

**Eric Fryson**

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**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Monday, May 21, 2012 1:21 PM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Daniel Lee  
**Subject:** April 2012 PGS PGA filing - Docket No. 120003-GU  
**Attachments:** Peoples Gas System PGA April 2012 Final\_bates.pdf  
Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601  
813 228-4668  
[kmfloyd@tecoenergy.com](mailto:kmfloyd@tecoenergy.com)

b. Docket No. 120003-GU  
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 19 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

Paula K. Brown  
Peoples Gas System  
(813) 228-1444  
(813) 228-1770 (FAX)  
[pkbrown@tecoenergy.com](mailto:pkbrown@tecoenergy.com)

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5/21/2012

REGISTRY

DOCUMENT NUMBER - DATE

03198 MAY 21 2012

FPSC - COMMISSION CLERK



May 21, 2012

**VIA E-Filing**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script that reads "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3	
FOR THE PERIOD OF:		JANUARY 12				through				DECEMBER 12	
		CURRENT MONTH: April 12				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$102,618	\$100,782	(\$1,836)	(1.82)	\$228,164	\$168,344	(\$59,820)	(35.53)		
2	NO NOTICE SERVICE	\$25,091	\$25,091	\$0	0.00	\$131,618	\$131,619	\$1	0.00		
3	SWING SERVICE	\$11,250	\$0	(\$11,250)	0.00	\$43,100	\$0	(\$43,100)	0.00		
4	COMMODITY (Other)	\$6,727,246	\$4,015,467	(\$2,711,779)	(67.53)	\$36,684,442	\$30,513,053	(\$6,171,389)	(20.23)		
5	DEMAND	\$3,781,859	\$3,964,129	\$182,270	4.60	\$16,852,735	\$16,168,604	(\$684,131)	(4.23)		
6	OTHER	\$174,685	\$125,302	(\$49,383)	(39.41)	\$869,031	\$697,635	(\$171,396)	(24.57)		
LESS END-USE CONTRACT:						\$0	\$0				
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$310,420	\$333,634	\$23,214	6.96	\$1,326,878	\$1,321,023	(\$5,855)	(0.44)		
10						\$0	\$0				
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$10,512,329	\$7,897,137	(\$2,615,192)	(33.12)	\$53,482,211	\$46,358,232	(\$7,123,980)	(15.37)		
12	NET UNBILLED	(\$382,572)	\$0	\$382,572	0.00	(\$323,358)	\$0	\$323,358	0.00		
13	COMPANY USE	\$8,054	\$0	(\$8,054)	0.00	\$30,570	\$0	(\$30,570)	0.00		
14	TOTAL THERM SALES (11)	\$10,244,606	\$7,897,137	(\$2,347,469)	(29.73)	\$52,445,934	\$46,358,232	(\$6,087,702)	(13.13)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	21,332,680	20,934,856	(397,824)	(1.90)	91,780,140	79,053,792	(12,726,348)	(16.10)		
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,835,000	33,835,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	21,971,192	10,270,000	(11,701,192)	(113.94)	103,977,509	59,396,211	(44,581,298)	(75.06)		
19	DEMAND	74,099,360	79,317,131	5,217,771	6.58	329,524,390	315,338,288	(14,186,102)	(4.50)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0				
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	21,971,192	10,270,000	(11,701,192)	(113.94)	103,977,509	59,396,211	(44,581,298)	(75.06)		
25	NET UNBILLED	(629,276)	0	629,276	0.00	(433,128)	0	433,128	0.00		
26	COMPANY USE	5,233	0	(5,233)	0.00	45,017	0	(45,017)	0.00		
27	TOTAL THERM SALES (24)	23,751,949	10,270,000	(13,481,949)	(131.28)	106,283,181	59,396,211	(46,886,970)	(78.94)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00481	0.00481	0.00000	0.08	0.00249	0.00213	(0.00036)	(16.74)	
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.30618	0.39099	0.08481	21.69	0.35281	0.51372	0.16091	31.32	
32	DEMAND	(5/19)	0.05104	0.04998	(0.00106)	(2.12)	0.05114	0.05127	0.00013	0.26	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.47846	0.76895	0.29049	37.78	0.51436	0.78049	0.26613	34.10	
38	NET UNBILLED	(12/25)	0.60796	0.00000	(0.60796)	0.00	0.74656	0.00000	(0.74656)	0.00	
39	COMPANY USE	(13/26)	1.53906	0.00000	(1.53906)	0.00	0.67909	0.00000	(0.67909)	0.00	
40	TOTAL THERM SALES	(11/27)	0.44259	0.76895	0.32636	42.44	0.50320	0.78049	0.27729	35.53	
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.42577	0.75213	0.32636	43.39	0.48638	0.76367	0.27729	36.31	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.42791	0.75592	0.32801	43.39	0.48883	0.76751	0.27868	36.31	
45	PGA FACTOR ROUNDED TO NEAREST .001		0.42791	0.75592	0.32801	43.39	0.48883	0.76751	0.27868	36.31	

