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May 7, 2012

VIA HAND DELIVERY

Ms. Ann Cole, Director
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 02899-12, which is in locked storage. You must be authorized to view this DN.-CLK

RECEIVED-FPSC
12 MAY -7 PM 2:10
COMMISSION CLERK

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Certain Information Responsive to Florida Industrial Power Users Group First Request to Produce Documents (No. 4). The original includes Exhibits A through D.

Exhibit A contains the confidential information that is the subject of FPL's Request for Confidential Classification. Exhibit A is submitted for filing separately and marked "EXHIBIT A"- CONFIDENTIAL. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C contains FPL's justification table for its Request for Confidential Classification. Exhibit D contains the affidavit of Gerard Yupp in support of FPL's Request for Confidential Classification. In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of information in Exhibit A pending disposition of FPL's Request for Confidential Classification.

Also included herewith is a computer CD containing FPL's Request for Confidential Classification and Exhibit C. The operating system is windows XP, and the processing software is MS word.

Please contact me if you or your Staff has any questions regarding this filing

Sincerely,

Maria J. Moncada

COM _____
APA 1
ECR 2+CD
GCL 1
RAD 1
SRC _____
ADM _____
OPC _____
CLK 1 Enclosure

cc: Counsel for Parties of Record (w/encl.)

MEMBER DATE

02898 MAY-7 02

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No. 120001-EI

May 7, 2012

**REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED
IN RESPONSE TO FLORIDA INDUSTRIAL POWER USERS GROUP FIRST
REQUEST TO PRODUCE OF DOCUMENTS (NO. 4)**

Florida Power & Light Company (“FPL”), pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, requests confidential classification of certain information provided in response to Florida Industrial Power Users Group (“FIPUG”) First Request to Produce Documents (No. 4) (the “Confidential Discovery Responses”) which were served by FIPUG on April 5, 2012. In support of its Request, FPL states as follows:

1. FPL served its responses to FIPUG’s First Set of Interrogatories (Nos. 1-16) and First Request to Produce Documents (Nos. 1-5) to FIPUG on May 7, 2012. This request is being filed contemporaneously with the service of the responses to FIPUG, in order to request confidential classification of the Confidential Discovery Responses consistent with Rule 25-22.006, Florida Administrative Code.
2. The following exhibits are included with, and made a part of, this Request:
 - a. Exhibit A consists of a copy of the Confidential Discovery Responses on which all information that FPL asserts is entitled to confidential treatment is highlighted.
 - b. Exhibit B consists of an edited version of Exhibit A, on which all information that FPL asserts is entitled to confidential treatment is redacted.
 - c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A, together with references to the specific statutory basis for the claim of confidentiality and to the affiant who supports the requested classification.

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FPSC-COMMISSION CLERK

d. Exhibit D consists of the affidavit of Gerard J. Yupp, Senior Director, Wholesale Operations in the Energy Marketing and Trading Division.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), F.S. This information in Exhibit A is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, F.S., such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavit included in Exhibit D indicates, the information provided by FPL concerns bids and other contractual data, which is protected under Section 366.093(3)(d), F.S. Specifically, the document contains information regarding FPL's coal suppliers, purchase volumes, and both energy and commodity pricing metrics. The document also contains detailed information about delivery methods and pricing. The public disclosure of this information would impair the efforts of FPL to contract for goods or services on favorable terms. The disclosure of this information would also place FPL at a competitive disadvantage when coupled with other information that is publicly available, which is protected under Section 366.093(3)(e).

5. Upon a finding by the Commission that the Confidential Discovery Response information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), F.S., such materials should not be declassified for at least eighteen (18)

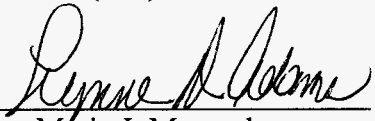
months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. §366.093(4), F.S.

WHEREFORE, FPL respectfully requests confidential classification of FIPUG's First Request to Produce Documents (No. 4) described herein.

Respectfully submitted this 7th day of May, 2012.

