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STATE OF FLORIDA



OFFICE OF THE GENERAL COUNSEL
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(850) 413-6199

Public Service Commission

May 1, 2012

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COMMISSION
CLERK

Kenneth J. Plante, Coordinator
Joint Administrative Procedures Committee
Room 680, Pepper Building
111 W. Madison Street
Tallahassee, Florida 32399-1400

Re: Docket No. 120012-EI - Petition for variance and waiver of certain contractual requirements in Rule 25-6.065, F.A.C., by Progress Energy Florida, Inc.

Dear Mr. Plante:

In accordance with Section 120.542(8), Florida Statutes, attached for your reference is a copy of the Notice of Proposed Agency Action Order and the Consummating Order in the above-referenced docket. The Proposed Agency Action Order granted Progress Energy Florida's ("Progress") request for a variance and waiver of certain provisions of Rule 25-6.065(5), Florida Administrative Code. The variance was granted as to one subparagraph of the rule. However, the tariff, or Progress' standard interconnection agreement for the sale of renewable energy, was modified because the relevant subparagraph of the rule only requires insurance in an amount up to \$1 million.

Please contact me at 850-413-6214, should you have any questions concerning this matter. Thank you for your courtesies.

Sincerely,

Pamela H. Page
Attorney

PHP:th

Enclosures

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for variance and waiver of
certain contractual requirements in Rule 25-
6.065, F.A.C., by Progress Energy Florida, Inc.

DOCKET NO. 120012-EI
ORDER NO. PSC-12-0173-PAA-EI
ISSUED: April 2, 2012

The following Commissioners participated in the disposition of this matter:

RONALD A. BRISÉ, Chairman
LISA POLAK EDGAR
ART GRAHAM
EDUARDO E. BALBIS
JULIE I. BROWN

NOTICE OF PROPOSED AGENCY ACTION
ORDER GRANTING PROGRESS ENERGY FLORIDA, INC.'S
REQUEST FOR A VARIANCE AND/OR WAIVER OF RULE
AND MODIFICATION OF TARIFF PROVISIONS OF STANDARD
INTERCONNECTION AGREEMENT

BY THE COMMISSION:

NOTICE is hereby given by the Florida Public Service Commission that the action discussed herein is preliminary in nature and will become final unless a person whose interests are substantially affected files a petition for a formal proceeding, pursuant to Rule 25-22.029, Florida Administrative Code.

I. Background

Rule 25-6.065(3), Florida Administrative Code (F.A.C.), requires each investor-owned utility (IOU) to file for Commission approval a Standard Interconnection Agreement for expedited interconnection of customer-owned renewable generation up to two megawatts. Rule 25-6.065(5), F.A.C., sets forth the minimum contents of a Standard Interconnection Agreement.

By Order No. PSC-08-0624-TRF-EI, issued September 24, 2008, in Docket Nos. 080255-EI, 080257-EI, 080260-EI, and 080265-EI, In re: Petition for approval of standard interconnection agreements for expedited interconnection of customer-owned renewable generation, we approved tariffs incorporating the standard interconnection agreements of each IOU. In Order No. PSC-08-0624-TRF-EI, we recognized that the requirements of Rule 25-6.065, F.A.C., represented a new process and as the IOUs gain experience they can request tariff revisions.

APPROVED AND FORWARDED:

01957 APR -2 2012

FPSC-COMMISSION CLERK

On January 6, 2012, Progress Energy Florida, Inc. (PEF), filed a petition for variance and waiver of the requirements of subparagraphs (5)(d) and (e) of Rule 25-6.065, F.A.C., to enter into a Standard Interconnection Agreement with the University of Central Florida (UCF). Notice of the petition was published in the Florida Administrative Weekly on January 20, 2012. The comment period expired on February 3, 2012, and no comments were received.

PEF requests a variance and/or a waiver from these rules because UCF informed PEF that it cannot legally agree to the indemnification language required by Rule 25-6.065(5)(d), F.A.C. and cannot obtain the \$1 million in liability insurance required by PEF's tariff and described in Rule 25-6.065(5)(e), F.A.C.

We have jurisdiction pursuant to sections 366.04, 366.05, and 366.06, Florida Statutes (F.S.), as well as section 120.542, F.S.

