

120001-EI

EXHIBIT B

REDACTED COPIES

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COM _____
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CLK _____

DOCUMENT NUMBER DATE

03663 JUN-5 20

FPSC-COMMISSION CLERK

pg 2

CONFIDENTIAL

Florida Power & Light
Capacity Clause Audit
DK# 120001-EL, ACN 12-013-4-1
TYE 12/31/2011

Title Filings - Confidential 4-12

	A	B	C	D	E	F	G	H	I	J	K	L	M	
1	Florida Power & Light Company													
2	Schedule A12 - Capacity Costs													
3	Page 2 of 2													
4														
5														
6														
7	For the Month of Dec-11													
8														
9														
10	<u>Contract</u>	<u>Counterparty</u>							<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>			
11	1	Olander Power Project L.P.							Other Entity	June 1, 2002	May 31, 2012			
12	2	Southern Co. - UPS Schwab							Other Entity	June, 2010	December 31, 2015			
13	3	Southern Co. - UPS Harris							Other Entity	June, 2010	December 31, 2015			
14	4	Southern Co. - UPS Franklin							Other Entity	June, 2010	December 31, 2015			
15	5	JEA - SJRPP							Other Entity	April, 1982	September 30, 2021			
16														
17	2011 Capacity in MW													
18	A = Recalculated													
19	<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
20	1	155	155	155	155	155	✓ 155	155	✓ 155	✓ 155	155	155	155	
21	2	183	183	183	183	183	✓ 183	183	✓ 183	✓ 183	183	183	183	
22	3	600	600	600	600	600	✓ 600	600	✓ 600	✓ 600	600	600	600	
23	4	190	190	190	190	190	✓ 190	190	✓ 190	✓ 190	190	190	190	
24	5	375	375	375	375	375	375	375	375	375	375	375	375	
25	Total	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	1,483	
26														
27	2011 Capacity in Dollars													
28	V = Places to 1+ Digits. Same as prior yr.													
29		<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
30	Total	16,326,673	17,508,019	19,995,100	17,864,777	17,898,423	17,849,397	17,937,111	18,262,887	12,389,959	16,787,342	17,166,168	16,995,586	
31														
32	Year-to-date Short Term Capacity Payments													
33	213,811,634													
34														
35	<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	
36	1													
37	2													
38	3													
39	4													
40	5													
41														
42	True ups													
43	1													
44	2													
45	3													
46	4													
47	5													

2-2

Source Key # 12

Σ(B) = [redacted]

1000
4/19/12
B77
4/18/11

*kw 3/22/12
BM*

**AUDIT REPORTS
JANUARY - DECEMBER, 2011**

PAC

A

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

1.	[REDACTED]	JAN 6, 2011
2.	[REDACTED] Title <u>Audit Reports</u>	JAN 25, 2011
3.	[REDACTED]	JAN 25, 2011
4.	[REDACTED]	JAN 28, 2011
5.	[REDACTED]	FEB 15, 2011
6.	[REDACTED]	FEB 18, 2011
7.	[REDACTED]	MAR 10, 2011
8.	[REDACTED]	FEB 25, 2010
9.	[REDACTED]	MAR 4, 2011
10.	[REDACTED]	MAR 14, 2011
11.	[REDACTED]	MAR 14, 2011
12.	[REDACTED]	MAR 16, 2011
13.	[REDACTED]	MAR 18, 2011
14.	[REDACTED]	MAR 21, 2011
15.	[REDACTED]	MAR 21, 2011
16.	[REDACTED]	MAR 28, 2011
17.	[REDACTED]	MAR 28, 2011
18.	[REDACTED]	MAR 31, 2011
19.	[REDACTED]	APR 13, 2011
20.	[REDACTED]	APR 15, 2011
21.	[REDACTED]	MAY 12, 2011

Source: Reg # 1

9/1/1

2011 AUDIT REPORTS (CONT...)
PAGE TWO

A

- 22. [REDACTED] MAY 12, 2011
- 23. [REDACTED] MAY 13, 2011
- 24. [REDACTED] MAY 17, 2011
- 25. [REDACTED] JUN 6, 2011
- 26. [REDACTED] JUN 16, 2011
- 27. [REDACTED] JUN 24, 2011
- 28. [REDACTED] JUN 27, 2011
- 29. [REDACTED] JUN 30, 2011
- 30. [REDACTED] JUN 30, 2011
- 31. [REDACTED] JULY 7, 2011
- 32. [REDACTED] JULY 12, 2011
- 33. [REDACTED] JULY 14, 2011
- 34. [REDACTED] AUG 12, 2011
- 35. [REDACTED] AUG 23, 2011
- 36. [REDACTED] SEP 9, 2011
- 37. [REDACTED] SEP 19, 2011
- 38. [REDACTED] SEP 26, 2011
- 39. [REDACTED] SEP 26, 2011
- 40. [REDACTED] SEP 26, 2011
- 41. [REDACTED] SEP 26, 2011
- 42. [REDACTED] SEP 27, 2011
- 43. [REDACTED] SEP 29, 2011

