed into service (c) FPL's juridicibi (d) Depreciation an (e) Adjustments are (f) Base rate revent. (g) For life to date F Projected CVVIP, pa participation credits (h) Factor for calcul Factor =	Return al Revenue Requirement d due to rounding capital investments is fine re is Orlando Utilifes Coris s related to common St. Inal separation factor is but if Amortization rates are fr Pension & Welfare Bense e requirements to be rec- ebruary 2012 actual CWI riticipation credits are de- through February 2012 a ation of depreciation and Number of Days in service Number of days in the mon	\$27,937 \$36,596 om FPL January 2012 Ear nmission of 6.0895% and ucie Plant, the participant saed on the January 2012 om Order No. PSC-10-01! fit Credits and Non-Cash overed through the NCRC Pin AE-6 & AE-3, actual y ducted each month at the ind projected participation return is number of days in	\$55,806 \$73,124 \$73,124 mings Surveillance Florida Municipal 's share is calculat Garnings Surveill 35-FOF-El in Dkt. ccruals, are those related articipation credit are those footnote (b	\$55.671 \$72.988 Report per Rule 25 Power Agency of 8.4 sted on half of the plance Report filed wit 080677-EI, Pgs 47.4 to plant going into ct s as recorded in the 1). Transfers to plant ary 2012 at the rate-	\$55,536 \$72,854 -6.0423 Section 7(d). 106% on St. Lucie Unint placed into service the FPSC. 8,77,8,79. Immercial service duringeneral ledger are de in service include act in fortonde service include act in footnote (b).	\$55,401 \$72,718 t No. 2. If plant t.	\$55,266	\$55,130	\$54,995 \$72,313	\$54,860 \$72,178	\$54,725	\$54,590	
Notes	Totals may not ad (a) Rate of return or (b) Participant's sha placed into service (c) FPL's juridicibi (d) Depreciation an (e) Adjustments are (f) Base rate revent. (g) For life to date F Projected CVVIP, pa participation credits (h) Factor for calcul Factor =	Return aid Revenue Requirement did ue to rounding capital investments is fin re is Orlando Utilities Cor is related to common St. In anal separation factor is but if Amortization rates are fit Pension & Welfare Bene e requirements to be reco- ebruary 2012 actual CWI ricipation credits are det through February 2012 a ation of depreciation and Number of Days in service	\$27,937 \$36,596 om FPL January 2012 Ear nmission of 6.0895% and ucie Plant, the participant saved on the January 2012 cm Order No. PSC-10-018 fit Credits and Non-Cash / overed through the NCRC P in AE-6 & AE-3, actual produced each month at the Individual participation return is number of days in the State of the State of St	\$55,806 \$73,124 \$73,124 shings Surveillance Florida Municipal s Earnings Surveill Earnings Surveill (3-FOP-El in Dkt. Accruals. are those related articipation credit ate in footnote (by teredits after Febr. service divided t	\$55.671 \$72.988 Report per Rule 25 Power Agency of 8.4 sted on half of the plance Report filed wit 080677-EI, Pgs 47.4 to plant going into ct s as recorded in the 1). Transfers to plant ary 2012 at the rate-	\$55,536 \$72,854 -6.0423 Section 7(d). 106% on St. Lucie Unint placed into service the FPSC. 8,77,8,79. Immercial service duringeneral ledger are de in service include act in fortonde service include act in footnote (b).	\$55,401 \$72,718 t No. 2. If plant t.	\$55,266	\$55,130	\$54,995 \$72,313	\$54,860 \$72,178	\$54,725	\$54,590	
Notes	(a) Rate of return or (b) Participant's sha placed into service (c) FPL's jurisdictio (d) Depreciation an (e) Adjustments are (f) Base rate revent (g) For life to date Frojected CWIP, participation credits (h) Factor for calcul Factor =	Return aid Revenue Requirement did ue to rounding capital investments is fin re is Orlando Utilities Cor is related to common St. In all separation factor is o if Amortization rates are fir Pension & Welfare Bene e requirements to be rect ebruary 2012 actual CWI rticipation credits are der through February 2012 a tion of depreciation and Number of Days in service Number of days in the mon Account 353.1 \$7.165.88 0.002 17.31 0.50000000	\$27,937 \$36,596 om FPL January 2012 Ear minission of 6.0895% and ucice Plant, the participant saved on the January 2012 cm Order No. PSC-10-015 fit Credits and Non-Cash / overed through the NCRC Pin AE-6 & AE-3, actual projected participation return is number of days in the number of	\$55,806 \$73,124 \$73,124 shings Surveillance Florida Municipal s Earnings Surveill Earnings Surveill (3-FOP-El in Dkt. Accruals. are those related articipation credit ate in footnote (by teredits after Febr. service divided t	\$55.671 \$72.988 Report per Rule 25 Power Agency of 8.4 sted on half of the plance Report filed wit 080677-EI, Pgs 47.4 to plant going into ct s as recorded in the 1). Transfers to plant ary 2012 at the rate-	\$55,536 \$72,854 -6.0423 Section 7(d). 106% on St. Lucie Unint placed into service the FPSC. 8,77,8,79. Immercial service duringeneral ledger are de in service include act in fortonde service include act in footnote (b).	\$55,401 \$72,718 t No. 2. If plant t.	\$55,266	\$55,130	\$54,995 \$72,313	\$54,860 \$72,178	\$54,725	\$54,590	Exhibit

	Account 353,1
Jurisdictional Plant	\$7,165,88
Depr Rate (monthly)	0.002
Depr Rate (monthly)	17,31
Factor (a)	0.50000000
Dapr to the date	\$8,65
Net Plant In Service	\$7,157,22
Debt rate Monthly	0.15
Equity rate Monthly	0.64
Debt per Month	10,38
	45,49
Equity per Month	
	0,50000000
Equity per Month Factor (e) Debt to the day	0,500000000 \$5,19

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 8 of 27

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description April 2012 - PSL EPU Fabric Building B HVAC

Exhibit WP-8

Internal Orde	r Werk Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	R	Pre-Tax Rate of sturn (Annual) Jan. 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
P0000002412	8	321	Structures & Improvements		\$13,900		\$13,900	1.80%		9.37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$13,900 (\$1,035) \$12,865 0.98202247 \$12,634		
	In-Service Date										AE-3 Transfer to Plant (g)	0.98202247 \$0 \$12,634		
	Apr-12		Total Company In-Service Participant Credit Total Company In-Service (Net of Part)	\$13,900 {1,035} \$12,865 0.88202247		\$13,900 (1,035) \$12,865							
			Jurisdictional Factor Jurisdictional Plant In-Servi	Cé	\$12,633		0,98202247 \$12,533							
	Account	Detail	2012 April	2012 May	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	
	<u>J</u>	otal Plant in Service urisdictional Factor	\$12.865 0.98202247	\$12,865 0.98202247	\$12,865 0.98202247	\$12,865 0.98202247	\$12,865 0.98202247	\$12,865 0.98202247	\$12,865 0.98202247	\$12.865 0.98202247	\$12.865 0.98202247	\$12,685 0.98202247	\$12,865 0.98202247	•
	1.80% <u>C</u>	urisdictional Plant lepr Rate (monthly) lepreciation accumulated Depreciator	\$12,633 0,0015 \$9	\$12,533 0,0015 \$19 \$28	\$12,633 0,0015 \$19	\$12,633 0.0015 \$19 \$66	\$12,633 0.0015 \$19 \$85	\$12,633 0,0015 \$19	\$12,633 0,0015 \$19	\$12,633 0.0015 \$19	\$12,633 0,0015 \$19	\$12,633 0,0015 \$19	\$12,633 0,0015 \$19	
	<u> </u>	let Plant in Service verage Plant	\$12,824 \$6,312	\$12,605 \$12,615	\$47 \$12,588 \$12,598	\$12,567 \$12,577	\$12,548 \$12,558	\$104 \$12,529 \$12,539	\$123 \$12,510 \$12,520	\$142 \$12,491 \$12,501	\$161 \$12,472 \$12,482	\$180 \$12,453 \$12.463	\$199 \$12,435 \$12,444	
Debt Equity	9.37% <u>R</u> 1.74% 7.63%	eturn	\$49 \$9 \$40	\$98 \$18 \$80	\$98 \$18 \$80	\$98 \$18 \$80	\$98 \$18 \$80	\$98 \$18 \$80	\$98 \$18 \$80	\$98 \$18 \$79	\$18 \$18 \$79	\$97 \$18 \$79	\$97 \$18 \$79	
	п	epreciation	\$9	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$19	\$ 19	\$19	
	. 8	leturn Revenue Requirement due to rounding	\$49 \$59	\$98 \$117	\$98 \$117	\$98 \$117	\$98 \$117	\$98 \$117	\$98 \$117	\$98 \$117	\$97 \$118	\$97 \$116	\$97 \$116	
Notes	Total Juristictional in Totals may not add in State of return on (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are (f) Base rate revenue (g) For life to date Fel Projected CWIP, participation credits the state of the state revenue (g) For life to date for the state revenue (g) For life to date for participation credits the state of	Revenue Requirement due to rounding capital investments is t is Orlando Utilities or related to common St al separation (actor is t Amortization rates are requirements to be re- touary 2012 actual CW cipation credits are de- rough February 2012	\$59 from FPL January 2012 Ear mmission of 6.0895% and Lucie Plant, the participan based on the January 2012 from Order No. PSC-10-01 efft Credits and Non-Cash covered through the NCRC IP in AE-6 & AE-3, actual p educted each month at the and projected participation	\$117 mings Surveilland Florida Municipa Fs share is calcu Earnings Surveil 53-FOF-El in Dkt Accruals. are those related articipation cred credits after Febr	sti77 ce Report per Rule I Power Agency of I lated on half of the llance Report filed v . 080677-EI, Pgs 4; t to plant going into its as recorded in it b). Transfers to pla usery 2012 at the ra	25-8.0423 Section 7(d 8.806% on St. Lucio Plant placed into sevi with the FPSC. 7.48,77.8. 79. commercial service due general ledger are int in service include a tes in footnote (b).), nit No. 2. If plant ce. uring 2012. educted. For				\$97 \$116		\$97 \$116	
Notes	Total Juristictional in Totals may not add (a) Rate of return on a (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and a (e) Adjustments are P (f) Base rate revenue (g) For life to date Fel Projected CWIP, participation credit the (h) Factor for calculate Factor = N	Revenue Requirement due to rounding capital investments is t is Orlando Utilities Cor related to common St. al separation factor is t al separation factor is t evenue of the separation factor is t consistent of the separation factor is t cons	\$59 from FPL January 2012 Ear pommission of 6.0895% and Lucie Plant, the participan assed on the January 2012 from Order No. PSC-10-011 efft Credits and Non-Cash acovered through the NCRC PIF in AE-6 & AE-3, actual paducted each month at the and projected participation of tetum is number of days if	\$117 mings Surveilland Florida Municipa Fs share is calcu Earnings Surveil 53-FOF-El in Dkt Accruals. are those related articipation cred credits after Febr	sti77 ce Report per Rule I Power Agency of I lated on half of the llance Report filed v . 080677-EI, Pgs 4; t to plant going into its as recorded in it b). Transfers to pla usery 2012 at the ra	25-8.0423 Section 7(d 8.806% on St. Lucio Plant placed into sevi with the FPSC. 7.48,77.8. 79. commercial service due general ledger are int in service include a tes in footnote (b).), nit No. 2. If plant ce. uring 2012. educted. For			\$117	\$116		\$97 \$116	
Notes	Total Juristictional in Totals may not add (a) Rate of return on a (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and a (e) Adjustments are P (f) Base rate revenue (g) For life to date Fel Projected CWIP, participation credit the (h) Factor for calculate Factor = N	Revenue Requirement due to rounding capital investments is it is Orlando Utilities Correlated to common St. al separation factor is to resion & Welfare Ben requirements to be ret voturry 2012 schual CW cipation creckts are d irrough February 2012 on of depreciation and	\$59 from FPL January 2012 Ear symmission of 6.0895% and Lucie Plant, the participan second for January 2012 from Order No. PSC-10-01 efft Credits and Non-Cesh, covered through the NCRC I/IP in AE-6 & AE-3, actual; educted each month at the and projected participation of return is number of days is 15	s117 mings Surveillann Florida Municipa fs share is calcu Earnings Surveil S3-FOF-El in Dkt Accruals. are those related articipation cred credits after Febi n service divided	sti77 ce Report per Rule I Power Agency of I lated on half of the llance Report filed v . 080677-EI, Pgs 4; t to plant going into its as recorded in it b). Transfers to pla usery 2012 at the ra	25-8.0423 Section 7(d 8.806% on St. Lucio Plant placed into sevi with the FPSC. 7.48,77.8. 79. commercial service due general ledger are int in service include a tes in footnote (b).), nit No. 2. If plant ce. uring 2012. educted. For			\$117	\$116		\$97 \$116	
Notes	Total Jurisational I Totals may not add (a) Rate of return on (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are revenue (g) For life to date Fel Projected CWIP, part participation credits the CMIP, participation and participation participation and	Revenue Requirement due to rounding capital investments is it is Orlando Utilities Cr related to common St. al separation factor is It alseparation factor is It requirements to be re- touary 2012 actual CW cipation credits are di- tough February 2012 ion of depreciation and umber of Days in service umber of days in the mo Account 321 Account 321 60.0015 90.500000000	\$59 from FPL January 2012 Ear primission of 6.0895% and Lucie Plant, the participan assed on the January 2012 from Order No. PSC-10-011 efft Credits and Non-Cash covered through the NCRC IPI in AE-6 & AE-3, actual paducted each month at the and projected participation of return is number of days if a 15 n 30	s117 mings Surveillann Florida Municipa fs share is calcu Earnings Surveil S3-FOF-El in Dkt Accruals. are those related articipation cred credits after Febi n service divided	sti77 ce Report per Rule I Power Agency of I lated on half of the llance Report filed v . 080677-EI, Pgs 4; t to plant going into its as recorded in it b). Transfers to pla usery 2012 at the ra	25-8.0423 Section 7(d 8.806% on St. Lucio Plant placed into sevi with the FPSC. 7.48,77.8. 79. commercial service due general ledger are int in service include a tes in footnote (b).), nit No. 2. If plant ce. uring 2012. educted. For			\$117	\$116		\$97 \$116	

	Account 321
Jurisdictional Plant	\$12,633
Depr Rate (monthly)	0,0015
Depr Rate (monthly)	19
Factor (e)	0.500000000
Depr to the date	
Net Plant In Service	\$12,624
Dabt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	18
Equity per Month	86
Factor (e)	0.500000000
Debt to the day	\$9
Equity to the day	\$40

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Floride Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description May 2012 - Add DFR monitoring points

(h) Factor for calculation of depreciation and return is number of days in service divided by the number of days in the month:

0,5

Exhibit WP-6

							Non-Incremental		Depreciation Rate		Pre-Tax Rate of Return (Annual) Jan.		In-Service Amount		
ı.	Internal Order	Work Order#	Plant Account	Detail		Incremental Plant	Plant	Total	(Annual)		2012 Surveillance	i	Reconciliation to AE-3		
										····		Total Co. In-Service	\$179,382		
	T00000002011		3530D	Distance Continues		\$179,382		****				Participents			
	10000000000		22300	Station Equipment		\$179,382		\$179,382	2.50%		9.37%	Total Co. Net of Partopants Jurisdictional Factor	\$179,382		
												Juris Net of Participant	0.90431145 \$162,218		
												Adjustments (e)	(\$41)		
												Jurisdictional Factor	0.90431145		
		In-Service Date	-									45.67	(\$37)		
		May-12		Total Company In-Service		\$179,382		\$179,382				AE-3 Transfer to Plant (g)	5162,254		
				Participant Credit				-							
				Total Company In-Service	(Net of Part)	\$179,382	_	\$179,382							
				Jurisdictional Factor		0.90431145	_	0.90431145							
				Jurisdictional Plant In-Ser	VICE	\$162,218	_	\$102.218							
				2012	2012	2012	2012	2012	2012	2012	2012	2013	2013	2013	2013
		Account	Detail	May	Juna	July	August	September	October	November	December	January	February	March	April
		25200	Total Plant in Service	\$179,382	\$179,382	\$179,382	\$179,382	\$179,382	#470 DO						
		30300	Jurisdictional Factor	0.90431145	0.90431145		0.90431145	0.90431145	\$179,382 0.90431145	\$179,382 0,90431145	\$179,382 0,90431145	\$179,382 0.90431145	\$179,382 0.90431145	\$179,382 0.90431145	\$179,3
			Jurisdictional Plant	\$182,218	\$162,218	\$162,218	5152.218	\$162,218	\$162,218	\$152,218	\$162,218	\$162.218	\$162,218	\$182,218	0.90431 \$162.2
		2.60%	Depr Rate (monthly)	0.0022	0.0022	0,0022	0.0022	0.0022	0,0022	0.0022	0,0022	0.0022	0.0022	0.0022	0.00
			Depreciation	\$176	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	3:
			Accumulated Depreciation Net Plant in Service	\$176	\$527	\$879	\$1,230	\$1,582	\$1,933	\$2,285	\$2,636	\$2,988	\$3,33B	\$3,690	\$4,0
			Average Plant	\$152,042 \$81,021	\$161,690 \$161,866	\$181,338 \$161,515	\$180,987 \$161,163	\$180,838 \$160,812	\$160,284 \$160,460	\$159,933 \$160,109	\$159,582 \$159,757	\$159,230	\$158,879	\$158.527	\$158,1
		9.37%	Return	\$633	\$1,264	\$1,261	\$1,258	\$1,255	\$1,253	\$1,250	\$1,247	\$159,406 \$1.244	\$159,054 \$1,242	\$158,703 \$1,239	\$158,3
	Debt	1,74%		\$118	\$235	\$234	\$234	\$233	5233	\$232	\$232	\$231	\$231	\$230	\$1,2 \$2
	Equity	7,63%		\$515	\$1,0 <u>2</u> 9	\$1,027	\$1,024	\$1,022	\$1,020	\$1,018	\$1,015	\$1.013	\$1,011	\$1,009	\$1,0
			Depreciation	\$176	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	\$351	•
			Return	\$833	\$1,264	\$1,281	\$1,258	\$1,255	\$1,253	\$1,250	\$1,247	\$1,244	\$1,242	\$1,239	\$3 \$1,2
		Tatel Junsdictio	nal Revenue Requirement	\$808	\$1,615	\$1,612	\$1,610	\$1,607	\$1,604	\$1,601	\$1,599	\$1,596	\$1,593	\$1,590	\$1.
												<u> </u>			
		lotals may not an	ld due to rounding												
										Total	\$12,056	•			
	Mata.								_						
	Notes:	(a) Pate of catum or	n nanital increases in terms	m FPL January 2012 Earn	C	. D DI- 06 6	0400 06 74-0								
			•	•	•		• •								
				nmission of 6.0895% and F											
				ucie Plant, the participant's											
				sed on the January 2012 E											
				om Order No. PSC-10-015		060677-EI, Pgs 47,48	1,77,6. 79.								
				it Credits and Non-Cash Ad											
				vered through the NCRC a				-							
				P in AE-6 & AE-3, actual pa											
				lucted each month at the ra				al recorded							
				nd projected participation cr			in footnate (b).								