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DOCUMENT NUMBER-DATE  
 03198 MAY 21 2012  
 FPSC-COMMISSION CLERK

PEOPLES GAS SYSTEM  
 DOCKET NO. 120003-GU  
 MONTHLY PGA  
 FILED: MAY 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12								
		CURRENT MONTH: April 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$52,930	\$51,469	(\$1,461)	(2.84)	\$124,026	\$94,544	(\$29,482)	(31.18)	
2	NO NOTICE SERVICE	\$12,819	\$12,819	\$0	0.00	\$83,287	\$83,287	\$0	0.00	
3	SWING SERVICE	\$5,803	\$0	(\$5,803)	0.00	\$23,681	\$0	(\$23,681)	0.00	
4	COMMODITY (Other)	\$3,469,914	\$2,050,699	(\$1,419,215)	(69.21)	\$20,418,434	\$19,091,935	(\$1,326,499)	(6.95)	
5	DEMAND	\$1,932,152	\$2,025,274	\$93,122	4.60	\$10,578,537	\$10,098,534	(\$480,003)	(4.75)	
6	OTHER	\$90,103	\$63,992	(\$26,111)	(40.80)	\$477,469	\$429,231	(\$48,238)	(11.24)	
	LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$158,594	\$170,454	\$11,860	0.00	\$830,981	\$823,612	(\$7,369)	0.00	
10						\$0	\$0			
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$5,405,127	\$4,033,799	(\$1,371,328)	(34.00)	\$30,874,453	\$28,973,919	(\$1,900,534)	(6.56)	
12	NET UNBILLED	(\$396,689)	\$0	\$396,689	0.00	(\$369,234)	\$0	\$369,234	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,318,082	\$4,033,799	\$715,717	17.74	\$20,110,907	\$28,973,919	\$8,863,012	30.59	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	11,003,396	10,691,431	(311,965)	(2.92)	50,553,750	47,795,947	(2,757,803)	(5.77)	
16	NO NOTICE SERVICE	3,295,305	3,295,305	0	0.00	21,410,484	21,410,484	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	11,332,741	5,244,889	(6,087,852)	(116.07)	57,668,476	36,759,739	(20,908,737)	(56.88)	
19	DEMAND	37,857,363	40,523,122	2,665,759	6.58	206,821,021	196,651,118	(10,169,903)	(5.17)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
	LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	11,332,741	5,244,889	(6,087,852)	(116.07)	57,668,476	36,759,739	(20,908,737)	(56.88)	
25	NET UNBILLED	(\$27,322)	0	527,322	0.00	(307,223)	0	307,223	0.00	
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27	TOTAL THERM SALES (24)	4,938,082	5,244,889	306,807	6.85	26,663,807	36,759,739	10,095,932	27.46	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00481	0.00481	0.00000	0.08	0.00245	0.00198	(0.00048)	(24.03)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.30618	0.39099	0.08481	21.69	0.35407	0.51937	0.16531	31.83
32	DEMAND	(5/19)	0.05104	0.04998	(0.00106)	(2.12)	0.05115	0.05135	0.00020	0.40
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.47695	0.76909	0.29214	37.99	0.53538	0.78819	0.25281	32.07
38	NET UNBILLED	(12/25)	0.75227	0.00000	(0.75227)	0.00	1.20184	0.00000	(1.20184)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	1.09458	0.76909	(0.32549)	(42.32)	1.15792	0.78819	(0.36973)	(46.91)
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.07776	0.75227	(0.32549)	(43.27)	1.14110	0.77137	(0.36973)	(47.93)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.08318	0.75606	(0.32713)	(43.27)	1.14684	0.77525	(0.37159)	(47.93)
45	PGA FACTOR ROUNDED TO NEAREST .001		108.318	75.606	(32.71261)	(43.27)	114.684	77.525	(37.15888)	(47.93)