Respectfully submitted,

John T. Butler, Esq.
Assistant General Counsel-Regulatory
Maria J. Moncada, Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
Telephone: (561) 304-5795
Facsimile: (561) 691-7135

By: 
Maria J. Moncada
Fla. Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification of information provided in response to FIPUG's First Request to Produce Documents (No. 4) (*) has been furnished by hand delivery(**) or United States mail this 7th day of May, 2012 to the following:

Martha F. Barrera, Esq.**
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850

Lisa Bennett, Esq.**
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Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850

By: 
for Maria J. Moncada

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

REDACTED

QF SJRPP UNIT ENERGY COST

	FPL A4 (Column k)	FPL A4 (Column l)	(A)	(Column G)	A CEB ^2	B PBC ^3
	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	\$/MMBTU ^1	CEB UNIT FUEL COST	\$/MWH RATE 1	\$/MWH
1	MONTH					
2						
3	DECEMBER 2011	564,279	2,319,626	4.111	4.111	
4	NOVEMBER 2011	1,139,751	4,755,789	4.173	4.173	
5	OCTOBER 2011	1,156,258	4,989,533	4.315	4.315	
6	SEPTEMBER 2011	1,104,596	4,816,429	4.360	4.360	
7	AUGUST 2011	1,312,351	5,782,653	4.406	4.406	
8	JULY 2011	1,430,497	6,384,972	4.463	4.463	
9	JUNE 2011	1,439,619	6,480,454	4.502	4.502	
10	MAY 2011	1,359,150	6,087,087	4.479	4.479	
11	APRIL 2011	1,213,849	5,330,243	4.391	4.391	
12	MARCH 2011	628,603	2,498,428	3.975	3.975	
13	FEBRUARY 2011	1,182,207	4,616,539	3.905	3.905	
14	JANUARY 2011	1,364,151	4,861,370	3.564	3.564	

15 ^1
16
17 ^2
18 ^3

COM _____
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DOCUMENT NUMBER-DATE

02898 MAY-7 02

FPSC-COMMISSION CLERK

FCR-12-3867

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.31
SJRPP				
9	(1) Illinois Basin			
10	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
	Rail Rates	CSXT 85074		
12				
13				
14				
15				
16				
17	Total Delivered Price Dispatch			3.51
	(2) Central Appalachia			
18	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
19		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
20	Rail Rates	CSXT 85074		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

			A	B
	Basis/Source	Description	Inputs	
21		Clinchfield/SWVA	[Redacted]	
22		J-M/Harlan		
23		Big Sandy		
24		Hazard/Elkhorn		
25		Kanawha		
26		Average		[Redacted]
27	Total Delivered Price	\$/ton		[Redacted]
28	Dispatch	\$/mmbtu		[Redacted]
	(3) Northern Appalachia			
29	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb		[Redacted]
30		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb		[Redacted]
31		Average		[Redacted]
	Rail Rates	CSXT 85074		
32		2011 Contract Rate		[Redacted]
33	Total Delivered Price	MGA/Fairmont		[Redacted]
34	Dispatch	\$/ton		[Redacted]
		\$/mmbtu		[Redacted]
35	(4) Colombia/Bolivar			
36	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb	[Redacted]	[Redacted]
37	Vessel Rate	ICAF		[Redacted]
38	Total Delivered Price	2/3/11 Posting/metric ton		[Redacted]
39	Dispatch	1/4/11 Posting		[Redacted]
		\$/ton		[Redacted]
		\$/mmbtu		[Redacted]

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.34

SJRPP				
(1) Illinois Basin				
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11	Rail Rates	CSXT 85074		
12		2011 Contract Rates		
13		West Kentucky		
14		Princeton		
15		Sugar Camp		
16	Total Delivered Price Dispatch			3.51

(2) Central Appalachia				
17	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
18		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
19	Rail Rates	CSXT 85074		
20		2011 Contract Rates		
		Clinchfield/SWVA		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	
21		J-M/Harlan			
22		Big Sandy			
23		Hazard/Elkhorn			
24		Kanawha			
25		Average			
26	Total Delivered Price	\$/ton			
27	Dispatch	\$/mmbtu			
	(3) Northern Appalachia				
28	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb			
29		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb			
30		Average			
	Rail Rates	CSXT 85074			
31		2011 Contract Rate			
32	Total Delivered Price	MGA/Fairmont			
33	Dispatch	\$/ton			
		\$/mmbtu			
	(4) Colombia/Bolivar				
34	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb			
35	Vessel Rate	ICAF			
36	Total Delivered Price	2/3/11 Posting/metric ton			
37	Dispatch	1/4/11 Posting			
		\$/ton			
		\$/mmbtu			

