

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120009-EI
FLORIDA POWER & LIGHT COMPANY

APRIL 27, 2012

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
DECEMBER 2012 AND 2013

2012 Actual Estimated Schedules
2013 Projections Schedules
True-Up to Original Schedules

TOJ – 14 Uprate
SDS – 8 Site Selection and Preconstruction

REDACTED COPY

COM	_____
APA	1
ECR	12
GCL	1
RAD	1
SRC	_____
ADM	_____
OPC	_____
CLK	_____

DOCUMENT NUMBER-DATE

02672 APR 27 2012

FPSC-COMMISSION CLERK

TOJ - 14

DOCUMENT NO. DATE

02672-12 4/27/12
FPSC - COMMISSION CLERK

**TOJ-14 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013**

UPRATE

Uprate
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013

Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
4-5	AE-1	2012	Retail Revenue Requirements Summary	W. Powers
6-7	AE-3	2012	Carrying costs	W. Powers
8-10	AE-3A	2012	Deferred Tax Carrying Costs	W. Powers
11-12	AE-3B	2012	Construction Period Interest	W. Powers
13-14	AE-4	2012	Recoverable O&M	W. Powers & T. Jones
15-16	AE-6	2012	Monthly Expenditures	W. Powers & T. Jones
17	AE-6A	2012	Monthly Expenditure Descriptions	T. Jones
18	AE-6B	2012	Variance Explanations	T. Jones
19-20	Appendix A	2012	Transfers to Plant in Service	W. Powers & T. Jones
21	Appendix B	2012	Base Rate Revenue Requirements	W. Powers
22	Appendix C	2012	Carrying Costs on Base Rate Revenue Requirements	W. Powers
23-24	Appendix D	2012	Transfer to Plant In-Service Reconciliation Appendix A to AE-3B	W. Powers
25	Appendix E	2012	Adjustments to Monthly Expenditures	W. Powers & T. Jones
26	Appendix F	2012	Adjustments to Recoverable O&M Monthly Expenditures	W. Powers & T. Jones
27-33	AE-7A	2012	Contracts Executed in Excess of \$250,000	T. Jones
34-112	AE-7B	2012	Contracts Executed in Excess of \$1,000,000	T. Jones
114-115	P-1	2013	Retail Revenue Requirements Summary	W. Powers
116-117	P-3	2013	Projected Carrying Costs	W. Powers
118-119	P-3A	2013	Deferred Tax Carrying Costs	W. Powers
120-121	P-3B	2013	Construction Period Interest	W. Powers
122-123	P-4	2013	Recoverable O&M	W. Powers & T. Jones
124	P-6	2013	Monthly Expenditures	W. Powers & T. Jones
125	P-6A	2013	Monthly Expenditures - Descriptions	T. Jones
126	Appendix A	2013	Transfers to Plant In Service	W. Powers & T. Jones
127	Appendix B	2013	Base Rate Revenue Requirements	W. Powers
128	Appendix C	2013	Transfer to Plant In-Service Reconciliation Appendix A to P-3B	W. Powers
129-135	P-7A	2013	Contracts Executed in Excess of \$250,000	T. Jones
136-214	P-7B	2013	Contracts Executed in Excess of \$1,000,000	T. Jones
215-216	P-8	2013	Bill Impact	T. Jones
218	TOR-1	2013	NCRC Summary	W. Powers
219	TOR-2	2013	Comparison of Original Estimates to Current Estimates	T. Jones
220	TOR-3	2013	Summary of Annual Clause Recovery Amounts	W. Powers
221	TOR-4	2013	Recoverable O&M	W. Powers & T. Jones
222	TOR-6	2013	Annual Expenditures by Task	W. Powers & T. Jones
223	TOR-6A	2013	Descriptions of Major Tasks Performed	T. Jones
224	TOR-7	2013	Power Plant Milestones	T. Jones

Actual/Estimated

2012

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$9,689,119	\$10,644,512	\$11,962,849	\$11,274,282	\$10,089,595	\$10,822,563	\$64,462,920
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2)	\$22,276	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$4,838,759
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$207,373)	(\$196,789)	(\$184,375)	(\$135,089)	(\$88,095)	(\$79,630)	(\$891,361)
5.	Other Adjustments (Appendix C, Line 8) (b) Pg. 2	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,845,500	\$11,524,805
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$9,484,069</u>	<u>\$10,717,830</u>	<u>\$11,874,359</u>	<u>\$13,433,895</u>	<u>\$15,421,461</u>	<u>\$19,003,509</u>	<u>\$79,935,123</u>
7.	Total Projected Return Requirements (c) Pg.2	\$8,628,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,867	\$17,017,054	\$67,637,467
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	<u>\$856,030</u>	<u>\$1,500,781</u>	<u>\$1,653,045</u>	<u>\$2,400,551</u>	<u>\$3,900,793</u>	<u>\$1,986,455</u>	<u>\$12,297,657</u>

Totals may not add due to rounding

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 163, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-8.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008, these costs were transferred to Construction Work in Progress, account 107 and carrying charges began accruing.

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$11,336,460	\$8,335,746	\$5,532,618	\$6,058,251	\$5,480,125	\$4,811,052	\$108,017,170
3.	\$3,134,843	\$98,521	(\$5,977)	\$1,869,648	\$3,043,319	\$1,567,635	\$14,546,749
4.	(\$70,338)	(\$51,898)	(\$37,113)	(\$48,309)	(\$39,913)	(\$19,513)	(\$1,156,446)
5.	4,908,451	8,778,568	12,443,715	12,446,925	13,795,228	15,177,527	\$79,075,219
6.	<u>\$19,309,416</u>	<u>\$17,160,936</u>	<u>\$17,933,243</u>	<u>\$20,326,514</u>	<u>\$22,278,758</u>	<u>\$21,538,701</u>	<u>\$198,482,692</u>
7.	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,643	\$15,415,131	\$152,916,422
8.	<u>\$6,336,729</u>	<u>\$3,789,838</u>	<u>\$3,933,643</u>	<u>\$5,744,619</u>	<u>\$7,342,215</u>	<u>\$6,121,570</u>	<u>\$45,566,270</u>

Totals may not add due to rounding

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order, the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project.

As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work In Progress, account 107, and carrying charges began accruing.

(b) Other Adjustments Line 5 includes 2012 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2012 Projected vs. 2012 Actual Estimated) calculated on Appendix C.

(c) Line 7 - Total Projected Return Requirements includes the following from Docket No 110009-EI:

2012 Projected Construction Carrying Costs (Schedule P - 3, Line 9)	\$68,448,455
2012 Projected Carrying Costs on DTA/DTL (Schedule P - 3A, Line 8)	(\$1,184,002)
2012 Recoverable O&M (Schedule P - 4, Line 36)	\$5,481,197
2012 Projected Base Rate Revenue Requirements (Appendix B, Line 33)	<u>\$80,180,773</u>
	<u>\$152,916,422</u> WP-5, Column 4, Line 37

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following from Docket No 120009-EI:

2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)	\$37,568,715
2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/DTL (AE-3A, Line 10)	\$27,557
2012 (Over)/Under Recovery of O&M Costs (AE-4, Line 40)	\$ 9,085,552
2012 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10)	<u>(\$1,118,554)</u>
	<u>\$45,566,270</u> WP-5, Column 6, Line 37
Less: Recoverable O&M AE-4, line 23, Pg 2	<u>\$ 9,085,552</u>
Under Recovery Net of Recoverable O&M (See P-3 Note d)	<u>\$36,480,718</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Whittle Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April (h)	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Dollars				
1.	Nuclear CWP Additions (Schedule AE - 6, Line 81)	\$1,212,848,397	\$48,871,155	\$173,111,087	\$128,443,845	\$107,730,359	\$83,430,852	\$86,281,876	\$625,669,373
	Adjustments (Appendix E, Line 76)	(\$798,505)	\$798,504	\$0	\$0	\$0	\$0	\$0	\$798,504
2.	Transfers to Plant In Service (Appendix A, Page 2, Line 53) (d)	\$141,085,008	\$9,243	\$0	\$0	\$431,732,403	\$162,254	\$11,761,506	\$443,665,408
3.	Unamortized Carrying charge Eligible for return (e) (g) Pg. 2	\$6,830,297	\$6,376,475	\$5,822,854	\$5,268,832	\$4,715,010	\$4,181,189	\$3,607,367	\$3,607,367
4.	Amortization of Carrying charge (f) Pg. 2	\$6,045,860	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$3,322,930
5.	CWP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$1,078,713,688</u>	<u>\$1,127,618,283</u>	<u>\$1,301,282,270</u>	<u>\$1,428,440,813</u>	<u>\$1,107,595,353</u>	<u>\$1,194,641,672</u>	<u>\$1,271,269,878</u>	<u>\$1,276,369,584</u>
6.	Average Net CWP Additions		\$1,103,185,986	\$1,214,450,276	\$1,394,881,591	\$1,288,018,133	\$1,151,118,513	\$1,232,955,828	n/a
7.	Return on Average Net CWP Additions								
a.	Equity Component (Line 7b * .81425) (a)		\$5,040,836	\$5,549,341	\$8,236,835	\$5,877,802	\$5,260,044	\$5,642,165	\$33,808,684
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$8,208,489	\$9,034,337	\$10,153,252	\$9,568,843	\$8,563,361	\$9,185,454	\$54,711,738
c.	Debt Component (Line 6 x 0.001325847) (c)		\$1,462,629	\$1,810,175	\$1,809,596	\$1,705,439	\$1,528,234	\$1,637,109	\$9,751,184
8.	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)		<u>\$9,869,119</u>	<u>\$10,844,512</u>	<u>\$11,962,849</u>	<u>\$11,274,282</u>	<u>\$10,089,595</u>	<u>\$10,822,563</u>	<u>\$64,482,920</u>
9.	Projected Construction Carrying Costs for the Period		\$8,562,397	\$9,375,982	\$8,252,344	\$6,942,739	\$7,427,936	\$5,722,959	\$48,284,568
10.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$1,106,722</u>	<u>\$1,268,520</u>	<u>\$3,710,305</u>	<u>\$4,331,543</u>	<u>\$2,661,659</u>	<u>\$5,099,604</u>	<u>\$16,178,354</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filed estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July (t)	(K) Projected August (t)	(L) Projected September	(M) Projected October	(N) Projected November (t)	(O) Projected December	(P) 12 Month Total	(Q) PTD Total	
1.	Nuclear CWIP Additions (Schedule AE - 8, Line 81)	\$53,933,665	\$65,487,073	\$56,706,478	\$60,867,249	\$70,994,621	\$56,865,581	\$980,524,170	\$2,203,372,587	
	Adjustments (Appendix E, Line 76)	\$0	\$0	\$0	\$0	\$0	\$0	\$798,504	(\$0)	
2.	Transfers to Plant In Service (Appendix A, Page 2, Line 53) (d)	\$42,036,335	\$757,910,143	\$2,063,836	\$0	\$273,704,824	\$4,707,167	\$1,524,087,530	\$1,665,152,536	
3.	Unamortized Carrying charge Eligible for return (e) (g)	\$3,053,545	\$2,499,724	\$1,845,802	\$1,392,080	\$838,258	\$284,437			
4.	Amortization of Carrying charge (f)	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$6,045,860		
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	<u>\$1,276,389,584</u>	<u>\$1,287,713,121</u>	<u>\$802,086,652</u>	<u>\$660,131,098</u>	<u>\$722,260,887</u>	<u>\$522,042,946</u>	<u>\$575,759,175</u>	<u>\$576,869,887</u>	<u>\$575,788,748</u>
6.	Average Net CWIP Additions	\$1,282,041,353	\$944,904,887	\$631,113,870	\$681,195,988	\$622,151,918	\$546,901,062	n/a		
7.	Return on Average Net CWIP Additions									
a.	Equity Component (Line 7b * 81425) (a)	\$5,910,077	\$4,345,704	\$2,884,340	\$3,169,389	\$2,856,973	\$2,508,163	\$55,270,309		
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$9,821,815	\$7,074,813	\$4,695,710	\$5,141,830	\$4,651,156	\$4,083,294	\$89,980,154		
c.	Debt Component (Line 6 x 0.001325847) (c)	\$1,714,845	\$1,280,932	\$836,906	\$916,420	\$628,988	\$727,759	\$16,037,017		
8.	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	<u>\$11,336,400</u>	<u>\$9,335,745</u>	<u>\$5,532,616</u>	<u>\$6,058,251</u>	<u>\$5,480,125</u>	<u>\$4,811,052</u>	<u>\$106,017,170</u>		
9.	Projected Construction Carrying Costs for the Period	\$3,976,038	\$4,390,329	\$3,719,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455		
10.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)	<u>\$7,360,422</u>	<u>\$3,945,416</u>	<u>\$1,816,372</u>	<u>\$3,046,086</u>	<u>\$2,111,554</u>	<u>\$1,110,511</u>	<u>\$37,568,715</u>		

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 2 - Refer to Appendix A for Transfer to Plant In Service during 2012.
- (e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

	2011 Projection	2011 True-ups	2010-2011 (Over)/Under Recovery
Line 2 Beginning Balances include:			
2010 Over Recovery (2011 T-3 Line 3 Ending Balance)		(\$2,394,898)	(\$2,394,898)
2011 EPU Carrying Costs (P/T -3 Line 8/Line 8)	\$50,832,130	\$81,283,362	\$30,451,232
2011 DTA/(DTL) Carrying Cost (P/T-3A Line 8)	(\$1,702,390)	(\$3,896,836)	(\$1,894,446)
2011 Base Rate Revenue Requirements (P/T-1 Line 5)	<u>\$28,270,391</u>	<u>\$9,138,802</u>	<u>(\$19,131,589)</u>
	<u>\$77,400,131</u>	<u>\$84,330,428</u>	<u>\$6,930,297</u>

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EL Exhibit WP-1, column 8 (March 1, 2012 Filing).

	2011 Projection	2011 True-ups	2010-2011 (Over)/Under Recovery
Line 4 Beginning Balance includes:			
2010 Over Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col I)		(\$237,550)	
2010 Under Recovery of Carrying Costs on DTA/(DTL) (March 1, 2011 Exhibit WP-1, Col I)		(\$546,886)	
2010 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-1, Col I)		(\$1,610,665)	
2011 Under Recovery of Carrying Cost (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)		\$22,489,161	
2011 Under Recovery of Carrying Costs on DTA/(DTL) (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)		(\$1,331,593)	
2011 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-5, page 2 of 2, Col F)		(\$12,116,808)	
		<u>\$9,040,761</u>	
		\$553,822	Monthly Amortization

(g) Line 3 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be recovered/amortized over 12 months in 2013. This amount will be included in the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

	2011 Actual/Estimated	2011 True-ups	2011 (Over)/Under Recovery
2011 EPU Carrying Costs (AET-3 Line 8/Line 7)	\$73,321,291	\$81,283,362	\$7,962,071
2011 DTA/(DTL) Carrying Cost (AET-3A Line 8)	(\$3,033,984)	(\$3,896,836)	(\$862,854)
2011 Base Rate Revenue Requirements (AET-1 Line 5)	<u>\$19,153,585</u>	<u>\$9,138,802</u>	<u>(\$7,014,783)</u>
	<u>\$88,440,892</u>	<u>\$86,725,328</u>	<u>\$284,434</u>

(h) For work orders that had charges in the month plant is placed into service (April, July, August, November) carrying charges on the additions have been adjusted to reflect the partial month.

	April	July	August	November
Carrying Charge excluding adjustment	11,114,274	11,236,940	8,281,879	5,453,088
Carrying charge adjustment for a work order that was placed into service	160,008	69,520	69,768	27,037
Adjusted Carrying Charge	<u>11,274,282</u>	<u>11,306,460</u>	<u>8,351,647</u>	<u>5,480,125</u>

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual
 deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 8 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 9)	\$6,263,979	\$2,874,318	\$3,417,520	\$3,983,677	\$3,314,489	\$2,526,226	\$2,660,166	\$18,756,398
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g)	(\$2,470,884)	\$0	\$0	\$0	\$22,027,650	(\$694)	(\$316,933)	\$21,710,023
3.	Other Adjustments (d)	(\$5,207,942)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$173,485)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) (h)	<u>(\$82,756,486)</u>	<u>(\$59,911,062)</u>	<u>(\$56,522,456)</u>	<u>(\$52,587,692)</u>	<u>(\$27,274,467)</u>	<u>(\$24,777,849)</u>	<u>(\$22,463,530)</u>	<u>(\$22,463,530)</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.875%	<u>(\$24,208,307)</u>	<u>(\$23,110,692)</u>	<u>(\$21,803,537)</u>	<u>(\$20,285,702)</u>	<u>(\$10,521,126)</u>	<u>(\$8,665,307)</u>	<u>(\$8,665,307)</u>
6.	a. Average Accumulated DTA(DTL)		(\$23,659,499)	(\$22,457,115)	(\$21,044,620)	(\$15,403,414)	(\$10,039,590)	(\$9,111,691)	
	b. Prior months cumulative Return on DTA(DTL) (e)		\$0	\$3,988	\$8,968	(\$9,155)	(\$11,335)	\$26,575	\$43,491
	c. Average DTA(DTL) including prior period return subtotal		(\$23,659,499)	(\$22,453,127)	(\$21,035,652)	(\$15,412,569)	(\$10,050,926)	(\$9,085,106)	
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$108,110)	(\$102,598)	(\$96,121)	(\$70,427)	(\$45,927)	(\$41,514)	(\$464,696)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$176,004)	(\$167,030)	(\$156,465)	(\$114,655)	(\$74,769)	(\$67,584)	(\$756,527)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$31,389)	(\$29,789)	(\$27,890)	(\$20,435)	(\$13,326)	(\$12,045)	(\$134,835)
8.	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>(\$207,373)</u>	<u>(\$196,799)</u>	<u>(\$184,376)</u>	<u>(\$135,089)</u>	<u>(\$88,095)</u>	<u>(\$79,630)</u>	<u>(\$891,361)</u>
9.	Projected Carrying Cost on DTA(DTL) for the Period		(\$211,361)	(\$201,779)	(\$166,252)	(\$132,909)	(\$126,008)	(\$98,545)	(\$934,852)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>\$3,988</u>	<u>\$4,980</u>	<u>(\$16,123)</u>	<u>(\$2,180)</u>	<u>\$37,911</u>	<u>\$16,916</u>	<u>\$43,491</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2 and Page 3

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 9)		\$3,123,621	\$2,189,190	\$901,166	\$1,894,968	\$2,488,905	\$2,223,981	\$31,578,229
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g) Pg 2		\$0	\$5,654,770	(\$20,499)	(\$8,210,075)	\$7,769,852	(\$263,743)	\$26,640,328
3.	Other Adjustments (d) Pg. 2		(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$348,969)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>(\$22,463,530)</u>	<u>(\$19,368,923)</u>	<u>(\$11,553,776)</u>	<u>(\$10,702,024)</u>	<u>(\$17,046,046)</u>	<u>(\$6,816,202)</u>	<u>(\$4,884,878)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate) (b)	38.575%	<u>(\$8,885,307)</u>	<u>(\$7,471,523)</u>	<u>(\$4,456,869)</u>	<u>(\$4,128,306)</u>	<u>(\$6,575,512)</u>	<u>(\$2,829,350)</u>	<u>(\$1,884,342)</u>
6.	a. Average Accumulated DTA/(DTL)		(\$8,068,416)	(\$5,964,196)	(\$4,292,567)	(\$5,351,909)	(\$4,602,431)	(\$2,256,846)	
	b. Prior months cumulative Return on DTA/(DTL)		\$43,491	\$43,027	\$58,293	\$68,426	\$48,544	\$30,540	\$27,557
	c. Average DTA/(DTL) including prior period return subtotal		(\$8,024,924)	(\$5,921,169)	(\$4,234,294)	(\$5,283,483)	(\$4,553,787)	(\$2,226,306)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b * .61425) (a)		(\$36,669)	(\$27,056)	(\$19,348)	(\$24,142)	(\$20,808)	(\$10,173)	(\$602,894)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$59,698)	(\$44,048)	(\$31,499)	(\$39,304)	(\$33,876)	(\$16,562)	(\$981,512)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$10,640)	(\$7,851)	(\$5,614)	(\$7,005)	(\$6,038)	(\$2,952)	(\$174,933)
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>(\$70,338)</u>	<u>(\$51,898)</u>	<u>(\$37,113)</u>	<u>(\$46,309)</u>	<u>(\$39,913)</u>	<u>(\$19,513)</u>	<u>(\$1,158,446)</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period		(\$69,873)	(\$67,165)	(\$47,248)	(\$26,527)	(\$21,810)	(\$16,530)	(\$1,184,002)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>(\$464)</u>	<u>\$15,268</u>	<u>\$10,133</u>	<u>(\$19,782)</u>	<u>(\$18,104)</u>	<u>(\$2,983)</u>	<u>\$27,557</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 3 - Other Adjustments represents Estimated 2012 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filing, deductions taken on the 2012 tax return will be traced up in the 2013 T-3a schedules filed on March 1, 2014.

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2012	R&D	(\$353,321)	(\$353,321)	0.98202247	(\$346,969)	(\$28,914)

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e)

Pg. 2 and the carrying charges are calculated on that schedule.

(f) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

(g) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

	Transfer to Plant Detail	April	May	June	August	September	October	November	December	Total
	Tax Deductions	\$22,620,411			\$23,963,589			\$11,384,024		\$57,968,024
	Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
	Jurisdictionalize Tax Deductions	\$22,213,782	\$0	\$0	\$23,532,783	\$0	\$0	\$11,178,367	\$0	\$56,925,902
	CPI	(196,102)	(694)	(316,933)	(17,878,013)	(20,499)	(8,210,075)	(3,409,516)	(263,743)	(30,285,574)
CO	Total CPI and Tax Deductions associated with Transfer to Plant	<u>\$22,027,680</u>	<u>(\$694)</u>	<u>(\$316,933)</u>	<u>\$5,654,770</u>	<u>(\$20,499)</u>	<u>(\$8,210,075)</u>	<u>\$7,769,852</u>	<u>(\$263,743)</u>	<u>\$26,640,328</u>

See Additional Notes on Page 3

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

(h) The beginning balance of AE-3A, Line 4 tax basis less book basis which includes CPI, transfers to plant and tax deductions has been revised to reflect certain tax deductions related to plant placed into service in 2011, jurisdictional separation factor change and CPI 2010 true-up.

	2011 T-3A ending balance as filed in March, 2012	Tax Deductions at New Jurisdictional factor (i)	Tax Deductions Associated with plant placed into service in 2011 (j)	CPI relate to the true-up of 2010	2011 T-3A new ending balance after adjustments
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$89,319,729)	\$958,561	\$25,535,153	\$69,549	(\$62,756,466)

(i) Calculation of Tax Deductions at New Jurisdictional Separation Factor

	2008	2009	2009	2010	2011	Total	Difference
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
Prior Jurisdictional factor	0.99048888	0.99048888	0.98818187	0.98818187	0.98818187		
Total Jurisdictionalize Tax Deductions	(\$26,347,984)	(\$19,369,446)	(\$31,746,832)	(\$13,440,207)	(\$2,126,453)	(\$93,027,733)	
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
New Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Total revised Jurisdictionalize Tax Deductions	(\$25,965,490)	(\$19,085,298)	(\$31,548,753)	(\$13,356,434)	(\$2,113,198)	(\$92,068,172)	\$85,561

(j) Calculation of CPI and Tax Deductions associated with the plant being placed into service in 2011.

