BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120009-EI FLORIDA POWER & LIGHT COMPANY

APRIL 27, 2012

IN RE: NUCLEAR POWER PLANT COST RECOVERY FOR THE YEARS ENDING DECEMBER 2012 AND 2013

2012 Actual Estimated Schedules 2013 Projections Schedules True-Up to Original Schedules

TOJ – 14 Uprate SDS – 8 Site Selection and Preconstruction

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Docket No. 120009-EI Uprate Construction NFRs Exhibit TOJ-14, Page 1 - 224

TOJ-14 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013

UPRATE

Uprate Nuclear Filing Requirements (NFRs) 2012 AE-Schedules (Actual/Estimated) 2013 P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2012 - December 2013

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Actual/Estimated

2012

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the actual true-up of Provide the calculation of the actual top-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

Witness; Winnie Powers

For the Year Ended 12/31/2012

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				lurisdictional Dollars	i		
I. Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
 Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8) 	\$9,669,119	\$10,644,512	\$11,962,849	\$11,274,282	\$10,089,595	\$10,822,563	\$64,462,920
 Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2) 	\$22,276	\$270,039	\$105,011	\$4,430	\$821,927	\$3,615,076	\$4,838,759
l. DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$207,373)	(\$196,799)	(\$184,375)	(\$135,089)	(\$88,095)	(\$79,630)	(\$891,361
Other Adjustments (Appendix C, Line 8) (b) Pg. 2	\$47	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,645,500	\$11,524,805
Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	\$9,484,069	\$10,717,830	\$11,874,359	\$13,433,895	\$15,421,461	\$19,003,509	\$79,935,123
7. Total Projected Return Requirements (c) Pg.2	\$8,626,039	\$9,217,049	\$10,221,314	\$11,033,343	\$11,520,867	\$17.017.054	\$67,637,467
Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d) Pg.2	\$856,030	\$1,500,781	\$1,853,045	\$2,400,551	\$3,900,793	\$1,986,455	\$12,297,657

Totals may not add due to rounding

See Additional Notes on Page 2

⁽a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Planta (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-El approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-8,0423, F.A.C. is applicable to the costs of the uprate project. As a result of the Issuance of this Order, in January 2008, these costs were transferred to Construction Work in Progress, account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.1

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

пе o.	(H) Projected July	(l) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				urisdictional Dollars	,		
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$11,336,460	\$8,335,745	\$5,532,618	\$6,058,251	\$5,480,125	\$4,611,052	\$106,017,170
Recoverable O&M Revenue Requirements (Schedule AE-4, Line 19 Pg 2)	\$3,134,843	\$98,521	(\$5,977)	\$1,869,648	\$3,043,319	\$1,567,635	\$14,546,749
DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	(\$70,338)	(\$51,898)	(\$37,113)	(\$46,309)	(\$39,913)	(\$19,513)	(\$1,156,446)
Other Adjustments (Appendix C, Line 8) (b)	4,908,451	8,778,568	12,443,715	12,446,925	13,795,228	15,177,527	\$79,075,219
Total Period Revenue Requirements (Lines 1 though 5)	\$19,309,416	\$17,160,936	\$17,933,243	\$20,328,514	\$22,278,758	\$21,536,701	\$198,482,692
Total Projected Return Requirements ©	\$12,972,687	\$13,371,098	\$13,999,601	\$14,583,896	\$14,936,543	\$15,415,131	\$152,916,422
Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d)	\$6,336,729	\$3,789,838	\$3,933,843	\$5,744,619	\$7,342,215	\$6,121,570	\$45,566,270

Totals may not add due to rounding

In that Order, the Commission determined that Rule No. 25-6,0423, F.A.C. is applicable to the costs of the uprate project.

(c) Line 7 - Total Projected Return Requirements includes the following from Docket No 110009-Ei:

2012 Projected Construction Carrying Costs (Schedule P - 3, Line 9) \$68,448,455 2012 Projected Carrying Costs on DTA(DTL) (Schedule P - 3A, Line 8) (\$1,184,002) 2012 Recoverable O&M (Schedule P - 4, Line 36) \$5,461,197 2012 Projected Base Rate Revenue Requirements (Appendix B, Line 33) \$80,190,773

\$152,918,422 WP-5, Column 4, Line 37

(d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period Includes the following from Docket No 120009-El: 2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10)

\$37,588,715 2012 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10) 2012 (Over)/Under Recovery of O&M Costs (AE-4, Line 40)

2012 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Reg (Appendix C, Line 10)

Less: Recoverable O&M AE-4 , line 23, Pg 2

Under Recovery Net of Recoverable O&M (See P-3 Note d)

\$27.557 9.085.552

(\$1,115,554) \$45,566,270 WP-5, Column 6, Line 37

9,085,552 \$36,480,718

⁽a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission Issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates.

As a result of the Issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress, account 107, and carrying charges began accruing.

⁽b) Other Adjustments Line 5 includes 2012 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2012 Projected vs. 2012 Actual Estimated) calculated on Appendix C.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously filled estimated carrying costs.

For the Year Ended 12/31/2012 Witness: Wingle Powers

[Section (5)(c)1.b.]

DOCKET NO.: 120009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual Pebruary	(D) Projected March	(E) Projected April (h)	(F) Projected May	(G) Projected June	(H) 6 Month Total
1.	Nuclear CWIP Additions (Schedule AE - 6, Line 81)	\$1,212,848,397	\$48,671,155	\$173,111,087	Jurisdictional \$125,443,945		\$83,430,852	\$86,281,976	\$625,669,373
	Adjustments (Appendix E, Line 76)	(\$796,505)	\$796,504	\$0	\$0	\$0	\$0	\$0	\$796,504
2.	Transfers to Plant in Service (Appendix A, Page 2, Line 53) (d)	\$141,065,008	\$9,243	\$0	\$0	\$431,732,403	\$162,254	\$11,761,506	\$443,665,406
3.	Unamortized Carrying charge Eligible for return (e) (g) Pg. 2	\$6,930,297	\$8,376,475	\$5,822,854	\$5,268,832	\$4,715,010	\$4,181,189	\$3,607,367	\$3,807,387
4.	Amortization of Carrying charge (f) Pg. 2	\$6,645,B60	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,622	\$3,322,930
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	\$1,078,713,688	\$1,127,618,283	\$1,301,282,270	\$1,428,440,913	\$1,107,595,353	\$1,194,641,672	\$1,271,269,979	\$1,276,369,584
6.	Average Net CWIP Additions		\$1,103,165,966	\$1,214,450,276	\$1,384,881,591	\$1,288,018,133	\$1,151,118,513	\$1,232,955,826	n/a
7.	Return on Average Net CWIP Additions								
	s. Equity Component (Line 7b*.61425) (a)		\$5,040,836	\$5,549,341	\$6,236,635	\$5,877,662	\$5,260,044	\$5,642,165	\$33,606,684
	c. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$8,206,489	\$9,034,337	\$10,153,252	\$9,568,843	\$8,563,381	\$9,185,454	\$54,711,736
	. Debt Component (Line 6 x 0,901 325847) (c)		\$1,462,629	\$1,610,175	\$1,809,598	\$1,705,439	\$1,528,234	\$1,637,109	\$9,751,184
₿.	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)		\$9,669,119	\$10,644,512	\$11,962,849	\$11,274,252	\$10,089,695	\$10,822,563	\$64,462,920
9.	Projected Construction Carrying Costs for the Period		\$8,562,397	\$9,375,992	\$6,252,544	\$6,942,739	\$7,427,936	\$5,722,959	\$48,284,566
10.	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		\$1,106,722	\$1,268,520	\$3,710,305	\$4,331,543	\$2,661,659	\$5,099,604	\$18,178,354

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) in order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001326847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

Page 1 of 2

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 120009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures and the previously fied estimated carrying costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		Beginning Proj	(J) ected y (h)	(K) Projected August (h)	(L) Projected Seplember	(M) Projected October	(N) Projected November (h)	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
1.	Nuclear CWIP Additions (Schedule AE - 6, Line 81)	\$53,	933,895	\$65,487,073	Ju \$58,706,478	risdictional Dollars \$60,867,249	\$70,994,821	\$56,865,581	\$990,524,170	\$2,203,372,567
	Adjustments (Appendix E, Line 76)		\$0	\$0	\$0	\$0	\$0	\$0	\$796,504	(\$0)
2.	Transfers to Plant in Service (Appendix A, Page 2, Line 53) (d)	\$42,	036,335	\$757,910,143	\$2,063,636	\$0	\$273,704,824	\$4,707,187	\$1,524,087,530	\$1,665,152,536
3.	Unamortized Carrying charge Eligible for relum (e) (g)	\$3,0	053,545	\$2,499,724	\$1,945,902	\$1,392,080	\$838,258	\$284,437		
4.	Amortization of Carrying charge (I)	\$4	553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$553,822	\$8,645,860	
5.	CWIP Base Eligible for Return (Line 1 - 2 - 4) + Prior Months (Line 5 + Line 10)	\$1,276,389,584 \$1,287,	713,121	\$802,096,652	\$660,131,088	\$722,260,887	\$522,042,948	\$575,759,175	\$576,869,687	\$575,788,746
3.	Average Net CWIP Additions	\$1,282,0	041,353	\$944,904,887	\$631,113,870	\$691,195,988	\$622,151,918	\$548,901,062	n/a	
1.	Return on Average Net CWIP Additions									
	a. Equity Component (Line 7b* .81425) (a)	\$5,6	910,077	\$4,345,704	\$2,884,340	\$3,158,369	\$2,856,973	\$2,508,163	\$55,270,309	
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)	\$9,6	521,615	\$7,074,813	\$4,695,710	\$5,141,830	\$4,651,156	\$4,083,284	\$89,980,154	
	c. Debt Component (Line 6 x 0.001325847) (c)	\$1,7	714,845	\$1,260,932	\$836,908	\$916,420	\$828,968	\$727,759	\$18,037,017	
3.	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	\$11.8	336,460	\$8,335,745	\$5,532,618	\$6,058,251	\$5,480,125	\$4,811,052	\$108,017,170	
ì.	Projected Construction Carrying Costs for the Period	\$3,9	76,038	\$4,390,329	\$3,715,246	\$3,012,165	\$3,368,570	\$3,700,541	\$68,448,455	
0.	Actus/Estimated (Over)/Under Recovery (Line 8 - Line 9)	\$7,3	360,422	\$3,945,416	\$1,516,372	\$3,046,088	\$2,111,554	\$1,110,511	\$37,568,715	

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income laxes is calculated using a Federal income Tex rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325947 (Datr), results in the annual pro-tax rate of 11.04%.

(d) Line 2 - Refer to Appendix A for Transfer to Plant in Service during 2012.

(e) Line 3 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2012. This amount will be reduced by 2012 collections (Line 4) and a carrying charge will be calculated on the unrecovered balance.

	2011	2011	2010-2011
Line 2 Beginning Balances include:	Projection	True-ups	(Over)/Under Recovery
2010 Over Recovery (2011 T-3 Line 3 Ending Balance)		(\$2,394,898)	(\$2,394,898)
2011 EPU Carrying Costs (Р/Т -3 Line R/Line8)	\$50,B32,130	\$81,283,382	\$30,451,232
2011 DTA/(DTL) Carrying Cost (P/T-3A Line8)	(\$1,702,390)	(\$3,896,838)	(\$1,994,448) \$9,325,196
2011 Base Rate Revenue Requirements (P/T-1 Line 5)	\$28,270,391	\$9,138,802	(\$19,131,589)
	\$77,400,131	\$84,330,428	\$6,930,297

(f) Line 4 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2012 as approved by the Commission in Order No. PSC 11-0547-FOF-EL. Exhibit WP-1, column 9 (March 1, 2012 Filing).

Line 4 Beginning Balance includes:

2010 Over Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col f) 2010 Over Recovery of Carrying Costs (March 1, 2011 Exhibit WP-1, Col f) 2010 Under Recovery of Carrying Costs on DTA/(DTL) (March 1, 2011 Exhibit WP-1, Col f) 2010 Under Recovery of Base Rale Revenue Requirements (March 1, 2011 Exhibit WP-1, Col f) 2011 Under Recovery of Carrying Cost (March 1, 2011 Exhibit WP-5, page 2 of 2,Col F) (\$237,336) (\$546,686)] (\$2,394,901) (\$1,610,665) \$22,469,161 TOJ 21-2011 P-3, note (d) (\$1,331,593) \$9,040,761 2011 Under Recovery of Carrying Costs on DTA/(DTL)(March 1, 2011 Exhibit WP-5, page 2 of 2,Col F) (\$1,331,593) 2011 Under Recovery of Base Rate Revenue Requirements (March 1, 2011 Exhibit WP-5, page 2 of 2,Col F) (\$12,116,806) TOJ 21-2011 P-3, note (d) \$6,645,660

(g) Line 3 (Column O) - Ending Balance consists of the 2011 final true-up amount which will be recovered/amortized over 12 months in 2013. This amount will be included in the CCRC charge paid by customers when the CCRC is re-set in 2013. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the commercial paper rate in the CCRC.

	2011 Actual/Estimated	2011 True-ups	2011 (Over)/Under Recovery
2011 EPU Carrying Costs (AE/T-3 Line &Line T) 2011 DTA/(DTL) Carrying Cost (AE/T-3A Line 8) 2011 Base Rate Revenue Requirements (AE/T-1 Line 5)	\$73,321,291 (\$3,033,684) \$16,153,585 \$86,440,892	\$81,283,362 (\$3,698,838) \$9,138,602 \$86,725,328	\$7,962,071 (\$662,854) (\$7,014,783) \$284,434

(h) For work orders that had charges in the month plant is placed into service (April, July, August, November) carrying charges on the additions have been adjusted to reflect the partial month.

	April	July	August	November
Carrying Charge excluding adjustment	11,114,274	11,236,940	8,281,979	5,453,088
Carrying charge adjustment for a work order that was placed into service	160,008	99,520	53,786	27,037
Adjusted Carrying Charge	11,274,282	11,336,460	8,335,745	5,480,125

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness; Winnie Powers

[Section (5)(c)1.b.]

Line No.			(A) Beginning of Period	(B) Actual	(C) Actual February	(D) Projected March	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
110.	·		or Pariou	January	reckulary	Jurisdictiona	April I Dollars	May	June	Total
1.	Construction Period Interest (Schedule AE-3B, Line 9)		\$6,263,979	\$2,874,318	\$3,417,520	\$3,963,677	\$3,314,489	\$2,526,226	\$2,660,166	\$18,756,398
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g)		(\$2,470,884)	\$0	\$0	\$0	\$22,027,650	(\$694)	(\$316,933)	\$21,710,023
3.	Other Adjustments (d)		(\$5,207,942)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$173,485)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (f) (h)	-	(\$62,756,466)	(\$59,911,062)	(\$56,522,456)	(\$52,587,692)	(\$27,274,467)	(\$24,777,849)	(\$22,463,530)	(\$22,463,530)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38,575%	(\$24,208,307)	(\$23,110,692)	(\$21,803,537)	(\$20,285,702)	(\$10,521,126)	(\$9,558,055)	(\$8,665,307)	(\$8,665,307)
6.	a. Average Accumulated DTA/(DTL)			(\$23,659,499)	(\$22,457,115)	(\$21,044,620)	(\$15,403,414)	(\$10,039,590)	(\$9,111,681)	
	b. Prior months cumulative Return on DTA/(DTL) (e)			\$0	\$3,988	\$8,968	(\$9,155)	(\$11,335)	\$26,575	\$43,491
	c. Average DTA/(DTL) including prior period return subtotal			(\$23,659,499)	(\$22,453,127)	(\$21,035,652)	(\$15,412,569)	(\$10,050,926)	(\$9,085,106)	
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			(\$108,110)	(\$102,598)	(\$96,121)	(\$70,427)	(\$45,927)	(\$41,514)	(\$464,696)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$176,004)	(\$167,030)	(\$156,455)	(\$114,655)	(\$74,769)	(\$87,584)	(\$756,527)
	c. Debt Component (Line 6c x 0.001325847) (c)			(\$31,369)	(\$29,769)	(\$27,890)	(\$20,435)	(\$13,326)	(\$12,045)	(\$134,835)
8,	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line $7b + 7c$)		_	(\$207,373)	(\$196,799)	(\$184,375)	(\$135,089)	(\$88,095)	(\$79,630)	(\$891,361)
9.	Projected Carrying Cost on DTA/(DTL) for the Period			(\$211,361)	(\$201,779)	(\$156,252)	(\$132,909)	(\$126,008)	(\$98,545)	(\$934,852)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		-	\$3,968	\$4,980	(\$18,123)	(\$2,180)	\$37,911	\$16,916	\$43,491

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2 and Page 3

Page 1 of 3

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012 Witness: Winnie Powers

Line No.			(I) Beginning of Period	(J) Projected July	(K) Projecled August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
140.	The second secon		GI F CIIOC	ouly	nuguat	Jurisdictional		NOVEMBE	Cocciline	TO(si
1.	Construction Period Interest (Schedule AE-3B, Line 9)			\$3,123,621	\$2,189,190	\$901,166	\$1,894,968	\$2,488,905	\$2,223,981	\$31,578,229
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (g) Pg 2			\$0	\$5,654,770	(\$20,499)	(\$8,210,075)	\$7,769,852	(\$263,743)	\$26,640,328
3.	Other Adjustments (d) Pg. 2			(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$28,914)	(\$348,969)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	=	(\$22,463,530)	(\$19,368,823)	(\$11,553,776)	(\$10,702,024)	(\$17,046,046)	(\$6,616,202)	(\$4,884,878)	(\$4,884,878)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	(\$8,685,307)	(\$7,471,523)	(\$4,456,869)	(\$4,128,306)	(\$6,575,512)	(\$2,829,350)	(\$1,884,342)	(\$1,884,342)
6,	a. Average Accumulated DTA/(DTL)			(\$8,068,415)	(\$5,964,196)	(\$4,292,587)	(\$5,351,909)	(\$4,502,431)	(\$2,256,846)	
	b. Prior months cumulative Return on DTA/(DTL)			\$43,491	\$43,027	\$58,293	\$68,426	\$48,544	\$30,540	\$27,557
	c. Average DTA/(DTL) including prior period return subtotal			(\$6,024,924)	(\$5,921,169)	(\$4,234,294)	(\$5,283,483)	(\$4,553,787)	(\$2,226,306)	
7.	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			(\$36,669)	(\$27,056)	(\$19,346)	(\$24,142)	(\$20,808)	(\$10,173)	(\$602,894)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$59,698)	(\$44,048)	(\$31,499)	(\$39,304)	(\$33,876)	(\$16,562)	(\$981,512)
	c. Debt Component (Line 5c x 0.001325847) (c)			(\$10,640)	(\$7,651)	(\$5,614)	(\$7,005)	(\$6,038)	(\$2,952)	(\$174,933)
8,	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		_	(\$70,338)	(\$51,698)	(\$37,113)	(\$46,309)	(\$39,913)	(\$19,513)	(\$1,156,446)
9,	Projected Carrying Cost on DTA/(DTL) for the Period			(\$69,873)	(\$67,165)	(\$47,246)	(\$26,527)	(\$21,810)	(\$18,530)	(\$1,184,002)
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		-	(\$464)	\$15,266	\$10,133	(\$19,782)	(\$18,104)	(\$2,983)	\$27,557

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

(c) Requirement or the payment or income taxes is calculated using a research and react of 30% a 3.0% or state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 3 - Other Adjustments represents Estimated 2012 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been applied ratably over the 12 months in 2012. Since FPL has not filed its 2012 tax return at the time of this filing, deductions taken on the 2012 tax return will be trued up in the 2013 T-3a schedules filed on March 1, 2014.

	Tax Deduction Description	FPL System Qualifying Expenditures	System Deductions Attributed to Qualifying Expenditures	Jurisdictional Separation Factor	Jurisdictional Deductions	Monthly Amortization
2012	R&D	(\$353,321)	(\$353,321)	0.98202247	(\$346,969)	(\$28,914)

(e) Line 6B - Beginning balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-3, Line 3 as shown in footnote (e) Pg. 2 and the carrying charges are calculated on that schedule.

(f) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

(g) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	April	May	June	August	September	October	November	December	Tolal
Tax Deductions	\$22,620,411			\$23,963,589			\$11,384,024		\$57,968,024
Jurisdictional factor	0,98202247	0,98202247	0,98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictionalitze Tax Deductions	\$22,213,752	. \$0	\$0	\$23,532,783	\$0	\$0	\$11,179,367	\$0	\$56,925,902
CPI	(186,102)	(694)	(316,933)	(17,878,013)	(20,499)	(8,210,075)	(3,409,515)	(263,743)	(30,285,574)
Total CPI and Tax Deductions associated with Transfer to Plant	\$22,027,650	(\$694)	(\$316,933)	\$5,654,770	(\$20,499)	(\$8,210,075)	\$7,769,852	(\$263,743)	\$26,640,328

9

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Deferred Tax Carrying Costs

[Section (5)(c)1.b.] Schedule AE-3A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2012 DOCKET NO .: 120009-EI Witness; Winnie Powers

(h) The beginning Balance of AE-3A, Line 4 tax basis less book basis which includes CPI, transfers to plant and tax deductions has been revised to reflect certain tax deductions related to plant placed into service in 2011, jurisdictional separation factor change and CPI 2010 true-up.

	2011 T-3A		Tax Deductions	CPI relate to the	2011 T-3A new	
	ending balance	Tax Deductions at New jurisdictional	Associated with		ending balance	
	as filed in March,	factor (I)	plant placed into		eumitô palatice	
	2012		service in 2011 (j)	true-up of 2010	after adjustments	
Tax Basis Less Book Sasis (Prior Mo Balance + Line 1 + 2 + 3)	(\$89,319,729)	\$958,561	\$25,535,153	\$69,549	(\$62,756,466)	

(i) Calculation of Tax Deductions at New Jurisdictional Separation Factor

	2008	2009	2009	2010	2011	Total	Difference
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
Prior Jurisdictional factor	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187		
Total Jurisdictionalize Tax Deductions	(\$28,347,994)	(\$19,366,446)	(\$31,746,632)	(\$13,440,207)	(\$2,126,453)	(\$93,027,733)	
Tax Deduction	(\$26,440,831)	(\$19,434,684)	(\$32,126,305)	(\$13,600,945)	(\$2,151,884)	(\$93,754,649)	
New Jurisdictional factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Total revisedJurisdictionalize Tax Deductions	(\$25,965,490)	(\$19,085,296)	(\$31,548,753)	(\$13,356,434)	(\$2,113,198)	(\$92,069,172)	\$958.561

(j) Calculation of CPI and Tax Deductions associated with the plant being placed into service in 2011.

Transfer to Plant Detail	May	Total
Tax Deductions	\$26,002,616	\$26,002,616
Jurisdictional Fator	0.98202247	0.98202247
Jurisdictional Tax Deductions	\$25,535,153	\$25 535 153

(k) Beginning balance was adjusted to reflect CPI 2010 true-up

Original CPI as filled for 2010 Revised CPI for 2010 Irue-up	\$166,522 \$236,071 \$69,549

Page 3 of 3

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Period Interest

[Section (5)(c)1.b.]

Sched	dule AE-3B	Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest										
	IDA PUBLIC SERVICE COMMISSION VANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION:		For the Year Ended 12/31/2012								
DOCK	ET NO.: 120009-Ei									Wilness: Winnie Powers		
Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total		
					J	urisdictional Dolla	rs.					
1	Beginning Balance (e)			\$647,171,758	\$726,025,381	\$891,676,281	\$984,551,777	\$584,379,626	\$611,423,278			
2	Transfer to Plant (c)		(\$161,189,124)	\$0	\$0	\$0	(\$458,067,621)	(\$14,984,157)	(\$4,411,002)	(\$477,462,780)		
3	Period To Date Additions		\$802,548,607	\$1,251	\$0	\$0	\$0	\$0	\$0	\$1,251		
4	Additions Construction			\$75,978,054	\$162,233,360	\$88,911,819	\$40,677,190	\$39,450,888	\$34,186,292	\$441,447,622		
	Half a month Cash Flows			\$0	\$0	\$0	\$13,903,791	\$40,694	\$3,922,069	\$17,866,555		
5	Other Adjustments (b) (d)		(\$451,703)	\$0	\$0	\$0	\$0	\$0	\$0	-		
6	Salance Eligible for CPI (End bai + Line 2 + Line 3 + Line 4 - Line 5)			\$723,149,812	\$858,258,761	\$980,588,100	\$581,065,137	\$608,897,052	\$645,120,637			
7	Average Balance Eligible for CPI			\$685,160,785	\$807,142,071	\$936,132,191	\$782,808,457	\$596,638,339	\$628,271,958			
8	CPI Rate (a)			0.419510%	0,423410%	0,423410%	0.423410%	0.423410%	0.423410%			
9	Construction Period interest for Tax (CPI) (a)		\$6,263,979	\$2,874,318	\$3,417,520	\$3,963,677	\$3,314,489	\$2,526,226	\$2,660,166	\$18,756,398		
10	Ending Balance		\$647,171,758	\$726,025,381	\$891,676,281	\$984,551,777	\$584,379,626	\$611,423,278	\$647,780,804	\$847,780,804		

(a) According to Internal Revenue Code and Regulations § 1.253A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of each respective outage or one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Susiness Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

							o mona
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	June	<u>Total</u>
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	0	\$0	\$0	SO	\$0	\$0
Total Adjustments	\$0	\$0	. \$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.

(d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.

(e) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balanca Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the calculation of the Actual/Estimated

Construction Period Interest.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012 Witness: Winnie Powers

Une No.		(l) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	(Q) PTD Total	
					Jurisdictional Do.	lars					
1	Beginning Balance (e)		\$647,780,804	\$830,802,158	\$205,462,949	\$221,109,003	\$675,884,285	\$502,252,375			
2	Transfer to Plant (c)		(\$3,939,711)	(\$664,387,103)	(\$15,332,166)	(\$256,750)	(\$241,865,094)	(\$10,861,038)	(\$1,414,104,642)	(\$1,575,293,766)	
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$1,251	\$802,549,858	
4	Additions Construction		\$183,837,444	\$24,590,138	\$29,853,237	\$453,137,064	\$60,493,937	\$56,865,681	\$1,250,225,123	\$1,250,225,123	
	Half a month Cash Flows		\$0	\$12,268,568	\$223,817	\$0	\$5,250,342	\$0	\$35,609,280	\$35,609,280	
5	Other Adjustments (b) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$451,703)	
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		\$827,678,536	\$203,273,758	\$220,207,837	\$673,989,317	\$499,763,470	\$548,257,019			
7	Average Balance Eligible for CPI		\$737,729,670	\$517,037,958	\$212,835,393	\$447,549,160	\$587,823,878	\$525,254,697			
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0.423410%	0.423410%			
9	Construction Period Interest for Tax (CPI) (a)		\$3,123,621	\$2,189,190	\$901,166	\$1,894,968	\$2,488,905	\$2,223,981	\$31,578,229	37,842,208	
10	Ending Balance	\$647,780,804	\$830,802,158	\$205,462,949	\$221,109,003	\$675,884,285	\$502,252,375	\$550,481,000	(\$96,690,758)	\$550,481,000	

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

							12 Month
	<u> Jι:μγ</u>	<u>August</u>	<u>September</u>	October	November	December	<u>Total</u>
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0.	\$0	\$0
P&VV benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI at the new jurisdictional separation factor.

⁽d) The 2015 beginning balance includes the true-up of other adjustments line 5 for exclude pension welfare and business wheals for lax purposes.

(e) FPU's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness: Winnie Powers and Terry O. Jones

					valuiess, valuie Fowers and Teary O. Jones									
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)
18	Beginning	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
ð. <u> </u>	Description of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
1	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Energy Delivery Florida													
3														
4	Jurisdictional Factor (A&G)													
5	Jurisdictional Factor (Distribution)													
6	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	
8	· · · · · · · · · · · · · · · · · · ·							•				· · · · · · · · · · · · · · · · · · ·		
9	Nuclear Generation	\$ 313,910	\$ 277,246	\$ 105,000	\$ 4,000	\$ 839,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,448	\$ 1,918,473	\$ 3,100,000	\$ 1,743,996	\$ 15,283.3
0	Adjustments (Appendix F)	(\$290,202)	•	•				,	,	-,	,,,	,,		290,2
1	Total Company Nuclear Generation Adjusted (Appendix F)	\$ 23,708	\$ 277,246	\$ 105,000	\$ 4,000	\$ B39,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,448	\$ 1.91B.473	\$ 3,100,000	\$ 1,743,996	
2	Participants Credits PSL unit 2 (a) Pg 2						• -•	,,	,	-,	4 (10.0).70	4 011001000	111-10,200	4 14,000,1
3	OUC	\$ (631)	\$ (1,739)	\$ -	\$ -	\$ (1,218)		s -	s -	\$ (6,090)	\$ (6,090)	\$ (514)	\$ (60,895)	\$ (77,3
4	FMPA	\$ (574)						š -						
5	Total Participants Credits PSL unit 2	\$ (1,405)			-T						\$ (14,896)			\$ (187,3
6	Total Nuclear O&M Costs Net of Participants	\$ 22,303		\$ 105,000				\$ 3,191,903		\$ (6,448)				
7	Jurisdictional Factor (Nuclear - Production - Base)	0.98202247			0.98202247			0.98202247			0,98202247		0.98202247	
á	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 26 X Line 27)	\$ 21,903		\$ 103,112			\$ 3,614,678		\$ 98,202					
9	conservation (190049/50) 009/9 (1900 - 1 lodderfell - 5899) (50) 6 50 X Ellie 51)	21,500	¥ 205,017	4	9 3,520	3 021,400	# 3,014,076	4 3,134,020	\$ 90,202	♦ (0,332)	3 1,009,350	\$ 3,043,034	1,006,366	\$ 14,539,6
ŏ	Transmission	\$56	\$50	\$1,500										
1	Jurisdictional Factor (Transmission)	0.89527478		0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.89527478	0.00507470	4 *****		\$1,000	\$2,6
2	Jurisdictional Recoverable Costs (Transmission) (Line 30 X Line 31)	\$50	\$45	\$1,343	\$0	\$0	0.08527475 \$0	\$0			0.89527478		0.89527478	
3	amismonism vertakelanie caste (rimismission) (mis an vimic all)	400	340	#1,040	ψu	ąυ	→ U	\$ 0	\$0	\$0	\$0	\$0	\$895	\$2,3
4	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period (Line 28+Line 32)	\$ 21,953	\$ 269,418	\$ 104,455	\$ 3,926	e en-1400	F 2 044 E70	\$ 3,134,520	\$ 98,202	A (0.000)	t 4000.000			
5	Worday Espitation an isolation of transcription of the Court falls South 150	\$ 21,935	3 208,410	\$ 104,400	3,840	⇒ 621,466	\$ 3,014,070	\$ 3,134,520	\$ 98,202	\$ (6,332)	\$ 1,869,356	\$ 3,043,034	1,567,261	\$ 14,541,9
	Total laterest Decidains (Dans 2.1 to 47)	4004	****	****		4.00								
6	Total Interest Provision (Page 2 Line 17)	\$323	\$621	\$556	\$502	\$439	\$395	\$322	\$319	\$355	\$292	\$285	\$374	\$4,7
7 8	And with the stand of the first and the second of the standard		A											
	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$ 22,276	\$ 270,039	\$ 105,011	\$ 4,430	\$ 821,927	\$ 3,615,076	\$ 3,134,843	\$ 98,521	\$ (5,977)	\$_1,869,648	\$ 3,043,319	1,567,635	\$ 14,546,7
9														
3	Projected O&M Costs for the period	\$276,197	\$38,821	\$38,608	\$38,395	\$38,161	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,1
2	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)	(\$253,922)	\$231,218	\$66,404	(\$33,965)	\$783,745	(\$1,164,056)	\$3,106,969	\$75,066	(\$29,219)	\$1,859,604	\$3,023,532	\$1,420,176	\$ 9,085.5
3														
4	Total Company Generation and Transmission O&M Including Interest	\$ 24,088	\$ 277,917	\$ 107,056	\$ 4,502	\$ 839,945	\$ 3,681,249	\$ 3,192,225	\$ 100,319	\$ 0,803	\$ 1,918,765	\$ 3,100,285	1,745,370	\$ 15,000.52
	(Line 21 + Line 30 + Line 36)													., .,

Totals may not add due to rounding

See Notes on Page 2

Page 1 of 2

[Section (5)(c)1.b.] [Section (8)(e)]

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual/estimated monthly expenditures by function for the current year.

COMPANY; FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(i)	(J)	(K)	(L)	(M)	(N)
e		(^) Beginning	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
	escription	of Period	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Total O&M Costs, (Pg 1, Line 21+Line 30)		\$ 23,764	\$ 277,296	\$ 106,500	\$ 4,000	\$ 839,506	\$ 3,680,851	\$ 3,191,903	\$ 100,000	\$ 8,448	\$ 1,918,473	\$ 3,100,000	\$ 1,744,996	\$ 14,995,73
3	Total Jurisdictional Recoverable O&M Costs (Page 1 Line 34)		\$ 21,953	\$269,418	\$104,455	\$3,928	\$821,488	\$3,614,678	\$3,134,520	\$98,202	(\$6,332)	\$1,869,356	\$3,043,034	\$1,567,261	\$14,541,96
5	Prior Period Unrecovered O&M Balance Etiglble for Interest (b) (d)	\$11,593,673	\$10,570,919	\$9,548,165	\$8,525,411	\$7,502,657	\$6,479,903	\$5,457,149	\$4,434,395	\$3,411,641	\$2,388,887	\$1,366,133	\$343,378	(\$679,376)	(\$679,37
7	Prior Period G&M Costs Recovered (c)	\$12,273,049	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	\$1,022,754	
9	Prior Month (over)/under Recovery (Prior Month Line 23)		\$0	\$ (253,922)	\$231,218	\$66,404	(\$33,985)	\$783,745	(\$1,164,056)	\$3,106,969	\$75,066	(\$29,219)	\$1,859,604	\$3,023,532	
10 11	Balance Eligible for Interest	\$11,593,673	\$10,570,919	\$9,294,244	\$8,502,708	\$7,546,358	\$6,489,639	\$6,250,630	\$4,063,820	\$6,148,035	\$5,200,347	\$4,148,374	\$4,985,223	\$6,986,001	
12 13	Average Unamortized Balance		\$11,082,296	\$9,932,581	\$8,898,476	\$8,024,533	\$7,017,998	\$6,370,134	\$5,157,225	\$5,105,927	\$5,674,191	\$4,674,360	\$4,566,798	\$5,985,612	
4 5	Monthly Commercial Paper Rate		0.00292%	0.00825%	0.00825%	0.00625%	0.00625%	0.00625%	0.00825%	0,00625%	0,00625%	0,00625%	0.00625%	0.00625%	
6 7	Interest Provision (Line 13 * Line 15)		\$323	\$621	\$556	\$502	\$439	\$398	\$322	\$319	\$355	\$292	\$285	\$374	\$4,78
8 8	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$ 22,276	\$ 270,039	\$ 105,011	\$ 4,430	\$ 821,927	\$ 3,615,076	\$ 3,134,843	\$ 98,521	\$ (5,977)	1,869,648	\$ 3,043,319	\$ 1,567,635	\$14,546,7
D 1	Projected O&M Costs for the period		\$276,197	\$38,821	\$38,608	\$38,395	\$38,181	\$4,779,132	\$27,873	\$23,455	\$23,242	\$10,044	\$19,788	\$147,460	\$5,461,19
2 3	Difference (Line 19 - Line 21)		\$ (253,922)	\$ 231,218	\$ 86,404	\$ (33,965)	\$ 783,745	\$ (1,164,056)	\$ 3,106,989	\$ 75,066	\$ (29,219)	1,659,604	\$ 3,023,532	\$ 1,420,176	\$ 9,085,55
!4 !5	Totals may not add due to rounding														
8 (b)) Adjusted for participant ownership rates of 6.06951% for OUC & 8.806% fo) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eiglb			unrecovered ba	alance beginnin	g in 2012. This	amount will be	reduced by 201	i2 collections (L	ine 5) and inter	est will be calcula	ated on the unr	ecovered balanc	8,	
19 10 11 12	2010 Over Recovery (2011 T-4 Line 3, Column M, Page 2 of 2 Ending Bal 2011 Under Recovery (2011 T-4 Schedule Line 42 , Pg 1)	ance)	\$3,926,433 \$7,667,240 \$11,593,673												
5 6 7) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amo 2010 Over Recovery (2011, T-4 Schedule Line 3) 2011 Under Recovery (2011 AE-4 Schedule Line 23, Pg 2)	unt that will be co	\$3,926,433 8,348,616		as approved by		lon in Order No	o. PSC 11-0547-	FOF-EI, Exhibi	t WP-10 colum	n 8, Page 2 of 2	(May 1, 2011			
8 9 (d) 2) Line 5 (Column N) - Ending Balance consists of the 2011 final true-up arms	unt which will be	collected over 1	2 months in 20	13. This amoun	l will decrease	the CCRC cha	rge paid by cus	tomers when the	CCRC is re-s	et in 2013.				
3					2011 Actual/Es	timated	2011 True-ups		Final True-up						
	2012 (Over)/Under Recovery Recoverable O&M and interest (AE-4 Line 19	/T -4 Line 38)			\$12,263,818		\$11,584,442		(\$679,376)						

Page 2 of 2

Bohodule AE-6 (Actuel/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide the actual mentity expenditures by major tasks performed within Construction categories. COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 DOCKET NO.: 120009-EL Witness: Winnie Powers and Terry C. Jones