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.34
SJRPP				
(1) Illinois Basin				
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11	Rail Rates	CSXT 85074		
12				
13				
14				
15				
16	Total Delivered Price Dispatch			3.57
(2) Central Appalachia				
18	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
19		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
20	Rail Rates	CSXT 85074		
21				

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

			A	B
	Basis/Source	Description	Inputs	
22		J-M/Harlan	[Yellow box with black bar]	
23		Big Sandy		
24		Hazard/Elkhorn		
25		Kanawha		
26		Average		[Yellow box with black cross]
27	Total Delivered Price	\$/ton		
28	Dispatch	\$/mmbtu		
(3) Northern Appalachia				
29	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb		[Yellow box with black bar]
30		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb		[Yellow box with black bar]
31		Average		
32	Rail Rates	CSXT 85074		[Yellow box with black cross]
33	Total Delivered Price	2011 Contract Rate		
34	Dispatch	MGA/Fairmont \$/ton \$/mmbtu		
(4) Colombia/Bolivar				
35	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb	[Yellow box with black bar]	[Yellow box with black cross]
36	Vessel Rate	ICAF		
37	Total Delivered Price	2/3/11 Posting/metric ton		
38	Dispatch	1/4/11 Posting \$/ton \$/mmbtu		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C Arch	D Alpha	E
Scherer #4							
1							
2	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb					
3		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb					
4							
5	Tax						
6	Rail Rates	BNSF C-12339	7.00%				
7		NS C-8097					
8		NS Fuel Surcharge					
9	Total Delivered Price						
10	Dispatch			2.33			
SJRPP							
(1) Illinois Basin							
11	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb			Lafayette	Lafayette	Sunrise
12		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb					
13							
14	Rail Rates	CSXT 85074					
15		2011 Contract Rates					
16		West Kentucky					
17		Princeton					
18		Sugar Camp					
19		Sullivan					
20	Total Delivered Price						
21	Dispatch			3.58			
(2) Central Appalachia							
22	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb					
23		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb					
24							
25	Rail Rates	CSXT 85074					
26		2011 Contract Rates					
27		Clinchfield/SWVA					
28		J-M/Harlan					
29		Big Sandy					
30		Hazard/Elkhorn					
31	Total Delivered Price						
32	Dispatch						
(3) Northern Appalachia							
33	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb					
34		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb					
35							
36	Rail Rates	CSXT 85074					
37	Total Delivered Price						
38	Dispatch						
(4) Columbia/Bolivar							
39	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb					
40	Vessel Rate	ICAF					
41	Total Delivered Price						
42	Dispatch						

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C Arch	D Alpha	E
Scherer #4							
1							
2	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb					
3		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb					
4		Average					
5	Tax						
6	Rail Rates	BNSF C-12339	7.00%				
7		NS C-8097					
8		NS Fuel Surcharge					
9	Total Delivered Price						
10	Dispatch			2.35			
SJRPP							
11	(1) Illinois Basin						
12	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb					
13		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb					
14		Average					
15	Rail Rates	CSXT 85074					
16		2011 Contract Rates					
17		West Kentucky					
18		Princeton					
19		Sugar Camp					
20		Sullivan					
20	Total Delivered Price						
21	Dispatch			3.50			
22	(2) Central Appalachia						
23	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb					
24		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb					
24		Average					
25	Rail Rates	CSXT 85074					
26		2011 Contract Rates					
27		Clinchfield/SWVA					
28		J-M/Harlan					
29		Big Sandy					
29		Hazard/Elkhorn					
29		Kanawha					

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C	D	E
30		Average					
31	Total Delivered Price	\$/ton					
32	Dispatch	\$/mmbtu					
(3) Northern Appalachia							
33	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb					
34		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb					
35		Average					
	Rail Rates	CSXT 85074					
36		2011 Contract Rate					
37	Total Delivered Price	MGA/Fairmont					
38	Dispatch	\$/ton \$/mmbtu					
(4) Colombia/Bolivar							
39	FOB Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb					
40	Vessel Rate	ICAF					
41	Total Delivered Price	5/16/11 Posting/metric ton					
42	Dispatch	1/4/11 Posting \$/ton \$/mmbtu					