	Account 353
Jurisolational Plant	\$162,218
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	351
Factor (e)	0.500000000
Depr to the date	\$176
Net Plant In Service	\$162,042
Debt rate Monthly	0.15%
Equity rate Monthly	0,64%
Debt per Month	235
Equity per Month	1,930
Factor (e)	0.500000000
Debt to the day	\$118
Equity to the day	\$515

Number of Days in service Number of days in the month

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 10 of 27

Description June 2012 - Purchase New Spare 1028 MVA GSU

Exhibit WP-6

нъ	sternal Order	Work Order #	Plant Account	Detail		incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of eturn (Annual) Jan. 2012 Surveillance	Total Co. In-Service	In-Service Amount Reconciliation to AE-3 \$8,042,367	****	
TOI	0000003126		353.1	Station Equipt-Gen Step-	Ups	\$8,042,367		\$8,042,367	2.90%		9.37%	Participants Total Co. Net of Partcipants Junisdictional Factor Juris Net of Partcipant Adjustments (a) Jurisdictional Factor	\$8,042,367 0,98051733 \$7,885,680 (\$386) 0,98051733		
		In-Service Date										AE-3 Transfer to Plant (g)	(\$378) \$7,886,058		
		Jun-12		Total Company In-Service Participant Credit Total Company In-Service Jurisdictional Factor		\$8,042,367 \$8,042,367 0,98051733		\$8,042,367 \$8,042,367 0.98051733				· · · · · ·			
				Jurisdictional Plant In-Se	rvice	\$7,885,680		\$7,885,880							
		Account	Detail	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	20 M
		353,1	Total Plant in Service Jurisdictional Factor	\$8,042,367 0,98051733	\$8,042,367 0,98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042,367 0.98051733	\$8,042.367 0.98051733	\$8,042,367 0.98051733	S.
		2.90%	Jurisdictional Plant Depr Rate (monthly)	\$7,885,680 0.0024	\$7,685,680 0,0024	\$7,885,880 0,0024	\$7,885,880 0.0024	\$7,885,680 0,0024	\$7,885,680 0.0024	\$7,865,680 0.0024	\$7,885,680 0,0024	\$7,885,980 0,0024	\$7,885,680 0.0024	\$7,885,680 0.0024	\$
			Depreciation Accumulated Depreciation	\$9,529 \$9,529	\$19,057 \$28,586	\$19,057 \$47,643	\$19,057 \$66,700	\$19,057 \$85,757	\$19,057 \$104,814	\$19,057 \$123,871	\$19,057 \$142,928	\$19,057 \$161,985	\$19,057 \$181,042	\$19,057	
			Net Plant in Service Average Plant	\$7 876 152 \$3,938,076	\$7,857,095 \$7,886,823	\$7,838,037 \$7,847,566	\$7 818 980	57,799,923	\$7,780,868	\$7,781,809	\$7,742,752	\$7,723,805	\$7,704,638	\$200,098 \$7,085,581	\$
			Return	\$30,743	\$61,412	\$61,263	\$7,828,509 \$61,114	\$7,809,452 \$60,966	\$7,790,395 \$80,817	\$7,771,338 \$60,668	\$7,752,281 \$60,519	\$7,733,224 \$60,371	\$7,714,167 \$60,222	\$7,895,110 \$60,073	\$:
	Debt Equity	1.74% 7.63%	•	\$5,712 \$25,031	\$11,410 \$50,002	\$11,382 \$49,881	\$11,354 \$49,760	\$11,327 \$49,639	\$11,299 \$49,518	\$11,271 \$49,397	\$11,244 \$49,276	\$11,216 \$49,154	\$11,189 \$49,033	\$11,161 \$48,912	
			Depreciation	\$9,529	\$19.057	\$19,057	\$19,057	\$19,057	\$19,057	\$19,057	\$19,057	\$19,057	\$19,057	\$19.057	
		Total Jurisdictio	Return onal Revenue Requirement	\$30,743 \$40,272	\$61,412 \$80,469	\$61,263 \$60,320	\$61,114 \$80,172	\$60,968 \$80,023	\$60,817 \$79,874	\$60,668 \$79,725	\$60,519 \$79,576	\$60,371 \$79.428	560,222 \$79,279	\$60,073 \$79,130	

		Totals may not ac	dd due to rounding												
		Totals may not ac	dd due to rounding					;	Total	\$\$20,855					
	Notes:	(a) Rate of return or	n capital investments is fro	om FPL January 2012 Earn			• •		Total	\$\$20,855				-	
	Notes:	(a) Rate of return of (b) Participant's sha placed into service (c) FPL's jurisdiction	n capital investments is fro are is Orlando Utilities Com is related to common St. L onal separation factor is ba:	nmission of 6,0895% and F ucie Plant, the participant's ised on the January 2012 E	florida Municipal i s share is calculat sarnings Surveille	Power Agency of 8.8 led on half of the pla nce Report filed with	06% on St, Lucie Unit h nt placed into service. the FPSC,	No, 2, If plant	Total	\$520,855					
	Notes:	(a) Rate of return or (b) Participant's sha placed into service (c) FPL's jurisdictio (d) Depreciation and (e) Adjustments are	n capital investments is fro are is Orlando Utilities Com is related to common St. L onal separation factor is ba- d Amortizzifor rates are fro e Pension & Welfare Benaf	nmission of 6,0895% and F .ucie Plant, the participant's ised on the January 2012 E om Order No. PSC-10-015 lif Credits and Non-Cash A	Florida Municipal I s share is calculat Earnings Surveille 3-FOF-El in Dkt. ccruals.	Power Agency of 8.8 ted on half of the pla nce Report filed with 080677-EI, Pgs 47,4	06% on St, Lucie Unit t nt placed into service. the FPSC, 8,77,& 79.		Total	\$ \$20,855					
	Notes:	(a) Rate of return of (b) Participant's she placed into service (c) FPL's jurisdictio (d) Depreciation and (e) Adjustments are (f) Base rate revent (g) For life to date F	n capital investments is fro are is Orlando Utifities Corr is related to common St. L are peration factor is ba- d Amortization rates are five Pension & Welfare Benefi ue requirements to be reco February 2012 actual CWIF	nmission of 6,0895% and F Lucie Plant, the participant's Ised on the January 2012 E om Order No. PSC-10-015	Florida Municipal is s share is calculat Earnings Surveilla 3-FOF-El in Dkt. ccruals, are those related t articipation credits	Power Agency of 8.8i led on half of the pla nce Report filed with 080677-EI, Pgs 47,4 o plant going into co s as recorded in the g	36% on St. Lucie Unit ? It placed into service. the FPSC, 8,77,6,79. Inmercial service during peneral ledger are dedu	g 2012. icted. For	Total	\$520,855					
	Notes:	(a) Rate of return of (b) Participant's she placed into service (c) FPL's jurisdictio (d) Depreciation see (e) Adjustments are (f) Base rate revent (g) For life to date F Projected CWIP, pe participation credits	n capital investments is fro are is Orlando Utilifies Corr is related to common St. Lo mail separation factor is ba- d Amortization rates are fix- Pension & Welfare Benefi Le requirements to be reco- February 2012 actual CWII articipation credits are ded through February 2012 and	nmission of 6,0895% and F Lucie Plant, the participant's sed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash A twered through the NCRC a P in AE-6 & AE-3, actual pr	Florida Municipal is share is calculated strongs Surveille 3-FOF-El in Dkt. ccruals. are those related the articipation credits after Februated in footnote (b. redits after F	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$\$20,855					
	Notes:	(a) Rate of return of (b) Participant's she placed into service (c) FPL's jurisdictio (d) Depreciation see (e) Adjustments are (f) Base rate revent (g) For life to date F Projected CWIP, pe participation credits	n capital investments is fro are is Orlando Utilifies Corr is related to common St. Lo mail separation factor is ba- d Amortization rates are fix- Pension & Welfare Benefi Le requirements to be reco- February 2012 actual CWII articipation credits are ded through February 2012 and	nmission of 6,0895% and F ucie Plant, the participant's sed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash Al- wered through the NCRC a P in AE-6 & AE-3, actual pr jucted each month at the ra deprojected participation or return is number of days in	Florida Municipal is share is calculated strongs Surveille 3-FOF-El in Dkt. ccruals. are those related the articipation credits after Februated in footnote (b. redits after F	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520,855					
	Notes:	(a) Rate of return or (b) Participant's she placed into service (c) FPL's jurisdictio (d) Depreciation an (e) Adjustments are (f) Base rate reven (f) Base rate reven garticipation credits (h) Factor for calcul Factor =	n capital investments is for are is Orlando Utilities Corr is related to common St. L man as paration factor is bar of Armotization rates are five Pension & Welfare Benefi Le requirements to be reco "ebruary 2012 actual CWH afficipation credits are ded through February 2012 an lation of depreciation and or Number of Days in service Number of days in the mont	nmission of 6,0895% and F ucie Plant, the participant's sed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash A wered through the NCRC a P in AE-6 & AE-J, actual pr ucted each month at the r de projected participation c return is number of days in	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$\$20,855					
	Notes:	(a) Rate of return or (b) Participant's she placed into service (c) FPL's jurisdiction (d) Depreciation an (e) Adjustments are (f) Base rate reveni (f) Base rate reveni participation rate of the date f Projected CWIP, ps participation rate (h) Factor for calcul Factor =	n capital investments is fro are is Orlando Utilities Corr is related to common St. L man separation factor is bar of Armotization rates are fix Pension & Welfare Benefi us requirements to be reco February 2012 actual CWIII afficipation credits are ded through February 2012 and lation of depreciation and or Number of Days in service Number of days in the mont Account 383.1 37.85.66 0.000	nmission of 6,0895% and F ucie Plant, the participant's sed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash A wered through the NCRC o P in AE-6 & AE-3, actual pr ucted each month at the r dup rojected participation or return is number of days in 15 th 30	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520,855					
	Notes:	(a) Rate of return of (b) Participant's she placed into service (c) FPL's jurisdictio (d) Depreciation (e) Adjustments are (f) Base rate revent (g) For life to date fr Projected CWIP, pc participation credits (h) Factor for calcul Factor =	n capital investments is fro are is Orlando Utilities Com is related to common St. L anal separation factor is ba d Armotizabion rates are fit e Pension & Welfare Benefi e Pension & Welfare Benefi e requirements to be reco February 2012 actual CWIII articipation credits are ded through February 2012 and attion of depreciation and r Number of Days in service Number of days in service Number of days in service 37.85,66	nmission of 6,0895% and F ucie Plant, the participant's sed on the January 2012 E om Order Na. PSC-10-015 fit Credits and Non-Cash A wered through the NCRC o P in AE-6 & AE-3, actual pr ducted each month at the r dup rojected participation or return is number of days in 15 th 30 80 24 27 70 80	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520,855					
	Notes:	(a) Rate of return or (b) Participant's she placed into service (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are (e) Adjustments are (f) Base rate revenic (g) For life to date Fripiected CWIP, pp participation capacitipation capacitipation participation capacitipation capacitipation capacitipation are participation capacitipation. Jurisdictional Plant Depr Rate (monthly) Depr Rate (monthly) Factor (e) Depr to the date Nat Plant in Service Debr tack whorthly	n capital investments is from the isolate is Orlando Utilities Common St. Lomal separation factor is based Arnortization rates are fire Pension & Welfare Benefius requirements to be reconsidered through February 2012 actual CWH articipation credits are ded through February 2012 and lation of depreciation and or Number of Days in service. Number of Days in the month Maccount 353.1 Account 353.1 Account 353.1 57.85.66 0.500000000 5.500000000 5.5000000000	nmission of 6,0895% and Fucie Plant, the participant's sed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash Awared through the NCRC a P in AE-6 & AE-J, actual priucted each morth at the radio projected each morth at the radio projected participation or return is number of days in 15 fb. 30	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520.855					E
	Notes:	(a) Rate of return or (b) Participant's she placed into service (c) FPL's jurisdiction (d) Depreciation (e) Adjustments are (f) Base rate revent (g) For life to date FProjected CWIP, pe participation credits (h) Factor for calcul Factor = Jurisdictional Plant Depr Rate (monthly) Depr Rate (monthly) Pactor (e) Depr to the date Net Plant In Service Deb trate Monthly Equily rate Monthly Equily rate Monthly Equily rate Monthly	n capital investments is fro are is Orlando Utilities Corr is related to common St. L and Armortization rates are fit e Pension & Welfare Benefi e requirements to be reco "ebruary 2012 actual CWIII articipation credits are ded through February 2012 and attorn of depreciation and ration of depreciation and rational state of the ra	minission of 6,0895% and Fucio Plant, the participant's seed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash Awered through the NCRC e P in AE-6 & AE-3, actual producted each month at the rad projected participation or teturn is number of days in 15 fit 30 ministry and projected participation of the projected partici	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 opened going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520.855					Exh
	Notes:	(a) Rate of return or (b) Participant's she placed into service (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are (e) Adjustments are (f) Base rate revenic (g) For life to date Fripiected CWIP, pp participation capacitipation capacitipation participation capacitipation capacitipation capacitipation are participation capacitipation. Jurisdictional Plant Depr Rate (monthly) Depr Rate (monthly) Factor (e) Depr to the date Nat Plant in Service Debr tack whorthly	n capital investments is from the isolate is Orlando Utilities Common St. Lomal separation factor is based Arnortization rates are fire Pension & Welfare Benefius requirements to be reconsidered through February 2012 actual CWH articipation credits are ded through February 2012 and lation of depreciation and or Number of Days in service. Number of Days in the month Maccount 353.1 Account 353.1 Account 353.1 57.85.66 0.500000000 5.500000000 5.5000000000	minission of 6,0895% and Fucio Plant, the participant's seed on the January 2012 E om Order No. PSC-10-015 fit Credits and Non-Cash Awered through the NCRC e P in AE-6 & AE-3, actual producted each month at the rad projected participation or teturn is number of days in 15 th 30	Florida Municipal is share is calculat sarvings Surveilla 3-FOF-El in Dkt. ccruals. are those related the articipation credits ate in footnote (b. redits after Febru service divided b	Power Agency of 8.8 led on half of the plane Report filed with 080677-EI, Pgs 47,4 operant going into costs as recorded in the §). Transfers to plant any 2012 at the rates	06% on St. Lucie Unit hat placed into service. the FPSC, 8,77,6,79. Immercial service during eneral ledger are deck in service include actus in footnote (b).	g 2012. icted. For	Total	\$520.855					Exhibit \

	Account 353,1
Jurisdictional Plant	\$7,885,680
Depr Rate (monthly)	0.0024
Depr Rate (monthly)	19,057
Factor (e)	0.500000000
Depr to the date	\$9,529
Net Plant In Service	\$7,876,152
Debt rate Monthly	0.15%
Equity rate Monthly	0,64%
Debt per Month	11,424
Equity per Month	50,083
Factor (e)	0.500000000
Debt to the day	\$5,712
Equity to the day	\$25,031

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 11 of 27

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St, Lucie & Turkey Point Uprate Project

Description June 2012 - Upgrade St. Lucia 230kV Line Bays to 3000A

		Description	June 2012 - Upgrade	St. Lucie 230kV Line Ba	ys to 3000A			Exhibit WP-6							
ne No.	Internal Order	Work Grder #	Plant Account	Detail		incrementai Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
1 2 3 4 5	T00000001864	In-Service Date	35300	Station Equipment		\$1,415,267		\$1,415,267	2.60%		9,37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor AE-3 Transfer to Plant (g)	\$1,415,267 \$1,415,267 0,90431145 \$1,279,842 (\$8,441) 0,90431145 (\$8,538)		
8		Jun-12		Total Company In-Service Participant Credit		\$1,415.267		\$1,415,267				AE-3 Transfer to Plant (g)	\$1,266,380		
10 11 12 13				Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Serv		\$1,415,287 0,90431145 \$1,279,842	- : <u>-</u>	\$1,415,267 0,90431145 \$1,279,842							
14 15	,	Account	Detail	2012 June	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May
16 17 18 19		35300	Total Plant in Service Jurisdictional Factor Jurisdictional Plant	\$1.415,267 0,90431145 \$1,279,842	\$1,415,267 0,90431145 \$1,279,842	\$1,415,267 0.90431145 \$1,279,842	\$1,415,267 0.90431145 \$1,279,842	\$1,415,267 0,90431145 \$1,279,842	\$1,415,267 0.90431145 \$1,279,842	\$1,415,257 0,90431145 \$1,279,842	\$1,415,267 0.90431145	0.90431145		\$1,415,267 0.90431145	\$1.415,267 0.90431145
11 2		2,60%	Depr Rate (monthly) Depreciation	0.0022 \$1,386	0.0022 \$2,773	0,0022 \$2,773	0.0022 \$2,773	0,0022 \$2,773	0.0022 \$2,773	0,0022 \$2,773	\$1,279,842 0.0022 \$2,773	0,0022 \$2,773	\$1,279,842 0.0022 \$2,773	\$1,279,842 0,0022 \$2,773	\$1,279,842 0,0022 \$2,773
2 3 4			Accumulated Depreciation Net Plant in Service Average Plant	\$1,386 \$1,278,458 \$639,228	\$4,159 \$1,275,683 \$1,277,069	\$6,932 \$1,272,910 \$1,274,296	\$9,705 \$1,270,137 \$1,271,523	\$12,478 \$1,267,364 \$1,268,750	\$15,251 \$1,264,591 \$1,265,977	\$18,024 \$1,281,818 \$1,263,204	\$20,797 \$1,259,045 \$1,260,431	\$1,258,272	\$26,343 \$1,253,499 \$1,254,885	\$29,118 \$1,250,728	\$31,889 \$1,247,953
	Debt	1.74%	Return	\$4,990 \$927	\$9,970 \$1,852	\$9,948 \$1,848	\$9,926 \$1,844	\$9,905 \$1,840	\$9,883 \$1,836	\$9,861 \$1,832	\$9,640 \$1,828	\$9,818	\$9,796 \$1,820	\$1,252,112 \$9,775 \$1,816	\$1,249,339 \$9,753 \$1,812
	Equity	7,53%	•	\$4,063	\$8,117	\$8,100	\$8,082	\$8,065	\$8,047	\$8,029	\$8,012	\$7,994	\$7,976	\$7,959	\$7,941
			Depreciation Return nal Revenue Requirement	\$1,386 \$4,990 \$6,377	\$2,773 \$9,970 \$12,743	\$2,773 \$9,948 \$12,721	\$2,773 \$9,926 \$12,699	\$2,773 \$9,905 \$12,678	\$2,773 \$9,883 \$12,656	\$2,773 \$9,861	\$2,773 \$9,840		\$2,773 \$9.796	\$2,773 \$9.775	\$2,773 \$9,753
3 4 5 6		Totals may not ac	d due to rounding					· · · ·	Total	\$82,508	\$12,613	\$12,591	\$12,569	\$12,548	\$12,526
37 38 39 40 41 42 43 44 45 56 67		(b) Participant's shi placed into service (c) FPL's jurisdicti (d) Depreciation an (e) Adjustments an (f) Base rate reven (g) For life to date / Projected CWIP, pi participation credits	are is Orlando Utilities Con is related to common St. to onal separation factor is be de Amortization rates are fix Pension & Welfare Bener use requirements to be reco February 2012 actual CWII utilities are det is through February 2012 at lation of depreciation and Number of Days in service	om FPL January 2012 Earn nunission of 6,0895% and F "ucie Plant, the participant's ased on the January 2012 E om Order No. PSC-10-015; fit Credits and Non-Cesh A overed through the NCRC e P in AE-6 & AE-3, actual pa ducted each month at the r and projected participation or return is number of days in 15 th 30	Noride Municipal s share is calcul- samings Surveill 3-FOF-EI in Dkt. ccruals. are those related articipation credit te in footnote (I redits after Febri	Power Agency of 8, ated on half of the plance Report filed wit 080677-EI, Pgs 47, I to plant going into a te as recorded in the b). Transfers to plan uary 2012 at the rate	.806% on St. Lucie Un lant placed into servic th the FPSC. 48,77,& 79, commercial service du general ledger are de t in service include act es in footnote (b).	if No. 2. If plant e. ring 2012. educted, For							
48 49 50 55 55 55 55 55 55 55 60 61 62 63 64 65		Jurasictonal Plant Depr Rate (monthly) Depr Rate (monthly) Partor (e) Depr to the date Net Plant in Service Debt rate Monthly Equity rate Monthly Debt per Month Equity per Month Factor (e) Debt to the day Cauthy to the day	Account 353 \$1.278.84: 0.0022 2.777: 0.500000000 \$1.386 \$1.278.84: 0.451 0.845 1.855 8.126 0.500000000 \$922	2 2 2 3 3 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6											Docket No. 12 2012 and 201. Revenue Req Exhibit WP-6