II. Discussion

PEF wishes to execute a Standard Interconnection Agreement with UCF for Tier 2 customer-owned renewable generation. PEF states that, since UCF is a state agency, UCF cannot legally agree to indemnity provisions and cannot obtain \$1 million in general liability insurance without UCF waiving its sovereign immunity. Thus, PEF seeks a waiver and/or variance of subparagraphs (5)(d) and (e) of Rule 25-6.065 and requests permission to strike the first sentence of paragraph 11 of its Standard Interconnection Agreement and change the reference to "one million dollars (\$1,000,000)" in paragraph 8 of its Standard Interconnection Agreement to "\$200,000 per person/\$300,000 per occurrence."

A. Specific Provisions of Rule 25-6.065(5) and Tariff that PEF is Seeking To Be Waived/Modified

Rule 25-6.065(5), F.A.C., lists the minimum contents of a Standard Interconnection Agreement and requires in pertinent part:

(d) A provision that the customer shall hold harmless and indemnify the investor-owned utility from all loss to third parties resulting from the operation of the customer-owned renewable generation, except when the loss occurs due to the negligent actions of the investor-owned utility. A provision that the investor-owned utility shall hold harmless and indemnify the customer for all loss to third parties resulting from the operation of the investor-owned utility's system, except when the loss occurs due to the negligent actions of the customer.

(e) A requirement for general liability insurance for personal and property damage, or sufficient guarantee and proof of self-insurance, in the amount of no more than \$1 million for Tier 2, and no more than \$2 million for Tier 3.

PEF's Standard Interconnection Agreement for Tier 2 systems, approved by us pursuant to Rule 25-6.065(5), F.A.C., and contained in PEF's tariff, states in pertinent part:

8. The Company requires that the Customer maintain general liability insurance for personal injury and property damage in the amount no less than one million dollars (\$1,000,000).

11. The Customer shall hold harmless and indemnify the Company for all loss to third parties resulting from the operation of the customer-owned renewable generation, except when the loss occurs due to the negligent actions of the Company. The Company shall hold harmless and indemnify the Customer for all loss to third parties resulting from the operation of the Company's system, except when the loss occurs due to the negligent actions of the Customer.

B. Requirements for Granting Agency Variances and Waivers Pursuant to Section 120.542(2), F.S.

Section 120.542(2), F.S., states:

Variances and waivers shall be granted when the person subject to the rule demonstrates that the purpose of the underlying statute will be or has been achieved by other means by the person and when application of the rule would create a substantial hardship or would violate principles of fairness. For purposes of this section, "substantial hardship" means demonstrated economic, technological, legal or other type of hardship to the person requesting the variance or waiver.

Rules 28-104.002(2)(g) and (h), F.A.C., implement section 120.54, F.S., and state that the petition for a variance or waiver must include "[t]he specific facts that demonstrate a substantial hardship or a violation of principles of fairness that would justify a waiver or variance for the petitioner" and show "[t]he reason why the variance or the waiver requested would serve the purposes of the underlying statute."

C. PEF's Petition

1. Purpose(s) of the Underlying Statute

PEF states the underlying statutes implementing Rule 25-6.065, F.A.C., are sections 366.81, 366.82(1) and (2), 366.91(1) and (2), and 366.92, F.S. PEF states that "each of these sections concern renewable energy and reflect the Legislature's intent to promote the development of renewable energy." PEF further states that "[n]one of these statutory sections dictate the provisions that are to be included in the Standard Interconnection Agreement."

PEF states that it is only seeking a waiver and variance in a limited instance from two requirements to be included in the Standard Interconnection Agreement, so that PEF's customer, a state agency, can execute the agreement and not waive its sovereign immunity. PEF states that even with the waiver and variance, the purpose of the underlying statute – to encourage renewable energy generation – will still be achieved.