Transfer to Plant Detail	May	Total
Tax Deductions	\$26,002,616	\$26,002,616
Jurisdictional Factor	0.98202247	0.98202247
Jurisdictional Tax Deductions	\$25,535,153	\$25,535,153

(k) Beginning balance was adjusted to reflect CPI 2010 true-up

Original CPI as filed for 2010	\$166,522
Revised CPI for 2010 true-up	\$236,071
	<u>\$69,549</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	Jurisdictional Dollars							
1	Beginning Balance (e)	\$647,171,758	\$726,025,381	\$891,676,281	\$984,551,777	\$584,379,826	\$611,423,278	
2	Transfer to Plant (c)	(\$181,189,124)	\$0	\$0	(\$458,067,621)	(\$14,984,157)	(\$4,411,002)	(\$477,462,780)
3	Period To Date Additions	\$802,548,607	\$1,251	\$0	\$0	\$0	\$0	\$1,251
4	Additions Construction		\$75,878,054	\$182,233,380	\$88,911,819	\$40,877,190	\$39,460,888	\$34,186,282
	Half a month Cash Flows		\$0	\$0	\$0	\$13,903,791	\$40,684	\$3,922,069
5	Other Adjustments (b) (d)	(\$451,703)	\$0	\$0	\$0	\$0	\$0	-
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		<u>\$723,149,812</u>	<u>\$898,258,761</u>	<u>\$880,588,100</u>	<u>\$581,065,137</u>	<u>\$608,897,052</u>	<u>\$645,120,937</u>
7	Average Balance Eligible for CPI		<u>\$685,160,785</u>	<u>\$807,142,071</u>	<u>\$836,132,191</u>	<u>\$782,808,457</u>	<u>\$596,638,339</u>	<u>\$628,271,958</u>
8	CPI Rate (a)		0.419510%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%
9	Construction Period Interest for Tax (CPI) (a)	\$6,263,979	\$2,874,318	\$3,417,520	\$3,983,677	\$3,314,489	\$2,526,226	\$2,660,166
10	Ending Balance	<u>\$647,171,758</u>	<u>\$726,025,381</u>	<u>\$891,676,281</u>	<u>\$984,551,777</u>	<u>\$584,379,826</u>	<u>\$611,423,278</u>	<u>\$647,780,804</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.
 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.
 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Participants							
Total Adjustments Net of Participants	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Jurisdictional Factor various							
Jurisdictional Net of Participants	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.
 (d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.
 (e) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1	Beginning Balance (e)	\$647,780,804	\$830,802,158	\$205,482,949	\$221,109,003	\$675,884,285	\$502,252,375		
2	Transfer to Plant (c)		(\$3,939,711)	(\$664,387,103)	(\$15,332,166)	(\$258,750)	(\$241,865,094)	(\$10,861,038)	(\$1,414,104,842) (\$1,575,283,786)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$1,251	\$802,549,858
4	Additions Construction		\$183,837,444	\$24,590,138	\$29,853,237	\$453,137,064	\$60,493,937	\$1,250,225,123	\$1,250,225,123
	Half a month Cash Flows		\$0	\$12,268,568	\$223,817	\$0	\$5,250,342	\$35,609,280	\$35,609,280
5	Other Adjustments (b) (d)		\$0	\$0	\$0	\$0	\$0	\$0	(\$451,703)
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		<u>\$827,678,536</u>	<u>\$203,273,758</u>	<u>\$220,207,837</u>	<u>\$673,989,317</u>	<u>\$499,783,470</u>	<u>\$548,257,019</u>	
7	Average Balance Eligible for CPI		<u>\$737,729,670</u>	<u>\$517,037,958</u>	<u>\$212,835,393</u>	<u>\$447,549,160</u>	<u>\$587,823,878</u>	<u>\$525,254,697</u>	
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	
9	Construction Period Interest for Tax (CPI) (a)		\$3,123,621	\$2,189,190	\$901,166	\$1,894,968	\$2,486,905	\$2,223,981	\$31,578,229 37,842,208
10	Ending Balance	<u>\$647,780,804</u>	<u>\$830,802,158</u>	<u>\$205,482,949</u>	<u>\$221,109,003</u>	<u>\$675,884,285</u>	<u>\$502,252,375</u>	<u>\$550,481,000</u>	<u>(\$98,890,758) \$550,481,000</u>

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.
 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Participants							
Total Adjustments Net of Participants	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
Jurisdictional Factor various							
Jurisdictional Net of Participants	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.
 (d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.
 (e) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation	\$ 313,910	\$ 277,246	\$ 105,000	\$ 4,000	\$ 839,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,448	\$ 1,918,473	\$ 3,100,000	\$ 1,743,996	\$ 15,283,333	\$ (290,202)
20	Adjustments (Appendix F)														
21	Total Company Nuclear Generation Adjusted (Appendix F)	\$ 23,708	\$ 277,246	\$ 105,000	\$ 4,000	\$ 839,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,448	\$ 1,918,473	\$ 3,100,000	\$ 1,743,996	\$ 14,993,131	\$
22	Participants Credits PSL unit 2 (a) Pg 2														
23	GUC	\$ (831)	\$ (1,739)	\$ -	\$ -	\$ (1,218)	\$ -	\$ -	\$ -	\$ (8,090)	\$ (6,090)	\$ (514)	\$ (90,895)	\$ (77,378)	\$
24	FMFA	\$ (574)	\$ (1,202)	\$ -	\$ -	\$ (1,781)	\$ -	\$ -	\$ -	\$ (8,806)	\$ (8,806)	\$ (744)	\$ (88,060)	\$ (109,954)	\$
25	Total Participants Credits PSL unit 2	\$ (1,405)	\$ (2,941)	\$ -	\$ -	\$ (2,979)	\$ -	\$ -	\$ -	\$ (14,896)	\$ (14,896)	\$ (1,258)	\$ (149,955)	\$ (187,330)	\$
26	Total Nuclear O&M Costs Net of Participants	\$ 22,303	\$ 274,305	\$ 105,000	\$ 4,000	\$ 836,527	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ (6,448)	\$ 1,903,577	\$ 3,098,742	\$ 1,585,041	\$ 14,805,801	\$
27	Jurisdictional Factor (Nuclear - Production - Base)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
28	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 26 X Line 27)	\$ 21,903	\$ 269,374	\$ 103,112	\$ 3,928	\$ 821,488	\$ 3,614,678	\$ 3,134,520	\$ 98,202	\$ (6,332)	\$ 1,869,356	\$ 3,043,034	\$ 1,565,366	\$ 14,539,630	\$
29															
30	Transmission	\$56	\$50	\$1,500									\$1,000		\$2,608
31	Jurisdictional Factor (Transmission)	0.99527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)	\$50	\$45	\$1,343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$896		\$2,333
33															
34	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period (Line 28+Line 32)	\$ 21,953	\$ 269,418	\$ 104,455	\$ 3,928	\$ 821,488	\$ 3,614,678	\$ 3,134,520	\$ 98,202	\$ (6,332)	\$ 1,869,356	\$ 3,043,034	\$ 1,567,261	\$ 14,541,963	\$
35															
36	Total Interest Provision (Page 2 Line 17)	\$323	\$621	\$556	\$502	\$439	\$398	\$322	\$319	\$355	\$292	\$285	\$374	\$4,786	\$
37															
38	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$ 22,276	\$ 270,039	\$ 105,011	\$ 4,430	\$ 821,927	\$ 3,615,076	\$ 3,134,843	\$ 98,521	\$ (5,977)	\$ 1,869,648	\$ 3,043,319	\$ 1,567,635	\$ 14,546,749	\$
39															
40	Projected O&M Costs for the period	\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,197	\$
41															
42	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	(\$253,922)	\$231,218	\$86,404	(\$33,965)	\$783,745	(\$1,164,056)	\$3,106,969	\$75,066	(\$29,219)	\$1,859,604	\$3,023,532	\$1,420,176	\$ 9,085,552	\$
43															
44	Total Company Generation and Transmission O&M Including Interest (Line 21 + Line 30 + Line 36)	\$ 24,088	\$ 277,917	\$ 107,066	\$ 4,502	\$ 839,945	\$ 3,681,249	\$ 3,192,225	\$ 100,319	\$ 8,803	\$ 1,918,765	\$ 3,100,265	\$ 1,745,370	\$ 15,000,523	\$

Totals may not add due to rounding

See Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EL

EXPLANATION: Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Tarry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs, (Pg 1, Line 21+Line 30)		\$ 23,764	\$ 277,296	\$ 106,500	\$ 4,000	\$ 839,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,446	\$ 1,918,473	\$ 3,100,000	\$ 1,744,986	\$ 14,995,737
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34)		\$ 21,953	\$ 269,418	\$ 104,456	\$ 3,928	\$ 821,486	\$ 3,614,676	\$ 3,134,520	\$ 98,202	\$ (6,332)	\$ 1,869,356	\$ 3,043,034	\$ 1,567,261	\$ 14,541,963
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$ 11,593,673	\$ 10,670,919	\$ 9,548,165	\$ 8,625,411	\$ 7,502,857	\$ 6,479,903	\$ 5,457,149	\$ 4,434,385	\$ 3,411,641	\$ 2,388,887	\$ 1,366,133	\$ 343,378	\$ (679,376)	\$ (679,376)
6															
7	Prior Period O&M Costs Recovered (c)	\$ 12,273,049	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754	\$ 1,022,754
8															
9	Prior Month (over)/under Recovery (Prior Month Line 23)		\$ 0	\$ (253,922)	\$ 231,218	\$ 86,404	\$ (33,985)	\$ 783,745	\$ (1,164,056)	\$ 3,108,989	\$ 75,066	\$ (29,219)	\$ 1,859,604	\$ 3,023,532	\$ 9,085,562
10															
11	Balance Eligible for Interest	\$ 11,593,673	\$ 10,670,919	\$ 9,284,244	\$ 8,502,708	\$ 7,546,358	\$ 6,489,639	\$ 5,250,830	\$ 4,053,820	\$ 3,148,035	\$ 2,200,347	\$ 1,148,374	\$ 4,985,223	\$ 6,986,001	
12															
13	Average Unamortized Balance		\$ 11,082,296	\$ 9,932,581	\$ 8,888,476	\$ 8,024,533	\$ 7,017,988	\$ 6,370,134	\$ 5,157,225	\$ 5,105,927	\$ 5,674,181	\$ 4,674,360	\$ 4,566,798	\$ 5,985,612	
14															
15	Monthly Commercial Paper Rate		0.00292%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	0.00825%	
16															
17	Interest Provision (Line 13 * Line 15)		\$ 323	\$ 621	\$ 556	\$ 502	\$ 439	\$ 398	\$ 322	\$ 319	\$ 365	\$ 292	\$ 285	\$ 374	\$ 4,788
18															
19	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$ 22,276	\$ 270,039	\$ 105,011	\$ 4,430	\$ 821,927	\$ 3,615,076	\$ 3,134,843	\$ 98,521	\$ (5,971)	\$ 1,869,646	\$ 3,043,319	\$ 1,567,635	\$ 14,546,749
20															
21	Projected O&M Costs for the period		\$ 276,197	\$ 38,821	\$ 38,608	\$ 38,395	\$ 38,181	\$ 4,779,132	\$ 27,873	\$ 23,455	\$ 23,242	\$ 10,044	\$ 19,788	\$ 147,460	\$ 5,461,197
22															
23	Difference (Line 19 - Line 21)		\$ (253,922)	\$ 231,218	\$ 88,404	\$ (33,985)	\$ 783,745	\$ (1,164,056)	\$ 3,108,989	\$ 75,066	\$ (29,219)	\$ 1,859,604	\$ 3,023,532	\$ 1,420,176	\$ 9,085,562
24															
25	Totals may not add due to rounding														
26															
27	(a) Adjusted for participant ownership rates of 6.06851% for OUC & 8.806% for FMPA for St. Lucie Unit 2.														
28	(b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 5) and interest will be calculated on the unrecovered balance.														
29															
30	2010 Over Recovery (2011 T-4 Line 3, Column M, Page 2 of 2 Ending Balance)		\$ 3,926,433												
31	2011 Under Recovery (2011 T-4 Schedule Line 42 , Pg 1)		\$ 7,667,240												
32			\$ 11,593,673												
33															
34	(c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EL. Exhibit WP-10 column 8, Page 2 of 2 (May 1, 2011														
35	2010 Over Recovery (2011, T-4 Schedule Line 3)		\$ 3,926,433												
36	2011 Under Recovery (2011 AE-4 Schedule Line 23, Pg 2)		\$ 8,349,616												
37			\$ 12,273,049	\$ 1,022,754	Monthly Amortization										
38															
39	(d) Line 5 (Column N) - Ending Balance consists of the 2011 final true-up amount which will be collected over 12 months in 2013. This amount will decrease the CCRC charge paid by customers when the CCRC is re-set in 2013.														
40															
41															
42															
43															
44															
45	2012 (Over)/Under Recovery Recoverable O&M and interest (AE-4 Line 19/T -4 Line 38)				\$ 12,263,816		\$ 11,584,442		\$ (679,376)						
46					\$ 12,263,816		\$ 11,584,442		\$ (679,376)						
47															
48	(e) Over/under recoveries of recoverable O&M incur interest at the 30-day dealer commercial paper rate reported in the Wall Street Journal through August 31, 2011. Since that time FPL has been using the AA Financial 30-day rate posted on the Federal Reserve website as comparable to the previously used 30-day dealer commercial paper rate which is no longer published.														
49															

SL Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filings: Monthly Expenditures

[Section (B)(1.a.)]
 [Section (B)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2012

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winne Powers and Terry O. Jones

DOCKET NO.: 120009-EI

Line No.

- 1 Notes:
 2 (a) Participants' share is Orlando Utilities Commission (OUC) of 6.066% and Florida Municipal Power Agency (FMPA) of 8.800% on SL Lucie Unit No. 2.
 3 (b) Other adjustments represent Pension & Welfare Benefit credit.
 4 (c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 8.066% for OUC & 8.806% for FMPA).
 5 (d) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.
 6 (e) The beginning balance of 2012 AE has been adjusted to reflect 2011 Errors, and new jurisdictional separation factor.

All Lines numbers refer to page 1	2011 T-6 as filed on March, 2012	2011 T-6 to be filed as Errors	Difference due to Errors, Appendix E	2011 T-6 new ending balance at old jurisdictional factor	2011 T-6 new ending balance at New Jurisdictional Factor	Difference due to Jurisdictional Factor
Total Company						
Total Nuclear Generation costs, Line 11	1,274,877,254	1,275,678,287	801,043	1,275,678,287	1,275,678,287	0
Total Transmission Costs, Line 71 for 2012	38,218,855	39,229,822	10,067	38,229,822	39,229,822	0
Total Company Construction Costs	1,314,096,209	1,314,908,110	811,810	1,314,908,110	1,314,908,110	0
Jurisdictional Net of Participants						
Total FPL Jurisdictional Nuclear Generation Costs, Line 16	1,228,141,797	1,223,833,344	791,578	1,223,833,344	1,218,304,480	(7,625,854)
Total FPL Jurisdictional Generation Costs, Line 78 for 2012	33,143,412	33,153,050	9,638	33,153,050	33,814,428	2,781,278
Total Jurisdictional Costs, Net of Participants	1,268,285,179	1,257,006,394	801,215	1,257,006,394	1,252,218,916	(4,887,478)
Jurisdictional Net of Adjustments						
Total Jurisdictional Nuclear Generation Costs Net of Adjustments, Line 25	1,182,366,300	1,183,187,858	791,578	1,183,187,858	1,185,720,827	(7,437,028)
Total Jurisdictional Transmission Costs Net of Adjustments, Line 81 for 2012	24,850,850	24,965,296	9,538	24,965,296	27,127,470	2,164,173
Total Jurisdictional Construction Costs Net of Adjustments	1,217,220,098	1,215,121,203	801,214	1,215,121,203	1,212,848,297	(6,272,856)

(f) March 2012 includes amount needed to clear accruals.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2012
Witness: Terry C. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction Period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2012 below.
	a St. Lucie Unit 1 Cycle 24 Implementation Outage - Winter/Spring	Implement scheduled modifications. Second of two implementation outages.
	b St. Lucie Unit 2 Cycle 20 Implementation Outage - Fall	Implement scheduled modifications. Second of two implementation outages.
	c Turkey Point Unit 3 Cycle 26 Implementation Outage - Spring/Summer	Implement scheduled modifications. Second of two implementation outages.
	d Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter	Implement scheduled modifications. Second of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (9)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120008-EI

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2012
 Witness: Terry O. Jones

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				Construction:
2				Generation:
3				License Application
4				Engineering & Design
5				Permitting
6				Project Management
7				Clearing, Grading and Excavation
8				On-Site Construction Facilities
9				Power Block Engineering, Procurement, etc.
10				Non-Power Block Engineering, Procurement, etc.
11				Total Generation costs
12				
13				
14				
15				
16				
17				Transmission:
18				Plant Engineering
19				Line Engineering
20				Substation Engineering
21				Line Construction
22				Substation Construction
23				Total Transmission Costs
24				
25				Total Company
26				
27				
28				
29				Totals may not add due to rounding

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Base Rate Revenue Requirement 2012

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	Detail	In-Service Date	2012												Total
			2012 Actual	2012 Actual	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	2012 Projected	
			January	February	March	April	May	June	July	August	September	October	November	December	
1	Jan. 2012 - Turkey Point-Distribution overhead lines	Jan-12	51	101	101	101	101	101	100	100	100	100	89	89	1,154
2															
3	April 2012 - Transmission -Replace 138 kV Breaker Failure Panel	Apr-12	-	-	-	2,268	4,613	4,606	4,498	4,490	4,483	4,475	4,487	4,400	38,152
4															
5	April 2012- Replace 138kV Line Breaker Failure Panel	Apr-12	-	-	-	1,543	3,084	3,079	3,074	3,068	3,063	3,058	3,053	3,047	28,089
6															
7	April 2012- SITG Site Prep, Switchyard Expansion (5 Ohm Reactors)	Apr-12	-	-	-	5,762	11,516	11,501	11,485	11,470	11,455	11,440	11,425	11,410	97,463
8															
9	April 2012 -PSL1 Extended Power Uprate PSL1-24	Apr-12	-	-	-	2,270,596	4,537,784	4,530,987	4,524,160	4,517,332	4,510,515	4,503,698	4,496,881	4,490,064	38,381,967
10															
11	April 2012 - PSL1 GSU Upgrades to 535 MVA	Apr-12	-	-	-	36,590	73,124	72,989	72,854	72,718	72,583	72,448	72,313	72,178	817,802
12															
13	April 2012 - PSL EPU Fabric Building B HVAC	Apr-12	-	-	-	58	117	117	117	117	117	117	117	116	894
14															
15	May 2012 -Transmission- Add DFR monitoring points	May-12	-	-	-	-	808	1,615	1,612	1,610	1,607	1,604	1,601	1,599	12,058
16															
17	June 2012 -Transmission- Purchase New Spare 1028 MVA GSU	Jun-12	-	-	-	-	-	40,272	80,469	80,320	80,172	80,023	79,874	79,725	528,855
18															
19	June 2012 - Upgrade SL Lucie 230kV Line Bays to 3000A	Jun-12	-	-	-	-	-	-	6,377	12,743	12,721	12,699	12,678	12,656	82,508
20															
21	June 2012 - Upgrade Gen. bays 1 & 3, and Bay 2 to 3000A	Jun-12	-	-	-	-	-	-	13,720	27,417	27,370	27,324	27,277	27,231	177,522
22															
23	Jul 2012 - PTN EPU Simulator Mod Phase 1	Jul-12	-	-	-	-	-	-	7,168	14,328	14,308	14,280	14,272	14,264	78,817
24															
25	Jul 2012 - PSL1 Extended Power Uprate LAR	Jul-12	-	-	-	-	-	-	228,077	456,699	456,465	456,372	456,259	456,145	2,505,935
26															
27	Aug 2012 - PTN3 Extended Power Uprate PTN3-26	Aug-12	-	-	-	-	-	-	-	3,256,270	6,507,827	6,497,802	6,487,878	6,478,151	28,227,826
28															
29	Aug 2012 - PTN 3 Extended Power Uprate LAR	Aug-12	-	-	-	-	-	-	-	204,347	408,137	407,022	405,907	404,793	1,830,206
30															
31	Aug 2012 - PTN 4 Extended Power Uprate LAR	Aug-12	-	-	-	-	-	-	-	200,000	399,467	398,402	397,337	396,272	1,791,478
32															
33	Sept. 2012 - Replace Coolers & Pumps (Uprate of Spare GSU)	Sep-12	-	-	-	-	-	-	-	-	10,534	21,048	21,009	20,970	73,581
34															
35	Nov 2012- PSL2 Extended Power Uprate PSL2-20	Nov-12	-	-	-	-	-	-	-	-	-	-	1,127,640	2,253,435	3,380,875
36															
37	Nov 2012- PSL2 Extended Power Uprate LAR	Nov-12	-	-	-	-	-	-	-	-	-	-	172,918	345,482	518,368
38															
39	Nov 2012 - Procure and Install New PSL2 GSU 2A	Nov-12	-	-	-	-	-	-	-	-	-	-	54,823	109,546	164,368
40															
41	Dec. 2012- Turkey Point - Install 5ohm Series Inductors w/ Shunt Capaci	Dec-12	-	-	-	-	-	-	-	-	-	-	-	\$21,442	21,442
42															
43	Dec. 2012- Turkey Point - Install Lightning Shielding S.Side of Bay #10	Dec-12	-	-	-	-	-	-	-	-	-	-	-	\$839	839
44															
45	Dec. 2012- Install Spacers for Buried Cond. and Replace OHGW	Dec-12	-	-	-	-	-	-	-	-	-	-	-	\$1,879	1,879
46															
47															
48															
49															
50	Base Rate Revenue Requirement 2012 to Appendix C		\$51	\$101	\$101	\$ 2,319,815	\$ 4,631,047	\$ 4,625,242	\$ 4,619,763	\$ 4,614,259	\$ 4,608,755	\$ 4,603,251	\$ 4,597,747	\$ 4,592,243	\$ 79,562,085
51															
52	Totals may not add due to rounding														
53	(a) Refer to Exhibit WP-6 for further detail.														