	Account 353
Jurisdictional Plant	\$1.279,842
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	2,773
Factor (e)	0.500000000
Depr to the date	\$1,386
Net Plant In Service	\$1,278,456
Debt rate Monthly	0,15%
Equity rate Monthly	0.64%
Debt per Month	1,854
Equity per Month	8,126
Factor (e)	0.500000000
Debt to the day	\$927
Equity to the day	\$4.063

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 12 of 27

Description June 2012 - Upgrade Gen. bays 1 & 3, and Bay 2 to 3000A

Exhibit WP-8

Inte	raal Order	Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	<u>-</u> .	Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
T000	00001677		35300	Station Equipment		\$3,045,063		\$3,045,063	2,60%		9,37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant	\$3,045,063 \$3,045,063 0,90431145 \$2,753,685		·
	_	In-Service Date										Adjustments (e) Jurisdictional Factor	\$184,248 0,90431145 \$158,617		
		Jun-12		Total Company In-Servic Participant Credit	8	\$3,045,063		\$3,045,063	·		- · · · · · · · · · · · · · · · · · · ·	AE-3 Transfer to Plent (g)	\$2.587.068		
				Total Company In-Servic Jurisdictional Factor	· · · · · ·	\$3,045,063 0.90431145	-	\$3,045,063 0.90431145							
				Jurisdictional Plant in-Se	2012	\$2,753,685	2012	\$2,753,565	2012	2012	2013				
		Account	Detail	June .	July	August	September	October	November November	December December	Jenuary	2013 February	2013 Merch	2013 April	2013 May
			Total Plant in Service Jurisdictional Factor	\$3,045,063 0,90431145	\$3,045,063 0.90431145	\$3,045,063 0.90431145	\$3,045,063 0.90431145	\$3,045,063 0,90431145	\$3,045,063 0,90431145	\$3,045.063 0.90431145	\$3,045,063 0.90431145		\$3,045,053 0.90431145	\$3,045,063 0,90431145	\$3,045 0,9043
			Jurisdictional Plant Depr Rate (monthly)	\$2,753,685 D.0022	\$2,753,685 0,0022	\$2,753,685 0,0022	\$2,753,685 0,0022	\$2,753,585 0.0022	\$2,753,685	\$2,753,685	\$2,753,685	\$2,753,685	\$2,753,685	\$2,753,685	\$2,753
			Depreciation	\$2,983	\$5,966	35,966	\$5,966	\$5,966	0.0022 \$5,966	0,0022 \$5,956	0.0022 \$5.966	0.0022 \$5,966	0.0022 \$5.966	0.0022 \$5,966	0.0
			Accumulated Depreciation	\$2,983	\$8,949	\$14,916	\$20,862	\$26.848	\$32,815	\$38,781	\$44,747		\$56,680	\$52,546	\$5, \$68
			Net Plant in Service	\$2,750,702	\$2,744,736	\$2,738,769	\$2,732,803	\$2,726,837	\$2,720,870	\$2,714,904	\$2,708,938	\$2,702,971	\$2,897,005	\$2,691,039	\$2,865
		9.37%	Average Plant	\$1,375,351	\$2,747,719	\$2,741,752	\$2,735,786	\$2,729,820	\$2,723,854	\$2,717,687	\$2,711,921		\$2,599,988	\$2,694,022	\$2,688
	Debt	1.74%	Retuin	\$10,737 \$1,995	\$21,450 \$3,985	\$21,404 \$3,977	\$21,357 \$3,968	\$21,311 \$3,959	\$21,264 \$3,951	\$21,218 \$3,942	\$21,171 \$3,933	\$21,124	\$21,078	\$21 <u>.03</u> 1	\$20
	Equity	7.63%		\$8,742	\$17,465	\$17,427	\$17,369	\$17,351	\$17,314	\$17,276	\$3,833 \$17,238		\$3,916 \$17,162	\$3,907 \$17,124	\$3, \$17,
			Depreciation Return	\$2,983	\$5,966	\$5,966	\$5,966	\$5,966	\$5,966	\$5,986	\$5,966		\$5,966	\$5,966	\$5
	-		al Ravenus Requirement	\$10,737 \$13,720	\$21,450 \$27,417	\$21,404 \$27,370	\$21,357 \$27,324	\$21,311 \$27,277	\$21,264 \$27,231	\$21,218 \$27,184	\$21,171 \$27,137	\$21,124 \$27,091	\$21,078 \$27,044	\$21,031 \$26,998	\$20, \$26,
		Totals may not add	d due to rounding	<u> </u>										\$20,000	\$ 20
									Total	\$177,522					
	Notes:	a) Rate of return on	n capital investments is fro	om FPL January 2012 Fai	minos Surveillan	ce Report per Rule 25	i-6 0423 Section 7/d)								
		b) Participant's sha	re is Orlando Utilities Com is related to common St. L	nmission of 6.0895% and	Florida Municipa	I Power Agency of 8.	306% on St. Lucie Un	it No. 2. If plant							
			nal separation factor is ba					e.							
			Amortization rates are fro												
			Pension & Welfare Benef												
			e requirements to be reco			d to plant going into c	ommercial service du	rina 2012.							
			•	7 in AF-S & AF-3 ectual r											

(g) For life to date February 2012 actual CWIP in AE-8 & AE-3, actual participation credits as recorded in the general ledger are deducted. For Projected CWIP, participation credits are deducted each month at the rate in tootnote (b). Transfers to plant in service include actual recorded participation credits through February 2012 and projected participation credits after February 2012 at the rates in footnote (b).

(h) Factor for calculation of depreciation and return is number of days in service divided by the number of days in the month:

Factor = Number of Days in service 15

Number of days in the month 30

	Account 353
Junscictional Plant	\$2,753,685
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	5,966
Factor (e)	0.500000000
Depr to the date	\$2,983
Net Plant In Service	\$2,750,702
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	3,990
Equity per Month	17,484
Factor (e)	0.500000000
Debt to the day	\$1,995
Equity to the day	\$8,742

Description Jul 2012 - PTN EPU Simulator Mod Phase 1

Exhibit WP-6

Internal Orde	r Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance	Total Co. In-Service	In-Service Amount Reconciliation to AE-3 \$1,569,490		
P0000001604	14	325	Misc Power Plant Equip	ment	\$1,569,490		\$1,569,490	1,80%		9,37%	Participants Total Co. Net of Partcipants Jurisductional Factor Juris Net of Participant Adjustments (e) Jurisductional Factor	\$1,568,490 0.982072247 \$1,541,274 (\$743) 0.98202247		
	In-Service Date										AE-3 Transfer to Plant (g)	(\$729) 51,542,004		
	Jul-12		Total Company In-Service Participant Credit	8	\$1,569,490		\$1,569.490							
			Total Company In-Service Jurisdictional Factor Jurisdictional Plant In-Se		\$1,569,490 0,98202247 \$1,541,274		\$1,569,490 0.98202247 \$1,541,274	•						
	Account	Detail	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 Mey	
		otal Plant in Service urisdictional Factor	\$1,569,490 0,98202247	\$1,569,490 0.98202247	\$1,569,490 0,98202247	\$1,569,490 0.98202247	\$1,569,490 0.98202247	\$1.559,490 0.98202247	\$1,569,490 0.98202247	\$1,569,490 0.98202247	\$1,569,490	\$1,569,490	\$1,569,490	
	J	urisdictional Plant tepr Rate (monthly)	\$1,541,274 0.0015	\$1,541,274 0,0015	\$1,541,274 0,0015	\$1,541,274 0,0015	\$1,541,274 0.0015	\$1,541,274	\$1,541,274	\$1,541,274	\$1,541,274	\$1,541,274	0.98202247 \$1,541,274	
		epreciation ecumulated Depreciation	\$1,156	\$2,312	\$2,312	\$2,312	\$2,312	0.0015 \$2,312	0,0015 \$2,312	0.0015 \$2,312	0,0015 \$2,312	0,0015 \$2,312	0.0015 \$2,312	
	N.	let Plant in Service	\$1,540,118	\$3,468 \$1,537,807	\$5,760 \$1,535,495	\$8,092 \$1,533,183	\$10,404 \$1,530,871	\$12,716 \$1,528,559	\$15,027 \$1,528,247	\$17,339 \$1,523,935	\$19,651 \$1,521.623	\$21,963 \$1,519,311	\$24,275 \$1,518,999	
	9,37% 5	verage Plant eturn	\$770,059 \$6,012	\$1,538,962 \$12,014	\$1,536,651 \$11,996	\$1,534,339 \$11,978	\$1,532,027 \$11,960	\$1,529,715 \$11,942	\$1,527,403 \$11,924	\$1,525,091 \$11,906	\$1,522,779 \$11,888	\$1,520,467 \$11,870	\$1,518,155 \$11,852	-
Debt Equity	1.74% 7.63%		\$1,117 \$4,895	\$2,232 \$9,782	\$2,229 \$9,767	\$2,225 \$9,753	\$2,222 \$9,738	\$2,219 \$9,723	\$2,215 \$9,709	\$2,212 \$9,694	\$2,209 \$8,679	\$2,205 \$8,664	\$2,202 \$9,650	
		epreciation eturn	\$1,156 \$6,012	\$2,312 \$12,014	\$2,312 \$11,996	\$2,312 \$11,978	\$2,312 \$11,960	\$2.312 \$11.942	\$2,312 \$11,924	\$2,312 \$11,906	\$2,312 \$11.888	\$2,312 \$11,870	\$2,312 \$11,852	
			\$7,168	\$14,326	\$14,308	\$14,290	\$14,272	\$14,254	\$14,236	\$14.218	\$14,200	314,182	514.184	
	Total Jurisdictional	Revanue Raquirament	37,100	\$14,02 <i>0</i>		014,200	411,272	414,204	\$14,230	\$14, <u>210</u>	9,17,200	314,102	\$14,104	-
	Total Jurisdictional Totals may not add		37,100	W Proposition		-			\$14,230	¥14,210	¥.17,200	3 4, 102	\$14,104	
Notes	Totals may not add	due to rounding				=	Total	\$78,617	#14,230	¥14,210	¥1.4,200	319,102	\$ (4, 104	
Notes	Totals may not add s: (a) Rate of return on total (b) Participant's share	due to rounding capital investments is finite of the capital investments in finite control of the capital capi	om FPL January 2012 Ea mmission of 6.0895% and	rnings Surveilland I Flonda Municipal	e Report per Ruie 2: Power Agency of 8.	-5.0423 Section 7(d) 306% on St. Lucie Ur	Total		314230	- 19 <u>1</u> 10	<u> </u>	315,102	J 14, 104	
Notes	Totels may not add s: (a) Rate of return on or (b) Participant's share placed into service is	due to rounding capital investments is find the common St. I	om FPL January 2012 Ea mmission of 6.0895% and Lucie Plant, the participan	rnings Surveilland I Florida Municipal It's share is calcula	e Report per Ruie 20 Power Agency of 8, ated on half of the pi	i-6.0423 Section 7(d) 306% on St. Lucie Ur ant placed into service	Total		\$ 14,230	314,210	<u> </u>	J.N. 102	314,104	
Notes	Totals may not add s: (a) Rate of return on a (b) Participant's share placed into service is (c) FPL's jurisdictions (d) Depreciation and a	due to rounding capital investments is fire is Orlando Utilities Correlated to common St. 1 al separation factor is be Amortization rates are fr	om FPL January 2012 Ea mmission of 5.0895% and Lucie Plant, the participar ased on the January 2012 rom Order No. PSC-19-01	rnings Surveillanc I Florida Municipal It's share is calcula Earnings Surveill 53-FOF-El in Dkt.	e Report per Ruie 25 Power Agency of 8, ated on half of the pi ance Report filed wit	i-6.0423 Section 7(d) 306% on St. Lucie Ur ant placed into servic h the FPSC.	Total		¥ 13,230	715,20	9.17,200	5.6,102	314,104	
Notes	Totals may not add s: (a) Rate of return on (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are P	due to rounding capital investments is for is Orlando Utilities Cor- related to common St. I al separation factor is bi- Amortization rates are for ension & Welfare Bene	om FPL January 2012 Ea mmission of 6.0885% and Lucie Plant, the participan ased on the January 2012 rom Order No. PSC-10-01 lft Credits and Non-Cash	rnings Surveilland Florida Municipal it's share is calcula Earnings Surveill 53-FOF-El in Okt. Accruals.	e Report per Ruie 25 Power Agency of 8, ated on half of the pl ance Report filed wif 080677-EI, Pgs 47,	-5.0423 Section 7(d) 306% on St. Lucie Ur ant placed into servic h the FPSC. 18,77,8 79.	Total it No. 2. If plant e.		¥ 1,200	7.15,2.0	9.17,200	5,6,102	314,104	
Notes	Totals may not add (a) Rate of return on a (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and a (e) Adjustments are P (e) For life to date Fel (g) For life to date Fel	due to rounding capital investments is fire is Orlando Utilities Cor- related to common St. 1. a separation factor is bi- Amortization rates are firension & Welfare Bene requirements to be reco- struary 2012 actual CWI	om FPL January 2012 Ea mmission of 6.0895% and Lucie Plant, the participan ased on the January 2012 rom Order No. PSC-10-01 off: Credits and Non-Cash overed through the NCRC IP in AE-6 & AE-3, actual	mings Surveilland I Florida Municipal it's share is calcula Earnings Surveill 53-FOF-El in Dkt. Accruals. : are those related participation credit	e Report per Ruie 2: Power Agency of 8., ated on haif of the pi ance Report filed wif 080677-EI, Pgs 47., to plant going into c s as recorded in the	8.0423 Section 7(d) 306% on St. Lucie Ur ant placed into servich the FPSC. 18.77,8.79. ommercial service du general ledger are de	Total it No. 2. If plant e. ring 2012.		₹1, 230		9.17,200	5,6,102	g.14 ₇ ,154	
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	Account 325
Jurisdictional Plant	\$1,541,274
Depr Rate (monthly)	0.0015
Depr Rate (monthly)	2,312
Factor (a)	0.500000000
Depr to the date	\$1,156
Net Plant in Service	\$1,540,118
Debt rate Monthly	0.15%
Equity rate Monthly	D.64%
Debt per Month	2,234
Equity per Month	9,789
Factor (e)	0.500000000
Debt to the day	\$1,117

Docket No. 120009-E1 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 14 of 27

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

Description Jul 2012 - PSL1 Extended Power Uprate LAR

Exhibit WP-6

	Description	Jul 2012 - PSL1 Exte	nded Power Uprate LA	AR .			Exhibit WP-6							
Internal Orde	er Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jar 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
P0000005024	46 In-Service Date	303	Misc Intangible Plant		\$4 1,235,647		\$41,235.647	4.23%		9,37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$41,235,647 \$41,235,647 0,88202247 \$40,494,332 0.98202247	•"	
	Jul-12		Total Company In-Service		\$41,235,647		\$41,235,647				AE-3 Transfer to Plant (g)	\$40,494,332		
	Puris		Participant Credit Total Company In-Servic Jurisdictional Factor		\$41,235,647 0,98202247		\$41,235,647 0.98202247							
			Jurisdictional Plant In-Se	Irvice	\$40,494,332		\$40,494,332	•						
	Account	Detail	2012 July	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	_
	303	Total Plant in Service Jurisdictional Factor	\$41,235,647 0.98202247	\$41,235,647 0.98202247	\$41,235,647 0.98202247	\$41,235,647 0.98202247	\$41,235,647 0.98202247	\$41,235.647 0,98202247	\$41,235,647 0,98202247	\$41,235,647 0.9820224		\$41,235,647 0,98202247	\$41,235,647 0.98202247	
		Jurisdictional Plant	\$40,494,332 0.0035	\$40,494.332 0,0035	\$40,494,332 0.0035	\$40,494,332 0,0035	\$40,494,332	\$40,494,332 0.0035	\$40,494,332 0.0035	\$40,494,332	540,494,332	\$40,494,332	\$40,494,332	
	4.23%	Depr Rate (monthly) Depreciation	\$71,293	\$142,586	\$142,586	\$142,586	0.0035 \$142,566	\$142,586	\$142,586	0.0035 \$142,586	\$142,586	0,0035 \$142,586	0,0035 \$142,586	
		Accumulated Depreciation Net Plant in Service	\$71,293 \$49,423,039	\$213,879 \$40,280,454	\$356,464 \$40,137,868	\$499,050 \$39,995,282	\$641.636 \$39,852,697	\$784.221 \$39,710,111	\$926.807 \$39,587,525	\$1,069,393 \$39,424,939		\$1,354,564 \$39,139,768	\$1,497,150 \$38,997,182	
		Average Plant	\$20,211,520	\$40,351,746	\$40,209,161	\$40,066,575	\$39,923,989	\$39,781,404	\$39,638,818	\$39,496,232	\$39,353,647	\$39,211,061	\$39,068,475	
Debt	9,3/% 1,7 4 %	Return	\$157,784 \$29.315	\$315,012 \$58,526	\$313,899 \$58,319	\$312,786 \$58,112	\$311,673 \$57,905	\$310,560 \$57,699	\$309,447 \$57,492	\$308,333 \$57,285		\$306,107 \$56.871	\$304,994 \$56,665	
Equity	7.63%		\$128,470	\$256,486	\$255,580	\$254,674	\$253,757	\$252,861	\$251,955	\$251,048		\$249,236	\$248,329	
		Depreciation Return	\$71,293 \$157,784	\$142.586 \$315,012	\$142,586 \$313,899	\$142,586 \$312,786	\$142,586 \$311,673	\$142,586 \$310,560	\$142,586 \$309,447	\$142,586 \$308.333		\$142,586 \$306.107	\$142,586 \$304,984	
	Total Jurisdiction	a) Revenue Requirement	\$229,077	\$457,598	\$456,485	\$455,372	\$454,259	\$453,145	\$452,032	\$450,919		\$448,693	\$447,580	
	Totals may not add	due to rounding				Ξ	Total	\$2,505,935						
Note	(a) Rate of return or (b) Participant's sha- placed into service i (c) FPL's jurisdictio (d) Depreciation and (e) Adjustments are (i) Base rate revenu (g) For life to date F Projected CWIP, participation credits (h) Factor for calcul-	re is Orlando Utilities Co s related to common St. nal separation factor is b I Amortizzation rates are f Pension & Welfare Bene e requirements to be received actual CWI titicipation credits are de through February 2012 a tition of depreciation and	rom FPL January 2012 Ea mmission of 6,0895% and Lucie Plant, the participar assed on the January 2012 feft Credits and Non-Cash overed through the NCRC IP in AE-6 & AE-3, actual ducted each month at the and projected participation treturn is number of days in 15	I Florida Municipa nt's share is calcu 2 Earnings Surveil 153-FOF-El in Dkt Accruals. 2 are those related participation cred 1 rate in footnote (1 credits after Feb- in service divided	al Power Agency of 8, lated on half of the pullance Report filed wit. 080677-El. Pgs 47, d to plant going this as recorded in the bb. Transfers to plan ruary 2012 at the rote by the number of dat	806% on St. Lucie Ur lant placed into service th the FPSC. 48,77.8 79. commercial service du general ledger are di t in service include ac as in footnote (b).	et No. 2. If plant e. ning 2012. educted. For							
		Number of Days in service Number of days in the mor		0.5										
	Jurisdiction of Plant Depr Rate (monthly) Depr Rate (monthly) Factor (e) Depr to the date Net Plant in Service Debt rate Monthly Equity rate Monthly Debt per Month Equity per Month	Account 303 \$40,464,31 0,003 142,58 0.50000000 \$71,28 \$40,423,03 0.15 0.64 58,62 256,93	35 36 37 37 37 37 37 37 37 37 37 37 37 37 37											Exhibit
	Factor (e)	0.50000000	nn l											¥₽