2. Substantial Hardship or Principles of Fairness

PEF asserts enforcement of Rule 25-6.065, F.A.C. would require UCF to waive its sovereign immunity. PEF states that UCF, as a state university board of trustee, is considered a state agency and thus subject to the limitations contained in section 768.28, F.S. PEF states that section 768.28(5), F.S., provides that "[n]either the state nor its agencies or subdivisions shall be liable to pay a claim or a judgment by any person which exceeds the sum of \$200,000 or any claim or judgment, or portions thereof, which, when totaled with all other claims or judgments paid by the state or its agencies or subdivisions arising of the same incident or occurrence, exceeds \$300,000." PEF cites to Attorney General Opinions interpreting section 768.28, F.S.¹ PEF states that based on the statute and the Attorney General Opinions, UCF cannot agree to the indemnification provision in Rule 25-6.065(d), F.A.C., and in PEF's tariff. PEF also asserts that UCF cannot agree to the \$1 million in general liability insurance required by Rule 25-6.065(e), F.A.C., and PEF's tariff because UCF cannot obtain general liability insurance in excess of the amounts set forth in section 768.28, F.S., (i.e., \$200,000 per person/\$300,000 per occurrence). PEF, thus, concludes that, without a variance and waiver, UCF cannot enter into a contract with PEF to deploy its renewable energy generation system.

D. Sovereign Immunity

Section 768.28(5), F.S., states in pertinent part:

Neither the state nor its agencies or subdivisions shall be liable to pay a claim or a judgment by any one person which exceeds the sum of \$200,000 or any claim or judgment, or portions thereof, which, when totaled with all other claims or

¹ Op. Att'y Gen. Fla. 00-22 (2000)(county may not agree to indemnify another party to a contract or alter state's waiver of sovereign immunity); Op. Att'y Gen. Fla., 99-56 (1999)(agency may not enter into agreement altering the state's waiver of sovereign immunity); and Op. Att'y Gen. Fla. 90-21(1990)(Dep't. of Corrections not authorized to alter the state's waiver of immunity in tort).

judgments paid by the state or its agencies or subdivisions arising out of the same incident or occurrence, exceeds the sum of \$300,000.

It appears that UCF falls within the general protection of immunity from suit given to state agencies. Because of the state agency immunity law in section 766.28, F.S., it appears that UCF cannot accept paragraphs 8 and 11 of PEF's Standard Interconnection Agreement.

III. Decision

A. Rule Waiver

We agree with PEF that the purpose of the underlying statutes implementing Rule 25-6.065, F.A.C., is to encourage the development of renewable energy facilities. We find that PEF has met its burden to demonstrate that the underlying purpose of the statutes will still be achieved even if the waiver and/or variance is granted. Indeed, it appears that granting the rule waiver is necessary for PEF and UCF to enter into the interconnection agreement, which, in turn, will increase renewable energy generation in Florida.

Moreover, we find that PEF has demonstrated that application of subparagraph (5)(d), of Rule 25-6.065, F.A.C., the indemnification provision, would create a substantial hardship of a legal nature for PEF. If the rule is not waived and/or varied, PEF will not be able to execute an agreement with UCF.

However, subparagraph (5)(e) of Rule 25-6.065, F.A.C., only requires general liability insurance in an amount of no more than \$1 million. Thus, it does not appear that a waiver and/or variance of subparagraph (5)(e) is necessary to include a general liability insurance requirement in the Standard Interconnection Agreement in the amount of \$200,000 per person/\$300,000 per occurrence.

B. Tariff Modifications

In addition to the rule waiver and/or variance, PEF is also requesting that it be allowed to modify the tariff provisions corresponding with Rule 25-6.065(5), F.A.C.

PEF's Standard Interconnection Agreement for Tier 2 systems, approved by us pursuant to Rule 25-6.065(5), F.A.C., and contained in PEF's tariff, states in pertinent part:

8. The Company requires that the Customer maintain general liability insurance for personal injury and property damage in the amount no less than one million dollars (\$1,000,000).

11. The Customer shall hold harmless and indemnify the Company for all loss to third parties resulting from the operation of the customer-owned renewable

generation, except when the loss occurs due to the negligent actions of the Company. The Company shall hold harmless and indemnify the Customer for all loss to third parties resulting from the operation of the Company's system, except when the loss occurs due to the negligent actions of the Customer.