St. Lucie and Turkey Point Upgrade Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

[Section (5)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars														
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 5b)	\$51	\$101	\$101	\$2,316,415	\$4,631,047	\$4,685,242	\$4,974,763	\$8,663,659	\$12,620,675	\$12,510,862	\$13,845,756	\$15,202,722	\$79,552,065
2	Projected Base Rate Revenue Requirements	\$806	\$4,015	\$2,096,415	\$4,186,119	\$4,180,556	\$6,811,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$755)	(\$3,913)	(\$2,096,313)	(\$1,868,204)	\$450,492	(\$1,626,267)	(\$4,063,885)	(\$160,820)	\$2,213,317	\$922,639	\$2,275,761	\$3,619,062	(\$638,888)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$755)	(\$4,672)	(\$2,101,009)	(\$3,978,441)	(\$3,554,592)	(\$5,513,872)	(\$8,617,499)	(\$9,844,431)	(\$7,716,406)	(\$6,870,726)	(\$4,058,892)	(\$1,090,358)	(\$1,115,554)
5	Average Net Base Rate Revenue Requirements	(\$377)	(\$2,713)	(\$1,052,840)	(\$3,038,725)	(\$3,766,510)	(\$4,534,232)	(\$7,565,688)	(\$9,730,965)	(\$8,780,418)	(\$7,293,596)	(\$5,764,809)	(\$2,874,625)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b* .61425) (a)	(\$2)	(\$12)	(\$4,811)	(\$13,890)	(\$17,211)	(\$20,719)	(\$34,571)	(\$44,465)	(\$40,121)	(\$33,327)	(\$28,342)	(\$13,135)	(\$248,808)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	(\$3)	(\$20)	(\$7,832)	(\$22,613)	(\$28,019)	(\$33,730)	(\$68,281)	(\$72,389)	(\$65,316)	(\$54,257)	(\$42,885)	(\$21,364)	(\$404,732)
c.	Debt Component (Line 5 x 0.001325947) (c)	(\$1)	(\$4)	(\$1,396)	(\$4,030)	(\$4,994)	(\$8,912)	(\$10,031)	(\$12,902)	(\$11,641)	(\$9,870)	(\$7,643)	(\$3,811)	(\$72,136)
7	Total Return Requirements (Line 6b + 6c)	(\$3)	(\$24)	(\$9,228)	(\$26,643)	(\$33,013)	(\$39,742)	(\$68,312)	(\$85,291)	(\$76,959)	(\$63,927)	(\$50,526)	(\$25,166)	(\$478,866)
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	\$47	\$78	(\$9,127)	\$2,290,273	\$4,658,034	\$4,645,500	\$4,906,451	\$8,778,688	\$12,443,715	\$12,446,928	\$13,795,228	\$15,177,627	\$79,075,219
9	Projected Base Rate Revenue Requirements	\$806	\$4,015	\$2,096,415	\$4,186,119	\$4,180,556	\$6,811,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$759)	(\$3,937)	(\$2,105,541)	(\$1,894,847)	\$417,478	(\$1,896,609)	(\$4,130,198)	(\$245,811)	\$2,139,358	\$859,712	\$2,225,233	\$3,593,898	(\$1,115,554)

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325947 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1 "Other Adjustments" Line 5.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Ongoing Costs on Construction Cost Balance
Actual/Estimated Filings: Transfer to Plant In-Service Reconciliation WP-6 to P-3B

Appendix D (Actual / Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 12006-EB

Witness: Whole Power

All figures are jurisdictional (Net of Participants)

Line No.	In-Service Date	Amount
2	1000000181	
3	In-Service Date	Apr-12
4	Period to Date Additions	\$304,264
5	Additions	\$149,080
6	Plant In-Service (WVP-6)	\$453,324
7		
8	Less: Half a month of Current Charges	(67,234)
9	Adjustments	\$128
10	CPI	\$21,605
11	Transfer to Plant In-Service (AE-3B Line 2)	\$487,821
12		
13		
14	1000000182	
15	In-Service Date	Apr-12
16	Period to Date Additions	\$29,870
17	Additions	\$278,689
18	Plant In-Service (WVP-6)	\$508,759
19		
20		
21	Less: Half a month of Current Charges	(64,311)
22	Adjustments	(8195)
23	CPI	\$2,802
24	Transfer to Plant In-Service (AE-3B Line 2)	\$289,657
25		
26		
27	1000000141	
28	In-Service Date	Apr-12
29	Period to Date Additions	\$1,029,069
30	Additions	\$198,939
31	Plant In-Service (WVP-6)	\$1,228,007
32		
33		
34	Less: Half a month of Current Charges	(4,622)
35	Adjustments	(971)
36	CPI	\$48,143
37	Transfer to Plant In-Service (AE-3B Line 2)	\$1,280,697
38		
39		
40	1000000181, 1000000149	
41	In-Service Date	Apr-12
42	Period to Date Additions	\$275,158,813
43	Additions	\$194,399,839
44		
45		
46	Plant In-Service (WVP-6)	\$469,552,752
47		
48	Less: Half a month of Current Charges	(813,847,240)
49	Adjustments	(\$193,812)
50	CPI	\$8,210,075
51	Transfer to Plant In-Service (AE-3B Line 2)	\$465,721,494
52		
53		
54	1000000201	
55	In-Service Date	Mar-12
56	Period to Date Additions	\$1,198
57	Additions	\$181,018
58	Plant In-Service (WVP-6)	\$182,217
59		
60		
61	Less: Half a month of Current Charges	(540,650)
62	Adjustments	80
63	CPI	\$994
64	Transfer to Plant In-Service (AE-3B Line 2)	\$122,617
65		
66		
67	1000000128	
68	In-Service Date	Jun-12
69	Period to Date Additions	\$41,541
70	Additions	\$7,844,139
71	Plant In-Service (WVP-6)	\$7,885,680
72		
73		
74	Less: Half a month of Current Charges	(53,822,069)
75	Adjustments	90
76	CPI	\$17,828
77	Transfer to Plant In-Service (AE-3B Line 2)	\$3,981,158
78		
79		
80	1000000184	
81	In-Service Date	Jan-12
82	Period to Date Additions	\$1,092,405
83	Additions	\$187,492
84	Plant In-Service (WVP-6)	\$1,279,897
85		
86		
87	Less: Half a month of Current Charges	80
88	Adjustments	(\$7,150)
89	CPI	\$91,817
90	Transfer to Plant In-Service (AE-3B Line 2)	\$1,364,504
91		
92		

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012

DOCKET NO: 120009-EI

Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/28/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121955	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09 - open	5/26/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
9	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119670	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
11	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
12	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
13	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
14	116068	Open	09/23/08 - open	09/23/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
16	116090	Open	9/28/08 - open	9/28/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Condenser Tubes (PTN)
18	118208	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
19	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
20	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
21	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
26	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
27	105720	Open	9/12/07 - open	8/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
34	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	119988	Open	01/22/09 - open	01/22/09 - open					Hotec	Single Source	Fuel Storage Criticality and related analysis (PSL)
40	118563	Open	1/14/09 - open	1/14/09 - open					Hotec	Competitive	Fuel Storage Criticality and related analysis (PSL)
41	118827	Open	7/28/09 - open	7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
42	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
43	4500467077	Open	11/10/08 - open	11/10/08 - open					Siemens	Competitive	Generator Step-up Transformers (PSL)
44	130579	Open	5/01/10 - open	5/01/10 - open					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
45	130160	Open	3/29/10 - open	3/29/10 - open					Flowsolve Corp.	Competitive	Replacement Condensate Pumps (PSL)
46	130612	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Condensate Pumps (PTN)
47	130649	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Main Feedwater Pumps (PTN)
48	125227	Open	10/13/09 - open	10/13/09 - open					invensys	OEM	Control System FWH, Moisture Separator (PTN)
49	129889	Open	3/17/10 - open	3/17/10 - open					invensys	Competitive	Turbine Digital Upgrade (PTN)
50	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
51	131358	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
52	131391	Complete	5/25/10 - 4/19/11	5/25/10 - 4/19/11					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
53	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
54	4500586420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
55	131533	Open	6/10/10-open	6/10/10-open					Areva	OEM	Non-Fuels NSSS Interim LAR (PSL)
56	131907	Open	6/11/10-open	6/11/10-open					Areva	OEM	Fuels Related Interim LAR/MOD for EPU (PSL)
57	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
58	131393	Open	6/10/10 - open	6/10/10 - open					Fisher Controls	Competitive	Heater Drain BOP Replacement Valves (PSL)
59	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
60	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
61	132078	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
62	132236	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
63	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL)
64	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
65	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
66	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
67	2259689	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
68	2259997	Open	8/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 115351	Valve Rework (PTN)
69	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
70	2280155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG Installation Work (PSL)
71	2280113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
72	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
73	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
74	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
75	2262084	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
76	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
77	2282367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
78	2262515	Open	10/08/10 - open	10/08/10 - open					Fisher Controls	Replaces 130575	Modified Feedwater Regulating Valves/Actuators (PSL)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2012
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
79	2263036	Open	10/19/10 - open	10/19/10 - open					FlowsERVE Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
80	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
81	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
82	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
83	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
84	2264842	Open	11/30/10 - open	11/30/10 - open					Ronries Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
85	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
86	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
87	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL)
88	2263861	Open	11/4/10 - open	11/4/10 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
89	2285418	Open	12/18/10 - open	12/18/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work (PSL)
90	4500589986	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
91	2265720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
92	2291203	Open	04/21/11 - open	04/21/11 - open					Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
93	2287242	Open	01/27/11 - open	01/27/11 - open					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
94	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
95	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
96	2287971	Open	02/15/11 - open	02/15/11 - open					Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
97	2290465	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
98	2290463	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Iron Bolts for Main Steam Generator Stator (PTN)
99	2280842	Open	04/08/11 - open	04/08/11 - open					Siemens	OEM	Blower Stationary Blade Rings (PSL)
100	2286521	Open	01/18/11 - open	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
101	2284476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
102	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
103	2290814	Open	05/02/11 - open	05/02/11 - open					FlowsERVE Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
104	2292773	Open	05/28/11 - open	05/28/11 - open					AAF MCQUAY	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)

Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012
 Witness: T. O. Jones

DOCKET NO: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation, if any)	Method of Selection and Document ID	Work Description
105	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
106	2293853	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
107	2294247	Open	07/08/11 - open	07/08/11 - open					Ecological Associates	Competitive	Biological Plan of Study (PSL)
108	2294341	Open	07/11/11 - open	07/11/11 - open					Alien	Single Source	GL2008-01 Support (PSL)
109	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
110	2294221	Open	07/11/11 - open	07/11/11 - open					Flowsolve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
111	2294855	Open	07/21/11 - open	07/21/11 - open					Zachary Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
112	2295186	Open	08/02/11 - open	08/02/11 - open					Hottec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
113	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
114	2295071	Open	08/01/11 - open	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
115	2298049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
116	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
117	2296558	Open	09/02/11 - open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C APW (PTN)
118	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
119	2298823	Open	09/06/11 - open	09/06/11 - open					Tricon Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
120	2296797	Open	09/09/11 - open	09/09/11 - open					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
121	2296330	Open	09/09/11 - open	09/09/11 - open					Flowsolve Corp.	Competitive	Motor Operated Valves (PTN)
122	2298268	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
123	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
124	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc.	Single Source	Engineering Service for the Charging System Modification (PSL)
125	2297556	Open	09/27/11 - open	09/27/11 - open					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
126	2299101	Open	10/27/11 - open	10/27/11 - open					Berkei & Company	Single Source	Mico Pile Construction (PTN)
127	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc.	Competitive	Installation of Trailer Support Services (PTN)
128	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc.	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
129	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
130	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)

Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2012
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
131	2299631	Open	11/8/11 - open	11/8/11 - open					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
132	2295953	Open	08/24/11 - open	08/24/11 - open					Marron Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
133	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL)
134	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL)
135	2298624	Open	11/18/11 - open	11/16/11 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU (PSL)
136	2300487	Open	11/26/11 - open	11/28/11 - open					Weldtech Services	Single Source	SL1-24 Construction Management Oversight Services (PSL)
137	NF-10-358 NF-11-178	Open	11/2/10 - open	11/2/10 - open					Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
138	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
139	2301038	Open	12/14/11 - open	12/14/11 - open					Graftek Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
140	2281800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
141	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
142	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversight Services (PTN)
143	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversight Services (PTN)
144	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
145	2301858	Open	12/29/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
146	2000053226	Open	11/21/11 - open	11/21/11 - open					Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
147	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU (PTN)
148	2298683	Open	10/19/2011 - open	10/19/2011 - open					Chiefand Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning (PSL)
149	2302548	Open	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
150	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control (PSL)
151	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replace 115391	Radiological Consequence Analyses (PSL)
152	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Upgrade (PTN)
153	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU (PTN)
154	2304127	Open	02/24/12 - open	02/24/12 - open					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20 (PSL)
155	2302300	Open	01/11/12 - open	01/11/12 - open					Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU (PSL)
158	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Condensate Pump Foundation (PTN)

Project Name: Extended Power Upgrade
 Construction Costs and Carrying Costs on Construction Cost Balance
 Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2012
 Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Amount to be Expended in Current Year (2012)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
157	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
158	2283923	Open	06/22/11 - open	06/22/11 - open					Zachry Nuclear Engineering	Competitive	Engineering Services (PTN)

Legend:

OEM = Original Equipment Manufacturer
 PSL = St. Lucie
 PTN = Turkey Point
 PDS = Predetermined Source

Notes:

1. Column (H) represents the estimated final contract amounts.
2. FPL expects to revise some contracts in 2012.
3. Includes contracts issued through February 29, 2012. Does not include corporate blanket orders.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and installation Services, Evaluation, Testing and Engineering

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO 125454

Major Task or Tasks Associated With:
Replacement Heater Drain Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 1 is \$ [REDACTED]

Contract Status:
Active

Term Begin:
August 28, 2009

Term End:
Open

Nature and Scope of Work:
Replacement Heater Drain Pumps, Spare Heater, Technical Direction

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 119076

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 6 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO 115297

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 10, \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 5/Rel 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

Total Max Dollar Value through Revision 4/Release 0 \$ XXXXXXXXXX

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 6/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PO # 116090

Major Task or Tasks Associated With:
PTN Turbine Generator Uprate

Vendor Identity:
Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Max Contract Value through Rev. 3/Rel 0 is \$ [REDACTED]

Contract Status:
Active

Term Begin:
September 29, 2008

Term End:
Open

Nature and Scope of Work:
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Contract Value through Revision 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 17 to
Release 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value through Rev 6 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value thru Revision 6 : ██████████

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through revisions 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 18 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is \$ [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

open

Nature and Scope of Work:

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PO # 12B248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through Rev 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through revision 1 is \$ [REDACTED]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through revision 10 \$ [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN PO # 130272

Major Task or Tasks Associated With:
Electro-Hydraulic Fluid Systems

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Rev 4 is \$ [REDACTED]

Contract Status:
Active

Term Begin:
April 8, 2010

Term End:
Open

Nature and Scope of Work:
Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO # 131533

Major Task or Tasks Associated With:
Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through revision 2 is \$ [REDACTED]

Contract Status:
Active

Term Begin:
June 10, 2010

Term End:
Open

Nature and Scope of Work:
Non-Fuels NSSS Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract value through revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Max Contract value through Rev 2 to Release 0 \$ XXXXXXXXXX

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN PO # 2259669

Major Task or Tasks Associated With:
Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:
Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
August 2, 2010

Term End:
Open

Nature and Scope of Work:
Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 3 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Amendment 3 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO #2264841

Major Task or Tasks Associated With:
SL 2-19 Technical Support

Vendor Identity:
Batsch Industries

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:
Active

Term Begin:
November 30, 2010

Term End:
Open

Nature and Scope of Work:
SL 2-19 Technical Support

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

\$██████████

Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO #2285418

Major Task or Tasks Associated With:
Implementation Spares for Turbine Generator Work

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:
Active

Term Begin:
December 16, 2010

Term End:
Open

Nature and Scope of Work:
Implementation Spares for Turbine Generator Work

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO# 2291203

Major Task or Tasks Associated With:
Main Steam Isolation Valve Replacement Actuator

Vendor Identity:
Enertech

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Contract Value through Amendment 4 \$ [REDACTED]

Contract Status:
Active

Term Begin:
April 21, 2011

Term End:
Open

Nature and Scope of Work:
Main Steam Isolation Valve Replacement Actuator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN PO# 2290465

Major Task or Tasks Associated With:
Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
March 31, 2011

Term End:
Open

Nature and Scope of Work:
Design, Engineering and Fabrication of Turbine Crossover piping

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO# 2290614

Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Replaces PO 130649

Dollar Value:

Total Contract Value through Amend 1 \$ [REDACTED]

Contract Status:

Active

Term Begin:

May 2, 2011

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract value through Amendment 1 \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 24, 2011

Term End:

Open

Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:
PSL PO# 2295188

Major Task or Tasks Associated With:
Metamic Chevrons for Spent Fuel Pool

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
August 2, 2011

Term End:
Open

Nature and Scope of Work:
Metamic Chevrons for Spent Fuel Pool

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

\$██████████

Contract Status:

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO: 120009-EI

Witness: T. O. Jones

Contract No.:

PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work:

Fuel Movers for Metamic Inserts

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO# 2297556

Major Task or Tasks Associated With:
Siemens Installation of 2A Main Power Transformer

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
September 27, 2011

Term End:
Open

Nature and Scope of Work:
Siemens Installation of 2A Main Power Transformer

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN PO# 2295953

Major Task or Tasks Associated With:
Misc Safety Related Wire and Cable

Vendor Identity:
Marron Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 24, 2011

Term End:

Open

Nature and Scope of Work:

Misc Safety Related Wire and Cable

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO# 2297055

Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:

Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO# 2300139

Major Task or Tasks Associated With:
SL 1-24 Turbine Generator Installation

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
September 16, 2011

Term End:
Open

Nature and Scope of Work:
SL 1-24 Turbine Generator Installation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO# 2299624

Major Task or Tasks Associated With:
Upgrade Services for Feedwater Pumps

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Revision 3 \$ [REDACTED]

Contract Status:
Active

Term Begin:
November 16, 2011

Term End:
Open

Nature and Scope of Work:
Upgrade Services for Feedwater Pumps

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2300487

Major Task or Tasks Associated With:

Construction Management Oversight Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

November 28, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for SL1-24

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

NF-10-358 and NF-11-178

Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

November 2, 2010

Term End:

Open

Nature and Scope of Work:

Spent Fuel Criticality Safety Analysis Support (PTN)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 1 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 2301737

Major Task or Tasks Associated With:

Construction Management Oversight Services for PTN

Vendor Identity:

PSI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO # 2301736

Major Task or Tasks Associated With:

Construction Management Oversight Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PTN PO #2302164

Major Task or Tasks Associated With:
Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
January 25, 2012

Term End:
Open

Nature and Scope of Work:
Valve Upgrade Services for EPU/PTN 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PSL PO #2304127

Major Task or Tasks Associated With:

Pre-Outage Planning In Support of PSL2-20

Vendor Identity:

Siemens Energy, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

February 24, 2012

Term End:

Open

Nature and Scope of Work:

Pre-Outage Planning In Support of PSL2-20

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:
PSL PO #2302300

Major Task or Tasks Associated With:
Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Vendor Identity:
Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
January 11, 2012

Term End:
Open

Nature and Scope of Work:
Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: T. O. Jones

Contract No.:

PTN PO #2304432

Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

February 28, 2012

Term End:

Open

Nature and Scope of Work:

EPU Welding implementation and Installation Services

Projections

2013

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$5,300,391	\$5,807,624	\$3,215,949	\$228,255	\$201,401	\$174,548	\$14,928,167
3.	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$1,343,006	\$2,586,257	\$830,257	\$216,939	\$328	\$285	\$5,077,081
4.	DTA(DTL) Carrying Cost (Schedule P-3A, line B)	(\$12,351)	(\$3,568)	\$525	\$0	\$0	\$0	(\$15,394)
5.	Other Adjustments (a)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$23,960,081
6.	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	<u>\$6,831,045</u>	<u>\$8,490,322</u>	<u>\$7,476,333</u>	<u>\$7,299,161</u>	<u>\$7,045,222</u>	<u>\$7,007,850</u>	<u>\$43,949,935</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$147,694	\$120,841	\$93,987	\$67,134	\$40,280	\$13,427	\$15,411,530
3.	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
4.	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,394)
5.	\$6,822,542	\$6,812,067	\$6,801,581	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
6.	<u>\$6,970,477</u>	<u>\$6,933,104</u>	<u>\$6,896,732</u>	<u>\$6,858,359</u>	<u>\$6,820,986</u>	<u>\$6,783,614</u>	<u>\$85,212,207</u>

Totals may not add due to rounding

(a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (Schedule P-6, Line B1)	\$2,203,372,567	\$62,554,393	\$59,315,217	\$39,178,218	\$0	\$0	\$161,047,828
2.	Transfers to Plant in Service (e) (Appendix A, Line 54)Pg. 2	\$1,665,152,536	\$0	\$0	\$699,267,858	\$0	\$0	\$699,267,858
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) Pg. 2	\$36,765,152	\$33,701,389	\$30,637,627	\$27,573,864	\$24,510,101	\$21,446,339	\$18,382,576
5.	Amortization of Carrying charge (d) Pg. 2		\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$18,382,576
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	\$574,985,182	\$634,475,813	\$690,727,267	\$27,573,864	\$24,510,102	\$21,446,339	\$18,382,576
7.	Average Net CWIP Additions		\$604,730,498	\$662,601,540	\$359,150,566	\$26,041,983	\$22,978,220	\$19,914,458
8.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 8b * .61425) (a)		\$2,763,272	\$3,027,709	\$1,676,860	\$118,997	\$104,997	\$7,782,833
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$4,498,611	\$4,929,115	\$2,729,931	\$193,727	\$170,936	\$148,144
c.	Debt Component (Line 7 x 0.001325847) (c)		\$801,780	\$878,508	\$486,017	\$34,528	\$30,466	\$26,404
9.	Projected Carrying Costs for the Period (Line 8b + 8c)		\$5,900,391	\$5,807,624	\$3,215,948	\$228,255	\$201,401	\$174,548

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$181,047,828	\$2,364,420,394
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$699,267,858	\$2,364,420,394
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$15,318,813	\$12,255,051	\$9,191,288	\$6,127,525	\$3,063,763	\$0	\$0	\$0
5.		\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$36,765,152	\$0
6.		<u>\$18,382,576</u>	<u>\$15,318,814</u>	<u>\$12,255,051</u>	<u>\$9,191,288</u>	<u>\$6,127,526</u>	<u>\$3,063,763</u>	<u>\$0</u>	<u>\$0</u>
7.		\$16,850,695	\$13,786,932	\$10,723,170	\$7,659,407	\$4,595,644	\$1,531,982		
8.									
a.		\$76,998	\$62,998	\$48,999	\$34,999	\$20,999	\$7,000	\$8,034,826	
b.		\$125,353	\$102,561	\$79,770	\$56,979	\$34,187	\$11,395	\$13,080,711	
c.		\$22,341	\$18,279	\$14,217	\$10,155	\$6,093	\$2,031	\$2,330,819	
9.		<u>\$147,694</u>	<u>\$120,841</u>	<u>\$93,967</u>	<u>\$67,134</u>	<u>\$40,280</u>	<u>\$13,427</u>	<u>\$15,411,530</u>	

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2012. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 5, amortized over a 12 month period, includes:

2011 EPU Carrying Costs (T-3 Line 12)	\$7,962,071	} \$284,434	2012 AE - 3 Line 3 Col O
2011 Carrying Costs on DTA/DTL (T-3A Line 12)	(\$962,854)		
2011 Base Rate Revenue Requirements (AE1-T-1 Line 9)	(\$7,014,783)		
2012 EPU Carrying Costs (Schedule AE-3 Line 10)	\$37,568,715		
2012 Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)	\$27,557		
2012 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$1,115,554)	} \$36,480,718	2012 AE - 1 Note (d)
Total Under recovery beginning in 2012	<u>\$36,765,152</u>		
	<u>\$3,063,763</u>		Monthly Amortization

- (e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2013. See Appendix A for 2013 In-Service amount calculation.
 (f) For work orders that had charges in the month plant is placed into service (March) carrying charges on the additions have been adjusted to reflect the partial month.