	Account 303
Jurisdictional Plant	\$40,494,332
Depr Rate (monthly)	0,0035
Depr Rate (monthly)	142,588
Factor (e)	0.500000000
Depr to the date	\$71,293
Net Plant In Service	\$40,423,039
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	58,629
Equity per Month	256,939
Factor (e)	0,500000000
Debt to the day	\$29,315
Equity to the day	\$128,470

Docket No. 120009-EI
2012 and 2013 Base Rate
Revenue Requirements
Exhibit WP-6, Page 15 of 27

Internal Order	Work Order #	Plant Account	Detail		incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		(Annual) Jan, 2012 Surveillance	T-HC. L Co.	In-Service Amount Reconciliation to AE-3		
											Total Co. In-Service Participants	\$685,024,871		
PC0000001475		321 322	Structures and Improver Reactor Plant	rents	\$71,524,022 \$147,767,322	\$99,607 \$203,649	\$71,722,629	1,80% 2.00%		9.37%	Tutal Co. Net of Parto:pants Jurisdictional Pactor	\$505,024,871		
CONTRACTOR I		323	Turbogenerator Unit		\$455,406,751	\$628,247	\$456,034,996	2.40%			Juris Net of Participant	0.98202247 \$672,709,618		
		324	Accesory Electric equip	ment	\$10.225,777	\$14,108	\$10,240,685	1,80%			Adjustments (e)	P\$20,651,3651		
	In-Service Date										Juradichonal Factor	0.98202247		
-	31-Cervice Dale										AE-3 Transfer to Plant (e)	[\$20,280,124) \$692,989,940		
	Lug-12	•	Total Company In-Servi	COP .	\$685,024.871	\$945,012	\$685,969,863							
			Participant Credit Total Company In-Serve	ce (Net of Part)	\$685,024,871	\$945,012	\$665 969 863							
			Jurisdictional Factor		0.98202247	D.96202247	0,96202247							
			Jurisdictional Plant In-S	ervice	\$672,709,816	\$928,023	\$6/3,637,639							
-	Acequint	Detail	2012 August	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 Merch	2013 April	2013 Vary	2013 June	
•		Feder Blood on Parana		571,722,829	\$71,722,829						**			
		Fotal Plant in Service Jurisdictional Factor	\$71,722,829 0.98202247	0.98202247	\$71,722,829 0.88202247	\$71,722,829 0,98202247	\$71,722,629 0,98202247	\$71,722,829 0,98202247	\$71 722,829 0.96202247	\$71,722,829 0.96202241		\$71,722,829 0,98202247	971,722,829 0.96202247	
	-	iuradictional Plant	\$70,433,430	\$70,433,430	\$70,433,430	\$70,433,430	\$70,433,430	\$70,433,430	\$70,433,430	\$70,433,430		\$70,433,430	\$70,433,430	
	1.80%	Depr Rate (monthly) Depreciation	0.0015 \$52.825	0.0015 \$105.650	0,0015 \$105,650	9.9015 \$105,850	0.0015 \$105,650	0.0015	9,0015 _	0.8015	0.0015	0.0015	0.0015	
		Pepracurum Accumulated Depreciation	\$52,825	\$158,475	\$284,125	\$369,776	\$475,426	\$105,650 \$581,076	\$105,650 \$686,726	\$105,650 \$792,378		\$105,650 \$1,000,676	\$105 850 \$1,109,327	
	3	ket Plant in Service	\$70,380,605	\$70,274,955	\$70,169,364	\$70,083,854	\$59,958,004	\$69,852,354	\$69,746,704	\$69,641,054	\$89 535 404	\$69 429 /53	969,324,103	
	9.37% <u>1</u>	Average Plant Return	\$35,190,302 \$274,719	\$70,327,780 \$549,025	\$70,222,136 \$548,200	\$70,116,479 \$547,375	\$70,010,829 \$546,550	\$69,905,179 \$545,726	\$69,799,529 \$544,901	\$69,693,879 \$544,076	\$69,588,229 \$543,251	\$68,482,579	\$69,376,928	
Debt	1,74%		\$51,040	\$102,003	5101,850	\$101,696	\$101,543	\$101,390	\$101.237	\$101,064	\$543,251 \$100,930	\$542,427 \$100,777	\$541,602 \$100,524	
Equity	7.63%		\$223,679	\$447,022	\$446,350	\$445,679	\$445,007	\$444,336	\$443,664	\$442,993	5442,321	\$441,650	5440,978	
		Fotal Plant in Service Jurisdictional Factor	\$147,971,172 0.98202247	\$147,971,172 0.98202247	\$147,971,172 0.98202247	\$147,971,172 0.00202247	\$147,971,172 0.96202247	\$147.971,172 0.98202247	\$147.971.172 0.96202247	\$147,971,172 0.98202241	\$147,971,172 0.98202247	\$147,971,172 0.98202247	5147,971 172 0.98202247	\$
		furisdictional Plant	\$145,311,016	\$145,311,016	\$145,311,016	\$145,311,016	\$145,311,018	\$145,311,016	\$145 311 016	\$145,311,016	\$145.311,016	\$145,311,016	\$145,311,018	\$
	2,00% [Depr Rate (monthly)	0,0017 \$121,093	0.0017 \$242,185	0.0017 \$242,185	9.0017 \$242.185	0,0017 \$242,185	0.0017 \$242,165	0.0017 \$242,185	0,0017	0.0017 \$242,165	0,0017	0.0017	
		Accumulated Depreciation	\$121,093	5363,278	\$805,463	5647,549	\$1,080,633	\$1,332,018	\$1,574,203	\$242,185 \$1,816,368	\$2,050,573	\$242,165 \$2,300,756	\$242,165 \$2,542,943	
	1	tet Plant in Service	\$145,189,923	\$144,947,738	\$144,705,553	\$144,463,368	\$144,221,163	\$143,978,998	\$143,736,813	\$143,494,628	\$143,252,443	\$143,010,258	\$142,768,073	\$
	9.37%	Nerage Plant Ratum	\$72,594,982 \$588,724	\$145,068,830 \$1 132 502	\$144,828,645 \$1,130,612	\$144,584,480 \$1,126,721	\$144,342,275 \$1,126,630	\$144,100,090 \$1,124,940	\$143,857,905	\$143,815,720 \$1,121,159	\$143,373,535 \$1,119,288	\$143,131,350 \$1.117.377	5142,889,165	\$
Debt	1,74%		\$105,291	\$210,407	\$210,056	\$209,704	\$209,353	\$209,002	\$208 661	\$208,299	\$207,948	\$207,597	\$1,115,487 \$207,248	
Equity	7.63%		\$481,433	\$922.096	\$920,956	3919,017	\$917,477	\$915,938	\$914,399	\$912,859	\$911,320	\$909,780	\$900,241	
		Fotal Plant in Service himsdictional Factor	\$456.034,996 G,98202247	\$456,034,998 0,98202247	\$456,034,998 0 B8202247	\$456,034,998 0.98202247	\$456,034,998 0.96202247	\$456,034,998 0.98202247	\$456,034,998 0.98202247	\$456,034,998 0,96202241	\$456,034,998 0,98202247	\$456 034,998	\$456,034,998	\$
		aredictional Plant	\$447,836,615	\$447,836,615	\$447.836.615	\$447,836,615	3447,836,615	\$447,836,615	3447,836,615	\$447,836,615	\$447,836,615	0,96202247 \$447,836,615	0.96202247 \$447.836.615	- 5
	2,40% [Dept Rate (monthly)	0.0020	0.0020	0.002G	0.0020	0,0020	6,0020	0.0020	0,0020	0.0020	0.0020	0.0020	,
		Depreciation Accumulated Depreciation	\$447,637 \$447,837	\$895,673 \$1,343,510	\$805,673	3695,873 \$3,134,856	\$895,673 \$4,030,530	\$895,673	\$895,673 \$5,821,876	\$895,673 \$8,111,549	\$895,673	3895,673	\$695,673	
	1	let Plant in Service	\$447.388.778	3446,493,105	\$2,239,183 \$445,587,432	\$444,701,759	\$443,800,085	\$4,926,203 \$442,910,412	3442,014,739	\$441,119,066	\$7.613.222 \$440.223.302	\$8,506,896 \$439,327,719	\$9,404,589 \$438,432,046	
	7	verage Plant	\$223,694,369	\$446,940,942	\$446,045,268	\$445,149,595	\$444,253,B22	\$443,358,249	\$442,482,576	\$441,586,902	\$440,223,392 \$440,671,229	\$439,775,556	\$438,879,883	- 5
Debt	9,37% <u>7</u> 1,74%	KERIM	\$1,746,305 \$324,446	\$3,469,114 \$648,240	\$3,482,122 \$646,941	\$3,475,130 \$645,642	\$3,466,138 \$844,343	\$3,461,145 \$643,044	\$3,454,153 \$641,745	\$3,447,161 \$640,446	33,440,169 5639,147	\$3,433,176 \$637,648	\$3,426,164 \$636,549	
Equity	7.53%		\$1,421,566	\$2,840,874	\$2,835,181	\$2,629,488	\$2,823,795	\$2,818,101	\$2,812,408	\$2,896,715	\$2,801,022	\$037,848 \$2,795,329	\$636,549 \$2,789,636	
		fotal Plant is Service Jurisdictional Factor	\$10,240,685 0.98202247	\$10,240,885 0,98202247	\$10,240,885 0.98202247	\$10,240,885 0.98202247	\$10,240,885 0.98202247	\$10,240 885 0.98202247	\$10.240,685 0.98202247	\$10.240 885 0.98202241	\$10,240,885 0,98202247	\$10.240,885 0.98202247	\$10,240,685 0,98202247	,
	-	unsakchonal Plani	\$10,058,779	\$10,056,779	\$10,056,779	\$10,056,779	\$10,056,779	\$10,056,779	110.058,779	\$10,056,779	310,056,779	\$10.056.779	0.98202247 \$10.056,779	_
		Depr Rate (monthly)	0,0015	0,0015	0,0015	0.0015	0.0015	0.0015	0,0015	0.0015	0,0015	0.0015	0.0015	
		Depreciation Accumulated Depreciation	87,543 57,543	\$15,085 \$22,628	\$15,065 \$37,713	\$15,685 \$52,798	\$15,085 \$67,883	\$15,065 \$82,968	\$15,065 \$98,054	515,085 5113,139	\$15,085 \$128,224	\$15,085 \$143,309	\$15,085	
	1	Nat Plant in Service	\$10,049,236	\$10,034,151	\$10,019,066	\$19,003,981	59,958,896	39,973,810	\$9,958,725	\$9,943,640	\$9,928,555	\$9,913,470	\$159,394 \$9,896,385	_
		tverage Plant	\$5,024,618	\$10,041,694	\$10,026,609	\$10,011,523	\$9,996,438	\$9,981,353	\$9.966,288	\$9,951,183	\$9,936,097	\$9,921,012	\$9,905,927	
Debt	9.37%] 1.74%	vetaiii	\$39,225 \$7,288	\$78,392 \$14,584	\$78,274 \$14,543	\$78,157 \$14,521	\$78,039 514,499	\$77,921 \$14,477	\$77,803 \$14,455	377,665 514,433	\$77,568 \$14,411	\$77,450 \$14,389	\$77,332 \$14,367	
Equity	7,63%		\$31,908	\$83,626	\$63,732	\$63,636	\$63,540	\$63,444	\$63.346	\$63,252	\$63,156	\$63,061	\$62,985	
		Depreciation	\$629,297	\$1,258,584	\$1,258,594	\$1,258,594	\$1,258,594	\$1,258,594	\$1,258,594	\$1,258,594	\$1,258,594	\$1,258,584	51 258,594	
-		Return al Revenue Requirement	\$2,626,973 \$3,256,270	\$5,249,033 \$6,507,627	\$5,239,208 \$6,497,802	\$5,229,383 \$6,487,976	\$5,219,557 \$6,478,151	\$5,209,732 \$6,468,325	\$5,199,906 \$6,458,500	\$5,190,081 \$6,448,675	\$5,180,256 \$6,438,849	\$5,170,430 \$6,429,024	\$5,160,605 \$6,419,198	
-	Totals may not add				-					4-1,		50,322,025	49.3 (7,130	
		and to company				Total	\$29,227,828							

(a) Ratio of return on capital investments is from FPL Anniany 2012 Earnings Surveillance Report per Rute 25-8.04(2) Socialor 7(d).

(b) Participants sheer in Christol Millette Commission of 16.095% and Participant's Assures a Calculated on half of the plant placed line assured to be entire the common SL Lucio Plant, the participant's share is calculated on half of the plant placed line save the PECC, (d) Deposition and Americanisms makes are from Order No. PSC-10-(15)-FO-FEI in Out. 000677-EI, Pgs 47.49,77.5.79.

(d) Deposition and Americanisms makes are from Order No. PSC-10-(15)-FO-FEI in Out. 000677-EI, Pgs 47.49,77.5.79.

(d) Date ratio inversar requirements to be recovered through the NSRC are those related to plant going into commercial service during 2012.

(d) Date ratio inversar requirements to be recovered through the NSRC are those related to plant going into commercial service during 2012.

(f) Gallar ratio inversar requirements and CMIPI in AES AES. Act as participation controls are control of the general before are declared. For Projected CWIPI, participation cradits are deducted each morth at the ratio in features (c). Threaters to plant in service includes schala recorded participation cradits and large in the participation cradits and large from the CMIPI in AES and the ratio in features (c). Threaters to plant in service includes actual recorded participation cradits and large from the CMIPI at the ratio in feotomics (c). In the ratio in features of days in the morth.

Number of Cays in service Number of days in the month

	Account 321
Julia dictional Plant	\$70,433,430
Depr Rate (monthly)	0.0015
Depr Rate (monthly)	105,850
Factor (e)	0.500000000
Depr to the date	\$52,825
Net Plant in Service	\$70 360 605
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	102,090
Equity per Month	447.358
Factor (e)	0.500000000
Debt to the day	\$51,040
Emuty to the day	4411.670

	Account 322
Jurisdictional Plant	\$145,311,016
Degr Rate (monthly)	0.0017
Deer Rate (monthly)	242 185
Factor (e)	0.500000000
National Plant S145, 311.016	
Nat Plant in Service	\$145,189,923
Debt rate Monthly	0,15%
Equity rate Monthly	0,54%
Debt per Month	210 583
Equity per Month	922 865
Factor (e)	0.500000000
Debt to the day	\$105,291
Equity to the day	\$461,433

	Account 323
Jurisdictional Plant	\$447,836,515
Depr Rate (monthly)	0.0020
Depr Rate (monthly)	895,673
Factor (e)	0.500000000
Depr to the date	\$447,837
Net Plant in Service	\$447,388,778
Debt rate Monthly	0.15%
Equity rate Monthly	0.54%
Debt per Month	648,890
Equity per Month	2,843,721
Factor (e)	0.500000000
Debt to the day	\$324,445
Equity to the day	\$1,421,860

	Account 324
Jurisdictional Plant	\$10,055,779
Depr Rafe (monthly)	0.0015
Depr Rate (monthly)	15 085
Factor (e)	0.5000000000
Depr to the date	\$7,543
Net Plant In Service	\$10.049.236
Debt rate Monthly	D. 151
Equity rate Monthly	0.649
Debt per Month	14.575
Equity per Month	53.678
Fector (e)	0.500000000
Date to the day	\$7,288
Equity to the day	858 162 8

First Month	Total
Jurisdictional Plant	\$673,637,839
Other Rate (monthly)	
Depr Rate (monthly)	\$1,258,594
Factor (e)	
Deprisothe date	\$629,297
Net Plant in Service	
	\$673,008,542
Debt rate Monthly	
Equity rate Monthly	
Debt per Month	\$976 127
Equity per Month	\$4,277 819
Factor (2)	
Debt to the day	\$485,084
Equity to the day	\$2,138,909
Total	\$2,626,973

Florida Power & Light Company 2012 Base Rate Revenue Requirement To be recovered through the NCRC St. Lucie & Turkey Point Uprate Project

		Description	Aug 2012 - PTN 3 Exte	ended Power Uprate I	LAR			Exhibit WP-6								
٥.	Internal Order	Work Order #	Pjant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jar 2012 Surveillance		in-Service Amount Reconciliation to AE-3			
	P00000302463		303	Mac Intangible Plant		\$34,757,620		\$34,757,620	5.02%		9.37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$34,757,620 \$34,757,620 0,98202247 \$34,132,764 \$1,549,419 0,98202247			
		In-Service Date	-									AE-3 Transfer to Plant (g)	\$1,521,564 \$32,611,200			
		Aug-12		Total Company In-Servic Participant Credit	ce .	\$34,757,620		\$34,757,620					\$-= <u> </u>			
				Total Company In-Servic Jurisdictional Factor Jurisdictional Plant In-Se		\$34,757,820 0.98202247 \$34,132,764		\$34,757,620 0.98202247 \$34,132,764	•							
				2012	2012	2012	2012	2012	2013	2013	2013	2013	2013	2013	2013	
		Account	Detail	August	September	October	November	December	January	February	Merch	April	May	June	2013 July	2012 Total
		303	Total Plant in Service Jurisdictional Factor	\$34,757.820 0,98202247	\$34,757,620 0,98202247	\$34,757.620 0.98202247	\$34,757,620 0.98202247	\$34,757,620 0.98202247	\$34,757,620 0.96202247	\$34,757,620 0,98202247	\$34,757,820 0,9820224			\$34,757,620 0.98202247	\$34,757.620 0.88202247	\$173,788,100
		E DOW	Jurisdictional Plant Depr Rate (monthly)	\$34,132,764 0,0042	\$34,132,784 0,0042	\$34,132,764 0,0042	\$34,132,764	\$34,132,764	\$34,132,784	\$34,132,764	\$34,132,764		\$34,132,784	\$34,132,784	\$34,132,764	170,663,81
		3,02%	Depreciation	\$71,394	\$142,769	\$142,789	9,0042 \$142,789	0.0042 \$142,789	0.0042 \$142,789	0.0042 \$142,789	0,0042 \$142,789			0.0042 \$142,789	0.0042 \$142,789	842.54
			Accumulated Depreciation	371,394	\$214,163	\$356,972	\$499,761	\$642,549	\$785,338	\$928,127	\$1,070,915	\$1,213,704	\$1,356,493	\$1,499,282	\$1,842,070	1,784,85
			Net Plant in Service Average Plant	\$34,061,370 \$17,030,585	\$33,918,581 \$33,989,975	\$33,775,792 \$33,847,186	\$33,633,003 \$33,704,398	\$33,490,215 \$33,561,609	\$33,347,426 \$33,418,820	\$33,204,637 \$33,276,032	\$33,061,848 \$33,133,243			\$32,633,482 \$32,704,877	\$32,490,694 \$32,562,088	168,878,960 152 133,853
			Return	\$132,953	\$265,348	\$284,233	\$263,119	\$282,004	\$260,889	\$259,775	\$256,660			\$255,318	\$254,201	1,187,65
	Debt Equity	1.74% 7.63%		\$24,701 \$108,252	\$49,299 \$216,049	\$49,092 \$215,142	\$48,885 \$214,234	\$48,678 \$213,326	\$48,470 \$212,419	\$48,263 \$211,511	\$48,056 \$210,604			\$47,435 \$207,881	\$47,228 \$206,973	220,654 987,000
			Depreciation Return	\$71,394 \$132,953	\$142,769 \$265,348	\$142,789 \$264,233	\$142,789 \$263,119	\$142,789	\$142,789 \$260,889	\$142,789	\$142,769			\$142,789	\$142,789	642,549
		Total Jurisdictio	nal Revenue Requirement	\$132,953 \$204,347	\$408,137	\$407.022	\$405,907	\$262,004 \$404,793	\$403,678	\$259,775 \$402,563	\$258,660 \$401,448			\$255,318 \$396,104	\$254,201 \$396,990	1,187,857 1,830,206
		Totals may not ac	fd due to rounding													
						-	Total	#4 pgo pog	-							
							COM	\$1,830,208	•							
	Notes:															
		(b) Participant's sha	n capital investments is from are is Orlando Utilities Comi	mission of 6,0895% and F	lorida Municipal Po	wer Agency of 8.806	% on St. Lucie Unit N	o. 2. If plant								
			is related to common St. Lu													
			onal separation factor is bas d Amortization rates are fro													
			Pension & Welfare Benefit			2001 TEIL I 194 - 1,100	, r r , ca r o .									
			requirements to be recov			plant going into com	mercial service during	2012.								
		(g) For life to date F Projected CWIP, pa	ebruary 2012 actual CWIP articipation credits are dedu	in AE-6 & AE-3, actual pucted each month at the r	articipation credits a rate in footnote (b),	as recorded in the ge Transfers to plant in	neral ledger are dedu service include actual	cted. For								
			through February 2012 and				n footnote (b.).									

