

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Thursday, May 24, 2012 3:01 PM
To: Filings@psc.state.fl.us
Subject: FCG April 2012 PGA Filing
Attachments: FCG PGA 04 2012.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the Florida City Gas purchased gas adjustment for the month of April 2012

Please contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@aglresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

DOCUMENT NUMBER: 03309
DATE: MAY 24 2012
FPSC-COMMISSION CLERK

5/24/2012



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

May 23rd, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

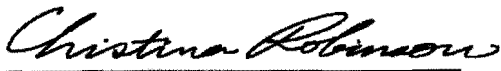
Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of April 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,



s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@agresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER DATE

03309 MAY 24 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

JANUARY 2012 THROUGH DECEMBER 2012

PAGE 1 OF 12

	CURRENT MONTH: 04/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,506	9,506	100.00	-	42,679	42,679	100.00	
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4 COMMODITY (Other) (Line 24 A-1 support detail)	677,346	1,979,039	1,301,693	65.77	4,279,705	8,780,755	4,501,050	51.26	
5 DEMAND (Line 32 A-1 support detail)	653,028	653,038	10	-	3,412,353	3,412,155	(198)	(0.01)	
6 OTHER (Line 40 A-1 support detail)	50,823	32,538	(18,085)	(55.58)	390,594	141,084	(249,510)	(176.85)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	
9 Margin Sharing	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,380,997	2,674,122	1,293,125	48.36	8,082,652	12,376,674	4,294,022	34.69	
12 NET UNBILLED	-	-	-	-	-	-	-	-	
13 COMPANY USE (Line 40 - Page 11)	(17)	(1,546)	(1,529)	98.90	(384)	(6,371)	(5,987)	93.97	
14 TOTAL THERM SALES	1,589,750	2,672,576	1,082,826	40.52	7,168,053	12,370,303	5,202,250	42.06	
THERMS PURCHASED									
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,666,124	3,457,279	(208,845)	(6.04)	14,727,771	15,520,045	792,274	5.10	
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,510,074	3,421,279	(88,795)	(2.60)	14,306,091	15,361,945	1,055,854	6.87	
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,371,740	10,769,100	(1,602,640)	(14.88)	66,805,270	60,043,780	(6,761,490)	(11.26)	
20 OTHER Commodity (Line 40 A-1 support detail)	39,358	38,000	(1,358)	(3.57)	785,657	172,100	(593,557)	(344.89)	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,549,432	3,459,279	(90,153)	(2.61)	15,071,748	15,534,045	462,297	2.98	
25 NET UNBILLED	-	-	-	-	-	-	-	-	
26 COMPANY USE (Line 40 - Page 11)	(36)	(2,000)	(1,964)	98.20	(810)	(8,000)	(7,190)	89.88	
27 TOTAL THERM SALES (24-26 Estimated only)	3,535,272	3,457,279	(77,993)	(2.26)	15,239,122	15,520,045	280,923	1.81	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.19297	0.57845	0.38548	66.64	0.29915	0.57159	0.27244	47.66	
32 DEMAND (5/19)	0.05278	0.06064	0.00786	12.96	0.05108	0.05683	0.00575	10.12	
33 OTHER (6/20)	1.28622	0.85626	(0.42996)	(50.21)	0.51014	0.81978	0.30964	37.77	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	
36 (9/23)	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.38908	0.77303	0.38395	49.67	0.53628	0.79675	0.26047	32.69	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.47222	0.77300	0.30078	38.91	0.79638	0.79638	0.79638	100.00	
40 TOTAL THERM SALES (11/27)	0.39063	0.77348	0.38285	49.50	0.53039	0.79746	0.26707	33.49	
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-	
42 TOTAL COST OF GAS (40+41)	0.38836	0.77121	0.38285	49.64	0.52812	0.79519	0.26707	33.59	
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39031	0.77509	0.38478	49.64	0.53078	0.79919	0.26841	33.59	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.390	0.77500	0.385	49.68	0.531	0.799	0.268	33.54	