	March
Carrying Charge excluding adjustment	3,150,912
Carrying charge adjustment for a work order that was placed into service	65,036
Adjusted Carrying Charge	<u>3,215,948</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the projected
 deferred tax Carrying Costs
 for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (g)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$2,463,577	\$2,732,012	\$1,476,047	\$44,596	\$94	\$0	\$6,716,327
2.		\$0	\$0	(\$1,882,727)	(\$44,596)	(\$94)	\$0	(\$1,927,417)
3.		\$0	\$0	\$95,968	\$0	\$0	\$0	\$95,968
4.		<u>(\$4,884,878)</u>	<u>\$ (2,421,301)</u>	<u>\$ 310,711</u>	<u>\$ (0)</u>	<u>\$ 0</u>	<u>\$ 1</u>	<u>1</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis In Excess of Book (Line 4 * Tax Rate) (b)	<u>38.676%</u> <u>(\$1,884,342)</u>	<u>(\$934,017)</u>	<u>\$119,857</u>	<u>(\$0)</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
6.	Average Accumulated DTA(DTL)		(\$1,409,179)	(\$407,080)	\$59,928	(\$0)	\$0	\$0
7.	Carrying Cost on DTA(DTL)							
a.	Equity Component (Line 7b * .61425) (a)		(\$6,439)	(\$1,860)	\$274	\$0	\$0	(\$8,025)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		(\$10,483)	(\$3,028)	\$446	\$0	\$0	(\$13,065)
c.	Debt Component (Line 6 x 0.001325847) (c)		(\$1,868)	(\$540)	\$79	\$0	\$0	(\$2,329)
8.	Projected Carrying Costs on DTA(DTL) (Line 7b + 7c)		<u>(\$12,351)</u>	<u>(\$3,568)</u>	<u>\$525</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$15,394)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 6.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$6,716,327
2.		\$0	\$0	\$0	\$0	\$0	\$0	(\$1,927,417)
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$95,968
4.		<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575% \$0	0	0	0	0	0	\$0
6.	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	(\$8,025)
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	(\$13,065)
c.	Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	(\$2,329)
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	(\$15,394)

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).
- (e) Line 3 - Other Adjustments represents Estimated 2013 estimated deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). Since FPL has not filed its 2013 tax return at the time of this filing, deductions taken on the 2013 tax return will be trued up in the 2014 T-3a schedules filed on March 1, 2015.

	Tax Deduction Description	FPL System Qualifying Expenditures March 2013
2013	To Clear R&D Deductions in March 2013	\$95,968

(f) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	March	April	May	Total
Tax Deductions	\$10,137,331			\$10,137,331
Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictional Tax Deductions	\$9,955,088	\$0	\$0	\$9,955,088
CPI	(\$1,837,813)	(\$44,596)	(\$94)	(\$1,882,503)
Total CPI and Tax Deductions associated with Transfer to Plant	(\$1,882,727)	(\$44,596)	(\$94)	(\$1,927,417)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section 5(c)1.b.]

Schedule P-3B

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Projected Construction Period Interest.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	Beginning Balance	\$550,564,685	\$615,582,655	\$677,629,884	\$21,065,156	\$44,596	\$94	
2	Transfer to Plant (c)	(\$1,575,293,766)	\$0	\$0	(\$677,629,884)	(\$21,065,166)	(\$94)	(\$698,739,730)
3	Period To Date Additions	\$2,088,384,261	\$0	\$0	\$0	\$0	\$0	\$0
4	Additions Construction	\$0	\$62,554,393	\$59,315,217	\$0	\$0	\$0	\$121,869,610
	Half a month Cash Flows	\$0	\$0	\$0	\$19,589,109	\$0	\$0	\$19,589,109
5	Other Adjustments (b)	(\$365,018)	\$0	\$0	\$0	\$0	\$0	\$0
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		\$613,119,078	\$674,897,872	\$19,589,109	(\$0)	(\$0)	(\$0)
7	Average Balance Eligible for CPI		\$581,841,882	\$645,240,263	\$346,606,495	\$10,532,576	\$22,298	\$47
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%
9	Construction Period Interest for Tax (CPI) (a)	\$37,842,208	\$2,463,577	\$2,732,012	\$1,478,047	\$44,596	\$94	\$6,715,327
10	Ending Balance	\$550,564,685	\$615,582,655	\$677,629,884	\$21,065,156	\$44,596	\$94	(\$0)

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.
 (b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. Beginning balance includes \$83,685 to clear other adjustments from filing. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule P-3B

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Projected Construction Period Interest.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q)
Jurisdictional Dollars									
1	Beginning Balance		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
2	Transfer to Plant (c)		\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	(\$698,739,730) (\$2,274,033,496)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$2,088,384,261
4	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$121,869,610 \$121,889,610
	Half a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	\$19,589,109 \$19,589,109
5	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	(\$368,018)
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
7	Average Balance Eligible for CPI		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	
9	Construction Period Interest for Tax (CPI) (a)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$6,716,327 \$44,558,535
10	Ending Balance		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$550,564,685) (\$0)

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

(d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.

St. Lucie and Turkey Point Upgrade Project
 Construction Costs and Carrying Costs on Construction Costs
 Projection Filing: Recoverable O&M Monthly Expenditures

[Section 5(c)(1)(b)]
 [Section 8(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$1,367,078	\$2,734,675	\$845,033	\$220,531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,167,618
20	Participants Credits PSL unit 2 (a)														
21	OUC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	FMPA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total Participants Credits PSL unit 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Nuclear O&M Costs Net of Participants		\$1,367,078	\$2,734,675	\$845,033	\$220,531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,167,618
25	Jurisdictional Factor (Nuclear - Production - Base)		0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
26	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 24 X Line 25)		\$1,342,502	\$2,685,807	\$829,641	\$216,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,074,717
27															
28	Transmission														
29	Jurisdictional Factor (Transmission)		0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31															
32	Total Jurisdictional Recoverable O&M Costs		\$1,342,502	\$2,685,807	\$829,641	\$216,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,074,717
33															
34	Interest Provision (Page 2 Line 17)		\$503	\$400	\$416	\$372	\$328	\$285	\$241	\$197	\$163	\$109	\$98	\$22	\$3,152
35															
36	O&M Costs for the Period Including Interest		\$1,343,006	\$2,686,207	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$163	\$109	\$98	\$22	\$5,077,869
	Totals may not add due to rounding														

See Notes on Page 2

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120008-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Total O&M Costs (Line 19+Line 28, Page 1)		\$1,367,079	\$2,734,975	\$845,033	\$220,531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,167,618
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32)		\$1,342,502	\$2,686,007	\$820,841	\$216,568	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,074,717
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest	\$8,406,176	\$7,706,662	\$7,006,147	\$6,304,832	\$5,604,118	\$4,903,603	\$4,203,088	\$3,602,674	\$2,802,069	\$2,101,644	\$1,401,029	\$700,516	(\$0)	(\$0)
6															
7	Prior Period O&M Costs Recovered (c)	\$8,406,176	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516	\$700,516
8															
9	Prior Month (over)/under Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10															
11	Balance Eligible for Interest	\$8,406,176	\$7,706,662	\$7,006,147	\$6,304,832	\$5,604,118	\$4,903,603	\$4,203,088	\$3,602,674	\$2,802,069	\$2,101,644	\$1,401,029	\$700,516	(\$0)	(\$0)
12															
13	Average Unamortized Balance		\$8,065,919	\$7,355,404	\$6,654,890	\$5,954,375	\$5,253,860	\$4,553,346	\$3,852,831	\$3,152,316	\$2,451,801	\$1,751,287	\$1,050,772	\$360,257	
14															
15	Monthly Commercial Paper Rate		0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%
16															
17	Interest Provision (Line 13 * Line 15)		\$603	\$460	\$416	\$372	\$328	\$285	\$241	\$197	\$153	\$109	\$68	\$22	\$3,152
18															
19	Total O&M Costs and Interest (Line 3 + Line 17)		\$1,343,009	\$2,686,267	\$820,267	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$68	\$22	\$5,077,869
20															
21	Totals may not add due to rounding														
22															
23															
24	(a) Adjusted for participant ownership rates of 5.08951% for OUC & 8.80% for FMPA for St. Lucie Unit 2.														
25	(b) Supplemental: Total 2012 Recoverable O&M Revenue Requirements (including interest)														
26			January	February	March	April	May	June	July	August	September	October	November	December	Total
27	2011 Recoverable O&M (T-4, Line 47)		\$138,337	136,412	(1,111,698)	1,250,170	861,490	441,655	161,242	68,802	1,328,739	(1,775,801)	(889,044)	(1,179,679)	(\$879,376)
28	2012 Recoverable O&M (AE-4, Pg. 1 Line 42)		(\$253,922)	\$231,218	\$68,404	(\$33,965)	\$783,745	(\$1,164,056)	\$3,108,989	\$75,066	(\$29,219)	\$1,859,904	\$3,023,632	\$1,420,176	\$9,086,652
29	2013 Recoverable O&M (P-4, Pg. 1 Line 36)		\$1,343,009	\$2,686,267	\$820,267	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$68	\$22	\$5,077,869
30	Total to be Recovered		\$1,227,421	\$3,052,867	(\$214,937)	\$1,433,144	\$1,645,663	(\$722,217)	\$3,268,452	\$144,965	\$1,299,673	\$63,919	\$2,034,354	\$241,519	\$13,484,046
31															
32															
33	(c) Line 7 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2013. This amount will be amortized ratably over 12 months (Line 7) and interest will be calculated on the unrecovered balance.														
34	2011 Over Recovery of O&M Costs (T-4 Line 47)														
35	2012 Under Recovery of O&M Costs including Interest (AE-4 Line 23 Page 2)														
36															

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection From: Monthly Expenditures

(Section 5)(a)(1)(b.)
(Section 5)(d)

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provides the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Whittle Powers and Terry C. Jones

DOCKET NO.: 12009-E

Line No	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)
		PTD 2012	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	PTD Total
1	Construction:															
2	Nuclear Adjustments:															
3	License Application:	\$189,861,563	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$189,861,563
4	Engineering & Design:	\$85,074,700	\$1,228,712	\$1,672,540	\$478,405	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,776,627	\$88,851,437
5	Permitting:	\$1,597,232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,597,232
6	Project Management:	\$137,156,790	\$3,210,825	\$3,731,739	\$2,142,062	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$9,064,715	\$146,241,618
7	Clearing, Grading and Excavation:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	On-Site Construction Facilities:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Power Block Engineering, Procurement, etc.:	\$1,862,704,218	\$59,182,918	\$55,086,810	\$36,874,873	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$151,134,889	\$2,033,859,817
10	Non-Power Block Engineering, Procurement, etc.:	\$12,327,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,327,015
11	Total Nuclear Generation Costs:	\$1,999,122,807	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$2,171,118,679
12	Less Participants Credits PSL unit 2 (b):															
13	OUC:	(\$23,830,467)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$23,830,467)
14	FMPA:	(\$24,805,891)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$24,805,891)
15	Total participants credits PSL unit 2:	(\$48,636,358)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$48,636,358)
16	Total FPL Generation Costs:	\$2,240,546,549	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$2,402,842,417
17	Jurisdictional Factor (d):	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
18	Total FPL Jurisdictional Nuclear Generation Costs Adjustments (a):	\$1,208,144,543	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$1,370,439,265
19	Non-Cash Accruals:	\$38,946,530	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$38,946,530
20	Other Adjustments:	(\$1,151,150)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,151,150)
21	Total Adjustments:	\$37,795,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,795,380
22	Jurisdictional Factor (d):	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
23	Total Jurisdictional Adjustments:	\$36,719,308	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$36,719,308
24	Total Jurisdictional Nuclear Generation Costs Net of Adjustments:	\$1,171,425,235	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$1,333,720,367
27	Transmission G&U (e):															
28	Plant Engineering:	\$40,883,172	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$40,883,172
29	Substation Engineering:	\$12,050	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,050
30	Substation Construction:	\$8,020,317	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,020,317
31	Total Transmission G&U Costs:	\$48,915,539	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,915,539
32	Less Participants Credits PSL unit 2 (a):															
33	OUC:	(\$1,122,371)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,122,371)
34	FMPA:	(\$1,823,093)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,823,093)
35	Total participants credits PSL unit 2:	(\$2,945,464)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,945,464)
36	Total FPL Transmission G&U Costs:	\$45,970,075	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,970,075
37	Jurisdictional Factor (d):	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
38	Total Jurisdictional Transmission G&U Costs Adjustments (a):	\$45,064,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,064,104
39	Non-Cash Accruals:	\$6,010,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,010,323
40	Other Adjustments:	(\$7,490)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$7,490)
41	Total Adjustments:	\$48,066,936	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,066,936
42	Jurisdictional Factor (d):	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
43	Total Jurisdictional Adjustments:	\$47,585,080	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,585,080
44	Total Jurisdictional Transmission G&U Costs Net of Adjustments:	\$37,485,222	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$37,485,222
47	Other Transmission (f):															
48	Line Engineering:	\$77,818	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$77,818
49	Substation Engineering:	\$3,189,780	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,189,780
50	Line Construction:	\$1,801,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,801,104
51	Substation Construction:	\$11,835,829	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,835,829
52	Total Other Transmission Costs:	\$16,904,439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,904,439
53	Less Participants Credits PSL unit 2 (a):															
54	OUC:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	FMPA:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	Total participants credits PSL unit 2:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Total FPL Other Transmission Costs:	\$16,904,439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,904,439
58	Jurisdictional Factor (d):	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
59	Total Jurisdictional Other Transmission Costs Adjustments (a):	\$15,288,878	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,288,878
60	Non-Cash Accruals:	\$3,875,277	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,875,277
61	Other Adjustments:	(\$57,328)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$57,328)
62	Total Adjustments:	\$3,817,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,817,949
63	Jurisdictional Factor (d):	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145
64	Total Jurisdictional Adjustments:	\$3,817,949	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,817,949
65	Total Jurisdictional Other Transmission Costs Net of Adjustments:	\$11,770,929	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$11,770,929
70	Total Transmission Cost (Line 32 + Line 54):	\$65,630,977	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,630,977
71	Total Jurisdictional Transmission Costs (Lines 39 + Line 61):	\$60,360,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,360,982
72	Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 69):	\$50,847,532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,847,532
73	Total Construction Cost (Line 11+Line 71):	\$2,373,762,464	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$2,635,726,266
74	Total Jurisdictional Construction Cost Net of Participants (Line 18+Line 73):	\$2,269,525,324	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$2,431,573,132
75	Total Jurisdictional Construction Costs Net of Adjustments (Line 24+ Line 74):	\$2,203,372,967	\$62,899,554	\$59,401,079	\$39,895,438	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$162,269,722	\$2,365,470,394

(a) Participants share in OUC and FMPA of 8.0695% and Florida Municipal Power Agency (FMPA) of 8.069% on St. Lucie Unit No. 2.
(b) Other adjustments represent Pension & Welfare Benefit credit.
(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.0695% for OUC & 8.069% for FMPA).
(d) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. In 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucia and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Projected Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2013
 Witness: Terry C. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Construction period:</u>	
2	<u>Generation:</u>	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	Engineering & Design	Utility and contracted engineering support staff
5	Permitting	Site certification and construction permits
6	Project Management	FPL and Contractor staff required to oversee/manage project
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc. Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below. Implement scheduled modifications. Second of two implementation outages.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<u>Transmission :</u>	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning and scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

St. Lucie and Turkey Point Florida Project
Construction Costs and Carry-Charge Costs on Construction Cost Balance
Projected Piling: Transfer to Plant in Service

Appendix A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO. 12008 - E

Witness: Wayne Powers & Terry O. Jones

Line No.	In-Service Date	2013 Projected January	2013 Projected February	2013 Projected March	2013 Projected April	2013 Projected May	2013 Projected June	2013 Projected July	2013 Projected August	2013 Projected September	2013 Projected October	2013 Projected November	2013 Projected December	Projected 12M - Total	Projected PTD
1	MAR 2013 PTHd Extended Power Upgrade PTH-27														\$600,267,888
12	Transfer to Plant in-Service - (Schedule P-3, Line 2)														\$600,267,888
17	Transfer to Plant in Service														
18	Nuclear Generation														
19	Total Company Plant in Service	\$1,752,732,273				\$719,494,628									\$719,494,628
20	Participant Credit (B)	(\$37,444,927)													\$0
21	Transfer to Plant in Service Net of Participants	\$1,715,287,346				\$719,494,628									\$719,494,628
22	Adjustments (A)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
23	Total Adjustments	\$1,585,907,395	\$0	\$0	\$1,585,907,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,585,907,395	\$0
24	Adjustments (B)	\$1,474,918				\$7,623,544									\$7,623,544
25	Adjustments (C)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
26	Total Adjustments	\$92,851,393	\$0	\$0	\$7,623,544	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,623,544	\$0
27	Total Adjustments Transfer to Plant Net of Adjustments	\$1,574,956,002	\$0	\$0	\$7,623,544	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,623,544	\$0
28	Transmission (B)														
29	Transfer to Plant in Service	\$48,735,542													\$48,735,542
30	Participant Credit (B)	(\$2,745,424)													\$0
31	Transfer to Plant in Service Net of Participants	\$45,990,117													\$45,990,117
32	Adjustments (A)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
33	Total Adjustments	\$4,264,157	\$0	\$0	\$4,264,157	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,264,157	\$0
34	Adjustments (B)	\$0,282,631				\$7,341,486									\$7,341,486
35	Adjustments (C)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
36	Total Adjustments	\$0,103,443	\$0	\$0	\$7,341,486	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,341,486	\$0
37	Total Adjustments Transfer to Plant Net of Adjustments	\$35,986,581	\$0	\$0	\$7,341,486	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,341,486	\$0
38	Transmission (C)														
39	Transfer to Plant in Service	\$16,811,091													\$16,811,091
40	Participant Credit (B)	(\$0)													\$0
41	Transfer to Plant in Service Net of Participants	\$16,811,091													\$16,811,091
42	Adjustments (A)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
43	Total Adjustments	\$1,825,283	\$0	\$0	\$1,825,283	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,825,283	\$0
44	Adjustments (B)	\$642,467				\$6,678,817									\$6,678,817
45	Adjustments (C)	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247	0.88202247
46	Total Adjustments	\$81,836	\$0	\$0	\$6,678,817	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,678,817	\$0
47	Total Adjustments Transfer to Plant Net of Adjustments	\$14,711,008	\$0	\$0	\$6,678,817	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,678,817	\$0
48	Transmission (D)														
49	Total Company Plant in Service	\$1,818,379,008	\$0	\$0	\$719,494,628	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$719,494,628	\$223,772,853
50	Total Adjustments (A) Net of Participants (B) (C) (D)	\$1,752,732,273	\$0	\$0	\$708,853,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708,853,086	\$223,772,853
51	Total Adjustments (A) Net of Participants (B) (C) (D)	\$1,752,732,273	\$0	\$0	\$708,853,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708,853,086	\$223,772,853
52	Total Adjustments (A) Net of Participants (B) (C) (D)	\$1,752,732,273	\$0	\$0	\$708,853,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708,853,086	\$223,772,853
53	Total Adjustments (A) Net of Participants (B) (C) (D)	\$1,752,732,273	\$0	\$0	\$708,853,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708,853,086	\$223,772,853
54	Total Adjustments (A) Net of Participants (B) (C) (D)	\$1,752,732,273	\$0	\$0	\$708,853,086	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$708,853,086	\$223,772,853

* Tables may not add due to rounding

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRG are those related to plant going into commercial service during 2013.
- (b) Revenue requirement calculations for plant placed into service are based on the assumption that they were placed into service on the 15th of the month.
- (c) Participants share for St. Lucie Unit 2 (PGL 2) is Orlando Utilities Commission (OUC) of 8.0000% and Florida Municipal Power Agency (FMPA) of 8.000%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on P-3.
- (e) For purposes of calculating carrying charges in NFR, schedule P-3, projected participant credits are deducted. For purposes of calculating base rate revenue requirements participant credits are at rate on note (c).
- (f) Non-instrumental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRG, these capital costs are included in our base rate calculation.
- (g) Refer to Exhibit WP-6 for further detail regarding base rate revenue calculations for plant placed into service.
- (h) FPL's jurisdictional separation factor is based on the January 2012 Earnings Surveillance Report filed with the FPSC.

**St. Lucie & Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Base Rate Revenue Requirement (NCRG) 2013**

Appendix B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	Detail	In-Service Date	2013												2013 Projected Total		
			2013 Projected January	2013 Projected February	2013 Projected March	2013 Projected April	2013 Projected May	2013 Projected June	2013 Projected July	2013 Projected August	2013 Projected September	2013 Projected October	2013 Projected November	2013 Projected December			
1																	
2																	
3	MAR 2013 PTN4 Extended Power: Uprate PTN4-27	Mar-13			\$3,429,603	\$6,853,988	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165		\$64,738,202	
4																	
5																\$0	
6																\$0	
7																\$0	
8																\$0	
9																\$0	
10																\$0	
11																\$0	
12																\$0	
13																\$0	
14																\$0	
15																\$0	
16																\$0	
17																\$0	
18																\$0	
19																\$0	
20																\$0	
21																\$0	
22																\$0	
23																\$0	
24																\$0	
25																\$0	
26																\$0	
27																\$0	
28																\$0	
29																\$0	
30																\$0	
31																\$0	
32																\$0	
33	Base Rate Revenue Requirement 2013 - P1 Line 5				\$0	\$0	\$3,429,603	\$6,853,988	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
34																	
35	2011 Final True-up of Base Rate Revenue Requirements (TOJ-1 Appendix C, Line 12) (b)				\$0	\$0	(\$548,843)	(\$624,857)	(\$785,798)	(\$791,537)	(\$797,322)	(\$837,636)	(\$877,935)	(\$894,697)	(\$858,358)		(\$7,014,783)
36																	
37	2012 (Over) / Under Recovery (TOJ-14, Appendix C Line 10) (b)				(\$756)	(\$3,937)	(\$2,105,541)	(\$1,894,847)	\$417,479	(\$1,966,009)	(\$4,130,198)	(\$245,911)	\$2,138,358	\$858,712	\$2,225,233	\$3,593,866	(\$1,115,554)
38																	
39	Total 2013 Revenue Requirements				(\$756)	(\$3,937)	\$1,324,061	\$4,412,279	\$6,636,315	\$4,081,210	\$1,800,808	\$5,768,834	\$8,100,312	\$6,771,893	\$8,111,177	\$9,505,873	\$56,607,868

41 Totals may not add due to rounding
42 (a) Refer to Exhibit WP-6 for further detail.
43 (b) Included in calculation of (Over) Under recovery on P-3, footnote (d).