(h) Factor for calculation of depreciation and return is number of days in service divided by the number of days in the month: Number of Days in service Number of days in the month

	Account 303
Jurisdictional Plant	\$34,132,764
Depr Rate (monthly)	0,0042
Depr Rate (monthly)	142,789
Factor (s)	0.500000000
Depr to the date	\$71,394
Net Plant In Service	\$34,061,370
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	49,402
Equity per Month	216,503
Factor (e)	0.500000000
Debt to the day	\$24,701
Equity to the day	\$108.252

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 17 of 27

Description Aug 2012 - PTN 4 Extended Power Uprate LAR

Exhibit WP.A

	Description	Aug 2012 - PTN 4 E	xtended Power Uprate	LAR			Exhibit WP-8							
o, Internal Or	rder Work Order	# Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jar 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
P00000302	1n-Service Di	303	Misc Intengible Plant		\$34,451,125		\$34 ,451,125	4,84%		9.37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	0.98202247 \$33,831,779 \$1,550,653 0.98202247 \$1,522,776		
	Aug-12	•	Total Company In-Servi	ce	\$34,451,125		\$34,451,125				AE-3 Transfer to Plant (g)	\$32,309.003		
			Participant Credit Total Company In-Servi	ce (Net of Part)	\$34,451,125		\$34,451,125							
			Jurisdictional Factor Jurisdictional Plant In-S	ervice	0,98202247 \$33,831,779		0.98202247 \$33,831,779							
			2012	2012	2012	2012	2012	2013	2013	2013	2013	0000	20.48	
	Account	Detail	August	September	October	November	December December	Jenuary Jenuary	February	Z013 March	2013 April	2013 May	2013 June	
		303 Total Plant in Service	\$34.451,125	\$34,451,125	\$34,451.125	\$34,451,125	\$34,451,125	\$34,451.125	\$34.451,125	\$34,451,125			\$34,451,125	3
		Jurisdictional Factor Jurisdictional Plant	0.98202247 \$33,831,779	0.98202247 \$33,831,779	0.98202247 \$33,831,779	0,98202247 \$33,831,779	0.98202247 \$33,831,779	0.98202247 \$33,831,779	0.98202247 \$33,831,779	0.9820224 \$33,831,779			0.98202247 \$33,831,779	5
	4	.84% Depr Rate (monthly) Depreciation	0.0040 \$68,209	0.0040 \$136,418	0.0040 \$136,418	0,0040 \$136,418	0,0040 \$136,418	0.0040 \$136,418	0.0040 \$136.418	0,0040	0,0040	0.0040	D,0040	,
		Accumulated Depreciatio	n \$68,209	\$204,628	\$341,046	\$477,465	\$613,883	\$750.302	\$886,720	\$138,418 \$1,023,138	\$1,159,557	\$1,285.975	\$138,418 \$1,432,394	
		Net Plant in Service Average Plant	\$33,763,569 \$15,881,785	\$33,627,151 \$33,695,360	\$33,490,732 \$33,558,942	\$33,354,314 \$33,422,523	\$33,217,896 \$33,286,105	\$33,081,477 \$33,149,686	\$32,945,059 \$33,013,268	\$32,606,640 \$32,876,849		\$32,535,803 \$32,604,012	\$32,399,385 \$32,467,594	\$ \$
Debt	9	.37% Return .74%	\$131,790	\$263,048	\$261,983 \$48,674	\$260,91B	\$259,853	\$258,788	\$257,723	\$256,658	\$255,593	\$254,528	\$253 463	
Equity		.63%	\$24.485 \$107,305	\$48,872 \$214,177	\$213,309	\$48,476 \$212,442	\$48,278 \$211,575	\$48,080 \$210,708	\$47,882 \$209,841	\$47,684 \$208,974			\$47,091 \$206,373	
		Depreciation	\$68,209	\$138,418	\$138,418	\$136,418	\$136,418	\$136,418	\$136,418	\$136,418	\$136,418	\$136,418	\$136,418	
	Total hurier	Return sctional Revenue Requirement	\$131,790	\$263.048 \$399.467	\$261,983 \$398,402	\$260,918 \$397,337	\$259,853 \$396,272	\$258,788 \$395,207	\$257,723 \$394,142	\$256,658 \$393,077	\$255.593	\$254,528	\$253,463 \$389,882	
	Totals may no	ot add due to rounding			_	T-1-1	64 704 470							
No	tes:				-	Total	\$1,791,476							
,,,,	(a) Rate of retu	ırn on capital investments is	•	-										
	placed into sei (c) FPL's juris (d) Depreciatio (e) Adjustment	s share is Orlando Utilities C vice is related to common St dictional separation factor is n and Amortization rates are s are Pension & Welfare Ber	t. Lucie Plant, the participa based on the January 201 from Order No. PSC-10-0 nefit Credits and Non-Cash	nts share is calcula 2 Earnings Surveill 153-FOF-El in Okt. 1 Accruals.	ated on half of the pla ance Report filed with 080677-EI, Pgs 47,4	ent placed into service in the FPSC. 8,77,& 79.	e.							
	(g) For life to d Projected CWI participation or	venue requirements to be re ate February 2012 actual CV P. participation credits are d edits through February 2012 alculation of depreciation an	MP in AE-6 & AE-3, actual leducted each month at the and projected participation	participation credit e rate in footnote (b n credita after Febru	s as recorded in the so). Transfers to plant usry 2012 at the rates	general ledger are di in service include ac s in footnote (b).	educted, For							
	Factor =	Number of Days in service Number of days in the mo	±e 15_	0.5	. ,									
	Jurisdictional Pl Depr Rate (mon Depr Rate (mon Factor (e) Depr to the date Net Plant In Se Debt rate Month	(hiy) 0.00 (thiy) 136,4 0.5000000 e \$68,2 (vice \$33,763,5	040 418 000 209											Exh
	Equity rate Month Equity per Month Equity per Month Factor (e) Debt to the day Equity to the day	hly 0.6 48,5 h 214,6 0.5000000 \$24,6	54% 970 510 000 485											Exhibit WP-6

	Account 303
Juriscictional Plant	\$33,631,779
Depr Rate (monthly)	D.D040
Depr Rate (monthly)	136,418
Factor (e)	0,500000000
Depr to the date	\$68,209
Net Plant in Service	\$33,763,569
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	48,970
Equity per Month	214,610
Factor (e)	0.500000000
Debt to the day	\$24,485
Equity to the day	\$107,305

Description Sept. 2012 - Replace Coolers & Pumps (Uprate of Spare GSU)

Exhibit WP-8

	353,1	Station Equipt-Gen Step-I	Jps	\$2,280,886							4		
						\$2,260,886	2.90%		9.37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Fector Juns Net of Participant	\$2,280,886 \$2,260,886 0.90431145 \$2,062,631		
Service Date										Adjustments (e) Jurisdictional Factor AE-3 Transfer to Plant (e)	(\$1,111) 0,90431145 (\$1,004)		
2		Total Company In-Service Perticipant Credit		\$2,280,885	·	\$2,280,886				13/		-	
		Total Company In-Service Jurisdictional Factor	(Net of Part)	0,90431145		\$2,280,886 0.90431145							
		Jurisdictional Plant In-Ser	vice	\$2,062,631	=	\$2,062,631							
Account	Detail	2012 September	2012 October	2012 November	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August
		\$2,260,686 0,90431145	\$2,280,886	\$2,280,886	\$2,280,888	\$2,280,886	\$2,280,886	\$2,280,886	\$2,260,886	\$2,280,886	\$2,280,886	\$2,280,886	\$2,280,
		\$2,062,631	\$2,062,631	\$2,062,631	\$2,062,631	\$2,062,631	\$2,062,631	\$2,062,631	\$2,082,631	\$2,062,631	\$2,062,631	\$2,062,631	0.9043 \$2,062,
		0.0024	0.0024	0,0024	0,0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0
													\$4
													\$57 \$2,005
		\$1,030,069	\$2,057,646	\$2,052,662	\$2,047,677	\$2,042,692	\$2,037,708						\$2,003
	Return	\$8,041	\$16,063	\$16,024	\$15,986	\$15,947	\$15,908	\$15,869	\$15,830				\$15
					\$2,970	\$2,963		\$2,948		\$2,934	\$2,927	\$2,919	\$2,
7.63%		\$6,547	\$13,079	\$13,047	\$13,016	\$12.984	\$12.952	\$12,921	\$12,889	\$12,857	\$12,825	\$12,794	\$12,
		\$2,492	\$4,985	\$4,985	\$4,985	\$4,985	\$4,965	\$4,985	\$4,985	\$4,985	\$4,985	\$4,985	\$4,
			321 048	\$10,024	\$15,986	\$15,947 \$20,931	\$15,908 \$20,892			\$15,791 \$20,776	\$15,752 \$20,737		\$15, \$20,
A	353.1 2.90% 9.37% 1.74% 7.63%	353.1 Total Plant in Service Jurisd chonal Factor Jurisd chonal Plant 2,90% Depr Rate (monitary) Depreciation Accumulated Depreciation Not Plant in Service Average Plant 9,37% Return 1,74%	Participant Criedt Total Company In-Service Jurisdictional Factor Jurisdictional Factor Jurisdictional Factor Jurisdictional Flant In-Ser	Participant Creat Total Company In-Service (Net of Part) Jurisdictional Factor Jurisdictional Flant In-Service 2012 2012 2012 2015 2015 2016	Participant Criedt Total Company In-Service (Net of Part) \$2,280,886 0,90431145 Jurisdictional Flant In-Service \$2,002,631 2012	Participant Criest Total Company In-Service (Net of Part) \$2,280,886 Jurisdictional Facebot 0,90431145 Jurisdictional Facebot 0,90431145 Jurisdictional Facebot 2012	Participant Ciriat Total Company In-Service (Net of Part) \$2,280,886 0,90431145 0,9043145 0,90431145 0,90431145 0,90431145 0,90431145 0,9043145 0,90431145 0,90431145 0,90431145 0,90431145 0,904314	Participant Criedt Total Company in-Service (Net of Part) \$2,280,886 0,90431145 0,9043	Participant Circlet Total Company In-Service (Net of Part) \$2,280,886 0,90431145 0,904	Participant Ciriat	Participant Circlet Total Company In-Service 0.90431145 0.9043	Total Company In-Service \$2,280,886 \$2	Total Company In-Service \$2,280,886 \$2

- (f) Base rate revenue requirements to be recovered through the NCRC are those related to plant going into commercial service during 2012.
- (g) For life to date February 2012 actual CWIF in AE-8 & AE-3, actual participation credits as recorded in the general ledger are deducted. For Projected CWIP, participation credits are deducted each month at the rate in footnote (b). Transfers to plant in service include actual recorded participation credits through February 2012 and projected participation credits after February 2012 at the rates in footnote (b).
- (h) Factor for calculation of depreciation and return is number of days in service divided by the number of days in the month:

Factor =	Number of Days in service	15	c
	Number of days in the month	30	

	Account 353.1
Jurisdictional Plant	\$2,062,631
Depr Rate (monthly)	0.0024
Depr Rate (monthly)	4,985
Factor (e)	0.500000000
Depr to the date	\$2,492
Net Plant In Service	\$2,060,139
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	2,988
Equity per Month	13,095
Factor (s)	0.500000000
Debt to the day	\$1,494
Equity to the day	\$6.547

44 45

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Description Nov 2012 - PSL2 Extended Power Uprate PSL2-20

Internal Order	Work Dider # Plant Acu	ovn1 Detail		Incremental Plant	Plant	Total	(Annual)		Refum (Annuel) Jen 2012 Burvellence		In-Service Amount Reconciliation to AF-3		
										Total Co. In-Service	\$280,625,170		
PDDDDD00007E3		Structures and Improve	errents	\$4,479,819	17,545	\$4 461 364	1,80%		9.37%	Perturpents Total Co, Nel of Parturpents	(337,758,433; \$243,088,737		
P00000000000		Reactor Plant		\$128,725,671	\$216,797	\$128,942,468	2,00%		9.57 N	Juredictional Pactor	0.98202247		
PDDDD00001488 PDDDD00001719		Turbogeneester Unit		\$95,854,057	\$163,200	\$97,117,356	2.40%			Jure Nat of Participant	\$238,896,961		
PUQUOQUITIES	1 324	Accesory Electric equip	pment	\$8,835,271	\$14,880	\$8,850,151	1.80%			Adjustments (e)	12,932,533		
	In-Service Date									Aureacidional Factor	0.98202247		
										AE-3 Transfer to Plant (g)	\$2,679,813 \$235,819,146		
	Nov-12	Total Company In-Sen	nce (Net of Part)	\$238,994,828	\$402,511	\$238,397,339				PLS Taleson to Fairt (g)	#233,818,14B		_
		Participant Erect Total Company In-Sen	4	41,838,341 \$280,825,17g	70,460	41,900,791							
		Participant Credit	ACR.	(41 630 341)	\$472,981 (70,450)	\$281,298,130 41,900,7811							
		Total Company In-Sen	Ace (Net of Part)	238,694,654	402.511	239.397.333							
		Jurisdictional Factor		0.98202247	0.96202247	0.98202247							
		Arredictional Plant In-	Service	\$234,895,297	\$395,275	\$235,093,566							
							_						
	Account Detail	2012 November	2012 Cecenter	2013 Jenuary	2013	2013 Warch	2013	2013	2013	2013	2013	2013	
		76076-11001	CARDENVORI	Jeridary	Februsay	March	- InqA	Mey	June	Jirly	Apgret	September	
	321 Total Plant in Se		\$4,487,364	\$4,487,364	\$4,487,364	\$4,487,364	\$4,487,364	\$4,487,364	34,487,364	\$4,487,364	\$4,487,364	54.407.364	
	Juradictional Fac		0.98202247	0.98202247	U.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0 98202247	0.98202247	
	Juradictional Pla 1.80% _Dept Rate (month		\$4,406,692	\$4,405,6\$2	\$4,406,592	54,406.692	\$4,406,892	\$4,408,692	\$4,406,692	34,406 692	\$4,406,692	\$4,406.B92	_
	Depreciation	(v) 0.0015 53,305	0,0015 36,610	0.0015 \$5,810	0.DD15 36,610	0.0015 \$6.610	0,0015 \$6,810	0,0015	0.0015	0.0015	B.0015	0.0015	
	Accumulated De	recipion \$3 305	\$5,015	\$16,525	\$23,135	\$29.745	\$6,810 \$36,355	\$6,610 \$42,965	\$6,610 \$49,575	36,610	38.810	38,616	
	Not Plant in Sarv	ce \$4,403,387	\$4,396,777	\$4,390,167	\$4,363,557	\$4,376,947	54,379,337	\$4,363,727	\$49,575 \$4,357,117	\$56,185 \$4,350,507	\$62,795 \$4,343,897	\$69,405 \$4,337,287	
	Average Plani	12,201,694	\$4,400,082	34,393,472	\$4,366,862	\$4,380,252	\$4,373,642	\$4,367,032	14,360,422	\$4,353,812	34,347,707	34.340.592	_
Debt	9.37% Return 1,74%	\$17,188 \$3,193	\$34,350 \$6,382	\$34,298 \$6,372	\$34,247	\$34,195	\$34,144	134.092	\$34,040	\$33,989	\$33 937	\$33,886	
Equay	7 63%	\$13,995	127,968	\$27,926	\$6,363 \$27,884	\$6,353 \$27,642	\$6,344 \$27,600	\$6.334 \$27,758	\$8,324 \$27,716	\$6,315 \$27,674	\$8,305 \$27,832	\$6,296 \$27,580	
	322 Total Plant in Sar		\$129,942,468	\$128,942,468	\$128,842,458	\$128,942,468	\$126,942,488	8128,942,468	\$128 942,468	\$128,942,468	8128,942,458	\$128,942,468	
	Jurisdictional Flac		6.98202247 \$126.824.401	0.98202247 \$128,624,461	0.98202247	0.98202247	0.90202247	D.98202247	0.98202247	0.98202247	0.98202247	0.98202247	
	2.90% Dept Rate (month		0.0017	0.0017	\$126,624.401 0.0017	\$129,624,401	\$128,624,401	\$126,624,401	\$128,624.401	\$126 B24,401	\$128,624,401	\$126 624.401	
	Depreciation	\$105,520	5211.041	\$211,041	\$211,041	\$211,041	9.0017 \$211.041	0.9017 \$211.941	9.0017 \$211,041	0,0017 \$211,041	0.0017 \$211.041	0.0017 \$211.041	
	Accumulated Dep	recistion \$105,520	1318, 5 61	\$527,602	\$738 642	\$949,883	\$1,169,724	\$1,371,764	\$1,582,805	\$1,793,646	\$2,004,886	\$211,841 \$2,215,827	
	Net Plant in Bern		\$126,307,840	\$126,096,600	\$125,885,759	\$125,780,239	\$125,463,678	1125,252,637	\$125,041,596	\$124,830,556	1,124,819,515	\$124,408,474	
	9.37% Return	\$63,259,441 \$493,845	\$126,413,361 \$966,866	\$126,202,320 \$955,218	3125,991,279	\$125,780,239	\$125,569,198	\$125,358,157	3125 147 117	\$124,936,076	124,725,035	\$124,513,995	
(Deb l	1,74%	\$81,751	1183,349	\$183,043	\$883,571	\$951,923 \$182,431	8980,278 8182,125	\$978,628 \$181,618	\$878,980	8975,333	\$973,685	\$972,038	
Equity	7.63%	\$402,094	\$803,517	\$802,175	\$800,834	5799,492	\$788,151	\$796,809	\$161,513 \$785 458	\$181,206 \$794,126	\$180,900 \$792,785	\$180,594 \$791,444	
	323 Total Plant in Sur		\$97,117.356	\$97,117,356	897,117,356	\$97,117.356	\$97,+17 356	\$97,117,356	\$97,117,356	\$97.117,356	397 117 356	597,117,356	
	Jurisactional Flat Jurisactional Plan	or 0.98202247 it \$95,371,426	0,98262247 \$95,371,426	0,98202247 \$95,371,426	0.98202247 \$95.371.426	0.91202247	0.98202247	0,88202247	0,98202247	0.98202247	0,98202247	0,98202247	
	2.40% Depr Rate (month		0.0020	0.0020	\$95,371,426 0,0920	595,371,426 0.0020	\$95,371,426 0.0020	395,371,426	\$85,371,426	\$95,371,426	195 371 428	595,371,426	
	Depreciation	\$95.371	\$190,743	\$190,743	5190,743	\$19D,743	\$190,743	0.0020 \$190,743	5190.743	6.0020	9.0020	0.0029	
	Accumulated Dep	recustion 395,371	\$286,114	3478,657	\$667.800	\$656,343	\$1,049 B86	\$1,239,629	\$190,743 \$1,430,57‡	\$190,743 \$1,621,316	\$190,743	\$190,743	
	Net Plant in Servi	295 276 054	\$95,085,311	\$94,894,568	394,703,826	594,513,063	394,322,340	594,131,597	393,940,854	593 750 111	51 812 057 807 459 388	\$2,002,556 \$93,360,626	
	9.37% Return	\$47 898 027 \$371,894	\$95,180,883 \$743,043	\$94,989,940 \$741,55a	394,799,197	594,605,454	\$94,417,711	\$94,228,968	\$94,035,226	\$93,845,483	393,559,368 393,654,740	\$93,463,997	
Debt	1,74% REGUE	\$3/1,894 \$89,094	\$743,043 \$138,049	\$741,55a \$137,773	\$740,665 \$137,496	\$738,576 \$137,219	1737,087	\$735,598	\$734,108	1732,619	\$731,130	\$729,641	
Equity	7,63%	\$302,800	\$604,993	1603,701	\$602,569	\$801,356	\$138,943 \$600,144	8136,686 3598,931	\$135,390 \$597,719	\$138,113 \$596,597	\$135.836 \$595,294	\$135,560 \$594,082	
	324 Total Plant in Sen Junedictional Fac		\$8,850,151 0.98202247	\$8.850,151 0.95202247	\$8,850,151 0 98202247	\$8,858,151 0.98292247	\$8,850,151	\$8,850.151	\$6.650,151	\$8,650,151	\$8,850,151	\$8,850,151	
	Juradictional Plan		\$8,691,047	\$8.691,047	58,591,047	0,98292247 \$8,691,947	0,98202247 \$8,691,047	0.982D2247 58 891 D47	0,98202247	0.98202247	0.98202247	0.98202247	
	1,60% Dept Rebr (month		0.0015	0,0015	0,0015	0,0015	\$8,691,047 0015	58,691,047 9,0815	58.691,047	\$8,681,047	38,891,047	\$8,691,047	
	Depreciation	\$6,518	\$13,037	\$13,037	513,03/	\$13,937	513,037	\$13,037	9,0015 \$13,037	0,0015 \$13,037	0,0015 \$13,037	0,0015 \$13,037	
	Accumulated Dec	reciation \$6,518	\$19,555	\$32,591	\$45,628	158,565	571,701	\$84,738	397,774	\$110,811	3123,847	\$136,664	
	Net Plant in Serve Average Plant	s 58,884,529 54,342,264	\$8,871,492 \$8,676,010	\$8,658,456 \$8,664,974	38,545,419	38,632,382	38,619,346	\$8,606,309	16,593,273	18,580,236	\$8,587,200	38 554 163	_
	9,37% Return	533,699	\$87,746	\$67,644	\$8,651,937 \$67,543	\$8,638,901 \$67,441	\$8,625,864 \$67,339	\$6,612,828 \$67,237	38 599,791	\$8,588,754	\$8,573,716	\$6,580,681	
Debt	1.74%	\$6,299	\$12,587	\$12,568	\$12,549	\$12,530	\$12,511	112 492	\$12,473	\$67,034 \$12,454	\$56,932 \$12,435	\$66,830 \$12,418	
Equity	7.63%	\$27,801	\$55,180	\$55,077	\$54,994	\$54,911	\$54,828	\$54,745	\$54,863	\$12,454 \$54,580	\$12,435 \$54,497	\$12.418 \$54.414	
	Deprecusion	\$210.715	\$421,430	\$421,430	\$421,430	\$421,430	1421,430	5421,430	****	***			
	Return	\$916,825	\$1,832,005	\$1,826,715	\$1,825,425	\$1,822,135	_ \$1,818,845	\$1,615,555	\$421,430 \$1,812,265	\$421,430 \$1,808,975	\$421,430 \$1,805,685	\$421,435	
	Total Juradictional Revenue Requir	iment \$1 127 540	\$2,253,435	\$2,250,145	\$2,246,655	\$2,243,565	\$2,240,275	\$2,236,985	\$2,233,695	\$2,230,405	\$2,227,115	\$1,802,395 \$2,223,825	
	Totala may not add due to roundin	Total	\$3,360,975										