DOCKET NO.; 120009-EI	Witness: Winsia Powers and Terry G. James														
Line	(A) 2011 Acqual	(8) Actual	(C) Actual	(U) Projected	(E) Profesiasi	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Month	(C) 2012 PTD
No. Caseription	PTD (d) (+)	January	February	March	April	May	June	July	August	September	October	November	December	Total	Total
1 Construction:															
2 Nuclear Generation:															
3 License Application	\$162,822,672	\$5,097,729	\$8,505,870	\$4,328,473	\$3,718,668	\$2,521,292	\$1,403,500	\$1,196,423	\$675,000	\$505,000	\$176,917	\$D	\$0	\$26,038,691	\$148,861,563
4 Engineering & Design	\$50,408,765	\$1,837,462	\$2,464,488	\$2,231,766	\$2,006,356	\$2,344,477	\$1,965,682	\$1,690,956	\$1,983,014	\$2,544,762	\$1,973,921	\$1,830,068	\$1,493,066	\$24,666,015	\$85,074,780
5 Permitting 5 Project Managament	\$1,997,232 \$84,884,776	\$0 \$4,134,495	0\$ 089,188,2\$	\$0 \$4,758,830	\$0 \$4,038,050	\$0 \$4,742,674	\$0 \$4,016,228	\$0,738,766	\$0 \$4,450,256	\$0	\$0 \$4,480,313	50	50	\$0	\$1,997,232
7 Clearing, Grading and Excavation	404,004,776 50	30,124,490	12000	94,100,030	34,030,030	94,146,014 30	933,010,00	\$0,736,766 02	\$4,400,200	\$4,119,460 \$0	\$4,460,313 SG	\$4,159,264 50	\$3,974,006 \$0	\$52,272,023 \$0	\$137,156,799
5 On-Site Construction Facilities	40	\$0	\$0	\$6	\$0	50	\$0	\$0	50	50	50	\$0	***	\$0	30
Power Block Engineering, Procurement, etc.	\$954,167,498	\$97,208,905	\$113,692,289	\$118,514,148	\$101,258,840	\$77,733,990	\$74,895,988	\$50,728,240	\$82,188,587	\$54,184,180	\$57,571,436	\$58,171,898	\$52,439,629	\$928,547,120	\$1,882,704,616
10 Non-Power Block Engineering, Procurement, etc.	\$11,407,854	\$45,289	\$475,072	\$96,400	\$110,300	\$98,400	\$96,400	\$0	50	20	50	\$0	\$0	\$919,561	\$12,327,515
11 Total Nuclear Generation costs 12 Participants Credits PSt. unit 2 (b)	\$1,275,676,587	\$108,425,582	\$125,789,700	\$128,929,405	\$111,143,231	\$87,438,733	\$62,377,777	\$57,460,407	\$89,296,656	361,333,402	\$84,202,588	\$74,161,229	\$57,906,701	\$1,032,443,910	\$2,308,122,507
12 Participents Credits PSL unit 2 (b) 13 OUG	(\$15,170,173)	369.582	\$7 B\$6 397	(\$469.977)	(\$776,891)	(\$1,171,257)	(\$1,277,413)	(51,230,129)	(\$1,954,160)	(\$2,359,581)	(\$1,692,753)	(\$765,114)	50	(\$4,760,284)	(\$23,930,467)
14 FMPA	(\$21,937,450)	\$100,922	\$4,145,078	(\$579,930)	(\$1,122,010)	(\$1,693,747)	(\$1,847,258)	(\$1,230,129)	(\$2,825,898)	(\$3,412,174)	(32,447,678)	(\$1,106,426)	eu au	(\$12,668,203)	(\$23,930,487)
15 Total participants credits PSi, unit 2	(\$37,107,841)	\$170,204	37.011.475	(31,149,607)		(\$2,865,004)	[\$3,124,670]	(\$3,009,009)	(\$4,780,058)	(\$5,771,755)	(54,140,832)	(\$1.871.540)	30	(\$21,428,497)	(358,536,156)
16 Total FPL Nuclear Generation Costs	\$1,238,570,936	\$100,594,065	\$135,781.174	\$128,779,799	\$109,245,330	\$84,573,729	\$79,253,107	\$54,451,396	\$64,516,796	\$56,661,647	\$40,061,956	\$72,269,869	\$57,906,701	\$1,011,016,413	\$2,249,686,349
17 Juriscictional Factor (d)	0,86202247	0.98202247	0.98202247	0.90202247	0.98202247	0.58202247	0.90202247	0.00202247	0.96202247	0.86202247	0.86202247	0.84292347	0.96202247	0.88202247	0.86202247
18 Total FPI. Jurisdictional Nuclear Generation Costs.	\$1,216,304,490	\$106,641,833	\$133,340,164	\$126,464,656	\$107,281,389	\$83,053,502	\$77,828,332	\$53,472,496	\$63,356,946	\$54,562,786	\$58,982,190	\$70,940,099	\$56,885,681	\$992,839,853	\$2,209,144,343
19 Adius/menta (c) 20 Non-Cash Accruals (f)	\$32,191,633	\$81,208,031	(\$35,260,726)	\$808,692											
21 Other Adjustment	(\$1,648,188)	(\$56,732)	(\$86,282)	4900,041										\$26,767,197 (\$142,994)	\$58,948,830 (\$1,193,162)
22 Total Adjustments	\$31,143,445	881,152,299	(\$35,346,688)	\$808,892	50	\$0	\$0	\$0	\$0	50	so	50	\$0	\$26,614,203	\$57,757,848
23 Jurisdictional Factor (d)	0.98202247	0.90202247	0.88202247	0.96202247		0,98202247	0.98202247	0,96202247	0.88202247	0.98202247	0,96202247	0.98202247	0.88202247	0.96202247	0.90202247
24 Total Jurisdictional Adjustments	\$30,583,563	\$60,052,931	(\$34,711,536)	\$784,350	\$0	\$0	\$0	\$0	\$D	\$0	. \$0	\$0	\$0	528,135,745	\$56,719,308
25															
25 Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$1,185,720,927	\$46,588,901	\$188,951,701	\$126,670,308	\$107,281,369	\$83,053,302	\$77,828,332	\$53,472,495	\$63,356,945	\$54,662,786	\$58,982,190	\$70,990,099	\$56,865,681	\$966,704,108	\$2,162,425,038
27 28 Transmission GSU (d):															
28 <u>Transmission GSU (d):</u> 29 Plant Engineering	\$29,536,206	\$392.024	\$4,782,841	\$0	30	20	\$0	\$c	42,000,000	\$2,000,000	\$2,000,000	\$0			
30 Substation Engineering	\$17.05C	4552,024	44,702,041	•••	***	••	***	**	42,000,000	\$2,000,000	\$2,000,000	şu.	\$0	\$\$1,154,995 \$0	\$40,693,172 \$12,050
31 Substation Construction	\$30,317						\$8,000,000	\$9						38,000,000	\$8,030,317
32 Total Transmission GSU Costs	\$28,580,573	\$392,024	\$4,762,941	\$0	\$0	\$0	\$5,000,000	\$0	\$2,000,000	\$2,000,000	\$2,000,000	\$0	\$0	\$18,154,965	\$48,735,538
39 Participants Credits PSL unit 2 (b)															
34 OUC 35 FMPA	(\$756,949) (\$1,094,619)	(\$30) (\$43)	(\$22) (\$32)	\$0	\$0	\$0	\$0	\$0 \$0	(\$121,790)	(\$121,790)	(\$121,780)	\$0	20	(\$365,422)	(\$1,122,371)
35 FRIPA 36 Total participants credits PSL unit 2	(31,851,567)	(373)	(\$54)	30 \$0	30	30	30 30	50	(\$176,120) (\$297,910)	(\$176,120) (\$297,910)	(\$176,120) (\$297,910)		. 50	(\$526,435)	(\$1,523,053)
37 Total FPL Transmission GSU Costs	\$27,729,006	\$301,951	\$4,762,885	\$0	30	30	\$8,000,000	\$0	51.702.090	\$1,702,090	\$1,702,090	50	\$0	(\$693,857) \$18,261,108	(32,745,424)
38 Juriscictional Factor (d)	0.98051733	0.96051733	0,98051733	0,86051733	0.08061733	0.90061733	0,98051733	0,96051733	0,98951733	9.98031733	D,98051733	0.98051733	G.P8031733	0,95051733	\$45,990,114 0,98051733_
39 Total Jurisdictional Transmission Costs	\$27,188,771	\$364,315	\$4,670,094	\$0	\$40	\$0	\$7,844,139	\$0	\$1,858,929	\$1,688,929	\$1,668,929	\$0	\$0	\$17,905,333	\$45,094,104
40 <u>Adiustments</u>															
41 Non-Cash Accruals	\$5,741,074	\$358,398	(\$89,148)											\$269,246	\$6,010,322
42 Other Adjustments 43 Total Adjustments	(\$5,765) \$5,735,289	(\$236) \$356,160	(\$1,470)	10										(\$1,705)	(\$7,490)
43 Total Adjustments 44 Jurisdictional Factor (d)	0,98051733	0,98051733	(\$90,61.8) 0,98051733	0,98051733	0,86051733	0,95051733	0.98051733	0.98051733	50	10	. 50_	\$0	\$0	\$267,542	\$6,002,832
45 Total Juriedictional Adjustments	\$5,623,551	\$351,182	(\$86,852)	\$0	\$0 \$0	\$0	0.80001133	V.BOG2 1/ 32 30	0,88051733	0.90051733	0,96051733 50	0,96001733	0.98051733 50	0.86051733 \$262,830	0,98051733
46	7-11-10-				**		· · · · · · · · · · · · · · · · · · ·		7.					\$252,030	\$5,885,860
47 Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$21,565,220	\$33,133	\$4,750.946	\$0	\$0	\$0	\$7,844,139	\$0	\$1,696,929	\$1,868,929	\$1,668,829	\$6	\$0	\$17,643,003	\$39,295,223
48															721111-141-1
49 Other Transmission (d): 50 Line Engineering	347.616	30	\$0	\$5,000											
50 Line Engineering 51 Substation Engineering	\$47,016 \$2,406,472	8353,434	\$0 \$91,355	\$5,000 \$40,500	\$5,000	\$0	\$0	\$0	20	\$10,000	\$5,000	\$5,000	\$0	\$30,000	377,616
52 Line Construction	\$1.591,104	**************************************	\$91,335 \$0	\$135,000	\$32,500 56,000	\$23,500 \$0	\$45,000 30	\$60,000	\$50,000 \$0	\$76,000 319,000	\$1,000 \$60,000	40 40	\$0 \$0	\$783,289 \$250,000	\$3,169,760
53 Substation Construction	\$5,903,767	\$2,063,023	\$526,179	\$875,000	\$484,000	\$394,000	\$829,000	\$460,000	\$460,000	£428,000	\$173,000	50 50	\$D	\$5,252,202	\$1,801,104 \$11,855,959
54 Total Other Transmission Costs	\$9,548,949	32,406,456	\$618,534	\$855,500	\$498,500	\$417,500	\$674,000	\$510,000	\$510,000	\$525,000	\$239,000	\$5,000	¥0	\$7,255,490	\$10,904,439
55 Participanta Credita PSL unit 2 (b)													**		
56 OUC														\$6	\$0
57 FMPA														\$0_	\$0
58 Total participants credits PSI, unit 2 59 Total FPL Other Transmission Costs	\$9,646,949	\$2,405,456	\$616,534	\$659,500	\$496,500	\$0 \$417,500	\$674,000	\$510,000	\$510,000	\$0 \$525,000	\$239,000	\$5,000		\$0	\$0
80 Julisolational Fector (d)	0.90431145	0.90431145	0.80431145	0,99431145	0.80431145	0,80431145	0,90431145	D.80431145	0.90431145	0.90431145	0,90431145	0,90431145	\$0 0.90431145	\$7,256,490 0,90431145	\$15,804,438 0.90431146
61 Total Jurisdictional Other Transmission Costs	\$8,725,855	\$2,176,166	\$557,539	\$773,638	\$448,991	\$377,550	\$609,506	\$461,199	\$461,199	\$474,764	\$216,130	\$4,522	\$0	\$0,561,223	\$15,209,878
62 <u>Adjustments</u>	`												****	44/04/1464	T IN INVENTOR
63 Non-Cash Accruais	\$3,546,719	\$143,118	\$286,040											\$429,158	\$3,975,277
64 Other Adjustments 85 Total Adjustments	(\$47,982)	(\$2,608)	(\$1,737)											(\$4,345)	(\$52,326)
85 Total Adjustments 66 Jurisdictional Factor (d)	\$3,498,137 0,90431146	\$140,510 0,90431145	\$284,303 0,80431145	30 0.90431145	\$0 0,90431145	\$0 0,90431145	0.90431145	\$0 0.90431145	\$0	\$0	\$0	\$0	\$0	\$424,614	\$3,922,951
67 Total Jurisdictional Adjustments	\$1,163,406	\$127,085	\$257,099	0.90431145 30	<u> </u>	0.90431145	U3U431145 40	<u>0,90431145</u>	0.90431145 30	0.90431145	0,90431145 \$0	0,90431145	0,90431145	0.90431145	0,80431146
56	411186466		7237,029	40	**	44	*/		90	40	30	10	30	\$354,164	\$3,547,569
es Total Jurisdictional Other Transmission Costs Net of Adjustments	\$5,562,248	\$2,049,121	\$300,440	\$773,638	\$445,997	\$377,550	\$609,506	3461,199	\$461,199	\$474,784	\$218,130	\$4,522	\$0	\$0,177,050	\$11,739,308
79															
71 Total Transmission Cost (Line 32 + Line 54)	\$39,229,522	\$2,798,480	35,379,475	\$655,500	\$496,500	\$417,500	\$8,674,000	\$510,000	\$2,510,000	\$2,525,000	\$2,239,000	35,000	\$0	\$26,410,455	\$65,839,977
72	405.04		40 000 5	4444											
73 Total Jurisdictional Transmission Costs (Line 39 + Line 61) 74	\$35,814,425	\$2,560,501	\$6,227,632	\$773,638	\$440,991	1377,550	\$8,453,646	\$461,199	\$2,130,127	\$2,143,692	\$1,685,059	\$4,522	\$0	\$24,468,556	\$60,360,882
75 Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 69)	\$27,127,470	\$2,082,254	\$5,059,366	\$773,636	5446,991	\$377.550	\$8,453,645	\$461,189	12,130,127	\$2,143,692	\$1,065,059	\$4,522	so.	\$23,820,052	\$50,947,532
76						4711.WVV	90,700,010	47Y1-14V	42,100,121	4E, 173,002	41.000.009	91,342	30	443.420.062	670,947,532
77 Total Construction Cost (Line 11+Line 71)	\$1,314,906,119	\$111,222,352	\$134,149,175	\$130,764,905	\$111.639,731	\$57,856,233	\$91,051,777	\$57,979,407	\$71,806,856	\$63,858,402	366,441,586	\$74,156,229	\$57,906,701	\$1,058,854,365	\$2,373,762,464
78												- I June Views	, , , , , , , , , , , , , , , , , , , ,	4.1200140.1440	************
78 Total Jurisdictional Construction Cost Net of Participants (Line 18+Line 73)	\$1,252,210,916	\$109,202,333	\$130,567,797	\$127,238,285	\$107,730,358	\$83,430,852	\$65,281,976	\$53,933,695	\$65,487,073	\$55,706,478	\$60,857,249	\$70,994,621	\$56,865,681	\$1,017,306,408	\$2,259,525,324
80															
81 Total Jurisdictional Construction Costs Net of Adjustments (Line 26+ Line 75)	\$1,212,548,397	\$48,671,155	\$173,111,087	\$126,443,945	\$107,736,359	\$83,430,652	386,281,976	\$53,933,695	\$65,467,073	\$58,708,478	\$60,867,249	\$70,994,621	\$56,865,681	\$990,524,170	\$2,203,372,567
82															

方

Totale may not add due to rounding

[Section (5)(c)1.b.] [Section (8)(d)]

St. Lucie and Yurkey Point Uprate Project Construction Gosts and Carrying Casts on Construction Cost Balance Actual & Estimated Filling: Monthly Expenditures

[Section (5)(c)1,b.] (Section (5)(d)] Schodule AE-6 (Actual/Estimated)

EXPLANATION;

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the actual monthly expanditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2012 YVilness: Wignie Powers and Terry O. Jones

Page 2 of 2

DOCKET NO.: 120008-EI

Moles:

(a) Participones' share is Orlando UEBsa Commission (OUC) of 6,895% and Florida Municipal Power Agency (FMPA) of 8,800% on St. Lucie Unit No. 2.

(b) Other adjustments represent Pension 5. Welfare Denefit credit.

(c) Non-cesh accruais serio other adjustments are not of participants for PSL2 (participant ownership raise of 8,0595)% for CVC 3. 8,050% for FMPA).

(d) FPL is principled and insolve based on the Jarrary 2012 Earnings Surveillance Report 564 with the FPSC. Degining in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

(e) The beginning belance of 2012 AE has been edjusted to reduct 2011 Errais, and new jurisdictional separation factor.

Il Lines numbers refer to page 1	2011 T-6 as field on March, 2012	2011 T-6 to be filed as Errata	Offisience due la Errala, Appendix E	2011 T-6 new working balance at old jurisdictional factor	2011 T-5 new ending balance st New jurisdictional factor	Difference dun k Jurisdictional Factor
otal Comparit						
olal Nuclear Ceneration costs, Line 11	1,274,877,554	1,275,676,597	661,D43	1,275,670,597	1,275,678,597	,
Total Transmission Costs, Line 71 for 2012	39,218,555	39,229,522	10,867	39,229,522	39,229,522	1
otal Company Censtruction Costs	1,314,096,209	1,314,908,119	6;1,910	1,314,906,119	1,314,808,118	
heristictional Net of Partologota						
otal FPL Juristictional Huclear Generation Costs, Line 16	1,223,141,767	1,223,833,344	791,576	1,223,933,344	1,218,384,490	(7,625,63
stal FPL Jurispictional Generation Costs, Line 79 for 2012	33,143,412	33,153,050	9,639	33,153,050	35.914,426	2,781.3
olal Jurisciscitore) Goets, Net of Participants	1,256,265,178	1,257,086,384	801,215	1,257,086,394	1,252,218,916	(4,587.4
urisdictions). Net of Adjustments						
otal Jurissictional Ruolear Generation Costs Net of Adjustments, Line 25	1,182,366,380	1,193,157,956	791,578	1,183,157,358	1,185,720,927	(7,437,0
otal Jurischtstorial Transmission Costs Net of Adjustments, Line 81 (or 2012	24,850,855	24,963.296	9,530	24,963,298		2,164,17
olal Jurisdictions: Construction Costs Net of Adjustments	1,217,320,038	1,215,121,252	801,214	1,218,121,262	1,212,848,397	(6,272,6

40 41 (i) March 2012 includes amount needed to clear accruals.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expanditures

[Section (5)(c)1.a.] [Section (8)(d)]

Sched	ule AE-6A (Actual/Estimated)	Actual & Estimated Filing: Monthly Expenditures	[Section (b)(d)]
FLOR	DA PUBLIC SERVICE COMMISSION	EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.	
COMP	ANY: FLORIDA POWER & LIGHT COMPANY		For the Year Ended 12/31/2012
DOCK	ET NO.: 120009-EI		Witness: Terry O. Jones
Line No. M	lajor Task	Description - Includes, but is not limited to:	
	enstruction period; eneration: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. a St. Lucle Unit 1 Cycle 24 Implementation Outage - Winter/Spring b St. Lucle Unit 2 Cycle 20 Implementation Outage - Fall Turkey Point Unit 3 Cycle 26 Implementation Outage - Spring/Summer Turkey Point Unit 3 Cycle 26 Implementation Outage - Fall/Winter Non-Power Block Engineering, Procurement, etc.	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendmutility and contracted engineering support staff. Site certification, environmental, and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with sig implement scheduled modifictions. Second of two implementation outages. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrade).	nificant costs in 2012 below.
	ransmission: Plant Engineering Line Engineering Substation Engineering Line Construction Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Installation including construction oversight. Installation including construction oversight.	

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Variance Explanations

Schedule AE-6B (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness: Terry O. Jones

[Section (8)(d)]

Total Tota			(A)	(B)	(C)	(D)
Construction Section	Line		Total	Total	Tutal	\
Generation: Separation:	No.		Actual/Estimated	Projected	Variance	Explanation
Capacition: Space Space	1 5	-t-untilana				··· -
Section Sect						
Empiriesting & Design	2 <u>GBI</u>		\$26.038.801	\$5 342 846	\$20 728 045	Crowth is prope and facroased duration of liganitary affect
Permitting	ă					
Project Management \$52,72,023 \$26,330,854 \$25,941,159 Current forecast of owners organization requirement for year with four implementation outlages.	5					contain to ecast of times organization support of ficensing and design engineering.
Clearing, Grading and Excavation \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	ě					Current forecast of oursers organization requirement forecast with four implementation outside
6 On-Site Construction Facilities \$ 0 \$ 50 \$ 40 \$ 90	7					content to country of the content of
Power Black Engineering, Procurement, etc. \$928,547,120 \$665,777,875 \$282,789,245 Additional staffing and craft labor required to support 2012 outages. Non-Power Black Engineering, Procurement, etc. \$919,961 \$447,127 \$447,734 \$472,734 \$100 \$708,960,295 \$323,483,815 Total Generation costs \$1,032,443,910 \$708,960,295 \$323,483,815 Transmission: Plant Engineering \$11,154,965 \$8,412,798 \$2,742,187 Plant engineering, which includes the procurement and installation of the new main transformer at St. I Line Engineering \$30,000 \$0 \$30,000 Work scope deferred to 2012. Substation Engineering \$763,299 \$147,000 \$516,289 Re-classed Engineering Overhead.	Å					
Non-Power Block Engineering, Procurement, etc. \$919,861 \$447,127 \$472,734	,					Additional staffing and craft labor required to support 2012 outpoor
11 Total Generation costs \$1,032,443,910 \$709,660,295 \$323,463,615 12	10					Additional Stating and data label required to support 2012 outages.
12 13 14 15 14 15 16 17 17 17 17 17 17 17	11		\$1.032,443,910			
13 14 15 15 15 16 17 17 17 17 17 17 17	12		111111111111111111111111111111111111111			
14 15 16 17						
16 Transmission: Transmission: 17 Transmission: 18 Plant Engineering \$11,154,965 \$8,412,798 \$2,742,167 Plant engineering, which includes the procurement and installation of the new main transformer at St. I.	14					
16 Transmission: Transmission: 17 Transmission: 18 Plant Engineering \$11,154,965 \$8,412,798 \$2,742,167 Plant engineering, which includes the procurement and installation of the new main transformer at St. I.	15					
17 Transmission: 18 Plant Engineering \$11,154,955 \$9,412,798 \$2,742,167 Plant engineering, which includes the procurement and installation of the new main transformer at St. I 19 Line Engineering \$30,000 \$0 \$30,000 Work scope defened to 2012. 20 Substitution Engineering \$763,299 \$147,000 \$561,289 Re-classed Engineering Overhead.						
18 Plant Engineering \$11,154,965 \$8,412,798 \$2,742,167 Plant engineering, which includes the procurement and installation of the new main transformer at St. I 19 Line Engineering \$30,000 \$50 \$30,000 Work scope deferred to 2012. 20 Substation Engineering \$763,289 \$147,000 \$516,289 Re-classed Engineering Overhead.		nsmission:				
19 Line Engineering \$30,000 \$0 \$30,000 Work scope deferred to 2012. 20 Substation Engineering \$763,299 \$147,000 \$616,289 Re-classed Engineering Overhead.			\$11.154.965	\$8 412.798	\$2,742,167	Plant anglesering which includes the procurement and installation of the new main transformer at St. Lucie
20 Substation Engineering \$763,299 \$147,000 \$616,289 Re-classed Engineering Overhead.	19					
	21	Line Construction	\$210,000		\$210,000	
22 Substation Construction \$14,252,202 \$18,878,334 \$(\$4,426,132)\$ Favorable subcontract market conditions and lower estimated cost for GSU Commissioning.	22	Substation Construction	\$14,252,202	\$18,678,334	(\$4,426,132)	
23 Total Transmission Costs \$26,410,455 \$27,238,132 (\$827,677)	23	Total Transmission Costs	\$26,410,455	\$27,238,132		•
24	24					
25 Total Company \$1,058,854,365 \$736,198,427 \$322,655,939	25	Total Company	\$1,058,854,385	\$736,198,427	\$322,655,939	
26	26	• •				
27	27					
28						
29 Totals may not add due to rounding	29	Totals may not add due to rounding				

St. Lucie and Turkey Point Uprate Project Construction Costs and Camying Costs on Construction Cost Balance Actual/Springed Filing: Transfers to Plant in Service

Appendix A (Actsu(Matimaled) FLORIDA PUBLIC SERVICE COMMISSION For the Year Ended 12/31/2012 COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009 - Ei Winess: Winnie Powers & Terry O. Jone 2012 Actual 2012 Profesied April 2012 Projected 2012 Protected 2012 Projected 2012 Projected 12 Month Protected 2012 PTD Projected Besinning Belance Jan. 2012 - Turkey Point-Etablebullon overhead lines Jan.17 \$9.743 SB 243 April 2012 - Transmission -Robbert 136 KV Braster Faiture Pareni Apr-12 \$454,683 6454.003 April 2012-Replace 138KV Line Breaker Fallura Panel Apr-12 E310.123 E310 123 \$1.061.602 April 2012- 55TG Site Prep. Switchward Expension (5 Ohm Reactors Apr-12 \$1,051,502 Abril 2012 -PSL1 Extended Power Librate PSL1-24 Apr-12 \$423,344,547 \$423,344,547 April 2012 - P.St. 1 G.SU Liborades to 635 MVA Apr-12 \$8,658,914 \$6,555,914 April 2012 - PSIL EPU Fabrio Bullding B HVAC Apr-12 812,634 \$12,634 May 2012 - Tomas laston- Add DFR monitoring points \$162,264 Mary-12 \$182.254 June 2012 -Transmission-Purchase New Spare 1028 MVA GSU Jun-12 37,606,056 \$7,886,05a June 2012 - Utotade St. Lucie 230kV Line Bave to 3000A Jun-12 \$1,286,380 \$1,288,380 June 2012 - Upgrade Gen, bers 1 & 3, and Ber 2 to 3000A Jun-12 \$2,587,066 \$2,587,068 Jul 2012 - PTN EPU Simulator Mod Phase 1 Jul-12 \$1,542,004 61,542,004 Jul 2012 - PSL1 Extended Power Uprate LAR JUL-12 540,494,332 840,494,312 Aug 2012 - PTN3 Extended Potent Gorale PTN3-20 AMD-12 \$692,989,940 \$592,969,940 Aug 2012 - PTH 3 Extended Power Uprate LAR Aug-12 \$32,611,200 832,811,200 Aug 2012 - PTN 4 Extended Power Librate LAR Ave-12 532,309,003 X32.3ER 013 Sept. 2012 - Replace Doders & Pursps (Uprate of Spare GGU) Geo-12 \$2,023,832 \$2,003,636 Nov 2012- PSL2 Extended Power Utrala PSL2-20 Nov-12 6235.819.148 \$235,610,146 Nov 2012-PSLZ Extended Power Uprala LAR Nov-12 \$32,795,021 \$32,795,021 Nov 2012 - Procure and Instat New PSL2 GSU 2A Not-12 \$5 Dec 855 SS non ess Dec. 2012 - Turkey Point - Install Sohm Series Inductors of Shurel Caracitors Dec-12 54,177,118 64,177,118 Dec. 2012-Turkey Point - Install Lightning Editeding & Side of Bay #10 Dec-12 \$166.370 \$16**0,**376 Dec. 2012-Install Spacers for Bundled Cond. and Replace OHGY \$351,696 \$381,668 50 52/37/04/624 \$4.707/197 \$1.524/087/630 1.668/152/836 \$141,065,006 E431,/32,402 \$162,254 \$11,/61,508 \$47,038,336 \$757,910,143 \$2,063,636

59,243

- Note:

 Read this emprise biolishockti. In the converted byrough this NCTIC are types related to lited policy biolis commenced searche desired 2012.

 (In finance relativement localisations as plant placed biolis service are blacked on the advancation that they was stocked to service on the 15th of the month.

 (In finance relativement localisations as plant placed biolis service are blacked on the advancation that they was stocked to the provide the service and they was stocked to the provide the service and they was stocked to the provide the provid

Transfers To Plant In-Service - (Schedule AS-3, Lipe 2) (e)
* Totals name not add due to rounding

Page 1 of 2

St, Lucie and Turkey Point Uprale Project Construction Coats and Carrying Coats so Construction Coat Balance Actual/Estimated Pling: Transfers to Plant in Jervice

Appendix A (Actual/Estimated)															
FLORIDA PUBLIC SERVICE COMMISSION															
COMPANY: FLORIDA POWER & LIGHT COMPANY													or the Year Ended 12/3	1/2012	
DOCKET NO : 12008 - El												,	Aness: Whate Powers	& Terry O. Jones	
														12 Month	2012
	Actual PTD (a)	Actual	Actival February	Projected March	Projected April	Protected May	Projected June	Projected	Protected Autust	Projected September	Protected October	Projected November	Projected December	Projected Total	Protected PTD
Transfer le Plant in Service	. 10 16	7416													
Nuclear Generation															
Total Company Plant In Service	\$157,420,253	\$8.412			\$478,162,585 (\$1,035)			\$42,805,137	\$754,233,616			\$320,101,370		81.695.312.120	\$1,762
Participani Cradii (c)	(\$13,608,046) \$143,814,207	\$9.412	FA	60	347B 161.550	· · · · · ·	5 0	\$42,806,137	\$754,233,616	- 64		(\$43,637,246) \$278,464,124	***	(\$43,630,261) \$1,561,673,839	\$1,000.4
Transfer to Plant in Service Net of Perticipants Justicipational Factor (h)	0.96202247	0.98202247	0 96202247	0.06202247	0 6470,7247	0.88202247	0.98202247	0.96202247	0100.233.010	0.96202247	0.98702247	0.0000072247	0,98202247	0.38202247	01,000.1
Total Jurisdictional Hucker transfer to Plant in Service	\$141,220,783	\$9,243	Q2	0.3	0.88202247 \$489,565,389	50	\$5	\$42,035,506	0.96202247 \$740,674,356		35	0.96202247 8271,483,983		\$1,523,778,578	81,685,0
Adjustments (d)	\$10,042,215				\$47.054.123			(\$743)	(\$17.551,314)			\$2,632,633		\$32,434,600	\$51.4
Jurinslational Factor (h)	D.DB302247	0.06202247	0.96202247	0,06202247	0.00202247	0.98202247	D.D6202247	0.96202247	9.96202247	0.06202247	0.98202247	0.96202247	0.98202247	0.96202247	0.90
Total Juriedictional Adjustments	\$18,699,888	30	50	\$0	\$45,390,200 \$423,357,180	\$0	\$0	(\$729)	(\$17,235,784) \$757,910,145	50	\$0	\$2,879,613 \$266,614,189	30	\$31,851,508 \$1,481,927,070	\$50.5 \$1,614,4
Total Judatetional Transfer to Plant Net of Adjustments	\$122,575,697	39.243	36	#V	\$423,357,160	3/	30	\$42,036,336	9727,910,143	w	***	3206,914,109	60	31,481,927,970	21,014,4
Transmission GSU	\$20,520,384				\$7,306,267		68.042.387					\$12,864,525		\$26,215,156	644.7
Transfer to Plant in Service Participant Court (c)	(Se75,907)				41.000.211							(\$1,870,417)			052.7
Transfer to Plant in Geryton Nat of Participants	\$18,646,377	80	\$0	\$0	\$7,308,267	\$0	88,842,367	\$0	16	\$0	10	\$10,994,107	30	(81,870,417) 826,344,741	(\$2.7
Aurindictional Factor (d)	0.06051733	0,98051730	0,96061733	0.08051733	0.98051733	0.99051733	0.98651733 \$7.865.680	0,98051733	0.98051733	0.08051731	0.00051733	0.96051733 \$10.779.913	0.96051733	0.58081733	0.pe
Total Jurisdictional Nuclear transfer to Plant in Service	\$10,262,632		50	\$0	\$7,105,662		\$7,865,680	\$0			50		30	\$25,631,476	\$45.0
Adjustments (d)	62,666,566				\$618,029		(5366)					55,802,302		\$6,420,945	šu,
Jurisdictional Fedor (h)	9,99051733	0.00051733	0.00051733	0.00061733	0.99051730	0.96051733	0.99051733	0.99051733	0.98051733	0.98051733	0.96051733	0.96051733	0.96051733	0 80051733 \$6,280,548	18
Total Jurisdictional Advisiments Total Jurisdictional Transfer to Plant Nat of Adjustments	9,69051733 \$2,812,695 \$19,449,934				76 965 56 56 514	- 23	\$7,898,058	- 53	- 3	- 25	- 2	\$5,000,237 \$6,000,635	- 8	\$19.535.627	325
I men saturación en i tilliant en ci dett cale de condition de la	10,440,004			***								4-011011		11-011	
Transmission															
Transfer to Plant in Service	\$2,446,412				\$2,201,776	\$179,362	\$4,460,330			\$2,260,686			\$5,342,306	E14,464,878	316,9
Particle and Credit (c)	(30)				\$2,201,778		F4 100 000	***	ėn.	*** ***	- in			30	
Transfer to Plant in Service Net of Participants	\$2,446,412	9,00431145	80 0.89431145	0.90431145	52,201,776	\$179.362 0.90431345	\$4,480,330 0,80431145	90 0.89431145	90 0.90431145	\$7,280,606 0,99431145	0.90431145	0.80431145	\$3,342,306 0,80431143	314,464,679 0,99431148	E16.9 0.90
Jurisdictional Factor (h) Total Jurisdictional Nuclear Insusion to Plant In Service	- 0,80431145 \$2,212,316	0.00001110	0.00401150	50	0.90431145 \$1,991,091 \$193,276	\$182,218	\$4,033,627	30	50	\$2,082,831	50	WHY141 150	E4 871 104	\$13,000,575	818.2
Adjustments (d)	8139.401	-			\$193,276	(843)	6174,807	**	•••	(\$1,535)			\$4,831,106 \$137,034	\$13,080,575 \$503,966	615,2
Autoricional Factor (h)	0.90431145	0,20421146	0.90431146	0.90431146	0.00431145	0.80421145	0.90431145	0.90431145	0.90431145	0.00431145	0.89431146	0.89431145	0.90431145 \$123,822	0.90431145 \$455,742	0.99
Total Jurisdictional Adjustments	\$126,144	\$0	. 50	\$0	174782	(\$37)	1150,080	\$0		(\$1,004)	\$7	\$0	\$123,822	\$455,742	0.99 \$5
Total Antelicitatus Transfer la Plant Net d'Adjustmente	\$2,088,17E	. 10	\$0	30	\$1,410,308	\$102.254	13,875,448			\$2,043,636			\$4,797,187	112,424,833	1107
Total Company Plant in Service	\$180,367,049	\$9,412	50		\$487.572.827	\$179.352	\$12,502,697	\$42,605,137	\$754,233,616	\$2,790,686	\$0	\$332,965,894	\$5,342,308	31,837,991,957	\$1,010,3
Total Juristintonal Costs, Net of Participants (Line 7 - Line 17 + Line 26)	\$162,703,734	\$9.243	60	#0	\$478,722,359	8182,216	E11,919,207	\$47.03/ 606	1740,874,359	\$2,082,631	\$0	\$262,273,895	\$4,831,108	11,562,500,626	\$1,726,3
Total Juristication Construction Transfer to Plant in Survice Net of Adjustination (a)	\$141,065,008	\$9,243	30,		\$431,732,403	\$162,254	\$11,781,506	542,036,336	5757,910,143	\$2,063,630	30	9273,704,824	\$4,707,167	81,524,087,530	31,605,1

* Totals may not add due to rounding

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Base Rate Revenue Requirement 2012

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012

Witness: Winnie Powers

ine	2012		2012 Adual	2012 Actual	2012 Projected	2012									
na lo.	Delail	In-Service Date	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Jan. 2012 - Turkey Point-Distribution overhead lines	Jan-12	51	101	101	101	101	101	100	100	100	100	89	99	1,154
2 3	April 2012 - Transmission -Replace 138 kV Breaker Fallure Panel	Apr-12	-	-	-	2,250	4,513	4,506	4,498	4,490	4,483	4,475	4,467	4,460	38,152
4 5	April 2012- Replace 138XV Line Breaker Fallure Panel	Apr-12	-	-	-	1,543	3,084	3,079	3,074	3,066	3,063	3,058	3,053	3,047	26,069
7	April 2012- SITG Site Prep, Switchyard Expansion (5 Ohm Reaclors)	Apr-12	:	:	-	5, 76 2	11,616	11,501	11,485	11,470	- 11,455	11,440	11,425	11,410	97,463
i i	April 2012 -PSL1 Extended Power Uprate PSI,1-24	Apr-12	-	-	-	2,270,596	4,537,784	4,530,987	4,524,150	4,517,332	4,510,515	4,503,89B	4,496,881	4,490,064	38,381,987
1	April 2012 - PSL1 GSU Upgrades to 835 MVA	Apr-12	-	-	-	36,596	73,124	72,989	72,854	72,718	72,583	72,448	72,313	72,178	817,802
2	April 2012 - PSL EPU Fabric Building B HVAC	Apr-12		-	-	- 59	117	117	117	117	117	117	117	116	994
4 5	May 2012 -Transmission- Add DFR monitoring points	May-12	-	•	-	-	808	1,615	1,612	1,610	1,607	1,604	1,601	1,599	12,05
5 7	June 2012 -Transmission- Purchase New Spare 1028 MVA GSU	Jun-12	:	:	-	-	-	40,272	60,469	60,320	80,172	80,023	79,874	79,725	520,85
8	June 2012 - Upgrade St. Lucie 230kV Line Bays to 3000A	Jun-12	-	_	-	-	:	6,377	12,743	12,721	12,699	12,670	12,656	12,634	82,50
0	June 2012 - Upgrade Gen. bays 1 & 3, and Bay 2 to 3000A	Jun-12	-	-	-	-	-	13,720	27,417	27,370	27,324	27,277	27,231	- 27,164	177,52
2	Jul 2012 - PTN EPU Simulator Mod Phase 1	Jul-12	-	-	-	-		-	7,168	14,326	14,308	14,290	14,272	14,254	78,611
4 5	Jul 2012 - PSL1 Extended Power Uprale LAR	Jul-12	-	-	-	•	-	-	229,077	457,598	456,465	455,372	454,259	453,145	2,505,935
6 7	Aug 2012 - PTN3 Extended Power Uprate PTN3-26	Aug-12	-	:	-	-	-	-	-	3,256,270	6,507,627	5,497,802	6,487,976	6,478,151	29,227,826
8	Aug 2012 - PTN 3 Extended Power Uprale LAR	Aug-12	:	•	-	-	-	-	-	204,347	408,137	407,022	405,907	- 404,793	1,630,206
0	Aug 2012 - PTN 4 Extended Power Uprate LAR	Aug-12	-	-	:	:	:	-	:	200,000	399,467	398,402	397,337	396,272	1,791,476
2	Sept. 2012 - Replace Coolers & Pumps (Uprate of Spare GSU)	Sep-12	_			_	_	_			10,534	21,048	21,009	20,970	73,581
4	Nov 2012- PSL2 Extended Power Uprate PSL2-20	Nov-12	-	-	-	-	•	:	:	•	•	-	1,127,540	2,253,435	3,380,975
6 7	Nov 2012- PSL2 Extended Power Uprate LAR	Nov-12	-	•	•	•	-	-	-	:		•	172,916	345,482	518,391
8	•	Ngv-12	-	-			-	•	-	-	-	-	54,823	109,545	164,388
0	Nov 2012 - Procure and Install New PSL2 GSU 2A	Dec-12	-	-	•	-	-	_	_	-			54,625	\$21,442	21,442
2	Dec. 2012- Turkey Point - Install Sohm Series Inductors w/ Shuni Capaci		•	-	-	•	•	-	_	-	_	-	_	\$839	839
4	Dec. 2012- Turkey Point - Install Lightning Shielding S, Side of Bay #10	Dec-12	-	-	•	•	•	-	•	-	•	-	•		
5 6	Dac. 2012- Install Spacers for Bundled Cond. and Replace OHGW	Dec-12	-	•	•	•	-	-	-	-	•	-	-	\$1,879	1,879
17 18															

51
52 Totals may not add due to rounding
53 (a) Refer to Exhibit WP-8 for further detail.

St., Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provides the calculation of the actual/estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012 Witness: Winnie Powers

			480	7.00		4F1	(E)	465	215	100	ii s	0.0	25.0	(0)
		(A)	(B) Actual	(C) Projected	(D) Projected	(E) Projected	(F)	(G) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) 12 Month
Line		Actual January	Actual February	Merch	April	May	Projected June	July	August	Beotember	October	November	December	Total
No.		Jamusry		urledictional Dolla		imay	Julie	July		Irladictional Dollars	October	11070()(00)	Occupan	1000
1	Actuel/Estimated Base Rate Revenue Requirements (Appendix B, Line 50)	\$51	\$101	\$101	\$2,316,915	\$4,631,047	\$4,885,242	\$4,974,763	\$8,663,659	\$12,520,675	\$12,510,662	\$13,845,756	\$15,202,722	\$79,552,065
2	Projected Base Rate Revenue Requirements	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,556	\$6,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,686,213	\$11,569,995	\$11,563,661	\$80,190,773
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$765)	(\$3,913)	(\$2,096,313)	(\$1,868,204)	\$450,482	(\$1,926,267)	(\$4,063,885)	(\$160,620)	\$2,213,317	\$922,639	\$2,275,781	\$3,619,062	(\$638,688)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$755)	(\$4,672)	(\$2,101,009)	(\$3,978,441)	(\$3,554,592)	(\$5,513,872)	(\$9,617,499)	(\$9,844,431)	(\$7,716,405)	(\$6,870,726)	(\$4,658,892)	(\$1,090,358)	(\$1,115,554)
6	Average Net Base Rete Revenue Requirements	(\$377)	(\$2,713)	(\$1,052,840)	(\$3,039,725)	(\$3,766,616)	(\$4,534,232)	(\$7,565,688)	(\$9,730,965)	(\$8,780,416)	(\$7,293,566)	(\$5,764,609)	{\$2,874,625}	n/a
5	Return on Average Not Base Rate Revenue Requirements													
	a. Equity Component (Line 6b* .61425) (a)	(\$2)	(\$12)	(\$4,811)	(\$13,890)	(\$17,211)	(\$20,719)	(\$34,671)	(\$44,465)	(\$40,121)	(\$33,327)	(\$28,342)	(\$13,135)	(\$248,608)
	 Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c) 	(\$3)	(\$20)	(\$7,832)	(\$22,613)	(\$28,019)	(\$33,730)	(\$56,281)	(\$72,389)	(\$65,318)	(\$54,267)	(\$42,885)	(\$21,364)	(\$404,732)
	2. Debt Component (Line 5 x 0.001325947) (v)	(\$1)	(54)	(\$1,396)	(\$4,030)	(\$4,994)	(\$8,012)	(\$10,031)	(\$12,902)	(\$11,641)	(\$9,670)	(\$7,643)	(\$3,811)	(\$72,136)
7	Total Return Requirements (Line 6b + 6c)	(\$3)	(\$24)	(\$9,228)	(\$26,643)	(\$33,013)	(\$39,742)	(\$68,312)	(\$85,291)	(\$76,950)	(\$63,927)	(\$50,528)	(\$26,196)	(\$476,966)
ė	2012 Base Revenue Requirements (Line 1 + Une 7) (d)	347	\$78	(\$9,127)	\$2,290,273	\$4,598,034	\$4,645,500	\$4,908,451	\$8,778,568	\$12,443,715	\$12,446,925	\$13,795,228	\$15,177,627	\$79,075,219
9	Projected Base Rate Revenue Requirements	\$806	\$4,015	\$2,096,415	\$4,185,119	\$4,180,656	\$8,611,509	\$9,038,649	\$9,024,478	\$10,307,358	\$11,588,213	\$11,569,995	\$11,583,661	\$80,190,773
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$758)	(\$3,937)	(\$2,105,541)	(\$1,894,847)	\$417,479	(\$1,965,009)	(\$4,130,198)	(\$245,911)	\$2,136,358	3858,712	\$2,225,233	\$3,593,866	(\$1,115,654)

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component ratieuts an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) in order to gross up the equity component for laxes a monthly rate of 0.007439034 (Equity) and 0.001325647 (Debt), results in the annual pre-tax rate of 11.04%.
(d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1 "Other Adjustments" Line 5.

Page 1 of 1

St. Lucle and Yurkey Point Uprale Project Construction Costs and Excrying Costs on Construction Cost Balanca Actual/Estimated Filing: Transfer to Piem In-Sevice Reconciliation WP-8 to P-38

Brosportis D (Actual / Methodost

LEGISINA LOGGE SEKANCE COMMISSION		
COMPANY; FLORIDA POWER & LIGHT COMPANY		For the Year Ended 12/31/2012
DOCKET NO.: 120009-FI		Witness: Winzie Potrens
 	All figures are jurisdictional (Net of Participants)	

DOCKET NO.: 120009-61		Witness: Winale Powers
		All figures are jurisdictional (Nat of Participants)
T00000001621		
In-Service Date	Apr-12	
Period to Cate Additions	\$304,264	
Additions Plant in-Service (N/P-6)	\$149,050 \$453,324	
Less: Helf a month of Currant Churses	67.234)	
Adjustmente	(57,234) \$128	
CPI Transfer to Plant In-Service (AE-38 Line 2)	\$21,693 \$467,821	
Districted to Land to Salary and Long and The	9107.021	
T00000001822		
in-Service Date	Ang-12	
Period to Date Additions	\$29,870	
Additions Plant In-Service (WP-6)	\$279.009 \$309.759	
Less: Half a month of Current Charpes Adjustments	(\$44,311) (\$105)	
CPI	\$2,603	
Transfer to Pant In-Service (AE-38 Line 2)	\$268,057	
T00000002141		
In-Service Date	Apr-12	
Period to Date Additions	\$1,029,069	
Additions Plant In-Service (WP-5)	\$198,938 \$1,228,007	
Less: Heil a month of Current Charges Adjustments	(\$4.522) (\$971)	
CPI	\$48,143	
Transfer to Plant in Service (AE-3B Line 2)	\$1,290,657	
P00000000781, P00000301482		
In-Service Date	Apr-12	•
Period to Dale Additions	\$275,158.818	
Adrillions	\$194,393,939	
Plant In-Service (WP-B)	\$469,652,752	
Less: Hell is month of Current, Chemica Adjustments	(\$13,647,724) (\$193,812)	
CPI	\$8,210,075	
Transfer to Plant In-Service (AE-38 Line 2)	\$483,721,292	
700000000011		
In-Service Date	Mar-12.	
Period to Date Additions	\$1,198	
Additions Plant In-Service (WP-5)	\$181.016 \$182.217	
Less; Hall a month of Cornect Charges	(54),690	
Adjustments	\$ 0	
CPI Transfer in Plant in-Service (AE-38 Line 2)	\$894 \$122,217	
The residence Area of Fig. 50	*1464	
100000003178		
In-Service Cale	Jun-13	
Períod to Data Additions	\$41,541	
Arcitions Plent In-Service (AP-5)	\$7,844,139 \$7,885,680	
Lass: Half a receib of Current Charges	(\$3,922,089)	
Adjustments	50	
CP) Transfer to Plant In-Service (AE-3B Line 2)	\$17,528 \$3,981,136	
A STATE OF THE STA	134.134	
T00000001664		
In-Service Date	Jun-12	
Period to Date Additions	\$1,092,405	
Additions Plant In-Service (WP-6)	\$187,432 \$1,278,837	
Lars: Haif a morth of Current Charters	60	
Adjustmants CPI	(\$7,150) \$91,817	

23

St. Lucte and Turkey Polat Uprate Project Construction Codits and Carrying Codes on Construction Code Balance Arthur Statement (Files - Transfer to Start In Codes Recombilish) and R. O. a. a. a.

Appendix D (Actual / Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY; FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EJ

Witness: Winnis Powers

			At figures are jurisdictional (Net of Participants)	
	TATOPONIUTT			
	10000081677 In-Service Date	Jun-12		
	Period to Date Additions	\$2,057,550		
	Additions	\$695,117		
	Plant In-Service (WP-5)	\$2,753,665_		
	Less: Heil a rivorit of Current Charges. Adjustments	SC (\$20,484)		
ı	CPL	\$207,788		
	Transfer to Plant In-Service (AE-3B Line Z)	\$2,940,972		
	P00000001680			
	In-Sarvice Date	Jul-12		
	Period to Date Additions			
	Addints	\$5,773,127 \$6,006,786		
-	Plant In-Service (WP-5)	\$10,779,913		
	Less; Half a month of Current Charges	50		
	Adjustments CPI	\$0 \$140,960		
	Transfer to Plant In-Service (AE-38 Line 2)	\$10,920,878		
٠	Poutbookras Poutbookras In-Service Date	Aug-12		
	Period to Date Additions Additions	£360,348,128 £312,361,685		
	Pjart In-Service (WP-6)	6672,709,815		
	Less: Hell a month of Current Chartes	(\$12,265,566)		
	Adjustments CPI	(\$210,370) \$17,878,013		
	Transfer to Plant In-Service (AE-38 Line 2)	\$678,108.893		
	7(C)00000434 In-Bervice Quite	Sep-12		
ı	Pariod to Date Additions Additions	\$193,827 \$1,868,804		
	Plant In-Service (WP-6)	\$2,982,631		
	Less: Half a morth of Current Charges	(5723,817)		
	Adjustments CPI	\$0 \$20,489		
	Transfer to Plant In-Service (AE-38 Line 2)	31,859,313		
	P0000000753 In-Service Date	Nov-12		
	Period to Date Additions Additions	\$108,952,768 \$129,746,193		
	Plant In-Service (WP-6)	238,598,961		
	Less: Half a month of Current Charges	(\$5,250,342)		
	Adjustmente CPI	\$0 \$3,288,549		
	Transfer to Plant In-Service (AE-39 Line 2)	1735,717,168		
	PERFORMEN In-Service Date	Dec-12		
ı	Period to Date Additions Additions	\$2,111,350 \$5,054,533		
	Plant In-Service (WP-E)	\$7,185,882		
	Less. Half a resolub of Current Charges	50		
	Adjustments CPI	(\$5,045) \$93,553		
	Transfer to Plent In-Service (AE-3B Line 2)	57,254,290		
	70200001601 In-Sarvice Date	Dec-12		
	Period to Date Additions	\$140,850		
	Additions	\$140,850 \$218,575		
	Plant In-Service (WP-5)	\$359,275		
	Lasts: Helf a month of Durrent Chantes	\$0		
	Adjustments CPI	(\$4,128) ====================================		
•	Transfer to Plant In-Service (AE-3B Line 2)	\$379,958		
	Transferred			
	In-Service Date	Dec-12		
	Period to Date Additions	\$1,688,583		
	Additions	\$2,634,975		
	Plant le-Service (VVP-5)	34,303,558		
	Less: Half a month of Durrent Charges	\$5		
	Adjustments CPI	(\$3,183) <u>\$237,811</u>		
	Transfer to Plant In-Service (AE-38 Line 2)	\$4,538,188		
	70000000162 hr-Service Date			
٠				
	Period to Date Addžiona Addžiona	\$1,932 \$168,393		
	Plant In-Service (WF-6)	\$165,325		
	Less: Half a morth of Current Chambes	\$1		
	Adjustments QPI	\$0 \$1,071		
	Transfer to Plant In-Service (AE-38 Line Z)	\$169,298		
i				
	Transfer to Plant In-Service (AE.3D.1 in a 2)	P1 403 103 304		
	Transfer to Plant In-Service (AE-3B Line 2)	\$1,403,163,764		

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St. Lucie and Turkey Point Uprate Project Construction Gosts and Carryine Coals on Construction Costs

PANY: FLORIDA POWER & LIGHT COMPANY											For the Year End				
KET NO.: 120009-EI															
ET NO.: 12000/-ET	(A)											Powers and Terry			
Description	Achiel PTD	(8) Askusi Janyany	(C) Actual February	(D) Projection March	(E) Projection April	(P) Projectice May	(Q) Projection	(H) Projection July	(f) Projection August	(J) Projection September	(K) Projection October	(L) Projection November	(M) Projection December	(N) 12 Month Total	PT To
Construction						10.4				Cepten-su-		T STATE OF THE STA	Dicelline	10-2	
Adhriments to Generation:															
P/ Number Explanation (a) Decimant No 101151466 - Correction of EPU per prod	uctive time (8,505)	\$8,606												\$8,808	
(b) Decement No 101157817 - 201112 EPU PTN DEM (c) Decement No 101187836 - EPU Q4 payrol nycless	(449,807) (342,435) 0	\$449,802 \$342,435												\$449,802 \$242,435 \$0	
Total Adjustments to Generation costs	(\$601,043)	\$801.043	SO		\$0	\$0	10	\$Q	\$0	\$0	\$0	\$0	SO_	\$0 5801.043	
Adjustments to Paritipants Gredita P&L 1448 2 OUC PAPA	0													30	
Total Adjustments to perticipants credits PSL unit 2		\$0	\$0		\$0	50	\$0	\$0	\$0	\$0	\$0		\$0	#2 \$0	
Total FPL Generation Costs Adjustment Jurisdictional Pactor (d)	(\$801,043) 0,98202247	\$501,043 0,96202247	9.96202247	\$0 0.86202247	\$0 0.98202247	\$0 0.98202247	\$D 0.98202247	50 0.96202247	\$0 0.99202247	\$0 0 96202247	\$0 0.56202247	\$0 0,96202247	\$0 0.00202247	\$601,043 0.06202247	0.98
Total PPL, Juringfellonal Generation Costs Not of Adjusts Other Adjustments	regia (3788,643)	\$786,842	\$0	50		_50_	\$0	\$0	30	E0	50	\$R	50	\$785.542	
Non-Cash Accrus Other Adjustment	\$0													\$0 \$0	
Total Adjustments Juristicitotal Pagint (d)	\$0 0.94202247	\$0 0.98202247	SD 0.96202247	9.96202247	\$0 0.98202247	\$0 0.06202247	\$0 0.96202247	\$0 0.88202247	0.96202247	\$0 0.88202247	\$0 0.56202247	\$0 0,88202247	\$D 0,06202247	\$0 0.96202247	0.95
Total Jurisdictional Other Adjustments		50	\$U	30	20	30	50	ю	- 40		30	50	. 101.	SO	
Total Judadictional Generation Costs Net of Adjustment	(1788 643)	\$786,642	\$0	- 10	50	\$0	\$0		50	10	10	50	\$0	4786,642	_
Transmission GSU;															
V Number Explanation															
Dodument & 101197636 - EPU Q4 Payroll Recipse (e)	(\$ 10,05a) \$0	\$10,055												\$10,068 \$0	
Total Transmission Costs Alustment	(10 <u>.058)</u>	10,058												\$0 310,058	
Adjustments to Participants Credits PSL unit 2 OUC	\$0													\$0	
PMPA Total Adjustments to participants oredits P3	\$0	. Pn				50								\$D	
Total FPI. Transmission Coels Net of Adjustmaps.	(\$10,058)	\$10,058	30	30	\$0 \$0	\$40		\$0	<u>\$0</u>	\$0 \$0		\$0 \$0		\$10,068	
Jurisdictional Factor (d) Total FPL statististional Generation Coats No. of Adjusts	0.96051733 (\$9.862)	0.98051733 \$9.862	0.9805 <u>1733</u> \$0	0.94051733 50	0.9695 <u>1733</u> \$0	0.99051733	0.96051733 30	0.96051733 SQ	0.90051733 30	0.99051733 S0	0.00051733 50	0.98051733	0.98051733 50	0.88051733 \$9.862	0.90
Other Additionants Non-Costs Access															
Other Adjustment	\$0													\$0 \$0	
Total Adjustments Secretificational Familiar (d)	0.98061733	\$0 0.98053723	\$0 9,0051730	\$0 0.98061733	\$0 0.94051733	90 0.98051733	\$0 0.88051733	30 0.88051733	50 9.98051733	\$0 0.96051733	\$0 0.580\$1733	50 0.98051733	9,98051733	50 0.98051733	0.98
Total Jurisdictional Other Adjustments	30	\$0	10	30	\$0	5 9	50	\$0	\$0	\$0	50	\$0	\$0	30	
Total Juriedictional Transmission Costs Adjustments	(33,862)	\$9,852	50	30	\$0	\$0	30	80		50	50	30	\$0	\$9,842	==
har Transmission:															
Number Explanation															
	60													\$0	
	\$0 \$0													\$0 \$2	
Total Other Transmission Costs Ajustmatil Adjustmants to Participante Gredite PSL unit Z			<u>-</u>							-	·				
OUC PMPA	50 50													SD	
Total Adjustments to publicipants credits PS	Lunk 2	\$0 \$0	30	50 50	50	\$0	50	50	80	\$0		\$0	\$0	50 60	
Total FPL Other Transmission Costs Not of Adjustment Jurisdictional Factor (d)	0.90431145	0.90431145	\$0 0,90431145	50 0 90431145	\$0 0.00431145	\$0 0.99431145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	\$0 0.80431145	0.90451145	\$0 0.90431145	\$0 0.90431145	\$0 0.90431145	0.80
Total FPL -luriedictional Generation Costs Nat of Adjustn Other Adjustments		50	50	50	50	\$0	- 10	10		\$0		\$9.	\$9	50	
Non-Cesh Aconsi Other Adjustment	s 50 \$0													50 67	
Total Adjustments Jurisdictional Factor (d)	50 0,90431145	\$0 0,00431145	30 0.80431145	\$9 0 90431145	\$0 0.80431145	\$0 0.90431145	\$0	20	30	30	\$0	\$0	50	\$5	
Juriscissong Petro (4) To(al Jurisdictional Other Adjustments	\$0	0.00M31145 \$0	30	030431143 30	9 B0431145	0.90431145 \$0	0.90431145 30	0.90431145 80	0.00431145 50	D 80431145 50	0.90431145 50	0.99431145 S0	0.96431145 \$0	0.90W1145	0.80
Total Juristiclional Other Transmission Costs Adjustmen	š0	10	\$0	śg	\$9	30	\$0	\$0	£0	\$0	60		E0	¥0	
Total Judadictional Construction Goels Adjustments	(3799,505)	\$798,504	\$0	30	\$0	\$0	30	30		10	50	20	50	\$798,504	
Tolers may not ack due to rounding.															

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Filling: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of

Appendix F (Actual/Estimated) To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the ourrent year. EXPLANATION: FLORIDA PUBLIC SERVICE COMMISSION For the Year Ended 12/31/2012 COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI (F) (G) Projection Projection (20) (L) (L) (M) (N) (D) (E) (H) 12 month Projection Projection Projection Projection November No. Description Adjustments to Nuclear Generation JV Number Explanation Document No 101157817-201112 EPU PTN O&M Document No 101153808 - Cornoting Sales & Use Tax (\$449,802) \$169,600 \$0 \$0 \$0 \$0 449,802 (\$449,802) (159,800) \$159,600 Total Adjustments to O&M. costs Adjustments to Participants Credits PSL unit 2 OUC FMPA Total Adjustments to participants credits PSL unit 2
Total Adjustments to participants credits PSL unit 2
Total Adjustment Nuclear OBM Cools Nat of Participants
Jurisdictional Factor (Nuclear - Production - Base) (a)
Jurisdictional Recoverable Cools (Nucl. - Production - Base) (Line 15 X Line 15) \$0 (\$290,202) \$0 \$0 290,202 (\$290,202) 0,86202247 0,96202247 284,985 (\$284,985) 0.98202247 Adjustments to Transmission 20 21 JV Number Explanation 22 23 24 25 26 27 28 30 0,89527478 30 \$0 50 SD Total Adjustment Transmission O&M Costs 0.89527478 0.89527478 0.89527478 Jurisdictional Factor (Transmission) (c)
Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29) \$284,985 (\$254,985) Actual Jurisdictional Recoverable OSM Costs Adjustments for the Period 29 30 31 Notes Document No 101187617- This edjustment reflects line correction of the Recoverable OSM interest from Capital to OSM. The entry has been made to correct the Recoverable OSM interest. Previously in doc no 101157817 sales and use tax was calculated on the EPU that about it must have been. (See Appendix E Note (t)) (NFR adjustment entry-101197845) (a) 32 Document No 101163908 - This adjustment reliects the correction to the Recoverable OBM interest sales & use lax that was calculated on EPU in a previously. The adjustment entry corrected the Sales & Use Tax transactions in the Project coefs which 33 FPL's britedictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC. Beginning in 2012 the jurisdictional seperation (actor for GSU plant is shown seperately from other transmission plant. 34 { c}

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: For all executed contracts exceeding \$250,000, (Including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

-		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
	Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)		Estimate of Float Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
	1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
	2	120769	Open	3/26/09 - орел	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
	3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company inc	Competitive	iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
	4	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
	5	123137	Open	5/28/09- open	5/26/09 - open					Flowserve Corp.	Competitive	Main Feedwater (solation Valves and Testing Services (PTN)
	6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
	7	119078	Open	12/9/08 - ореп	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
	8	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PSL)
	9	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
	10	119670	Open	2/18/09 - open	2/16/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
	11	115297	Open	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
L	12	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
	13	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
	14	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
	15	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel .	Competitive Bid	Engineering Procurement Construction (PSL)
	16	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
	17	118328	Open	12/19/08 - open	12/19/08 - open					та	Competitive Bid	Condenser Tubes (PTN)
	18	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
	19	118205	Open	1 <u>2/17/08</u> - open	12/17/08 - apen					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
	20	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
	21	112221	Open_	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
	22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
	23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
	24	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
27	25	115485	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)
	26	118278	Open	12/19/08 - open	12/19/08 - орвл					TEi	Competitive Bid	TCW Heat Exchangers (PSL)

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

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For the Year Ended: 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-Ei

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27	105720	Open	9/12/07 - open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Uitrasonic Flow Meter Measuring System (PSL)
29	114114	Open	7/03/08 - open	7/03/06 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/08 - open	5/19/08 - open					NA!	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317_	Open	9/08/09 - open	9/08/09 - open					Areva.	Competitive	Inductors (PTN)
34	126248	Open	10/08/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Øridge	Single Source	Estimating Services (PTN)
37		Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
	127881		6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
38	123762	Open	01/22/09 - open	01/22/09 - open					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL)
39	118988 118563	Open Open	1/14/09 - open	1/14/09 - open					Haltec	Competitive	Fuel Storage Criticality and related analysis (PSL)
40				7/28/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
41	118627	Open	7/28/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
42	118844	Open	01/15/09 - open	11/10/08 - open					Siemens	Competitive	Generator Step -∪p Transformers (PSL)
43	4500467077	Open	11/10/08 - open	,					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
44	130579	Open	5/01/10 - open	5/01/10 - open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
45	130160	Open	3/29/10 -ореп	3/29/10 -open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
48	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
47	130649	Орел	4/22/10 - open	4/22/10 - open					invertsys	OEM	Control System FVVH, Moisture Separator (PTN)
48	126227	Open	10/13/09 - open	10/13/09 - open					invensys	Competitive	Turbine Digital Upgrade (PTN)
49	129689	Open	3/17/10 - open	3/17/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
50	130272	Open	4/08/10 - open	4/08/10 - open					Brand Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
51	131356	Ореп	5/21/10 - open	5/21/10 - open					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
52	131391	Complete	5/25/10 - 4/19/11	5/25/10 - 4/19/11	·				DKA COUSTACION	Companye	peniliseoustide santionness and make the out. It is is

Schedule AE-7A (Actual/Estimated)

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53	131599	Open	5/27/ <u>1</u> 0 - open	5/27/10 - open					Ali Star Tollets	Competitive	Supply Cleaning Services (PTN)
54	4500586420	Open	6/16/10 - open	6/16/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
_55	131533	Орел	5/10/10-ореп	5/10/10-open					Areva	ОЕМ	Non-Fuels NSSS Interim LAR (PSL)
56	131907	Open	6/11/10-open	8/11/10-open_					Areva	ОЕМ	Fuels Related Interim LAR/MOD for EPU (PSL)
57	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	interim LAR/MOD Support for EPU (PSL)
58	131393	Open	6/10/10 - open	6/10/10 - open					Fisher Controls	Competitive	Heater Drain BOP Replacement Valves (PSL)
59	131742	Ореп	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
60	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
61	132078	Ореп	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
62	132235	Ореп	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 905/Appendix R Support for (PTN)
63	131987	Ореп	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL)
64	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
65	132283	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	POS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
66	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
67	2259669	Open_	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
68	2259997	Open	8/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 115351	Valve Rework (PTN)
69	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
70	2260155	Open	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG installation Work (PSL)
71	2260113	Open	9/23/10 - open	9/23/10 - ореп					Westinghouse	ОЕМ	Rod Control System Upgrades (PSL)
72	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
73	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
74	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
75	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
76	2262201	Open	9/30/10 - open	9/30/10 - open					Figher Controls	Replaces 131393	Heater Orain BOP Replacement Valves (PSL)
2 77	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
78	2262515	Open	10/06/10 - open	10/08/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)

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79	2263036	Open	10/19/10 - open	10/19/10 <u>- open</u>					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
80	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SL2-19 Outage (PSL)
81	2263052	Ореп	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
82	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
83	2263930	Орел	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
84	2264842	Open	11/30/10 - open	11/30/10 - open					Ronnies Turbine Services Inc	Single Source	On Site St.2-19 Tech Support (PSL)
85	2264841	Ореп	11/30/10 - open	11/30/10 - open					Batsch industries	Single Source	On Site SL2-19 Tech Support (PSL)
88	2264377	Ореп	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
87	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL)
88	2263861	Open	11/4/10 - open	11/4/10 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
89	2285418	Open	12/16/10 - open	12/18/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work (PSL)
90	4500589988	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
91	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
92	2291203	Open	04/21/11 - open	04/21/11 - open					Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
93	2287242	Open	01/27/11 - open	01/27/11 - open					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
94	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward inc.	Competitive	DCS Mods (PSL)
95	2290208	Ореп	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
98	2287971	Open	02/15/11 - open	02/15/11 - open					Foster Wheeler North America	Competitive	SJAE Inter/After Condensers (PTN)
97	2290465	Ореп	03/31/11 - open	03/31/11 - open _					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
98	2290463	Open	03/31/11 - open	03/31/11 - open					Siemens	ОЕМ	tron Bolts for Main Steam Generator Stator (PTN)
99	2290842	Open	04/08/11 - open	04/08/11 - open					Siemens	OEM	Blower Statlonary Blade Rings (PSL)
100	2286521	Open	01/18/11 - ореп	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
101	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
102	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Possii Warehouse Demolition (PTN)
103	2290614	Ореп	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
104	2292773	Open	05/26/11 - open	05/26/11 - ореп					AAF MCQUAY	ОЕМ	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)

Schedule AE-7A (Actual/Estimated)

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105	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
106	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
107	2294247	Open	07/06/11 - open	07/06/11 - open					Ecological Associates	Competitive	Biological Plan of Study (PSL)
108	2294341	Орел	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
109	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
110	2294221	Open	07/11/11 - open	07/11/11 - open					Flowserve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
111	2294855	Ореп	07/21/11 - open	07/21/11 - open					Zachary Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
112	2295186	Open	08/02/11 - open	08/02/11 - open					Holtec international	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
113	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy Inc.	ОЕМ	Support Material for the EPU Turb-Gen Uprate (PTN)
114	2295071	Open	08/01/11 - open	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
115	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech,	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
116	2294671	Open	08/1 <u>9/1</u> 1 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
117	2296556	Open	09/02/11 -open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
118	2296519_	Орел	09/08/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
119	2296623	Open	09/06/11 - open	09/06/11 - open					Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
120	2296797	Open	09/09/11 - open	09/09/11 - open					Coestal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
121	2296330	Open	09/09/11 - open	09/09/11 - open					Flowserve Corp.	Competitive	Motor Operated Valves (PTN)
122	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Sus Services for EPU (PTN)
123	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
124	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy inc	Single Source	Engineering Service for the Charging System Modification (PSL)
125	2297556	Open	09/27/11 - open	09/27/11 - open					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)
126	2299101	Open	10/27/11 - open	10/27/11 - open					Berkei & Company	Single Source	Mico Pile Construction (PTN)
127	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	installation of Trailer Support Services (PTN)
128	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
129	2299618	Open	11/04/11 - ореп	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
130	2297624	Open	10/27/11 - open	10/27/11 - open					Slemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)

Schedule AE-7A (Actual/Estimated)

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131	2299631	Open	11/8/11 - open	11/8/11 - open					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
132	2295953	Open	08/24/11 - open	08/24/11 - open					Marmon Wire & Cable	ОЕМ	Misc Safety Related Wire and Cable, line items 1 - 23 (PTN)
133	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL)
134	2300139	Ópen	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. installation (PSL)
135	2299824	Open	11/16/11 - open	11/16/11 - среп					Arnes Group LLC	Single Source	Valve Upgrade Services for EPU (PSL)
136	2300487	Open	11/28/11 - open	11/28/11 - open					Weldtech Services	Single Source	SL1-24 Construction Management Oversite Services (PSL)
137	NF-10-358 NF-11-178	Open	11/2/10 - open	11/2/10 - open					Westinghouse Electric	OEM	Spent Fuel Pool Criticality Safety Analysis Support (PTN)
138	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
139	2301038	Open	12/14/11 - ореп	12/14/11 - open					Graftel inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
140	2261800	Open	09/28/10 - open	09/28/10 - ореп					L 3 Communications Mapps inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
141	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
142	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversite Services (PTN)
143	2301736	Ореп	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
144	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
145	2301858	Орел	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
146	2000053226	Орел	11/21/11 - ореп	11/21/11 - open					Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
147	2302164	Open	01/25/12 - open	01/25/12 - open					Arnes Group LLC	Single Source	Valve Upgrade Services for EPU (PTN)
148	2298633	Ореп	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning (PSL)
149	2302548	Ореп	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
150	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	Unit 2 EPU Mods for SBCS, Calorimetric and Feedwaler Control (PSL)
151	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replace 115391	Radiological Consequence Analyses (PSL)
152	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
153	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy inc	Single Source	3R26 Outage Implementation Services for EPU (PTN)
154	2304127	Open	02/24/12 - ореп	02/24/12 - open					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of SL2-20 (PSL)
155	2302300	Open	01/11/12 - open	01/11/12 - open					Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU (PSL)
156	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Condensate Pump Foundation (PTN)

Schedule AE-7A (Actual/Estimated)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor end affiliations if any, method of selection including identification of justification documents, and a description of work. (3) COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2012 Witness: T. O. Jones

		(A)	(B)	(C)	(D)	{E)	(F)	(G)	(H)	(1)	{J}	(K)
			Status of	Original Term of	Current Term of		Aclusi Expended as of	Amount to be Expended in	Estimate of Final	Name of Contractor	Method of Selection and	
L	ine No.	Contract No.	Contract	Contract	Contract		Prior Year End (2011)			(and Affiliation if any)	Document ID	Work Description
	157	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
	158	2293923	Open	06/22/11 - open	06/22/11 - open					Zachry Nuclear Engineering	Competitive	Engineering Services (PTN)

Notes:

OEM = Original Equipment Manufacturer

1. Column (H) represents the estimated final contract amounts.

PSL = St. Lucle

2. FPL expects to revise some contracts in 2012.

PTN = Turkey Point

3. Includes contracts issued through February 29, 2012. Does not include corporate blanket orders.

PDS = Predetermined Source

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 3 is \$

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Ope

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and installation Services, Evaluation, Testing and Engineering

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is \$

Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement, FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$

Contract Status:

Active

Term Begin: May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$



Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 6 is \$

Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement, FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Revision 4 is

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO Issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO 115297

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

,

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

open

Nature and Scope of Work:

Design Review for LAR (Steam Generator and Reactor Head)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

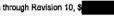
Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 10, \$



Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

DOCKET NO: 120009-EI

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct⁴

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 5/Rel 0 is \$

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-E

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single source

Dollar Value

Total Max Dollar Value through Revision 4/Release 0 \$

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 6/Rel 0 is \$

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO#116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect');

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

•

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Max Contract Value through Rev. 3/Rel 0 is \$

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

Schedule AE-78 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work. DOCKET NO: 120009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

<u>Vendor Identity:</u> Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-Ei

Contract No.: PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TE!

Dollar Value:

Total Dollar Value through Revision 2 \$

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

DOCKET NO: 120009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

-

DOCKET NO: 120009-EI

Contract No.: PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thormal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Contract Value through Revision 2 \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO#112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

<u>Dollar Value:</u> Total Blanket <u>Purchase Order Max Value through Revision 17 to</u>

Release 0 is \$

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work: PSL BOP Engineering

Schedule AE-78 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

DOCKET NO: 120009-EI

PO # 112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to

Release 0 is \$

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

DOCKET NO: 120009-EI

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value through Rev 6 is \$

Contract Status:

Active

Term Begin: November 13, 2008

Term End:

Орел

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule AE-78 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work. DOCKET NO: 120009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO#118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value thru Revision 6

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Nature and Scope of Work: Supply PSL Feedwater Heaters

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO# 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

'

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is \$



Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through revisions 4 is \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Ореп

Nature and Scope of Work:

Supply PSL Heat Exchangers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work. DOCKET NO: 120009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

P\$L Fuels Study

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 16 is \$



Contract Status:

Active

Term Begin: September 12, 2007

Term End:

open

Nature and Scope of Work:

Fuels Performance Study and Analysis

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement, FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is \$

3

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY number of bids received, current contra and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

DOCKET NO: 120009-EI

PSL PQ 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity:

Richard Sigos

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source Justification

Dollar Value:



Contract Status:

Active

Term Begin:

July 3, 2008

Term End:

open

Nature and Scope of Work:

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

Contract Status:

Active

<u>Term Begin:</u>

September 8, 2009

Term End:

Open

Nature and Scope of Work:

Supply of Inductors

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coolers

Vendor Identity:

ABI

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through Rev 2 \$

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO#126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is \$

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is \$

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Ореп

Nature and Scope of Work:

Estimating Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.;

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

١

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Hoitec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is \$

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is \$

Contract Status:

Active

Term Begin:

January 14, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

Contract No.:

DOCKET NO: 120009-EI

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowserve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through revision 10 \$



Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work;

Control System FWH, Moisture Seperator

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 2 is \$

....

Contract Status:

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 4 is \$

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 2 is \$

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

(

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Орел

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

Schedule AE-78 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.: PSL PO # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

DOCKET NO: 120009-EI

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect');

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

<u>Dollar Value:</u>
Total Contract Value through Revision 4 is \$

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work:

Interim LAR/MOD for EPU at PSL

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract value through revision 3 is \$

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Open

Nature and Scope of Work:

LAR/Request for Additional Information for Non-Fuels related scope

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement, FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Total Max Contract value through Rev 2 to Release 0 \$

Contract Status:

Active

Term Begin:

June 30, 2010

Term End: Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-Ei

Contract No.: PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity: Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Uprgrade Condensate Pumps

Vendor Identity:

Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

4

Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Uprgrade Condensate Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value:

Total Contract Value through Amendment 3 \$

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Amendment 3 \$

Contract Status:

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

EPU NSSS Engineering and Modification Support

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EL

Contract No.: PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:
PSL 2-19 Turbine Generator Installation Contract

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #2264841

Major Task or Tasks Associated With:

SL 2-19 Technical Support

Vendor Identity:

Batsch Industries

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 2 \$

Contract Status:

Active

Term Begin:

November 30, 2010

Term End:

Open

Nature and Scope of Work: SL 2-19 Technical Support

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:

WestInhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

0EM

Dollar Value:



Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Total Contract Value through Amendment 2 \$

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Орел

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

-

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO# 2291203

Major Task or Tasks Associated With:

Main Steam Isolation Valve Replacement Actuator

Vendor Identity:

Enertech

Vendor Affiliation (specify 'direct' or 'Indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Amendment 4 \$

Contract Status:

Active

Term Begin:

April 21, 2011

Term End:

Ореп

Nature and Scope of Work:

Main Steam Isolation Valve Replacement Actuator

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

OEM

<u>Dollar Value:</u>



Active

Term Begin:

March 31, 2011

Term End:

Open

Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO# 2290614

Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement, FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

NIA

Number of Bids Received:

N/A

Brief Description of Selection Process:

Replaces PO 130649

Dollar Value:

Total Contract Value through Amend 1 \$



Contract Status:

Active

Term Begin:

May 2, 2011

Term End;

Open

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

DOCKET NO: 120009-EI

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract value through Amendment 1 \$

Contract value through Amendment 1

Contract Status:

Active

Term Begin:

June 24, 2011

Term End:

Open

Nature and Scope of Work:

Turbine Generator Pre-Outage Planning PTN 3 & 4 (Turbine Generator Installation)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2295186

Major Task or Tasks Associated With:

Metamic Chevrons for Spent Fuel Pool

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

August 2, 2011

Term End:

Open

Nature and Scope of Work:

Metamic Chevrons for Spent Fuel Pool

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overheul and refurbishment of the B and C AFW

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct'

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Contract Status:

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work:

Fuel Movers for Metamic Inserts

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2297556

Major Task or Tasks Associated With:

Siemens Installation of 2A Main Power Transformer

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

September 27, 2011

Term End:

Open

Nature and Scope of Work: Siemens Installation of 2A Main Power Transformer

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO# 2295953

Major Task or Tasks Associated With:

Misc Safety Related Wire and Cable

Vendor Identity: Marmon Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Total Contract Value through revision 3 is \$

Contract Status:

Active

Term Begin;

August 24, 2011

Term End:

Open

Nature and Scope of Work:

Misc Safety Related Wire and Cable

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO# 2297055

Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:

Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

DOCKET NO: 120009-EI

PSL PO# 2300139

Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

•

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

St. 1-24 Turbine Generator Installation

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2299624

Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

.

Brief Description of Selection Process:

Single Source

Dollar Value

Total Contract Value through Revision 3 \$

Contract Status:

Active

Term Begin:

November 16, 2011

Term End:

Open

Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO# 2300487

Major Task or Tasks Associated With:

Construction Management Oversite Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

November 28, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversite Services for SL1-24

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: NF-10-358 and NF-11-178

Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Active

Term Begin:

November 2, 2010

Term End:

Open

Nature and Scope of Work:

Spent Fuel Criticality Safety Analysis Support (PTN)

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 1 \$

Contract Status:

Active

Term Begin:

December 28, 2011

Term End;

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

DOCKET NO: 120009-EI

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

. .

Brief Description of Selection Process:

OFM

Dollar Value:

Total Contract Value through Amendment 2 \$

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Open

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2301737

Major Task or Tasks Associated With:

Construction Management Oversite Services for PTN

Vendor Identity:

PSI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work: Construction Management Oversite Services for PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2301736

Major Task or Tasks Associated With:

Construction Management Oversite Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

ī

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversite Services

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity: Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited. number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EL

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2302164

Major Task or Tasks Associated With:

Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity: Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

January 25, 2012

Term End:

Open

Nature and Scope of Work:

Valve Upgrade Services for EPU/PTN 3 & 4

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited;

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #2304127

Major Task or Tasks Associated With:

Pre-Outage Planning In Support of PSL2-20

Vendor Identity:

Siemens Energy, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

February 24, 2012

Term End:

Open

Nature and Scope of Work:

Pre-Outage Planning In Support of PSL2-20

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: T. O. Jones

DOCKET NO: 120009-Ei

Contract No.:

PSL PO #2302300

Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Contract Status:

Active

Term Begin:

January 11, 2012

Term End:

Ореп

Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

and the current nature/scope of work.