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Transfer to Plant In-Service Reconciliation WP-6 to P-3B

Appendix C (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Witness: Winnle Powers

All figures are jurisdictional (Net of Participants)

Line No.	P0000000761	
1	In-Service Date	Apr-13
2		
3	Period to Date Additions	\$545,512,062
4	Additions	\$161,047,828
5		
6	<u>Plant In-Service (WP-6)</u>	<u>\$706,559,889</u>
7		
8	Less: Half a month of Current Charges	(\$19,589,109)
9	Adjustments	\$0
10	CPI	\$11,788,950
11	<u>Transfer to Plant In-Service (AE-3B Line 2)</u>	<u>\$698,739,731</u>
12		
13		
14		
15		
16		
17	<u>Transfer to Plant In-Service (AE-3B Line 2)</u>	<u>\$698,739,731</u>
18		
19		
20		
21	P-3B Transfer to Plant In-Service	<u>(698,739,730)</u>

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2013
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121868	Open	4/29/08 - open	4/29/08 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/08 - open	4/24/08 - open					Flowsolve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/08 - open	5/28/08 - open					Flowsolve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open					Flowsolve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
9	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119670	Open	2/18/08 - open	2/18/08 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
11	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
12	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
13	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
14	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
16	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Condenser Tubes (PTN)
18	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
19	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
20	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
21	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013

DOCKET NO: 120009-EI

Witness: T. O. Jones

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
26	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
27	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Open	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
34	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	118988	Open	01/22/09 - open	01/22/09 - open					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL)
40	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL)
41	118527	Open	7/28/08 - open	7/28/08 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
42	118844	Open	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
43	4500467077	Open	11/10/08 - open	11/10/08 - open					Siemens	Competitive	Generator Step-up Transformers (PSL)
44	130579	Open	5/01/10 - open	5/01/10 - open					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
45	130160	Open	3/29/10 - open	3/29/10 - open					Flowsolve Corp.	Competitive	Replacement Condensate Pumps (PSL)
46	130612	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Condensate Pumps (PTN)
47	130649	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Main Feedwater Pumps (PTN)
48	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
49	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
50	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013
Witness: T. C. Jones

DOCKET NO: 120008-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
51	131356	Open	5/21/10 - open	5/21/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
52	131391	Complete	5/25/10 - 4/19/11	5/25/10 - 4/19/11					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
53	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
54	4500586420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
55	131533	Open	6/10/10-open	6/10/10-open					Areva	OEM	Non-Fuels NSSS Interim LAR (PSL)
56	131907	Open	6/11/10-open	6/11/10-open					Areva	OEM	Fuels Related Interim LAR/MOD for EPU (PSL)
57	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
58	131393	Open	6/10/10 - open	6/10/10 - open					Fisher Controls	Competitive	Heater Drain BOP Replacement Valves (PSL)
59	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
60	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
61	132078	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
62	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
63	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL)
64	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
65	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
66	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
67	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
68	2259997	Open	8/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 116351	Valve Rework (PTN)
69	2259758	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
70	2260155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG installation Work (PSL)
71	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
72	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
73	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
74	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
75	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)

**Project Name: Extended Power Upgrate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013

DOCKET NO: 120009-EI

Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
76	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
77	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
78	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
79	2263036	Open	10/19/10 - open	10/19/10 - open					Flowsolve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
80	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
81	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
82	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
83	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131358	Supply Scaffolding Material (PTN)
84	2264842	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
85	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
86	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
87	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL)
88	2263861	Open	11/4/10 - open	11/4/10 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
89	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
90	4500589985	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
91	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
92	2291203	Open	04/21/11 - open	04/21/11 - open					EnerTech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
93	2287242	Open	01/27/11 - open	01/27/11 - open					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
94	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
95	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
96	2287971	Open	02/15/11 - open	02/15/11 - open					Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
97	2290465	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
98	2290463	Open	03/31/11 - open	03/31/11 - open					Siemens	OEM	Iron Bolts for Main Steam Generator Stator (PTN)
99	2290842	Open	04/08/11 - open	04/08/11 - open					Siemens	OEM	Blower Stationary Blade Rings (PSL)
100	2288521	Open	01/18/11 - open	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2013
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
101	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
102	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
103	2290614	Open	05/02/11 - open	05/02/11 - open					Flowsolve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
104	2292773	Open	05/26/11 - open	05/26/11 - open					AAF MCQUAY	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
105	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
106	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
107	2294247	Open	07/06/11 - open	07/06/11 - open					Ecological Associates	Competitive	Biological Plan of Study (PSL)
108	2294341	Open	07/11/11 - open	07/11/11 - open					Allon	Single Source	GL2008-01 Support (PSL)
109	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
110	2294221	Open	07/11/11 - open	07/11/11 - open					Flowsolve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
111	2294855	Open	07/21/11 - open	07/21/11 - open					Zachary Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
112	2295186	Open	08/02/11 - open	08/02/11 - open					Hotec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
113	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
114	2295071	Open	08/01/11 - open	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
115	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
116	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
117	2296556	Open	09/02/11 - open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
118	2296519	Open	09/08/11 - open	09/08/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
119	2296623	Open	09/06/11 - open	09/06/11 - open					Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
120	2296797	Open	09/09/11 - open	09/09/11 - open					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
121	2296330	Open	09/09/11 - open	09/09/11 - open					Flowsolve Corp.	Competitive	Motor Operated Valves (PTN)
122	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
123	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
124	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL)
125	2297556	Open	09/27/11 - open	09/27/11 - open					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)

**Project Name: Extended Power Upgrade
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2013
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
126	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
127	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
128	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
129	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
130	2297924	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
131	2299631	Open	11/8/11 - open	11/8/11 - open					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
132	2295953	Open	09/24/11 - open	09/24/11 - open					Marron Wire & Cable	OEM	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
133	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL)
134	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL)
135	2299624	Open	11/16/11 - open	11/16/11 - open					Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
136	2300487	Open	11/28/11 - open	11/28/11 - open					Weldtech Services	Single Source	SL1-24 Construction Management Oversight Services (PSL)
137	NF-10-358 NF-11-178	Open	11/2/10 - open	11/2/10 - open					Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
138	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
139	2301038	Open	12/14/11 - open	12/14/11 - open					Grafel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
140	2261800	Open	09/28/10 - open	09/28/10 - open					L3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
141	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
142	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversight Services (PTN)
143	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversight Services (PTN)
144	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
145	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
146	2000053226	Open	11/21/11 - open	11/21/11 - open					Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
147	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU (PTN)
148	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning (PSL)
149	2302548	Open	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
150	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013
Witness: T. O. Jones

DOCKET NO: 120009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
151	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replace 115391	Radiological Consequence Analyses (PSL)
152	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
153	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU (PTN)
154	2304127	Open	02/24/12 - open	02/24/12 - open					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20 (PSL)
155	2302300	Open	01/11/12 - open	01/11/12 - open					Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU (PSL)
156	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Condensate Pump Foundation (PTN)
157	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
158	2283923	Open	06/22/11 - open	06/22/11 - open					Zachry Nuclear Engineering	Competitive	Engineering Services (PTN)

Legend:

OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point
PDS = Predetermined Source

Notes:

1. Column (H) represents the estimated final contract amounts.
2. FPL expects to revise some contracts in 2012.
3. Includes contracts issued through February 28, 2012. Does not include corporate blanket orders.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 6 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO Issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO 115297

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 10, \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 5/Rel 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 116088

Major Task or Tasks Associated With:
Turbine/Generator Uprate

Vendor Identity:
Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single source

Dollar Value:
Total Max Dollar Value through Revision 4/Release 0 \$ [REDACTED]

Contract Status:
Active

Term Begin:
September 29, 2008

Term End:
Open

Nature and Scope of Work:
Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 6/Rel 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Max Contract Value through Rev. 3/Re/0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 2 : [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Contract Value through Revision 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 17 to Release 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value through Rev 6 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value thru Revision 6 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through revisions 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 16 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is \$ [REDACTED]

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

open

Nature and Scope of Work:

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:
PO # 4500521317

Major Task or Tasks Associated With:
Inductors

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
September 8, 2009

Term End:
Open

Nature and Scope of Work:
Supply of Inductors

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through Rev 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through revision 10 \$ [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 2 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 4 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract value through revision 3 is \$ XXXXXXXXXX

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Max Contract value through Rev 2 to Release 03 [REDACTED]

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2259875

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO: 120009-EI

Witness: T. O. Jones

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 3 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Amendment 3 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2284240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2264841

Major Task or Tasks Associated With:

SL 2-19 Technical Support

Vendor Identity:

Batsch Industries

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

November 30, 2010

Term End:

Open

Nature and Scope of Work:

SL 2-19 Technical Support

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO# 2291203

Major Task or Tasks Associated With:

Main Steam Isolation Valve Replacement Actuator

Vendor Identity:

Enertech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Amendment 4 \$ [REDACTED]

Contract Status:

Active

Term Begin:

April 21, 2011

Term End:

Open

Nature and Scope of Work:

Main Steam Isolation Valve Replacement Actuator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

March 31, 2011

Term End:

Open

Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2290614

Major Task or Tasks Associated With:
Main Feedwater Pump Casing Modifications

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130649

Dollar Value:
Total Contract Value through Amend 1 \$ [REDACTED]

Contract Status:
Active

Term Begin:
May 2, 2011

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pump Casing Modifications

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2293950

Major Task or Tasks Associated With:
Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract value through Amendment 1 \$ [REDACTED]

Contract Status:
Active

Term Begin:
June 24, 2011

Term End:
Open

Nature and Scope of Work:
Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2295186

Major Task or Tasks Associated With:
Metamic Chevrans for Spent Fuel Pool

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
August 2, 2011

Term End:
Open

Nature and Scope of Work:
Metamic Chevrans for Spent Fuel Pool

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2296556

Major Task or Tasks Associated With:
Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:
Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
September 2, 2011

Term End:
Open

Nature and Scope of Work:
Modification, overhaul and refurbishment of the B and C AFW

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work:

Fuel Movers for Metamic inserts

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2297556

Major Task or Tasks Associated With:
Siemens Installation of 2A Main Power Transformer

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
September 27, 2011

Term End:
Open

Nature and Scope of Work:
Siemens Installation of 2A Main Power Transformer

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO# 2295953

Major Task or Tasks Associated With:

Misc Safety Related Wire and Cable

Vendor Identify:

Marron Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through revision 3 is \$ [REDACTED]

Contract Status:

Active

Term Begin:

August 24, 2011

Term End:

Open

Nature and Scope of Work:

Misc Safety Related Wire and Cable

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2297055

Major Task or Tasks Associated With:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:
Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
\$ [REDACTED]

Contract Status:
Active

Term Begin:
September 16, 2011

Term End:
Open

Nature and Scope of Work:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO# 2300139

Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO# 2299624

Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Revision 3 \$ [REDACTED]

Contract Status:

Active

Term Begin:

November 16, 2011

Term End:

Open

Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO# 2300487

Major Task or Tasks Associated With:

Construction Management Oversight Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

November 28, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for SL1-24

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

NF-10-358 and NF-11-178

Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

0

Contract Status:

Active

Term Begin:

November 2, 2010

Term End:

Open

Nature and Scope of Work:

Spent Fuel Criticality Safety Analysis Support (PTN)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 1 \$ [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 2281800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 2 \$ [REDACTED]

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 2301737

Major Task or Tasks Associated With:

Construction Management Oversight Services for PTN

Vendor Identity:

PSI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO # 2301736

Major Task or Tasks Associated With:

Construction Management Oversight Services

Vendor Identity:

Weidtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversight Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This Indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2302164

Major Task or Tasks Associated With:

Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

January 25, 2012

Term End:

Open

Nature and Scope of Work:

Valve Upgrade Services for EPU/PTN 3 & 4

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2304127

Major Task or Tasks Associated With:
Pre-Outage Planning in Support of PSL2-20

Vendor Identity:
Siemens Energy, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
February 24, 2012

Term End:
Open

Nature and Scope of Work:
Pre-Outage Planning in Support of PSL2-20

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2302300

Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Vendor Identity:

Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

January 11, 2012

Term End:

Open

Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2304432

Major Task or Tasks Associated With:

EPU Welding implementation and Installation Services

Vendor Identity:

Weidtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

\$ [REDACTED]

Contract Status:

Active

Term Begin:

February 28, 2012

Term End:

Open

Nature and Scope of Work:

EPU Welding implementation and Installation Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013
Witness: Terry O. Jones

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2013 THROUGH DECEMBER 2013**

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.82976%	61.47596%	\$6,141,814	\$85,601,905	\$91,743,719	54,541,830,307	-	-	-	0.00168
GS1/GST1/WES1	5.51907%	4.87617%	\$640,417	\$6,789,791	\$7,430,208	5,687,162,933	-	-	-	0.00131
GSD1/GSDT1/HFLT1 (21-499 kW)	23.62059%	20.11929%	\$2,740,864	\$28,014,997	\$30,755,861	24,342,327,701	48.13081%	69,261,312	0.44	-
CS2	0.01195%	0.00501%	\$1,386	\$6,972	\$8,358	12,749,987	-	-	-	0.00066
GSLD1/GSLDT1/CS1/CST1/HFLT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,206,120	\$12,414,190	\$13,620,310	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HFLT3 (2,000+ kW)	2.26925%	1.61096%	\$263,318	\$2,242,760	\$2,506,078	2,364,836,837	64.96147%	4,986,806	0.50	-
GSLD3/GSLDT3/CS3/CST3	0.19778%	0.14056%	\$22,949	\$195,729	\$218,678	213,167,904	79.77315%	366,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.34162%	-	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.81400%	-	**	-
SST1T	0.09132%	0.09569%	\$10,597	\$133,594	\$144,191	98,429,398	-	910,185	**	-
SST1D1/SST1D2/SST1D3	0.00824%	0.00299%	\$724	\$4,170	\$4,894	6,556,484	40.34162%	22,603	**	-
CILC D/CILC G	2.97334%	1.86459%	\$345,017	\$2,596,322	\$2,941,339	3,100,066,937	72.59057%	5,850,144	0.50	-
CILC T	1.25682%	0.77215%	\$145,815	\$1,075,177	\$1,220,992	1,354,415,276	74.89771%	2,477,196	0.49	-
MET	0.07670%	0.07047%	\$8,500	\$98,119	\$107,019	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00769%	\$66,312	\$10,975	\$79,287	606,636,896	-	-	-	0.00013
SL2/GSCU1	0.06441%	0.04284%	\$7,474	\$59,794	\$67,268	68,368,834	-	-	-	0.00101
TOTAL			\$ 11,603,707	\$139,244,486	\$ 150,848,192	103,200,444,297		110,518,713		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)/(10)/(Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 onpeak days)/(Page 1, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.07	\$0.03
ISST1T	\$0.07	\$0.03
SST1T	\$0.07	\$0.03
SST1D1/SST1D2/SS'	\$0.07	\$0.03

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: Terry O. Jones

DOCKET NO.: 120009-EI

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	57.599%	54,541,830,307	10,809,695	1.08810438	1.06731780	58,213,466,082	11,762,076	52.92376%	61.47588%
GS1/GST1	75.719%	5,687,162,933	857,406	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87617%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	24,342,327,701	3,538,155	1.08796333	1.06721579	25,978,516,433	3,849,383	23.62059%	20.11929%
DS2	157.821%	12,748,967	822	1.03932081	1.03077721	13,141,366	958	0.01185%	0.00501%
GSLD1/GSLDT1/CS1/CS1/HLFT2 (500-1,999 kW)	77.859%	10,723,971,804	1,570,301	1.08826565	1.06601100	11,431,871,915	1,705,764	10.38427%	8.91539%
GSLD2/GSLDT2/CS2/CS2/HLFT3(2,000+ kW)	83.936%	2,364,836,837	287,384	1.07231098	1.05537171	2,495,781,904	308,165	2.28925%	1.81086%
GSLD3/GSLDT3/CS3/CS3	92.800%	213,167,904	26,222	1.02560889	1.02041606	217,519,953	26,894	0.19778%	0.14056%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	82.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1T	62.784%	98,428,398	17,897	1.02560889	1.02041606	100,438,938	18,355	0.09132%	0.09593%
SST1D1/SST1D2/SST1D3	137.851%	8,856,484	561	1.03932081	1.03077721	8,861,352	573	0.00824%	0.00299%
CILC D/CILC G	106.252%	3,100,056,937	333,065	1.07110052	1.05486753	3,270,149,719	356,746	2.97334%	1.88458%
CILC T	107.337%	1,354,415,275	144,045	1.02560889	1.02041606	1,382,067,099	147,734	1.25662%	0.77215%
MET	72.014%	81,895,189	12,972	1.03932081	1.03077721	84,353,856	13,482	0.07670%	0.07047%
OL1/SL1/PL1	4996.200%	606,535,896	1,386	1.08810438	1.06731780	847,473,287	1,505	0.58871%	0.00788%
SL2, GSCL1	100.342%	66,368,634	7,551	1.08810438	1.06731780	70,836,424	5,216	0.06441%	0.04294%
TOTAL		103,200,444,297	17,607,552			109,982,488,545	18,132,801	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data.
- (2) Projected kwh sales for the period January 2013 through December 2013.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY
St. Lucie and Turkey Point Upgrade Project
NCRC Summary - Dkt. 120009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2013

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers

DOCKET NO: 120009-EI

Line No.	Costs by Project	2011			2012			2013	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 120009-EI	Final True-up for 2011	Approved Projected Amounts	Actual & Estimated Amounts in Docket 120009-EI	Estimated True-up for 2012	Initial Projected Amounts for 2013 in Docket 120009-EI	Amounts for 2013 to be Recovered in Docket 120009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2013 Deferred Balance	Net Amount Requested for Recovery in 2013 in Docket 120009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions												
8	Carrying Costs - Const												
9	Carrying Costs - DTA(DTL)												
10	O&M												
11	Base Rate Rev Req.												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance(a)	\$561,356,116	\$640,855,812		\$701,018,839	\$1,017,306,408		\$161,047,828					
14	Carrying Costs - Const	\$73,321,291	\$81,283,362	\$7,962,071	\$68,448,455	\$106,017,170	\$37,568,715	\$15,411,530	\$60,942,316				\$60,942,316
15	Carrying Costs - DTA(DTL)	(\$3,033,984)	(\$3,696,638)	(\$662,654)	(\$1,184,002)	(\$1,166,446)	\$27,557	(\$15,394)	(\$650,692)				(\$650,692)
16	O&M	\$12,263,818	\$11,584,442	(\$679,376)	\$5,461,197	14,546,749	\$9,085,552	\$5,077,869	\$13,484,046				\$13,484,046
17	Base Rate Rev Req.	\$16,585,797	\$9,825,669	(\$6,760,128)	\$80,190,773	\$79,552,085	(\$638,688)	\$64,738,202	\$57,339,386				\$57,339,386
18	Carrying Costs - Base Rate Rev	(\$432,212)	(\$886,867)	(\$254,654)	\$0	(\$476,866)	(\$476,866)	\$0	(\$731,521)				(\$731,521)
19	Subtotal (Sum 14 - 18)	\$98,704,710	\$98,309,768	(\$394,942)	\$152,916,422	\$198,482,692	\$45,566,270	\$85,212,207	\$130,383,536	\$0	\$0	\$0	\$130,383,536
20	Total (Sum 6,12,19)	\$98,704,710	\$98,309,768	(\$394,942)	\$152,916,422	\$198,482,692	\$45,566,270	\$85,212,207	\$130,383,536	\$0	\$0	\$0	\$130,383,536

Notes:

- (a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)
- (b) Approved for recovery in order No PSC-11-0547-FOF-EI.

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

Explanation: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2013

DOCKET NO: 120009-EI

Witness: Terry O. Jones

	Actual Costs as of 12/31/2011	Remaining Budgeted Costs To Complete Plan		Total Estimated Cost of Plant		Estimated Cost Provided in the Petition for Need Determination (d)
		Low Range (b)	High Range (b)	Low Range	High Range	
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0
Construction (a)	\$1,320,035,178	\$1,376,180,589	\$1,567,124,653	\$2,696,215,767	\$2,887,159,831	\$1,446,304,000
AFUDC and Carrying Charges (c)	\$138,109,563	\$121,672,845	\$124,705,818	\$259,782,408	\$262,815,381	\$351,696,000
Total	\$1,458,144,741	\$1,497,853,434	\$1,691,830,471	\$2,955,998,175	\$3,149,975,212	\$1,798,000,000

Notes:

- (a) Represents actual costs, recoverable O&M, net book value of retirements less salvage, removal costs, and non-incremental costs on a total company basis (net of participants).
- (b) Non-binding cost estimate reflects a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 and T-3a NFR Schedules in Dkt 090009-EI for 2008 and Dkt. 110009 for 2009 and 2010 and Dkt. 120009 for 2011. Carrying Charges on over/under recoveries are not included as part of Sunk Costs. Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be true up the following year in which the tax return is filed. AFUDC is on the non-incremental costs total company (net of participants). Carrying charges include interest filed in Dkt. 110009 for 2010 and 120009 for 2011.
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts**

[Section (5)(c)1.a.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO:120009-EI

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the project
All Estimated information is the best available at the time of filing.

For the Period Ended 12/31/2013

Jurisdictional Dollars

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual	Actual/Estimated 2012	Projected 2013	To-Date Total Through 12/31/2013
1.	Site Selection Category										
a.	Additions										
b.	O&M										
c.	Carrying Costs on Additions										
d.	Carrying Costs on DTA/(DTL)										
e.	Total Site Selection Amounts (Lines 1. a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category										
a.	Additions										
b.	O&M										
c.	Carrying Costs on Additions										
d.	Carrying Costs on DTA/(DTL)										
e.	Total Preconstruction Amounts (Lines 2. a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category										
	Additions			\$73,050,739	\$236,605,950	\$296,181,013	\$621,935,221		\$1,017,306,408	\$161,047,828	
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	\$580,306,675	\$1,218,121,252		\$2,203,372,567	\$2,364,420,394	
a.	O&M			\$256,091	480,934	\$7,067,402	\$11,584,442	\$19,388,870	14,546,749	\$5,077,869	\$39,013,488
b.	Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$44,111,293	\$81,283,362	\$146,101,419	\$106,017,170	\$15,411,530	\$267,530,119
c.	Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$2,543,223)	(\$3,696,838)	(\$8,128,946)	(\$1,156,446)	(\$15,394)	(\$9,300,785)
d.	Total Construction Amounts (Lines 3. a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$48,835,472	\$89,170,966	\$157,361,343	119,407,474	20,474,005	\$297,242,821
4.	Base Rate Revenue Requirements				\$12,802	(\$50,106)	\$9,825,669	\$9,788,364	\$79,552,085	\$64,738,202	\$154,076,652
b.	Carrying Costs on Base Rate Rev.						(\$686,867)	(\$986,867)	(\$476,866)		(\$1,183,733)
c.	Net Base Rate Revenue Requirements (Lines 4. a + 4.b.)	\$0	\$0	\$0	\$12,802	(\$50,106)	\$9,138,802	\$9,101,498	\$79,075,219	\$64,738,202	\$152,914,919
5.	Total Actual Annual Amounts (Lines 1. e + 2. e + 3. d + 4. c)	\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,366	\$98,309,768	\$166,462,840	198,482,692	\$85,212,207	\$450,157,740
6.	Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$81,317,333	\$161,223,602	\$152,916,422	\$0	\$314,140,024
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,881)	\$16,982,435	\$5,239,238	\$45,566,270	\$85,212,207	\$136,017,716
8.	Percent Difference [(7 + 6) x 100%]	N/A	N/A	-30%	2%	-19%	21%	3%	30%	0%	43%

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Net of transfer to plant in service.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures**

[Section 5)(c)1.b.]
[Section 8)(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO:120009-EI

EXPLANATION:

Provide the Annual Construction O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

For the Period Ended 12/31/2013

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	Projected 2013
		Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual	Actual/Estimated 2012	
1	Legal							
2	Accounting							
3	Corporate Communication							
4	Corporate Services							
5	IT & Telecom							
6	Regulatory							
7	Human Resources							
8	Public Policy							
9	Community Relations							
10	Corporate Communications							
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)							
14	Jurisdictional Factor (Distribution)							
15	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$289,183	\$498,077	\$7,167,919	\$12,161,796	\$20,096,975	14,993,131	\$5,167,818
18	Participants Credits PSL unit 2 (b)							
19	OUC	(\$4,863)	(\$6,316)	(\$12,844)	(\$265,813)	(\$290,055)	\$ (77,376)	\$0
20	FMPA	(\$7,209)	(\$9,133)	(\$11,343)	(\$153,214)	(\$211,466)	\$ (109,954)	\$0
21	Total Participants Credits PSL unit 2	(\$12,189)	(\$15,448)	(\$24,287)	(\$419,027)	(\$501,551)	(\$187,330)	\$0
22	Total Nuclear O&M Costs Net of Participants	\$296,994	\$482,628	\$7,143,633	\$11,712,169	\$19,595,424	\$14,805,801	\$5,167,818
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99848888	0.99848888	0.98818167	0.98818167		0.98202247	0.98202247
24	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)(d)	\$296,091	\$480,934	\$7,059,208	\$11,673,753	\$19,369,098	\$14,539,630	\$5,074,717
25	Transmission	\$0	\$0	\$2,493	\$391	\$2,884	\$2,606	\$0
26	Jurisdictional Factor (Transmission)	0.99848888	0.99848888	0.88896601	0.88896601		0.89527478	0.89527478
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)(d)	\$0	\$0	\$2,211	\$347	\$2,558	\$2,339	\$0
28	Actual Total Jurisdictional Recoverable O&M Costs	\$296,091	\$480,934	\$7,061,419	\$11,674,100	\$19,371,656	\$14,541,969	\$5,074,717
29	Total Interest Provision	\$0	\$0	5,983	10,342	16,325	4,786	3,152
30	Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$296,091	\$480,934	\$7,067,402	\$11,584,442	\$19,388,070	\$14,546,749	\$5,077,869
31	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$544,487	3,140,969	3,917,202	\$7,802,638	\$5,461,197	\$0
32	Difference (Line 30 - 31)	\$296,091	(\$63,533)	\$3,926,433	\$7,667,240	\$11,786,232	\$9,085,552	\$5,077,869

Notes:

- (a) As filed in Docket No. 090009-EI for 2008 and 110009-EI for 2009 and 2010.
- (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.98951% for OUC & 8.808% for FMPA for St. Lucie Unit 2.
- (c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.
- (d) Line 24 and Line 27, Column D, Includes Recoverable O&M cost recovered each year at different jurisdictional separation factors.