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: MAY 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12							
		CURRENT MONTH: April 12				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$49,688	\$49,313	(\$375)	(0.76)	\$104,137	\$73,800	(\$30,337)	(41.11)
2	NO NOTICE SERVICE	\$12,272	\$12,272	\$0	0.00	\$48,332	\$48,332	\$0	0.00
3	SWING SERVICE	\$5,447	\$0	(\$5,447)	0.00	\$19,419	\$0	(\$19,419)	0.00
4	COMMODITY (Other)	\$3,257,333	\$1,964,768	(\$1,292,565)	(65.79)	\$16,266,007	\$11,421,120	(\$4,844,887)	(42.42)
5	DEMAND	\$1,849,707	\$1,938,855	\$89,148	4.60	\$6,274,198	\$6,070,070	(\$204,128)	(3.36)
6	OTHER	\$84,583	\$61,310	(\$23,273)	(37.96)	\$391,563	\$268,404	(\$123,159)	(45.89)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$151,827	\$163,180	\$11,353	0.00	\$495,899	\$497,411	\$1,512	0.00
10						\$0	\$0		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$5,107,203	\$3,863,338	(\$1,243,865)	(32.20)	\$22,607,757	\$17,384,315	(\$5,223,442)	(30.05)
12	NET UNBILLED	\$14,117	\$0	(\$14,117)	0.00	\$45,876	\$0	(\$45,876)	0.00
13	COMPANY USE	\$8,054	\$0	(\$8,054)	0.00	\$30,570	\$0	(\$30,570)	0.00
14	TOTAL THERM SALES (11)	\$6,926,524	\$3,863,338	(\$3,063,186)	(79.29)	\$32,335,026	\$17,384,315	(\$14,950,711)	(86.00)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	10,329,284	10,243,425	(85,859)	(0.84)	41,226,390	31,257,845	(9,968,545)	(31.89)
16	NO NOTICE SERVICE	3,154,695	3,154,695	0	0.00	12,424,519	12,424,519	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	10,638,451	5,025,111	(5,613,340)	(111.71)	46,309,033	22,636,472	(23,672,561)	(104.58)
19	DEMAND	36,241,997	38,794,009	2,552,012	6.58	122,703,369	118,687,170	(4,016,199)	(3.38)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	10,638,451	5,025,111	(5,613,340)	(111.71)	46,309,033	22,636,472	(23,672,561)	(104.58)
25	NET UNBILLED	(101,954)	0	101,954	0.00	(125,905)	0	125,905	0.00
26	COMPANY USE	5,233	0	(5,233)	0.00	45,017	0	(45,017)	0.00
27	TOTAL THERM SALES (24)	18,813,868	5,025,111	(13,788,757)	(274.40)	79,619,374	22,636,472	(56,982,902)	(251.73)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.00481	0.00481	0.00000	0.08	0.00253	0.00236	(0.00016)	(6.99)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.30618	0.39099	0.08481	21.69	0.35125	0.50455	0.15330	30.38
32	DEMAND (5/19)	0.05104	0.04998	(0.00106)	(2.12)	0.05113	0.05114	0.00001	0.02
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.48007	0.76880	0.28873	37.56	0.48819	0.76798	0.27978	36.43
38	NET UNBILLED (12/25)	(0.13846)	0.00000	0.13846	0.00	(0.36437)	0.00000	0.36437	0.00
39	COMPANY USE (13/26)	1.53906	0.00000	(1.53906)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	0.27146	0.76880	0.49734	64.69	0.28395	0.76798	0.48403	63.03
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25464	0.75198	0.49734	66.14	0.26713	0.75116	0.48403	64.44
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25592	0.75577	0.49985	66.14	0.26847	0.75494	0.48646	64.44
45	PGA FACTOR ROUNDED TO NEAREST .001	25.592	75.577	49.98486	66.14	26.847	75.494	48.64648	64.44

3

PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: MAY 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: April 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	14,689,420	\$69,666.63	\$0.00474
2 Commodity Pipeline (SNG)	2,541,220	\$16,717.51	\$0.00658
3 Commodity Pipeline (Gulfstream)	3,894,960	\$8,491.11	\$0.00218
4 Commodity Pipeline-(FGT)-Mar'12 Accrual Adj.	105,360	\$23.23	\$0.00022
5 Commodity Pipeline-(Gulfstream)-Mar'12 Accrual Adj.	101,720	\$7,719.53	\$0.07589
6 TOTAL COMMODITY (Pipeline)	21,332,680	\$102,618.01	\$0.00481
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	\$11,250.00	\$0.00000
8 TOTAL SWING SERVICE	0	\$11,250.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	26,055,410	\$7,505,647.82	\$0.28806
10	30,000	\$25,590.00	\$0.85300
11	0	\$25,069.62	\$0.00000
12	2,387	\$834.42	\$0.34957
13	(2,386)	(\$528.67)	\$0.22157
14	9,805	\$5,445.34	\$0.55536
15	225,000	\$31,500.00	\$0.14000
16	16,050	\$8,025.00	\$0.50000
17 Purchases-3rd Party Suppliers-Mar'12 Accrual Adj.	(6,220)	(\$1,362.33)	\$0.21902
18 Commodity Other-(Gulfstream)-Mar'12 Accrual Adj.	490	\$107.12	\$0.21861
19 Cashouts-Peoples' Transportation Customers	456,095	\$89,708.09	\$0.19669
20 NCTS Program Cashouts	85,271	\$17,480.53	\$0.20500
21 Commodity Other (SNG)	(12,250)	(\$2,867.97)	\$0.23412
22 Commodity Other (Gulfstream)	(117,270)	(\$29,898.80)	\$0.25496
23 Bookouts- Mar'12	(669,260)	(\$147,876.73)	\$0.22096
24 Imbalance Cashout (FGT)	(6,695,800)	(\$1,340,449.08)	\$0.20019
25 Imbalance Cashout (FGT)-Mar'12 Accrual Adj.	2,593,870	\$540,821.90	\$0.20850
26 TOTAL COMMODITY (Other)	21,971,192	\$6,727,246.26	\$0.30618
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	100,858,500	\$5,129,619.69	\$0.05086
28 Demand (SNG)	4,917,600	\$209,325.84	\$0.04257
29 Demand (Gulfstream)	10,450,000	\$582,274.00	\$0.05572
30 Temporary Relinquishment Credit - (FGT)	(69,015,680)	(\$3,401,527.83)	\$0.04929
31 Temporary Acquisition	26,888,940	\$1,262,166.99	\$0.04694
32 TOTAL DEMAND	74,099,360	\$3,781,858.69	\$0.05104
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
33 Administrative Costs	0	\$108,524.97	\$0.00000
34 Legal Fees	0	\$825.00	\$0.00000
35 Transportation Trailer Charges	0	\$65,335.50	\$0.00000
36 TOTAL OTHER	0	\$174,685.47	\$0.00000