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 120009-EI

For the Year Ended 12/31/2012 Witness: T. O. Jones

Contract No.:

PTN PO #2304432

Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Term Begin:

February 28, 2012

Term End:

Open

Nature and Scope of Work:
EPU Welding Implementation and Installation Services

Projections

2013

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1,c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

DOCKET	NO.:	120009	E
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	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
			J	lurisdictional Dolla	ırs		
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$5,300,391	\$5,807,624	\$3,215,948	\$228,255	\$201,401	\$174,548	\$14,928,167
Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$5,077,081
DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	(\$12,351)	(\$3,568)	\$525	\$0	\$0	\$0	(\$15,394)
Other Adjustments (a)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$23,960,081
Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$6,631,045	\$8,490,322	\$7,476,333	\$7,299,161	\$7,045,222	\$7,007,850	\$43,949,935

Totals may not add due to rounding

⁽a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

Schedule P-1 (Projection)

DOCKET NO.: 120009-EI

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Winnie Powers

ie	(H) Projected July	(i) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
		Jurisdictional Dollars						
Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$147,694	\$120,841	\$93,987	\$67,134	\$40,280	\$13,427	\$15,411,530	
Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36 Pg 1)	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869	
DTA/(DTL) Carrying Cost (Schedule P-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,394)	
Other Adjustments (a)	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202	
Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$6,970,477	\$6,933,104	\$6,895,732	\$6,858,359	\$6,820,986	\$6,783,614	\$85,212,207	

Totals may not add due to rounding

⁽a) Other Adjustments represent 2013 base rate revenue requirements. Refer to Appendix B, Line 33.

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction

balances for the subsequent year.

For the Year Ended 12/31/2013 Witness: Winnie Powers

DOCKET NO.: 120009-Ei

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional		may	pa lo	1000
1.	Nuclear CWIP Additions (Schedule P-6, Line 81)	\$2,203,372,567	\$62,554,393	\$59,315,217	\$39,178,218	\$0	\$0	\$0	\$161,047,828
2.	Transfers to Plant in Service (e) (Appendix A, Line 54)Pg. 2	\$1,665,152,536	\$0	\$0	\$699,267,858	\$0	\$0	\$0	\$699,267,858
3.	Other Adjustments		\$D	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d) Pg. 2	\$36,765,152	\$33,701,389	\$30,637,627	\$27,573,864	\$24,510,101	\$21,446,339	\$18,382,576	\$18,382,576
5,	Amortization of Carrying charge (d) Pg. 2		\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$18,382,576
6,	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	\$574,985,182	\$634,475,813	\$690,727,267	\$27,573,864	\$24,510,102	\$21,446,339	\$18,382,576	\$18,382,576
7	Average Net CWIP Additions		\$604,730,498	\$662,601,540	\$359,150,566	\$26,041,983	\$22,978,220	\$19,914,458	
8.	Return on Average Net CWIP Additions								
	a. Equity Component (Line 8b* .61425) (a)		\$2,763,272	\$3,027,709	\$1,676,860	\$118,997	\$104,997	\$90,998	\$7,782,833
	c. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$4,498,611	\$4,929,115	\$2,729,931	\$193,727	\$170,936	\$148,144	\$12,670,465
	c. Debt Component (Line 7 x 0.001325847) (c)		\$801,780	\$878,508	\$486,017	\$34,528	\$30,466	\$26,404	\$2,257,702
9.	Projected Carrying Costs for the Period (Line 8b + 8c)	_	\$5,300,391	\$5,807,624	\$3,215,948	\$228,255	\$201,401	\$174,548	\$14,928,167

See Additional Notes on Page 2

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

DOCKET NO.: 120009-EI

EXPLANATION: FLORIDA PUBLIC SERVICE COMMISSION

Provide the calculation of the projected carrying costs on projected construction

balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013 Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
					Ju	risdictional Dollars				
1.	Nuclear CWIP Additions (Schedule P-6, Line 81)		\$0	\$0	\$0	\$0	\$0	\$0	\$161,047,828	\$2,364,420,394
2.	Transfers to Plant in Service (e) (Appendix A, Line 54)		\$0	\$0	\$0	\$0	\$0	\$0	\$699,267,858	\$2,364,420,394
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4,	Unamortized Carrying charge Eligible for return (d)		\$15,318,813	\$12,255,051	\$9,191,288	\$6,127,525	\$3,063,763	\$0	\$0	
5.	Amortization of Carrying charge (d)		\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$3,063,763	\$36,765,152	
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 5	\$18,382,576	\$15,318,814	\$12,255,051	\$9,191,288	\$6,127,526	\$3,063,763	\$0	\$0	\$0
7	Average Net CWIP Additions		\$16,850,695	\$13,786,932	\$10,723,170	\$7,659,407	\$4,595,644	\$1,531,882		
8.	Return on Average Net CWIP Additions									
	a. Equity Component (Line 8b* .61425) (a)		\$76,998	\$62,998	\$48,999	\$34,999	\$20,999	\$7,000	\$8,034,826	
ı	b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$125,353	\$102,561	\$79,770	\$56,979	\$34,187	\$11,396	\$13,080,711	
. (c. Debt Component (Line 7 x 0.001325847) (c)		\$22,341	\$18,279	\$14,217	\$ 10,155	\$6,093	\$2,031	\$2,330,819	
9.	Projected Carrying Costs for the Period (Line 8b + 8c)	_	\$147,694	\$120,841	\$93,987	\$67,134	\$40,280	\$13,427	\$15,411,530	

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(a) For carrying change purposes the inclining equity occurs in the least at 11.75 return of sequity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered belance beginning in 2012. This amount will be amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.

Line 5, amortized over a 12 month period, includes:

2011 EPU Carrying Costs (T -3 Line 12) 2011 Carrying Costs on DTA/DTL (T-3A Line 12)	\$7,962,071 (\$662,854)	\$284,434	2012 AE - 3 Line 3 Col (
2011 Base Rate Revenue Requirements (AE1-T-1 Line 9)	(\$7,014,783)		
2012 EPU Carrying Costs (Schedule AE-3 Line 10)	\$37,568,715		
2012 Carrying Costs on DTA/(DTL) (Schedule AE-3A Line 10)	\$27,557	\$36,480,718	2012 AE - 1 Note (d)
2012 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$1,115,554)		_
Total Under recovery beginning in 2012	\$36,765,152	\$3,063,763	Monthly Amortization

- (e) Transfers to Plant in Service represent the Nuclear CWIP additions placed into service in 2013. See Appendix A for 2013 In-Service amount calculation.
- (f) For work orders that had charges in the month plant is placed into service (March) carrying charges on the additions have been adjusted to reflect the partial month.

	March
Carrying Charge excluding adjustment	3,150,912
Carrying charge adjustment for a work order that was placed into service	65,036
Adjusted Carrying Charge	3,215,948

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (g)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Jurisdiction	nal Dollars			
1.	Construction Period Interest (Schedule P-3B, Line 9)			\$2,463,577	\$2,732,012	\$1,476,047	\$44,596	\$94	\$0	\$6,716,327
2.	Recovered Costs Excluding AFUDC/Transfer to Plant (f) Pg 2.			\$0	\$0	(\$1,882,727)	(\$44,596)	(\$94)	\$0	(\$1,927,417)
3.	Other Adjustments (e) Pg. 2			\$0	\$0	\$95,968	\$0	\$0	\$0	\$95,968
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d) Pg, 2	-	(\$4,884,878) \$	(2,421,301)	310,711	\$ (0)	(0) \$	0 :	1	1
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.676%	(\$1,884,342)	(\$934,017)	\$119,857	(\$0)	(\$0)	\$0	\$0	\$0
	Average Accumulated DTA/(DTL)			(\$1,409,179)	(\$407,080)	\$59,928	(\$0)	\$0	\$0	
	Carrying Cost on DTA/(DTL)									
a.	Equity Component (Line 7b* .61425) (a)			(\$8,439)	(\$1,860)	\$274	\$0	\$0	\$0	(\$8,025)
ь,	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			(\$10,483)	(\$3,028)	\$446	\$0	\$0	\$0	(\$13,085)
C.	Debt Component (Line 6 x 0.001325847) (c)			(\$1,868)	(\$540)	\$79	\$0	\$0	\$0	(\$2,329)
١,	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		_	(\$12,351)	(\$3,568)	\$525	\$0	\$0	\$0	(\$15,394)

Totals may not add due to rounding
(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tex rate of 35% & 6.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnie Powers

ine o.		(i) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdictio	nal Dollars			
Construction Period Interest (Schedule P-3B, Line 9)			(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$6,716,327
. Recovered Costs Excluding AFUDC/Transfer to Plant (f)			\$0	\$0	\$0	\$0	\$0	\$0	(\$1,927,417)
. Other Adjustments (e) Pg. 2			\$0	\$0	\$0	\$0	\$0	\$0	\$95,968
. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	-	1	1	1	1	1	1	1	1
Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	\$0	0	0	0	0	0		\$0
Average Accumulated DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Cost on DTA/(DTL)									
a. Equity Component (Line 7b*.61425) (a)			\$0	\$0	\$0	\$0	\$0	\$0	(\$8,025)
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	(\$13,065)
c. Debt Component (Line 6 x 0.001325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	(\$2,329)
Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		_	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,394)

Totals may not add due to rounding

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

(e) Line 3 - Other Adjustments represents Estimated 2013 estimated deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). Since FPL has not filled its 2013 tax return at the time of this filling, deductions taken on the 2013 tax return will be trued up in the 2014 T-3a schedules filed on March 1, 2015.

FPL System Qualifying Tax Deduction Description Expenditures March 2013

2013

To Clear R&D Deductions in March 2013

\$95,968

(f) Line 2 represents the CPI and Tax Deductions associated with the plant being placed into service.

Transfer to Plant Detail	March	April	May	Total
Tax Deductions	\$10,137,331		·	\$10,137,331
Jurisdictional Fator	0.98202247	0.98202247	0.98202247	0.98202247
Jurisdictional Tax Deductions	\$9,955,086	\$0	\$0	\$9,955,086
<u>CPI</u>	(11,837,813)_	(44,596)	(94)	(11,882,503)
Total CPI and Tax Deductions associated with Transfer to Plant	(\$1,882,727)	(\$44,596)	(\$94)	(\$1,927,417)

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule P-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Projected Construction Period Interest.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected Jenuary	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Monia Total
				J	urisdictional Dollars				
1	Beginning Salance		\$550,564,685	\$615,582,655	\$677,629,884	\$21,065,156	\$44,596	\$94	
2	Transfer to Plant (c)	(\$1,575,293,766)	\$0	\$0	(\$677,629,884)	(\$21,065,156)	(\$44,596)	(\$94)	(\$698,739,730)
3	Period To Date Additions	\$2,088,384,261	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Additions Construction	\$0	\$62,554,393	\$59,315,217	\$0	\$0	\$0	\$0	\$121,869,610
	Half a month Cash Flows	\$0	\$0	\$0	\$19,589,109	\$0	\$0	\$0	\$19,589,109
5	Other Adjustments (b)	(\$365,018)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)	-	\$613,119,078	\$674,897,872	\$19,589,109	(\$0)	(\$0)	(\$0)	
7	Average Balance Eligible for CPI	*	\$581,841,882	\$645,240,263	\$348,609,495	\$10,532,578	\$22,298	\$47	
8	CPI Rale (a)		0.423410%	0.423410%	0.423410%	0,423410%	0.423410%	0.423410%	
9	Construction Period Interest for Tax (CPI) (a)	\$37,842,208	\$2,463,577	\$2,732,012	\$1,478,047	\$44,506	\$94	\$0	\$6,716,327
10	Ending Balance	\$550,564,685	\$615,582,655	\$677,529,884	\$21,065,156	\$44,596	\$94	(\$0)	(\$0)

(a)According to Internal Revenue Code and Regulations § 1.253A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprale costs are assumed to commence one month prior to the start of construction for plant going into service at a different time than the outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. Beginning balance includes \$83,685 to clear other adjustments from filling. (participant ownership rates of 6.0851% for OUC & 8.086% for FMPA).

							6 Month
	January	<u>February</u>	March	April	Мах	<u>June</u>	<u>Totai</u>
Pension & Welfare Benefit credit	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$Q
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filling: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Projected Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Schedule P-3B

For the Year Ended 12/31/2013

Witness: Winnle Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q)
				Ji	risdictional Dollars					
1	Beginning Balance		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
2	Transfer to Plant (c)		\$0	(\$0)	(\$0)	(\$0)	\$0	\$0	(\$698,739,730)	(\$2,274,033,496)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,088,384,261
4	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$121,869,610	\$121,889,610
	Half a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	\$19,589,109	\$19,589,109
5	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$366,018)
6	Balance Eligible for CPI (End bal + Line 2 + Line 3 + Line 4 - Line 5)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
7	Average Balance Eligible for CPI		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)		
8	CPI Rate (a)		0.423410%	0.423410%	0.423410%	0.423410%	0,423410%	0,423410%		
9	Construction Period Interest for Tax (CPI) (a)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	\$6,716,327	\$44,558,535
10	Ending Balance	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$550,564,685)	(\$0)

(a) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of each respective outage or one month prior to the start of each respective outages.

(b) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI.

(participant ownership rates of 6.08511% for OUC & 8.365% for FMPA).

	<u>July</u>	August	Saptember	October	November	December	12 Month <u>Total</u>
Pension & Weifare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0
P&W benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Adjustments	\$0	\$0	\$0	\$0	\$0	. \$0	\$0
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$ 0	\$0	\$0	\$0	\$0
Junsdictional Factor various							
Judsdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽c) Line 2 represents the transfer to plant in-service including the actual construction costs, adjustments, and cumulative CPI.

⁽d) The 2012 beginning balance includes the true-up of other adjustments line 5 for actual pension welfare and business meals for tax purposes.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures

(Section (6)(o)1.b.) [Section (8)(a)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

\$1,343,006

\$2,685,257

\$830,257

\$216,939

Provide the CCRC Recoverable O&M projected

monthly expenditures by function for the current year. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2013 DOCKET NO.: 120009-EI Witness: Winnie Powers and Terry O. Jones (A) (B) (C) (D) (E) (F) (G) (H) (1) (J) (K) (L) (M) (N) Beginning Projected 12 Month No. Description of Period February January March April May June July August September October November December Total Legal Accounting Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources Public Policy Community Relations Corporate Communications 11 Subtotal A&G \$0 \$0 \$0 50 \$0 50 \$0 \$0 \$0 Energy Delivery Florida 12 13 Jurisdictional Factor (A&G)
Jurisdictional Factor (Distribution) 14 16 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 14) \$0 \$0 17 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 15) 19 20 Nuclear Generation Participants Credits PSL unit 2 (a) \$1,367,079 \$2,734,975 \$845,033 \$220,531 \$0 \$0 \$0 50 \$0 50 \$5,167,618 ouc 50 22 **EMPA** 50 23 Total Participants Credits PSL unit 2 Total Nuclear O&M Costs Net of Participants \$0 \$0 30 \$0 \$0 24 \$1,367,079 \$2,734,975 \$845,033 \$220,531 \$0 \$0 \$5,107,618 25 Jurisdictional Factor (Nuclear - Production - Base) 0.98202247 0.98202247 0.98202247 0.96202247 0.98202247 0.98202247 0.B8202247 0.98202247 0,98202247 0.98202247 0,98202247 0.98202247 26 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 24 X Line 25) \$1,342,502 27 Transmission Jurisdictional Factor (Transmission) 28 29 0.89527478 0,89527478 0.89627478 0.89627478 0.89627478 0.89527478 0.89527478 Jurisdictional Recoverable Costs (Transmission) (Line 28 X Line 29) 30 \$0 \$0 \$0 31 Total Jurisdictional Recoverable O&M Costs \$1,342,502 32 \$2,685,807 \$829,841 \$216,586 \$0 \$5,074,717 33 Interest Provision (Page 2 Line 17) \$503 \$400 \$416 \$372

\$328

\$328

\$285

\$285

\$241

\$241

\$197

\$197

\$153

\$153

\$109

\$109

\$66

\$56

\$22

\$22

See Notes on Page 2

O&M Costs for the Period Including Interest

Totals may not add due to rounding

Page 1 of 2

\$3,152

\$5,077,889

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable C&M Monthly Expanditures

[Section (5)(c)1.b.] [Section (8)(e)]

Projection Filing: Recoverable O&M Monthly Expenditures Schedule P-4 (Projection) EXPLANATION: FLORIDA PUBLIC SERVICE COMMISSION Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2013 DOCKET NO : 120009-FI Witness: Winnie Powers and Terry O. Jones (A) (B) (C) (D) (E) (F) (G) H) (J) (N) Line Beginning Projected 12 Month No. Description of Pariod January February March IngA May June July August September October November December Total Total O&M Costs (Line 19+Line 28, Page 1) \$1,367,079 \$2,734,975 \$845,033 \$220,531 SO SΩ 50 \$0 \$0 50 40 \$0 \$5,167,618 Total Jurisdictional Recoverable O&M Costs (Page 1 Line 32) \$1,342,502 \$2,685,807 \$829.841 \$216,566 \$0 \$0 \$0 \$0 \$0 50 \$0 **\$**D \$5,074,717 Prior Period Unrecovered O&M Balance Eligible for interest \$8,406,176 \$7,706,662 \$6,304,632 \$7,006,147 \$5,604,118 \$4,903,603 \$4,203,088 \$3,602,574 \$2 802 059 \$2 101 544 \$700,515 \$1,401,029 (\$D) (\$0) Prior Period O&M Costs Recovered (c) \$8,406,176 \$700,515 \$700,515 \$700,615 \$700,515 \$700,515 \$700,516 \$700,516 \$700,515 \$700,515 \$700,515 \$700,515 \$700,515 Prior Month (over)/under Recovery \$0 50 Sū \$0 \$0 50 \$0 \$0 \$0 \$0 10 Balance Eligible for Interest \$8,406,176 \$7,705,662 \$7,005,147 \$6,304,632 \$6,604,118 \$4,903,603 \$4,203,088 \$3,502,574 11 \$2,802,069 \$2,101,644 \$1,401,029 \$700,515 (\$0) Average Unamortized Balance \$8,055,919 \$7,355,404 \$6,554,890 \$5,954,375 \$6,253,860 \$4,553,346 \$3,862,831 \$3,152,316 \$2,451,601 \$1,751,287 \$1,050,772 \$350,257 15 Monthly Commercial Paper Rate 0.00625% 0.00625% 0.00626% 0,00625% 0,00625% 0.00626% 0.00625% 0,00625% 0.00626% 0.00825% 0.00625% 0.00825% 16 17 Interest Provision (Line 13 * Line 15) \$603 \$460 5418 \$372 \$328 \$286 \$241 \$197 \$153 \$109 \$66 \$22 \$3,152 18 19 Total O&M Costs and Interest (Line 3 + Line 17) \$1,343,008 \$2,686,267 \$830,267 3216 939 \$328 \$285 \$241 \$197 \$153 \$109 \$22 \$5,077,869 20 21 Totals may not add due to rounding 22 23 (a) Adjusted for participant ownership rates of 6.08951% for OUC & 6.806% for FMPA for St. Lucie Unit 2.
(b) Supplemental: Total 2012 Recoverable O&M Revenue Requirements (including interest) 24 25 **February** March Aptil January Max June July August September October <u>November</u> <u>December</u> <u>Total</u> 26 27 28 29 30 (1,111,598) 2011 Recoverable O&M (T-4, Line 47) \$138,337 135,412 1,250,170 861,490 441.555 151.242 68,802 1,326,739 (1,775,801) (989,044) (1,178,679) (\$679,375) 2012 Recoverable O&M (AE-4, Pg. 1 Line 42) (\$253,922) \$231,218 (\$33,965) \$783,745 \$56,404 (\$1,164,056) \$3,106,969 \$75,066 (\$29,219) \$1,859,604 \$3,023,532 \$1,420,178 \$9,085,652 2013 Recoverable O&M (P-4, Pg. 1 Line 36) \$1,343,006 \$216,939 \$2,686,267 \$630,257 \$326 \$285 \$241 \$109 \$5,077,869 \$22 Total to be Recovered \$3,052,897 \$3,258,452 \$1,227,421 (\$214.937 \$1,433,144 \$1,646,663 (\$722.217) \$144,065 \$1,299,673 \$83,913 31 (c) Lina 7 - Prior Period C&M Costs Recovered consists of the total over recovered balance beginning in 2013. This amount will be amortized ratably over 12 months (Line 7) and interest will be calculated on the unrecovered balance

2011 Over Recovery of O&M Costs (T-4 Line 47)

2012 Under Recovery of O&M Costs Including Interest (AE -4 Line 23 Page 2)

(\$879,376)

\$9 085 552

Page 2 of 2

\$0 0.90431145 \$0

0.90431145

\$0

\$0

\$0

0,90431145 0,90431145

ichadule P-6 (Projection)						els and Carrying C ojection Filing: M		rSon Gost Balance	•				[Section (5)(c)1.b. [Section (8)(d)]	! 	
ORIGA PUBLIC SERVICE COMMISSION				EXPLANATION:		Provide the project	ted monthly exper on categories for th	editures by major to	nics performed						
NPANY: FLORIDA POWER & LIGHT COMPANY						WART CORRECTO	an catellorine for an	e cantin year.				For the Year Ende	d 12/31/2013		
CKET NO.: 120009-EJ												Wilness: Winnie P	formers and Terry O.	Jones.	
•	(A) PTD	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(i) Projectasi	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Menth	(C) PTD
o. Description	2012	January	February	March	April	Mary	June	July	August	Beplember	October	November	December	Telef	Total
Construction:															
Nuclear Generation:															
License Application	\$168,861,563 \$65,074,760	\$0	\$0	\$0 \$878,405	\$0 \$0		10	\$0 \$0	\$0	\$0	\$0	\$ 0	\$0	\$0	\$188,6
Engineering & Design	\$85,074,780 \$1,997,232	\$1,328,712 \$0	\$1,572,540 \$0	\$878,4US	\$0 \$0	30 80	\$0 \$0	30 \$0	\$0 \$0	\$0 10	\$0 \$0	\$0 \$0	50 50	\$3,776,657 \$0	\$80,0 \$1,0
Permitting Project Management	\$137,156,799	43.210.925	\$3,731,729	\$2,142,062	30		30	#0 #0	#U	***	30	90 30	30 30		
Project Management Cleaning, Gracing and Excevelier	\$747,186,799 \$0	\$3,210,925 \$0	33,731,729	\$2,142,062 \$0	80 80		30	\$0 \$0	30 \$0	30	342 50	30 S0	\$0 \$0	\$9,064,715 \$0	\$146,2
On-Sile Construction Facilities	en en		50		30		£0	\$0	50	60	40	\$C	\$0 \$0	\$0 \$0	
Press Block Engineering, Procurement, etc.	\$1,862,704,518	\$59,142,91d	\$55,098,410		\$ 0		šõ.	¥0	šo	***	50	so so		\$151.134.899	\$2,033.8
0 Hon-Pewer Block Engineering, Procurement, etc.	\$12,327,815	EG	TI TI	Annia d'aig	£0	30	to to	50	***	50	10	***	#C	401,104,000	\$12.3
1 Total Nuclear Generation Costs	\$2,308,122,507	\$63,699,554	\$80,401,070	\$39,896,439	\$0	30	\$0	\$0	30	Sci	\$0			\$163,996,072	\$2,472.1
Less Participante Credite PSL unit 2 (b)		111	41	4-41			·-	*-						V 1441141 A	\$447/B41
olic olic	(\$23,930,467)	\$0	\$0	30	20	30	30	\$0	20	10	30	80	20	30	(523,9
4 FMPA	(\$34,605,891)	\$0	30	\$0	\$0		50	50		\$0	\$0	30	50	50	J\$34,6
5 Total participants credits PSL unit 2	(\$50,535,160)	\$0	\$60	\$0	\$0	\$0	\$0	\$D	\$0	\$0	\$0	\$0	80	50	F\$86.5
Total FPS. Generation Costs	\$2,249.586,349	383,699,554	\$60,401,070	\$39,895,439	50	30	50	50	50	\$43	30	\$0		\$183,996,072	\$2,419,6
Jurisdictional Factor (d)	0.96202247	0.96202247	0,96202247		0.98202247	0.90202247		0.80202247	0.98202247	0.98202247	0.98702247			0.98202247	0.80
Total FPL Jurisdictional Nuclear Generation Costs	\$2,208,144,343	\$62,594,583	559,315,217	\$39,178,216		\$t0	\$0	\$0	\$0	\$0	\$0	\$6		\$161,047,526	\$2,370,
Adhastments (c)					-				·						
Non-Cash Aconais	\$58,946.630													\$0	\$58.6
Other Adjustment	(\$1,191,152) \$57,767,848													\$0	(\$1.1
Total Adjustments	\$57,767,848	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	20	\$0	\$0	\$0	\$0	367,7
Juripelictional Factor (d)	0.98202247	0.98202247	0.98202247		0.98202247		0.98202747	D.90202247	0.98202247	0.98202247	0.00202247		0.98202247	0.98202247	0.90
Total Arjadictional Adjustments	\$50,719,300	\$0	\$0	40	\$0	30	\$0	30	30	\$0	\$0	\$0	\$0	50	\$56,7
Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$2,152,425,035	882,554,393	\$59,315,217	\$39,175,210			\$0		\$0	\$0	10	*50		\$191,047,828	\$2,313,4
Transmission CSU (d):			-				-								
Plant Engineering	\$40,693,172 \$12,050	ŧo	\$0	\$0	\$0	\$0	\$0	\$0	\$4	\$0	\$0	\$0	20	\$0	\$40,6
Substation Engineering														\$0	
Substation Construction	36,030,317													\$0	30.0
Total Transmission GSU Costs Less Participants Credits PSL unit 2 (b)	\$40,735,536	\$0	\$0	\$0	\$40	£0	\$0	\$0	\$0			\$0	#Q	¥9	\$40,7
Lesa Participagis Credita PSL unil 2 (b) OUC	(\$1,122,371)														
OUC FMPA	(\$1,122,371) (\$1,623,053)														
	(\$2,745,424)	- Ph							**						
Total participanto credita PSL unit 2 Total FPL Transmission GSU Costs	\$45,990,114	30	30	30	50 50		\$0	\$0_ \$0	\$0	\$0 \$0		. 50	\$12	. 20	(\$2,7
	\$45,890,114 0,98051733	0,98051733	0,98051733	90 0,98051733	0,98051733		0,98051733		\$0 0.000E1700		\$0	\$0	80	\$0	\$45,9
Jurisdictional Factor (d) Total Jurisdictional Transmission GSU Costs	\$45,094,104	U,9400) [23	0,96031/33	0,960,01/33 20	U,96051733	0,98051733 30	0,98051/33 60	0.00051733	0.00051733	0.98051733	0,98051733	0,98051/33	0,98051733	0.98051/33	0.96
Total Autodictional Transmission GSU Costs Adjustments (c)	345,194,104	\$0	\$0		- N	30			\$0	. \$0	\$0	<u>\$C</u>	\$0	10	\$45,
Non-Cesh Accounts	\$6,010,322														
Citier Adjustments	\$5,010,322													SO SO	\$6,0
Total Adjustments	\$6,002,832	50	50	30	\$0	\$0	\$0	G\$	\$0	\$0	\$n	£	50	\$0 \$0	\$6.0
Jurisdictional Factor (d)	0.98051733	0.98051733	0.88051733	0.00051733	0,95061733		0.88051733	0.88051733	0.98051733	0.86051733	U.98051733	0.98051733	0.88061733	9.98051733	94,0 0,86
Total Justicicilonal Adjustments	\$5,885,060	\$0	\$0	\$0	\$0	50	\$0	40	*********	4,00001100		0.80001733 60	0.88051733 \$0	0.80 50	
	12,23,000					~~~						- 10		#V	\$5.6
Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$39,206,223	\$0		30	50	30	\$0	\$0	30	. 30	SD.	\$0	\$0	30	\$39.2
			<u></u>					**		· • • • • • • • • • • • • • • • • • • •	<u> </u>				4.7.
Other Transcribesion (c);															
Line Engineering	\$77,616	\$0	30	50	50	\$0	\$0	30	so	\$0	\$0	\$0	so	\$0	
Substition Engineering	\$3,169,760	\$6	40	50	50	šū	sõ	40	si si	\$0	30	\$0	\$0	\$0 \$0	\$3.1
Line Construction	\$1,801,104	¥0	\$0	\$0	50	so	30	\$0	50	80	\$0	\$0	10	50 50	\$1,0
Substation Construction	\$11,895,959	\$0	50	\$0	\$0	\$0	\$0	10	30	ac	an an	sto.	20	90	\$11.5
Total Other Transmission Costs	\$16,904,439	\$0	30	Sió .	50		50	. \$0	30	30	\$0	\$C	30	50	\$16,
Less Participants Credits PSL unit 2 (b)		-			-					***					4.0,1
QUG	50														
FMPA	\$0														
Total participants credits PSL unit 2	\$0.	\$0	\$0	\$0							so	en en	- 50		
Total FPL Transplanton Costs	\$16,904,439			•		•									16.5
Jurindictional Factor (d)	0,90431146	0.90431145	0.90431149	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	0.90431145	9.80431145	0.90431145	0.96431145	0.89431145	0.90431145	9.80
Total Jerisdictional Other Transmission Costs	\$15,286,675				****	•							***************************************	ALACT ALICAN	15,2
Adjustments (c)	<u></u>														
Horr-Cash Accrusis	\$3,975, <i>277</i>														\$3.F
Other Adjustments	(\$52,326)														
Total Adjustments	\$3,922,951	\$G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	50	\$0	\$3,97
3 Jurisdictional Factor (d)	0.90431145	0.90431145	0,90431145	0,90431145	0,90431145				0.90431145	0.00431145	0.90431145			0.90431145	0.004

0.90431145 0.90431145

Total Adjustments Jurisdictional Factor (d) Total Jurisdictional Adjustments

Total Jurisdictional OtherTransmission Costs Net of Adjustments

Total Juriedictional Transmission Costs (Line 39 + Line 51)

Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 59)

Total Transmission Cost (Line 32 + Line 54)

Total Construction Cost (Line 11+Line 71)

Total Juriedictional Construction Cost Net of Participants (Line 18+Line 73) \$2,209,525,324 \$57,554,393 \$59,315,217 \$39,179,218

Total Jurisdictional Construction Costs Net of Adjustments (Line 28+ Line 78 32,203,372,387 362,554,383 459,315,217 338,178,216

\$2,373,762,464 \$63,699,554 \$60,401,079 \$39,895,438

0.90431145 \$3.547,569

\$11,739,309

\$65,639,977

\$60,380,982

\$50,847,532

0.00431145 \$3.547.589

11,739,309

\$85,639,977

\$60,380,982

\$50,947,632

\$163,996,072 \$2,537,758,656

\$0 \$161,047,628 \$2,430,573,152

\$0 \$161,047,826 \$2,384,420,394

Totals may not add due to rounding

^{60 (}a) Participantis share is Orlando Utilistes Commission (CUC) of 6.0865% and Florida Municipal Power Agency (FMPA) of 6.008% on St. Lucie Unit No. 2.

67 (b) Other adjustments represent Portion A Western Sample Trends.

68 (c) Non-capacities and other adjustments are not of participants on PS12 (participant evenerably rates of 5.00861% for CUC 8. 8.00% for FMPA).

69 (d) FPL's jurisdictional separation force based on the Jaccardy 2012 Earnings Surveillance Report field with the FPSC. Beginning in 2012 the jurisdictional separation factor for GSU plant is shown separately from other transmission plant.

St. Lucia and Turkey Point Uprate Project
postruction Costs and Carrying Costs on Construction Cost Balance
Projected Filters Monthly Expanditures

[Section (5)(c)1,a.] [Section (8)(d)]

Sch	nedule P-6A (Projection)	Projected Filing: Monthly Expenditures	[Section (8)(c)]
	ORIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPANY	EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.	For the Year Ended 12/31/2013
DO	CKET NO.: 120009-EI		Witness: Terry O. Jones
Line No.	e Major Task	Description - Includes, but is not limited to:	
1 2 3 4 5 6 7 8 9	Construction period: Generation: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall Non-Power Block Engineering, Procurement, etc.	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request) Utility and contracted engineering support staff Site certification and construction permits FPL and Contractor staff required to oversea/manage project Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2010 below Implement scheduled modifictions. Second of two implementation outages, Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).	ч.
12 13 14 15 16 17	Transmission: Plant Engineering Line Engineering Substation Engineering Line Construction Substation Construction	Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning & scheduling of work. Engineering, permitting, procurement, planning and scheduling of work. Installation including construction oversight. Installation including construction oversight.	

Bi. Liscie and Yorkey Petal Uprate Project Construction Costs and Carrylay Costs on Construction Cost Salance Projected Filing: Tradature to Plant in Service

Appendix A (Projection)																
FLORIDA PUBLIC SERVICE COMMISSION																
COMPANY, FLOREDA POWER & LIGHT COMPANY														or the Year Ended 12/31/20:		
GOCKET NO. 120008-EI														er me toer maee 1201gg): Vinesa: Whole Power & Te		
			2013	2013	2013	2613	2013	2013	2013	2013	2013	2013	2013	2013	10.100	
	In-Service Cute		Projected Jenuary	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected Sepjember	Projected October	Projected Navember	Projected December	Projected 12M - Total	
MAR 2013 PTN4 Saturated Prover Uprate PTN4-27	Mar-13				\$200,207,858										\$600,207,686	
Trapsions to Pince In-Sarvice - (Sachadala P.4.).					50Nr.767.654											
i intrinses to bests the settings - Pretiment best fi	ine 25	-	N	30		30	30			50	10	90	30	\$4	\$864,797,894	
rafer to Plant in Service	_	Actual PTO (a)	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected Dycember	Projected 12M-Total	Proje
har Generator, Talai Company Plant in Service		\$1,762,732,373			\$719,494,626										\$719.494,626	82.4
Participant Credit (ii) Transfer in Pient in Service fiet of Participants	_	(\$57,244,327) \$1,695,488,046	\$0	\$0	\$719,494,628	\$0	£0-			\$0	50	10	50	50	\$719.494.626	12.4
Jaris dictional Factor (A) Taint Juris dictional Nuclear Insense in Plant in Service	_	0.66202247 \$1,665,607,356 \$51,476,618	0.98202247	0,98202247	0,99297247 1704,539,669 17,423,534	0.96202247	0.84202247	0.96292247	0.98202247	0.88202247	0.95702247	0.98202247	0,98202247	0,96202247	0.96702247 \$790.880.689 \$7,428.824	
Adjustements (d.) Jackstickent Forches (h)		\$51,478,618 0.862022.47	0.98202247	0.98202247	67,425,524 0,84202247	9,88202247	0.98202247	0.0000047	4 04mm 47	D.58202247	200000000000000000000000000000000000000				\$7,429.524	12.3
Total Anteriorat Adjustments Total Anteriorat Transfer to Plant Not of Adjustments		\$80,861,397 \$1,614,465,968	\$0	\$0	37,292,032 \$889,257,858	\$0	10	5002022	\$0	0.50202247 50	\$0	0.99207247 30	0,84292247 \$0	0.983072247 \$0	9,96202247 17,292,032 4636,267,664	(1) (1)
Marketon GSU	_	, , , , , ,	N.	**	\$684,Z01,686	***			***	- NO.		- 50	\$0	50	\$650,267,864	
Transfer to Plant in Service Participant Credit (b)		\$48,735,542 (\$2,745,424) \$45,890,117													\$0	
Transfer to Plant in Bervice Help of Perfectpents Authorizing a Perfect #8		\$45,890,117 0.86051733	80 0,66051733	60 0.88961733	90 0,98051733	\$0 0.86051733	\$0 0.98051733	\$0 0,98051733	\$0 0.54061777	\$0	\$0	30	\$0	\$0	\$0	6
Yotal Jurisdictional Hydrox transfer to Plant in Marrice	_	346,094,107 E0.289,531	50	\$0 \$0	0.80	\$0	80	\$0	0.54061733	0.980\$1733 \$0	0,96051733	0.98051733 \$0	0.98051733	0,99051733 50	0,#8g81733 \$0	Ť
Adjustementa (4) Australialismosi Fantor (b)		0.90051733	0.96051733	0.98051733	0,98051733	0.99051733	0.95051733	0.04051733	0.96061733	D.88051733	0.98051733	0.96051723	0.98061733	0,98081733	0.950\$1733	
Tetal Jértelkélenei Adjustments Tetal Autodicilenei Transfer to Plani Net al Adjustments	=	0.00051733 80,108,548 \$35,985,561	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50	\$0 10	\$0 80	\$9	\$0	\$0	50	£0	10	
mission	_	400,000,000				**			•				PO			
Transite in Plant in Service		\$16,911,091													\$0	4:
Participent Credit (b) Transfer to Plant in Service Nat of Participents	-	(40) \$16,011,091	. 60	ša	\$0	\$o ·	86	50	£A		šn.				30	-
Autolidional Factor (N Total Autolistansi Nusian Instale: la Plani la Service		0.90431146 616,202,803	0.99421146	0.90431145	0.00421145	0.90431146	0.00431145	0.90431146	0.80431145	9,90431145	0.90431145	0.90431145	9.50431148	0.80431145	0,90431145	•
Total Artisfictional Huciaer Intrology to Plaus in Service Adjustments (d)		\$16,292,893 \$643,467	60	\$0	\$0	- 60			\$0	\$0		\$0	\$0	\$0	. 10	\$
Jurisdictional Factor (N		0,90431145	0,95431145	0.00431145	0,00431145	0.90431146	.0,00431146	0,90431145	0,90421145	0.90431146	0.90431145	0.90431145	0,90431146	0.90431145	0.95431146	
Total Anteliotoxal Adjustments Total Jurisdictional Transfer to Pleat Not of Adjustments		\$591,886 \$14,711,000	Iš-	\$6	\$0.		- 6	***	- 10	30	***	30	50 \$2		***	
Total Curry yeary Plant in Service		\$1,818,379,008	- 50	\$0	\$719,494,826	10	w-	50	30	30	50				\$710.494.626	\$2,5
Total Junisdictional Costs, Not of Participants (Ung 2) A Jun 3) - Un	40	\$1,725,391,359	50		\$706,559,389	- W					- 30	50			\$708,559,889	
		4.1.2000			*. 00 pospor				40		30		70			
Total Jurisdictional Construction Transfer to Plant in Service Net of As		\$1,685,167,638			9899 267,858			- 6							\$190,267,856	\$2,38

St. Lucie & Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Base Rate Revenue Requirement (NCRC) 2013

Appendix B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers

	2013		2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected	2013 Projected
18 0,	Detail	în-Service Dala	January	February	March	April	May	June	July	August	September	October	November	December	Total
ļ															
MAR 20	2018 PTN4 Extended Power Uprate PTN4-27	Mas-13			\$3,429,603	\$6,853,968	\$6,843,493	\$ 8,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,781,116	\$8,760,641	\$6,770,185	\$64,738,20
5			1												s
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} }															\$
) 															\$
<u> </u>	Base Rate Revenue Requirement 201:	3 - P1 Line 5	\$0	\$0	\$3,429,603	\$6,853,968	\$6,643,493	\$8,633,017	\$6,822,542	\$8,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$8,770,165	\$64,738,20
2011 Fl	inal True-up of Basa Rate Revenue Regulrements (TOJ-1 Apper	ndix C,Line 12) (b)	\$0	\$0	\$0	(\$546,843)	(\$624,657)	(\$785,798)	(\$791,537)	(\$797,322)	(\$837,636)	(\$877,935)	(\$894,697)	(\$855,358)	(\$7,014,78
	Over) / Under Recovery (TOJ-14, Apendix C Line 10) (b)		(\$758)	(\$3,937)	(\$2,105,541)	(\$1,894,847)	\$417,479	(\$1,966,009)	(\$4,130,198)	(\$245,911)	\$2,136,358	\$858,712	\$2,225,233	\$3,593,866	(\$1,115,55
;	Total 2013 Revenue Requirem	ents.	(\$75B)	(53 037)	\$1,324,061	\$4,412,279	\$6,636,315	\$4,081,210	\$1,900,808	PE 700 024	\$9 100 212	CO TTA 804	\$8,111,177	\$9,505,873	\$56,607,66

40
41 Totals may not add due to rounding
42 (a) Refer to Exhibit WP-8 for further detail.
43 (b) Included in calculation of (Over) Under recovery on P-3, footnote (d).