9/10/2

A

44.	[REDACTED]	SEP 30, 2011
45.	[REDACTED]	OCT 20, 2011
46.	[REDACTED]	OCT 21, 2011
47.	[REDACTED]	OCT 19, 2011
48.	[REDACTED]	OCT 31, 2011
49.	[REDACTED]	NOV 2, 2011
50.	[REDACTED]	NOV 7, 2011
51.	[REDACTED]	NOV 22, 2011
52.	[REDACTED]	DEC 5, 2011
53.	[REDACTED]	DEC 8, 2011
54.	[REDACTED]	DEC 8, 2011
55.	[REDACTED]	DEC 13, 2011
56.	[REDACTED]	DEC 14, 2011
57.	[REDACTED]	DEC 15, 2011
58.	[REDACTED]	DEC 15, 2011
59.	[REDACTED]	DEC 1, 2011
60.	[REDACTED]	DEC 16, 2011

- Reviewed list of audit report
- None appears to relate to this audit.

CAPACITY AUDIT REQUEST NO. 9

PBL
2
3

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

12 - Page 1

For Reg #9
Capacity
8m
4/12/12

Power Billing Bill Detail Re

BR# [REDACTED]
Old BR# [REDACTED]

Date: 9/12/2011
In: Billed
rs: 30

Rev/Rate/Rider: 2 / 851 /

Title Billing Questions

Franchise Code: 0260

Franchise Factor: 0.000

Tax Code: A

Area Code:

Controllable:

COOP:

Plan KW:

0

Comparison Tariff: -

Billing Tariff: SST-01 - 851

CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	127 0.78
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	125 0.77
Total Kwh:	0 0.00	Total Kwh:	252 1.55
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	251 655.11
		Demand Charge:	127 (A) 109.22
		CSD-Max OnPk Kwd	251 { 124 (B) 106.64
		LC OnPk-Plan Kwd	(C) 0 0.00
		23 Mch Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
		QDR Credit:	0.00
		Transformer Credit:	0.00
		Curtailment Credit:	0.00
		LWIS Credits:	0.00
		Base Bill Amount:	947.65
		Regular Fuel Adjustment:	0.00
		On-Peak Fuel Adjustment:	6.08
		Off-Peak Fuel Adjustment:	6.83
		Coop Charge:	0.00
		Coop OnPk Kwh:	0
		Coop OffPk Kwh:	0
		ERC Charge (Kwh or Kwd):	21.61
		CRS Charge (Kwh):	0.00
		CRPC Charge (Kwh):	0.32
		CPRC Charge (Kwd):	85.34 (D)
		Green Power:	0 0.00
		Storm Recovery Charge (MWh):	0.00
		St Rnd Rp Ch (Kwh)	7,359.27
		St Rnd TX Ch (Kwh)	3,182.44
		Int St Surch (Kwh)	0.00
		StormChg4	0.00
		StormChg5	0.00
		StormChg6	0.00
		StormChg7	0.00
		StormChg8	0.00
		StormChg9	0.00
		StormChg11	0.00
		StormChg12	0.00
		StormChg13	0.00
		StormChg14	0.00
		StormChg15	0.00
		StormChg16	0.00
		StormChg17	0.00
		StormChg18	0.00
		StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	10,461.71

Question:
Why are all the KWs charged @ 0.34/KW?
I thought the demand charge KWs were charged @ 0.16/kw for the month of September.

The month of April charged 1kw for demand @ the DDC rate. See page 4
Response on 4-2 / 4-2

(A) x 0.16 = 20.32
(B) x 0.34 = 42.16
62.48
(C) x 0.34 = 85.34 (D)
41-2 / 4-2 P4

Source:
Reg #9

41-2
4-1 P1

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - #20100

February 22 2012 - Page 1

BA#: [REDACTED] **SVC To Date:** 9/23/2011
Old: [REDACTED] **Bill Code:** Billed
Bill Days: 30
Rev/Rate/Index: 2 / 831 /
Franchise Code: 1770 **Franchise Factor:** 0.000 %
Tax Code: A **Area Code:** **Controllable:** **OSF:** **Plan KW:** 0