4

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: April 12		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$6,719,192	4,015,467	(\$2,703,725)	(\$0.67333)	\$36,664,722	\$30,513,053	(\$6,151,669)	(\$0.20161)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	3,785,082	3,881,670	96,587	0.02488	\$16,786,919	\$15,845,179	(941,741)	(0.05943)
3 TOTAL	10,504,275	7,897,137	(2,607,138)	(0.33014)	\$53,451,641	\$46,358,232	(7,093,409)	(0.15301)
4 FUEL REVENUES (NET OF REVENUE TAX)	10,244,606	7,897,137	(2,347,469)	(0.29726)	\$52,445,934	\$46,358,232	(6,087,702)	(0.13132)
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$789,088	\$789,088	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	10,441,878	8,094,409	(2,347,469)	(0.29001)	\$53,235,022	\$47,147,320	(6,087,702)	(0.12912)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(62,397)	197,272	259,669	1.31630	(\$216,619)	\$789,088	1,005,707	1.27452
8 INTEREST PROVISION-THIS PERIOD (21)	(15)	(42)	(26)	0.63540	\$355	\$348	(6)	(0.01783)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(43,398)	2,713,565	2,756,963	1.01599	\$4,964,836	\$10,854,260	5,889,424	0.54259
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$789,088)	(\$789,088)	0	0.00000
10a OVER EARNINGS REFUND	(195)	0	195	0.00000	(\$532)	\$0	532	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(303,277)	2,713,523	3,016,800	1.11176	\$3,958,952	\$10,854,608	6,895,657	0.63527
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$2,811	\$0	(2,811)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(303,277)	2,713,523	3,016,800	1.11176	\$3,961,763	\$10,854,608	\$6,892,846	\$0.63502
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(43,398)	2,713,565	2,756,963	1.01599				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(303,262)	2,713,565	3,016,827	1.11176				
15 TOTAL (13+14)	(346,659)	(950,791)	(604,132)	0.63540				
16 AVERAGE (50% OF 15)	(173,330)	(475,395)	(302,066)	0.63540				
17 INTEREST RATE - FIRST DAY OF MONTH	0.09	0.09	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0.00000				
19 TOTAL (17+18)	0.210	0.210	0	0.00000				
20 AVERAGE (50% OF 19)	0.105	0.105	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.00875	0.00875	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$15)	(\$42)	(\$26)	\$0.63540				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Apr'12