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Transfer to Plant In-Sevice Reconciliation WP-6 to P-3B

Appendix C (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnle Powers

	DUCKET NO.: 120008-EI			Trialess. Triales Sere
			All figures are jurisdictional (Net of Participants)	
Line No.	P0000000761			
1	In-Service Date	Apr-13		
2				
3	Period to Date Additions	\$545,512,062		
4	Additions	\$161,047,828		
5		#### FFA 000		
6	Plant In-Service (WP-6)	\$706,559,889		
7	Less: Haif a month of Current Charges	(\$19,589,109)		
8	Adjustments	\$0		
9 10	CPI	\$11,768,950		
11	Transfer to Plant In-Service (AE-3B Line 2)	\$698,739,731		
12	Transfer to Franchi Cost toe (12 05 2110 2)			
13				
14 15				
15				
16		***************************************		
17	Transfer to Plant In-Service (AE-3B Line 2)	\$698,739,731		
18				
19 20				
20 21	P-3B Transfer to Plant In-Service	(698,739,730)		

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

For the Year Ended: 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-E1

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line Ņo.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Open	4/24/09 - open	4/24/09 - open					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
- 6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
. 7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	119653	Open	11/24/08 - open	11/24/08 - open					Westinghouse	ОЕМ	NSSS Engineering Analysis and LAR (PSL)
g	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
10	119870	Open	2/18/09 - open	2/18/09 - open					Proto-Power	Single Source	Project Engineering Support (PSL)
11	115297	Open	6/27/08 -open	8/27/08 -open					Areya	Single Source	RSG Design Review and LAR Work (PSL)
12	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RCS Design Review (PTN)
13	117809	Open	12/02/08 - open	12/02/08 - open					Bechlel	Competitive Bid	Engineering Procurement Construction (PTN)
14	116088	Open	09/29/06 - open	09/29/08 - ореп					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
15	117820	Open	12/02/08 - open	12/02/08 - open					Bechte!	Competitive Bid	Engineering Procurement Construction (PSL)
16	116090	Ореп	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
17	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Sid	Condenser Tubes (PTN)
18	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
19	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
20	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
21	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
22	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Ucensing Engineering and BOP Spec Development (PTN)
23	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	Single Source	Gantry Crane Upgrade (PSL)
24	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
25	115465	Open	9/03/08 - open	9/03/08 - open					Proto-Power	Single Source	Engineering Services (PTN)

Schedule P-7A (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY: Florida Power & Light Company

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(E)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
26	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
27	105720	Open	9/12/07 open	9/12/07 - open					AREVA	Single Source	Neutronics Analysis (PSL)
28	116107	Open	9/29/08 - open	9/29/08 - open					Cameron	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
29	114114	Open	7/03/08 - open	7/03/08 - open					Richard Sipos	Single Source	Staff Augmentation (PSL)
30	113030	Open	5/20/08 - open	5/20/08 - open					FPL Scabrook	Single Source	FPLE personnel supporting FPL Uprates (PSL & PTN)
31	115391	Open	8/29/08 - apen	8/29/08 - ореп					NAI	Single Source	Radiological Consequence Analysis (PSL)
32	112987	Open	5/19/05 - open	5/19/08 - open					NAI	Single Source	Radiological Consequence Analysis (PTN)
33	4500521317	Ореп	9/08/09 - open	9/08/09 - open					Areva	Competitive	Inductors (PTN)
34	126248	Open	10/06/09 - open	10/08/09 - open					ABB	Competitive	Replacement Transformer Coolers (PSL)
35	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
36	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
37	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
38	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
39	118988	Ореп	01/22/09 - open	01/22/09 - open					Holtec	Single Source	Fuel Storage Criticality and related analysis (PSL)
40	118563	Open	1/14/09 - open	1/14/09 - open					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL)
41	118627	Open	7/28/09 - open	7/28/08 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PSL)
42	118844	Орел	01/15/09 - open	01/15/09 - open					Western Services	Competitive	NSSS Simulator Reactor Core Model Upgrade (PTN)
43	4500467077	Open	11/10/08 - open	11/10/08 - ореп					Siemens	Competitive	Generator Step -up Transformers (PSL)
44	130579	Open	5/01/10 - open	5/01/10 - open					Fisher Controls	Competitive	Modified Feedwater Regulating Valves/Actuators (PSL)
. 45	130160	Open	3/29/10 -open	3/29/10 -open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
46	130612	Ореп	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
47	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
48	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
49	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
50	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract emount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EL

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)
Line N	. Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
51	131356	Open	5/21/10 - open	5/21/10 - open					Brend Energy Solutions	Competitive	Supply Scaffolding Material (PTN)
52	131391	Complete	5/25/10 - 4/19/11	5/25/10 - 4/19/11					BRV Construction	Competitive	Design/Construct fabrication area inside the CSF (PTN)
53	131599	Open	5/27/10 - open	5/27/10 - open					All Star Tollets	Competitive	Supply Cleaning Services (PTN)
54	4500586420	Open	6/16/10 - open	6/18/10 - open					Energy Erectors	Competitive	Electrical contract labor work @ 230 kV substation (PTN)
55	131533	Open	6/10/10-apen	6/10/10-open					Áreva	OEM	Non-Fuels NSSS Interim LAR (PSL)
56	131907	Open	6/11/10-open	6/11/10-open					Areva	ОЕМ	Fuels Related Interim LAR/MOD for EPU (PSL)
57	131585	Open	6/15/10 - open	6/15/10 - open					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
58	131393	Open	6/10/10 - ореп	6/10/10 - open					Fisher Controls	Competitive	Heater Drain BOP Replacement Valves (PSL)
59	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
60	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
61	132078	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PSL)
62	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
63	131987	Open	6/25/10 - open	6/25/10 - open					Sargent & Lundy Inc	Single Source	Engineering for Steam Bypass Control (PSL)
64	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
65	132283_	Open	6/28/10 - open	6/28/10 - open					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
66	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
67	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
68	2259997	Ореп	6/4/10 - open	8/4/10 - open					SPX Corporation	Replaces 115351	Valve Rework (PTN)
69	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
70	2260155	Орел	8/16/10 - open	8/16/10 - open					Siemens Energy Inc.	Single Source	PSL 1-24 Pre-planning TG installation Work (PSL)
71	2260113	Ореп	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
72	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)
73	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
74	2261747	Ореп	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
ಧ 75	2262094	Open	9/28/10 - apen	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (FTN)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

DOCKET NO: 120009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
76	2262201	Open	9/30/10 - open	9/30/10 - open					Fisher Controls	Replaces 131393	Heater Drain BOP Replacement Valves (PSL)
77	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
78	2262515	Open	10/06/10 - open	10/06/10 - open	}				Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
79	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
80	2264240	Open	11/17/10 - open	11/17/10 - open					Siemens Energy Inc.	Single Source	T/G Installation SLZ-19 Outage (PSL)
81	2263052	Open	11/11/10 - open	11/11/10 - open					Invensys	Single Source	Steam Bypass Control System (PSL)
82	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
83	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131358	Supply Scaffolding Material (PTN)
84	2264842	Ореп	11/30/10 - open	11/30/10 - open					Ronnles Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
85	2264841	Open	11/30/10 - open	11/30/10 - open					Batsch Industries	Single Source	On Site SL2-19 Tech Support (PSL)
86	2264377	Open	11/30/10 - open	11/30/10 - ореп					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
87	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurb(shment (PSL)
68	2263861	Open	11/4/10 - open	11/4/10 - open					Graybar Electric	Competitive	Temporary Power Unit Substations for EPU (PTN)
89	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
80	4500589986	Open	7/6/10 - open	7/6/10 - open					Kennedy Construction	Competitive	Site preparation contract labor work @ 230 kV substation (PTN)
91	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
92	2291203	Open	04/21/11 - open	04/21/11 - open					Enertech	Competitive	Main Steam Isolation Valve Replacement Actuator (PSL)
93	2287242	Open	01/27/11 - open	01/27/11 - open					Engineering Planning & Management	Competitive	Environmental Qualification Document (PTN)
94	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mode (PSL)
95	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
96	2287971	Open	02/15/11 - open	02/15/11 - open					Foster Wheeler North America	Competitive	SJAE inter/After Condensers (PTN)
97	2290465	Ореп	03/31/11 - open	03/31/11 - open					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
98	2290463	Open	03/31/11 - open	03/31/11 - open					Siemens	ОЕМ	Iron Bolts for Main Steam Generator Stator (PTN)
99	2290842	Open	04/08/11 - open	04/08/11 - open					Siemens	OEM	Blower Stationary Blade Rings (PSL)
100	2286521	Open	01/18/11 - open	01/18/11 - open					Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

COMPANY; Florida Power & Light Company DOCKET NO: 120009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
101	2264476	Open	05/11/11 - open	06/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
102	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossii Warehouse Demolition (PTN)
103	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
104	2292773	Open	05/26/11 - open	05/26/11 - open					AAF MCQUAY	ОЕМ	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
105	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
106	2293653	Open_	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
107	2294247	Ореп	07/06/11 - open	07/06/11 - open					Ecological Associates	Competitive	Biological Plan of Study (PSL)
108	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
109	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
110	2294221	Open	07/11/11 - open	07/11/11 - open					Flowserve Corp.	Competitive	Main Steam Isolation Replacement Valves (PSL)
111	2294855	Open	07/21/11 - open	07/21/11 - open					Zachary Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)
112	2295186	Open	08/02/11 - open	08/02/11 - open					Hottec International	Single Source	Metamic Chevrons for Spent Fuel Pool (PSL)
113	2295422	Open	8/10/11 - open	8/10/11 - open					Siemens Energy inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
114	2295071	Open	08/01/11 - ореп	08/01/11 - open					Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
115	2296049	Орел	06/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
116	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
117	2296556	Open	09/02/11 -open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaut and refurbishment of the B & C AFW (PTN)
118	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
119	2296623	Open	09/06/11 - open	09/06/11 - open					Tricen Technologies	Competitive	Unit 3 Condenser Tube Eddy Current Testing (PTN)
120	2296797	Open	09/09/11 - open	09/09/11 - open					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
121	2296330	Open	09/09/11 - open	09/09/11 - open					Flowserve Corp.	Competitive	Motor Operated Valves (PTN)
122	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
123	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
124	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL)
125	2297556	Open	09/27/11 - open	09/27/11 - open					Siemens Energy Inc.	Single Source	Siemens Installation of 2A Main Power Transformer (PSL)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

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DOCKET NO: 120009-E

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
126	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
127	2298894	Open	10/24/11 - open	10/24/11 - ореп					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
128	2299350	Open	11/01/11 - open	11/01/11 - open					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
129	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
130	2297824	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
131	2299631	Ореп	11/8/11 - open	11/8/11 - open					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
132	2295953	Open	08/24/11 - open	08/24/11 - opan					Marmon Wire & Cable	OEM	Misc Safety Related Wire and Cable, line Items 1 - 23 (PTN)
133	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL)
134	2300139	Open	11/21/11 - open	11/21/11 - ореп					Siemens Energy inc	Single Source	SL1-24 Turb-Gen. Installation (PSL)
135	2299624	Open	11/16/11 - open	11/16/11 - open	i				Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
136	2300487	Ореп	11/28/11 - open	11/28/11 - open					Weldtech Services	Single Source	SL1-24 Construction Management Oversite Services (PSL)
137	NF-10-358 NF-11-178	Ореп	11/2/10 - open	11/2/10 - open					Westinghouse Electric	OEM	
138	2301867	Open	12/28/11 - open	12/28/11 - open							Spent Fuel Pool Criticality Safety Analysis Support (PTN)
139	2301038	Open	12/14/11 - open	12/14/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
									Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
140	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	<u> OEM</u>	Supply of Simulator SCD Software Translator Upgrade (PTN)
141	130340	Open	04/02/10 - open	04/02/10 - open					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
142	2301737	Open	12/21/11 - open	12/21/11 - open					PSI Energy Services	Single Source	Construction Management Oversite Services (PTN)
143	2301738	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversite Services (PTN)
144	2301871	Open	12/28/11 - open	12/26/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
145	2301858	Open	12/26/11 - open	12/28/11 - open					Sargent & Lundy inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)
146	2000053226	Open	11/21/11 - open	11/21/11 - open					Ric-Man Construction	Competitive	Road and parking contract labor work 230kV substation (PTN)
147	2302164	Open	01/25/12 - open	01/25/12 - open					Arnes Group LLC	Single Source	Valve Upgrade Services for EPU (PTN)
148	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefiand Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning (PSL)
149	2302548	Open	01/17/12 - open	01/17/12 - open					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
150	2303882	Ореп	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control (PSL)

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: Florida Power & Light Company

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. (3)

For the Year Ended: 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(0)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2012)	Projection Amount to be expended in Current Year (2013)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	. Work Description
151	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications inc	Replace 115391	Radiological Consequence Analyses (PSL)
152	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
153	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU (PTN)
154	2304127	Open	02/24/12 - open	02/24/12 - open					Siemens Energy Inc	Single Source	Pre-Outage Planning in Support of St.2-20 (PSt.)
155	2302300	Ореп	01/11/12 - open	01/11/12 - open					Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU (PSL)
156	2303097	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Condensate Pump Foundation (PTN)
157	2304432	Open	02/28/12 - open	02/28/12 - open					Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
158	2293923	Open	06/22/11 - open	06/22/11 - open					Zachry Nuclear Engineering	Competitive	Engineering Services (PTN)

Legend:

Notes:

OEM = Original Equipment Manufacturer

1. Column (H) represents the estimated final contract amounts.

PSL = SL Lucie

2. FPL expects to revise some contracts in 2012.

PTN = Turkey Point

3. includes contracts issued through February 29, 2012. Does not include corporate blanket orders.

PDS = Predetermined Source

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 3 is \$

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

ī

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dolfar Value:

Total Dollar Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-E1

Contract No.:

PTN PO 124436

Major Task or Tasks Associated With:

Replacement Isolated Phase BusDuct

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company inc.

Dollar Value:

Total Dollar Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

July 17, 2009

Term End:

Орел

Nature and Scope of Work:

Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is \$



Contract Status:

Active

Term Begin:

April 24, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

Schedule P-78 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

.____

DOCKET NO: 120009-EI

Contract No.: PTN PO 123137

Major Task or Tasks Associated With:

Main Feedwater Isolation Valves

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 Is \$

Contract Status: Active

Term Begin:

May 28, 2009

Term End:

Open

Nature and Scope of Work:

Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PSL PO 125454

Major Task or Tasks Associated With:

Replacement Heater Drain Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowserve Corp.

Dollar Value:

Total Dollar Value through Revision 1 is \$

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PQ 119078

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:

Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Total Dollar Value through Revision 6 is \$



Contract Status:

Active

Term Begin:

Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:

Open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO 119653

Major Task or Tasks Associated With:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Vendor identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Blds Received:

Brief Description of Selection Process:

Dollar Value:
Total Dollar Value through Revision 4 is \$

Contract Status:

Active

Term Begin:

Letter of Authorization issued 11/24/08; PO Issued 2/17/09

Term End:

open

Nature and Scope of Work:

NSSS Engineering Evaluation and LAR Analysis for PSL Units 1 & 2

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO 115297

Major Task or Tasks Associated With:

Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:

AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 8 \$

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Nature and Scope of Work;

Design Review for LAR (Steam Generator and Reactor Head)

Schedule P-78 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO 115338

Major Task or Tasks Associated With:

Engineering Analysis

Vendor Identity: AREVA

<u>Vendor Affiliation (specify 'direct' or 'indirect'):</u>
Direct'

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 10,

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Rechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

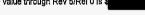
5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 5/Rel 0 Is \$



Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Ореп

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single source

Dollar Value:

Total Max Dollar Value through Revision 4/Release 0 \$

\$

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Ореп

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtei

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 6/Rel 0 is \$

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PO#116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

DOCKET NO: 120009-EI

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor,

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Max Contract Value through Rev. 3/Rel 0 is

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-Ei

Contract No.: PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Total Dollar Value through Revision 2

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Ореп

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through Revision 5 is \$

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Орег

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Contract Value through Revision 2 \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO # 112221

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPE has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value

Total Blanket Purchase Order Max Value through Revision 17 to

Release 0 is \$

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL BOP Engineering

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PO#112177

Major Task or Tasks Associated With:

Engineering Services

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to

Release 0 is \$

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

open

Nature and Scope of Work:

Engineering for the PSL Uprate Project

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane & Equip.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Sole Source/OEM

Dollar Value:

Total Dollar Value through Rev 6 is \$

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO#118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

<u>Dollar Value:</u> Total Dollar Value thru Revision 6 \$

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Nature and Scope of Work:

Supply PSL Feedwater Heaters

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO#115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Proto-Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

•

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is \$

\$

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO#118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI

Dollar Value:

Total Dollar Value through revisions 4 is \$

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO# 105720

Major Task or Tasks Associated With:

PSL Fuels Study

Vendor Identity:

Агеча

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 16 is \$

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

орел

Nature and Scope of Work:

Fuels Performance Study and Analysis

Schedule P-78 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 Is \$

Contract Status:

Awarded

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work: Ultrasonic Flow Measuring System for PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO 114114

Major Task or Tasks Associated With:

Staff Augmentation

Vendor Identity: Richard Sipos

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source Justification

Dollar Value:

Contract Status:

Term Begin:

July 3, 2008

Term End:

Nature and Scope of Work:

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

<u>Contract No.:</u> PO # 4500521317

Major Task or Tasks Associated With:

Inductors

Vendor identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive Selection

Dollar Value:

Contract Status:

Active

Term Begin:

September 8, 2009

Term End:

Open

Nature and Scope of Work: Supply of Inductors

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PO # 126248

Major Task or Tasks Associated With:

Replacement Transformer Coclers

Vendor Identity:

ABB

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value: Total Contract Value through Rev 2 \$

Contract Status:

Active

Term Begin:

October 8, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Transformer Coolers

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PO#126453

Major Task or Tasks Associated With:

Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive Selection, Commercial and Technical Evaluation

Dollar Value:

Total Contract Value through revision 1 is \$

Contract Status:

Active

Term Begin:

November 5, 2009

Term End:

Open

Nature and Scope of Work:

Supply Turbine Plant Cooling Water Heat Exchangers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #127777

Major Task or Tasks Associated With:

Estimating Services

Vendor Identity:

High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through revision 2 is

Contract Status:

Active

Term Begin:

December 8, 2009

Term End:

Open

Nature and Scope of Work:

Estimating Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-E!

Contract No.: PSL PO #118988

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 2)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 4 is \$

Contract Status:

Active

Term Begin:

January 22, 2009

Term End:

Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 2)

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO #118563

Major Task or Tasks Associated With:

Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the yendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process;

Competitive

Dollar Value:

Total Purchase Order Value through Revision 5 is \$

s \$

Contract Status:

Active

Term Begin:

January 14, 2009

Term End: Open

Nature and Scope of Work:

Fuel Storage Criticality and Related Analysis (PSL 1)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO # 4500467077

Major Task or Tasks Associated With:

PSL Generator Step-up Transformers

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

7

Number of Bids Received:

7

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

November 10, 2008

Term End:

Open

Nature and Scope of Work:

PSL Generator Step-up Transformers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #130649

Major Task or Tasks Associated With:

Main Feedwater Pumps

Vendor Identity:

Flowserve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Blds Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Seperator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:
Total Dollar Value through revision 10 \$

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Seperator

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 2 is \$

Contract Status:

Active

Term Begin: March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

<u>Dollar Value:</u> Total Dollar Value through Rev 4 is 3

Contract Status: Active

Term Begin:

April 8, 2010

Term End:

Орел

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO # 131533

Major Task or Tasks Associated With:

Non-Fuets NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through revision 2 is \$

Contract Status:

Active

Term Begin:

June 10, 2010

Term End:

Open

Nature and Scope of Work:

Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 2 is \$

Contract Status:

Active

Term Begin:

June 11, 2010

Term End:

Open

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PQ # 131585

Major Task or Tasks Associated With:

Interim LAR/MOD for EPU at PSL

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 4 is \$

Contract Status:

Active

Term Begin:

June 15, 2010

Term End:

Open

Nature and Scope of Work: Interim LAR/MOD for EPU at PSL

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-Ei

Contract No.:

PSL PO #131742

Major Task or Tasks Associated With:

LAR/Request for Additional Information

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

'

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract value through revision 3 is \$

Contract Status:

Active

Term Begin:

June 16, 2010

Term End:

Орел

Nature and Scope of Work:

LAR/Request for Additional information for Non-Fuels related scope

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #131940

Major Task or Tasks Associated With:

Main Steam Turbine Control Replacement

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or Indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

4

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Max Contract value through Rev 2 to Release 0

Contract Status:

Active

Term Begin:

June 30, 2010

Term End:

Open

Nature and Scope of Work:

Main Steam Turbine Control Replacement

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.;

PTN PO #2259675

Major Task or Tasks Associated With:

Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:

Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

5

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

July 23, 2010

Term End:

Open

Nature and Scope of Work:

Furnish New Spent Fuel Pool Heat Exchangers

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2259669

Major Task or Tasks Associated With:

Rewind/Refurbish Uprgrade Condensate Pumps

Vendor Identity: Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

August 2, 2010

Term End:

Open

Nature and Scope of Work:

Rewind/Refurbish Uprgrade Condensate Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #2260113

Major Task or Tasks Associated With:

PSL Rod Control System Upgrades

Vendor Identity: Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Total Contract Value through Amendment 3 \$

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work:

PSL Rod Control System Upgrades

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2261747

Major Task or Tasks Associated With:

EPU NSSS Engineering and Modification Support

Vendor Identity:

Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Amendment 3 \$

Contract Status:

Active

Term Begin:

September 23, 2010

Term End:

Open

Nature and Scope of Work; EPU NSSS Engineering and Modification Support

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO #2264240

Major Task or Tasks Associated With:

PSL 2-19 Turbine Generator Installation Contract

Vendor Identity:

Slemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

November 17, 2010

Term End:

Open

Nature and Scope of Work:

PSL 2-19 Turbine Generator Installation Contract

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 120009-El

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO #2264841

Major Task or Tasks Associated With:

SL 2-19 Technical Support

Vendor Identity:

Batsch Industries

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 2 \$

\$

Contract Status:

Active

Term Begin:

November 30, 2010

Term End:

Open

Nature and Scope of Work:

SL 2-19 Technical Support

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

2264914

Major Task or Tasks Associated With:

CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity: Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: OEM

Dollar Value:



Contract Status:

Active

Term Begin:

December 7, 2010

Term End:

Open

Nature and Scope of Work:

CEDMS Power Switch Refurbishment (PSL 2)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Total Contract Value through Amendment 2 \$

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2285720

Major Task or Tasks Associated With:

Licensing/Design Basis/Program Modification

Vendor Identity:

Enercon

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Contract Status:

Active

Term Begin:

January 4, 2011

Term End:

Open

Nature and Scope of Work:

Licensing/Design Basis/Program Modification

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PSL PO# 2291203

Major Task or Tasks Associated With:

Main Steam Isolation Valve Replacement Actuator

Vendor Identity:

Enertech

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Amendment 4 \$

Contract Status:

Active

Term Begin:

April 21, 2011

Term End:

Open

Nature and Scope of Work:

Main Steam Isolation Valve Replacement Actuator

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.;

PTN PO# 2290465

Major Task or Tasks Associated With:

Design, Engineering and Fabrication of Turbine Crossover piping

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

Brief Description of Selection Process:

OEM

Dollar Value:

Contract Status:

Active

Term Begin:

March 31, 2011

Term End:

Open

Nature and Scope of Work:

Design, Engineering and Fabrication of Turbine Crossover piping

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 120009-El and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PTN PO# 2290614

Major Task or Tasks Associated With:

Main Feedwater Pump Casing Modifications

Vendor Identity:

Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Replaces PO 130649

Dollar Value:

Total Contract Value through Amend 1 \$



Contract Status:

Active

Term Begin:

May 2, 2011

Term End:

Open

Nature and Scope of Work:

Main Feedwater Pump Casing Modifications

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work. DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PTN PO# 2293950

Major Task or Tasks Associated With:

Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value;

Total Contract value through Amendment 1 \$

Contract Status:

Term Begin:

June 24, 2011

Term End:

Open

Nature and Scope of Work: Turbine Generator Pre-Outage Planning PTN 3 & 4 (Turbine Generator Installation)

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PSL PO# 2295186

Major Task or Tasks Associated With:

Metamic Chevrons for Spent Fuel Pool

Vendor Identity;

Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

.

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

August 2, 2011

Term End:

Open

Nature and Scope of Work:

Metamic Chevrons for Spent Fuel Pool

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO# 2296556

Major Task or Tasks Associated With:

Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:

Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Active

Term Begin:

September 2, 2011

Term End:

Open

Nature and Scope of Work:

Modification, overhaul and refurbishment of the B and C AFW

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

COMPANY: FLORIDA POWER & LIGHT COMPANY

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PSL PO# 2298406

Major Task or Tasks Associated With:

Fuel Movers for Metamic Inserts

Vendor Identity:

Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This Indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Competitive

Dollar Value:



Contract Status:

Active

Term Begin:

October 12, 2011

Term End:

Open

Nature and Scope of Work: Fuel Movers for Metamic Inserts

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract. and the current nature/scope of work.

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PSL PO# 2297556

Major Task or Tasks Associated With:

Siemens Installation of 2A Main Power Transformer

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

September 27, 2011

Term End:

Nature and Scope of Work:

Siemens Installation of 2A Main Power Transformer

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO# 2295953

Major Task or Tasks Associated With:

Misc Safety Related Wire and Cable

Vendor Identity:

Marmon Wire & Cable

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

•

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through revision 3 is

Contract Status:

Active

Term Begin:

August 24, 2011

Term End:

Open

Nature and Scope of Work:

Misc Safety Related Wire and Cable

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO# 2297055

Major Task or Tasks Associated With:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity: Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO# 2300139

Major Task or Tasks Associated With:

SL 1-24 Turbine Generator Installation

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

September 16, 2011

Term End:

Open

Nature and Scope of Work:

SL 1-24 Turbine Generator Installation

and the current nature/scope of work.

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

DOCKET NO: 120009-EI

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PSL PO# 2299624

Major Task or Tasks Associated With:

Upgrade Services for Feedwater Pumps

Vendor Identity: Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Revision 3 \$

Contract Status:

Active

Term Begin:

November 16, 2011

Term End:

Open

Nature and Scope of Work:

Upgrade Services for Feedwater Pumps

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO# 2300487

(02 : 00 2000-707

Major Task or Tasks Associated With:

Construction Management Oversite Services for SL1-24

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Term Begin:

November 28, 2011

Term End:

Open

Active

Nature and Scope of Work:

Construction Management Oversite Services for SL1-24

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

NF-10-358 and NF-11-178

Major Task or Tasks Associated With:

Spent Fuel Criticality Safety Analysis Support (PTN)

Vendor Identity:

Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

OEM

Dollar Value:

Contract Status:

Active

Term Begin:

November 2, 2010

Term End:

Open

Nature and Scope of Work: Spent Fuel Criticality Safety Analysis Support (PTN)

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO # 2301867

Major Task or Tasks Associated With:

Develop Engineering Change Packages for EPU at PTN

Vendor Identity:

Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment 1 \$

Contract Status:

Active

Term Begin: December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Change Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract.

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO # 2261800

Major Task or Tasks Associated With:

Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:

L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

<u>Dollar Value:</u> Total Contract Value through Amendment 2.5

Contract Status:

Active

Term Begin:

September 28, 2010

Term End:

Ореп

Nature and Scope of Work:

Supply of Simulator SCD Software Translator Upgrade

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PTN PO # 2301737

Major Task or Tasks Associated With:

Construction Management Oversite Services for PTN

Vendor Identity: PSI Energy Services

<u>Vendor Affiliation (specify 'direct' or 'indirect'):</u>
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work:

Construction Management Oversite Services for PTN

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.: PTN PQ # 2301736

Major Task or Tasks Associated With:

Construction Management Oversite Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Active

Term Begin:

December 21, 2011

Term End:

Open

Nature and Scope of Work: Construction Management Oversite Services

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PTN PO #2301871

Major Task or Tasks Associated With:

Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

.

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop Engineering Changes Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received;

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work;

Develop TPCW Changes Packages for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2302164

Major Task or Tasks Associated With:

Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity: Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

January 25, 2012

Term End:

Nature and Scope of Work:

Valve Upgrade Services for EPU/PTN 3 & 4

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor Identity: Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited;

Number of Bids Received:

Brief Description of Selection Process:

Single Source

Dollar Value:



Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work: 3R26 Outage Implementation Services for EPU at PTN

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.:

PSL PO #2304127

Major Task or Tasks Associated With:

Pre-Outage Planning in Support of PSL2-20

Vendor Identity:

Siemens Energy, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

February 24, 2012

Term End:

Open

Nature and Scope of Work:

Pre-Outage Planning in Support of PSL2-20

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

DOCKET NO: 120009-EI

Contract No.: PSL PO #2302300

Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

COMPANY: FLORIDA POWER & LIGHT COMPANY

Vendor Identity:

Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Predetermined Source

Contract Status:

Active

Term Begin:

January 11, 2012

Term End:

Open

Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Schedule P-7B (Projection)

DOCKET NO: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

COMPANY: FLORIDA POWER & LIGHT COMPANY

number of bids received, current contract status, the current term of the contract,

and the current nature/scope of work.

For the Year Ended 12/31/2013 Witness: T. O. Jones

Contract No.:

PTN PO #2304432

Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process: Single Source

Dollar Value:

Contract Status:

Active

Term Begin:

February 28, 2012

Term End:

Nature and Scope of Work:
EPU Welding implementation and installation Services

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and

ellocation factors available,

provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 120009-EI

For the Year Ended 12/31/2013 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)		(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	61.47598%	\$6,141,814	\$65,601,905		\$91,743,719	54,541,830,307	_	_	-	0.00168
GS1/GST1/WIES1	5.51907%	4.87617%	\$640,417	\$6,789,791		\$7,430,208	5,687,162,933	-	-	-	0.00131
GSD1/QSDT1/HLFT1 (21-499 kW)	23,62059%	20,11929%	\$2,740,884	\$28,014,997		\$30,755,681	24,342,327,701	48.13081%	69,281,312	0.44	-
OS2	0.01195%	0.00501%	\$1,386	\$6,972		\$8,356	12,748,987	-	•	•	0,00066
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,208,120	\$12,414,190		\$13,620,310	10,723,971,804	55,57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.26925%	1.61066%	\$263,318	\$2,242,760		\$2,506,078	2,364,836,837	64.96147%	4,986,806	0.50	•
GSLD3/GSLDT3/CS3/CST3	0,19778%	0.14056%	\$22,949	\$195,729		\$218,678	213,167,904	79.77315%	366,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0		\$0	Q.	40.34162%			-
ISSTIT	0.00000%	0.00000%	\$0	\$0		\$0	0	14.81400%	•	•	-
SST1T	0.09132%	0.09593%	\$10,597	\$133,584		\$144,181	98,429,398	14.81400%	910,185	**	-
SST1D1/SST1D2/SST1D3	0.00824%	0.00299%	\$724	\$4,170		\$4,894	6,656,484	40.34162%	22,603	**	-
CILC D/CILC G	2.97334%	1,86458%	\$345,017	\$2,596,322		\$2,941,339	3,100,056,937	72.59057%	5,850,144	0,50	-
CILCT	1.25662%	0.77215%	\$145,815	\$1,075,177		\$1,220,992	1,354,415,276	74.89771%	2,477,196	0.49	•
MET	0.07670%	0.07047%	\$8,900	\$98,119		\$107,019	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00766%	\$66,312	\$10,975		\$79,287	606,635,896	-	-	-	0.00013
SL2/GSCU1	0.06441%	0.04294%	\$7,474	\$59,794		\$67,268	68,368,634	-	-	-	0.00101
TOTAL			\$ 11,603,707	\$139,244,485	s	150,848,192	103,200,444,297		110.518.713		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8) (2) Obtained from Page 2, Col(9)
- (2) Cotalina (14) Page 2, Cot(s) (3) (Total Capacity Costs/13) * Coi (1) (4) (Total Capacity Costs/13 * 12) * Coi (2) (5) Coi (3) + Coi (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730) (9) Col (5) / (8)
- (10) Coi (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand ≕ Charge (RDD)	(Total col 5)/(I	Page 1, Total col 7)(.10) (Page 1, col 4) 12 months	
Sum of Daily Demand = Charge (DDC)	(Total col 5)/(I	Page 1, Total col 7)/(21 onpeak days) (F 12 months	Page 1, col 4)
	CAPACITY RI	ECOVERY FACTOR SDD	
	** (\$/kw)	** (\$/kw)	
ISST1D	\$0,07	\$0.03	
ISSTIT	\$0.07	\$0,03	
SST1T	\$0.07	\$0.03	
SST1D1/SST1D2/SS*	\$0.07	\$0.03	

Page 2 of 2

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013 Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Lose Expansion Pactor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	of Sales at	(9) Percentage of Demand at Generation (%)
RS1/RST1	57,599%	54,541,830,307	10,809,695	1.08810438	1,06731780	58.213.466.092	11.762,076	52.92976%	61.47598%
GS1/GST1	75.719%	5.687.162.933	857.406	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87617%
GSD1/GSDT1/HLFT1 (21-499 kW)	78,538%	24,342,327,701	3,538,155	1.08796333	1.06721579	25,978,516,433	3,849,383	23,62059%	20.11929%
OSZ	157,921%	12,748,987	922	1.03932081	1.03077721	13,141,366	958	0,01195%	0.00501%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,989 kW)	77,959%	10,723,971,804	1,570,301	1.08626566	1.06601100	11,431,871,915	1,705,764	10,39427%	8.91539%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,364,836,837	287,384	1,07231098	1.05537171	2,495,781,904	308, 165	2,26925%	1.61066%
GSLD3/GSLDT3/CS3/CST3	92.800%	213,167,904	26,222	1.02560889	1.02041606	217,519,953	26,894	0.19778%	0.14058%
ISST1D	137.851%	. 0	0	1.03932081	1,03077721	0	0	0,00000%	0.00000%
ISST1T	62,784%	0	0	1.02560889	1,02041606	0	0	0.000000%	0.00000%
SST1T	62.784%	98,429,396	17,897	1.02560889	1,02041606	100,438,938	18,355	0.09132%	0.09593%
SST1D1/SST1D2/SST1D3	137.851%	6,656,484	551	1,03932081	1.03077721	6,861,352	573	0.00824%	0,00299%
CILC D/CILC G	106.252%	3,100,056,937	333,065	1.07110052	1.05486763	3,270,149,719	356,746	2.97334%	1.86458%
CILCT	107.337%	1,354,415,276	144,045	1.02560889	1.02041606	1,382,067,099	147,734	1.25662%	0,77215%
MET	72.014%	81,835,199	12,972	1.03932081	1.03077721	84,353,856	13,482	0.07670%	0.07047%
OL1/SL1/PL1	4996.200%	606,635,896	1,386	1.08810438	1.06731780	847,473,287	1,508	0,58871%	0.00788%
SL2, GSCU1	100.342%	66,368,634	7,551	1.08810438	1.06731780	70,836,424	8,216	0.06441%	0.04294%
TOTAL		103.200.444.297	17.607.552			109.982.488.545	19.132.801	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on 2010 load research data.
(2) Projected kwh sales for the period January 2013 through December 2013.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2010 demand losses.

⁽⁵⁾ Based on 2010 energy losses.

⁽⁶⁾ Col(2) * Col(5) (7) Col(3) * Col(4) (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

True-Up to Original (TOR)

FLORIDA POWER & LIGHT COMPANY St. Lucie and Turkey Point Uprate Project NCRC Summary - Dkt. 120009-EI

Sched	dule TOR-1 (True-Up to Original)				NC	RC Summary - Dkt	. 120009-EI						
	IDA PUBLIC SERVICE COMMIS			N: Show the jurisdice efemals for each proje	ect included in the		of the amounts sho				For the Period	Ended 12/31/2	013
DOCK	ET NO: 120009-EI												
			2011			2012		2013	Subtotals	D	eferred Recove	ry	Net Amounts
		A (b)	В	C (B)-(A)	(b)	Ε	F (E)-(D)	G	H (C)+(F)+(G)	ı	Ĵ	(J)-(I) K	L (H)+(K)
Line No.	Costs by Project	Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 120009- El	Final True-up for 2011	Approved Projected Amounts	Actual & Estimated Amounts in Docket 120009-	Estimated True- up for 2012	Initial Projected Amounts for 2013 in Docket 120009-El	Amounts for 2013 to be Recovered in Docket 120009- El	Increase in Deferred Balance	Decrease in Deferred Balance	2013 Deferred Balance	Net Amount Requested for Recovery in 2013 in Docket 120009-El
	Site Selection Costs						Jurisdiction	nal Dollars					
1 2 3 4 5	Additions Carrying Costs - Const Carrying Costs - DTA/(DTL) OSM Base Rate Rev Req. Subtotal (Sum 1-5)	\$60	\$0	\$0	\$0	\$0							
•	Preconstruction Costs	[4≯∪	J \$0	30 [apU] \$0	\$0	\$0	\$0	\$0	\$0	\$0 [\$0
7 8 9 10 11	Additions Carrying Costs - Const Carrying Costs - DTA/(DTL) O&M Base Rate Rey Req. Subtotal (Sum 7-11)	\$0	\$0	30	\$60	\$0	\$0	\$0					
•	Construction Costs	ΨΟΙ		J	40	30	40	301	\$0	\$0	\$0	\$0 [\$0
	CWIP Balance(a) Carrying Costs - Const Carrying Costs - DTA/(DTL) Os&M Base Rate Rev Req. Carrying Costs - Base Rate Rev Subtotal (Sum 14 - 18)	\$561,356,118 \$73,321,291 (\$3,033,984) \$ 12,263,818 \$ 16,585,797 (\$432,212) \$98,704,710	\$640,855,812 \$81,283,352 (\$3,696,838) \$11,584,442 \$9,825,669 (\$686,867) \$98,309,768	(\$679,376) (\$6,760,128) (\$254,664)	\$701,018,839 \$68,448,455 (\$1,184,002) \$5,461,197 \$80,190,773 \$0 \$152,916,422	14,546,749	\$37,568,715 \$27,557 \$9,085,552 (\$638,688) (\$476,868) \$45,566,270	\$161,047,828 \$15,411,530 (\$15,394) \$5,077,869 \$64,738,202 \$0 \$85,212,207	\$60,942,316 (\$650,692) \$13,484,046 \$57,339,386 (\$731,521) \$130,383,536	\$0	\$0	\$0	\$60,942,316 (\$650,692) \$13,484,046 \$57,339,386 (\$731,521) \$130,383,536
19 L	Subtotes (Sulli 14 - 16)	400,704,710 }	400,000,100	(400-1,0-12/)	+102,010,12	T	+ 10,000,210	400,212,207 j	4,00,000,000	Ψ0	40	<u> </u>	\$100,000,000

Notes:
(a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)
(b) Approved for recovery in order No PSC-11-0547-FOF-EI.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

Explanation: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition

FLORIDA PUBLIC SERVICE COMMISSION

for need determination or revised estimate if necessary.