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 True-up to Original: Construction Category - Description of Monthly Cost Additions

Schedule TOR-5A (True-up to Original)

EXPLANATION: Provide a description of the major tasks performed within the Construction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR- 4.

[25-6.0423 (5)(c)1. a., F.A.C.]
 [25-6.0423 (2)(f), F.A.C.]
 [25-6.0423 (5)(e), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Terry O. Jones
 For the Period Ended 12/31/2013

DOCKET NO: 120009

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6	Description
----------	---	-------------

Construction period:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1 Generation: 2 License Application 3 Engineering & Design 4 Permitting 5 Project Management 6 Clearing, Grading and Excavation 7 On-Site Construction Facilities 8 Power Block Engineering, Procurement, etc. 9 Non-Power Block Engineering, Procurement, etc. 10 11 Transmission : 12 Plant Engineering 13 Line Engineering 14 Substation Engineering 15 Line Construction 16 Substation Construction | <ul style="list-style-type: none"> NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request). Utility and contracted engineering support staff. Site certification and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades). Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work Installation including construction oversight. Installation including construction oversight. |
|--|--|

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section]8(f)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO: 120009-EI

Explanation: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2013

Witness: Terry O. Jones

	Initial Milestones	Revised Milestones	Reason for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiation 2007 Completion 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiation 2007 Completion 2012	No change Complete 2013	 Final implementation outage for PTN 4 has an estimated in service date of March 2013.
Transmission Facilities	Initiation 2007 Completion 2012	No change No change	

Turkey Point 6 & 7 Site Selection and Preconstruction Costs
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013

Site Selection & Preconstruction

**Turkey Point 6 & 7 Site Selection & Preconstruction
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013**

Site Selection Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
4-5	AE-1	2012	Retail Revenue Requirements Summary	W. Powers
6-7	AE-3A	2012	Deferred Tax Carrying Costs	W. Powers
8	AE-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
10-11	P-1	2013	Retail Revenue Requirements Summary	W. Powers
12-13	P-3A	2013	Deferred Tax Carrying Costs	W. Powers
14	P-6	2013	Monthly Expenditures	W. Powers & S. Scroggs
16	TOR-1	2013	NCRC Summary	W. Powers
17	TOR-3	2013	Summary of Annual Clause Recovery Amounts	W. Powers & S. Scroggs
18	TOR-8	2013	Capital Additions/ Expenditures	W. Powers & S. Scroggs

Preconstruction Table of Contents

<u>Page (s)</u>	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	<u>Sponsor</u>
20-21	AE-1	2012	Retail Revenue Requirements Summary	W. Powers
22-24	AE-2	2012	True-up of Preconstruction costs	W. Powers
25-26	AE-3A	2012	Deferred Tax Carrying Costs	W. Powers
27	AE-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
28	AE-6A	2012	Monthly Expenditure Descriptions	S. Scroggs
29	Appendix A	2012	Adjustments to Monthly Expenditures	W. Powers & S. Scroggs
30	AE-6B	2012	Variance Explanations	S. Scroggs
31	AE-7A	2012	Contracts Executed > \$250,000	S. Scroggs
32-38	AE-7B	2012	Contracts Executed > \$1,000,000	S. Scroggs
40-41	P-1	2013	Retail Revenue Requirements Summary	W. Powers
42-43	P-2	2013	Summary of Projected Preconstruction costs	W. Powers
44-45	P-3A	2013	Deferred Tax Carrying Costs	W. Powers
46	P-6	2013	Monthly Expenditures	W. Powers & S. Scroggs
47	P-6A	2013	Monthly Expenditure Descriptions	S. Scroggs
48	P-7A	2013	Contracts Executed > \$250,000	S. Scroggs
49-55	P-7B	2013	Contracts Executed > \$1,000,000	S. Scroggs
56-57	P-8	2013	Bill Impact	S. Scroggs
59	TOR-1	2013	NCRC Summary	W. Powers
60	TOR-2	2013	Budgeted and Actual Power Plant In-Service Costs	S. Scroggs
61	TOR-3	2013	Summary of Annual Clause Recovery Amounts	W. Powers & S. Scroggs
62	TOR-6	2013	Annual Expenditures by Task	W. Powers & S. Scroggs
63	TOR-6A	2013	Description of Major Tasks Performed	S. Scroggs
64	TOR-7	2013	Power Plant Milestones	S. Scroggs

Site Selection Actual/Estimated

2012

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
7.	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
7.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
8.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.		<u>38.576%</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6. a.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b.			\$0	\$0	\$0	\$0	\$0	\$0
c.			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.			\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.			\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.			<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
9.			\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.			\$0	\$0	\$0	\$0	\$0	\$0

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
7.	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,683</u>
9.	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,683
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

Turkey Point Units 6&7
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1, b.]
 [Section (8)(d)]

Schedule AE-B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Site Selection Costs													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
8	Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjustments													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
12	Total Jurisdictionalized Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Jurisdictional Site Selection Costs net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14														
15	Totals may not add due to rounding													
16														
17														
18														

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began and Site-Selection ceased.
 (b) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

Site Selection Projections

2013

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
Totals may not add due to rounding							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-E1

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
Totals may not add due to rounding							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.	Average Accumulated DTA		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA								
a.	Equity Component (Line 7b* .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.	Debt Component (Line 6 x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Projected Carrying Costs on DTA(DTL) (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5.	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6.		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Site Selection:													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
8	Total Jurisdictionalized Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Adjustment													
10	Other Adjustments													\$0
11	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
12	Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Total Jurisdictionalized Site Selection net of adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Totals may not add due to rounding													

18 (a) Effective with the filing of our need petition on October 16, 2007 pre-construction began and Site-Selection ceased.
 19 (b) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

Site Selection True-Up to Original

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Site Selection Costs
NCRC Summary - Dkt. 120009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2013

Witness: Winnie Powers

Line No.	Costs by Project	2011			2012			2013	Subtotals	Deferred Recovery			Net Amounts
		A (a)	B	C (B)-(A)	D (a)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 120009-EI	Final True-up for 2011	Approved Projected Amounts	Actual & Estimated Amounts in Docket 120009-EI	Estimated True-up for 2012	Initial Projected Amounts for 2013 in Docket 120009-EI	Amounts for 2013 to be Recovered in Docket 120009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2013 Deferred Balance	Net Amount Requested for Recovery in 2013 in Docket 120009-EI
Site Selection Costs Jurisdictional Dollars													
1	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	(\$9,831)	(\$9,831)	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
3	Carrying Costs - DTA/DTL	\$180,883	\$180,883	\$0	\$180,883	\$180,883	(\$0)	\$180,883	\$180,883			\$0	\$180,883
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$171,052	\$171,052	\$0	\$180,883	\$180,883	(\$0)	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883
Preconstruction Costs													
7	Additions												
8	Carrying Costs - Const												
9	Carrying Costs - DTA/DTL												
10	O&M												
11	Base Rate Rev Req.												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance												
14	Carrying Costs - Const												
15	Carrying Costs - DTA/DTL												
16	O&M												
17	Base Rate Rev Req.												
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total (Sum 6,12,18)	\$171,052	\$171,052	\$0	\$180,883	\$180,883	(\$0)	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883

Notes:

(a) Approved for recovery in order PSC-11-0547-FOF-EI.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide a summary of the actual to date and projected total amounts for the duration of the project.
 All Estimated information is the best available at the time of filing.

For the Period Ended 12/31/2013

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual PTD	Actual/Estimated 2012 (a)	Projected 2013 (a)	To-Date Total Through 12/31/2013
Jurisdictional Dollars											
1.	Site Selection Category										
a.	Additions		\$6,092,571	\$0	\$0	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
b.	O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	(\$31,207)	(\$9,831)	\$1,127,043	\$0	\$0	\$1,127,043
d.	Carrying Costs on DTA/(DTL)		(\$90)	(\$3,023)	\$29,562	\$177,172	\$180,883	\$384,504	\$180,883	\$180,883	\$746,270
e.	Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$7,604,119	\$180,883	\$180,883	\$7,965,885
2.	Preconstruction Category										
a.	Additions										
b.	O&M										
c.	Carrying Costs on Additions										
d.	Carrying Costs on DTA/(DTL)										
e.	Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category										
	Additions										
	CWIP Base Eligible for a return										
a.	O&M										
b.	Carrying Costs on Additions										
c.	Carrying Costs on DTA/(DTL)										
d.	Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$7,604,119	\$180,883	\$180,883	\$7,965,885
6.	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$145,965	\$171,052	\$8,088,718	\$180,883	\$0	\$8,269,601
7.	Difference (Line 6 - Line 5)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	\$0	(\$0)	(\$484,599)	\$0	\$180,883	(\$303,716)
8.	Percent Difference ((7 - 6) x 100%)	0%	-5%	-5%	-27%	0%	0%	-6%	0%	N/A	N/A

Notes:

- (a) As filed in Docket No. 090009-EI for 2006 - 2008, 100009-EI for 2009, 110009-EI for 2011 and 120009-EI for 2012 & 2013.
- (b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2013

DOCKET NO.:120009-EI

All Site Selection Category costs also included in Pre-Construction costs or Construction Costs must be identified.

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a),(b)	Actual 2007 (a),(b)	Total Actual
1	<u>Site Selection:</u>			
2				
3	<u>Activities (c)</u>			
4	Project Staffing	\$442,676	\$320,164	\$762,841
5	Engineering	\$2,077,555	\$1,274,189	\$3,351,744
6	Environmental Services	\$113,473	\$1,106,817	\$1,220,290
7	Legal Services	\$22,482	\$760,749	\$783,231
8	Total Site Selection Costs:	<u>\$2,656,186</u>	<u>\$3,461,920</u>	<u>\$6,118,105</u>
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	<u>\$2,645,056</u>	<u>\$3,447,471</u>	<u>\$6,092,571</u>
11	<u>Adjustments (d)</u>			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	<u>\$0</u>	<u>(\$20,430)</u>	<u>(\$20,430)</u>
15				
16	Total Jurisdictionalized Site Selection net of adjustments	<u>\$2,645,056</u>	<u>\$3,467,902</u>	<u>\$6,113,002</u>

Notes:

- (a) As filed in Docket No. 090009-EI for 2006-2007.
- (b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.
- (c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.
- (d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.

Pre-Construction Actual/Estimated

2012

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1	\$915,393	\$1,142,561	\$2,793,627	\$1,552,624	\$2,392,238	\$1,506,735	\$10,303,379
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$408,476	\$415,775	\$426,210	\$437,306	\$447,691	\$457,963	\$2,593,441
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$1,323,869</u>	<u>\$1,558,337</u>	<u>\$3,219,837</u>	<u>\$1,990,130</u>	<u>\$2,839,930</u>	<u>\$1,964,718</u>	<u>\$12,696,820</u>
7	\$2,503,139	\$2,081,650	\$4,624,624	\$2,390,057	\$2,161,554	\$1,135,889	\$14,896,914
8	<u>(\$1,179,270)</u>	<u>(\$523,313)</u>	<u>(\$1,404,788)</u>	<u>(\$399,627)</u>	<u>\$676,376</u>	<u>\$628,829</u>	<u>(\$2,000,094)</u>

(a) Total Collections of cost and carrying cost in 2012 as approved in Order No PSC-11-0547-FOF-EI in Dkt # 110009-EI:

2010 Final True-Up (WP-10, Column 3, Line 20)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	(\$8,974,929)
Staff Adjustment (Order PSC-11-0547-FOF-EI)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	(\$1,904)
2011 (Over)/Under Recovery (WP-10, Column 6, Line 20)	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$2,691,948
2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 16)	\$3,081,552	\$2,650,032	\$5,179,490	\$2,930,903	\$2,692,645	\$1,659,405	\$18,193,997
Total collections of DTA/DTL carrying cost in 2012 from AE-3A (line 9)	\$469,068	\$479,099	\$492,645	\$506,635	\$516,390	\$523,964	\$2,887,801
Recovery of cost and carrying cost in 2012	<u>\$ 2,503,139</u>	<u>\$ 2,081,650</u>	<u>\$ 4,624,624</u>	<u>\$ 2,390,057</u>	<u>\$ 2,161,554</u>	<u>\$ 1,135,889</u>	<u>\$ 14,896,914</u>

Totals may not add due to rounding

Turkey Point Units 687
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$1,113,338	\$1,522,207	\$1,788,672	\$1,457,867	\$1,552,393	\$1,548,748	\$19,286,602
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$466,091	\$474,185	\$483,385	\$492,453	\$501,094	\$509,857	\$5,520,506
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,579,428</u>	<u>\$1,996,391</u>	<u>\$2,272,056</u>	<u>\$1,950,320</u>	<u>\$2,053,487</u>	<u>\$2,058,605</u>	<u>\$24,807,108</u>
7.	<u>\$1,972,255</u>	<u>\$1,676,526</u>	<u>\$1,520,192</u>	<u>\$1,251,893</u>	<u>\$1,106,191</u>	<u>\$1,848,838</u>	<u>\$24,072,610</u>
8.	<u>(\$392,827)</u>	<u>\$319,865</u>	<u>\$751,865</u>	<u>\$698,627</u>	<u>\$947,295</u>	<u>\$409,767</u>	<u>\$734,499</u>
(a) Total Collections of cost and carrying cost in 2012 as approved in Order No PSC-11-0547-FOF-EI in Dkt # 110009-EI:							
2010 Final True-Up (WP-10, Column 3, Line 20)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (17,949,858)
Staff Adjustment (Order PSC-11-0547-FOF-EI)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (3,607)
2011 (Over)/Under Recovery (WP-10, Column 8, Line 20)	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 5,383,897
2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 16)	\$2,488,573	\$2,184,788	\$2,021,219	\$1,746,258	\$1,595,046	\$2,131,362	\$30,361,245
Total collections of DTA/DTL carrying cost in 2012 from AE-3A (line 9)	<u>\$531,163</u>	<u>\$539,219</u>	<u>\$546,453</u>	<u>\$552,915</u>	<u>\$558,626</u>	<u>\$564,956</u>	<u>6,281,133</u>
	<u>\$ 1,972,255</u>	<u>\$ 1,676,526</u>	<u>\$ 1,520,192</u>	<u>\$ 1,251,893</u>	<u>\$ 1,106,191</u>	<u>\$ 1,648,838</u>	<u>\$ 24,072,610</u>

\$ 36,842,378- WP-10, Column 9, Line 20

Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section 5(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120008-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1 a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$2,203,194	\$2,426,071	\$4,074,861	\$2,832,759	\$3,670,308	\$2,773,795	\$17,960,988
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 11)		\$0	(\$1,115,773)	(\$1,575,763)	(\$2,914,116)	(\$3,244,714)	(\$2,497,639)	(\$1,602,829)
2. Unamortized CWIP Base Eligible for Return (d) (f)	(\$27,942,299)	(\$26,894,818)	(\$25,847,337)	(\$24,799,857)	(\$23,752,376)	(\$22,704,895)	(\$21,657,415)	
3. Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$12,589,788)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$6,264,884)
4. Average Net Unamortized CWIP Base Eligible for Return		(\$27,418,558)	(\$26,928,864)	(\$26,669,365)	(\$26,521,056)	(\$26,308,051)	(\$26,052,332)	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b * .61425) (a)		(\$125,287)	(\$123,050)	(\$121,864)	(\$121,186)	(\$120,213)	(\$114,475)	(\$728,074)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$203,968)	(\$200,325)	(\$198,384)	(\$197,291)	(\$195,706)	(\$186,365)	(\$1,182,050)
c. Debt Component (Line 4 x 0.001328847) (c)		(\$36,353)	(\$35,704)	(\$35,300)	(\$35,163)	(\$34,880)	(\$33,216)	(\$210,675)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$240,320)	(\$236,029)	(\$233,754)	(\$232,454)	(\$230,567)	(\$219,581)	(\$1,392,725)
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period		\$915,393	\$1,142,561	\$2,793,627	\$1,562,824	\$2,392,238	\$1,506,735	\$10,303,379
8. Projected Costs, Carrying Costs & Amortization (g)		\$2,034,072	\$1,602,551	\$4,131,979	\$1,863,422	\$1,645,194	\$911,925	\$11,909,113
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$1,118,679)	(\$459,890)	(\$1,338,353)	(\$330,598)	\$747,074	\$594,810	(\$1,805,735)
10. Adjustments (Appendix A)		\$2,905	\$0	\$0	\$0	\$0	\$0	\$2,905
11. (Over) / Under Recovery eligible for return		(\$1,115,773)	(\$459,890)	(\$1,338,353)	(\$330,598)	\$747,074	\$594,810	(\$1,602,829)

Totals may not add due to rounding

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001328847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$2,364,023	\$2,761,225	\$3,018,258	\$2,673,015	\$2,751,482	\$2,730,906	\$34,279,677
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 11)	(\$1,602,829)	(\$1,930,584)	(\$1,645,666)	(\$730,762)	\$28,337	\$1,033,164	\$1,458,031
2. Unamortized CWIP Base Eligible for Return (I) (f)	(\$20,609,934)	(\$19,562,453)	(\$18,514,973)	(\$17,467,492)	(\$16,420,011)	(\$15,372,531)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$12,589,768)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$23,183,909)	(\$21,852,900)	(\$20,776,848)	(\$18,129,451)	(\$17,294,959)	(\$15,385,520)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	(\$105,937)	(\$99,855)	(\$94,939)	(\$87,411)	(\$79,028)	(\$70,212)	(\$1,263,455)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$172,466)	(\$182,564)	(\$154,590)	(\$142,305)	(\$128,858)	(\$114,305)	(\$2,056,607)
c. Debt Component (Line 4 x 0.001325947) (c)	(\$30,736)	(\$28,974)	(\$27,547)	(\$25,363)	(\$22,930)	(\$20,372)	(\$366,599)
6. Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	(\$203,204)	(\$181,536)	(\$162,107)	(\$167,667)	(\$151,598)	(\$134,677)	(\$2,423,506)
7. Actual/Estimated Costs, Carrying Costs & Amortization for the Period	\$1,113,336	\$1,522,207	\$1,768,672	\$1,457,867	\$1,552,393	\$1,548,746	\$18,266,602
8. Projected Costs, Carrying Costs & Amortization (g)	\$1,441,093	\$1,137,307	\$973,799	\$698,778	\$547,566	\$1,063,862	\$17,791,477
9. Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	(\$327,755)	\$384,899	\$814,933	\$759,089	\$1,004,827	\$484,884	\$1,466,125
10. Adjustments (Appendix A)	\$0	\$0	\$0	\$0	\$0	\$0	\$2,905
11. (Over) / Under Recovery eligible for return	(\$327,755)	\$384,899	\$814,933	\$759,089	\$1,004,827	\$484,884	\$1,468,031

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325947 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning Balance includes:

2010 (Over)/Under Recovery (2011 T-2 Line 2 Ending Balance)

Staff Adjustment (Order PSC-11-0547-POF-EI)

2011 Pre-construction Costs + Carrying Costs P-2 / T -2 (Line 1 + 6)

2011 DTA/DTL Carrying Cost P-3A / T-3A (Line 8)

2011 Projections

2011 True ups

2010/2011 Over Recovery

(\$17,949,858)

(\$17,949,858)

(\$17,949,858)

(\$3,807)

(\$3,807)

(\$3,807)

\$25,714,189

\$16,903,187

(\$8,810,992)

\$5,596,206

\$4,418,595

(\$1,177,641)

\$31,310,395

\$3,368,097

(\$27,942,295)

\$21,321,762 WP-1, (\$3,888,933) WP-1, Column (c), Line 14, Dkt. No 120009-EI

Column B, Line 14, Dkt. No 120009-EI

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2012. 2012 amounts as approved by the Commission in Order No. PSC 11-0547-POF-EI, Exhibit WP-10, page 2 of 2 column 1 (May 1, 2011 Filing).

2010 Final True-Up/2011 AE (Over)/Under Recovery

Line 3 Beginning Balance includes:

2010 (Over)/Under Recovery of Carrying Costs (Schedule T-2 Line 11)

2010 (Over)/Under Recovery of Carrying Costs on DTA/DTL (Schedule T-3A Line 12)

2011 (Over)/Under Recovery of Carrying Cost (Schedule AE-2 Line 9)

2011 (Over)/Under Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A Line 10)

(\$17,542,795)

(\$410,670)

\$6,293,820

(\$906,623)

(\$12,589,768)

\$17,953,664 WP-10, Column 3, Line 20, Dkt No 110009-EI

\$6,343,897 WP-1, Column 6, Line 20, Dkt No 120009-EI

Turkey Point Units 5&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120008-EI

EXPLANATION:

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2012

Witness: Winnie Powers

(f) Line 2 (Column N) - Ending Balance consists of the 2011 final true-up amount which will be refunded/amortized over 12 months in 2013. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2013.