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Apr'12	FGT	PGS	FTS-1 COMM. PIPELINE	8,223,030		8,223,030		\$46,555.61			\$0.57
2	Apr'12	FGT	PGS	FTS-2 COMM. PIPELINE	6,466,390		6,466,390		23,111.02			\$0.36
3	Apr'12	FGT	PGS	FTS-1 DEMAND	49,362,430		49,362,430			\$2,317,072.57		\$4.69
4	Apr'12	FGT	PGS	FTS-2 DEMAND	9,369,330		9,369,330			673,186.28		\$7.18
5	Apr'12	FGT	PGS	NO NOTICE	6,450,000		6,450,000			25,090.50		\$0.39
6	Apr'12	SONAT	PGS	COMM. PIPELINE	2,541,220		2,541,220			16,717.51		\$0.66
7	Apr'12	SONAT	PGS	DEMAND	4,917,600		4,917,600		209,325.84			\$4.26
8	Apr'12	SONAT	PGS	COMM. OTHER	(12,250)		(12,250)	(2,867.97)				\$23.41
9	Apr'12	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,894,960		3,894,960		8,491.11			\$0.22
10	Apr'12	GULFSTREAM PIPELINE	PGS	DEMAND	10,450,000		10,450,000			582,274.00		\$5.57
11	Apr'12	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(117,270)		(117,270)	(29,898.80)				\$25.50
12	Apr'12		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
13	Apr'12		PGS	COMM. OTHER	30,000		30,000	25,590.00				\$85.30
14	Apr'12		PGS	COMM. OTHER	9,805		9,805	5,445.34				\$55.54
15	Apr'12		PGS	COMM. OTHER	2,387		2,387	834.42				\$34.96
16	Apr'12		PGS	COMM. OTHER	110,510		110,510	21,556.04				\$19.51
17	Apr'12		PGS	COMM. OTHER	1,619,350		1,619,350	349,621.23				\$21.59
18	Apr'12		PGS	COMM. OTHER	899,920		899,920	642,285.44				\$71.37
19	Apr'12		PGS	COMM. OTHER	78,520		78,520	16,831.49				\$21.44
20	Apr'12		PGS	COMM. OTHER	133,610		133,610	31,398.35		0.00		\$23.50
21	Apr'12		PGS	COMM. OTHER	878,890		878,890	171,481.00				\$19.51
22	Apr'12		PGS	COMM. OTHER	2,069,300		2,069,300	395,236.30				\$19.10
23	Apr'12		PGS	COMM. OTHER	1,056,630		1,056,630	218,207.45				\$20.65
24	Apr'12		PGS	COMM. OTHER	1,335,320		1,335,320	295,840.35				\$22.16
25	Apr'12		PGS	COMM. OTHER	500,000		500,000	111,000.00				\$22.20
26	Apr'12		PGS	COMM. OTHER	74,160		74,160	15,499.44				\$20.90
27	Apr'12		PGS	COMM. OTHER	108,860		108,860	22,085.77				\$20.29
28	Apr'12		PGS	SWING-DEMAND	0		0			1,500.00		\$0.00
29	Apr'12		PGS	SWING-DEMAND	0		0			750.00		\$0.00
30	Apr'12		PGS	COMM. OTHER	111,370		111,370	21,917.91				\$19.68
31	Apr'12		PGS	COMM. OTHER	1,305,700		1,305,700	299,975.87				\$22.97
32	Apr'12		PGS	COMM. OTHER	190,760		190,760	44,802.40				\$23.49
33	Apr'12		PGS	COMM. OTHER	2,922,310		2,922,310	647,055.99				\$22.14
34	Apr'12		PGS	COMM. OTHER	997,280		997,280	194,863.73				\$19.54
35	Apr'12		PGS	COMM. OTHER	407,550		407,550	80,887.21				\$19.85
36	Apr'12		PGS	COMM. OTHER	550,960		550,960	105,788.49				\$19.20
37	Apr'12		PGS	COMM. OTHER	1,146,980		1,146,980	225,553.56				\$19.66
38	Apr'12		PGS	COMM. OTHER	538,010		538,010	121,473.20				\$22.58
39	Apr'12		PGS	COMM. OTHER	139,790		139,790	27,119.26				\$19.40
40	Apr'12		PGS	COMM. OTHER	69,000		69,000	15,525.00				\$22.50
41	Apr'12		PGS	COMM. OTHER	508,600		508,600	100,939.21				\$19.85
42	Apr'12		PGS	COMM. OTHER	215,000		215,000	51,915.00				\$24.15
43	Apr'12		PGS	COMM. OTHER	932,390		932,390	204,752.79				\$21.96
44	Apr'12		PGS	COMM. OTHER	1,047,040		1,047,040	206,916.95				\$19.76
45	Apr'12		PGS	SWING-DEMAND	0		0			9,000.00		\$0.00
46	Apr'12		PGS	COMM. OTHER	1,073,500		1,073,500	236,161.00				\$22.00
47	Apr'12		PGS	COMM. OTHER	458,760		458,760	92,476.45				\$20.16
48	Apr'12		PGS	COMM. OTHER	8,140		8,140	1,473.34				\$18.10
49	Apr'12		PGS	COMM. OTHER	4,567,200		4,567,200	993,822.60				\$21.76
50	Apr'12		PGS	COMM. OTHER	0		0	516,275.00				\$0.00
51	Apr'12		PGS	COMM. OTHER	0		0	382,690.00				\$0.00
52	Apr'12		PGS	COMM. OTHER	0		0	474,800.00				\$0.00
53	Apr'12		PGS	COMM. OTHER	0		0	167,420.00				\$0.00
54	Apr'12	NCTS PROGRAM C/O	PGS	COMM. OTHER	85,271		85,271	17,480.53				\$20.50
55	Apr'12	Bookouts	PGS	COMM. OTHER	(669,260)		(669,260)	(147,876.73)				\$22.10
56	Apr'12	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	456,095		456,095	89,708.09				\$19.67
57	Totals				127,740,148	0	127,740,148	\$7,495,562.70	\$287,483.58	\$3,625,590.86	\$0.00	\$8.93

\*\*This report excludes prior month/period adjustments.