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.37
SJRPP				
(1) Illinois Basin				
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11				
12	Rail Rates	CSXT 85074		
13				
14				
15				
16				
17	Total Delivered Price Dispatch			3.67
(2) Central Appalachia				
18	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
19		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
20				
	Rail Rates	CSXT 85074		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A	B
21		Clinchfield/SWVA	Inputs	
22		J-M/Harlan		
23		Big Sandy		
24		Hazard/Elkhorn		
25		Kanawha		
26		Average		
27	Total Delivered Price	\$/ton		
28	Dispatch	\$/mmbtu		
(3) Northern Appalachia				
29	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb		
30		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb		
31		Average		
32	Rail Rates	CSXT 85074		
33	Total Delivered Price	2011 Contract Rate		
34	Dispatch	MGA/Fairmont		
		\$/ton		
		\$/mmbtu		
(4) Colombia/Bolivar				
35	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb		
36	Vessel Rate	ICAF		
37	Total Delivered Price	7/7/11 Posting/metric ton		
38	Dispatch	1/4/11 Posting		
		\$/ton		
		\$/mmbtu		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C	D
Scherer #4						
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb				
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb				
3		Average				
4	Tax					
5	Rail Rates	BNSF C-12339	7.00%			
6		NS C-8097				UP
7		NS Fuel Surcharge				
8	Total Delivered Price					
9	Dispatch			2.40		
SJRPP						
(1) Illinois Basin						
10	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb				
11		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb				
12		Average				
13	Rail Rates	CSXT 85074				
14		2011 Contract Rates				
15		West Kentucky				
16		Princeton				
17		Sugar Camp				
18		Sullivan				
18	Total Delivered Price					
	Dispatch			3.75		
(2) Central Appalachia						
19	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb				
20		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb				
21		Average				
22	Rail Rates	CSXT 85074				
23		2011 Contract Rates				
24		Clinchfield/SWVA				
25		J-M/Harlan				
26		Big Sandy				
		Hazard/Elkhorn				
		Kanawha				

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A	B	C	D
			Inputs			
27		Average				
28	Total Delivered Price	\$/ton				
29	Dispatch	\$/mmbtu				
	(3) Northern Appalachia					
30	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb	8/10/11 NAPP Posting			
31		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb	8/10/11 NAPP Posting			
32			Average			
	Rail Rates	CSXT 85074	2011 Contract Rate			
33			MGA/Fairmont			
34	Total Delivered Price		\$/ton			
35	Dispatch		\$/mmbtu			
	(4) Colombia/Bolivar					
36	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb	8/10/11 Posting/metric ton			
37	Vessel Rate	ICAF	1/4/11 Posting			
38	Total Delivered Price		\$/ton			
39	Dispatch		\$/mmbtu			

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.38

SJRPP				
(1) Illinois Basin				
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11	Rail Rates	CSXT 85074		
12				
13				
14				
15				
16				
17	Total Delivered Price Dispatch			3.71

(2) Central Appalachia				
18	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
19		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
20	Rail Rates	CSXT 85074		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
21		Clinchfield/SWVA		
22		J-M/Harlan		
23		Big Sandy		
24		Hazard/Elkhorn		
25		Kanawha		
26		Average		
27	Total Delivered Price	\$/ton		
28	Dispatch	\$/mmbtu		
	(3) Northern Appalachia			
29	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb		
30		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb		
31		Average		
	Rail Rates	CSXT 85074		
32		2011 Contract Rate		
33	Total Delivered Price	\$/ton		
34	Dispatch	\$/mmbtu		
	(4) Colombia/Bolivar			
35	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb		
36	Vessel Rate	ICAF		
37	Total Delivered Price	10/11/11 Posting/metric ton		
38	Dispatch	1/4/11 Posting		
		\$/ton		
		\$/mmbtu		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B
Scherer #4				
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb		
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb		
3				
4	Tax		7.00%	
5	Rail Rates	BNSF C-12339		
6		NS C-8097		
7		NS Fuel Surcharge		
8	Total Delivered Price Dispatch			2.25

SJRPP				
(1) Illinois Basin				
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb		
11				
12	Rail Rates	CSXT 85074		
13				
14				
15				
16				
17	Total Delivered Price Dispatch			3.71