- (a) Plate of setum on capital investments is from PPL. January 2012 Exemiting Survisions Report per Raio 25.8.0/23 Section 7(6), 0.9 Participants share is Ordered Ostillace Commission of Education 2005, 500 and 100 plate placed from 100 plate p

Number of Days in service Number of days in the month 0.5

Account 321 \$4,406 592 0,0015 6,510 0,500000000 \$3,305 JuneSchones Plant Depr Rate (monthly) Depr Rate (monthly) Pactor (e) Depr to the days Net Plant in Service Orbit rate Monthly Equally rate Monthly Debt ser Month Equally over Month Factor (e) Debt to the tay Equally to the day \$4,403,387 0,15% 0,84% 6,347 27,889 0,59000000 \$3,193 313,995

	Arcount 322
Armsdictional Plant	\$126,824,401
Depr Rate (monthly)	0.0017
Dept Rate (monthly)	217,041
Fector (e)	0.500000000
Depr to the date	1105,520
Net Plant in Service	\$126,518,861
Debt rate Monthly	0.15%
Equity rate Monthly	0.54%
Debt per Month	183 502
Equity per Month	604,167
Factor (e)	0.500000000
Debt to the day	591,731
Equity to the day	\$402 094

	Account 323
Jurisdictional Plant	\$95,371,426
Depr Rass (monthly)	0.0020
Depr Rate (monthly)	190.743
Fector (e)	0.500000DDD
Depr to the date	\$95,371
Net Plant In Service	\$95,276,054
Debt rate Monthly	0.15%
Equity rate Monthly	0.54%
Debt per Month	138.188
Equity per Worth	605,600
Factor (e)	0.500000000
Debt to the day	\$69,094
Equity to the day	\$302 BOD

	Account 324
Jurisd v teopal Plant	3B.691 047
Depr Rate (monthly)	0,0015
Depr Rete (monthly)	13.037
Factor (e)	9.500000000
Depr to the date	\$6,518
Net Plett in Service	\$6,584,529
Debl rate Monthly	0.15%
Equity rate Monthly	0.84%
Debt per Marth	12,596
Equity per Manth	55 201
Factor (e)	0.500000000
Cobt to the day	\$8,298
Equity to the day	\$27,601

First Mont	
Juradictional Plant	\$235,093,566
Dept Rate (monthly)	
Depr Rese (monthly)	\$421,430
Factor (e)	
Depriso the date	\$210,715
Not Plant in Service	1234,882,851
Oebt rafe Monthly	
Equity rate Monthly	
Debt per Month	5340,673
Equity per Month 🚦	\$1.482,977
Factor (e)	
Debt to live day [\$176,336
Equily to the day	\$746,489
Total	\$916.825

Description Nov 2012- PSL2 Extended Power Uprate LAR

Exhibit WP-8

Internal Orda	er Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
P0000005065 P000003060	22	303	Misc Intangible Plant		\$39,276,200		\$39,276,200	3,29%		9,37%	Total Co. In-Service Participants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$39,276,200 (\$5,880,813) \$33,395,387 0.98202247 \$32,795,021 0.98202247		
	In-Service Date	•									AE-3 Transfer to Plant (g)	\$0 \$32,795.021		
	Nov-12		Total Company In-Service Participant Credit	ce .	\$39,276,200 (5,850,390)		\$39,276,200 (5,650,390)				THE THE THE TENT (G)	902,190.021		
			Total Company In-Service	ce (Net of Part)	\$33,425,810		\$33,425,810							
			Jurisdictional Factor Jurisdictional Plant In-Se	ervice	0.98202247 \$32,824,896		0,98202247 \$32,824,896							
			2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
	Account	Detail	November	December	January	February	March	April	Мау	June	July	August	September	October
	303	Total Plant in Service	\$33,425,810	\$33,425,810	\$33,425,810	\$33,425,810	\$33,425,810	\$33,425,810	\$33,425,810	\$33,425,610	\$33,425,810		\$33,425,810	\$33,425,8
		Jurisdictional Factor Jurisdictional Plant	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,896	0.98202247 \$32,824,696	D.98202247 \$32,824,896	0.98202247 \$32.824.896	0,9820; \$32,824,
	3.29%	Depr Rate (monthly)	0,0027	0,0027	0.0027	0.0027	0.0027	0,0027	0,0027	0.0027	0,0027	0.0027	0.0027	0.0
		Depreciation Accumulated Depreciation	\$44,966 \$44,966	\$89,931 \$134,897	\$89,931 \$224,828	\$89,931 \$314,759	\$89,931 \$404,691	\$89,931 \$494,622	\$89,931 \$584,553	\$89,931 \$674,484	\$89,931 \$764,415	\$89,931 \$854,347	589,931 5944,278	\$89, \$1,034,
		Net Plant in Service	\$32,779,931	\$32,889,999	\$32,600,066	\$32,510,137	\$32,420,208	\$32,330,275	\$32,240,343	\$32,150,412	\$32,060,481	\$31,970,550	\$31,880,618	\$31,790,
	9.37%	Average Plant Return	\$16,389,965 \$127,951	\$32,734,965 \$255,551	\$32,645,034 \$254,849	\$32,555,103 \$254,146	\$32,465,171 \$253,444	\$32,375,240 \$252,742	\$32,285,309 \$252,040	\$32,195,378 \$251,338	\$32,105,446 \$250,638	\$32,015,515 \$249,934	\$31,925,584 \$249,232	\$31,835, \$248,
Debt	1.74%		\$23,772	\$47,479	\$47,348	347 218	\$47,087	\$46,957	\$46,826	\$46,696	\$46,566	\$46,435	\$45,305	\$46,
Equity	7,63%		\$104,179	\$208,072	\$207,500	\$206,929	\$206,357	\$205,786	\$205,214	\$204,642	\$204,071	\$203,499	\$202,927	\$202,
		Depreciation	\$44,966	\$69,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,931	\$89,
	Total Jurisdictio	Return na! Revenue Requirement	\$127,951 \$172,916	\$255,551 \$345,482	\$254,849 \$344,780	\$254,146 \$344,078	\$253,444 \$343,376	\$252,742 \$342,674	\$252,040 \$341,972	\$251,338 \$341,269	\$250,636 \$340.567	\$249,934 \$339,865	\$249,232 \$339,163	\$248, \$338,
	Totals may not ad								4				4000,125	4000,
	Totals Hay not av	a due to touriding												
			Total	\$518,39B										
Note			Total	\$ 518,398										
Note		n capital investments is fi	Total rom FPL January 2012 Ea		Report per Rule 25	i-6.0423 Section 7(d).								
Note	(a) Rate of return o			mings Surveillance			t No. 2, If plant							
Note	(a) Rate of return o (b) Participant's shi placed into service	are is Orlando Utilities Co is related to common St.	rom FPL January 2012 Ea mmission of 6.0895% and Lucle Plant, the participar	mings Surveillance I Ftorida Municipal I I's share is calcula	Power Agency of 8.8 ted on half of the pla	106% on St. Lucie Un ant placed into service								
Note	(a) Rate of return o (b) Participant's she placed into service (c) FPL's jurisdiction	are is Orlando Utilities Co is related to common St. anal separation factor is b	rom FPL January 2012 Ea mmission of 6.0895% and Lucle Plant, the participar based on the January 2012	mings Surveillance I Ftorida Municipal I t's share is calcula I Earnings Surveilla	Power Agency of 8.8 ted on half of the pla nce Report filed with	806% on St. Lucie Un ant placed into service th the FPSC.								
Note	(a) Rate of return o (b) Participant's shi placed into service (c) FPL's jurisdiction (d) Depreciation an	are is Orlando Utilities Co is related to common St. mai separation factor is b d Amortization rates are f	rom FPL January 2012 Ea mmission of 6.0895% and Lucle Plant, the participar	mings Surveillance Ftorida Municipal It's share is calcula Earnings Surveilla 53-FOF-El in Dkt. (Power Agency of 8.8 ted on half of the pla nce Report filed with	806% on St. Lucie Un ant placed into service th the FPSC.								
Note	(a) Rate of return o (b) Participant's shi placed into service (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are (f) Base rate revenu	are is Orlando Utilities Co is related to common St. enal separation factor is b d Amortization rates are f i Pension & Welfare Beni re requirements to be rec	tom FPL January 2012 Ea commission of 6.0895% and Lucie Plant, the participar assed on the January 2012 from Order No. PSC-10-01 efft Credits and Non-Cash covered through the NGRC	mings Surveillance I Ftorida Municipal I It's share is calcula Earnings Surveilla 53-FOF-EI in Dkt. I Accruals, are those related t	Power Agency of 8,8 ted on half of the pla ince Report filed with 080677-EI, Pgs 47,4 to plant going into co	806% on St. Lucie Un ant placed into service h the FPSC. 18,77,& 79. ommercial service du	i. ing 2012.							
Note	(a) Rate of return o (b) Participant's shi placed into service (c) FPL's jurisdictic (d) Depreciation an (e) Adjustments are (f) Base rate reven (g) For life to date F	are is Orlando Utilities Co is related to common St. mai separation factor is b d Amortization rates are f i Pension & Welfare Beni re requirements to be rec februery 2012 actual CWi	rom FPL January 2012 Ea ummission of 6.0895% and Lucie Plant, the participar sased on the January 2015 from Order No. PSC-10-01 efft Credits and Non-Casts overed through the NCRC IP in AE-6 & AE-3, actual	mings Surveillance I Ftorida Municipal I I's share is calcula Earnings Surveilla S3-FOF-EI in Dkt. I Accruals. I are those related I participation credits	Power Agency of 8.8 ted on half of the plane Report filed with 080677-EI, Pgs 47.4 to plant going into column as recorded in the	806% on St. Lucie Un ant placed into service h the FPSC. 18,77,& 79. ommercial service du general ledger are de	ing 2012. ducted, For							
Note	(a) Rate of return of (b) Participant's shiplaced into service (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are (f) Base rate revening (g) For life to date F Projected CWIP, pr	ne is Orlando Utilities Co is related to common St. mai separation factor is b d Amortization rates are fi Pension & Welfara Benu re requirements to be rec february 2012 actual CW articipation credits are de	tom FPL January 2012 Ea rumission of 6.0895% and Lucie Plant, the participas pased on the January 2012 from Order No. PSC-10-01 fift Credits and Non-Cash covered through the NCRC IP in AE-6 & AE-3, actual soluted each month at the	mings Surveillance I Ftorida Municipal I It's share is calcula E Earnings Surveilla 53-FDF-EI in Dkt. (Accruals, are those related to participation credits rate in footnote (b	Power Agency of 8.8 ted on half of the plance Report filed with DBD677-EI, Pgs 47.4 to plant going into co as recorded in the). Transfers to plant	806% on St. Lucie Un ant placed into service h the FPSC. 18,77,& 79. ommercial service du general ledger are de in service include act	ing 2012. ducted, For							
Note	(a) Rate of return o (b) Participant's shi placed into service (c) FPL's jurisdictic (d) Depreciation an (e) Adjustments are (g) For life to date f Projected CWIP, pi participation credits	are is Orlando Utilities Co is related to common St. mai separation factor is b d Amortization rates are in Pension & Welfare Benue requirements to be receivery 2012 actual CW articipation credits are de through February 2012 a	rom FPL January 2012 Ea ummission of 6.0895% and Lucie Plant, the participar sased on the January 2015 from Order No. PSC-10-01 efft Credits and Non-Casts overed through the NCRC IP in AE-6 & AE-3, actual	mings Surveillance I Ftorida Municipal I It's share is catcula share is catcula 53-FOF-EI in Dkt. (Accruals, are those related the participation credits rate in footnote (b credits after Febru	Power Agency of 8.8 ted on half of the plane Report filed with 180677-EI, Pgs 47.4 to plant going into cost as recorded in the 1.7 transfers to plant ary 2012 at the rate:	306% on St. Lucie Un ant placed into service the FPSC. 18,77,& 79. ommercial service du general ledger are de in service include act s in footnote (b).	ing 2012. ducted, For							
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Note	(a) Rate of return o (b) Participant's shi placed into service (c) FPL's jurisdictic (d) Depreciation an (e) Adjustments are (g) For life to date f Projected CWIP, pi participation credits	are is Orlando Utilities Co is related to common St. mai separation factor is b d Amortization rates are in Pension & Welfare Benue requirements to be receivery 2012 actual CW articipation credits are de through February 2012 a	rom FPL January 2012 Ea mmission of 6.0895% and Lucie Plant, the participar sased on the January 2012 from Order No. PSC-10-01 efft Credits and Non-Cash covered through the NCRC IP in AE-6 & AE-3, actual sducted each month at the and projected participation teturn is number of days is	mings Surveillance I Ftorida Municipal I It's share is catcula share is catcula 53-FOF-EI in Dkt. (Accruals, are those related the participation credits rate in footnote (b credits after Febru	Power Agency of 8.8 ted on half of the plane Report filed with 180677-EI, Pgs 47.4 to plant going into cost as recorded in the 1.7 transfers to plant ary 2012 at the rate:	306% on St. Lucie Un ant placed into service the FPSC. 18,77,& 79. ommercial service du general ledger are de in service include act s in footnote (b).	ing 2012. ducted, For							
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	Account 303
Jurisdictional Plant	\$32,824,896
Depr Rate (monthly)	0.0027
Depr Rate (monthly)	89,931
Factor (e)	0,500000000
Depr to the date	\$44,966
Net Plant In Service	\$32,779,931
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	47,544
Equity per Month	208,358
Factor (e)	0.500000000
Debt to the day	\$23,772
Equity to the day	\$104.179