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: MAY 20, 2012



COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-4  
Page 1 of 6

FOR THE PERIOD OF:  
PRESENT MONTH: January-12  
April-12 Through December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 12740	137	132	4,123	3,961	1.96000	2.04039
2	DRN# 12740	231	222	6,928	6,655	1.94500	2.02478
3	DRN# 25809	4,810	4,620	144,300	138,615	2.17600	2.26525
4	DRN# 25809	227	218	6,800	6,532	1.94000	2.01957
5	DRN# 25809	6	6	185	178	2.00500	2.08724
6	DRN# 23422	117	112	3,500	3,362	2.07000	2.15490
7	DRN# 25809	40	38	1,200	1,153	2.03500	2.11847
8	DRN# 302232	48	46	1,450	1,393	2.11000	2.19654
9	DRN# 25809	150	144	4,500	4,323	2.07000	2.15490
10	DRN# 23422	500	480	14,992	14,401	1.82000	1.89465
11	DRN# 487860	2,500	2,402	75,000	72,045	8.20000	8.53633
12	DRN# 742101	63	61	1,903	1,828	1.93500	2.01437
13	DRN# 23422	50	48	1,500	1,441	1.88500	1.96232
14	DRN# 241390	305	293	9,161	8,800	2.35000	2.44639
15	DRN# 12740	241	231	7,217	6,933	2.04000	2.12367
16	DRN# 12740	342	328	10,253	9,849	2.10000	2.18613
17	DRN# 12740	630	605	18,900	18,155	2.02000	2.10285
18	DRN# 12740	236	227	7,077	6,798	1.92000	1.99875
19	DRN# 12740	428	411	12,833	12,327	1.88500	1.96232
20	DRN# 12740	103	98	3,076	2,955	1.85750	1.93369
21	SUBTOTAL	11,163	10,723	334,898	321,703	2.28915	2.38304

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: MAY 20, 2012

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:  
PRESENT MONTH:

January-12  
April-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	DRN# 12740	597	574	17,916	17,210	1.82500	1.89985
23	DRN# 12740	188	181	5,642	5,420	1.92500	2.00396
24	DRN# 12740	166	159	4,975	4,779	2.01000	2.09244
25	DRN# 32606	55	52	1,636	1,572	1.97000	2.05080
26	DRN# 32606	204	196	6,117	5,876	2.02000	2.10285
27	DRN# 32606	142	136	4,258	4,090	1.95000	2.02998
28	DRN# 32606	637	612	19,111	18,358	1.88000	1.95711
29	DRN# 32606	210	202	6,310	6,061	1.87000	1.94670
30	DRN# 32606	172	166	5,172	4,968	2.13500	2.22257
31	DRN# 32606	1,435	1,379	43,059	41,362	2.11000	2.19654
32	DRN# 12740	2,500	2,402	75,000	72,045	2.30500	2.39954
33	DRN# 23422	183	176	5,486	5,270	1.94000	2.01957
34	DRN# 23422	59	56	1,760	1,691	2.07500	2.16011
35	DRN# 23422	652	626	19,546	18,776	1.88341	1.96066
36	DRN# 9906	124	119	3,708	3,562	2.05000	2.13408
37	DRN# 9906	124	119	3,708	3,562	2.13000	2.21736
38	DRN# 50026	30	28	886	851	1.94500	2.02478
39	DRN# 179851	188	181	5,653	5,430	1.86000	1.93629
40	DRN# 179851	178	171	5,326	5,116	2.08500	2.17052
41	DRN# 179851	5	5	158	152	1.89000	1.96752
42	DRN# 716	931	894	27,930	26,830	2.34750	2.44379
43	DRN# 624615	1,222	1,174	36,656	35,212	2.25000	2.34229
44	DRN# 716	403	387	12,076	11,600	2.40000	2.49844
45	DRN# 241390	2,163	2,078	64,888	62,331	2.36500	2.46200
46	DRN# 23422	284	273	8,519	8,183	1.95000	2.02998
47	DRN# 716	328	315	9,825	9,438	2.30000	2.39434
48	DRN# 23422	1,629	1,565	48,884	46,958	1.98000	2.06121
49	DRN# 23422	367	352	11,000	10,567	1.93000	2.00916
50	SUBTOTAL	15,174	14,576	455,205	437,270	2.28915	2.38304