COMPANY: FLORIDA POWER LIGHT & COMPANY

DOCKET NO: 120009-EI

For the Period Ended 12/31/2013

Witness: Terry O. Jones

	Actual Costs as of 12/31/2011		udgeted Costs elete Plan		stimated of Plant	Estimated Cost Provided in the Petition for Need	
		Low Range (b)	High Range (b)	Low Range	High Range	Determination (d)	
Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	
Pre-Construction	\$0	\$0	\$0	\$0	\$0	\$0	
Construction (a)	\$1,320,035,178	\$1,376,180,589	\$1,567,124,653	\$2,696,215,767	\$2,887,159,831	\$1,446,304,000	
AFUDC and Carrying Charges (c)	\$138,109,563	\$121,672,845	\$124,705,818	\$259,782,408	\$262,815,381	\$351,696,000	
Total	\$1,458,144,741	\$1,497,853,434	\$1,691,830,471	\$2,955,998,175	\$3,149,975,212	\$1,798,000,000	

- (a) Represents actual costs, recoverable O&M, net book value of retirements less salvage, removal costs, and non-incremental costs on a total company basis (net of
- (b) Non-binding cost estimate reflects a range of potential costs to complete the currently known scope and potential growth in scope; and to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project. As activities and scope are more clearly defined the Company will make any necessary revisions to the cost estimate.
- (c) Carrying Charges are those filed on the T-3 and T-3a NFR Schedules in Dkt 090009-El for 2008 and Dkt. 110009 for 2009 and 2010 and Dkt. 120009 for 2011. Carrying Charges on over/under recoveries are not included as part of Sunk Costs. Carrying Charges filed on the T-3a schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. AFUDC is on the non-incremental costs total company (net of participants). Carrying charges include interest filed in Dkt. 110009 for 2010 and 120009 for 2011.
- (d) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.
- (e) Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)			Summary	of Annual Claus	e Recovery Amou	ınts				[Section (5)(c)1.c.	l
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER LIGHT & COMPANY	EXPLANATION:				date and projecte at available at the ti	d total amounts for ime of filing.	the project			For the Period End	led 12/31/2013
DOCKET NO:120009-EI				Jurisdiction	nai Dollars					Witness: Winnie P	owers
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(1)
Line No. Description		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual	Actual/Estimated 2012	Projected 2013	To-Date Total Through 12/31/2013
Site Selection Category Additions D&M Carrying Costs on Additions Carrying Costs on DTA/(DTL)											
e, Total Site Selection Amounts (Lines 1.a through 1.d)		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
Preconstruction Category Additions Additions Additions Carrying Costs on Additions Carrying Costs on DTA(IDTL) Total Preconstruction Amounts (Lines 2.a through 2.d)		\$0	\$0	\$0	\$0	\$0		\$0	\$0	\$0	\$0
3. Construction Category Additions CWIF Base Eligible for a return (b) a. O&M b. Carrying Costs on Additions c. Carrying Costs on DTA/(DTL) d. Total Construction Amounts (Lines 3.a through 3.c)		\$0	\$0	\$73,050,739 \$75,413,768 \$256,091 \$2,363,019 (\$5,024) \$2,614,087	\$236,605,950 \$307,636,021 480,934 \$18,343,745 (\$1,883,861) \$16,940,817	\$296,181,013 \$580,306,675 \$7,067,402 \$44,111,293 (\$2,543,223) \$48,635,472	\$621,935,221 \$1,218,121,252 \$11,584,442 \$81,283,362 (\$3,696,838) \$89,170,966	\$19,388,870 \$146,101,419 (\$8,128,946) \$157,361,343	\$1,017,306,408 \$2,203,372,567 14,548,749 \$106,017,170 (\$1,158,446) 119,407,474	\$161,047,828 \$2,364,420,394 \$5,077,869 \$15,411,530 (\$15,394) 20,474,005	\$38,013,488 \$287,530,119 (\$9,300,785) \$297,242,821
a. Base Rate Revenue Requirements b. Carrying Costs on Base Rate Rev. Net Base Rate Revenue Requirements (Lines 4.a + 4.b.)		\$0	\$0	\$0	\$12,802 \$12,802	(\$50,106) (\$50,106)	\$9,825,669 (\$686,687) \$9,138,802	\$9,788,364 (\$686,867) \$9,101,498	\$ 79,552,085 (\$476,866) \$79,075,219	\$64,738,202 \$64,738,202	\$154,078,652 (\$1,163,733) \$152,914,919
5. Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.c)		\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,366	\$98,309,768	\$166,462,840	198,482,692	\$85,212,207	\$450,157,740
Original Projected Total Annual Amounts		\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$81,317,333	\$161,223,602	\$152,916,422	\$0	\$314,140,024
7. Difference (Line 6 - Line 5)		\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,881)	\$16,992,435	\$5,239,238	\$45,566,270	\$85,212,207	\$136,017,716
8. Percent Difference [(7 + 6) x 100%]		N/A	N/A	-30%	2%	-19%	21%	3%	30%	0%	43%

Page 1 of 1

Notes:
(a) As filed in Docket No. 090009-El for 2008 and 110009-El for 2009 and 2010.
(b) Net of transfer to plant in service.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Construction Category - Annual D&M Expenditures

[Section (5)(c)1.b.] [Section (8)(e)] Schedule TOR-4 (True-up to Original) EXPLANATION: Provide the Annual Construction FLORIDA PUBLIC SERVICE COMMISSION O&M expenditures by function as reported For the Period Ended 12/31/2013 COMPANY: FLORIDA POWER LIGHT & COMPANY for all historical years, for the current year, and for the projected year. DOCKET NO:120009-EI Witness: Winnie Powers & Terry O. Jones (A) (C) (E) Actual Actual Actual Actual Total Actual Actual/Estimated 2008 2009 2010 2011 2012 2013 Cascription Legal Accounting Corporate Communication Corporate Services moneleT & Ti Regulatory Human Resources Public Policy Community Relations Corporate Communications Subtotal A&G Energy Delivery Florida Jurisdictional Factor (A&G) Jurisdictional Factor (Distribution)
Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 13) Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 14) \$12,161,796 Nuclear Generation Participants Credits PSL unit 2 (b) (\$290,055) \$ OUC (\$4,983) (\$6,316) (\$12,944) (\$265,813) (77.376) (\$7,205) (\$9,133) (\$11,343) (\$183,814) (\$211,496) (109,954) Total Participants Credits PSL unit 2
Total Nuclear O&M Costs Net of Participants (\$12,189) \$256,994 (\$15,448) \$482,628 (\$24,287) \$7,143,633 (\$449,827) \$11,712,169 (\$501,551) \$19,595,424 (\$167,330 \$14,605,801 \$5 187 818 Jurisdictional Factor (Nuclear - Production - Base) 0.99648888 .99646888 0.98818187 0.98818187 0.98202247 \$14,539,630 0.98202247 \$5,074,717 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 22 X Line 23)(d) \$19,369,986 \$2,493 \$391 \$2,864 \$2,608 Jurisdictional Factor (Transmission) 0.99648888 0.89527478 \$2.333 0.99648888 .88696601 \$2,211 0.88696801 0.89527478 Jurisdictional Recoverable Costs (Transmission) (Line 25 X Line 26)(d) \$347 \$19,372,544 Actual Total Jurisdictional Recoverable O&M Costs \$480,934 \$7,061,419 \$11,574,100 \$14,541,963 \$5,074,717 29 Total interest Provision Actual Jurisdictional Recoverable O&M Costs for the Period Including Interest \$7.087.402 \$11.584.442 \$19,368,870 \$14,546,749 \$5,077,869 \$480.934 Total Jurisdictional O&M Costs From Most Recent Projection 50 \$544,487 3,140,969 3,917,202 \$7,602,638 \$5,461,197

\$7,667,240 \$11,766,232

\$9,085,552 \$5,077,869

32 Difference (Line 30 - 31)

- (a) As filed in Docket No. 090009-El for 2008 and 110009-El for 2009 and 2010.
- (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.808% for FMPA for St. Lucle Unit 2.
- (c) Over/Under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the commercial paper rate.
 (d) Line 24 and Line 27, Column D. Includes Recoverable O&M cost recovered each year at different jurisdictional separation factors.

\$258.091

(\$63,533)

\$3,928,433

Page 1 of 1

St. Lucis and Turkey Point Uprata Project Construction Costs and Carrying Costs on Construction Cost Salance True-up to Original: Construction Capital Additional Expenditures

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

[Section (5)(c)1.b.] |Section (8)(d)| For the Period Ended 12/31/2013

Witness: Terry O. Jones

		(A)	(B)	(C)	(C)	(D)	(E)	(F)	
		Actual	Actual	Actual	Actual	Total Actual	Actual Estimated	Projected	
áha No.	Description	2008 (a)	2009	2010	2011	(b)	2012	2013	
ю.	Description	12)	(a)	(a)	(a)				
	enstruotion;								
2 <u>-2</u>	Reneration: License Application	**** **** ****	***		* In				
4	Engineering & Design	\$29,509,091 \$5,087,650	\$86,925,376 \$12,568,941	\$26,332,426 \$19,832,530	\$40,055,780 \$22,819,644	\$162,822,872 563,409,785	\$25,038,891	\$0	
6	Permitting	\$1,003,610	\$61 <i>2,72</i> 5	\$274,887	\$176,106	\$60,408,765 \$1,697,232	\$24,668,016 \$0	\$3,776,857 \$0	
e	Project Management	\$12,207,988	\$15,544,538	\$22,574,151	\$34,558,120	\$84,884,776	\$52,272,023	\$8,084,716	
7	Clearing, Grading and Excevation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	50	50	
10	Power Block Engineering, Procurement, etc.	\$51,837,763	\$141,217,474	\$220,984,301	\$540,117,960	\$954,167,496	\$928,547,120	\$151,134,688	
11	Non-Power Block Engineering, Procurement, etc. Total Generation costs	\$18.314 \$99,754,304	\$535,251	\$5,413,644	\$5,440,445	\$11,407,653	\$919,861		
12	Participants Credits PSL unit 2	400,131,301	1237,304,305	\$295,411,930	\$043,408,05/	\$1,275,678,598	\$1,032,443,810	\$163,996,072	-
13	OUC	(\$1,786,973)	(\$3,758,778)	(\$3,584,240)	(\$6,060,182)	(\$15,170,173)	(\$8,760,294)	\$0	
14	FMPA	(\$2,555,208)	(\$5,435,545)	(\$6,1B3,148)			(\$12,688,203)	\$0	
15	Total perticipents credits PSL unit 2	(\$4,922,181)	(\$8,194,323)	(\$6,767,386)	(\$14,623,770)		(\$21,428,497)	\$0	
18 17	Total FPL Generation Costs Jurisdictional Factor	\$95,432,123	\$228,109,982	\$286,844,544	1828,364,288	\$1,238,570,936	\$1,011,015,413	\$183,996,072	
18	Total FPL Jurisdictional Generation Costs	0.99048888 \$95,097,049	0,99548866	0,96818187	0,95818187	0,98818187	0,98202247	0.98202247	
19	Adjustments	\$80,180,190,049	\$227,309,061	\$283,256,941	\$620,957,959	\$1,223,933,343	\$992,839,853	\$161.047.628	
20	Non-Cesh Accruals	\$22,283,090	(\$8,693,544)	\$1,328,714	\$17,273,373	\$32,191,633	326,757,197	\$0	
21	Other Adjustment	(\$159,100)	(\$264,995)	(\$217,631)	(\$406,262)	(\$1,048,188)	(\$142,994)	\$0 \$0	
22	Total Adjustments	\$22,123,990	(\$8,858,539)	\$1,110,683	\$16.687.111	331,143,445	\$26,814,203	\$0	
23	Juristicilonal Factor	0.99646888	0.99648888	0.99818187	0.98818187	0,98818187	0.98202247	0.98202247	
24 25	Total Julisdictional Adjustments	\$22,048,310	(\$8,827,084)	\$1,097,765	\$10,567,773	\$30,775,388	\$25,135,746	20	
26 26	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$238,236,145	#202 (#E 107	£804 200 400	** *** ***	5000 704		
27	to an additional or participated control test of violand setting	3/3,050,138	9248,236,145	\$282,159,187	3604,290,188	\$1,193,157,955	\$966,704,108	\$161,047,828	
	ransmission GSU;								
29	Plant Engineering	50	\$4,765	\$9,001,833	\$20,451,608	\$29,538,206	\$11,154,965	\$0	
30	Substation Engineering	••	7-11-40	40100 1,000	\$12,050	\$12,050	\$0	SO:	
31	Substation Construction				\$30,317	\$30,317	\$8,000,000		
32	Total Transmission GSU Costs	\$0	\$4,785	\$9,081,833	\$20,493,875	\$29,580,573	\$19,154,865	\$0	
33 34	Participants Credits PSL unit 2 (b)					\$0			
3 4 35	FMPA				(\$758,849)	(\$756,849)	(\$365,422)	\$0	
36	Total participants credits PSL unit 2	\$0		ŧn.	(\$1.094,519)	(\$1,094,619)	(\$528,435)	5 0	
37	Total FPL Transmission GSU Costs	30	\$4,765	\$9,081,833	(\$1,851,587) \$18,642,406	\$1,851,567 <u>]</u> \$27,729,006	(\$693,857) \$18,261,108	<u>\$0</u>	
38	Jurisdictional Factor (d)	•••	0,98412116	0,89696801	0.55505501	D,88696601	0.98061733	0.98051733	
39	Total Juradictional Transmission Costs	\$0	\$4,737	\$8,055,295	\$18,536,220	\$24,594,741	\$17,905,333	\$0	
40	Adiustments								
41 42	Non-Cash Accruals				\$0	\$0	\$269,248	\$0	
43	Other Adjustments Total Adjustments	\$0			<u>\$Q</u> _	\$0	(\$1,708)	\$0	
14	Arisdictional Factor (d)		0.99412118	0,666968D1	0.89596801	\$0 0,68698801	\$267,542	\$0	
5	Total Jurisdictional Adjustments		V.30412110 \$0	\$0	\$0	V,680908U1	0.98051733	0.98051733	
66	· ·					\$0	\$262,390 \$0	\$0 \$0	
17	Total Jurisdictional Transmission GSU Costs Net of Adjustments		\$4,737	\$6,055,295	\$16,535,220	\$24,594,741	\$17,643,003	\$0	
8									
49 <u>Oth</u> 50	nor- Transmission:								
50 51	Plant Engineering Line Engineering								
2	Substation Engineering	50 50	\$13,004 \$120,482	\$34,813	\$0	\$47,616	\$30,000	30	
3	Line Construction	30 30	\$120,482 \$228,155	\$1,280,243 \$1,362,950	\$1,005,747 \$0	\$2,406,472 \$1,591,104	\$763,289	\$0	
4	Subelation Construction	\$0	\$6,919	\$2,811,431	\$2,785,406	\$5,603,757	\$2\$0,000 \$8,252,202	\$0	
15	Total Trunsmission Costs	\$0	\$368,558	\$5,469,236	\$3,791,155	\$9,646,850	\$7,255,490	\$0	
6	Participants Gradits PSL unit 2	·				,,	*. (-100	•~	
7	ouc	\$0	\$0	\$0	0	\$0	\$0	\$0	
8	FMPA	\$0		\$0		\$0	\$0	\$0	
9	Total perilicipants credits PSL unit 2 Total FPL Transmission Costs	\$0		30	\$0	\$0	\$0	\$0	
1	Juristiciional Factor	\$0	\$368,559 0,99412116	\$5,489,236	\$3,761,155	19,648,950	\$7,255,490	\$0	
2	Total Jurisdictional Transmission Costs	\$0	\$388,392	0.88896801 \$4.888,776	0.88696801 \$3,382,633	0.88696801 \$8,558,310	0,80431145 \$6,561,223	0,90431145	
3			4040,002	E-1999111V	\$0,74 <u>2,</u> 033	46,230,310	46.551.573	. \$0	
ļ	<u>Adjustments</u>								
5	Non-Cash Accruais	\$0	\$8,050	\$8,708,223	\$2,570,920	\$9,287,193	\$429,168	\$0	
3	Other Adjustments		(\$6,706)	(\$16,049)	(\$31,011)	(\$53,766)	(\$4,345)	\$0	
7	Total Adjustments Jurisdictional Factor	\$0	\$1,344	\$6,692,174	\$2,539,909	\$9,233,427	\$424,814	\$0	
6 19	Total Jurisdictional Adjustments	\$0	0,99412116	0,68696801	0.88696901	0.88696801	0.90431145	0.90431145	
ro or	Lover transcribit wolventasite		\$1,336	\$5,935,744	\$2,252,816	\$8,189,754	\$384,184	\$0	
1	Total Jurisdictions: Transmission Costs Net of Adjustments	\$0	\$365,056	(\$1,088,988)	\$1,109,815	\$368,555	\$6,177,059	\$0	
71 72					71,100,010	4200,000	40,117,009	30_	
73	Total Jurisdictional Construction Costs Net of Participants	\$95,097,049	\$227,880,190	\$296,181,013	\$640,855,812	\$1,257,086,394	\$1,017,306,408	\$161,047,828	
74 75	Total bodies of the second								
	Total Arizdictional Construction Costs Net of Adjustments	\$73,050,739	\$236,605,939	\$289,147,514	\$621,935,221	\$1,216,121,252	\$990,524,170	\$161,047,828	
16 17 Note	16.								

COMPANY: FLORIDA POWER LIGHT & COMPANY DOCKET NO:120008-EI

Schedule TOR-5 (True-up to Original)

To Notes:

75 (a) As Bind in Docket No. 080009-E1 for 2008 and 110009-E1 for 2008 and 2010.

76 (a) As Bind in Docket No. 080009-E1 for 2008 and 110009-E1 for 2008 and 2010.

79 (b) Column 0 may not add acrose because it includes contrecovered each year at different jurisdictional separation factors.

80 (c) Each year it shown as its own jurisdictional separation factor and therefore it won't foot across, See each year T-0

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Construction Catagory - Description of Monthly Cost Additions

			Trus-up to Original: Construction Category - Description of Monthly Cost Additions	
Schedu	ile TOR-6A (True-up to Original)			
COMP	ANY: FLORIDA POWER LIGHT & COMPANY	EXPLANATION:	Provide a description of the major tasks performed within the Construction category for the year. List generation expenses separate from transmission in the same order appearing on Schedules TOR-4.	[25-6.0423 (5)(c)1.a.,F.AC.] [25-6.0423 (2)(0),F.AC.] [25-6.0423 (5)(d),F.AC.] [25-6.0423 (8)(d),F.AC.]
DOCK	ET NO: 120009			Winess: Terry O. Jones For the Period Ended 12/31/2013
	Construction			
Line	Major Task & Description			
No.	for amounts on Schedule TOR-6	· · · · · · · · · · · · · · · · · ·	Description	
1 0 2 3 4 5 6 7 8 9	Zonstruction period: Beneration: License Application Engineering & Design Permitting Project Management Clearing, Grading and Excavation On-Site Construction Facilities Power Block Engineering, Procurement, etc. Non-Power Block Engineering, Procurement, etc. Fransmission:		NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Ame Utility and contracted engineering support staff. Site certification and construction permits. FPL and Contractor staff required to oversee/manage project. Power block equipment and facilities engineering packages, material procurement, and implementation labor. Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upge	
12	Plant Engineering		Engineering, permitting, procurement, planning & scheduling of work.	
13	Line Engineering		Engineering, permitting, procurement, planning & scheduling of work.	
14	Substation Engineering		Engineering, permitting, procusement, plenning & scheduling of work	
15	Line Construction		installation including construction oversight.	
16	Substation Construction		Installation including construction oversight,	
				Page 1 of 1

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Power Plant Milestones

Schedule	TOR-7	True-Up	to Original)

[Section)8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

DOCKET NO: 120009-EI

Explanation: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and

reasons for each revision.

For the Period Ended 12/31/2013

Witness: Terry O. Jones

	initial Milestones	Revised Milestones	Reason for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiation 2007 Completion 2012	No change No change	
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiation 2007	No change	
	Completion 2012	Complete 2013	Final implementation outage for PTN 4 has an estimated in service date of March 2013.
Transmission Facilities	Initiation 2007 Completion 2012	No change No change	

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Docket No. 120009-El Turkey Point 6 & 7 Site Selection and Precontruction NFRs Exhibit SDS-8, Pages 1-64

Turkey Point 6 & 7 Site Selection and Preconstruction Costs
Nuclear Filing Requirements (NFRs)
2012 AE-Schedules (Actual/Estimated)
2013 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2012 - December 2013

Site Selection &

Preconstruction

1

Turkey Point 6 & 7 Site Selection & Preconstruction Nuclear Filing Requirements (NFRs) 2012 AE-Schedules (Actual/Estimated) 2013 P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2012 - December 2013

Site Selection Table of Contents

Page (s)	<u>Schedule</u>	<u>Year</u>	<u>Description</u>	Sponsor
4-5	AE-1	2012	Retail Revenue Requirements Summary	W. Powers
6-7	AE-3A	2012	Deferred Tax Carrying Costs	W. Powers
8	AE-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
10-11	P-1	2013	Retail Revenue Requirements Summary	W. Powers
12-13	P-3A	2013	Deferred Tax Carrying Costs	W. Powers
14	P-6	2013	Monthly Expenditures	W. Powers & S. Scroggs
16	TOR-1	2013	NCRC Summary	W. Powers
17	TOR-3	2013	Summary of Annual Clause Recovery Amounts	W. Powers & S. Scroggs
18	TOR-6	2013	Capital Additions/ Expenditures	W. Powers & S. Scroggs

Preconstruction Table of Contents

Page (s)	<u>Schedule</u>	Year	<u>Description</u>	Sponsor
20-21	AE-1	2012	Retail Revenue Requirements Summary	W. Powers
22-24	AE-2	2012	True-up of Preconstruction costs	W. Powers
25-26	AE-3A	2012	Deferred Tax Carrying Costs	W. Powers
27	AE-6	2012	Monthly Expenditures	W. Powers & S. Scroggs
28	AE-6A	2012	Monthly Expenditure Descriptions	S. Scroggs
29	Appendix A	2012	Adjustments to Monthly Expenditures	W. Powers & S. Scroggs
30	AE-6B	2012	Variance Explanations	S. Scroggs
31	AE-7A	2012	Contracts Executed > \$250,000	S. Scroggs
32-38	AE-7B	2012	Contracts Executed > \$1,000,000	S. Scroggs
40-41	P-1	2013	Retail Revenue Requirements Summary	W. Powers
42-43	P-2	2013	Summary of Projected Preconstruction costs	W. Powers
44-45	P-3A	2013	Deferred Tax Carrying Costs	W. Powers
46	P-6	2013	Monthly Expenditures	W. Powers & S. Scroggs
47	P-6A	2013	Monthly Expenditure Descriptions	S. Scroggs
48	P-7A	2013	Contracts Executed > \$250,000	S. Scroggs
49-55	P-7B	2013	Contracts Executed > \$1,000,000	S. Scroggs
56-57	P-8	2013	Bill impact	S. Scroggs
59	TOR-1	2013	NCRC Summary	W. Powers
60	TOR-2	2013	Budgeted and Actual Power Plant In-Service Costs	S. Scroggs
61	TOR-3	2013	Summary of Annual Clause Recovery Amounts	W. Powers & S. Scroggs
62	TOR-6	2013	Annual Expenditures by Task	W. Powers & S. Scroggs
63	TOR-6A	2013	Description of Major Tasks Performed	S. Scroggs
64	TOR-7	2013	Power Plant Milestones	S. Scroggs

Site Selection Actual/Estimated

2012

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

For the Year Ended 12/31/2012

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
					isdictional Doll	ars		
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
i.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 .	Total Period Revenue Requirements (Lines 1 though 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
7.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
J.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	\$0	\$ D	\$0	\$0	\$0	\$0	\$C

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed expenditures.

Witness: Winnie Powers

For the Year Ended 12/31/2012

DOCKET NO .: 120009-EI

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Juri	isdictional Dol	ars		
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5.	Other Adjustments	\$0	\$0	\$0	\$G	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
7.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012 Witness: Winnie Powers

DOCKET NO., 120009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Ju	risdictional Dol	ars		
1.	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b) 38.57	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
6.	Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
1	p. Prior months cumulative Return on DTA/(DTL) (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$ D
1	: Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA/(DTL)								
	. Equity Component (Line 7b*.61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
ı	. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
4	: Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
9.	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

For the Year Ended 12/31/2012

[Section (5)(c)1.b.]

DOCKET NO.: 120009-EI

Line No	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October isdictional Doll	(N) Projected November	(O) Projected December	(P) 12 Month Total
Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balanca + Line 1 + 2 + 3)	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
5 Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b) 38	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719.772	\$1,719,772	\$1,719,772	\$1,719,772
6. a. Average Accumulated DTA/(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7. Carrying Cost on DTA/(DTL)								
a. Equity Component (Line 7b*.61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$ 12,793	\$12,793	\$153,521
c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		\$ 15,074	\$ 15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
9. Projected Carrying Cost on DTA/(DTL) for the Period. (Order No. PSC 11-0547-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,683
10. Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filling: Monthly Expenditures [Section (5)(c)1.b.] [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012 Witness: Winnle Powers and Steven D. Scroggs

DOCKET NO.: 120009-EI

		(4)	(8)	(C)	(U)	(E)	(F)	(6)	(H)	W)	(2)	(N)	(L)	(NI)
Lin Na	Description	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Site Selection Costs													
2	Project Staffing													
3	Engineering													
4	Environmental Services													
5	Legal Services													
6	Total Site Selection Costs:	. \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	\$ D	20	30	\$0
6	Total Site Selection Costs: Jurisdictional Factor (b)	\$0 0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	9.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247
6 7 8		\$0 0.98202247 \$0	0.98202247 \$0	\$0 0.98202247 \$0	40	0.98202247 \$0	0.98202247 \$0	\$0 0.98202247 \$0	\$0 0.98202247 \$0	0.96202247 \$0	0.98202247 \$0	0,98202247 \$0	0.98202247 \$0	\$0 0.98202247 \$0
6 7 8 9	Jurisdictional Factor (b)				0.98202247					0.96202247 \$0				\$0 0.98202247 \$0
6 7 8 9 10	Jurisdictional Factor (b) Total Jurisdictional Site Selection Costs:				0.98202247					0.96202247 80				\$0 0.98202247 \$0 \$0
6 7 8 9 10	Jurisdictional Factor (b) Total Jurisdictional Site Selection Costs: Adjustments				0.98202247					0.96202247 \$0 0.98202247				\$0
6 7 8 9 10 11 12	Jurisdictional Factor (b) Total Jurisdictional Site Selection Costs: Adjustments Other Adjustments	\$0	\$0	\$0	0.98202247 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0
6 7 8 9 10 11 12 13	Auriscictorual Factor (b) Total Juriscictorual Site Selection Costs: Adsustments Other Adjustments Juriscictorual Factor (b)	\$0	\$0 0.98202247	\$0 0.98202247	0.98202247 \$0 0.98202247	\$0 0.98202247	\$0 0,96202247	\$0 0.98202247	\$0	\$0	\$0	\$0	\$0	\$0 \$0

Site Selection Projections

2013

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail

revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.: 120009-EI

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line		Projected	Projected	Projected	Projected	Projected	Projected	6 Month	
No.	· · · · · · · · · · · · · · · · · · ·	January	February	March	April	May	June	Total	
				Jud	sdictional Do	lars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Construction Construction Construction		••	**	•0	**	**	40	
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$ 0	\$0	
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Veccoserane com veserae vedaneriera	40	40	40	40	40	40	40	
4	DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90.442	
		7.0,01	4-21-7	4-4		4.40	,	,	
6	Other Adjustments	¢ ∩	ŧn	¢ ∩	€ ∩	40	•0	\$0	

\$15,074

\$15,074

\$15.074

\$15,074

\$15,074

\$15,074 \$90,442

Totals may not add due to rounding

Total Projected Period Revenue Requirements (Lines 1 through 5)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 120009-E

Witness: Winnie Powers

	(H)	(1)	(1)	(K)	(L)	(M)	(N)
	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
	July	August	September	October	November	December	Total
			Juri	isdictional Do	lars		
Site Selection Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Site desection revenue requirements (contouner -2, and r)	•	**	•	•	*-		
Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	***	••	#n	¢n.	\$0	\$0	\$0
Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	40	40	40
DTA Carrying Cost (Schedule P-3A, line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Projected Period Revenue Requirements (Lines 1 through 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013 Witness: Winnie Powers

Line No.	·		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
110:			***********	4 22			dictional Dolla			
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	-	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	8.575%	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
6.	Average Accumulated DTA			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA									
ā	a. Equity Component (Line 7b* .61425) (a)			\$7,858	\$7,858	\$7,858	\$7,858	\$ 7,858	\$7,858	\$47,150
t	p. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
(: Debt Component (Line 6 x 0.001325847) (c)			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		-	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Schedule P-3A (Projection)

For the Year Ended 12/31/2013 Witness: Winnie Powers

[Section (5)(c)1.c.]

	• · · · · · · · · · · · · · · · · · · ·	_	(1)	(1)	(K)	(L)	(M)	(N)	(O)	(P)
Line No.			Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
							dictional Dolla			
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	\$4	4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,458,255	\$4,45 8,255	\$4,458,255	\$4,458,255
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38,575% \$	1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772
6.	Average Accumulated DTA			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7.	Carrying Cost on DTA									
	a. Equity Component (Line 7b* .61425) (a)			\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
ı	p. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$12,793	\$12,793	\$12,793	\$ 12, 79 3	\$12,793	\$12,793	\$153,521
C	:. Debt Component (Line 6 x 0.001325847) (c)			\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		-	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balanc

[Section (5)(c)1.b.] [Section (8)(d)]

Schedule P-6 (Projection)		Site Se		and Carrying (action Filing: N			Balance			···	[Section (8)(d)	·]	
FLORIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		Provide the proje				ned					
COMPANY: FLORIDA POWER & LIGHT COMPANY				within Site Selection				st be identified.			For the Year Er	nded 12/31/2013	
DOCKET NO.: 120009-EI											Witness: Winn	nie Powers and	Steven D. Scrogg
Line	(A)	(B)	(C) Projected	(D)	(E)	(F)	(G)	(H)	(1)	(3)	(K)	(L)	(M)
No. Description	Projected January	Projected February	March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1 Site Selection:				7 (94.4)	1416.5			rageor	- ooptonista		//oraniba	December	
2 Project Staffing													
3 Engineering													
4 Environmental Services													
5 Legal Services													
6 Total Site Selection Costs:	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
8 Total Jurisdictional Site Selection Costs:	\$0	\$0	\$0	. \$0	\$0	\$0	\$G	\$0	\$0	\$0	\$0	\$0	\$0
9 Adjustment													
10 Other Adjustments													\$0
11 Jurisdictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247
12 Total Jurisdictionalized Adjustments:	\$0	\$0	\$0	\$ 0	\$ 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Total Jurisdictionalized Site Selection net of adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14													
15 Totals may not add due to rounding													
18													

<sup>16
17
18
(</sup>e) Effective with the filing of our need petition on October 16, 2007 pre-construction began and Site-Selection ceased.
(b) FPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

Site Selection True-Up to Original

FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Site Selection Costs NCRC Summary - Dkt. 120009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.:120009-EI

DOG	VET NO 120009-E1												
			2011			2012		2013	Subtotals	Di	eferred Recove	ny	Net Amounts
		A (a)	В	C (B)-(A)	D (a)	E	F (E)-(D)	G	H (C)+(F)+(G)	1	J	К	L
Line No.	Costs by Project	Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 120009-EI	Final True-up for 2011	Approved Projected Amounts	Actual & Estimated Amounts in Docket 120009-El	Estimated True-up for 2012	Initial Projected Amounts for 2013 in Docket 120009-El	Amounts for 2013 to be Recovered in Docket 120009- El	Increase in Deferred Balance	Decrease in Deferred Balance	2013 Deferred Balance	Net Amount Requested for Recovery in 2013 in Docket 120009-El
	Site Selection Costs						Jurisdiction	al Dollars					
1	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	(\$9,831)		\$0	\$0	\$0		\$0	\$0	i		so .	\$0
3	Carrying Costs - DTA/(DTL)	\$180,683	\$160,683	\$0	\$180,883	\$180,883		\$180,883	\$180,883	į	i i	\$0	\$180,883
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	į		\$0	\$0
5	Base Rate Rev Reg.	\$0	\$0	\$0	\$0	\$0		\$0	\$0	L		\$0	\$0
6	Subtotal (Sum 1-5)	\$171,052	\$171,052	\$0	\$180,883	\$180,883	(\$0)	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883
	Preconstruction Costs												
7	Additions	ĭ			[I .]	T			
8	Carrying Costs - Const			1				1	1				
9	Carrying Costs - DTA/(DTL)		l [1	1 1	1				
10	O&M		[1 1		li	1	1
11	Base Rate Rev Req.		1				ł	1		J	L I		
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0
	Construction Costs												
13	CWIP Balance	1									T		
14	Carrying Costs - Const												
15	Carrying Costs - DTA/(DTL)												
16	O&M												
17	Base Rate Rev Req.									1			
18	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Total (Sum 6,12,18)	\$171,052	\$171,052	\$0	\$180,883	\$180,883	(\$0)	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883

Notes:

(a) Approved for recovery in order PSC-11-0547-FOF-Ei.

Page 1 of 1

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Sche	dule TOR-3 (True-up to Original)			outilities y or A	anida Olados I	Tecorety Autoc					OBCOOK (O)(C) (.C.	·
	IDA PUBLIC SERVICE COMMISSION PANY: FLORIDA POWER LIGHT & COMPANY	EXPLANATION:		Provide a summa for the duration of All Estimated info	the project.						For the Period End	Nort 12/31/2013
COM	PANT: FLORIDA POWER LIGHT & COMPANT			All Estimated into	mation is the be	ist available at t	ne ume or rising.			,	rai ine renoa Eni	200 12/31/2013
DOC	KET NO.:120009-EI									١	Witness: Winnie P	owers and Steven D. Scrog
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line No.	Description		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Total Actual PTD	Actual/Estimated 2012 (a)	Projected 2013 (a)	To-Date Total Through 12/31/2013
				(-)(-)	<u> </u>			sdictional Dolla			/~/	THI GOLD TO THE STATE OF THE ST
١.	Side Sedentian Out						Juis	aciciioi ai Doik	313			
	Site Selection Category a. Additions			\$6,092,571	\$G	\$0	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
	b. O&M			\$0	\$0	\$0	\$0	\$0	\$D	\$0 \$0	\$0	\$0,092,571
	c. Carrying Costs on Additions			\$134,731	\$689,750	\$343,600	(\$31,207)	(\$9,831)	\$1,127,043	\$0	\$0	\$1,127,043
	d. Carrying Costs on DTA/(DTL)			(\$90)	(\$3,023)	\$29,562	\$177,172	\$180,883	\$384,504	\$180 883	\$180,883	\$746,270
	e. Total Site Selection Amounts		\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$7,604,119	\$180,883	\$180,883	\$7,965,885
	Preconstruction Category a. Additions b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Preconstruction Amounts		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	(Lines 2.a through 2.d)		•						•			
l.	Construction Category Additions CWIP Base Eligible for a return											
	a. O&M											
	b. Carrying Costs on Additions											
	c. Carrying Costs on DTA/(DTL)											
	d. Total Construction Amounts		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	(Lines 3.a through 3.c)			•			•					
	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Actual Annual Amounts		\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$7,604,119	\$180,883	\$180,883	\$7,965,885
	(Lines 1.e + 2.e + 3.d + 4)											
	Original Projected Total Annual Amounts		·············	\$6,539,167	\$723,484	\$509,050	\$145,965	\$171,052	\$8,088,718	\$180,883	\$0	\$8,269,601
	Difference (Line 6 - Line 5)		\$0	(\$311,953)	(\$36,758)	(\$135,888)	\$0	(\$0)	(\$484,599)	\$0	\$180,883	(\$303,716)
	Percent Difference ((7 + 6) x 100%]		0%	-5%	-5%	-27%	0%	0%	-6%	0%	N/A	N/A
			4.2				V /4			U 70	14073	14/2

Notes:

⁽a) As filed in Docket No. 090009-El for 2006 - 2008,100009-El for 2009 110009-El for 2011 and 120009-El for 2012 & 2013.

⁽b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 8&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

COURT BURNING CONTRACTOR				
LORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:		ual to date and projected annual expenditures by major tasks in the Site Selection Category for the duration of the project.	
OMPANY: FLORIDA POWER LIGHT & COMPANY		periorines was a	in the one descent category for the autator of the project.	For the Period Ended 12/31/2013
		All Site Selection	n Category costs also included in Pre-Construction costs	
OCKET NO.:120009-EE		or Construction	Costs must be identified.	Witness: Winnie Powers and Steven D. Scroggs
	(A)	(B)	(C)	······································
	Actual	Actual	Total Actual	
ine	2006	2007		
o. Description	(a),(b)	(a),(b)		
1 Site Selection: 2 3 Activities (c) 4 Project Staffing 5 Engineering 6 Environmental Services 7 Legal Services 8 Total Site Selection Costs: 9 Jurisdictional Factor 10 Total Jurisdictionalized Site Selection Costs:	\$442,676 \$2,077,555 \$113,473 \$22,482 \$2,656,186 0.9958095 \$2,645,066	\$1,274,189 \$1,106,817 \$760,749 \$3,461,920 0.9958265	\$762,841 \$3,351,744 \$1,220,290 \$783,231 \$6,118,105 0.9958265 \$6,042,571	
11 Adiustments (d) 12 Other Adjustments 13 Jurisdictional Factor	0.9958099		(\$20,516) 0.9958265	
14 Total Jurisdictionalized Adjustments: 15 Total Jurisdictionalized Site Selection net of adjustments	\$2,645,056		(\$20,430) \$6,113,002	

Notes:

- (a) As filed in Docket No. 090009-El for 2006-2007.
- (a) 240 feets the coordinate of the coordinate o Progress, Account 107, and site selection costs coased.

 (c) See March 2, 2009 WP-2 Page 2 of 2 in Docket No. 090009-EI.

 (d) See March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.