03309 MAY 24 2012

FPCO-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 04/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,969	16,969	100.00	-	99,649	99,649	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	677,346	728,142	50,796	6.98	4,279,705	5,004,362	724,657	14.48
5 DEMAND (Line 25 + Line 31 A-1 support detail)	653,026	636,466	(16,562)	(2.60)	3,412,353	3,239,426	(172,927)	(5.34)
6 OTHER (Line 40 A-1 support detail)	50,623	32,538	(18,085)	(55.58)	390,594	141,084	(249,510)	(176.85)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS[(1+2+3++4+5+6+10)-(7+8+9)	1,380,997	1,414,115	33,118	2.34	8,082,652	8,484,521	401,869	4.74
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(17)	(899)	(882)	98.11	(384)	(3,773)	(3,389)	89.82
14 TOTAL THERM SALES	1,589,750	1,413,216	(176,534)	(12.49)	7,168,053	8,480,747	1,312,694	15.48
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,666,124	3,111,615	(554,509)	(17.82)	14,727,771	17,746,844	3,019,073	17.01
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,510,074	3,111,615	(398,459)	(12.81)	14,306,091	17,746,844	3,440,753	19.39
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	12,371,740	10,769,100	(1,602,640)	(14.88)	66,805,270	60,043,780	(6,761,490)	(11.26)
20 OTHER Commodity (Line 40 A-1 support detail)	39,358	38,000	(1,358)	(3.57)	765,657	166,100	(599,557)	(360.96)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,549,432	3,149,615	(399,817)	(12.69)	15,071,748	17,912,944	2,841,196	15.86
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(36)	(2,000)	(1,964)	-	(610)	(8,000)	(7,190)	89.88
27 TOTAL THERM SALES (24-26 Estimated only)	3,535,272	3,147,615	(387,657)	(12.32)	15,239,122	17,904,944	2,665,822	14.89
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00546	0.00545	100.00	-	0.00562	0.00562	100.00
29 NO NOTICE SERVICE (2/18)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.19297	0.23401	0.04104	17.54	0.29915	0.28199	(0.01716)	(6.09)
32 DEMAND (5/19)	0.05278	0.05910	0.00632	10.68	0.05108	0.05395	0.00287	5.32
33 OTHER (6/20)	1.28622	0.85625	(0.42997)	(50.22)	0.51014	0.84939	0.33925	39.94
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.38906	0.44896	0.05990	13.34	0.53628	0.47365	(0.06263)	(13.22)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.47222	0.44927	(0.02295)	(5.11)	-	0.47163	0.47163	100.00
40 TOTAL THERM SALES (11/27)	0.39063	0.44927	0.05864	13.05	0.53039	0.47386	(0.05653)	(11.93)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.44776	0.44776	100.00	0.52888	0.47235	(0.05653)	(11.97)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.39031	0.45001	0.05970	13.27	0.53154	0.47473	(0.05681)	(11.97)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.390	0.45000	0.060	13.33	0.532	0.475	(0.057)	(12.00)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 04/12

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,606,640	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	59,520	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(36)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,666,124	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Armt-Line 87 Page 10)	3,666,160	803,094.17	0.21906
18 Bay Gas Storage	0	370.80	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(139,250.00)	(35,049.22)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(16,800)	(67,781.76)	
22 Other Shippers (Line 85 Page 10)	0.00	(23,271.38)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(36)	(17.10)	0.47500
24 TOTAL COMMODITY (Other)	3,510,074	677,345.51	0.19297
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	10,769,100	619,277.98	0.05751
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,602,640	33,750.00	
32 TOTAL DEMAND	12,371,740	653,027.98	0.05278
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,358	34,598.46	0.87907
34 Storage Purchases	0	23,187.48	
35 Storage withdrawal	0	0.00	
36 Storage Activity	0	(7,162.65)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	39,358	50,623.27	1.28623
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 04/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Ftx down line 4+6)	727,969	760,680	32,711	4.30%	4,670,299	5,532,606	862,307	15.59%
2	TRANSP GAS COST (Sch A-1 Ftx down line 1+2+3+5)	653,028	653,435	407	0.06%	3,412,353	3,398,185	(14,168)	-0.42%
3	TOTAL	1,380,997	1,414,115	33,118	2.34%	8,082,652	8,930,791	848,139	9.50%
4	FUEL REVENUES (Sch A-1 Ftx down line 14) (NET OF REVENUE TAX)	1,589,750	1,413,216	(176,534)	-12.49%	7,168,053	8,927,016	1,758,963	19.70%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	32,590	32,590	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,597,898	1,421,364	(176,534)	-12.42%	7,200,643	8,959,606	1,758,963	19.63%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	216,901	7,249	(209,652)	-2892.15%	(882,009)	28,815	910,824	3160.94%
8	INTEREST PROVISION-THIS PERIOD (21)	98	(49)	(147)	300.00%	437	(171)	(608)	355.56%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	880,392	(486,413)	(1,366,805)	281.00%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(32,590)	(32,590)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,089,243	(487,361)	(1,576,604)	323.50%	1,089,243	(490,359)	(1,579,602)	322.13%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	880,392	(486,413)	(1,366,805)	281.00%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,089,145	(487,312)	(1,576,457)	323.50%				
14	TOTAL (12+13)	1,969,537	(973,725)	(2,943,262)	302.27%				
15	AVERAGE (50% OF 14)	984,769	(486,863)	(1,471,632)	302.27%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00110	0.00110	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00130	0.00130	-	0.00%				
18	TOTAL (16+17)	0.00240	0.00240	-	0.00%				
19	AVERAGE (50% OF 18)	0.00120	0.00120	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	98	(49)	(147)	300.00%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 04/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						619,277.98		17.29
2	Sequent Energy Management	System Supply	FTS	3,606,640		3,606,640	795,563.47			4,327.97	22.06
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,606,640	-	3,606,640	795,563	-	619,278	4,328	39.35

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12**

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 04/12

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Sequent Energy Management	Various	12,022	11,692	360,664	350,746	2.2058	2.2682	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	12,022	11,692	360,664	350,746	2.2267	2.2897	
							WEIGHTED AVERAGE	2.2058	2.2682

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA						SCHEDULE A-5 (REVISED 8/18/83) PAGE 8 OF 12	
	FOR THE PERIOD OF:				JANUARY 2012 THROUGH		DECEMBER 2012	
	CURRENT MONTH: 04/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,306,449	1,330,962	24,513	1.88%	6,264,802	6,721,972	457,370	7.30%
2 GAS LIGHTS	1,332	1,900	568	42.64%	5,328	7,600	2,272	42.64%
3 COMMERCIAL	2,047,128	2,035,117	(12,009)	-0.59%	8,290,144	8,441,523	151,379	1.83%
4 LARGE COMMERCIAL	178,611	89,000	(89,611)	-50.17%	675,855	347,750	(328,105)	-48.55%
5 NATURAL GAS VEHICLES	1,754	300	(1,454)	-82.90%	3,193	1,200	(1,993)	-62.42%
6 TOTAL FIRM	3,535,272	3,457,279	(77,993)	-2.21%	15,239,122	15,520,045	280,923	1.84%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	2,899,762	2,097,800	(801,962)	-27.66%	11,127,558	8,856,700	(2,270,858)	-20.41%
11 SMALL COMMERCIAL TRANSP. FIRM	1,977,369	1,819,790	(157,599)	-7.97%	8,185,948	8,067,360	(128,588)	-1.57%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	4,000	4,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	3,777	95,800	92,023	2438.40%	3,361,158	721,100	(2,640,058)	-78.55%
19 TOTAL TRANSPORTATION	4,880,928	4,014,390	(866,538)	-17.75%	22,684,662	17,649,160	(5,035,502)	-22.20%
TOTAL THERMS SALES & TRANSP.	8,416,200	7,471,669	(944,531)	-11.22%	37,923,784	33,169,205	(4,754,579)	-12.54%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	97,243	96,754	(489)	-0.50%	97,153	97,007	(146)	-0.15%
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%
22 COMMERCIAL	4,919	4,847	(72)	-1.46%	4,898	4,834	(64)	-1.31%
23 LARGE COMMERCIAL	10	13	3	30.00%	10	13	3	30.00%
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%
25 TOTAL FIRM	102,173	101,812	(361)	-0.35%	102,062	102,052	(10)	-0.01%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	84	311	227	270.24%	83	311	228	274.70%
30 SMALL COMMERCIAL TRANSP. FIRM	1,712	1,372	(340)	-19.86%	1,720	1,374	(346)	-20.12%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	3	2	(1)	-33.33%
38 TOTAL TRANSPORTATION	1,798	1,688	(110)	-6.12%	1,806	1,680	(118)	-6.42%
TOTAL CUSTOMERS	103,971	103,500	(471)	-0.45%	103,868	103,742	(128)	-0.12%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	13	14	1	7.69%	16	17	1	6.25%
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%
41 COMMERCIAL	416	420	4	0.96%	423	437	14	3.31%
42 LARGE COMMERCIAL	17,661	6,846	(11,015)	-61.87%	16,896	6,688	(10,208)	-60.42%
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	34,521	6,745	(27,776)	-80.46%	33,517	7,120	(26,397)	-78.76%
47 SMALL COMMERCIAL TRANSP. FIRM	1,155	1,326	171	14.81%	1,181	1,468	277	23.28%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,889	47,900	46,011	2435.73%	280,097	80,136	(189,959)	-67.82%