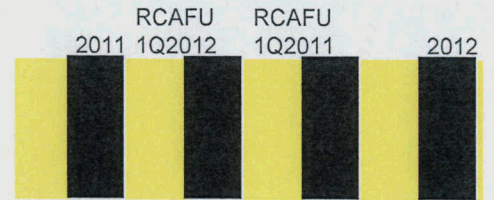
(2) Central Appalachia				
18	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb		
19		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb		
20				
	Rail Rates	CSXT 85074		

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A	B
21		Clinchfield/SWVA	Inputs	
22		J-M/Harlan		
23		Big Sandy		
24		Hazard/Elkhorn		
25		Kanawha		
26		Average		
27	Total Delivered Price	\$/ton		
28	Dispatch	\$/mmbtu		
	(3) Northern Appalachia			
29	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb		
30		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb		
31		Average		
32	Rail Rates	CSXT 85074		
33	Total Delivered Price			
34	Dispatch			
	(4) Colombia/Bolivar			
35	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb		
36	Vessel Rate	ICAF		
37	Total Delivered Price			
38	Dispatch			

DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C	D	E	F
Scherer #4								
1	Mine Price	0.8 SO2/mmbtu, 0.33% sulfur, 8400 btu/lb						
2		0.8 SO2/mmbtu, 0.35% sulfur, 8800 btu/lb						
3		Average						
4	Tax							
5	Rail Rates	BNSF C-12339	7.00%					
6		NS C-8097						
7		NS Fuel Surcharge						
8	Total Delivered Price Dispatch							2.23
SJRPP								
(1) Illinois Basin								
9	Mine Price	5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb						
10		5.45 SO2/mmbtu, 3.0% sulfur, 11000 btu/lb						
11		Average						
12	Rail Rates	CSXT 85329						
13		2012 Contract Rates						
14		Princeton Sullivan						
15	Total Delivered Price Dispatch							3.54
(2) Central Appalachia								
16	Mine Price	1.6 SO2/mmbtu, 1.0% sulfur, 12500 btu/lb						
17		2.3 SO2/mmbtu, 1.4% sulfur, 12500 btu/lb						
18		Average						
19	Rail Rates	CSXT 85074						
20		2011 Rates Escalated						
21		Clinchfield/SWVA						
22		J-M/Harlan						
23		Big Sandy						
24		Hazard/Elkhorn						
25		Kanawha						
26	Total Delivered Price							



DISPATCH CALCULATIONS UTILIZING THE JD ENERGY MONTHLY PUBLICATION METHODOLOGY

	Basis/Source	Description	A Inputs	B	C	D	E	F
27	Dispatch	\$/mmbtu						
	(3) Northern Appalachia							
28	Mine Price	2.5 SO2/mmbtu, 1.6% sulfur, 13000 btu/lb						
29		3.5 SO2/mmbtu, 2.3% sulfur, 13000 btu/lb						
30	Rail Rates	CSXT 85074						
31		2011 Rates Escalated						
32	Total Delivered Price	MGA/Fairmont						
33	Dispatch	\$/ton \$/mmbtu						
	(4) Colombia/Bolivar							
34	FOBT Price	1.4 SO2/mmbtu, 0.8 % sulfur, 11300 btu/lb						
35	Vessel Rate	ICAF						
36	Total Delivered Price	2/17/12 Posting/metric ton						
37	Dispatch	2012 CMC CO 33 Rate \$/ton \$/mmbtu						