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

8

PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: MAY 20, 2012

FOR THE PERIOD OF: January-12 Through December-12  
PRESENT MONTH: April-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 23422	996	957	29,884	28,707	1.88375	1.96101
52	DRN# 23422	174	167	5,231	5,025	2.00000	2.08203
53	DRN# 179851	754	724	22,624	21,733	2.00000	2.08203
54	DRN# 179851	267	256	8,001	7,686	1.98000	2.06121
55	DRN# 179851	69	66	2,065	1,984	1.94000	2.01957
56	DRN# 179851	344	331	10,322	9,915	1.92000	1.99875
57	DRN# 179851	107	102	3,200	3,074	1.88500	1.96232
58	DRN# 179851	1,107	1,064	33,216	31,907	1.87673	1.95371
59	DRN# 179851	189	181	5,656	5,433	1.85000	1.92588
60	DRN# 179851	187	180	5,617	5,396	2.09000	2.17572
61	DRN# 23422	159	153	4,770	4,582	1.85000	1.92588
62	DRN# 23422	331	318	9,938	9,546	2.00000	2.08203
63	DRN# 23422	197	189	5,911	5,678	2.08000	2.16531
64	DRN# 23422	181	173	5,415	5,202	1.91500	1.99355
65	DRN# 23422	32	31	960	922	1.90000	1.97793
66	DRN# 23422	333	320	10,000	9,606	1.98000	2.06121
67	DRN# 23422	125	120	3,761	3,613	2.10000	2.18613
68	DRN# 32606	333	320	10,000	9,606	1.95000	2.02998
69	SUBTOTAL	5,886	5,654	176,571	169,614	2.28915	2.38304

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 4 of 6
PRESENT MONTH:		(B)	(C)	(D)	(E)	(F)	(G)
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)JF
70	DRN# 32606	55	53	1,651	1,586	2.09000	2.17572
71	DRN# 32606	109	105	3,267	3,138	1.96000	2.04039
72	DRN# 32606	500	480	14,999	14,408	1.94000	2.01957
73	DRN# 32606	839	806	25,179	24,187	1.88000	1.95711
74	DRN# 32606	1,133	1,088	33,986	32,647	1.95000	2.02998
75	DRN# 32606	363	349	10,900	10,471	1.87000	1.94670
76	DRN# 32606	555	533	16,654	15,998	2.00000	2.08203
77	DRN# 23703	806	774	24,169	23,217	2.07500	2.16011
78	DRN# 32606	238	228	7,135	6,854	1.94000	2.01957
79	DRN# 23703	187	180	5,614	5,393	1.92000	1.99875
80	DRN# 23703	333	320	10,000	9,606	1.89000	1.96752
81	DRN# 23703	208	200	6,240	5,994	1.91000	1.98834
82	DRN# 716	333	320	10,000	9,606	2.24000	2.33188
83	DRN# 716	636	611	19,093	18,341	2.26000	2.35270
84	DRN# 716	608	584	18,241	17,522	2.30000	2.39434
85	DRN# 716	216	207	6,467	6,212	2.16000	2.24859
86	DRN# 314571	466	448	13,979	13,428	1.94000	2.01957
87	DRN# 716	230	221	6,900	6,628	2.25000	2.34229
88	DRN# 179851	357	343	10,700	10,278	1.94000	2.01957
89	DRN# 179851	185	178	5,563	5,344	2.02000	2.10285
90	DRN# 179851	82	79	2,456	2,359	1.88500	1.96232
91	DRN# 179851	167	160	5,000	4,803	1.91000	1.98834
92	DRN# 179851	152	146	4,559	4,379	1.81500	1.88944
93	DRN# 179851	189	181	5,656	5,433	1.99500	2.07683
94	DRN# 179851	564	542	16,926	16,259	2.08000	2.16531
95	DRN# 288358	333	320	10,000	9,606	2.42000	2.51926
96	DRN# 127438	383	368	11,500	11,047	2.41000	2.50885
97	DRN# 314571	3,108	2,986	93,239	89,565	2.19600	2.28607
98	SUBTOTAL	13,336	12,810	400,073	384,310	2.28915	2.38304

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
(3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
						Page 5 of 6	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		April-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
99	DRN# 23422	470	452	14,102	13,546	1.92000	1.99875
100	DRN# 23422	216	207	6,466	6,211	2.03000	2.11326
101	DRN# 23422	333	320	9,979	9,586	1.97000	2.05080
102	DRN# 23422	355	341	10,664	10,244	1.94000	2.01957
103	DRN# 23422	333	320	10,000	9,606	1.90000	1.97793
104	DRN# 23422	414	398	12,421	11,932	1.87500	1.95191
105	DRN# 23422	333	320	10,000	9,606	1.91000	1.98834
106	DRN# 23422	164	158	4,924	4,730	2.11000	2.19654
107	DRN# 23422	500	480	15,000	14,409	2.08000	2.16531
108	DRN# 23422	72	69	2,148	2,063	2.09000	2.17572
109	DRN# 23422	300	288	9,000	8,645	2.10000	2.18613
110	DRN# 10034	30	29	894	859	1.92000	1.99875
111	DRN# 9906	124	119	3,708	3,562	1.97000	2.05080
112	DRN# 10034	30	28	889	854	2.08000	2.16531
113	DRN# 742101	27	26	814	782	1.81000	1.88424
114	DRN# 454599	15,224	14,624	456,720	438,725	2.17600	2.26525
115	DRN# 8205175	148	142	4,449	4,274	2.32000	2.41516
116	DRN# 8205175	140	134	4,200	4,035	2.35000	2.44639
117	DRN# 8205175	333	320	10,000	9,606	2.23000	2.32147
118	DRN# 8205175	333	320	10,000	9,606	2.24000	2.33188
119	DRN# 8205175	167	160	5,000	4,803	2.33000	2.42557
120	DRN# 8205175	741	712	22,240	21,364	2.26000	2.35270
121	SUBTOTAL	20,787	19,968	623,618	599,047	2.28915	2.38304