Pre-Construction Actual/Estimated

2012

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

(Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Ji	urisdictional Dolla	rs		
1	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$915,393	\$1,142,561	\$2,793,627	\$1,552,624	\$2,392,238	\$1,506,735	\$10,303,379
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$408,478	\$ 415,775	\$428,210	\$437,306	\$447,691	\$457,983	\$2,593,441
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$1,323,869	\$1,558,337	\$3,219,837	\$1,990,130	\$2,839,930	\$1,964,718	\$12,896,820
7.	Total Projected Return Requirements for the period (a)	\$2,503,139	\$2,081,650	\$4,624,624	\$2,390,057	\$2,161,554	\$1,135,689	\$14,896,914
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$1,179,270)	(\$523,313)	(\$1,404,788)	(\$399,927)	\$678,376	\$828,829	(\$2,000,094)
(-	a) Total Collections of cost and carrying cost in 2012 as approved in Order No PSC-11-0547-FOF-El in Dkt # 110009-Ei;							
	2010 Finet True-Up(WP-10, Column 3, Line 20) Staff Adjustment (Order PSC-11-0547-FOF-E)	\$ (1,495,822) \$ (317)	\$ (1,485,822) \$ (317)		\$ (1,495,822) \$ (317)			(\$8,974,929) (\$1,904)
	2011 (Over)/Under Recovery (WP-10, Column 6, Line 20) 2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 16)	\$ 448,658 \$3,081,552	\$ 448,658 \$2,650,032			\$ 448,658 \$2,692,645		\$2,691,948 \$18,193,997
	Total collections of DTA/DTL carrying cost in 2012 from AE-3A (line 9) Recovery of cost and carrying cost in 2012	\$469,068 \$ 2,503,139	\$479,099 \$ 2,081,650	\$492,645 \$ 4,624,624	\$506,635 \$ 2,390,057	\$516,390 \$ 2,161,554	\$523,964 \$ 1,135,889	\$2,987,801 \$ 14,896,914

Totals may not add due to rounding Page 1 of 2

Turkey Point Units 68.7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

DOCKET NO.: 120009-EI

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the prior year and the previously filed

expenditures.

For the Year Ended 12/31/2012 Witness: Winnie Powers

Line No.		(H) Projected July	(i) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
				J	misdictional Doll	ars			
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$1,113,338	\$1,522,207	\$1,788,672	\$1,457,867	\$1,552,393	\$1,548,748	\$19,286,602	
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable C&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA/(DTL) Carrying Cost (Schedule AE-3A, line 8)	\$466,091	\$474,185	\$483,385	\$492,453	\$501,094	\$509,857	\$5,520,506	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Actual/Estimated Revenue Requirements (Lines 1 though 5)	\$1,579,428	\$1,996,391	\$2,272,056	\$1,950,320	\$2,053,487	\$2,058,605	\$24,807,108	
7.	Total Projected Return Requirements for the period (a)	\$1,972,255	\$1,676,526	\$1,520,192	\$1,251,693	\$1,106,191	\$1,648,838	\$24,072,610	
8.	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	(\$392,827)	\$319,865	\$751,885	\$898,627	\$947,295	\$409,767	\$734,499	•
	(a) Total Collections of cost and carrying cost in 2012 as approved in Order No PSC-11-0547-F0F-EI in Did # 110009-Ei;								
		\$ (1,495,822)							
	2010 Final True-Up(WP-10, Column 3, Line 20)	\$ (317)							
	Staff Adjustment (Order PSC-11-0547-FOF-EI) 2011 (Over)/Under Recovery (WP-10, Column 6, Line 20)	\$ 448,658 \$2,488,573	\$ 448,658 \$2,184,788	\$ 448,658 \$2,021,219	\$ 448,658 \$1,746,259	\$ 448,658 \$1,595,046	\$ 448,658 \$2,131,362	\$ 5,383,897 \$ 30,361,245	
	2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 16)	\$531,163	\$539,219	\$546,453	\$552,915	\$558,626	\$564,958]\$ 36,642,378- WP-10, Column 9, Lin
	Total collections of DTA/DTL carrying cost in 2012 from AE-3A (line 9)	\$ 1,972,255	\$ 1,676,526	\$ 1,520,192			\$ 1,646,838	\$ 24,072,610	14 agingston and and committee of the

Totals may not add due to rounding

Page 2 of 2

EXPLANATION:

Turkey Point Units 5&7
Pre-Construction Costs and Currying Costs on Construction Cost Balance
Actual & Estimated Filling: Pre-Construction

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Schedule AE-2 [Actual/Estimated]

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the praviously filed expenditures for such corrent year.

For the Year Ended 12/31/2012 Witness, Winnie Powers

[Section (5)(c)1.b.]

ine Id.	(A) Beginning of Period	(8) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Morath Total
					risdictional Dollars			
a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$2,203,194	\$2,420,071	\$4,074,651	\$2,832,759	\$3,670,305	\$2,773,795	\$17,950,988
b. Prior Month's (Over)/Under Recovery Eligible for Return (Line 11)		\$ 0	(\$1,115,773)	(\$1,575,763)	(\$2,914,116)	(\$3,244,714)	(\$2,497,639)	(\$1,602,829)
Unamortized CWIP Base Eligible for Return (d) (f)	(\$27,942,299)	(\$26,894,618)	(\$25,847,337)	(\$24,799,657)	(\$23,752,376)	(\$22,704,895)	(\$21,657,415)	
Amortization of CWIP Base Eligible for Return (e) Pg. 2	(\$12,569,768)	(\$1,047,481)	(\$1,047,481)	(31,047,481)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$6,264,884)
Average Net Unamortized CWIP Base Eligible for Return		(\$27,418,558)	(\$26,928,964)	(\$26,669,365)	(\$26,521,056)	(\$26,308,051)	(\$25,052,332)	
Return on Average Net Unarmortized CWIP Eligible for Return								
a. Equity Component (Line 55° .61425) (a)		(\$125,287)	(\$123,050)	(\$121,864)	(\$121,186)	(\$120,213)	(\$114,475)	(\$726,074)
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$203,968)	(\$200,325)	(\$196,394)	(\$197,291)	(\$195,705)	(\$186,365)	(\$1,182,050)
c. Debt Component (Line 4 x 0.001326847) (c)		(\$36,353)	(\$35,704)	(\$35,360)	(\$35,163)	(\$34,880)	(\$33,216)	(\$210,675)
Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$240,320)	(\$236,029)	(\$233,754)	(\$232,454)	(\$230,587)	(\$219,581)	(\$1,392,725)
Actuel/Estimated Costs, Carrying Costs & Amortization for the Period		\$915,393	\$1,142,561	\$2,793,627	\$1,552,824	\$2,392,238	\$1,506,735	\$10,303,379
Projected Costs, Carrying Costs & Amortization (g)		\$2,034,072	\$1,602,551	\$4,131,979	\$1,863,422	\$1,645,164	\$611,925	11,909,113
Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	-	(\$1,118,678)	(\$459,990)	(\$1,338,353)	(\$330,598)	\$747,074	\$894,810	(\$1,805,735)
Adjustments (Appendix A)		\$2,905	\$0	\$0	50	\$0	\$0	\$2,905
(Over) / Under Recovery eligible for return	-	(\$1,115,773)	(\$459,990)	(\$1,338,353)	(\$330,598)	\$747,074	\$894,610	(\$1,602,829)

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001323647 (Debt), results in the annual pre-tax rate of 11.04%.

See Additional Notes on Page 2.

Page 1 of 3

Turkey Point Units 6&7

EXPLANATION:

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-2 (Actual/Estimated)

DOCKET NO .: 120009-E!

Provide the calculation of the actual true-up of Pre-Construction costs based on actual Pre-Construction expenditures for the prior year and the previously filed expenditures

For the Year Ended 12/31/2012 Witness: Winnie Powers

Line	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Tot el
NV.		,		urisdictional Dollars		0000.00	
1. a. Nuclear CWIP Additions (Schedule AE-5 Line 10+27)	\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,482	\$2,730,906	\$34,279,677
b Prior Month's (Over)/Under Recovery Eligible for Return (Line 11)	(\$1,602.829)	(\$1,930,584)	(\$1,545,685)	(\$730,752)	\$28,337	\$1,033,164	\$1,498,031
2. Unamortized CWIP Base Eligible for Return (d) (f)	(\$20,609,934)	(\$19,562,453)	(\$18,514,973)	(\$17,467,492)	(\$16,420,011)	(\$15,372,531)	
3. Amortization of CWIP Base Eligible for Return (e)	(\$1,047.481)	(\$1,047,481)	(\$1,047,461)	(\$1,047,481)	(\$1,047,481)	(\$1,047,481)	(\$12,569,768)
4. Average Net Unamortized CWIP Base Eligible for Return	(\$23,183,909)	(\$21,852,900)	(\$20,776,848)	(\$19,129,451)	(\$17,294,959)	(\$15,365,520)	
Return on Average Net Unamortized CVVIP Eligible for Return							
a. Equity Component (Line 55° .61425) (a)	(\$105,937)	(\$99,855)	(\$94,938)	(\$87,411)	(\$79,028)	(570,212)	(\$1,203,455)
b Equity Comp grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	(\$172,466)	(\$182,564)	(\$154,560)	(\$142,305)	(\$128,658)	(\$114,305)	(\$2,056,907)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$30,738)	(\$28,974)	(\$27,547)	(\$25,363)	(\$22,930)	(\$20,372)	(\$366,599)
Actual/Externated Carrying Cost for the Period (Line 56 + 5c)	(\$203,204)	(\$191,538)	(\$182,107)	(\$167,667)	(\$151,588)	(\$134,677)	(\$2,423,506)
7 Actual/Estimated Costs, Carrying Costs & Amortization for the Period	\$1,113,338	\$1,522,207	\$1,788,672	\$1,457,867	\$1,552,393	\$1,548,748	\$19,286,602
8. Projected Costs, Carrying Costs & Amortization (g)	\$1,441,093	\$1,137,307	\$973,739	\$698,778	\$547,5 0 6	\$1,083,882	\$17,791,477
). Actual/Estimated (Cyar) / Under Recovery (Line 7 - Line 8)	(\$327,755)	\$384,899	\$814,933	\$759,089	\$1,004,827	\$464,866	\$1,495,125
D. Adjustments (Appendix A)	\$0	\$0	\$0	20	\$0	50	\$2,905
11. (Over) / Under Recovery eligible for return	(\$327,755)	\$384,699	\$814,933	\$759,089	\$1,004,827	\$464,698	\$1,498,031

Totals may not add due to rounding

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325947 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) – Unamortized CVVIP Base Eligible for Return corotates of the total over recovered belience beginning in 2012. This amount will be reduced by 2012 collections (Line 3) and a carrying charge will be calculated on the unrecovered

2011True ups (\$17,949,858) Line 2 Beginning Balances includes: 2011 Projections 2010/2011 Over Recovery 2010 (Over)/Under Recovery (2011 T-2 Line 2 Ending Balance) (\$17,949,858) Staff Adjustment (Order PSC-11-0547-FDF-EI)
2011 Pre-construction Costs + Carrying Costs P-2 / T-2 (Line 1 + 6)
2011 DTA/(DTL) Carrying Cost P-3A / T-3A (Line 6) (\$3,807) (\$8,810,992) \$25,714,189 \$6,596,206 \$31,310,395 (\$1,177,041) {\$9,988,933} WP-1, Column (c), Line 14, Dkt. No 120009-El (\$27,942,299) Dkt. No 129009-El

2010 Final True Up/2011 A/E/Over) Under Recovery

(e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2012, 2012 amounts as approved by the Controlission in Order No. PSC 11-0547-FOF-El, Exhibit WP-10, page 2 of 2 column I (May 1, 2011 Filing).

Line 3 Beginning Batence includes:
2010 (OverpUnder Recovery of Carrying Costs (Schedule T-2 Line 11)
2010 (OverpUnder Recovery of Carrying Costs on DTA/(DTL) (Schedule T-3A Line 12)
2011 (OverpUnder Recovery of Carrying Cost (Schedule AE-2 Line 9)
2011 (OverpUnder Recovery of Carrying Cost (Schedule AE-2 Line 9)

(\$17,542,795) (\$410,877)] (\$17,961,686) WP-10, Column 3, Line 20, Dk No 110006-El 36,283,620 (\$12,595,623)] \$5,383,897 WP-1, Column 6 . Line 20, Dk No 120006-El (\$12,595,785)

Page 2 of 3

Turkey Point Units 687

	Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule AE-2 (Actual/Estimated)	Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide the calculation of the actual true-up of Pre-Construction	
		costs based on actual Pre-Construction expenditures	
COMPANY: FLORIDA POWER & LIGHT COMPANY		for the prior year and the previously filed expenditures	For the Year Ended 12/31/2012
		for such current year.	
DOCKET NO.: 120009-EI		•	Witness: Winnie Powers

417- 448-1	

Line 2 Ending Balance includes:	2011 Actual/Estimate	2011 True ups	2011 Final True-up
2011 Pre-construction Coats + Carrying Costs (AE/I' -2 Line 1 + Line 6) 2011 DTA/OTL Carrying Cost (AE/I'-3A Line 8)	\$32,008,009	\$16,903,197	(\$16,104,812)
	\$4,686,283	\$4,419,565	(\$267,718)
	\$36,894,292	\$21,321,762	(\$16,372,530) Column I, Line 14

(g) Total Collections of cost and certying cost in 2012 as approved in Order No PSC-11-0547-FOF-EI in Oct # 110009-Et

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month	
2010 Final True-Up(WP-10, Column 3, Line 20)	\$ (1,495,822) \$	(1,495,822) \$	(1,495,822) \$	(1,495,822)	\$ (1,495,822) \$	(1,495,822) \$	(1,495,622) \$	(1,495,822) S	(1,495,822) \$	(1,495,822) \$	(1,495,822)	\$ (1,495,822)	\$ (17,949,858)	
Staff Adjustment (Order PSC-11-0547-FOF-EI)	\$ (317) \$	(317) \$	(317) \$	(317)	\$ (317) \$	(317) \$	(317) \$	(317) 5	(317) \$	(317) \$	(317)	\$ (317)	\$ (3,807)	
2011 (Over)/Under Recovery (WP-10, Column 6, Line 20)	\$ 448,658 \$	448,658 \$	448,658 \$	448,658	\$ 448,658 \$	448,658 \$	448,658 \$	448,658 S	448,658 \$	448,658 \$	448,658	\$ 446,658	\$ 5,383,897	
2012 Projected Cost / Carrying Cost (WP-10, Column 9, Lines 13 and 16)	\$3,061,552	\$2,650,032	\$5,179,460	\$2,930,903	\$2,692,645	\$1,659,405	\$2,466,573	\$2,184,788	52,021,219	\$1,746,259	\$1,595,046	\$2,131,362	\$ 30,361,245	
2012 (OveryUnder Recovery AE-2	\$ 2,034,072 \$	1,602,551 \$	4,131,979 \$	1,883,422	\$ 1,645,164 \$	611,925 \$	1,441,093 \$	1 137 307 \$	973,739 \$	898,778 \$	547,586	\$ 1,083,882	\$ 17,791,477	

Page 3 of 3

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual

COMPANY: FLORIDA POWER & LIGHT COMPANY

deferred tax Carrying Costs.

For the Year Ended 12/31/2012

Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
						Ji	urisdictional Dolla	ers		
1	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a+ Line 10) (f)			\$2,206,100	\$2,426,071	\$4,074,861	\$2,832,759	\$3,670,306	\$2,773,796	\$17,983,893
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)		\$119,710,087	\$121,916,187	\$124,342,258	\$126,417,119	\$131,249,878	\$134,920,184	\$137,693,980	\$137,693,980
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38,575%	\$48,178,166	\$47,029,169	\$47,965,028	\$49,536,904	\$50,629,640	\$52,045,461	\$53,115,453	\$53,115,453
6	a. Average Accumulated DTA/(DTL)			\$46,603,668	\$47,497,098	\$48,750,965	\$50,083,272	\$51,337,551	\$52,580,457	
- 1	p. Prior months cumulative Return on DTA/(DTL) (e)			\$0	(\$60,592)	(\$123,916)	(\$190,350)	(\$259,680)	(\$328,378)	(\$394,359)
	Average DTA/(DTL) including prior period return subtotal			\$46,603,668	\$47,436,505	\$48,627,049	\$49,892,922	\$51,077,871	\$52,252,079	
7.	Carrying Cost on DTA/(DTL)									
;	a. Equity Component (Line 7b* .61425) (a)			\$212,952	\$216,758	\$222,198	\$227,982	\$233,397	\$238,762	\$1,352,048
1	o. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$346,686	\$352,882	\$361,738	\$371,155	\$379,970	\$388,705	\$2,201,136
•	c. Debt Component (Line 6c x 0.001325847) (c)			\$61,789	\$62,894	\$84,472	\$86,150	\$67,721	\$69,278	\$392,305
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			\$408,476	\$415,775	\$426,210	\$437,306	\$447,691	\$457,983	\$2,593,441
9.	Projected Carrying Cost on DTA/(DTL) for the Period			\$469,068	\$479,099	\$492,645	\$506,635	\$516,390	\$523,964	\$2,987,801
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$60,592)	(\$83,323)	(\$86,435)	(\$69,329)	(\$68,699)	(\$65,981)	(\$394,359)

Totals may not add due to rounding

Page 1 of 2

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

⁽e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

⁽f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers

For the Year Ended 12/31/2012

DOCKET NO.: 120009-EI

Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
						jt	ırisdictionai Dolla	ars	·	
1.	Construction Period Interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a+ Line 10) (f)			\$2,364,023	\$2,761,225	\$3,018,259	\$2,673,015	\$2,751,462	\$2,730,905	\$34,282,782
3	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	3	137,693,960	\$140,058,003	\$142,819,228	\$145,837,487	\$148,510,502	\$151,261,984	\$153,992,869	\$153,992,869
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$53,115,453	\$54,027,375	\$55,092,517	\$56,256,811	\$57,287,926	\$58,349,303	\$59,402,749	\$59,402,749
6.	a. Average Accumulated DTA/(DTL)			\$ 53,571,414	\$54,559,946	\$55,674,664	\$58,772,368	\$57,818,614	\$58,876,026	
	p. Prior months cumulative Return on DTA/(DTL)			(\$394,359)	(\$459,432)	(\$524,466)	(\$587,534)	(\$647,996)	(\$705,528)	(\$760,627)
	Average DTA/(DTL) including prior period return subtotal			\$53,177,054	\$54,100,514	\$55,150,198	\$58,184,834	\$57,170,619	\$58,170,498	
7.	Carrying Cost on DTAI(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			\$242,989	\$247,208	\$252,005	\$256,732	\$261,237	\$265,806	\$2,878,025
	c. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$395,586	\$402,456	\$410,264	\$417,961	\$425,294	\$432,732	\$4,685,430
	:. Debt Component (Line 6c x 0.001325847) (c)			\$70,505	\$71,729	\$73,121	\$74,492	\$75,799	\$77,125	\$835,077
8.	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)			\$466,091	\$474,185	\$483,385	\$492,453	\$501,094	\$509,857	\$5,520,506
9.	Projected Carrying Cost on DTA/(DTL) for the Period			\$531,163	\$539,219	\$548,453	\$552,915	\$558,626	\$564,956	\$6,281,133
10.	Actual/Estimated (Over)/Under Recovery (Line 8- Line 9)			(\$65,072)	(\$65,034)	(\$63,066)	(\$60,462)	(\$57,532)	(\$55,099)	(\$760,627)

Totals may not add due to rounding

Page 2 of 2

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
(d) Line 4 - Beginning Balance comes from 2011 T-3A, Line 4 (Column P).

⁽e) Line 6B - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is zero because the beginning balance is included on schedule AE-2, Line 2 as shown in footnote (d) Pg. 2 and the carrying charges are calculated on that schedule.

⁽f) Beginning of period Line 4 and January Line 2 reflects adjustment on Appendix A.

Turkey Point Units 687
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

(Section (5)(c)1.b.)

(b)(8) (a)(d)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: To reflect Adjustments to actual monthly expenditures

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2012

DOCKET NO 120008-EI

Appendix A (Actual/Estimuted)

Witness: Winnie Powers and Staven D. Scroggs

Line		Actual	(6)	(0)	(0)	(E)	(F)	(G)	(h)		(3)	(K)	(L)	(M)	(N)	(O)
	Description_	PTD	Actual	Pojected	Pojected Merch	Pojected April	Pojected	Pojected	Pojected July	Pojected	Polected	Pojected	Pojected	Pojected	12 Month	PTD
Ÿ.	Description	FIU	January	February	Merch	April	May	June	July	August	September	October	November	December	Total	Total
	a															
	Construction:															
	Adjustments to Generation:															
	JV Number Explanation															
	1. JV9 101263441 (b)	(\$2,940)	\$2,940												\$2,940	
1 /															50	
	Total Adjustments to Generation costs	(\$2,940)	\$2,940	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	30	\$0	\$0	\$2,940	
	Jurisdictional Factor	0.96616167	0.98818167	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.96202247	0.95818167	0.9820
	Total Jurisdictional Generation Costs Adjustments	(\$2,905)	\$2,905	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,905	
٥																
1	Totals may not add due to rounding															
2																
3	(a) To reverse adjustment posted in 2011 and recorded in 2012 at 2011 jurisdictional sep	eration factor														
	(b) Document No 101263441 - This adjustment reflects the registration fees that were no		iert (NER arthete	sent entry Dominion	No 1012700681											
			por 11-11-11-00/0001		1012700007											

Page 1 of 1

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

Projected

November

134,583

0.98202247 \$2,751,462

\$0

[Section (8)(d)]

Schedule AE-6 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Totals may not add due to rounding

44

(a) Effective with the filing of our need petition on October 16, 2007 Pre-construction began.

(b) PPL's jurisdictional separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

EXPLANATION:

Provide the actual monthly expenditures by trajor tasks performed

within Pre-Construction categories.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2012

\$2,667,249 \$2,680,786

\$2 801 832 \$2 760.899

0.98202247 0.98202247

0.98051733 0.98051733 \$0 \$0

0.98051733 0.98051733

\$0

100,113

0.98202247 \$2,730,905

Manager: Winnie Provers and Steven D. Scroods

(M) 12 Month

Total

\$27,805,571

\$1,463.967

\$5,637,888

\$34,907,426

0.98202247

0.98051733

\$0

DOCKET NO .: 120009-EI (G) (F) (C) Projected March (D) Projected (E) (A) Actual Projected October Projecte Projected Projected Action February No. Description Pre-Construction: \$2,682,703 \$2,922,098 \$2,575,649 Generation: Licensing \$2,310,082 \$2,618,917 \$2,238,199 \$2,147,628 \$563,389 \$1,623,123 \$2,775,748 157,601 123,321 151,415 146,300 169,119 106,065 183,108 44 295 62.407 42,550 11,500 5,750 1.321.350 1,204,591 631,350 1,635,843 Engineering and Design Long lead procurement advanced payments Power Block Engineering and Procurement \$2,824,575 \$2,407,300 \$2,811,774 \$3,073,513 \$2,721,949 \$2,884,617 \$3,737,497 \$2,243,526 \$2,470,484 \$4,149,458 0.98202247 \$2.673,015 0.98202247 0.98202247 0.98202247 \$4,074,861 0.98202247 \$2,832,759 0.98202247 \$3,670,306 0.98202247 \$2,426,071 Jurisdictional Factor (b) \$2,761,225 \$3,018,259 Total Jurisdictional Gen 10 Adjustments Non-Cash Accruals 50 \$0 Other Adjustments
Total Adjustments \$5 13 \$0 0.98202247 0.98202247 0.98202247 0.98202247 0.98202247 14 15 0.98202247 0.98202247 0.98202247 0.98202247 Jurisdictional Factor (b) Total Jurisdictional Adjustments 16 17 \$2,203,194 \$2,426,071 \$4,074,861 \$2,832,759 \$3,670,306 \$2,773,796 \$2,364,023 \$2,761,225 \$3,018,259 \$2,673,015 \$2,751,462 \$2,730,905 Total Jurisdictional Generation Costs Net of Adjustments 18 19 Transmission: Line Engineering 21 Substation Engineering Clearing 23 24 25 26 27 28 29 30 31 32 0.98051733 0.98051733 0.98051733 0.98051733 0.98051733 Total Transmission Costs 0.98051733 0.9805(733 0.98051733 0.98051733 0.98051733 Total Jurisdictional Transmission Cost Adjustments Non-Cash Accruals Other Adjustm 0.98051733 Total Adius 0.98051733 0.98051733 0.98051733 0.98051733 0,98051733 0,98051733 0.98051733 0.96051733 0.96051733 turisdictional Factor Total Jurisdictional Adjustments 33 Total Jurisdictional Transmission Costs Net of Adjustments \$2,203,194 \$2,426,971 \$4,074,861 \$2,832,759 \$3,670,306 \$2,773,796 \$2,394,023 \$2,761,225 \$3,018,259 \$2,673,015 \$2,751,462 \$2,730,905 Total Jurisdictional Pre-Construction Costs Net of Adjustments 39 Construction: N/A- At this stage, construction has not commenced in the project.

Page 1 of 1

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Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated) True-up Filling: Monthly Expenditures FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a description of the major tasks performed within Pre-Construction. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2012 DOCKET NO.: 120009-EI Witness: Steven D. Scroggs No. Major Task Description - Includes, but is not limited to:

- Pre-Construction period:
- Generation:

- Generation:

 1. License Application
 a. Preparation of NRC Combined License submittal.
 b. Preparation of PDEP Site Certification Application.
 c. Transmission facilities studies, stability analysis, FRCC studies.
 d. Studies required as Conditions of Approval for local zoning.
 2 Permitting
 a. Communications outreach.

- Communications outreach
 Logal and application fees,
 Engineering and Design
 a. Site specific old, mechanical and structural requirements to support design.
 Water supply design.
 C. Construction logistical and support planning.
 Long lead procurement advanced payments.
 Power Block Engineering and Procurement.

- 10 11 12 13 14 15 16

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

Costs and Carrying Costs on Construction Cost Balance [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections COMPANY: FLORIDA POWER & LIGHT COMPANY filed with the Commission. For the Year Ended 12/31/2012 DOCKET NO .: 120009-E/ Witness: Steven D. Scroggs (C) (D) (B) Line Total Total Total No. Actual/Estimated Projected Variance Explanation 3 Pre-Construction: Generation: The majority of the licensing expenditures are a result of the federal COLA process. Other licensing activities Licensing \$27,805,571 \$27,362,894 \$442,677 include costs associated with the SCA, Army Corps of Engineers permits and delegated programs such as Prevention of Significant Deterioration and UIC. Differences are created by the strifting NRC COLA review 5 \$1,463,967 \$2,420,144 (\$956,177) Permitting Permitting fees consist of expenditures for Project Development management, public outreact/education, environmental services and legal support. Legal support expenditures are necessary to support the timely preparation, submission, and review of issues associated with the project at the local, state and federal The Engineering and Design activities performed in 2012 are required to support the permitting effort for the Underground Injection Control (UIC) well system that was delayed from 2011 and pushed into 2012. \$5,637,888 \$1,610,050 \$4,027,838 Engineering and Design Long lead procurement advanced payments Power Block Engineering and Procurement 10 \$34,907,426 \$31,393,088 \$3,514,338 Total Generation Costs 11 12 13 14 Transmission: 15 Line Engineering 16 Substation Engineering 17 Clearing Other 19 Total Transmission Costs **S**0 SO 20 21 22 23 24 Construction: Generation: 25 License Application 26 Engineering & Design 27 Long lead procurement advanced payments 28 29 30 Permitting On-Site Construction Facilities Total Generation Costs 31 32 33 34 35 Transmission: Line Engineering 36 Substation Engineering 37 Clearing 38 Other

Schedule AE-6B (Actual/Estimated)

Total Transmission Costs

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

Schedule AE-7A (Actual/Estimated)			
FLORIDA PUBLIC SERVICE COMMISSION	(1) EXPLANATION:	For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or	[Section (8)(c)]
		identifier, status, original and current contract terms, original amount, amount expended as of the end of the	
COMPANY: FLORIDA POWER & LIGHT COMPANY		prior year, amount expended in the year, estimated final contract amount, name of contractor and	
		affiliations if any, method of selection including identification of justification documents, and a description of work.	For the Year Ended 12/31/2012
DOCKET NO.: 120009-EI			Witness; Steven D. Scroggs

					Confidential	Confidential	Confidential	Confidential			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	()	(J)	(%)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2011)	Estimate of amount to be Expended in Current Year (2012)	Projected Final Contract Amount	Name of Contractor (and Affiliation if any)	(1) Method of Selection and Document ID	Work Description
1	4500395492	Open - CO#39	11/2007 - 12/2011	thru 8/2015		•			Bechtel Power Corp	Comp Bid/ SingleSource/PDS	Engineering Services to Support Preperation of COLA and SCA, and Response to post-submittal RAI's
2	4500404639	Open - CO#6	1/2008 - 12/2011	thru 12/2013					Westinghouse Electric Co	SoleSource	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's
3	4500425707	Open - CO#6	5/2008 - 8/2008	thru 12/2012					HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
4	4500430034	Open - CO#1	6/2008 - 7/2011	thru 12/2013					EPRI	SingleSource	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
5	4500443122	Open - CO#3	8/2008 - 8/2010	thru 12/2012					Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
6	4500492222	Open - CO#2	3/2009 - 12/2009	thru 12/2012					Experis Finance(formerly Jefferson Wells)	SingleSource	New Nuclear Audit
7	4500517152	Open - CO#4	10/2009 - 12/2010	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
в	4500518160	Open - CO#5	7/2009 - 12/2009	thru 12/2011					Golder & Associates, Inc.	SingleSource/PDS	Post SCA Submittal Support
9	4500518167	Open - CO#7	7/2009 - 12/2009	thru 12/2012					Environmental Consulting and Technology Inc.	SingleSource/PDS	SCA and post-submittal support
10	4500527549	Open - CO#4	08/2009 - 12/2009	thru 12/2012					TetraTechGeo (formerly GeoTrans, Inc.)		APT Review and Collector Well Modeling Support
11	4500536449	Open - CO#2	10/2009 - 12/2011	thru 12/2012					Consulting, Inc.	Comp Bid/SingleSource	UIC Subject Matter Expert
12	4500652043			thru 12/2012					Layne Christensen Company		PTN 68.7 Exploratory/UIC Well Installation
13	2000060695	Open		thru 12/2012					Burns & McDonnell	Comp Bid	PTN 8&7 Preliminary Design of the Radial Collector Well System
14	4500645896	Open - CO#2	2/2011 - 12/2011	thru 7/2014					McCallum Turner, Inc.	SingleSource	PTN 6&7 COLA Site Selection RAI Support
15	2000053246	Open	11/2011 - 12/2013 11/2008 - 05/2011						Power Engineers Inc.	Single Source	Turkey Polat 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474487) Turkey Point 6&7 Preliminary Analysis of Transmission Facilities
i IG	4500474487	Closed	1 <i>11/2</i> 000 - 00/2011	uniu 90/2011					road Engineers Inc.	COUCH DIG	runkey runk our Preiminary Analysis of Transmission Facilities

Pre-Construction Costs and Carrying Costs on Construction Costs

Schedule AE-7B (Actual/Estimated)

Actual & Estimated Filling: Contracts Executed Details

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current doffar value,

COMPANY: FLORIDA POWER & LIGHT COMPANY

number of bids received, brief description of vendor selection process, current dotar value,
current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012
Witness: Steven D. Scroggs

WORK.

DOCKET NO.: 120009-EI

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corp

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid; change orders #01-#11 issued single source; all subsequent change orders issued Predetermined Source

Dollar Value:



Contract Status:

Active- CO#39

Term Begin:

11/6/2007

Term End:

8/31/2015

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses.

Pre-Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Contracts Executed Details

[Section (8)(c)]

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

COMPANY: FLORIDA POWER & LIGHT COMPANY

or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current lerm of the contract and the current nature/scope of work.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500404639

Major Task or Tasks Associated With:

COLA preparation support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined Source March 2009

Dollar Value:

Contract Status:

Active- CO#6

Term Begin:

1/31/2008

Term End:

12/31/2013

Nature and Scope of Work;

Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses.

Pre-Construction Costs and Carrying Costs on Construction Costs Schedule AE-7B (Actual/Estimated) Actual & Estimated Filing: Contracts Executed Details

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dotar value,

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012 Witness: Steven D. Scroggs

Contract No.:

4500430034

Major Task or Tasks Associated With:

Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:

Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

Brief Description of Selection Process:

Single

Dollar Value:

Contract Status:

Active- CO#1

Term Begin:

6/16/2008

Term End:

12/31/2013

Nature and Scope of Work;

Advanced Nuclear Technology; Near term deployment

of Advanced Light Water Reactors

Pre-Construction Costs and Carrying Costs on Construction Costs

Schedule AE-7B (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed Details

(Section (8)(c))

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited,

COMPANY: FLORIDA POWER & LIGHT COMPANY

number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

DOCKET NO.: 120009-EI

4500518160

Major Task or Tasks Associated With:

Post SCA submittal support

Vendor Identity:

Golder Associates, inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Опе

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source

February 2010

Dollar Value:

Contract Status:

Active- CO#5

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work;

Post SCA submittal support

Pre-Construction Costs and Carrying Costs on Construction Costs

Schedule AE-7B (Actual/Estimated)

Actual & Estimated Filling: Contracts Executed Details

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify, vendor affiliation if any, number of vendors solicited,

COMPANY: FLORIDA POWER & LIGHT COMPANY

number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current natura/scope of work.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.: 4500518167

Major Task or Tasks Associated With:

SCA support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

Öne

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Dollar Value:

Contract Status:

Active- CO#7

Term Begin: 7/23/2009

Term End: 12/31/2012

Nature and Scope of Work:

SCA support

Turkey Point 6&7 Construction Costs and Carrying Costs

Pre-Construction Costs and Carrying Costs on Construction Costs
Schedule AE-78 (Actual/Estimated) Actual & Estimated Filing: Contracts Executed Details

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited.

number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2012

Witness: Steven D. Scroggs

Contract No.:

4500536449

Major Task or Tasks Associated With:

UIC Subject matter Expert Support

Vendor Identity:

McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Initial contract competitively bid change orders issued

single source

Dollar Value:

Contract Status:

Active- CO#2

Term Begin:

10/9/2009

Term End:

12/31/2012

Nature and Scope of Work:

UIC Subject matter Expert Support

Pre-Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Confracts Executed Details

Schedule AE-78 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify, vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract and the current nature/scope of work.

DOCKET NO.: 120009-E6

For the Year Ended 12/31/2012

[Section (8)(c)]

Witness: Steven D. Scroggs

Contract No.:

4500652043

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Expploratory/UIC Well Installation

Vendor identity:

Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Competitive Bid; Single Source

Dollar Value:



Active- CO#2

Term Begin:

3/3/2011

Term End:

12/31/2012

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Pre-Construction Projections

2013

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Winnie Powers

Line No.		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 M onth Total
	··	<u> </u>		•	Jurisdictional Dol	iars		
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$2,468,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$16,628,458
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DTL) Carrying Cost (Schedule P-3A, fine 8)	\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$2,993,538	\$3,114,308	\$4,567,275	\$3,090,917	\$3,134,571	\$3,029,637	\$19,930,247
	Totals may not add due to rounding							
(4	a) Total to be recovered in 2013							

2011 Final True-Up (WP-5, Column 3, Line 20) 2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20) Total 2011 & 2012 2013 Projected cost and carrying cost 2013 carrying cost to be recovered (P-2, Line 7)
2013 Projected DTA/DTL carrying cost (P-3A, Line 8)
Total carrying cost to be collected in 2013

January	February		March		April		May	June		6 Month
\$ (51)	\$	(71)	\$	(657,753)	\$	(967,671)	\$ (2,430,466)	\$ (938,458)		(\$4,994,471)
(1,179,270)		(523,313)		(1,404,788)		(399,927)	678,376	828,829		(\$2,000,094)
(\$1,179,321)		(\$523,385)	(\$2,062,541)		(\$1,367,599)	(\$1,752,090)	(\$109,629)		(\$6,994,565)
2,468,499		2,580,337		4,021,781		2,534,014	2,568,753	2,455,073		\$16,628,458
\$1,289,178		\$2,056,952		\$1,959,240		\$1,166,416	\$816,663	\$2,345,444		\$9,633,893
\$525,039		\$533,972		\$545,494		\$556,902	\$565,818	\$574,564		\$3,301,789
\$1,814,217		\$2,590,923		\$2,504,734		\$1,723,318	\$1,382,481	\$2,920,008	:	\$12,935,682

Page 1 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

DOCKET NO.: 120009-E)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013
Witness: Winnie Powers

Line		(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Month
No.		July	August	September	October	November	December	Total
					furisdictional Dol	lars		
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433
2.	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA/(DYL) Carrying Cost (Schedule P-3A, line 8)	\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$2,685,433	\$2,645,981	\$2,483,579	\$2,409,926	\$2,286,132	\$2,371,973	\$34,813,272

Totals may not add due to rounding

(a) Total to be recovered in 2013

2011 Final True-Up (WP-5, Column 3, Line 20)
2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20)
Total 2011 & 2012
2013 Projected cost and carrying cost
2013 carrying cost to be recovered (P-2, Line 7)
2013 Projected DTA/DTL carrying cost (P-3A, Line 8)
Total carrying cost to be collected in 2013

July	August	8	eptember	October	November		Ę	December	12 Month
\$ (1,226,965)	\$ (1,610,842)	\$	(1,908,687)	\$ (2,145,551)	\$	(2,827,248)	\$	(658,767)	\$ (15,372,530)
(392,827)	 319,865		751,865	698,627		947,295		409,767	\$ 734,499
\$ (1,619,792)	\$ (1,290,977)	\$	(1,156,822)	\$ (1,446,924)	\$	(1,879,953)	\$	(248,999)	\$ (14,638,032)
2,102,947_	2,056,283		1,887,070	1,807,063		1,677,307		1,757,305	\$ 27,916,433
\$ 483,155	\$ 765,306	\$	730,248	\$ 360,140	\$	(202,646)	\$	1,508,305	\$ 13,278,401
 \$582,486	\$589,698		\$596,509	\$602,863		\$608,825		\$614,668	\$ 6,896,839
\$ 1.065.641	\$ 1.355.005	\$	1.326.757	\$ 963,002	\$	406,180	5	2.122.973	\$ 20.175.240

Turkey Point Units 68.7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filling: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide a summary of the projected Pre-Construction costs for the subsequent year.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013 Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Junis	sdictional Dollars			
1.	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)		\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$17,205,810
2.	Unamortized CWIP Base Eligible for Return (d) Pg. 2	(\$14,638,032)	(\$13,418,196)	(\$12,198,360)	(\$10,978,524)	(\$9,758,688)	(\$8,538,852)	(\$7,319,016)	
3.	Amortization of CWIP Base Eligible for Return (d) Pg. 2		(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$7,319,016)
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)		(\$14,028,114)	(\$12,808,278)	(\$11,588,442)	(\$10,368,606)	(\$9,148,770)	(\$7,928,934)	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
	a. Equity Component (Line 55" .61425) (a)		(\$64,100)	(\$58,526)	(\$52,953)	(\$47,379)	(\$41,805)	(\$36,231)	(\$300,993)
	p. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		(\$104,356)	(\$95,281)	(\$86,207)	(\$77,132)	(\$68,058)	(\$58,984)	(\$490,018)
	c. Debt Component (Line 4 x 0.001325847) (c)		(\$18,599)	(\$16,982)	(\$15,365)	(\$13,747)	(\$12,130)	(\$10,513)	(\$87,335)
6.	Projected Carrying Coats for the Period (Line 5b + 5c)	-	(\$122,955)	(\$112,263)	(\$101,571)	(\$90,880)	(\$80,188)	(\$69,496)	(\$577,353)
7.	Total Projected Costs and Carrying Costs for 2011 (Line 1 + 5)	_	\$2,468,499	\$2,580,337	\$4,021,761	\$2,534,014	\$2,568,753	\$2,455,073	\$16,628,458

Totals may not add due to rounding

See Additional Notes on Page 2.