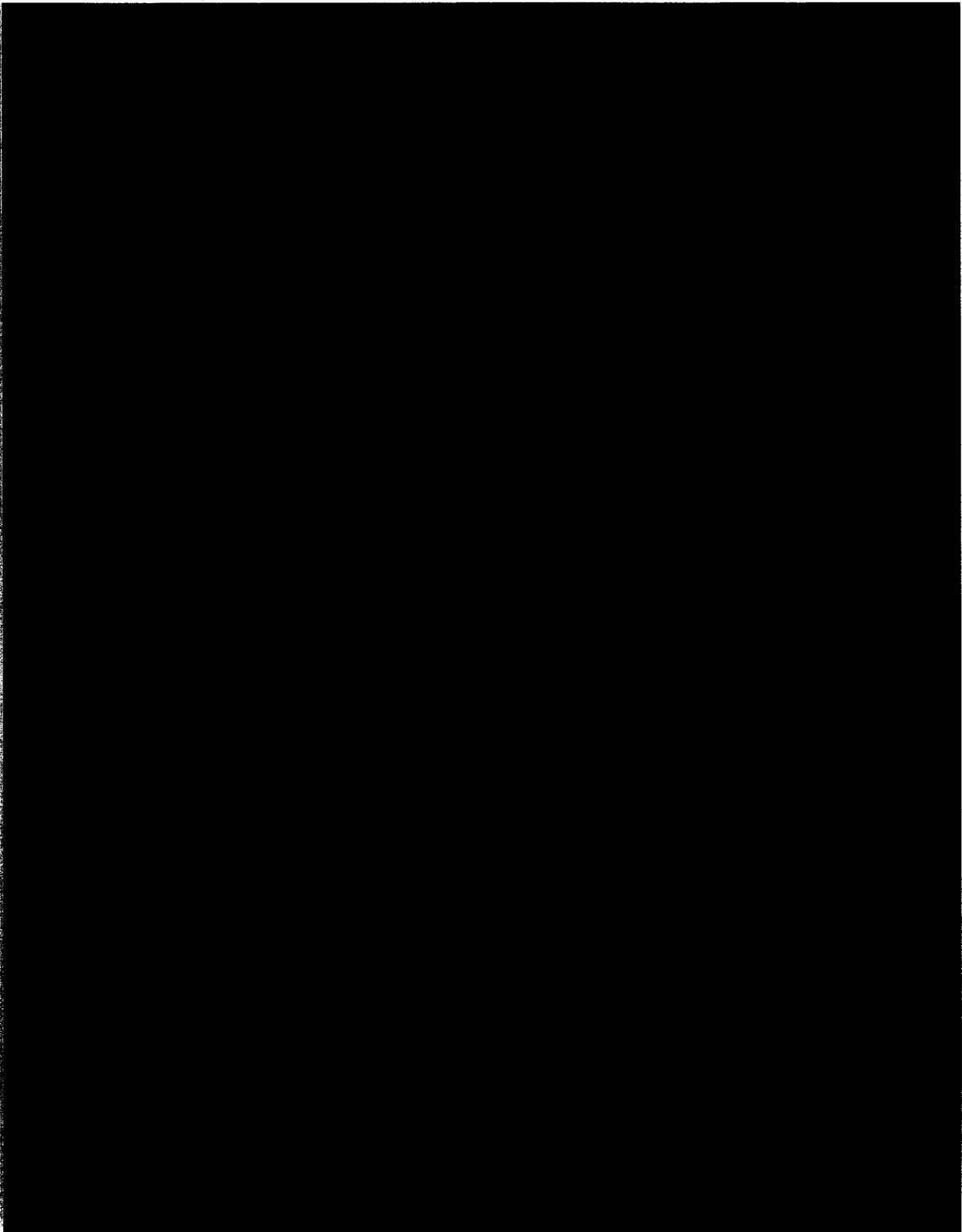


EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Documents
DOCKET NO.: 120001-EI
DOCKET TITLE: Fuel and Purchased Power Cost Recovery Clause
SUBJECT: FIPUG's First Request for Production of Documents No. 4
DATE: May 7, 2012