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
(3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 6 of 6
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)F
122	DRN# 8205175	150	144	4,500	4,323	2.21000	2.30065
123	DRN# 8205175	333	320	10,000	9,606	2.30000	2.39434
124	DRN# 8205175	1,333	1,281	40,000	38,424	2.20000	2.29024
125	DRN# 8205175	733	704	21,988	21,122	2.26000	2.35270
126	DRN# 8205175	853	819	25,575	24,567	2.31000	2.40475
127	DRN# 8205175	421	404	12,621	12,124	2.34000	2.43598
128	DRN# 8205175	193	186	5,800	5,571	2.35000	2.44639
129	DRN# 8205175	233	224	7,000	6,724	2.26000	2.35270
130	DRN# 8205175	3,800	3,650	114,000	109,508	2.36500	2.46200
131	DRN# 8205175	160	154	4,800	4,611	2.28000	2.37352
132	DRN# 8205175	912	876	27,350	26,272	2.26000	2.35270
133	DRN# 8205175	333	320	10,000	9,606	2.33000	2.42557
134	DRN# 8205175	333	320	10,000	9,606	2.27000	2.36311
135	DRN# 8205175	333	320	10,000	9,606	2.17500	2.26421
136	DRN# 8205175	333	320	10,000	9,606	2.16000	2.24859
137	DRN# 8205175	1,000	961	30,000	28,818	2.11000	2.19654
138	DRN# 8205175	333	320	10,000	9,606	2.17000	2.25900
139	DRN# 050075	6,898	6,626	206,930	198,777	1.91000	1.98834
140	DRN# 050075	167	160	5,000	4,803	1.96750	2.06902
141	DRN# 050075	167	160	5,000	4,803	2.08500	2.17052
142	DRN# 050075	141	135	4,227	4,060	1.99500	2.07683
143	DRN# 050075	338	324	10,127	9,728	1.88000	1.95711
144	DRN# 050075	141	135	4,227	4,060	2.08500	2.17052
145	DRN# 050075	868	834	26,031	25,005	2.06500	2.14970
146	SUBTOTAL	20,566	19,698	615,176	590,938	2.28915	2.38304
147	TOTAL	86,851	83,429	2,605,541	2,502,883	2.28915	2.38304

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
 (3) Included in the monthly gross volumes above are 670,401 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 261,542 dth's moved on the Southern Natural Gas pipeline shown on line 139 thru 145 and 409,523 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 115 thru 138

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061								\$27,070,736
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732								\$16,195,216
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185								\$9,613,705
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)								(\$30,570)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525								\$490,596
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0								\$100,602
7	Legal	\$0	\$665	\$9,867	\$825								\$11,357
8	<b>Total</b>	<b>\$16,182,633</b>	<b>\$14,241,133</b>	<b>\$12,523,601</b>	<b>\$10,504,275</b>								<b>\$53,451,642</b>
<b>PGA THERM SALES</b>													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082								26,663,807
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458								21,446,764
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410								58,172,610
12	<b>Total</b>	<b>31,165,717</b>	<b>24,682,003</b>	<b>26,683,511</b>	<b>23,751,949</b>								<b>106,283,181</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606								\$0.76856
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577								\$0.74936
<b>PGA REVENUES</b>													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771								\$20,480,141
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013								\$15,235,420
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518								\$16,371,356
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876								\$926,374
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)								(\$244,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)								(\$369,234)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117								\$45,876
22	<b>Total</b>	<b>\$18,958,086</b>	<b>\$11,599,330</b>	<b>\$11,643,912</b>	<b>\$10,244,606</b>								<b>\$52,445,934</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	307,298	308,396	309,725	309,885								308,826
24	Commercial	15,747	15,711	15,671	15,556								15,671
24	Off System Sales	17	14	18	15								16
25	<b>Total</b>	<b>323,062</b>	<b>324,121</b>	<b>325,414</b>	<b>325,456</b>								<b>324,513</b>

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035								
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033								

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	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032								
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032								

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>EUSTIS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033								
<b>Ocala:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033								

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>PANAMA CITY:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0155	1.0145	1.0145	1.0155								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040								
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0148								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032								

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COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 5 of 5

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0148	1.0148	1.0158								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033								
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCH = AVERAGE BTU CONTENT CCF PURCHASED	1.0177	1.0167	1.0148	1.0158								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033								