⁽a) The monthly Equity Component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule P-2 (Projection)

DOCKET NO : 120009-EI

EXPLANATION:

Provide a summary of the projected Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

Witness: Winnie Powers

(\$663,357)

(\$116,447)

(\$769,804)

\$27,916,433

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$2 .161.752	\$2,104,396	Juris \$1,924,491	dictional Dollars \$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
2. Unamortized CWIP Base Eligible for Return (d) Pg. 2	(\$6,099,180)	(\$4,879,344)	(\$3,659,508)	(\$2,439,672)	(\$1,219,836)	\$0	220,000,200
Amortization of CWIP Base Eligible for Return (d) Pg. 2	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$14,638,032)
 Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2) 	(\$6,709,098)	(\$5,489,262)	(\$4,269,426)	(\$3,049,590)	(\$1,829,754)	(\$609,918)	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 55° .61425) (a)	(\$30,657)	(\$25,083)	(\$19,509)	(\$13,935)	(\$8,361)	(\$2,787)	(\$401,324)

(\$49,909)

(\$8,895)

(\$58.804)

\$2,102,947

(\$40,835)

(\$7,278)

(\$48,113)

\$2,056,283

(\$31,760)

(\$5,661)

(\$37,421)

\$1,887,070

(\$22,686)

(\$4,043)

(\$26,729)

\$1,607,063

(\$13,612)

(\$2,426)

(\$16,038)

\$1,677,307

(\$4,537)

(\$809)

(\$5,346)

\$1,757,305

Totals may not add due to rounding

c. Debt Component (Line 4 x 0.001325847) (c)

Projected Carrying Costs for the Period (Line 5b + 5c)

(a) The monthly Equity Component reflects an 11% return on equity.

Total Projected Costs and Carrying Costs for 2012 (Line 1 + 5)

b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2013. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

Line 2 Beginning balance includes:

2011 Pre-construction Costs + Carrying Costs (AE/T-2 line 13) 2011 DTA/(DTL) Carrying Cost (AE/T-3A Line 12)	(\$15,104,812) (267,718)	(15,372,530) 2011 T-1, Line 10 (Column N) Dkt No 120009-El
2012 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2 Line 9) 2012 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA/(DTL) (AE-3A Line 10)	1,495,125	734,499 2011 AE-1, Line 8 (Column N) Dkt No 110009-El
Total over recovery beginning in 2012	(\$760,627) / (\$14,638,032)	(\$1,219,836) Monthly Amortization

(e) Total to be recovered in 2013 <u>Docket No. 120009-El</u>	January	February March	April	May	June	July	August	September	October	November	December	12 Month
2011 Final True-Up (WP-5, Column 3, Line 20)	\$ (51) \$	(71) \$ (657,753) \$	(967,671) \$	(2,430,466) \$	(938,458) \$	(1,226,965) \$	(1,610,842)	(1,908,687) \$	(2,145,551) \$	(2,827,248)	\$ (658,767)	\$ (15,372,530)
2012 True Up AE Cost / Carrying cost (WP-5, Column 6, Line 20)	(1,179,270)	(523,313) (1,404,788)	(399,927)	678,378	828,829	(392,827)	319,865	751,865	698,627	947,295	409,767	
Total 2011 & 2012	\$ (1,179,321) \$	(523,385) \$ (2,062,541) \$	(1,367,599) \$	(1,752,090) \$	(109,629) \$	(1,619,792) \$	(1,290,977)	(1,156,822) \$	(1 446 924) \$	(1,879,953)	\$ (248,999)	\$ (14 638 032)
2013 Projected cost and carrying cost	\$2,488,499	\$2,580,337 \$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$2,102,947	\$2,056,283	\$1,887,070	\$1,007,063	\$1,877,307	\$1,757,305	\$ 27.915.433
2013 carrying cost to be recovered	\$ 1,289,178 \$	2,056,952 \$ 1,959,240 \$	1,166,416 \$	816,663 \$	2,345,444 \$	483,155 \$	765,306	730,248 \$	360,140 \$	(202,646)	\$ 1,508,305	\$ 13,278,401

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.: 120009-EI

Line No.			(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
							Jurisdictional Do	ollars	•	
1.	Construction Period interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)			\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$17,205,810
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3) (d)	-	\$153,992,869	\$156,584,323	\$159,276,923	\$163,400,275	\$166,025,169	\$168,674,110	\$171,198,680	\$171,198,680
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	\$59,402,749	\$60,402,403	\$61,441,073	\$63,031,656	\$64,044,209	\$65,066,038	\$66,039,891	\$66,039,891
3 .	Average Accumulated DTA/(DTL)			\$59,902,576	\$60,921,738	\$62,236,365	\$63,537,933	\$ 64,555,124	\$65,552,964	
7 .	Carrying Cost on DTA/(DTL)									
	a. Equity Component (Line 7b* .61425) (a)			\$273,720	\$278,377	\$284,385	\$290,332	\$294,980	\$299,539	\$1,721,334
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$445,617	\$453,199	\$462,978	\$472,661	\$480,228	\$487,651	\$2,802,334
	c. Debt Component (Line 6 x 0.001325847) (c)			\$79,422	\$80,773	\$82,516	\$84,242	\$85,590	\$86,913	\$499,455
Β.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)			\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789

Totals may not add due to rounding

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs

for the subsequent year.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.			(i) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(Ö) Projected December	(P) 12 Month Total
							Jurisdictional De	ollars		
1.	Construction Period interest			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC (Schedule P-2 Line 1)			\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
3.	Other Adjustments			\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$171,198,680	\$173,360,431	\$175,464,827	\$177,389,318	\$179,223,110	\$180,916,455	\$182,679,106	\$182,679,106
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) (b)	38.575%	\$66,039,891	\$66,873,786	\$67,685,557	\$68,427,929	\$69,135,315	\$69,788,522	\$70,468,465	\$70,468,465
	Average Accumulated DTA/(DTL)			\$66,456,839	\$67,279,672	\$68,056,743	\$68,781,622	\$ 69, 4 61,919	\$70,128,494	
	Carrying Cost on DTA/(DTL)									
4	s. Equity Component (Line 7b* .61425) (a)			\$303,670	\$307,430	\$310,980	\$314,293	\$317,401	\$320,447	\$3,595,554
t	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$494,375	\$500,496	\$506,276	\$511,669	\$516,730	\$521,688	\$5,853,567
(: Debt Component (Line 6 x 0.001325847) (c)			\$88,112	\$89,203	\$90,233	\$91,194	\$92,096	\$92,980	\$1,043,272
3.	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)			\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839

Totals may not add due to rounding

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%. (d) Line 4 - Beginning Balance comes from 2012 AE-3A, Line 4 (Column P).

Turkey Point Units 68.7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year.

All Site Sciection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2013

DOCKET NO.: 12000	09-El											Witness: Winnie	Powers and Ster	ven D. Scroggs
Line No. Description		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Totai
1 Pre-Constructi	ion:													
2 Generation:														
3 Licens	pnis	\$2,254,549	\$2,526,389	\$3,303,336	\$2,593,648	\$2,615,538	\$2,463,333	\$2,064,230	\$2,067,071	\$1,836,806	\$1,798,117	\$1,653,393	\$1,467,220	\$26,743,630
4 Permit	itting	\$68,096	\$115,503	\$205,501	\$79,299	\$81,896	\$107,453	\$137,096	\$75,849	\$122,916	\$69,246	\$70,951	\$97,699	\$1,231,505
5 Engine	eering and Design	\$316,250	\$0	\$690,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$230,000	\$1,236,250
6 Long I	lead procurement advanced payments													\$0
7 Power	r Block Engineering and Procurement													\$0
8 Total	Generation Costs	\$2,638,895	\$2,741,892	\$4,196,837	\$2,672,947	\$2,697,434	\$2,570,786	\$2,201,326	\$2,142,920	\$1,959,722	\$1,867,363	\$1,724,344	\$1,794,919	\$29,211,385
9 Jurisdi	fictional Factor (b)	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247
10 Total	Liurisdictional Generation Costs	\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
11 Adjus	stments													
12	Non-Cash Accruats													
13	Other Adjustments													
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Jurisdi	lictional Factor (b)	0.98202247	0.98202247	0.98202247	0.96202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247	0,98202247
16 Total	Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	• • • • • • • • • • • • • • • • • • • •													
18 Total J	Jurisdictional Generation Costs Net of Adjustments	\$2,591,454	\$2,692,600	\$4,123,352	\$2,624,894	\$2,648,941	\$2,524,570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236
19	•													
20 Transmission:														
	ngineering													
	ation Engineering													
23 Clearie														
24 Other														
	1 Transmission Costs	\$0	\$0	\$0	\$0	\$ D	5 0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Ectional Factor (b)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
	Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	stments				•	•								
29	Non-Cash Accruais													\$0
30	Other Adjustments													
31	Total Adjustments	\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	50	\$0	\$0
	ictional Factor (b)	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733	0.98051733
	Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$ D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34		~	30	•	•	40	••	•	•	**	**		,,,	
	Jurisdictional Transmission Costs Net of Adjustments	50	\$0	\$0	\$0	\$0	\$0	SO	\$0	\$0	\$0	\$0	\$0	\$0
36		**			***	••	•••		•••	,,,		**		**
	Jurisdictional Pre-Construction Costs Net of Adjustments	\$2,591,454	\$2,692,600	\$4,123,352	\$2.624.894	\$2,648,941	\$2.524.570	\$2,161,752	\$2,104,396	\$1,924,491	\$1,833,792	\$1,693,345	\$1,762,651	\$28,686,236

Total Jurisdictional Pre-Construction Costs Net of Adjustments \$2.591,454 \$2.692,600 \$4,

Totals may not add due to rounding

At the filling of our need petition on October 16, 2007 pre-construction began.

Total Jurisdictional Separation factor based on the January 2012 Earnings Surveillance Report filed with the FPSC.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories

for the current year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

Witness: Steven D. Scroggs

Line No. Major Task

Description - Includes, but is not limited to:

- Pre-Construction period:
- Generation:
- 1 License Application
- a. Preparation of NRC Combined License submittal.
 b. Preparation of FDEP Site Certification Application.
- Transmission facilities studies, stability analysis, FRCC studies.
 Studies required as Conditions of Approval for local zoning.

- Permitting
 a. Communications outreach.
- 10 b. Legal and application fees.
- Engineering and Design
 Site specific civil, mechanical and structural requirements to support design.
- 14
- Water supply design.
 Construction logistical and support planning.
 Long lead procurement advanced payments.
 Power Block Engineering and Procurement. 15

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: All Contracts Executed In Excess of \$250,000

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status,

original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule P-7A

Witness: Steven D. Scroggs

[Section (8)(c)]

OCKE	T NO.: 120009	3-E 1			Confidential	Confidential	Confidential	Confidential			For the Year Ended 12/31/2013
	(A)	(B)	(C)	(D)	(E)	(F)	(G) Estimate of	(H)	(1)	(1)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract		Original Amount	Actual/ Estimate Expended as of Prior Year End (2012)	amount to be Expended in Current Year (2013)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
	4500395492	Open - CO#39	11/2007 - 12/2011	thru 8/2015				1000	Bechtel Power Corp	Comp Bid/ SingleSource/PDS	Engineering Services to Suppor Preparation of COLA and SCA, and Response to post-submitta RAI's
		Open - CO#6	1/2008 - 12/2011	thru: 12/2013					Westinghouse Electric Co	SoleSource	Engineering Services to Suppo Preparation of COLA and Response to post-submittal RA
	4500425707	Open - CO#6	5/2006 - 8/2008	thru 12/2012					HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
	4500430034	Open - CO#1	6/2008 - 7/2011	thru 12/2013					EPRI	SingleSource	Advanced Nuclear Technology Near term deployment of Advanced Light Water Reactor
;	4500443122	Open - CO#3	8/2008 - 8/2010	thru 12/2012					Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
	4500492222	Open - CO#2	3/2009 - 12/2009	thru 12/2012					Experis Finance(formerty Jefferson Wells)	SingleSource	New Nuclear Audit
,	4500517152	Open - CO#4	10/2009 - 12/2010	thru 12/2012					McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
		Open - CO#5	7/2009 - 12/2009	thru 12/2011					Golder & Associates, Inc. Environmental Consulting	SingleSource/PDS	Post SCA Submittal Support
	4500518167	Open - CO#7	7/2009 - 12/2009	thru 12/2012	-				and Technology Inc. TetraTechGeo (formerty	SingleSource/PDS	SCA and post-submittal support APT Review and Collector We
)	4500527549	Open - CO#4	08/2009 - 12/2009	thru 12/2012					GeoTrans, Inc.) McNabb Hydrogeologic	SingleSource Comp	Modeling Support
	4500536449	Open - CO#2	10/2009 - 12/2011	thru 12/2012					Consulting, Inc. Layne Christensen	Bid/SingleSource Comp	UIC Subject Matter Expert PTN 6&7 Exploratory/UIC We
<u>:</u>	4500652043	Ореп - СО#2	3/2011 - 3/2012	thru 12/2012					Company	Bid/SingleSource	Installation PTN 6&7 Preliminary Design
3	2000060695	Ореп	2/2012 - 12/2012	thru 12/2012	-				Burns & McDonnell	Comp Bid	the Radial Collector Well Sys PTN 6&7 COLA Site Selection
4	4500645896	Open - CO#2	2/2011 - 12/2011	thru 7/2014					McCallum Turner, Inc.	SingleSource	RAI Support Turkey Point 6&7 Preliminary Analysis of Transmission Faci
5	2000053246	Open	11/2011 - 12/2013	thru 12/2013					Power Engineers Inc.	Single Source	(note that this PO replaced 4500474487)
<u>-</u>	4500474487		12/2008 - 06/2011	thru 06/2011					Power Engineers Inc.	Comp Bid	Turkey Point 6&7 Preliminary Analysis of Transmission Fac

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid, change orders#1-#11 issued single source; subsequent change orders issued as Predetermined Source

Dollar Value:



Active- CO#39

Term Begin:

11/6/2007

Term End:

8/31/2015

Nature and Scope of Work;

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI respo

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,

current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

[Section (8)(c)]

DOCKET NO.: 120009-EI For the Year Ended 12/31/2013

Contract No.: 4500404639

Schedule P-7B

Major Task or Tasks Associated With:

COLA preparation support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined Source March 2009

Dollar Value;

Contract Status:

Active- CO#6

Term Begin:

1/31/2008

Term End:

12/31/2013

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identify vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

[Section (8)(c)]

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500430034

Major Task or Tasks Associated With:

Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:

Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single Source

Dollar Value:

Contract Status:

Active- CO#1

Term Begin:

6/16/2008

Term End:

12/31/2012

Nature and Scope of Work:

Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

[Section (8)(c)]

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500518160

Major Task or Tasks Associated With:

Post SCA submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; designated as Predetermined Source February 2010

Dollar Value:

Contract Status:

Active- CO#5

Term Begin:

7/23/2009

Term End:

12/31/2011

Nature and Scope of Work:

Post SCA submittal support

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

[Section (8)(c)]

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Dollar Value:

Contract Status:

Active- CO#7

Term Begin: 7/23/2009

<u>Term End:</u> 12/31/2012

Nature and Scope of Work:

SCA support

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: All Contracts Executed in Excess of \$1,000,000 Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,

current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroops

[Section (8)(c)]

DOCKET NO .: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500536449

Major Task or Tasks Associated With:

UIC Subject Matter Expert Support

Vendor Identity:

McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Initial contract competitively bid; change orders issued single source

Dollar Value:

Contract Status:

Active- CO#2

Term Begin:

10/9/2009

Term End:

12/31/2012

Nature and Scope of Work:

UIC Subject Matter Expert Support

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-7B

Projection Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity

vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value,

current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness; Steven D. Scroggs

[Section (8)(c)]

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013

Contract No.:

4500652043

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:

Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Competitive Bid; Single source

Dollar Value:

Contract Status:

Active- CO#2

Term Begin:

3/3/2011

Term End:

12/31/2012

Nature and Scope of Work;

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Using the most recent billing determinants and

COMPANY: FLORIDA POWER & LIGHT COMPANY

allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)		of Demand at
RS1/RST1	57,599%	54,541,830,307	10,809,695	1.08810438	1.06731780	58,213,466,092	11,762,076	52,92976%	61,47598%
GS1/GST1	75.719%	5,687,162,933	857,406	1.08810438	1.06731780	6,070,010,205	932,947	5.51907%	4.87617%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.538%	24,342,327,701	3,538,155	1.08796333	1.08721579	25,978,516,433	3,849,383	23,62059%	20.11929%
0\$2	157.921%	12,748,987	922	1.03932081	1.03077721	13,141,366	958	0.01195%	0.00501%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.959%	10,723,971,804	1,570,301	1.08626566	1.06601100	11,431,671,915	1,705,764	10.39427%	8.91539%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.936%	2,364,836,837	287,384	1.07231098	1.05537171	2,495,781,904	308,165	2.26925%	1.61066%
GSLD3/GSLDT3/CS3/CST3	92,800%	213,167,904	26,222	1,02560889	1,02041606	217 519 953	26,894	0.19778%	0,14056%
ISST1D	137.851%	0	0	1.03932081	1.03077721	٥	C	0.00000%	0.00000%
ISST1T	62.784%	Q	0	1.02560889	1.02041606	0	0	0.00000%	0.00000%
SST1T	62.784%	98,429,398	17,897	1.02560889	1.02041606	100,438,938	18,355	0.09132%	0.09593%
SST1D1/SST1D2/SST1D3	137.851%	6,656,484	551	1.03932081	1.03077721	6,661,352	573	0.00624%	0.00299%
CIŁC D/CILC G	106.252%	3,100,056,937	333,065	1.07110052	1.05486763	3,270,149,719	356,746	2.97334%	1.86458%
CILCT	107.337%	1,354,415,276	144,045	1.02560889	1.02041606	1,382,087,099	147,734	1.25662%	0.77215%
MET	72.014%	61,835,199	12,972	1.03932081	1.03077721	84,353,858	13,482	0.07670%	0.07047%
OL1/SL1/PL1	4996.200%	606,635,896	1,386	1.08810438	1.06731780	647,473,287	1,508	0.58871%	0.00788%
SL2, GSCU1	100.342%	66,368,634	7,551	1.08810438	1.06731780	70,836,424	8,216	0.06441%	0.04294%
TOTAL		103,200,444,297	17,607,552			109,982,488,545	19,132,501	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on 2010 load research data.
(2) Projected kwh sales for the period January 2013 through December 2013.

⁽³⁾ Calculated: Col(2)/(8760 hours * Col(1))

⁽⁴⁾ Based on 2010 demand losses.

⁽⁵⁾ Based on 2010 energy losses.

⁽⁶⁾ Col(2) * Col(5) (7) Col(3) * Col(4) (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available,

COMPANY: FLORIDA POWER & LIGHT COMPANY

provide an estimate of the rate impact by class of the costs requested for recovery.

DOCKET NO.: 120009-EI

For the Year Ended 12/31/2013 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recover) Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	61.47598%	\$6,141,814	\$85,601,905	\$91,743,719	54,541,830,307	-		_	0.00168
GS1/GST1/MES1	5,51907%	4.87617%	\$640,417	\$6,789,791	\$7,430,208	5,687,162,933	-	-	-	0.00131
GSD1/GSDT1/HLFT1 (21-499 kW)	23,62059%	20.11929%	\$2,740,864	\$26,014,997	\$30,755,861	24.342.327.701	48.13081%	69,281,312	0.44	-
OS2	0.01195%	0.00501%	\$1,386	\$6,972	\$8,356	12.748.987	-		-	0 00066
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,206,120	\$12,414,190	\$13,620,310	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.26925%	1.61086%	\$263,318	\$2,242,760	\$2,506,078	2,364,836,637	84.98147%	4,986,806	0,50	-
GSLD3/GSLDT3/CS3/CST3	0.19778%	0.14056%	\$22,949	\$195,728	\$218,678	213,167,904	79.77315%	366,052	0.60	
ISST1D	0.00000%	0.00000%	\$0	\$6	\$0		40.34162%			_
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	8	14.81400%	-	44	-
SST1T	0.09132%	0.09593%	\$10,597	\$133,584	\$144,181	98,429,398	14.81400%	910,185	44	-
SST1D1/SST1D2/SST1D3	0.00624%	0.00299%	\$724	\$4,170	\$4,894	6,656,484	40.34162%	22,603	-	
CILC D/CILC G	2.97334%	1.86458%	\$345,017	\$2,596,322	\$2,941,339	3,100,056,937	72.59057%	5,850,144	0.50	-
CILCT	1.25662%	0.77215%	\$145.815	\$1,075,177	\$1,220,992	1,354,415,276	74.89771%	2,477,196	0.49	-
MET	0.07870%	0.07047%	\$8,900	\$98,119	\$107,019	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00788%	\$68,312	\$10,975	\$79,287	606,635,898		,		0.00013
SL2/GSCU1	0.06441%	0.04294%	\$7,474	\$59,794	\$67,268	66,368,634	•		-	0.00101
TOTAL			11.603.707	\$139,244,485 \$	150.848.192	103.200.444.297		110.518 713		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
 (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)(.10) (Page 1, col 4)
Charge (RDD)		12 months
Sum of Daily		
Demand =	(Total coi 5)/(Page 1, Total col 7)/(21 onpeak days) (Page 1, col 4)
Charge (DDC)		12 months
	CAPACITY R	ECOVERY FACTOR
1	RDC	SDD
Ì	** (\$/kw)	** (\$/kw)
JS\$T1D	\$0.07	\$0.03
ISST1T	\$0.07	\$0.03
S\$T1T	\$D.07	\$0.03
SST1D1/SST1D2/SS	\$0.07	\$0.03
1		

Preconstruction True-Up to Original

FLORIDA POWER & LIGHT COMPANY Turkey Point Units 6&7 - Pre-Construction Costs NCRC Summary - Dkt. 120009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2013

Witness: Winnie Powers

DOCKET NO.: 120009-EI

A B C C C C C C C C C C C C C	CANCE !	NO 120005-L1					····							
Costs by Project				2011			2012		2013	Subtotals	D	eferred Recove	ry	Net Amounts
Line Approved Actual & Approved Approved Actual & Approved Actual & Approved Actual & Approved Approved Actual & Approved				В			E		G	• • • • • • • • • • • • • • • • • • • •	1	1	K	Ĺ
Additions Carrying Costs - Craviting Costs - Const. Carrying Costs - Craviting Costs	Line No.	Costs by Project	Actual & Estimated	Amounts in Docket 120009-	True-up for	Projected	Estimated Amounts in		Amounts for 2013 in Docket	2013 to be Recovered in Docket 120009-	Deferred	Deferred	Deferred	Net Amount Requested for Recovery in 2013 in Docke 120009-El
2 Carrying Costs - Const	_	Site Selection Costs						Jurisdiction	nal Dollars					
Carrying Costs - DTA/(DTL) O&M Base Rate Rev Req. 7	1 [1		T								
Base Rate Rev Req. Subtotal (Sum 1-5) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	2				ļ			1						
Base Rate Rev Req. Subtotal (Sum 1-5) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$				i i	•			1					i i	
Subtotal (Sum 1-5) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				[[]			1	1 i	İ	
Preconstruction Costs Additions (a) \$37,506,973 \$22,877,377 \$31,022,080 \$34,279,877 \$3,257,796 \$28,686,236 \$17,314,437 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20 \$20	١					<u> </u>		1			ļ	 		
Additions (a) \$37,506,973 \$22,877,377 (\$14,629,596) \$31,022,080 \$34,279,877 \$3,257,796 \$28,686,296 \$17,314,437 (\$5,489,964) \$25,974,180) \$25,974,180 (\$475,216) \$25,074,180 (\$475,216)	; [Subtotal (Sum 1-5)	\$0	\$0,1	\$0	\$0	\$0	\$0	50	50	\$0	\$0		
Carrying Costs - Const (\$5,498,964) (\$5,974,180) (\$475,216) (\$660,835) (\$2,423,506) (\$1,762,671) (\$769,804) (\$3,007,691) \$0 Carrying Costs - DTA/(DTL) \$4,686,283 \$4,418,565 (\$267,718) \$6,281,133 \$5,520,506 (\$760,627) \$6,896,899 \$5,868,494 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Preconstruction Costs												
Carrying Costs - DTA/(DTL) S4,686,283 S4,418,565 S0	7	Additions (a)	\$37,506,973	\$22,877,377	(\$14,629,596)	\$31,022,080	\$34,279,877	\$3,257,796	\$28,686,236		1	T		\$17,314,4
Carrying Costs - DTA/(DTL)		Carrying Costs - Const	(\$5,498,964)	(\$5,974,180)	(\$475,216)	(\$660,835)	(\$2,423,506)	(\$1,762,671)	(\$769,804)	(\$3,007,691)			\$0	(\$3,007,
1 Base Rate Rev Req. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	Carrying Costs - DTA/(DTL)			(\$267,718)	\$6,281,133	\$5,520,506	(\$760,627)	\$6,896,839	\$5,868,494	1		\$0	\$5,868,
Subtotal (Sum 7-11) \$36,694,292 \$21,321,762 (\$15,372,530) \$36,642,378 \$37,376,876 \$734,488 \$34,813,272 \$20,175,240 \$0 \$0 \$0 \$0 \$0 \$0 \$0	o I	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				Ì
Subtotal (Sum 7-11) \$36,694,292 \$21,321,762 (\$15,372,530) \$36,642,378 \$37,376,676 \$734,498 \$34,813,272 \$20,175,240 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	1	Base Rate Rev Reg.	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
CWIP Balance Carrying Costs - Const Carrying Costs - DTA/(DTL) O&M Base Rate Rev Req. Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		Subtotal (Sum 7-11)	\$36,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,876	\$734,498	\$34,813,272	\$20,175,240	\$0	\$0	\$0	\$20,175,
4 Carrying Costs - Const 5 Carrying Costs - DTA/(DTL) 5 Carrying Costs - DTA/(DTL) 6 DAM 7 Base Rate Rev Req. 8 Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		Construction Costs												
5 Carrying Costs - DTA/(DTL) 6 O&M 7 Base Rate Rev Req. 8 Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0	3	CWIP Balance	Т				T	Ī	T			1		
5. Carrying Costs - DTA/(DTL) 6. O&M 7. Base Rate Rev Req. 8. Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0		Carrying Costs - Const			}			}				Ì		
6 O&M 7 Base Rate Rev Req. 8 Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0					Ī		1		1 1					{
7 Base Rate Rev Req. 8 Subtotal (Sum 14 - 17) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0					1				}		1			
		Base Rate Rev Req.					1				<u> L</u>			
Total (Sum 6.12.18) \$38.604.202 \$21.321.762 (\$15.372.530) \$36.642.378 \$37.376.676 \$734.498 \$34.813.277 \$20.175.240 \$0 \$0 \$0	8	Subtotal (Sum 14 - 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Ī	Total (Sum 6,12,18)	\$36,694,292	\$21,321,762	(\$15,372,530)	\$36,642,378	\$37,376,876	\$734,498	\$34,813,272	\$20,175,240	\$0	\$0	\$0	\$20,175,3

⁽a) Additions are expenses that are the sum of pre-construction that absent Section 366.93, F.S., would be recorded as CWIP. (b) Approved for recovery in order PSC-11-0647-FOF-EL.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2013

DOCKET NO.: 120009-EI

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2011	Remaining Budget Cos	sts to Complete Plant	Total Esti In-Servic		Estimated Cost Provided in the Petition for Need determination			
	(a)	Low Range	High Range	Low Range	High Range	Low Range	High Range		
Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000		
Pre-Construction	\$137, 6 47,192	\$59,634 ,126	\$59,634,126	\$197,281,318	\$197,281,318	\$465,000,000	\$465,000,000		
Construction	\$0	\$9,024,351,705	\$13,234,812,242	\$9,024,351,705	\$13,234,812,242	\$8,149,000,000	\$12,124,000,000		
AFUDC	\$ 13,1 64 ,823	\$3,570,768,149	\$5,242,911,350	\$3,583,932,972	\$5,256,076,173	\$3,461,000,000	\$5,160,000,000		
Total	\$156,930,120	\$12,654,753,980	\$18,537,357,718	\$12,811,684,100	\$18,694,287,838	\$12,083,000,000	\$17,757,000,000		

Footnotes:

a) Actual Sunk costs represent costs incurred on the project as of December 31, 2011. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.

b) Carrying Charges are those filed on the T-2 and T-3a NFR Schedules in Dkt 090009-El for 2007 - 2008, Dkt. 110009-El for 2009 and 2010 and 120009-El for 2011. Carrying Charges on (Over)/Under recoveries are not included as part of Sunk Costs.

c) Carrying Charges filed on the T-3a schedule include Actual tax deductions which will be trued up the following year in which the tax return is filed.

d) AFUDC is on the non-incremental costs total company.

e) Pre-Construction as Filed in Dkt 110009 thru Dec 31, 2010 was adjusted by \$3430 to reflect staff adjustment regarding registration fee. This adjustment resulted in a reduction of 2010 carrying charges by \$271.

f) Totals may not add due to rounding.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

hedule TOR-3 (True-up to Original)											
ORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:				to date and proj	ected total amou	nts				
DMPANY: FLORIDA POWER LIGHT & COMPANY			for the duration All Estimated int		est available at t	he time of filing.				For the Period En	ded 12/31/2013
OCKET NO.: 120009-EI										Witness: Winnie F	owers and Steven D. So
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(G)	(0)
		Actual	Actual	Actual	Actual	Actual	Actual	Total Actual	Actual/Estimated	Projected	To-Date
ne		2006	2007	2008	2009	2010	2011	i Olai Acida	2012	2013	Total
o. Description		2000	(a)	(a)	(a)	(a)	(a)			20.0	Through 12/31/2013
				Jurisdictio	nei Dollars						
Site Selection Category											
a. Additions b. O&M											
c. Carrying Costs on Additions											
d. Carrying Costs on DTA/(DTI.)											
e. Total Site Selection Amounts		\$0	\$0	\$0	\$0_	\$0	\$0	\$0	\$0	\$0	\$0
(Lines 1.a through 1.d)											
Preconstruction Category											
a. Additions		\$0	\$2,522,692	\$47,049,854	\$37,599,045	\$25,291,109	\$22,877,377	\$135,340,077	\$34,279,877	\$28,686,236	\$198,306,190
b. O&M			\$0	\$0	\$0	\$0	\$0	\$0			\$0
c. Carrying Costs on Additions			\$20,555	\$2,204,114	(\$691,521)	(\$9,331,388)	(\$5,974,180)	(\$13,772,421)	(\$2,423,506)		(\$16,965,731)
d. Carrying Costs on DTA/(DTL)			(\$8)	(\$4,359)	\$1,549,215	\$3,481,488	\$4,418,565	\$9,444,900	\$5,520,506		\$21,862,245
e. Total Preconstruction Amounts (Lines 2.a through 2.d)		\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$21,321,762	\$131,012,556	\$37,376,876	\$34,813,272	\$203,202,705
(Lines 2.a through 2.d)											
Construction Category											
Additions											
CWIP Base Eligible for a return											
a. O&M											
b. Carrying Costs on Additions c. Carrying Costs on DTA/(DTL)											
d. Total Construction Amounts		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Lines 3.a through 3.c)					**	**	**	**	***	**	44
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Actual Annual Amounts		\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,441,209	\$21,321,762	\$131,012,556	\$37,376,876	\$34,813,272	\$203,202,705
		40	32,040,200	\$43,243,000	\$30,430,730	\$15,441,205	\$21,321,102	\$137,012,330	431,370,070	434,013,212	\$200,202,700
(Lines 1.e + 2.e + 3.d + 4)											
		\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$31,310,395	\$284,099,380	\$36,642,378	\$0	\$320,741,758
(Lines 1.e + 2.e + 3.d + 4) Original Projected Total Annual Amounts											
(Lines 1.e + 2.e + 3.d + 4)		\$0 \$0	\$2,543,239 \$0		\$116,885,727 (\$78,428,989)			\$284,099,380 (\$153,086,823)	\$36,642,378 \$734,498	\$0 \$34,813,272	\$320,741,758 (\$117,539,053)

Notes:

(a) As filed in Docket No. 090009-El for 2007-2008, Docket No. 110009-El for 2009 and 2010 and Docket No. 120009-El for 2011.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Preconstruction Capital Additions/Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERV		EXPLANATION:		al to date and projecte Preconstruction for the						For the Period Ended 12/31/2013
COMPANY: FLORIDA P	OWER LIGHT & COMPANY		All Preconstruction	on Category costs ais	n included in Site Se	ection costs				FOI THE PERIOD ENDED 12/31/2013
OCKET NO.: 120009-	EI			Costs must be identifi						Witness: Winnie Powers and Steven D. Scroge
		(A)	(B)	(C)	(D)	(E)	(f)	(G)	(H)	·
		Actual	Actual	Actual	Actual	Actual	Total Actual	Actual/Estimated	Projected	
ine		2007	2008	2009	2010	2011		2012	2013	
No. Description		(a)	(a)	(a)	(a)	(a)				
4 flor Construction										
1 Pre-Construction 2	1									
3 <u>Generation:</u>										
4 Licensing		\$2,017,181	\$31,085,381	\$30,271,612	\$23,184,978	\$19,339,344	\$86,559,152	\$0	\$26,743,630	1
5 Permitting		\$516,084		\$991,090	\$1,223,203	\$679,397	\$4,424,932	\$27,805,571	\$1,231,505	
6 Engineering an	1 Decion	\$0		\$6,445,161	\$1,185,396	\$3,132,238	\$11,173,505	\$1,463,967		
	rement advanced payments	\$0		50	\$0	\$0	\$10,860,960	\$5,637,888	\$0	
	gineering and Procurement	\$0	\$31,789	\$23,662	\$0	\$0	\$55,451	\$0	\$0	
9 Total Generati			\$47,215,633	\$37,731,525	\$25,593,577	\$23,150,978	\$113,074,000	\$34,907,426	\$29,211,385	-
10 Jurisdictional F		0.9958265		0.99648888	0.98818187	0.98818187	***************************************	0.98202247		
	onal Generation Costs		\$47,049,854	\$37,599,045	\$25,291,109	\$22,877,377	\$135,340,077	\$34,279,877		
12 Adjustments				•	·					
	ish Accruals	\$587,128	\$6,676,052	(\$4,978,314)	\$931,345	\$1,204,389	\$3,218,211	\$0	\$0	1
	djustments	(\$14,344)		(\$187.874)	(\$110,607)	(\$137,153)	(\$489,082)	\$0	\$0	1
	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$1,067,236	\$2,729,129	\$0	\$0	<u> </u>
16 Jurisdictional Fa		0.9958265	0.99648888	0.99648888	0.98818187	0.98618187		0.98202247	0.9820224	<u>7</u>
	onal Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$811,038	\$1,054,623	\$3,766,973	\$0	\$0	i
18	·									_
19 Yotal Jurisdictic	nal Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$24,480,071	\$21,822,754	\$131,573,104	\$ 34,279,877	\$28,686,236	<u>. </u>
20	-									_
21 Transmission:										
22 Line Engineerin	a									
23 Substation Eng	ineering									
24 Clearing	=									
25 Other										_
26 Total Transmis		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
27 Jurisdictional F										_
28 Total Jurisdicti	onal Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
29 Adjustments										
	ish Accruals									
	djustments								<u></u>	=
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
33 Jurisdictional Fa										-
	onal Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
										_
35										
	nal Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1

Construction:

N/A- At this stage, construction has not commenced in the project.

Notes

(a) As filed in Docket No. 090009-Ei for 2007-2008, Docket No. 110009-El for 2009 and 2010 and Docket No. 120009-El for 2011.

Page 1 of 1

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Final True-up Filing: Preconstruction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within the Preconstruction category for the year.

List generation expenses separate from transmission in the same order appearing on Schedules TOR-4.

COMPANY: FLORIDA POWER LIGHT & COMPANY

DOCKET NO.: 120009-EI

[25-6.0423 (5)(c)1.a.,F.A..C.] [25-6.0423 (2)(g),F.A..C.] [25-6.0423 (5)(a),F.A..C.] [25-6.0423 (8)(d),F.A..C.]

Witness: Steven D. Scroggs For the Period Ended 12/31/2013

Preconstruction

Line Major Task & Description

No. for amounts on Schedule TOR-6

Description

1 Pre-Construction period;

- 2 Generation:
- 3 1 License Application
- a. Preparation of NRC Combined License submittal.
- 5 b. Preparation of FDEP Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, FRCC studies.
- d. Studies required as Conditions of Approval for local zoning.
- 8 2 Permitting
- 9 a. Communications outreach.
- 10 b. Legal and application fees.
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design.
- b. Water supply design.
- c. Construction logistical and support planning.
- d. Long lead procurement advanced payments.
- e. Power Block Engineering and Procurement.

Turkey Point Units 687 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Power Plant Milestones

Schedule TOR-7 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 120009-EI

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates. Provide all revised milestones and reasons for each revision.

Witness: Steven D. Scroggs

For the Period Ended 12/31/2013

[Section (5)(c)(5.]

		Initial Milestones	Revised Milestones	Reasons for Variance(s)		
Licensing/Permits/Authorizations/Legal	Initiate Complete	2007 2012	no change 2014	N/A Current expectation for COL issuance		
Site/Site Preparation	initiate Complete	2010 2012	2014 2016	Construction will await license approvals Initial date has changed		
Related Facilities ¹	Initiate Complete	2010 201 8/2 020	2014 2022/2023	Construction will await ficense approvals Initial date has changed		
Generation Plant	Initiate Complete	2013/2015 2018/2020	2016 2022/2023	Construction will await license approvals Initial date has changed		
Transmission Facilities	Initiate Complete	2010 2020	201 4 2023	Construction will await license approvals Initial date has changed		
		Non-Binding Annua	il Cost Estimate (Cumulative	e. \$000's) ²		
	Year	Case A	Case B	Case C	Case B 2010 Revision	Case C 2010 Revision
	2006	\$4	\$4	\$4	\$3	\$3
	2007	\$8	\$8	\$6	\$9	\$9
	2008	\$113	\$113	\$113	\$56	\$56
	2009	\$223	\$223	\$223	\$94	5 94
	2010	\$ 373	\$373	\$373	\$119	\$119
	2011	\$523	\$523	\$ 523	\$157	\$157
	2012	\$1,293	\$1,183	\$1.506	\$189	\$189
	2013	\$2,483	\$2,201	\$3,025	\$236	\$258
	2014	\$4,023	\$3,521	\$4,993	\$448	\$568
	2015	\$6,091	\$5,291	\$7,632	\$1,002	\$1,381
	2018	\$6,522	\$7,373	\$10,736	\$1,699	\$2,695
	2017	\$10,610	\$9,161	\$13,402	\$3,181	\$4,575
	2016	\$12,705	\$10,956	\$16,077	\$4,895	\$7,087
	2019	\$13,431	\$11,578	\$17,005	\$7,089	\$10,303
	2020	\$14,020	\$12,082	\$17,757	\$9,230	\$13,441
	2021				\$11,219	\$16,357
	2022				\$12,248	\$17,864
	2023				\$12,853	\$18,750

⁽¹⁾ Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.
(2) Values from FPL's Turkey Point 6 & 7 2010 Feasibility Analysis.