Line 2 Ending Balance includes:

	2011 Actual/Estimate	2011 True-ups	2011 Final True-up
2011 Pre-construction Costs + Carrying Costs (AE/T-2 Line 1 + Line 6)	\$32,008,009	\$16,903,197	(\$16,104,812)
2011 DTA/DTL Carrying Cost (AE/T-3A Line 8)	\$4,686,283	\$4,419,565	(\$267,718)
	<u>\$36,694,292</u>	<u>\$21,322,762</u>	<u>(\$15,371,530)</u>] \$16,372,530 WP-1, Column I, Line 14

(g) Total Collections of cost and carrying cost in 2012 as approved in Order No PSC-11-0547-FOF-EI in Ord # 110009-EI:

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2010 Final True-Up(WP-10, Column 3, Line 20)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (1,495,822)	\$ (17,946,658)
Staff Adjustment (Order PSC-11-0547-FOF-EI)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (317)	\$ (3,807)
2011 (Over)/Under Recovery (WP-10, Column 6, Line 20)	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 448,658	\$ 5,383,887
2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 18)	\$3,061,552	\$2,650,032	\$5,179,460	\$2,930,903	\$2,692,645	\$1,658,406	\$2,468,573	\$2,184,768	\$2,021,219	\$1,746,259	\$1,595,046	\$2,131,362	\$30,361,245
2012 (Over)/Under Recovery AE-2	\$ 2,934,072	\$ 1,803,551	\$ 4,131,878	\$ 1,883,422	\$ 1,845,164	\$ 611,925	\$ 1,441,093	\$ 1,137,337	\$ 973,739	\$ 898,778	\$ 847,698	\$ 1,083,592	\$ 17,791,477

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated) [Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012
 Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$2,206,100	\$2,426,071	\$4,074,881	\$2,832,759	\$3,670,306	\$2,773,796	\$17,983,893
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$119,710,087</u>	<u>\$121,916,187</u>	<u>\$124,342,258</u>	<u>\$126,417,119</u>	<u>\$131,249,878</u>	<u>\$134,920,164</u>	<u>\$137,893,980</u>
5	38.575%	\$46,178,166	\$47,029,169	\$47,965,026	\$49,536,904	\$50,829,640	\$52,045,461	\$53,115,453
6. a.	Average Accumulated DTA/(DTL)	\$46,603,868	\$47,497,098	\$48,750,965	\$50,083,272	\$51,337,551	\$52,580,457	
b.	Prior months cumulative Return on DTA/(DTL) (e)	\$0	(\$60,592)	(\$123,916)	(\$190,350)	(\$259,680)	(\$328,378)	(\$394,359)
c.	Average DTA/(DTL) including prior period return subtotal	\$46,603,868	\$47,436,505	\$48,627,049	\$49,892,922	\$51,077,871	\$52,252,079	
7.	Carrying Cost on DTA/(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	\$212,952	\$216,758	\$222,196	\$227,962	\$233,397	\$238,762	\$1,352,048
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$346,888	\$352,882	\$361,738	\$371,155	\$379,970	\$388,705	\$2,201,136
c.	Debt Component (Line 6c x 0.001325847) (c)	\$61,789	\$62,894	\$64,472	\$66,150	\$67,721	\$69,278	\$392,305
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)	<u>\$408,476</u>	<u>\$415,775</u>	<u>\$426,210</u>	<u>\$437,306</u>	<u>\$447,691</u>	<u>\$457,983</u>	<u>\$2,593,441</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period	\$469,068	\$479,099	\$492,645	\$506,635	\$516,390	\$523,964	\$2,987,801
10.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)	<u>(\$60,592)</u>	<u>(\$63,323)</u>	<u>(\$66,435)</u>	<u>(\$69,329)</u>	<u>(\$68,699)</u>	<u>(\$65,981)</u>	<u>(\$394,359)</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).
 (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.
 (f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
	Jurisdictional Dollars							
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,462	\$2,730,905	\$34,282,782
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$137,693,980</u>	<u>\$140,058,003</u>	<u>\$142,819,228</u>	<u>\$145,837,467</u>	<u>\$148,510,502</u>	<u>\$151,261,964</u>	<u>\$153,992,869</u>
5.	38.575%	<u>\$53,115,453</u>	<u>\$54,027,375</u>	<u>\$55,092,517</u>	<u>\$56,256,811</u>	<u>\$57,287,926</u>	<u>\$58,349,303</u>	<u>\$59,402,749</u>
6.	a. Average Accumulated DTA/(DTL)	\$53,571,414	\$54,559,948	\$55,674,664	\$56,772,368	\$57,818,814	\$58,876,026	
	b. Prior months cumulative Return on DTA/(DTL)	(\$394,359)	(\$459,432)	(\$524,466)	(\$587,534)	(\$647,996)	(\$705,528)	(\$760,627)
	c. Average DTA/(DTL) including prior period return subtotal	\$53,177,054	\$54,100,514	\$55,150,198	\$56,184,834	\$57,170,819	\$58,170,498	
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b* .61425) (a)	\$242,989	\$247,208	\$252,005	\$256,732	\$261,237	\$265,806	\$2,878,025
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	\$395,586	\$402,456	\$410,264	\$417,961	\$425,294	\$432,732	\$4,685,430
	c. Debt Component (Line 6c x 0.001325847) (c)	\$70,505	\$71,729	\$73,121	\$74,492	\$75,799	\$77,125	\$835,077
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)	<u>\$469,081</u>	<u>\$474,185</u>	<u>\$483,385</u>	<u>\$492,453</u>	<u>\$501,094</u>	<u>\$509,857</u>	<u>\$5,520,906</u>
9.	Projected Carrying Cost on DTA/(DTL) for the Period	\$531,163	\$539,219	\$548,453	\$552,915	\$558,626	\$564,956	\$6,281,133
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)	<u>(\$65,072)</u>	<u>(\$65,034)</u>	<u>(\$63,068)</u>	<u>(\$60,462)</u>	<u>(\$57,532)</u>	<u>(\$55,099)</u>	<u>(\$780,627)</u>

Totals may not add due to rounding
 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).
 (e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.
 (f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 True-up Filing: Monthly Expenditures

[Section 5X(c) 1. b.]

[Section 5X(d)]

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: To reflect Adjustments to actual monthly expenditures

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO. 120008-EI

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	<u>Construction:</u>															
2	<u>Adjustments to Generation:</u>															
3																
4	JV Number Explanation															
5	1. JV# 101263441 (b)	(\$2,940)	\$2,940												\$2,940	\$0
6															\$0	\$0
7	Total Adjustments to Generation costs	(\$2,940)	\$2,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,940	\$0
8	Jurisdictional Factor	0.98616167	0.98616167	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98616167	0.98202247
9	Total Jurisdictional Generation Costs Adjustments	(\$2,905)	\$2,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,905	\$0
10																
11	Totals may not add due to rounding															
12																
13	(a) To reverse adjustment posted in 2011 and recorded in 2012 at 2011 jurisdictional separation factor.															
14	(b) Document No 101263441 - This adjustment reflects the registration fees that were removed from the project. (NFR adjustment entry Document No 101270086)															

Turkey Point Units #47
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

[Section (8)(d)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Pre-Construction categories. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

Witness: Winnie Powers and Steven D. Sorogus

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$563,389	\$1,623,123	\$2,775,748	\$2,147,628	\$2,310,082	\$2,618,917	\$2,238,199	\$2,682,703	\$2,922,098	\$2,575,649	\$2,067,249	\$2,680,786	\$27,805,571
4	Permitting	44,295	62,407	169,119	105,639	106,085	183,108	157,601	123,321	151,415	146,300	134,583	100,113	\$1,463,967
5	Engineering and Design	1,635,843	784,954	1,204,591	631,350	1,321,350	42,550	11,500	5,750	\$0	\$0	\$0	\$0	\$5,637,886
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$2,243,526	\$2,470,484	\$4,149,466	\$2,884,617	\$3,737,497	\$2,824,575	\$2,407,300	\$2,811,774	\$3,073,513	\$2,721,949	\$2,801,832	\$2,780,899	\$34,907,426
9	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
10	Total Jurisdictional Generation Costs	\$2,203,194	\$2,426,071	\$4,074,861	\$2,832,759	\$3,670,306	\$2,773,796	\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,462	\$2,730,905	\$34,279,877
11	Adjustments:													\$0
12	Non-Cash Accruals													\$0
13	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Adjustments	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
15	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Jurisdictional Generation Costs Net of Adjustments	\$2,203,194	\$2,426,071	\$4,074,861	\$2,832,759	\$3,670,306	\$2,773,796	\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,462	\$2,730,905	\$34,279,877
18														
19														
20	Transmission:													
21	Line Engineering													
22	Substation Engineering													
23	Clearing													
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
26	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments:													
29	Non-Cash Accruals													
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
32	Jurisdictional Factor	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35														
36	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$2,203,194	\$2,426,071	\$4,074,861	\$2,832,759	\$3,670,306	\$2,773,796	\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,462	\$2,730,905	\$34,279,877
37														
38														
39	Construction:													
40														
41	NA- At this stage, construction has not commenced in the project.													
42														
43	Totals may not add due to rounding													
44														
45	(a) Effective with the filing of our need petition on October 16, 2007 Pre-construction began.													
46	(b) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.													

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated) True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Pre-Construction period:</u>	
2	<u>Generation:</u>	
3	1 License Application	
4	a.	Preparation of NRC Combined License submittal.
5	b.	Preparation of FDEP Site Certification Application.
6	c.	Transmission facilities studies, stability analysis, FRCC studies.
7	d.	Studies required as Conditions of Approval for local zoning.
8	2 Permitting	
9	a.	Communications outreach.
10	b.	Legal and application fees.
11	3 Engineering and Design	
12	a.	Site specific civil, mechanical and structural requirements to support design.
13	b.	Water supply design.
14	c.	Construction logistical and support planning.
15	d.	Long lead procurement advanced payments.
16	e.	Power Block Engineering and Procurement.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections filed with the Commission.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				
				Pre-Construction:
				Generation:
				Licensing
	\$27,805,571	\$27,362,894	\$442,677	The majority of the licensing expenditures are a result of the federal COLA process. Other licensing activities include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Prevention of Significant Deterioration and UIC. Differences are created by the shifting NRC COLA review schedule.
5				Permitting
	\$1,463,967	\$2,420,144	(\$956,177)	Permitting fees consist of expenditures for Project Development management, public outreach/education, environmental services and legal support. Legal support expenditures are necessary to support the timely preparation, submission, and review of issues associated with the project at the local, state and federal agency levels.
6				Engineering and Design
	\$5,637,888	\$1,610,050	\$4,027,838	The Engineering and Design activities performed in 2012 are required to support the permitting effort for the Underground Injection Control (UIC) well system that was delayed from 2011 and pushed into 2012.
7				Long lead procurement advanced payments
8	-	-	-	
9				Power Block Engineering and Procurement
10				Total Generation Costs
	<u>\$34,907,426</u>	<u>\$31,393,088</u>	<u>\$3,514,338</u>	
11				
12				
13				
14				
				Transmission:
15				Line Engineering
16				Substation Engineering
17				Clearing
18				Other
19				Total Transmission Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
20				
21				
22				
23				
				Construction:
				Generation:
25				License Application
26				Engineering & Design
27				Long lead procurement advanced payments
28				Permitting
29				On-Site Construction Facilities
30				Total Generation Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
31				
32				
33				
34				
				Transmission:
35				Line Engineering
36				Substation Engineering
37				Clearing
38				Other
39				Total Transmission Costs
	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

(1) EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (B)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012
Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	Confidential	Confidential	Confidential	Confidential	(I) Name of Contractor (and Affiliation if any)	(J) (1) Method of Selection and Document ID	(K) Work Description
					(E) Original Amount	(F) Actual Expended as of Prior Year End (2011)	(G) Estimate of amount to be Expended in Current Year (2012)	(H) Projected Final Contract Amount			
1	4500395482	Open - CO#39	11/2007 - 12/2011	thru 8/2015					Bechtel Power Corp	Comp Bid/SingleSource/PDS	Engineering Services to Support Preparation of COLA and SCA, and Response to post-submittal RAI's
2	4500404639	Open - CO#6	1/2008 - 12/2011	thru 12/2013					Westinghouse Electric Co	SoleSource	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's
3	4500425707	Open - CO#6	5/2008 - 8/2008	thru 12/2012					HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
4	4500430034	Open - CO#1	8/2008 - 7/2011	thru 12/2013					EPRJ	SingleSource	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open - CO#3	8/2008 - 8/2010	thru 12/2012					Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
6	4500482322	Open - CO#2	3/2009 - 12/2009	thru 12/2012					Experts Finance (formerly Jefferson Wells)	SingleSource	New Nuclear Audit
7	4500517152	Open - CO#4	10/2009 - 12/2010	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
8	4500518160	Open - CO#5	7/2009 - 12/2009	thru 12/2011					Golder & Associates, Inc.	SingleSource/PDS	Post SCA Submittal Support
9	4500518167	Open - CO#7	7/2009 - 12/2009	thru 12/2012					Environmental Consulting and Technology Inc.	SingleSource/PDS	SCA and post-submittal support
10	4500527549	Open - CO#4	08/2009 - 12/2009	thru 12/2012					Tetra TechGeo (formerly GeoTrans, Inc.)	SingleSource	APT Review and Collector Well Modeling Support
11	4500536449	Open - CO#2	10/2009 - 12/2011	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SingleSource	UIC Subject Matter Expert
12	4500652043	Open - CO#2	3/2011 - 3/2012	thru 12/2012					Layne Christensen Company	Comp Bid/SingleSource	PTN 6&7 Exploratory/UIC Well Installation
13	200060695	Open	2/2012 - 12/2012	thru 12/2012					Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial Collector Well System
14	4500645696	Open - CO#2	2/2011 - 12/2011	thru 7/2014					McCallum Turner, Inc.	SingleSource	PTN 6&7 COLA Site Selection RAI Support
15	200053246	Open	11/2011 - 12/2013	thru 12/2013					Power Engineers Inc.	Single Source	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474487)
16	4500474487	Closed	11/2006 - 06/2011	thru 06/2011					Power Engineers Inc.	Comp Bid	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities

Turkey Point 6&7

Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500395482

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#39

Term Begin:

11/6/2007

Term End:

8/31/2015

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Turkey Point 6&7

Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500404639

Major Task or Tasks Associated With:

COLA preparation support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined
Source March 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#6

Term Begin:

1/31/2008

Term End:

12/31/2013

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA,
including post-submittal support for RAI responses.

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500430034

Major Task or Tasks Associated With:
Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:
Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single

Dollar Value:

Contract Status:
Active- CO#1

Term Begin:
6/16/2008

Term End:
12/31/2013

Nature and Scope of Work:
Advanced Nuclear Technology; Near term deployment
of Advanced Light Water Reactors

Turkey Point 6&7
Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500518160

Major Task or Tasks Associated With:
Post SCA submittal support

Vendor Identity:
Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source
February 2010

Dollar Value:
[REDACTED]

Contract Status:
Active- CO#5

Term Begin:
7/23/2009

Term End:
12/31/2011

Nature and Scope of Work:
Post SCA submittal support

Turkey Point 6&7

Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500518167

Major Task or Tasks Associated With:
SCA support

Vendor Identity:
Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source
December 2009

Dollar Value:

██████████

Contract Status:
Active- CO#7

Term Begin:
7/23/2009

Term End:
12/31/2012

Nature and Scope of Work:
SCA support

Turkey Point 6&7

Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:
4500536449

Major Task or Tasks Associated With:
UIC Subject matter Expert Support

Vendor Identity:
McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Initial contract competitively bid; change orders issued
single source

Dollar Value:

██████████

Contract Status:
Active- CO#2

Term Begin:
10/9/2009

Term End:
12/31/2012

Nature and Scope of Work:
UIC Subject matter Expert Support

Turkey Point 6&7

Pre-Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Contracts Executed Details

Schedule AE-7B (Actual/Estimated)

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500652043

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:

Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Competitive Bid; Single Source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#2

Term Begin:

3/3/2011

Term End:

12/31/2012

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Pre-Construction Projections

2013

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$2,468,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$16,628,458
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$2,993,538</u>	<u>\$3,114,308</u>	<u>\$4,567,275</u>	<u>\$3,090,917</u>	<u>\$3,134,571</u>	<u>\$3,029,637</u>	<u>\$19,930,247</u>

Totals may not add due to rounding

(a) Total to be recovered in 2013

	January	February	March	April	May	June	6 Month
2011 Final True-Up (WP-5, Column 3, Line 20)	\$ (51)	\$ (71)	\$ (657,753)	\$ (967,671)	\$ (2,430,466)	\$ (938,458)	(\$4,994,471)
2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20)	(1,179,270)	(523,313)	(1,404,788)	(399,927)	678,376	828,829	(\$2,000,094)
Total 2011 & 2012	(\$1,179,321)	(\$523,385)	(\$2,062,541)	(\$1,367,599)	(\$1,752,090)	(\$109,629)	(\$6,994,565)
2013 Projected cost and carrying cost	2,468,499	2,580,337	4,021,781	2,534,014	2,568,753	2,455,073	\$16,628,458
2013 carrying cost to be recovered (P-2, Line 7)	\$1,289,178	\$2,056,952	\$1,959,240	\$1,166,416	\$816,663	\$2,345,444	\$9,633,893
2013 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789
Total carrying cost to be collected in 2013	<u>\$1,814,217</u>	<u>\$2,590,923</u>	<u>\$2,504,734</u>	<u>\$1,723,318</u>	<u>\$1,382,481</u>	<u>\$2,920,008</u>	<u>\$12,935,682</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$2,685,433	\$2,645,981	\$2,483,579	\$2,409,926	\$2,286,132	\$2,371,973	\$34,813,272

Totals may not add due to rounding

(a) Total to be recovered in 2013

	July	August	September	October	November	December	12 Month
2011 Final True-Up (WP-5, Column 3, Line 20)	\$ (1,226,965)	\$ (1,610,842)	\$ (1,908,687)	\$ (2,145,551)	\$ (2,827,248)	\$ (658,767)	\$ (15,372,530)
2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20)	(392,827)	319,865	751,865	698,627	947,295	409,767	734,499
Total 2011 & 2012	\$ (1,619,792)	\$ (1,290,977)	\$ (1,156,822)	\$ (1,446,924)	\$ (1,879,953)	\$ (248,999)	\$ (14,638,032)
2013 Projected cost and carrying cost	2,102,947	2,056,283	1,887,070	1,807,063	1,677,307	1,757,305	27,916,433
2013 carrying cost to be recovered (P-2, Line 7)	\$ 483,155	\$ 765,306	\$ 730,248	\$ 360,140	\$ (202,646)	\$ 1,508,305	\$ 13,278,401
2013 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$ 6,896,839
Total carrying cost to be collected in 2013	\$ 1,065,641	\$ 1,355,005	\$ 1,326,757	\$ 963,002	\$ 406,180	\$ 2,122,973	\$ 20,175,240

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1.		\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$17,205,810
2.	(\$14,636,032)	(\$13,418,196)	(\$12,196,360)	(\$10,978,524)	(\$9,758,688)	(\$8,538,852)	(\$7,319,016)	
3.		(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$7,319,016)
4.		(\$14,028,114)	(\$12,808,278)	(\$11,588,442)	(\$10,368,606)	(\$9,148,770)	(\$7,928,934)	
5.								
a.		(\$64,100)	(\$58,526)	(\$52,953)	(\$47,379)	(\$41,805)	(\$36,231)	(\$300,993)
b.		(\$104,356)	(\$95,281)	(\$86,207)	(\$77,132)	(\$68,058)	(\$58,984)	(\$490,018)
c.		(\$18,599)	(\$16,982)	(\$15,365)	(\$13,747)	(\$12,130)	(\$10,513)	(\$87,335)
6.		(\$122,955)	(\$112,263)	(\$101,571)	(\$90,880)	(\$80,188)	(\$69,496)	(\$577,353)
7.		\$2,468,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$16,626,458

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$2,161,752	\$2,104,398	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2	(\$6,099,180)	(\$4,879,344)	(\$3,659,508)	(\$2,439,672)	(\$1,219,836)	\$0	
3. Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$14,638,032)
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	(\$6,709,096)	(\$5,489,262)	(\$4,269,426)	(\$3,049,590)	(\$1,829,754)	(\$609,916)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61426) (a)	(\$30,657)	(\$25,083)	(\$19,509)	(\$13,935)	(\$8,361)	(\$2,787)	(\$401,324)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$49,909)	(\$40,835)	(\$31,760)	(\$22,686)	(\$13,612)	(\$4,537)	(\$663,357)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$8,895)	(\$7,278)	(\$5,661)	(\$4,043)	(\$2,426)	(\$806)	(\$116,447)
6. Projected Carrying Costs for the Period (Line 5b + 5c)	(\$58,804)	(\$48,119)	(\$37,421)	(\$28,729)	(\$16,038)	(\$5,346)	(\$769,804)
7. Total Projected Costs and Carrying Costs for 2012 (Line 1 + 6)	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2013. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance includes:

2011 Pre-construction Costs + Carrying Costs (AET-2 line 13)	(\$15,104,812)	} (15,372,530) 2011 T-1, Line 10 (Column N) Dkt No 120009-EI
2011 DTA/(DTL) Carrying Cost (AET-3A Line 12)	(287,718)	
2012 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9)	1,485,125	
2012 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A Line 10)	(\$780,827)	
Total over recovery beginning in 2012	<u>(\$14,638,032)</u>	734,499 2011 AE-1, Line 8 (Column N) Dkt No 110009-EI
		<u>(\$1,219,836) Monthly Amortization</u>

(e) Total to be recovered in 2013

Docket No. 120009-EI

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2011 Final True-Up (WP-5, Column 3, Line 20)	\$ (51)	\$ (71)	\$ (657,753)	\$ (967,671)	\$ (2,430,466)	\$ (938,458)	\$ (1,226,965)	\$ (1,610,842)	\$ (1,908,687)	\$ (2,145,551)	\$ (2,827,248)	\$ (658,767)	\$ (15,372,530)
2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20)	(\$1,179,270)	(\$23,313)	(\$1,404,788)	(\$399,927)	678,378	828,829	(382,827)	319,865	751,865	696,627	947,295	409,767	734,499
Total 2011 & 2012	\$ (1,179,321)	\$ (23,385)	\$ (2,062,541)	\$ (1,367,599)	\$ (1,752,090)	\$ (109,629)	\$ (1,619,792)	\$ (1,290,977)	\$ (1,156,822)	\$ (1,448,924)	\$ (1,879,953)	\$ (248,999)	\$ (14,638,032)
2013 Projected cost and carrying cost	\$2,488,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,588,753	\$2,455,073	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433
2013 carrying cost to be recovered	\$ 1,289,178	\$ 2,056,952	\$ 1,959,240	\$ 1,166,416	\$ 816,663	\$ 2,345,444	\$ 483,155	\$ 765,306	\$ 730,249	\$ 360,140	\$ (202,846)	\$ 1,508,305	\$ 13,278,401

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1 c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$17,205,810
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$153,982,869</u>	<u>\$156,584,323</u>	<u>\$159,276,923</u>	<u>\$163,400,275</u>	<u>\$166,025,169</u>	<u>\$171,198,680</u>	<u>\$171,198,680</u>
5.	38.575%	<u>\$59,402,749</u>	<u>\$60,402,403</u>	<u>\$61,441,073</u>	<u>\$63,031,656</u>	<u>\$64,044,209</u>	<u>\$65,066,038</u>	<u>\$66,039,891</u>
6.		\$59,902,576	\$60,921,738	\$62,236,365	\$63,537,933	\$64,555,124	\$65,552,964	
7.								
a.		\$273,720	\$278,377	\$284,385	\$290,332	\$294,980	\$299,539	\$1,721,334
b.		\$445,617	\$453,199	\$462,978	\$472,661	\$480,228	\$487,651	\$2,802,334
c.		\$79,422	\$80,773	\$82,516	\$84,242	\$85,590	\$86,913	\$499,455
8.		<u>\$525,039</u>	<u>\$533,972</u>	<u>\$545,494</u>	<u>\$556,902</u>	<u>\$565,818</u>	<u>\$574,564</u>	<u>\$3,301,789</u>