Production of Documents No.	Bates No.	Conf Y/N	Col No. / Line No.	Florida Statute 366.093(3) Subsection	Affiant
4	FCR 12-3867	Y	Cols. A & B, Lines 1-14 & 15-18	(d),(e)	G. Yupp
4	FCR 12- 3868	Y	Col. A, Lines 5, 8 & 12-15, Col. B, Lines 1-11 & 16-20	(d),(e)	G. Yupp
4	FCR 12-3869	Y	Col. A, Lines 21-25 & 35 Col. B, Lines 26-39	(d),(e)	G. Yupp
4	FCR 12-3870	Y	Col. A, Lines 5, 7, 12-14 & 20, Col. B, Lines 1-11 & 15-19	(d),(e)	G. Yupp
4	FCR 12-3871	Y	Col. A, Lines 21-24 & 34 Col. B, Lines 25-37	(d),(e)	G. Yupp
4	FCR 12-3872	Y	Col. A, Lines 5, 7, 12-14 & 21, Col. B, Lines 1-11 & 15-20	(d),(e)	G. Yupp
4	FCR 12-3873	Y	Col. A, Lines 22-25 & 35 Col. B, Lines 26-38	(d),(e)	G. Yupp
4	FCR 12-3874	Y	Col. A, Lines 6, 8, 15-18, 25-29 & 39, Col. B, Lines 2-9, 12-14, 19-20 & 22-42, Cols. C & D, Lines 1-21, Col. E, Lines 11-21	(d),(e)	G. Yupp
4	FCR 12-3875	Y	Col. A, Lines 6, 8, 15-18, 25-29 Col. B, Lines 2-9, 12-20 & 22-42, Cols. C & D, Lines 1-21, Col. E, Lines 11-21	(d),(e)	G. Yupp
4	FCR 12-3876	Y	Col. A, Line 39, Col. B, Lines 30-42	(d),(e)	G. Yupp
4	FCR 12-3877	Y	Col. A, Lines 5, 7, 12-14 Col. B, Lines 1-8, 9-17 & 18-20	(d),(e)	G. Yupp
4	FCR 12-3878	Y	Col. A, Lines 21-25 & 35 Col. B, Lines 26-38	(d),(e)	G. Yupp

Production of Documents No.	Bates No.	Conf Y/N	Col No. / Line No.	Florida Statute 366.093(3) Subsection	Affiant
4	FCR 12-3879	Y	Col. A, Lines 5, 7, 13-16 & 22-26 Col. B, Lines 1-8, 10-18 & 19-21 Col. C, Lines 1-9 Col. D, Line 8	(d),(e)	G. Yupp
4	FCR 12-3880	Y	Col. A, Line 36, Col. B, Lines 27-39	(d),(e)	G. Yupp
4	FCR 12-3881	Y	Col. A, Lines 5, 7, 12-15 Col. B, Lines 1-8, 9-17 & 18-20	(d),(e)	G. Yupp
4	FCR 12-3882	Y	Col. A, Lines 21-25 & 35 Col. B, Lines 26-38	(d),(e)	G. Yupp
4	FCR 12-3883	Y	Col. A, Lines 5, 7, 12-15 Col. B, Lines 1-8, 9-17 & 18-20	(d),(e)	G. Yupp
4	FCR 12-3884	Y	Col. A, Lines 21-25 & 35 Col. B, Lines 26-38	(d),(e)	G. Yupp
4	FCR 12-3885	Y	Col. A, Lines 5, 7, 12-13, 20-24 Col. B, Lines 1-8, 9-15 & 16-26, Cols. C,D,E & F, Lines 20-24	(d),(e)	G. Yupp
4	FCR 12-3886	Y	Col. A, Lines 34-35 Col. B, Lines 27-37 Cols. C,D,E & F, Line 31	(d),(e)	G. Yupp
4	FCR 12-3887	Y	Entire Page	(d),(e)	G. Yupp

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor

Docket No. 120001-EI

May 7, 2012

STATE OF FLORIDA)
)
COUNTY OF PALM BEACH)

AFFIDAVIT OF GERARD J. YUPP

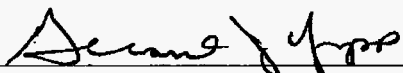
BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director, Wholesale Operations in the Energy Marketing and Trading Division Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed the documents and information included in Exhibit A to FPL's Request for Confidential Classification. The documents and materials in Exhibit A which are asserted by FPL to be proprietary confidential business concern bids and other contractual data, the public disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Specifically, the documents contain information regarding FPL's coal suppliers, purchase volumes, and both energy and commodity pricing metrics. The documents also contain detailed information about delivery methods and pricing. In addition, these confidential documents contain information related to competitive interests, the disclosure of which would place FPL at a competitive disadvantage when coupled with other information that is publicly available.

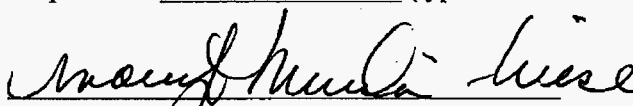
3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.



Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 7th day of May 2012, by Gerard J. Yupp, who is personally known to me or who has produced _____ (type of identification) as identification and who did take an oath.



Notary Public, State of Florida

My Commission Expires:

