

May 25, 2012

BY HAND DELIVERY

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12 MAY 25 PM 2:46
COMMISSION
CLERK

Ms. Ann Cole, Clerk
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120058-EQ - Petition for approval of a negotiated renewable energy power purchase contract for power purchased with Rayonier Performance Fibers, LLC, by Florida Public Utilities Company.

Dear Ms. Cole:

Enclosed for filing, please find the original and seven (7) copies of Florida Public Utilities Company's Updated and Revised Responses to Staff's First Data Request, consistent with the follow up conference conducted on May 18, 2012. Certain information referenced herein is filed under separate confidential cover.

As always, please don't hesitate to contact me if you have any questions or concerns in this regard. Thank you for your kind assistance with this filing.

Sincerely,



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215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
Attorneys for Florida Public Utilities Company

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ADM	_____
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CLK	_____

DOCUMENT NUMBER-DATE

03356 MAY 25 12

Re: Docket No. 120058-EQ - Petition for approval of a negotiated renewable energy power purchase contract for power purchased with Rayonier Performance Fibers, LLC, by Florida Public Utilities Company.

Florida Public Utilities Company's UPDATED Response to Staff's First Data Requests

Florida Public Utilities Company (hereinafter "FPUC", "Buyer", or "Company") provides its updated responses to specific items of Staff's First Data Requests, dated April 20, 2012, as modified below to address Staff's additional questions posed at the meeting held on May 18. In addition, FPUC includes revised Attachment B, consistent with our discussions with Staff, as well as the requested additional information pertaining to Questions 15, 17B, pertinent back-up workpapers, and revised Appendix F.

To be clear, as discussed, FPUC no longer seeks confidential classification of the information pertaining to the Net Present Value of Annual Savings. However, much of the additional information submitted herewith is considered to be proprietary, confidential information to either FPUC, the Company's consultants Christensen & Associates, or both. As such, that information is being submitted under confidential cover consistent with Rule 25-22.006, F.A.C.

15. On page 6 of the Negotiated Contract, "On-Peak Hours" are defined as 5:01 am – 7:00 pm during Winter Season Week Days, 10:01 am – 9:00 pm during Summer Season Week Days, and 8:01 am – 11:00 pm for November Week Days. Please justify this classification with any relevant information that may support the specified range of these times. **REVISED**

Response: The basis for the peak period is the actual load experience of the Northeast Division of FPUC for the years 2008-2010. For these years, week day hourly load shapes are developed, by month. The peak period of each month is determined by visual inspection, with the objective of insuring that the peak hour for the month occurs during the peak period, as identified. Months are grouped into summer and winter seasons according to the similarity of the peak periods. The November week day hourly loads are unusually similar, with noticeably less variation over extended daytime hours. For this reason, November is not assigned to either of the summer or winter periods. Hourly load analysis and accompanying load data can be provided.

Update: Attached, please find enclosed a CD (Confidential) containing, among other things, the back up data for the load analysis employed in the development of the pricing mechanism used in the Contract, as well as a separate document which represents the Directory for the analysis and provides an explanation of the methodology.

16. Please explain why it is reasonable that the facility will require a 21 MW turbine, but will only be providing 1.7 to 3 MW of generation to be purchased by FPUC.

Response: The Rayonier facility requires additional power and steam for its own usage, which is expected to be provided by the new 21 MW turbine. This is defined in the Agreement as "Internal Use Energy." Consequently, it is anticipated that the remaining excess energy that the facility will typically make available for sale to the Company under the terms and conditions of the Agreement is between 1.7 and 3 MW.

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17. Section 4(a) iv of the Negotiated Contract states that the ownership of the existing interconnecting transmission line will be transferred from the Seller to the Buyer.
- a. If the contract is terminated, what are the conditions that would determine the continued ownership of the existing transmission line?
 - b. The final sentence states that “the Seller shall remain responsible for all maintenance and servicing of such transmission line (at its sole expense).” This conflicts with the initial sentence stating that ownership will be granted to the Buyer. Please reconcile these statements. **REVISED**

Response:

- a. If the contract is terminated prior to the Commercial Operation Date, then the ownership of the existing interconnecting transmission line will remain with Rayonier. Otherwise, as a condition precedent to the effectiveness of the Agreement, transfer of ownership of the existing interconnecting transmission line will have occurred and the line will be owned by the Company.
- b. As part of the negotiations of this Agreement, the parties agreed that the Buyer (Company) would be willing to own the existing interconnecting transmission line but only if the Seller continues to pay for all maintenance and servicing of such transmission line. It is contemplated that the Company would perform such maintenance and servicing and be reimbursed by Rayonier for the costs. The Company had no incentive to own the existing transmission line, and pay for all maintenance and servicing, since it has agreed to install a new transmission line by the Spring of 2014 (see Section 4(i)).

Updated: Please see revised Attachment B.

18. Section 4(i) of the Negotiated Contract states that the “Buyer shall bear costs of relocating the transmission line and removal and disposition of transmission line and equipment...” Were the costs of these procedures included in the cost analysis made in Attachment B of the Petition? **REVISED**

- a. If not, please update the cost-effectiveness analysis with these costs.

Response: The Company believes that the costs related to the relocation of the transmission line and removal and disposition of the existing transmission line and equipment are not fuel related costs. The Company does not contemplate recovering the costs associated with the relocation of the transmission line or the removal and disposition of the existing transmission line and equipment through the fuel clause. The Company believes that these are rate base costs and should be recovered through base rates from those customers that receive the benefits of such facilities. As such, these costs were not included in the cost analysis made in Attachment B, nor should they be reflected therein.

Update: Consistent with our subsequent discussions with Staff, please find attached Revised and Updated Attachment B reflecting the costs of removal and disposition of the transmission

line and equipment. In addition, the following is a brief description of the current line, as well as the planned new transmission facility:

The existing 69 KV transmission line providing service to the Rayonier mill will be removed in accordance with the agreement. This line is slightly less than one half mile in length and crosses a marshy area using six (6) wooden poles/structures. The new 69 KV transmission line will be constructed along existing roadways which will provide much more accessibility to all the facilities. This line will be approximately 0.625 miles in length and will use nine (9) concrete poles designed to comply with extreme wind loading criteria.

19. Section 6 of the Negotiated Contract states the installation, operation, maintenance, and replacement of meters at the Delivery Point are the responsibility of the Buyer. However, Appendix D, Section 1.6, states that, unless otherwise agreed upon, the facility is required to bear all costs associated with the change-out, upgrade or addition of equipment including meters. Please clarify this inconsistency. **REVISED**

Response: It is important to note that the Company believes that the existing meters at the Delivery Point are adequate and appropriate for the services contemplated by and for the term of this Agreement. Thus, the Company believes that it will not incur any costs related to the change-out, upgrade or addition of equipment at the Delivery Point over and above the historic operation and maintenance costs incurred by the Company.

The key phrase in Appendix D, Section 1.6 is “unless otherwise agreed upon.” Appendix D is a standard form used by the Company for Facility Connection Requirements. In this Agreement, the parties have agreed that the Company would be responsible for the installation, operation, maintenance and replacement of meters at the Delivery Point, if any. The Company, therefore, does not believe there to be any inconsistency with the language in the Agreement.

20. Section 7(a) of the Negotiated Contract states that Rayonier is permitted to establish a Committed Capacity up to 5 MW. Should Rayonier establish a higher Committed Capacity, how will this affect the projected savings of the proposed facility?

Response: If Rayonier establishes a higher Committed Capacity and actually sells more energy to the Company, then the projected savings would be greater.

21. Please elaborate if there are any performance requirements for the Seller, what they entail, and if there are any penalties associated with failing to meet these requirements.

Response: Yes, the Agreement does contain performance requirements for the Seller. Section 10.4 contains these requirements. Although this Agreement is not for firm service, the Company has negotiated terms and conditions that are intended to provide proper incentives for Rayonier to sell as much energy as possible to the Company. As stated above, the more energy sold by Rayonier, the larger the savings that can be passed on to rate payers. However, the performance requirements are also intended to ensure that, when Rayonier is unable to sell a minimum level of energy under the terms of the Agreement, then the price that the Company pays for the energy actually provided is reduced to the Energy Price in lieu of the All-In Price.

To be clear, the Company only pays for the energy delivered under the Agreement. The performance requirements only pertain to the price that the Company will pay, not to any minimum quantity required to be provided.

22. Section 7(b) of the Negotiated Contract establishes that the Seller retains the right to determine the amount of energy it sells.
- a. Does this allow the Seller the freedom to refuse to sell energy at any given point?
 - b. If so, please indicate if there are any provisions in the Negotiated Contract require Seller to sell energy within a minimum time frame or condition.

Response:

- a. The Seller is not obligated to sell any energy at any time to the Company under the Agreement.
 - b. Not applicable.
23. In Attachment B of FPUC's petition, FPUC provides a cost comparison of FPUC's purchased power agreement with JEA and the proposed negotiated contract with Rayonier. **REVISED**
- a. Please clarify the total cumulative Net Present Value savings produced by the proposed negotiated contract over the life of the contract.
 - b. Are the values in Attachment B in Net Present Value? **If so**, please include the cost analysis in Nominal Value. **If not**, please explain how these values accounted for general inflation.
 - c. Page 18 of the Negotiated Contract contains a table describing the appropriate hourly capacity and energy purchase prices (\$/MWh). Please provide an additional cost table containing equivalent information (Energy Price, Capacity Price, All-In Price if applicable) from the JEA contract used to calculate the cost comparison in Attachment B.

Response:

- a. Please see Revised Attachment B, which reflects the Net Present Value of the projected annual savings produced over the life of the contract.
- b. No, the values are Nominal Values. The values contained in Attachment B are the Company's current estimate of future prices over the life of the contract. It is uncertain how, or if, inflation will effect fuel prices in the future.
- c. The prices associated with the contract between FPUC and JEA are shown in the tables of Example A of Appendix E, attached to the contract.

Update: Please see enclosed CD (Confidential) containing the requested workpapers and assumptions utilized in the above analysis, as well as a the requested correlations between Appendix F and Attachment B.

Rayonier Contract Analysis

Projected MWh Purchased	16,980											
	Year	Year	Year	Year	Year	Year	Year	Year	Year	Year	Year	
	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	
Projected Cost per MWh - Rayonier Contract												
Projected Cost - Rayonier Contract												
Projected Cost per MWh - JEA Contract												
Projected Cost - JEA Contract												
Projected Cost per MWh - Future Contract												
Projected Cost - Future Contract												
Projected Annual Savings												
Net Present Value of Annual Savings												\$1,866,515

Assumptions:

- 1) Power Purchase from Rayonier begins July 1, 2012
- 2) Projected Cost per MWh - Rayonier Contract reflects the projected average price over the entire year
- 3) Projected Cost from JEA and Future Power Provider remains constant over 10 year period
- 4) Provisions of Rayonier Contract will always result in savings compared to alternative purchases (Decremental Cost provision)
- 5) Discount rate for NPV calculation is assumed to be [REDACTED]

Rayonier Contract Analysis

Projected Cost of New Transmission Line:
Poles & Fixtures - Concrete
Overhead Conductors & Devices
Projected Cost of Removal - Old Transmission Line

[REDACTED]

Accounting Entries for Transaction	Dr	Cr
Record Retirement of Old Transmission Line - Contributed by Rayonier at No Cost		
Accumulated Depreciation	\$0	
Plant in Service		\$0
Record Cost of Removal - Old Transmission Line		
Accumulated Depreciation	[REDACTED]	
Cash		[REDACTED]
Record Cost of New Transmission Line		
Poles & Fixtures - Concrete	[REDACTED]	
Overhead Conductors & Devices	[REDACTED]	
Cash		[REDACTED]

Cost of Capital (Dec 31, 2011 ESR)

Equity Cost Rate	11.00%
Weighted Equity Cost Rate	4.87%
Revenue Expansion Factor	1.60685
Weighted Equity Cost Rate , times Revenue Expansion Factor	7.825%
Weighted Debt Cost Rate	2.230%
Overall Weighted Cost Rate, inclusive of Revenue Expansion Factor	10.055%

	Year 2012	Year 2013	Year 2014	Year 2015	Year 2016	Year 2017	Year 2018	Year 2019	Year 2020	Year 2021	Year 2022
Projected Rate Base (includes Cost of Removal)	[REDACTED]										
Accumulated Depreciation	[REDACTED]										
Projected Net Rate Base	[REDACTED]										
Projected Incremental O&M Costs	[REDACTED]										
Depreciation Expense - Poles & Fixtures - Concrete (Rate of 2.9%)	[REDACTED]										
Depreciation Expense - Overhead Conductors & Devices (Rate of 2.4%)	[REDACTED]										
Property Taxes (Rate of 2.0%)	[REDACTED]										
Overall Weighted Cost Rate	[REDACTED]										
Return Requirements of Projected Average Rate Base	[REDACTED]										
Projected Annual Revenue Requirements	\$0	\$0	[REDACTED]								
Net Present Value of Projected Annual Rev. Req.	<u>\$596,094</u>		* See Assumption 6 below								
Overall Net Present Value of Project Savings	<u>\$1,270,420</u>										

Assumptions:

- 1) New Transmission Line goes into service April 1, 2014
- 2) Old Transmission Line is retired on March 31, 2014
- 3) Projected Incremental O&M Costs are 1% of Plant, increased by 2.5% per year for inflation
- 4) Property Taxes begin in the Year after Plant in put in service
- 5) Discount rate for NPV calculation is assumed to be [REDACTED]
- 6) Projected Annual Revenue Requirements are expected to be allocated to Rate Classification GSLD-1 only

FILE DIRECTORY

The analysis used to determine prices is presented in EXCEL format, file “Loads and Prices: FPU Response to FPSC Information Request of May 18”, and consists of the following sheets:

2010 NE Loads:

The analysis draws upon hourly loads of FPU’s Northeast Division over the 2008 – 2010 timeframe. For purposes of example, 2010 loads are included in full detail, with the hourly loads of each day shown within rows. Loads for hours 1-24 are contained in column range H – AE. Rows 3 – 260 comprise week days, while rows 261 – 367 contain hourly loads of week end days. Months (reflected as month number) are reflected in column E, day numbers in column F, and dates are shown in column G. The maximum and average values are shown in columns AF and AG, with the respective standard deviations across the days of each month reported in columns AH and AI. Columns AH – BL contain ad hoc analysis and summary information.

Load Analysis (2010 + Summary):

The 2010 hourly loads are organized in various ways in columns AK – BI, with columns AZ – BI providing search results for major load differences between 2010 and 2008. Note that hourly loads of October – December 2007 are patched in to 2008 because of bad load data for these months during 2008.

Hourly loads of week end days are separated, as the analysis focuses only in week days loads. Columns BJ – CJ provide average hourly loads of week days during each month, 2008 – 2010. For each month and season, average 2010 week day hourly loads are shown in rows 3 – 23; average loads for 2008 are shown in rows 27 – 47; and average hourly loads for 2009 are shown in rows 51 – 62. Rows 73 – 109 assemble average hourly week day loads according to each month, 2008 – 2010 (including October-December ’07 load proxies). Columns CS – DZ contain various ad hoc analysis and summary information.

Analysis A:

In this sheet, the current prices of the FPU-Rayonier contract are determined, based on the price equations (price model) shown in Appendix E of the proposed contract. Parameters (inputs) used in the price model are shown in cell range G47 – L76. The parameters include peak load hours; hours count; seasonal probabilities for the annual peak load (used to determine forward price effects arising from a change in load (reference sheet “COS 2012”)); energy and capacity prices associated with FPU’s power supply contract with JEA based on decremental cost principles; and static parameters covering losses, implicit capacity and operating reserves, and deration for higher frequency to measure loads (billing interval deration). The JEA contract includes energy-related charges covering fuel, generation capacity, and environmental components; and demand-related charges covering generation and transmission components.

The parameter set are used to determine peak and off-peak energy- and capacity-related charges (cell range G78 – L114), both of which are stated as \$/MWh. Once determined, such prices feed into the week day and weekend day price tables shown in cell range F14 – N44. The prices are summarized in cell range Q5 – U25. Cell range Q28 – R42 contains the probability values, which reflect the likelihood of the annual peak load occurring within various months for the year.

Analysis B:

Similar to sheet entitled “Analysis A”. Provided for purposes of example, “Analysis B” uses different (higher) input prices.

Analysis C:

Similar to sheet entitled “Analysis A”. Provided for purposes of example, “Analysis C” envisions an evolving wholesale market structure, which results in different prices and price structure. As a result, some pricing parameters are not relevant, at least in this vision of how wholesale markets could be organized. For example, operating reserves are reflected in market prices rather than as a percentage of load; and energy prices assume individual hourly values, as shown in cell range C15 – C41.

Schedule B Prices:

Presents example prices paid by FPU to Rayonier (\$75.82) and to JEA (\$92.00), as used within Schedule B of the Company’s Petition. Specific cell references to other file sheets are identified in the footnotes.

Analysis 1, Early Prices:

Contains within-negotiation-process prices, referred to as “Early Prices”. Sheet format is very similar to, but not identical to, Analysis A.

COS 2012:

Decremental costs reflect the change in the all-in wholesale charges for power (generation and transmission) as a result of a change in the level of demand. Power supply purchased from Rayonier reduces the hourly quantity of power (MW) purchased by FPU from JEA. Changes in FPU’s purchased quantities, in turn, reduce the allocated share of total generation costs attributed by JEA to FPU through cost allocation, referred to as COS (Cost of Service). The sheet entitled “COS 2012” estimates the COS impact on the prices contained in the FPU-JEA power contract, resulting from the load changes (load reductions) by FPU on the JEA system, as instrumented through FPU’s purchase agreement with Rayonier.

Sheet "COS 2012" is culled from the most recent COS analysis provided by JEA to FPU. Rows 4 – 20 show the cost to provide service to FPU, based on JEA's cost allocation methodology. Cell range D29 – K50 show changes in loads and allocated cost shares, as affected by the power supply contract with Rayonier. Cell range A28 – B48 present the baseline and change case contract prices (\$/MWh, \$/kW-month), which translate into the net impacts shown in cell range A34 – B36. These impacts on contract terms take place during a forward year, and are thus reflected in discounted terms, cell range A38 – B39. It is these discounted impacts on contract terms, stated in \$/MWh and \$/kW-month (cells B38, B39) that are shown within the parameters (cells L60, L65) of the price model, sheets "Analysis A" and "Analysis B".

Appendix F
Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

1-Jul Sunday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	N	N	N	1.700
15	N	N	N	1.700
16	N	N	N	1.700
17	N	N	N	1.700
18	N	N	N	1.700
19	N	N	N	1.700
20	N	N	N	1.700
21	N	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				0.000
Off-Peak MWh for the day				40.800
On-Peak Hours				0
Off-Peak Hours				24

2-Jul Monday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	Y	N	N	1.700
15	Y	N	N	1.700
16	Y	N	N	1.700
17	Y	N	N	1.700
18	Y	N	N	1.700
19	Y	N	N	1.700
20	Y	N	N	1.700
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				13.600
Off-Peak MWh for the day				27.200
On-Peak Hours				8
Off-Peak Hours				16

3-Jul Tuesday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	Y	N	N	1.700
15	Y	N	N	1.700
16	Y	N	N	1.700
17	Y	N	N	1.700
18	Y	N	N	1.700
19	Y	N	N	1.700
20	Y	N	N	1.700
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				13.600
Off-Peak MWh for the day				27.200
On-Peak Hours				8
Off-Peak Hours				16

4-Jul Wednesday Holiday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	N	N	N	1.700
15	N	N	N	1.700
16	N	N	N	1.700
17	N	N	N	1.700
18	N	N	N	1.700
19	N	N	N	1.700
20	N	N	N	1.700
21	N	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				0.000
Off-Peak MWh for the day				40.800
On-Peak Hours				0
Off-Peak Hours				24

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

5-Jul Thursday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	Y	N	N	1.700
15	Y	N	N	1.700
16	Y	N	N	1.700
17	Y	N	N	1.700
18	Y	N	N	1.700
19	Y	N	N	1.700
20	Y	N	N	1.700
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				13.600
Off-Peak MWh for the day				27.200
On-Peak Hours				8
Off-Peak Hours				16

6-Jul Friday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	Y	N	N	1.700
15	Y	N	N	1.700
16	Y	N	N	1.700
17	Y	N	N	1.700
18	Y	N	N	1.700
19	Y	N	N	1.700
20	Y	N	N	1.700
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				13.600
Off-Peak MWh for the day				27.200
On-Peak Hours				8
Off-Peak Hours				16

7-Jul Saturday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	N	N	N	1.700
15	N	N	N	1.700
16	N	N	N	1.700
17	N	N	N	1.700
18	N	N	N	1.700
19	N	N	N	1.700
20	N	N	N	1.700
21	N	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				40.800
On-Peak MWh for the day				0.000
Off-Peak MWh for the day				40.800
On-Peak Hours				0
Off-Peak Hours				24

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

8-Jul Sunday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	N	N	N		1.700
15	N	N	N		1.700
16	N	N	N		1.700
17	N	N	N		1.700
18	N	N	N		1.700
19	N	N	N		1.700
20	N	N	N		1.700
21	N	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					0.000
Off-Peak MWh for the day					40.800
On-Peak Hours					0
Off-Peak Hours					24

9-Jul Monday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	Y	N	N		1.700
15	Y	N	N		1.700
16	Y	N	N		1.700
17	Y	N	N		1.700
18	Y	N	N		1.700
19	Y	N	N		1.700
20	Y	N	N		1.700
21	Y	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					13.600
Off-Peak MWh for the day					27.200
On-Peak Hours					8
Off-Peak Hours					16

10-Jul Tuesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	Y	N		0.000
14	Y	Y	N		0.000
15	Y	Y	N		0.000
16	Y	Y	N		0.000
17	Y	Y	N		0.000
18	Y	Y	N		0.000
19	Y	Y	N		0.000
20	Y	Y	N		0.000
21	Y	Y	N		0.000
22	N	Y	N		0.000
23	N	Y	N		0.000
24	N	Y	N		0.000
Total MWh for the day					20.400
On-Peak MWh for the day					0.000
Off-Peak MWh for the day					20.400
On-Peak Hours					0
Off-Peak Hours					12

11-Jul Wednesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	Y	N		0.000
2	N	Y	N		0.000
3	N	Y	N		0.000
4	N	Y	N		0.000
5	N	Y	N		0.000
6	N	Y	N		0.000
7	N	Y	N		0.000
8	N	Y	N		0.000
9	N	Y	N		0.000
10	N	Y	N		0.000
11	N	Y	N		0.000
12	N	Y	N		0.000
13	N	Y	N		0.000
14	N	Y	N		0.000
15	N	Y	N		0.000
16	N	Y	N		0.000
17	N	Y	N		0.000
18	N	Y	N		0.000
19	N	Y	N		0.000
20	N	Y	N		0.000
21	N	Y	N		0.000
22	N	Y	N		0.000
23	N	Y	N		0.000
24	N	Y	N		0.000
Total MWh for the day					0.000
On-Peak MWh for the day					0.000
Off-Peak MWh for the day					0.000
On-Peak Hours					0
Off-Peak Hours					0

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

12-Jul Thursday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	Y	N	0.000	
2	N	Y	N	0.000	
3	N	Y	N	0.000	
4	N	Y	N	0.000	
5	N	Y	N	0.000	
6	N	Y	N	0.000	
7	N	Y	N	0.000	
8	N	Y	N	0.000	
9	N	Y	N	0.000	
10	N	Y	N	0.000	
11	N	Y	N	0.000	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				22.100	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				8.500	
On-Peak Hours				8	
Off-Peak Hours				5	

13-Jul Friday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

14-Jul Saturday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	N	N	N	1.700	
15	N	N	N	1.700	
16	N	N	N	1.700	
17	N	N	N	1.700	
18	N	N	N	1.700	
19	N	N	N	1.700	
20	N	N	N	1.700	
21	N	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				0.000	
Off-Peak MWh for the day				40.800	
On-Peak Hours				0	
Off-Peak Hours				24	

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

15-Jul Sunday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	N	N	N		1.700
15	N	N	N		1.700
16	N	N	N		1.700
17	N	N	N		1.700
18	N	N	N		1.700
19	N	N	N		1.700
20	N	N	N		1.700
21	N	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					0.000
Off-Peak MWh for the day					40.800
On-Peak Hours					0
Off-Peak Hours					24

16-Jul Monday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	Y	N	N		1.700
15	Y	N	N		1.700
16	Y	N	N		1.700
17	Y	N	N		1.700
18	Y	N	N		1.700
19	Y	N	N		1.700
20	Y	N	N		1.700
21	Y	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					13.600
Off-Peak MWh for the day					27.200
On-Peak Hours					8
Off-Peak Hours					16

17-Jul Tuesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	Y	N	N		1.700
15	Y	N	N		1.700
16	Y	N	N		1.700
17	Y	N	N		1.700
18	Y	N	N		1.700
19	Y	N	N		1.700
20	Y	N	N		1.700
21	Y	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					13.600
Off-Peak MWh for the day					27.200
On-Peak Hours					8
Off-Peak Hours					16

18-Jul Wednesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?		MWh
1	N	N	N		1.700
2	N	N	N		1.700
3	N	N	N		1.700
4	N	N	N		1.700
5	N	N	N		1.700
6	N	N	N		1.700
7	N	N	N		1.700
8	N	N	N		1.700
9	N	N	N		1.700
10	N	N	N		1.700
11	N	N	N		1.700
12	N	N	N		1.700
13	N	N	N		1.700
14	Y	N	N		1.700
15	Y	N	N		1.700
16	Y	N	N		1.700
17	Y	N	N		1.700
18	Y	N	N		1.700
19	Y	N	N		1.700
20	Y	N	N		1.700
21	Y	N	N		1.700
22	N	N	N		1.700
23	N	N	N		1.700
24	N	N	N		1.700
Total MWh for the day					40.800
On-Peak MWh for the day					13.600
Off-Peak MWh for the day					27.200
On-Peak Hours					8
Off-Peak Hours					16

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

19-Jul Thursday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

20-Jul Friday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

21-Jul Saturday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	N	N	N	1.700	
15	N	N	N	1.700	
16	N	N	N	1.700	
17	N	N	N	1.700	
18	N	N	N	1.700	
19	N	N	N	1.700	
20	N	N	N	1.700	
21	N	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				0.000	
Off-Peak MWh for the day				40.800	
On-Peak Hours				0	
Off-Peak Hours				24	

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

22-Jul Sunday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	N	N	N	1.700	
15	N	N	N	1.700	
16	N	N	N	1.700	
17	N	N	N	1.700	
18	N	N	N	1.700	
19	N	N	N	1.700	
20	N	N	N	1.700	
21	N	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				0.000	
Off-Peak MWh for the day				40.800	
On-Peak Hours				0	
Off-Peak Hours				24	

23-Jul Monday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

24-Jul Tuesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

25-Jul Wednesday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

Appendix F
 Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

26-Jul Thursday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

27-Jul Friday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	Y	N	N	1.700	
15	Y	N	N	1.700	
16	Y	N	N	1.700	
17	Y	N	N	1.700	
18	Y	N	N	1.700	
19	Y	N	N	1.700	
20	Y	N	N	1.700	
21	Y	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				13.600	
Off-Peak MWh for the day				27.200	
On-Peak Hours				8	
Off-Peak Hours				16	

28-Jul Saturday					
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh	
1	N	N	N	1.700	
2	N	N	N	1.700	
3	N	N	N	1.700	
4	N	N	N	1.700	
5	N	N	N	1.700	
6	N	N	N	1.700	
7	N	N	N	1.700	
8	N	N	N	1.700	
9	N	N	N	1.700	
10	N	N	N	1.700	
11	N	N	N	1.700	
12	N	N	N	1.700	
13	N	N	N	1.700	
14	N	N	N	1.700	
15	N	N	N	1.700	
16	N	N	N	1.700	
17	N	N	N	1.700	
18	N	N	N	1.700	
19	N	N	N	1.700	
20	N	N	N	1.700	
21	N	N	N	1.700	
22	N	N	N	1.700	
23	N	N	N	1.700	
24	N	N	N	1.700	
Total MWh for the day				40.800	
On-Peak MWh for the day				0.000	
Off-Peak MWh for the day				40.800	
On-Peak Hours				0	
Off-Peak Hours				24	

Appendix F
Negotiated Contract Between Florida Public Utilities Company and Rayonier Performance Fibers, LLC

29-Jul Sunday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	N	1.700
2	N	N	N	1.700
3	N	N	N	1.700
4	N	N	N	1.700
5	N	N	N	1.700
6	N	N	N	1.700
7	N	N	N	1.700
8	N	N	N	1.700
9	N	N	N	1.700
10	N	N	N	1.700
11	N	N	N	1.700
12	N	N	N	1.700
13	N	N	N	1.700
14	N	N	N	1.700
15	N	N	N	1.700
16	N	N	Y	0.000
17	N	N	Y	0.000
18	N	N	Y	0.000
19	N	N	Y	0.000
20	N	N	Y	0.000
21	N	N	Y	0.000
22	N	N	Y	0.000
23	N	N	Y	0.000
24	N	N	Y	0.000
Total MWh for the day				25.500
On-Peak MWh for the day				0.000
Off-Peak MWh for the day				25.500
On-Peak Hours				0
Off-Peak Hours				24

30-Jul Monday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	Y	0.000
2	N	N	Y	0.000
3	N	N	Y	0.000
4	N	N	Y	0.000
5	N	N	Y	0.000
6	N	N	Y	0.000
7	N	N	Y	0.000
8	N	N	Y	0.000
9	N	N	Y	0.000
10	N	N	Y	0.000
11	N	N	Y	0.000
12	N	N	Y	0.000
13	N	N	Y	0.000
14	Y	N	Y	0.000
15	Y	N	Y	0.000
16	Y	N	Y	0.000
17	Y	N	Y	0.000
18	Y	N	Y	0.000
19	Y	N	Y	0.000
20	Y	N	Y	0.000
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				6.800
On-Peak MWh for the day				1.700
Off-Peak MWh for the day				5.100
On-Peak Hours				8
Off-Peak Hours				16

31-Jul Tuesday				
Hour	Peak Hour?	Planned Outage?	Forced Outage?	MWh
1	N	N	Y	0.000
2	N	N	Y	0.000
3	N	N	Y	0.000
4	N	N	Y	0.000
5	N	N	Y	0.000
6	N	N	Y	0.000
7	N	N	Y	0.000
8	N	N	Y	0.000
9	N	N	Y	0.000
10	N	N	Y	0.000
11	N	N	Y	0.000
12	N	N	Y	0.000
13	N	N	Y	0.000
14	Y	N	N	1.700
15	Y	N	N	1.700
16	Y	N	N	1.700
17	Y	N	N	1.700
18	Y	N	N	1.700
19	Y	N	N	1.700
20	Y	N	N	1.700
21	Y	N	N	1.700
22	N	N	N	1.700
23	N	N	N	1.700
24	N	N	N	1.700
Total MWh for the day				18.700
On-Peak MWh for the day				13.600
Off-Peak MWh for the day				5.100
On-Peak Hours				8
Off-Peak Hours				16

On-Peak Hours in Month	
Off-Peak Hours in Month	
Committed Capacity	
On-Peak Service Guarantee	
Off-Peak Service Guarantee	
Minimum On-Peak MWh - Service Guarantee	
Minimum Off-Peak MWh - Service Guarantee	

	Meets Service Guarantee?	Purchase Price	Bill Calculation	Average Price
Actual Monthly On-Peak MWh				
Actual Monthly Off-Peak MWh				

Note: The On-Peak MWh and Off-Peak MWh prices are consistent with the Contract pricing for All-in Prices for the Summer Months.
The Average Price shown above is not reflective of the annual average price used in Attachment B and is for example purposes only.
This example demonstrates how the contract pricing is determined, inclusive of Planned Outages, and is not representative of projected electricity sales from Rayonier to FPUC.