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$171,198,680	\$173,360,431	\$175,464,827	\$177,389,318	\$179,223,110	\$180,916,455	\$182,679,106
5.	38.575%	\$66,039,891	\$66,873,786	\$67,685,557	\$68,427,929	\$69,135,315	\$69,788,522	\$70,468,465
6.		\$66,456,839	\$67,279,672	\$68,056,743	\$68,781,622	\$69,461,919	\$70,128,494	
7.								
a.		\$303,670	\$307,430	\$310,980	\$314,293	\$317,401	\$320,447	\$3,595,554
b.		\$494,375	\$500,496	\$506,276	\$511,669	\$516,730	\$521,688	\$5,853,567
c.		\$88,112	\$89,203	\$90,233	\$91,194	\$92,096	\$92,980	\$1,043,272
8.		\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839

Totals may not add due to rounding

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$2,254,549	\$2,626,389	\$3,303,336	\$2,593,648	\$2,615,538	\$2,463,333	\$2,064,230	\$2,067,071	\$1,836,806	\$1,798,117	\$1,653,393	\$1,467,220	\$26,743,630
4	Permitting	\$68,096	\$115,503	\$205,501	\$79,299	\$81,896	\$107,453	\$137,096	\$75,849	\$122,916	\$69,246	\$70,951	\$97,699	\$1,231,505
5	Engineering and Design	\$316,250	\$0	\$690,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$230,000	\$1,236,250
6	Long lead procurement advanced payments													\$0
7	Power Block Engineering and Procurement													\$0
8	Total Generation Costs	\$2,638,895	\$2,741,892	\$4,198,837	\$2,672,947	\$2,697,434	\$2,570,786	\$2,201,326	\$2,142,920	\$1,959,722	\$1,867,363	\$1,724,344	\$1,794,919	\$29,211,365
9	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
10	Total Jurisdictional Generation Costs	\$2,581,454	\$2,682,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
11	Adjustments													
12	Non-Cash Accruals													
13	Other Adjustments													
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Jurisdictional Generation Costs Net of Adjustments	\$2,581,454	\$2,682,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
20	Transmission:													
21	Line Engineering													
22	Substation Engineering													
23	Cleaning													
24	Other													
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (b)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals													\$0
30	Other Adjustments													
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (b)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$2,581,454	\$2,682,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
36														
37														
38														
39	Totals may not add due to rounding													

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.
 (b) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a description of the major tasks performed
 COMPANY: FLORIDA POWER & LIGHT COMPANY within Site Selection, Pre-Construction and Construction categories
 DOCKET NO.: 120009-EI for the current year. For the Year Ended 12/31/2013
Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Pre-Construction period:</u>	
2	<u>Generation:</u>	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal.	
5	b. Preparation of FDEP Site Certification Application.	
6	c. Transmission facilities studies, stability analysis, FRCC studies.	
7	d. Studies required as Conditions of Approval for local zoning.	
8	2 Permitting	
9	a. Communications outreach.	
10	b. Legal and application fees.	
11	3 Engineering and Design	
12	a. Site specific civil, mechanical and structural requirements to support design.	
13	b. Water supply design.	
14	c. Construction logistical and support planning.	
15	d. Long lead procurement advanced payments.	
16	e. Power Block Engineering and Procurement.	

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed In Excess of \$250,000

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (b)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Confidential	Confidential	Confidential	Confidential	(I)	(J)	(K)
					(E)	(F)	(G)	(H)			
					Original Amount	Actual/ Estimate Expended as of Prior Year End (2012)	Estimate of amount to be Expended in Current Year (2013)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	4500395492	Open - CO#39	11/2007 - 12/2011	thru 8/2015					Bechtel Power Corp	Comp Bid/ SingleSource/PDS	Engineering Services to Support Preparation of COLA and SCA, and Response to post-submittal RAI's
2	4500404639	Open - CO#6	1/2008 - 12/2011	thru 12/2013					Westinghouse Electric Co	SoleSource	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's
3	4500425707	Open - CO#6	5/2008 - 8/2008	thru 12/2012					HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
4	4500430034	Open - CO#1	6/2008 - 7/2011	thru 12/2013					EPRI	SingleSource	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open - CO#3	8/2008 - 8/2010	thru 12/2012					Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
6	4500492222	Open - CO#2	3/2009 - 12/2009	thru 12/2012					Expensis Finance(formerly Jefferson Wells)	SingleSource	New Nuclear Audit
7	4500517152	Open - CO#4	10/2009 - 12/2010	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
8	4500518160	Open - CO#5	7/2009 - 12/2009	thru 12/2011					Golder & Associates, Inc.	SingleSource/PDS	Post SCA Submittal Support
9	4500518167	Open - CO#7	7/2009 - 12/2009	thru 12/2012					Environmental Consulting and Technology Inc.	SingleSource/PDS	SCA and post-submittal support
10	4500527549	Open - CO#4	08/2009 - 12/2009	thru 12/2012					TetraTechGeo (formerly GeoTrans, Inc.)	SingleSource	APT Review and Collector Well Modeling Support
11	4500536449	Open - CO#2	10/2009 - 12/2011	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SingleSource	UIC Subject Matter Expert
12	4500652043	Open - CO#2	3/2011 - 3/2012	thru 12/2012					Layne Christensen Company	Comp Bid/SingleSource	PTN 6&7 Exploratory/UIC Well Installation
13	2000060695	Open	2/2012 - 12/2012	thru 12/2012					Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial Collector Well System
14	4500645896	Open - CO#2	2/2011 - 12/2011	thru 7/2014					McCallum Turner, Inc.	SingleSource	PTN 6&7 COLA Site Selection RAI Support
15	2000053246	Open	11/2011 - 12/2013	thru 12/2013					Power Engineers Inc.	Single Source	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474487)
16	4500474487	Closed	12/2008 - 06/2011	thru 06/2011					Power Engineers Inc.	Comp Bid	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (B)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid, change orders#1-#11 issued single source; subsequent change orders issued as Predetermined Source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#39

Term Begin:

11/6/2007

Term End:

8/31/2015

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI respo

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity [Section (8)(c)]
vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,
current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500404639

Major Task or Tasks Associated With:

COLA preparation support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined Source March 2009

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#6

Term Begin:

1/31/2008

Term End:

12/31/2013

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:
4500430034

Major Task or Tasks Associated With:
Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:
Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single Source

Dollar Value:

[REDACTED]

Contract Status:
Active- CO#1

Term Begin:
6/16/2008

Term End:
12/31/2012

Nature and Scope of Work:
Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:
4500518160

Major Task or Tasks Associated With:
Post SCA submittal support

Vendor Identity:
Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; designated as Predetermined Source February 2010

Dollar Value:

[REDACTED]

Contract Status:
Active- CO#5

Term Begin:
7/23/2009

Term End:
12/31/2011

Nature and Scope of Work:
Post SCA submittal support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:
4500518167

Major Task or Tasks Associated With:
SCA support

Vendor Identity:
Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; Designated as Predetermined Source December 2009

Dollar Value:

██████████

Contract Status:
Active- CO#7

Term Begin:
7/23/2009

Term End:
12/31/2012

Nature and Scope of Work:
SCA support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500536449

Major Task or Tasks Associated With:

UIC Subject Matter Expert Support

Vendor Identity:

McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Initial contract competitively bid; change orders issued single source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#2

Term Begin:

10/9/2009

Term End:

12/31/2012

Nature and Scope of Work:

UIC Subject Matter Expert Support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500652043

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:

Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Competitive Bid; Single source

Dollar Value:

[REDACTED]

Contract Status:

Active- CO#2

Term Begin:

3/3/2011

Term End:

12/31/2012

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1RST1	57.599%	54,541,830,307	10,809,695	1.08810438	1.06731780	58,213,466,092	11,782,076	52.92976%	61.47598%
GS1GST1	75.719%	5,687,162,833	857,408	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87817%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	24,342,327,701	3,538,155	1.08796333	1.08721579	25,978,516,433	3,849,383	23.62059%	20.11829%
OS2	157.921%	12,748,987	922	1.03932081	1.03077721	13,141,366	958	0.01195%	0.00501%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.959%	10,723,971,804	1,570,301	1.08626566	1.06601100	11,431,871,915	1,705,764	10.39427%	8.91539%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,364,836,837	287,384	1.07231098	1.05537171	2,495,781,904	308,165	2.26925%	1.61066%
GSLD3/GSLDT3/CS3/CST3	92.800%	213,167,904	26,222	1.02560889	1.02041606	217,519,953	26,894	0.19778%	0.14056%
ISST1D	137.851%	0	0	1.03932081	1.03077721	0	0	0.00000%	0.00000%
ISST1T	62.784%	0	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1T	62.784%	98,429,398	17,897	1.02560889	1.02041606	100,438,938	18,355	0.09132%	0.09593%
SST1D1/SST1D2/SST1D3	137.851%	6,856,484	551	1.03932081	1.03077721	6,861,352	573	0.00624%	0.00299%
CILC D/CILC G	106.252%	3,100,056,937	333,065	1.07110052	1.05486763	3,270,149,719	356,746	2.97334%	1.99458%
CILC T	107.337%	1,354,415,276	144,045	1.02560889	1.02041606	1,382,067,999	147,734	1.25662%	0.77219%
MET	72.014%	81,835,189	12,972	1.03932081	1.03077721	84,353,858	13,482	0.07670%	0.07047%
OL1/SL1/PL1	496.200%	606,835,896	1,386	1.08810438	1.06731780	647,473,287	1,538	0.58871%	0.00786%
SL2, GSCU1	100.342%	66,368,634	7,651	1.08810438	1.06731780	70,836,424	8,216	0.06441%	0.04294%
TOTAL		103,200,444,297	17,607,552			109,982,488,545	19,132,801	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2010 load research data.
- (2) Projected kwh sales for the period January 2013 through December 2013.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2010 demand losses.
- (5) Based on 2010 energy losses.
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	61.47598%	\$6,141,814	\$85,601,905	\$91,743,719	54,541,830,307	-	-	-	0.00188
GS1/GST1/MES1	5.51907%	4.87617%	\$640,417	\$6,789,791	\$7,430,208	5,687,162,933	-	-	-	0.00131
GSD1/GSDT1/HLFT1 (21-499 kW)	23.62059%	20.11929%	\$2,740,864	\$28,014,957	\$30,755,861	24,342,327,701	48.13081%	69,281,312	0.44	-
OS2	0.01195%	0.00501%	\$1,366	\$6,972	\$8,358	12,748,687	-	-	-	0.00066
GSLD1/GSLDT1/CS1/CS1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,206,120	\$12,414,190	\$13,620,310	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CS2/HLFT3 (2,000+ kW)	2.26925%	1.81066%	\$263,318	\$2,242,760	\$2,506,078	2,364,836,837	64.96147%	4,986,806	0.50	-
GSLD3/GSLDT3/CS3/CS3	0.19778%	0.14056%	\$22,949	\$195,729	\$218,678	213,167,904	79.77315%	366,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.34162%	-	-	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.81400%	-	**	-
SST1F	0.09132%	0.09563%	\$10,597	\$133,584	\$144,181	98,429,398	14.81400%	910,185	**	-
SST1D1/SST1D2/SST1D3	0.00624%	0.00299%	\$724	\$4,170	\$4,894	6,656,484	40.34162%	22,603	-	-
CILC D/CILC G	2.97334%	1.86458%	\$345,017	\$2,596,322	\$2,941,339	3,100,056,937	72.59057%	5,850,144	0.50	-
CILC T	1.25662%	0.77215%	\$145,815	\$1,075,177	\$1,220,992	1,354,415,276	74.89771%	2,477,196	0.49	-
MET	0.07870%	0.07047%	\$8,900	\$98,119	\$107,019	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.56871%	0.00788%	\$68,312	\$10,975	\$79,287	605,635,888	-	-	-	0.00013
SL2/GSCU1	0.06441%	0.04294%	\$7,474	\$59,794	\$67,268	66,366,634	-	-	-	0.00101
TOTAL			\$ 11,603,707	\$139,244,466	\$ 150,848,192	103,200,444,297		110,518,713		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/(avg customer NCP)(8760 hours)
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand	=	(Total col 5)/(Page 1, Total col 7)/(10) (Page 1, col 4)
Charge (RDD)		12 months
Sum of Daily Demand	=	(Total col 5)/(Page 1, Total col 7)/(21 onpeak days) (Page 1, col 4)
Charge (DDC)		12 months
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.07	\$0.03
ISST1T	\$0.07	\$0.03
SST1T	\$0.07	\$0.03
SST1D1/SST1D2/SS	\$0.07	\$0.03

Preconstruction True-Up to Original

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Pre-Construction Costs
NCRC Summary - Dkt. 120009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2013

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.	Costs by Project	2011			2012			2013	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 120009-EI	Final True-up for 2011	Approved Projected Amounts	Actual & Estimated Amounts in Docket 120009-EI	Estimated True-up for 2012	Initial Projected Amounts for 2013 in Docket 120009-EI	Amounts for 2013 to be Recovered in Docket 120009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2013 Deferred Balance	Net Amount Requested for Recovery in 2013 in Docket 120009-EI
Site Selection Costs Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions (a)	\$37,506,973	\$22,877,377	(\$14,629,596)	\$31,022,080	\$34,279,877	\$3,257,796	\$28,686,236	\$17,314,437			\$0	\$17,314,437
8	Carrying Costs - Const	(\$5,498,964)	(\$5,974,180)	(\$475,216)	(\$660,835)	(\$2,423,506)	(\$1,762,671)	(\$769,804)	(\$3,007,691)			\$0	(\$3,007,691)
9	Carrying Costs - DTA(DTL)	\$4,686,283	\$4,418,565	(\$267,718)	\$6,281,133	\$5,520,506	(\$760,627)	\$6,896,839	\$5,868,494			\$0	\$5,868,494
10	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
11	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
12	Subtotal (Sum 7-11)	\$36,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,876	\$734,498	\$34,813,272	\$20,175,240	\$0	\$0	\$0	\$20,175,240
Construction Costs													
13	CWIP Balance												
14	Carrying Costs - Const												
15	Carrying Costs - DTA(DTL)												
16	O&M												
17	Base Rate Rev Req.												
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total (Sum 6,12,18)		\$36,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,876	\$734,498	\$34,813,272	\$20,175,240	\$0	\$0	\$0	\$20,175,240

Notes:

- (a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP.
- (b) Approved for recovery in order PSC-11-0547-FOF-EI.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section 8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2011	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
	(a)	Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
Pre-Construction	\$137,647,192	\$59,634,126	\$59,634,126	\$197,281,318	\$197,281,318	\$465,000,000	\$465,000,000
Construction	\$0	\$9,024,351,705	\$13,234,812,242	\$9,024,351,705	\$13,234,812,242	\$8,149,000,000	\$12,124,000,000
AFUDC	\$13,164,823	\$3,570,768,149	\$5,242,911,350	\$3,583,932,972	\$5,256,076,173	\$3,461,000,000	\$5,160,000,000
Total	\$156,930,120	\$12,654,753,980	\$18,537,357,718	\$12,811,684,100	\$18,694,287,838	\$12,083,000,000	\$17,757,000,000

Footnotes:

- a) Actual Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- b) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-EI for 2007 - 2008, Dkt. 110009-EI for 2009 and 2010 and 120009-EI for 2011. Carrying Charges on (Over)/Under recoveries are not included as part of Sunk Costs.
- c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be trued up the following year in which the tax return is filed.
- d) AFUDC is on the non-incremental costs total company.
- e) Pre-Construction as Filed in Dkt 110009 thru Dec 31, 2010 was adjusted by \$3430 to reflect staff adjustment regarding registration fee. This adjustment resulted in a reduction of 2010 carrying charges by \$271.
- f) Totals may not add due to rounding.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.
 All Estimated information is the best available at the time of filing.

For the Period Ended 12/31/2013

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
		Actual 2006	Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual	Actual/Estimated 2012	Projected 2013	To-Date Total Through 12/31/2013
Jurisdictional Dollars											
1.	Site Selection Category										
	a. Additions										
	b. O&M										
	c. Carrying Costs on Additions										
	d. Carrying Costs on DTA/(DTL)										
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category										
	a. Additions	\$0	\$2,522,692	\$47,049,854	\$37,599,045	\$25,291,109	\$22,877,377	\$135,340,077	\$34,279,877	\$28,686,236	\$198,306,190
	b. O&M		\$0	\$0	\$0	\$0	\$0	\$0			\$0
	c. Carrying Costs on Additions		\$20,555	\$2,204,114	(\$691,521)	(\$9,331,388)	(\$5,974,180)	(\$13,772,421)	(\$2,423,506)	(\$769,804)	(\$16,965,731)
	d. Carrying Costs on DTA/(DTL)		(\$8)	(\$4,359)	\$1,549,215	\$3,481,488	\$4,418,565	\$9,444,900	\$5,520,506	\$6,896,839	\$21,852,245
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$21,321,762	\$131,012,556	\$37,376,876	\$34,813,272	\$203,202,705
3.	Construction Category										
	Additions										
	CWIP Base Eligible for a return										
	a. O&M										
	b. Carrying Costs on Additions										
	c. Carrying Costs on DTA/(DTL)										
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$21,321,762	\$131,012,556	\$37,376,876	\$34,813,272	\$203,202,705
6.	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$31,310,395	\$284,089,380	\$36,642,378	\$0	\$320,741,758
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$72,186,650)	(\$9,988,634)	(\$153,086,823)	\$734,498	\$34,813,272	(\$117,539,053)
8.	Percent Difference [(7 + 6) x 100%]	N/A	N/A	-33%	-67%	-79%	-32%	-54%	2%	N/A	N/A

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010 and Docket No. 120009-EI for 2011.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Preconstruction Capital Additions/Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Preconstruction for the duration of the project.
 All Preconstruction Category costs also included in Site Selection costs or Construction Costs must be identified.

For the Period Ended 12/31/2013
 Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual	Actual/Estimated 2012	Projected 2013
1	Pre-Construction:								
2									
3	Generation:								
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,612	\$23,184,978	\$19,339,344	\$86,559,152	\$0	\$26,743,630
5	Permitting	\$518,084	\$1,694,555	\$991,090	\$1,223,203	\$679,397	\$4,424,932	\$27,805,571	\$1,231,505
6	Engineering and Design	\$0	\$3,542,947	\$6,445,161	\$1,185,396	\$3,132,238	\$11,173,505	\$1,463,967	\$1,236,250
7	Long lead procurement advanced payments	\$0	\$10,860,960	\$0	\$0	\$0	\$10,860,960	\$5,637,888	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,662	\$0	\$0	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$25,593,577	\$23,150,978	\$113,074,000	\$34,907,426	\$29,211,385
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187		0.98202247	0.98202247
11	Total Jurisdictional Generation Costs	\$2,522,692	\$47,049,854	\$37,599,045	\$25,291,109	\$22,877,377	\$135,340,077	\$34,279,877	\$28,686,236
12	Adjustments								
13	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$931,345	\$1,204,389	\$3,218,211	\$0	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$110,607)	(\$137,153)	(\$489,082)	\$0	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$1,067,236	\$2,729,129	\$0	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187		0.98202247	0.98202247
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$811,038	\$1,054,823	\$3,766,973	\$0	\$0
18									
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$24,480,071	\$21,822,754	\$131,573,104	\$34,279,877	\$28,686,236
20									
21	Transmission:								
22	Line Engineering								
23	Substation Engineering								
24	Clearing								
25	Other								
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor								
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Adjustments								
30	Non-Cash Accruals								
31	Other Adjustments								
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor								
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35									
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37									
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$24,480,071	\$21,822,754	\$131,573,104	\$34,279,877	\$28,686,236

Construction:

N/A- At this stage, construction has not commenced in the project.

Notes:

(a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010 and Docket No. 120009-EI for 2011.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 120009-EI

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.
 List generation expenses separate from transmission in the same order appearing on Schedules TOR-4.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(g),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

Witness: Steven D. Scroggs
 For the Period Ended 12/31/2013

Line No.	Preconstruction Major Task & Description for amounts on Schedule TOR-6	Description
1	Pre-Construction period:	
2	Generation:	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal.	
5	b. Preparation of FDEP Site Certification Application.	
6	c. Transmission facilities studies, stability analysis, FRCC studies.	
7	d. Studies required as Conditions of Approval for local zoning.	
8	2 Permitting	
9	a. Communications outreach.	
10	b. Legal and application fees.	
11	3 Engineering and Design	
12	a. Site specific civil, mechanical and structural requirements to support design.	
13	b. Water supply design.	
14	c. Construction logistical and support planning.	
15	d. Long lead procurement advanced payments.	
16	e. Power Block Engineering and Procurement.	

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Power Plant Milestones**

Schedule TOR-7 (True-up to Original)

[Section 5)(c)(5)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 120009-EI

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs
For the Period Ended 12/31/2013

		Initial Milestones	Revised Milestones	Reasons for Variance(s)		
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A		
	Complete	2012	2014	Current expectation for COL issuance		
Site/Site Preparation	Initiate	2010	2014	Construction will await license approvals		
	Complete	2012	2016	Initial date has changed		
Related Facilities ¹	Initiate	2010	2014	Construction will await license approvals		
	Complete	2018/2020	2022/2023	Initial date has changed		
Generation Plant	Initiate	2013/2015	2016	Construction will await license approvals		
	Complete	2018/2020	2022/2023	Initial date has changed		
Transmission Facilities	Initiate	2010	2014	Construction will await license approvals		
	Complete	2020	2023	Initial date has changed		
Non-Binding Annual Cost Estimate (Cumulative, \$000's) ²						
	Year	Case A	Case B	Case C	Case B 2010 Revision	Case C 2010 Revision
	2006	\$4	\$4	\$4	\$3	\$3
	2007	\$8	\$8	\$8	\$9	\$9
	2008	\$113	\$113	\$113	\$56	\$56
	2009	\$223	\$223	\$223	\$94	\$94
	2010	\$373	\$373	\$373	\$119	\$119
	2011	\$523	\$523	\$523	\$157	\$157
	2012	\$1,293	\$1,183	\$1,506	\$189	\$189
	2013	\$2,483	\$2,201	\$3,025	\$238	\$258
	2014	\$4,023	\$3,521	\$4,963	\$448	\$568
	2015	\$6,091	\$5,291	\$7,632	\$1,002	\$1,381
	2016	\$8,522	\$7,373	\$10,736	\$1,899	\$2,695
	2017	\$10,610	\$9,161	\$13,402	\$3,181	\$4,575
	2018	\$12,705	\$10,956	\$16,077	\$4,895	\$7,087
	2019	\$13,431	\$11,578	\$17,005	\$7,089	\$10,303
	2020	\$14,020	\$12,082	\$17,757	\$9,230	\$13,441
	2021				\$11,219	\$16,357
	2022				\$12,248	\$17,864
	2023				\$12,853	\$18,750

(1) Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
(2) Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.