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 04/12**

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:	
1	Commodity costs						
2	Contract #5034	FTS 1	3,606,640	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A	Back to Back / No Notice						
4	Total Firm:		3,606,640	n/a	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,418,100	0.04694	207,385.59	()	
6	" Capacity release			---			
7	" System supply	Treasure Coast	359,700	0.04694	16,884.34	()	
8	" System supply	Brevard	1,423,800	0.04694	66,833.17	()	
9	" " "	Merritt Sq.	0	0.04694	0.00	()	
10	Total FTS-1 demand		6,201,600		291,103.10		
11							
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07185	328,174.88	()	
13	FTS-2 Demand - Capacity release		0	---	0.00		
14							
15	Total FTS-2 demand		4,567,500		328,174.88		
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand						
19							
20							
21	Total fixed charges		10,769,100		619,277.98	()	
22							
23	OTHER SUPPLIERS:						
24			THERMS		AMOUNT		
25	Sequent Energy Management		3,606,640		795,563.47	()	
26	Bay Gas Storage - Injection		34,110		7,530.70	()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		3,640,750		803,094.17		
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,422,372.15	

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 04/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice -PG11E42	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mis,Brv,TC) 04/12	3,808,840.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 03/12	(3,714,340.0)		-	-			
3	FTS-1 & FTS-2 Commodity 03/12	3,773,860.0		-	-			
4		3,888,180.0						
5								
6	FTS-1 & FTS-2 Demand (Mis,Brv,TC) 04/12	10,789,100.0		619,277.98	619,277.98			
7	Reverse FTS-1 & FTS-2 Demand accr 03/12	(16,785,880.0)		(905,498.18)	(905,498.18)			
8	FTS-1 & FTS-2 Demand 03/12	16,785,880.0	905,498.18		905,498.18	B1 (1)		
9								
10	TOTAL FGT DEMAND	10,789,100.0			619,277.98			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							1,140,610.71
17								904,188.87
18								
19	FGT - Special Fuel Surcharge							
20	FGT - Supplier Refund							
21								
22	TECO - Peoples Gas	5,993	5,499.66		5,499.66	B2 & B3		
23	TECO - Peoples Gas - Miramar Hosp.	39,365	29,098.80		29,098.80	B4		
24	Reverse Sequent - 03/12	(3,813,880.0)		(1,140,323.83)	(1,140,323.83)			
25								
26	Sequent - 04/12	3,830,220.0	1,117,052.45		1,117,052.45	B1 (2)		
27	Sequent -- Adjustment							
28								
29								
30	Bay Gas Storage Activity 04/12		(7,530.70)		(7,530.70)			
31	Bay Gas Storage Activity 03/12		23,555.51		23,555.51			
32	Bay Gas Storage Activity 03/12		(23,187.46)		(23,187.46)			
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
###								
###	Net Activity	16,340.00			(30,434.03)			
###								
###	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,640,750.0		803,094.17	803,094.17			
###								
###	Total purchases & accruals -	3,708,818.0	2,049,886.44	(623,448.86)	1,428,536.58			

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FGT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	(16,800.0)	(567,781.76)		(57,781.76)	B4		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(16,800.0)	(57,781.76)	0.00	(57,781.76)		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Cashout		(139,250.0)	(35,049.22)	(35,049.22)	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)							
27	Bay Gas Property Tax Reimbursement					B1 (10)		
28	Total book-outs	0.0	(139,250.0)	(35,049.22)	0.00	(35,049.22)		
STORAGE TRANSACTIONS								
29								
30	Buy Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	102,840		23,187.46	23,187.46	B1 (8)		
32	Storage Injections Purch. - Bay Gas	88,060		88.06	88.06	B1 (4)		
33	Storage Injections Transp. - Bay Gas	88,540		272.74	272.74	B1 (6)		
34	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
36	Total storage costs	1,800,240.0		87,308.26	0.00	87,308.26		
37								
38			3,549,468.0	2,004,463.72	(623,449.88)	1,381,013.86		
39			(a)	(b)				
40								
41	Total Gas Cost - (a + b):			1,381,013.89				
42				0.00				
43	50% margin sharing						(For information only)	
44	Company Use		(21.8)	(10.35)				
45	CNG Vehicle Use		(14.1)	(6.75)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,549,432.35	1,380,996.78				