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 21 of 27

Description Nov 2012 - Procure and Install New PSL2 GSU 2A

Exhibit WP-6

Internal Orde	r Work Order#	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance	Total Co. (n-Service	In-Service Amount Reconciliation to AE-3 \$12,864,525		
P0000000169 P0000000178		353,1	Station Equipment-Step	⊷Uр	\$12,884,525		\$12,854,525	2.90%		9.37%	Perticipants Total Co. Net of Partripants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	(\$1,870,417) \$10,994,107 0,98051733 \$10,779,913 \$5,802,302 0,98051733		
	In-Service Date										AE-3 Transfer to Plant (g)	\$5,689.257 \$5,090.655		
	Nov-12		Total Company In-Servi Participant Credit	ice	\$12.864,525 (1,918,237)		\$12,884,525 (1,916,237)				AC-0 Transition to Flank (g)	30,080,030	***	
			Total Company In-Servi	ice (Net of Part)	\$10.948,288 0.98051733		\$10,948,288	•						
			Jurisdictional Plant In-S	ervice	\$10,734,986		0.98051733 \$10,734,986							
			2012	2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	
	Account	Detail	November	December	January	February	March	April	Мау	June	July	August	September	00
		Total Plant in Service Aurisdictional Factor	\$10,948,288 0.98051733	\$10,948,288 0.98051733	\$10,948,288 0,96051733	\$10,948,288 0,98051733	\$10,948,288 0.88051733	\$10,948,288 0.98051733	\$10.948,288 0.98051733	\$10,948,288 0,98051733		\$10,948,288 0.98051733	\$10,948,288 0.98051733	\$
	7	Jurisdictional Plant	\$10,734,986	\$10,734,986	\$10,734.986	\$10,734,986	\$10,734,988	\$10,734,986	\$10.734.986	\$10,734,988	\$10,734,986	\$10,734,986	\$10,734,986	5
		Depr Rate (monthly) Depreciation	0.0024 \$12,971	0.9024 \$25,943	0,0024 \$25,943	0.0024 \$25,943	\$25,943	0.0024 \$25,943	0,0024 \$25,943	0.0024 \$25,943		0,0024 \$25,943	0.0024 \$25,943	
		Accumulated Depreciation Net Plant in Service	\$12,971 \$10,722,015	\$38,914 \$10,696,072	\$64,857 \$10,870,129	\$90,800 \$10,544,186	\$116,743 \$10,618,243	\$142,686	\$158,629 \$10,568,357	\$194,572 \$10,540,415	\$220,515	\$246,457	\$272,400	
	7	Average Plant	\$5,361,007	\$10,709,043	\$10,583,100	\$10,657,158	\$10,631,215	\$10,592,300 \$10,605,272	\$10,579,329	\$10,553,388	\$10,527,443	\$10,488,529 \$10,501,500	\$10,462,586 \$10,475,557	\$1
Debt	9.37% <u>F</u> 1.74%	Return	\$41,852 \$7,776	\$83,602 \$15,532	\$83,399 \$15,495	\$83,197 \$15,457	\$82,994 \$15,419	\$82,792 \$15,382	\$82,589 \$15,344	\$82,387 \$15,307	\$82,184 \$15,269	\$81,982 \$15,231	\$81,779 \$15,194	
Equity	7.63%		\$34,076	\$68,069	\$67,905	\$67,740	\$67,575	\$87,410	\$ 67,245	\$67,080		\$86,750	\$66,585	
	r	Depreciation	\$12,971	\$25,943	\$25.943	\$25,943	\$25,943	\$25,943	\$25,943	\$25,943	\$25,943	\$25,943	\$25,943	
		Return Il Revenue Requirement	\$41,852 \$54,823	\$83,802 \$109,545	\$83,399 \$109,342	\$83,197 \$109,140	\$82,994 \$108,937	\$82,792 \$108,735	\$82,589 \$108,532	\$82,387 \$108,330	\$82.184	\$81,982 \$107,924	\$81,779 \$107,722	
	TOTAL SERIOLOGICA	Trevende Trequirement	***************************************											
	Totals may not add	'	Total	\$164,368										
Notes	Totals may not add	due to rounding	Total		re Report per Rula 25	5-6 0423 Section 7(d)								
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Notes	(a) Rate of return on (b) Participant's share placed into service is (c) PFL's jurisdiction (d) Depreciation and (e) Adjustments are F (f) Base rate revenue (g) For life to date F Projected CWIP, part participation or cellis it (h) Factor for calculat Factor = 10 Participation (Plant Depr Rate (monthly) Dapr Rate (monthly) Dapr Rate (monthly) Dapr Rate (monthly) Deprecio (e) Deprecio the date	capital investments is fire is Orlanda Utilities Correlated to common St. and separation factor is b Amortization rates are Pension A. Welfare Bene requirements to be recipiturary 2012 actual CWI ticipation credits are de	Total To	arnings Surveilland d Florida Municipal nut's share is calcul 2 Earnings Surveill 1163-FOF-El in Did n Accruels. C are those relates I participation cred e rate in footnote (n credits after Febr in service divided	Power Agency of 6.1 ated on half of the plance Report filed with, 080677-EI, Pgs 47, if to plant going into crifs as recorded in the b). Transfers to plant uary 2012 at the rate	606% on St. Lucie Uni ant placed into service h the FPSC. 48,77.\$ 79. ommercial service dur general ledger are de t in service include act is in footnote (b.).	ng 2012. kucted, For							Ex
Notes	(a) Rate of return on (b) Participant's share placed into service is (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are f (f) Base rate revenue (g) For life to date Fe Projected CVMP, part participation credits if (h) Factor for calculat Factor = h (c) Factor for calculat Factor f (e) Depreciation f (e)	capital investments is fire is Orlando Utilities Con- related to common St. all separation factor is bin Amortization rates are foreign and the separation factor is bin Amortization rates are the requirements to be received the separation of the separation of the separation of the separation of depreciation and distinction of the separation of degree in the mortization of the separation	Total To	arnings Surveilland d Florida Municipal nut's share is calcul 2 Earnings Surveill 1163-FOF-El in Did n Accruels. C are those relates I participation cred e rate in footnote (n credits after Febr in service divided	Power Agency of 6.1 ated on half of the plance Report filed with, 080677-EI, Pgs 47, if to plant going into crifs as recorded in the b). Transfers to plant uary 2012 at the rate	606% on St. Lucie Uni ant placed into service h the FPSC. 48,77.\$ 79. ommercial service dur general ledger are de t in service include act is in footnote (b.).	ng 2012. kucted, For							Exhi
Notes	(a) Rate of return on (b) Participent's share placed into service is (c) FPL's jurisdiction (d) Depreciation and (e) Adjustments are f (f) Base rate revenue (g) For life to date Fe Projected CVMP, part participation credits if (h) Factor for calculat Factor = h (c) Factor for calculat Factor f (e) Depreciation f (e)	capital investments is fire is Orlando Utilities Co. related to common St. all separation factor is bi Amortization rates are foreign at the Common St. all separation factor is bi Amortization rates are to requirements to be receiving 2012 actual CWI integration and Common St. and Co.	Total To	arnings Surveilland d Florida Municipal nut's share is calcul 2 Earnings Surveill 1163-FOF-El in Did n Accruels. C are those relates I participation cred e rate in footnote (n credits after Febr in service divided	Power Agency of 6.1 ated on half of the plance Report filed with, 080677-EI, Pgs 47, if to plant going into crifs as recorded in the b). Transfers to plant uary 2012 at the rate	606% on St. Lucie Uni ant placed into service h the FPSC. 48,77.\$ 79. ommercial service dur general ledger are de t in service include act is in footnote (b.).	ng 2012. kucted, For							Exhibit V
Notes	(a) Rate of return on (b) Participant's share placed into service is projected into service is (c) PFL's jurisdiction (d) Depreciation and (e) Adjustments are F (f) Base rate revenue (g) For life to date Fe Projected CWIP, part participation or edits it (h) Factor for calculat Factor =	capital investments is free is Orlanda Utilities Correlated to common St. Amortization rates are pension a Welfare Bane requirements to be recipiturary 2012 actual CWU ticipation credits are de through February 2012 at 100n of depreciation and Number of Days in service Number of days in the more Manufacturary 1012 at 1017, 1018 1019 1019 1019 1019 1019 1019 1019	Total To	arnings Surveilland d Florida Municipal nut's share is calcul 2 Earnings Surveill 1163-FOF-El in Did n Accruels. C are those relates I participation cred e rate in footnote (n credits after Febr in service divided	Power Agency of 6.1 ated on half of the plance Report filed with, 080677-EI, Pgs 47, if to plant going into crifs as recorded in the b). Transfers to plant uary 2012 at the rate	606% on St. Lucie Uni ant placed into service h the FPSC. 48,77.\$ 79. ommercial service dur general ledger are de t in service include act is in footnote (b.).	ng 2012. kucted, For							Exhibit W

£:	to	r	=

	Account 353
Jurisdictional Plant	\$10,734,986
Depr Rate (monthly)	0.0024
Dapr Rate (monthly)	25,943
Factor (e)	0.500000000
Depr to the date	\$12,971
Net Plant In Service	\$10,722,015
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	15,551
Equity per Month	88,152
Factor (e)	0,500000000
Debt to the day	\$7,776
Equity to the day	\$34,076

Docket No. 120009-EI 2012 and 2013 Base Rate Revenue Requirements Exhibit WP-6, Page 22 of 27

Description Dec. 2012- Turkey point - Install Sohm Series Inductors w/ Shunt Capacitors

Exhibit WP-6

		Description	Dec. 2012- Turkey point -	Install Sohm Series Induc	tors w/ Shunt Cap	acitors		Exhibit WP-6							
No.	Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-incremental Plant	Total	Depreciation Rate (Annual)		Pre-Tax Rate of leturn (Annual) Jan 2012 Surveillance		In-Service Amount Reconciliation to AE-3		
			••••									Total Co. In-Service Participants	\$4,758,933		
1 2 3	T00000002092		35300	Station Equipment		\$4,758,933		\$4,758.933	2,60%		9,37%	Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant Adjustments (e) Jurisdictional Factor	\$4,758,933 0,90431145 \$4,303,558 \$139,819 0.90431145		
í		In-Service Date	_									AE-3 Transfer to Plant (p)	\$126,439 \$4,177,118		
7		Dec-12		Total Company In-Servi	CR.	\$4,758,933		\$4,758,933				AE-3 Transier to Francige	\$4,777,110		
9		DBC-16		Participant Credit					•						
0 1				Total Company In-Servi Jurisdictional Factor	ce (Nat of Part)	\$4,758,933 0,90431145		\$4,758,933 0,90431145							
2				Jurisdictional Plant In-S	ervice	\$4,303,558	: <u>-</u>	\$4,303,558	•						
3				2012	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013
5		Account	Detail	December	January	February	Merch	April	May	June	July	August	Saptember	October	Novemb
6 7		35300	0 Total Plant in Service	\$4,758,933	\$4,758,933	\$4.758.933	34,758,933	\$4,758,933	\$4,758,933	\$4,758,933	\$4,758,933	\$4,758,933	\$4,758,933	\$4,758,933	\$4,7
18		25300	Jurisdictional Factor	0.90431145	0.90431145		0.90431145	0.90431145	0.90431145	0.90431145	0.9043114	0.90431145	0,90431145	0.90431145	0.90
19			Jurisdictional Plant	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558	\$4,303,558 0,0022	\$4,303.558 0.0022	\$4,303,558 0,0022	\$4,3
20 21		2.60%	Depr Rate (monthly) Depreciation	0.0022 \$4.662	0,0022 \$9,324		0.0022 \$9,324	0,0022 \$9,324	0,0022 \$9,324	D.0022 \$9,324	0,0022 \$9,324		\$9,324	\$9,324	
22			Accumulated Depreciation	\$4,662	513,987	\$23,311	\$32,635	\$41,960	\$51 284	\$60,508	\$69,933	\$79,257	\$88,582	\$97,906	.\$1
23			Net Plant in Service	\$4,298,896	\$4,289,571 \$4,294,233	\$4,280,247 \$4,284,909	\$4,270,923 \$4,275,585	\$4,261,598 \$4,266,260	\$4,252,274 \$4,256,936	\$4.242,949 \$4.247,612	\$4,233,625 \$4,238,287		\$4,214,976 \$4,219,638	\$4,205,652 \$4,210,314	\$4,1 \$4,2
24 25		9 374	Average Plant Return	\$2,149,448 \$16,780	\$4,294,233 \$33,524		\$33,378	\$33,305	\$33,232	\$33,160	\$33,087	\$33,014	\$32,941	\$32,868	- \$
26 27	Debt	1.749	, 	\$3,118	\$6,228	\$6,215	\$6,201	\$6,188	\$6,174	\$6,161	\$6,147		\$6,120	\$6,107 \$26,762	
8	Equity	7.63%	6	\$13,662	\$27,295	\$27,236	\$27,177	\$27,117	\$27,058	\$25,999	\$26,940	\$26,880	\$26,821	\$20,702	·
29 30			Depreciation	\$4,662	\$9,324	\$9,324	39,324	\$9,324	\$9,324	\$9,324	\$9,324		\$9,324	\$9,324	
11			Return	\$16,780	\$33,524		\$33,378 \$42,702	\$33,305 \$42,630	\$33,232 \$42,557	\$33,160 \$42,484	\$33,087 \$42,411		\$32,941 \$42,266	\$32,868 \$42,193	<u></u>
2 3		Total Jurisdictio	onal Revenue Requirement	\$21,442	\$42,848	\$42,775	\$42,7t/2	\$42,630	342,331	\$42,404	342,41	442,000	V-12,200	412,100	
4		Totals may not a	dd due to rounding												
15 16			Total	\$21,442											
37 38	Notes														
39	Notes		on capital investments is fr	om FPL January 2012 E	ernings Surveillan	ice Report per Rule 2	25-6.0423 Section 7(d)	١.							
10		(b) Participant's sh	nare is Orlando Utilities Cor	mmission of 6,0895% an	d Florida Municipa	al Power Agency of 8	3,806% on St. Lucie Ur	nit No. 2. If plant							
11			e is related to common St. ional separation factor is be					æ.							
2			nd Amortization rates are fi												
3			re Pension & Welfare Bene												
4			que requirements to be rec			d to plant going into	commercial service du	ıring 2012.							
5		Projected CWIP, p	February 2012 actual CWI participation credits are de ts through February 2012 a	ducted each month at th	e rate in footnote ((b). Transfers to place	nt in service include ac								
6			ulation of depreciation and												

	Account 353
Jurisdictional Plant	\$4,303,558
Depr Rate (monthly)	0.0022
Depr Rate (monthly)	9,324
Factor (e)	0.500000000
Depr to the date	\$4,662
Net Plant In Service	\$4.298,896
Debt rate Monthly	0.15%
Equity rate Monthly	0.64%
Debt per Month	6,235
Equity per Month	27,325
Factor (e)	0.500000000
Debt to the day	\$3,118

Factor =

Number of Days in service Number of days in the month

0.5

Dec., 2012- Turkey point - Install Lightning Shielding S.Side of Bav #10

Exhibit WP-6

186,137 0431145 188,326 (360) 0431145 (345) 188,370 2013 0crober N 186,137 0431145 186,25 3163,25 3163,25 3164,678 185,043 312,9 185,043 185,
2013 Def Crtober N 188,137 0431145 0.90431145 0.0022 0.0022 0.0022 \$385 \$3.867 \$3.1049
ber October N 186,137 08186,137 090431145 186,325 3168,326 0.0022 0.0022 0.0022 0.0022 0.0022 104,805 33.865 33.865 33.865 33.865 33.825 33.865 33.825 33.885 33.825 33.885 33.825 33.885 33.829 33.885 33.829 31.049 31.047
ber October N 186,137 08186,137 090431145 186,325 3168,326 0.0022 0.0022 0.0022 0.0022 0.0022 104,805 33.865 33.865 33.865 33.865 33.825 33.865 33.825 33.885 33.825 33.885 33.825 33.885 33.829 33.885 33.829 31.049 31.047
0931145
0.0022 0.0022 \$365 \$385 \$3,865 \$3,829 164,861 \$164,496 \$1,288 \$1,286 \$2,39 \$239 \$1,047 \$1,047
\$3,465 \$3,829 164,661 \$164,496 165,043 \$164,678 \$1,288 \$1,286 \$239 \$239 \$1,049 \$1,047
165,043 \$164,678 \$1,286 \$1,28 \$239 \$239 \$1,049 \$1,047
\$239 \$239 \$1,049 \$1,047
\$365 \$365 \$1,288 \$1,286 \$1,653 \$1,650
\$1,653 \$1,650
Exhibit Willy
•
ě

	Account 353
Jurisdictional Plant	3168,326
Depr Rate (monthly)	0.0022
Deor Rate (monthly)	365
Factor (e)	0.500000000
Depr to the date	\$182
Net Plant In Service	\$168,143
Debt rate Monthly	0.15%
Equity rate Monthly	0,64%
Debt per Month	244
Equity per Month	1.069
Factor (e)	0.5000000000
Debt to the day	\$122
Equity to the day	\$534

Dec. 2012-Install Spacers for Bundled Cond. and Replace OHGW

Exhibit WP-8

		Description	uec, 2012-Install Spacers	i for Bundled Cond. and i	Replace Union			Exhibit IV							
· Nα,	Internal Order	Work Order #	Plant Account	Detail		Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Re	Pre-Tax Rate of eturn (Annual) Jen 2012 Surveillance		In-Service Amount Reconciliation to AE-3 \$397,236		
1	T00000001991		356	OH Conductors & Device	ės	\$397,236		\$397,236	3,20%		9,37%	Total Co. In-Service Perticipants Total Co. Net of Participants Jurisdictional Factor Juris Net of Participant	\$397,236 \$397,236 0,90431145 \$359,225		
i i		In-Service Date										Adjustments (e) Jurisdictional Factor AE-3 Transfer to Plant (g)	(\$2,735) 0.90431145 (\$2,473) \$361,698		
		Dec-12		Total Company in-Servi	CE	\$397,236		\$397,236				AC-0 Hallace to From (8)			
				Participant Credit Total Company In-Servi	ce (Net of Part)	\$397,236 0.90431145	_	\$397,236 0.90431145							
! ?				Jurisdictional Factor Jurisdictional Plant In-S	ervice	\$359,225	: =	\$359,225							
		Account	Detail	2012 December	2013 January	2013 February	2013 March	2013 April	2013 May	2013 June	2013 July	2013 August	2013 Saptember	2013 October	2013 November
	•		Total Plant in Service	\$397,236	\$397,236	\$397,236	\$397,236	\$397,236	\$397.236	\$397,236	\$397,236		\$397,236	\$397,235	\$397,236
			Jurisdictional Factor	0,90431145	0.90431145	0.90431145	0,90431145	0.90431145	0.90431145	0.90431145	0,9043114		0.90431145 \$359.225	0.90431145 \$359,225	0.90431145 \$359,225
			Jurisdictional Plant	\$359,225	\$359,225 0,0027	\$359,225 0.0027	\$359,225 0.0027	\$359,225 0.0027	\$359,225 0.0027	\$359,225 0.0027	\$359,225 0.0027		0.0027	D.0027	0.0027
			Depr Rate (monthly) Depreciation	0.0027 \$479	0,0027 \$958	\$958	5958	\$958	\$958	\$958	\$958		\$958	\$958	\$958
			Accumulated Depreciation	\$479	\$1,437	\$2,395	\$3,353	\$4,311	\$5,269	\$6,227	\$7,184		\$9,100	\$10,058	\$11,016
			Net Plant in Service	\$358,746	\$357,788	\$356,830	\$355,872	\$354,914	\$353,956	\$352,998	\$352,040	\$351,082	\$350,124 \$350,603	\$349,167 \$349,645	\$348,209 \$348,688
			Average Plant	\$179,373	\$358,267	\$357,309 \$2,789	\$356,351 \$2,782	\$355,393 \$2,774	\$354,435 \$2,767	\$353,477 \$2,759	\$352,519 \$2,752	\$351,581 \$2,745	\$2,737	\$2,730	\$2,722
	Debt	9.37% 1,74%	Return	\$1,400 \$260	\$2,797 \$520	\$518	\$517	\$515	\$2,707 \$514	\$513	\$511		\$509	\$507	\$506
	Equity	7,63%		\$1,140	\$2,277	\$2,271	\$2,265	\$2,259	\$2,253	\$2,247	\$2,241	\$2,235	\$2,229	\$2,222	\$2,218
			Depreciation	\$479	\$958	\$958	\$958	\$958	\$958	\$958	\$958		\$958	\$958	\$958
			Return	\$1,400	\$2,797	\$2,789	\$2,782	\$2,774	\$2,767 \$3,725	\$2,759 \$3,717	\$2,752 \$3,710		\$2,737 \$3,695	\$2,730 \$3,687	\$2,722 \$3,680
		Total Jurisdiction	al Revenue Requirement	\$1,879	\$3,755	\$3,747	\$3,740	\$3,732	\$3,725	\$5,717	\$3,710	#3 ₍₁₀₂	40,000	\$0,007	
i L		Totals may not add	d due to rounding												
			Total	\$1,879											
		•	i Dial	41,010											
	Notes:	(a) Rate of return or	capital investments is fro	om FPL January 2012 E	arnings Surveisan	ce Report per Rule 2	5-6.0423 Section 7(d).								
		(b) Participant's sha	re is Orlando Utilities Cor is related to common St. I	nmission of 6,0895% an	d Florida Municipa	I Power Agency of 8	.806% on St. Lucie Un	it No. 2, If plant							
		(c) EPI 's jurisdiction	is related to common St. (nal separation factor is ba	sed on the January 201	2 Eaminos Survei	illance Report filed w	ith the FPSC.	Ψ.							
		(d) Degreciation and	Amortization rates are fi	om Order No. PSC-10-0	153-FOF-El in Dk	t. 080677-El. Pas 47	48,77,5 79.								
			Pension & Welfare Bene												
			e requirements to be reco			d to plant going into	commercial service du	nng 2012.							
			ebruary 2012 actual CWI												
5		(8) COLING TO DATE L	Co. Co. y Lo IL dollar Cy #4		. p										

	culation of depreciation and return is n		vice divided by the nur	nber of days in the month:
Factor =	Number of Days in service Number of days in the month	15 30	0.5	

(g) For life to date February 2012 actual CWIP in AE-6 & AE-3, actual participation credits as recorded in the general ledger are deducted. For Projected CWIP, participation credits are deducted each month at the rate in footnote (b). Transfers to plant in service include actual recorded participation credits through February 2012 and projected participation credits after February 2012 at the rates in footnote (b).