Paragraph 8 of the Standard Interconnection Agreement contained in PEF's tariff requires a minimum of \$1 million in general liability insurance for a Tier 2 Interconnection. Rule 25-6.065(5)(e) specifies an amount up to \$1 million. As discussed above, there is no need for a rule waiver and/or variance for PEF to modify the general liability insurance requirement, but Rule 25-9.001(3) requires our approval for any modifications to approved tariffs. Similarly, Paragraph 11 of the Standard Interconnection Agreement requires an indemnification provision identical to subparagraph (5)(d) of Rule 25-6.065, F.A.C. While the rule waiver discussed above relieves the utility from the requirement to include indemnification language in its tariff, it is appropriate to formally approve the proposal to modify the tariff by removing this language.

While there is no legal standard for tariff modifications such as the one set forth in section 120.542, F.S., for rule waivers, we find that PEF has provided sufficient justification in this instance to modify its Commission-approved tariff to enter into a Standard Interconnection Agreement with UCF.

C. Conclusion

We hereby grant PEF's petition to allow PEF to execute a Standard Interconnection Agreement for Tier 2 Customer-Owned Renewable Generation Systems with UCF. Subparagraph (5)(d) of Rule 25-6.065, F.A.C., shall be waived, and PEF shall be allowed to strike the first sentence of paragraph 11 of its Standard Interconnection Agreement and change the reference to "one million dollars (\$1,000,000)" in paragraph 8 of its Standard Interconnection Agreement to "\$200,000 per person/\$300,000 per occurrence." It does not appear, however, that a rule waiver and/or variance of subparagraph (5)(e) is necessary. PEF is hereby put on notice that the rule waiver and tariff modifications only apply to the execution of a Standard Interconnection Agreement with UCF.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Progress Energy Florida Inc.'s petition for variance and waiver is granted to allow PEF to execute a Standard Interconnection Agreement for Tier 2 Customer-Owned Renewable Generation Systems with the University of Central Florida. It is further

ORDERED that subparagraph (5)(d) of Rule 25-6.065, Florida Administrative Code, shall be waived. It does not appear, however, that a rule waiver and/or variance of subparagraph (5)(e) is necessary. It is further

ORDERED that Progress Energy Florida Inc. shall be allowed to strike the first sentence of paragraph 11 of its Standard Interconnection Agreement and change the reference to "one


million dollars (\$1,000,000)" in paragraph 8 of its Standard Interconnection Agreement to "\$200,000 per person/\$300,000 per occurrence." It is further

ORDERED that Progress Energy Florida, Inc. is hereby put on notice that the rule waiver and tariff modifications only apply to the execution of a Standard Interconnection Agreement with the University of Central Florida. It is further

ORDERED that the provisions of this Order, issued as proposed agency action, shall become final and effective upon the issuance of a Consummating Order unless an appropriate petition, in the form provided by Rule 28-106.201, Florida Administrative Code, is received by the Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on the date set forth in the "Notice of Further Proceedings" attached hereto. It is further

ORDERED that in the event this Order becomes final, this docket shall be closed.

By ORDER of the Florida Public Service Commission this 2nd day of April, 2012.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing that is available under Section 120.57, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The action proposed herein is preliminary in nature. Any person whose substantial interests are affected by the action proposed by this order may file a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on April 23, 2012.

In the absence of such a petition, this order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this/these docket(s) before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for variance and waiver of
certain contractual requirements in Rule 25-
6.065, F.A.C., by Progress Energy Florida, Inc.

DOCKET NO. 120012-EI
ORDER NO. PSC-12-0218-CO-EI
ISSUED: April 24, 2012

CONSUMMATING ORDER

BY THE COMMISSION:

By Order No. PSC-12-0173-PAA-EI, issued April 2, 2012, this Commission proposed to take certain action, subject to a Petition for Formal Proceeding as provided in Rule 25-22.029, Florida Administrative Code. No response has been filed to the order, in regard to the above mentioned docket. It is, therefore,

ORDERED by the Florida Public Service Commission that Order No. PSC-12-0173-PAA-EI has become effective and final. It is further

ORDERED that this docket shall be closed.

By ORDER of the Florida Public Service Commission this 24th day of April, 2012.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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DOCUMENT NUMBER DATE

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FPSC-COMMISSION CLERK

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any judicial review of Commission orders that is available pursuant to Section 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.