	Account 356
Jurisdictional Plant	\$359.225
Depr Rate (monthly)	0.0027
Depr Rate (monthly)	958
Factor (e)	0,500000000
Depr to the date	\$479
Nat Plant In Service	\$35B,746
Debt rate Monthly	D. 15%
Equity rate Monthly	0.64%
Debt per Month	52D
Equity per Month	2,280
Factor (e)	0,500000000
Debt to the day	\$260
Equity to the day	\$1,140

Description MAR 2013 PTN4 Extended Power Uprate PTN4-27

lo.	Infernal Order	Work Onder #	Plant Account	Detail		incremental Plant	Non-incremental Plant	Total	Depreciation Rate [Annual]		Pre-Tax Rate of Return (Annual) Jan 2012 Surveillance		le-Service Amount Reconciliation to AF-3		
			_						,			Total Co. In-Service Participants	\$719,494,626		_
	P00000000767 P00000001479		321	Structures and Improve	nints	\$26,530 410	\$32,340	\$26.562,750	1.80%		9.37%	Total Co. Net of Partopants	\$719,494,826		
	P00000001479		322 323	Reactor Plant Turbogenerator Unit		\$176,889,940 \$511,387,835	\$218,062 \$823,368	\$179.108,0b2 \$512.011,2ba	2.00% 2.40%			Junta delional Factor	0.98202247		
			324	Accesory Electric equipr	rent	\$2,686,441	\$3,275	52,689,716	1.60%			Airo, Net of Participant Adjustments (e)	\$706,559,869 \$7,425,524		
		In-Service Date										Juli Marchonal Factor	9,98292247		
		Mar-13		Total Company In-Service	*	\$719 494 826	5877,046	\$729,371,672				Alt-3 Transfer to Plant (g)	\$650 267 65B		
				Participant Credit Total Company In-Service		\$719,494,626	\$977.046	\$720,371,672							
				Participant Credit Total Company In-Service		719,494,828	877 048	720,371,672							
				Jurisdictional Factor Jurisdictional Plant In-Se		0.98202247 \$796,559,689	0.98202247	0,98202247							
				JUNESCHENIE PRINT IN SE	KVKU	3795,309,889	5861,279	\$707,421,168							
		4ccount	Detail	2013	2013	2013	2013	2013	2013	2013	2013	2013	2013	2014	2014
				March	April	May	June	Joly	August	Soptember	Odlober	November	December	January	Februar
			Total Plant in Service Nonadictional Factor	\$26,562.750 0.98202247	\$26,562,750 0.96202247	326,562.750 0.98202247	\$28,562 750 0,98202247	\$26.562.750 0.98202247	\$26,562,750 0,98202247	528,562,750 0,98202247	\$26,562,750 0.9820224	526.562,750 0.96202247	\$26,562,750 0,98202247	\$26,582,750 0,98202247	\$26,56 0.982
			lunedictional Plant Sepr Rata (monthly)	\$26,005.217 0.0015	\$26,985,217 0,0015	\$26,065.217 0,0615	\$26,065,217	\$20.085.717	\$26,085,217	928,685,217	\$26,085,217	\$26,085.217	\$26,085,217	\$26 D85,217	\$26,085
		7	Seprecusion	518,564	539,126	\$3\$.128	9,001€ \$39,128	9,0015 \$35,126	D,0015 \$58_(26	9.0015 £39,12£	0.0015 \$36,128	0,9915 936,128	9,0015 836,728	0.0015 #20 128	
			ecumulated Depreciation let Plant in Service	\$19,564 \$26,065,654	\$58,692 \$28,026,528	\$97,820 \$25,987,398	1136,947 \$25,948,270	\$176,075 \$25,909,142	\$215,203 \$25,870,014	\$254,331 \$25,930,867	\$293,459 \$25,791,759	\$332,587	8371,714	\$410,642	544
		7	iverage Pjant	\$13,032,627	\$26,046,090	\$26,006,862	525,967,834	\$25 R28 706	\$25,688,578	\$23,650,451	\$25,811,323	\$25,752 631 \$25,772,195	\$25,713,503 \$25,733,067	\$25,574,375	\$25,631 \$25,65
	Debl	9.37% <u>F</u> 1,74%	etum	\$191,743 \$18,903	\$203,333 \$27,777	\$293,027 \$37,720	\$202,722 \$37,884	\$202.418 \$37.607	\$202,111 \$37,550	\$201,806 \$37,493	\$201,500 \$37,437	\$201,195 \$37,360	\$200,669	\$200,564 \$37,266	\$20
	Equity	7,83%		\$82,840	\$165,656	\$165,307	8165,056	\$164,810	\$184,561	\$164,312	\$164,054	\$163.815	\$37,323 \$169,566	\$163,317	\$183 \$183
		322 1	otal Plant or Service unacticlional Factor	\$179,108,002 0.98202247	\$179,108,002 0.98202247	\$179,108.002 0.98202247	\$179,168,002 0,98202247	\$179,108,002 0,98202247	\$179,108,002	\$179,108,002	\$179,108,002	\$179,108,002	\$179,109,002	\$179,108,002	\$179,10
		7	irmutetional Plant	\$175 REA OAR	\$175,688,083	\$175,888,083	\$175 BRB D83	\$175 B88 DB3	0.98262247 \$175,886 983	0.98202247 \$175,888,083	0.90202243 1175.888.003	0.98202247 \$175.888.083	0,98202247 \$175,688,063 1	0.98202247 \$175,688,083	0.982 \$175,88
		2.00% 3	eor Rate (monthly)	0.0017 3146.573	\$290,547	9,0017 \$290,147	D.0017 5293.147	0.0017 \$293.147	6,0917 \$293 147	0.0017	0.0017	D.0017	0.0017]	6.0017	0
		ž.	committed Depreciation	\$146,573	\$439,720	\$732,867	\$1,026,014	\$1,319,161	\$1,612,307	5293,147 \$1,905,454	\$293, 347 \$2,198,801	\$293,147 92,491,748	\$293, 147 \$2,784,895	\$293,147 \$3,078,041	\$29: \$3,371
		+	el Plant in Service verege Plant	\$175,741,509 \$87,870,755	\$175,448,383 \$175,594,938	\$175,155,216	\$174,692,069 \$175,009,642	\$174,568,922 \$174,715,496	\$174,275,775 \$174,422,349	\$173,982,829 \$174,129,202	1173,689,482	\$113,396,335	\$173,103,188	\$172,810,041	\$172,516
	Debt	8,37% <u>F</u> 1,74%	eturn	\$685,977	\$1,370,809	\$1,368,521	\$1,366,232	\$1,363,944	\$1,361,855	\$1,350,367	\$173,836,055 \$1,357,076	\$173,542,908 \$1,354,780	\$173,249,752 \$1,352,501	\$172,956,615 \$1,350,213	\$172,861 \$1,34
	Equity	7.53%		\$127,447 \$658,530	\$254,682 \$1,116,128	\$254,257 \$1,114,264	\$253,831 \$1,112,401	\$253,406 \$1,110,538	\$252,581 \$1,108,674	\$252,558 \$1,106,611	\$252,131 \$1,104,948	\$251,706 \$1,103,084	\$251,288 \$1,101,221	\$250,655 \$1,099,356	\$254 \$1.09
			stel Plant in Service unsatictional Factor	\$512,011,204 0,98202247	\$512,911,284	\$512,011,204 0,98202247	\$512,011,204	\$512,011 204	\$512,011,204	\$512,011,204	\$512,011,264	\$512,011,204	\$512 011,204	\$512,011,204	5512,01
		7	unsdictional Plant	\$502,806,507	0.98202247 \$502,806,507	\$502,806,507	0,96292247 \$502,806,507	0.88207247 3502,806,507	0,86202247 \$502,606,507	0.98202247 \$502,806,507	0.98202247 \$502,606,507	0.96202247 \$502,606 507	9,98282247 \$592,896,507	0,98202247 \$502.806.507	9502,600
		2.40%	leor Rete (monthly)	0,0620 \$502.867	0,0020 \$1,005,613	0.0020 \$1 005 613	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0,0020	0.0020	0
		,	counsisted Depreciation	1502.807	\$1,500,420	\$2,514,933	\$1,005,613 \$3,519,848	\$1,005,613 \$4,525,259	\$1,005,613 \$5,530,872	\$1,905,613 \$8,536,485	\$1,005,613 \$7,542,098	\$1,005.813 \$8.547.711	\$1,005,813 \$9,553,324	\$1,005,613 \$10,558,937	\$1,000 \$11.584
			et Plant in Service verage Plant	\$502,303,700 \$251,151,850	\$501,298.087 \$501,800,894	\$500,292,474 \$500,795,281	5499 266 861 5499 789 668	\$498,281,248 \$498,784,055	1497 275,633	\$496,270,022	3495,264,409	\$494,256,796	\$493,253,183	\$492,247,570	\$491,24
		9.37% F	etum	\$1,960 656	13,917,357	\$3,909,536	\$3,901,686	53,893,838	\$497,778,442 \$3,685,985	\$499,772,829 \$3,878,135	\$495,767,218 \$3,870,284	\$494,761,803 33,652,434	\$493,755,990 \$3,854,563	\$492,750,377 \$3,848,733	\$491,744 \$3.83
	Dest Equity	1.74% 1.53%		\$364.269 \$1,596.387	\$727,609 \$3,169,576	\$726,350 \$3,183,186	5724.892 53,178.794	\$723,433 \$3,170,402	\$721,975 \$3,164,010	\$720,516 73,157,618	\$719,058 \$3,151,227	\$717,599 \$3,144,935	\$716,140 \$3,139,443	\$714,682 \$3,132,051	\$71 \$3,12
			otal Plant in Service	\$2,689,716	12,689,716	\$2,689,716	52,689,716	\$2 689.718	\$2,669,716	\$2,588,716	\$2,689,716	\$2,689,715	\$2,669,716	\$2,689,716	\$2 68
			urnadictional Factor urnadictional Plant	9.98202247 \$2.641.361	0,96202247 \$2,641,361	0.98202247 \$2,641,381	0.98202247 52,641,361	0.95202247 \$2,641,381	0.98262247 \$2,641.361	0.98203247 \$2,841,361	9,98202247 \$2,641,351	0,98292247 \$2,641,361	0 98202247	0.98292247	0,982
			epr Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0,0015	0,0015	0,0015	0.0015	\$2,641,361 0,0015	\$2,641,361 0,0015	\$2,64
		,	ccumulated Depreciation	\$1,981 \$1,981	\$3,962 \$5,943	\$3,962 \$9,905	\$3,982 \$13,887	\$3,982 \$17,829	\$3,962 \$21,791	\$3,962 \$25,753	\$3,962 \$29,715	\$3,962 \$33,677	\$3,962 \$37,635	\$3,962 \$41,801	S45
			er Plant in Service verage Plant	\$2,539,380 \$1,319,600	\$2,835,418 \$2,637,399	\$2,631,456 \$2,633,437	\$2,627,494	\$2,527,532	\$2,819,570	2.815.808	\$2,811,848	\$2,607,884	\$2,803,722	\$2,599,780	32,590
		9.37% R	etum	\$1,319,600 \$10,302	\$2,637,399 \$20,589	\$20,558	\$2,629,475 \$20,527	\$2,825,513 \$20,496	\$2,621,551 \$20,466	\$2,617,589 \$20,435	\$2,613,627 \$20,404	\$2,509,665 \$20,373	\$2,605,703 \$20,342	\$2,601,741 \$20,311	\$2,597 \$20
	Debt Equity	1.74% 7.63%		\$1,914 \$8,388	\$3,825 \$16,784	\$3,820 \$18,739	\$3,814 \$16,714	\$3,608 \$16,688	\$3.502 \$16.663	\$20,435 \$3,797 \$16,838	\$3,791 \$18,613	\$3,785 \$16,588	\$3,779 \$18,563	\$3,774 \$18,537	- 920 33 316
		c	eprace b on	3610,925	\$1,341,850	51 341 B5D	51.341.850	\$1,341,650	** *** ***	*					
		R	etum	\$2,758,678	35,512,118	\$5,501,643	\$5,491,166	\$5,480,692	\$1,341,850 \$5,470,217	\$1,341,850 \$5,459,742	\$1,341,85D \$5,449,266	\$1,341,850 \$5,436,791	\$1,341,850 \$5,426,315	31,341,850 \$5,417,640	\$1,34 \$5,40
	-	FRIDI JUNISHCEGORI	Revenue Requirement	\$3,429,603	88,653,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$5,801,5P1	\$6,791,116	\$6,780,641	\$6,770,165	\$6,759,69Q	\$5,749
		Totals may not add a	to a la anomatica												

It is a Radio of return on capital Investments is from FPL January 2012 Earnings Surveillance Report per Ride 254-5423 Section 7(s).

(b) Praticipant's share in Ordered Utilities Commission of 50895% and Florids Musicipal Prever Agency of \$1,00% on \$1, Lucin Unit No. 2. If plant pixed size service is related to common \$51, Lucin Plant, to participant of size is calculated on half of the plant pixed into service.

(c) PPLs participant and Amodication rates are taken Octas has, PSC-10475-FOF-21 in Dist, 000077-21; Pp. 47 49-77, 8 79.

(d) Proportion and Amodication rates are taken Octas has, PSC-10475-FOF-21 in Dist, 000077-21; Pp. 47 49-77, 8 79.

(d) State and reversal reciprional field for field Confess was NewConfess Accusated.

(d) State and reversal reciprional to the incovered fielding is the NCRC are to those related to plant going into commencial service during 2012.

(f) For list to delice February 2012 State (CMVP) in ACS & ACC, should participation cordina as recorded in the pressual budger in in destincted, For Propertied CVMP, prehipidation credits are disabled asoch modify after the field to the formation of the transpillation condition of dispersables modify feature for features 2012 Accessing the features 2012 and prescribed asoch features are features 2012 and prescribed asoch features for features 2012 and prescribed asoch features features 2012 and prescribed asoch features features 2012 and prescribed to excell set features 2012 and prescribed to the features and prescribed to the features 2012 and prescribed asoch features 2012 and prescribed asoches and extensive and extensi

Number of Days in service
Number of days in the month

	Account 321
Jumping (grus) Plant	\$26,088,217
Dept Rule (monthly)	0.0015
Dept Rate (monthly)	39 128
Factor (e)	0.500000000
Depr to the date	\$19,564
rist Plent In Service	\$28,065,654
Debtrate Monthly	0,15%
Equity rate Monthly	0.64%
Debt perätignith	37,805
Equity per Month	165.680
Factor (e)	9.500000000
Debi to the day	\$16,903
Equity to the day	567 840

	Account 322
June dictional Plant	\$175,888,083
Depr Rate [monthly]	0.0017
Depr Rate (monthly)	293,147
Factor (b)	0.5000000000
Depr to the date	\$146,573
Net Plant In Service	\$175,741,509
Debt rate Monthly	0,15%
Equity rate Monthly	0,64%
	254,884
Equity per Month	1,117,058
Equity per Month Factor (a)	\$,117,058 0,500000000
Debt per Month Equity per Month Factor (e) Debt to the day	

	Account 323
Amsdehonal Plant	\$502,806,507
Depr Rate (monthly)	0.0020
Depr Rate (month)	1.005.613
Factor (a)	0.500000000
Deprio the date	\$502,807
Net Plant in Service	\$502 303 700
Oabt rate Monthly	0.15%
Equity rate Monthly	0,64%
Debt per Month	728,538
Equity per Month	3,192,774
Factor (e)	0,500000000
Debt to the day	\$384.269
Equity to the day	\$1,596.387

	Account 124
Jurisdictional Plant	52,641,361
Cepr Rete (monthly)	0.0015
Copr Rate (monthly)	3,962
Factor (e)	9.500000000
Depr to the date	\$1,981
Net Plant in Service	\$2 639,380
Debt rate Monthly	D.15%
Equity rate Monthly	0.84%
Debt per Month	3,826
Equity par Month	16.777
Fector (e)	0.500000000
Debt to the day	\$1,814
Equity to the day	58.58

Fest Monti	Total
Jures dictional Plant	\$707,421,168
Depr Rete (monthly)	
Deprikate (monthly)	\$1,341,850
Factor (4)	
Depr to the date	\$870,925
Not Plant In Service	\$706 750 744
Debt rate Monthly	a/U6,/00,244
Equity rate Manthly	
Debt per Month	\$1,025,066
Equity per Month	84,492,290
Factor (e)	
Doct to the day	\$512,533
Equaty to the day	\$2,246,145
Total	\$2,758,678

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January 2012 Surveillance Report

	1	2	3	2	2	
JURISDICTIONAL ADJUSTED UTILITY	AMOUNT	RATIO	COST RATE	WTD COC	PRE TAX COC	
LONG TERM DEBT	5,410,021,696	29.20%	5.26%	1.54%	1.54%	
PREFERRED STOCK	0	0.00%	0.000%	0.00%	0.00%	
COMMON EQUITY	8,681,206,278	46.85%	10.00%	4.69%	7.63%	
SHORT TERM DEBT	373,904,106	2.02%	1.42%	0.03%	0.03%	1.74%
CUSTOMER DEPOSITS	532,042,464	2.87%	6.04%	0.17%	0.17%	7.63%
INVESTMENT TAX CREDITS	3,984,144	0.02%	8.18%	0.00%	0.00%	
DEFERRED INCOME TAX	3,527,835,343	19.04%	0.000%	0.00%	0.00%	
WEIGHTED COST OF CAPITAL	18,528,994,031	100.00%		6.42%	9.37%	
ITC WEIGHTED COC (JDIC)	AMOUNT	RATIO	COST RATE	WTD COC		
LONG TERM DEBT	5,410,021,696	38.39%	5.26%	2.02%		
PREFERRED STOCK	0	0.00%	0.00%	0.00%		
COMMON EQUITY	8,681,206,278	61.61%	10.00%	6.16%		
TOTAL	14,091,227,974	100.00%		8.18%		
NON EQUITY COST RATE				1.74%		
WEIGHTED DEBT COST				1.74%		
PRE TAX COST OF CAPITAL				9.37%		
Debt Portion of JDIC				0.000%		

⁽¹⁾ INVESTMENT TAX CREDITS COST RATES ARE BASED ON THE WEIGHTED AVERAGE COST OF LONG TERM DEBT, PREFERRED STOCK AND COMMON EQUITY.