Same question as page 1

Comparison Tariff: - **Billing Tariff:** 852-01 - 851

CUSTOMER CHARGES:					CUSTOMER CHARGES:		
Administrative Adder:	0.00				Administrative Adder:	0.00	75.13
Energy Charges					Energy Charges		
On-Peak Kwh:	0	0.00			On-Peak Kwh:	562	4.06
Off-Peak Kwh:	0	0.00			Off-Peak Kwh:	1,256	7.71
Total Kwh:	0	0.00			Total Kwh:	1,910	11.77
					RDR Energy Credit:		0.00
Demand Charges					Demand Charges		
Maximum Kwd:	0	0.00			Maximum Kwd:	0	0.00
On-Peak Kwd:	0	0.00			On-Peak Kwd:	0	0.00
					Contract Kwd:	202	527.22
					Demand Charge:	161 (A)	155.66
					OSD-Max OnPk Kwd	21 (B)	16.06
					IG OnPk-Min Kwd	0	0.00
					23 Mth Max Kwd:	0	0.00
					Plan On-Pk Kwd:	0	0.00
					Total Demand:		0.00
					EDR Demand Credit:		0.00
CDR Credit:	0.00				CDR Credit:		0.00
Transformer Credit:	0.00				Transformer Credit:		0.00
Curtailment Credit:	0.00				Curtailment Credit:		0.00
LMIS Credit:	0.00				LMIS Credit:		0.00
Comparison Base Bill Amount:	0.00				Base Bill Amount:		787.88
Regular Fuel Adjustment:	0.00				Regular Fuel Adjustment:		0.00
On-Peak Fuel Adjustment:	0.00				On-Peak Fuel Adjustment:		31.71
Off-Peak Fuel Adjustment:	0.00				Off-Peak Fuel Adjustment:		48.46
					Comp Charge:		0.00
					Comp OnPk Kwh:	0	
					Comp OffPk Kwh:	0	
ECC Charge (Kwh or Kwd):	0.00				ECC Charge (Kwh or Kwd):		22.22
OSC Charge (Kwh):	0.00				OSC Charge (Kwh):		0.00
ESOC Charge (Kwh):	0.00				ESOC Charge (Kwh):		2.40
CPAC Charge (Kwd):	0.00				CPAC Charge (Kwd):		68.60
Green Power:	0	0.00			Green Power:	0	0.00
Storm Recovery Charge (Kwh):	0.00				Storm Recovery Charge (Kwh):		0.00
St Bnd Rp Ch (Kwh):	0.00				St Bnd Rp Ch (Kwh):	3,438.87	
St Bnd Tr Ch (Kwh):	0.00				St Bnd Tr Ch (Kwh):	1,449.72	
Int St Surch (Kwh):	0.00				Int St Surch (Kwh):	0.00	
StormChg4	0.00				StormChg4	0.00	
StormChg5	0.00				StormChg5	0.00	
StormChg6	0.00				StormChg6	0.00	
StormChg7	0.00				StormChg7	0.00	
StormChg8	0.00				StormChg8	0.00	
StormChg9	0.00				StormChg9	0.00	
StormChg11	0.00				StormChg11	0.00	
StormChg12	0.00				StormChg12	0.00	
StormChg13	0.00				StormChg13	0.00	
StormChg14	0.00				StormChg14	0.00	
StormChg15	0.00				StormChg15	0.00	
StormChg16	0.00				StormChg16	0.00	
StormChg17	0.00				StormChg17	0.00	
StormChg18	0.00				StormChg18	0.00	
StormChg19	0.00				StormChg19	0.00	
Total Storm Additional Charges	0.00				Total Storm Additional Charge		4,888.55

202 } 21 (B)

(A)

(B)

(A) x 0.16 = 28.96
 (B) x 0.34 = 7.14

 36.10

(C) x 0.34 = 68.68 (D)

41-2
 4-1 ps

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - SPBLOU

February 22 2012 - Page 1

1
2
3

Bill: [REDACTED] SVC To Date: 8/8/2011
 Old Bill: [REDACTED] Bill Code: Billed
 Bill Days: 30

Same question as page 2

RAV/Rate/Rider: 2 / 851 /
 Franchise Code: 2093 Franchise Factor: 0.000 %
 Tax Code: B Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff:	-	Billing Tariff:	SST-D1 - 831
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.19
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	88 0.54
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	167 1.03
Total Kwh:	0 0.00	Total Kwh:	255 1.57
		EDD Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	178 454.56
		Demand Charge:	78 54.50
		CSD-Max OnPk Kwd	178 { 103 88.50
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
CDR Credit:	0.00	CDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailement Credit:	0.00	Curtailement Credit:	0.00
LNIS Credit:	0.00	LNIS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	594.36
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	4.22
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	2.45
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	19.50
OBC Charge (Kwh):	0.00	OBC Charge (Kwh):	0.00
ECMC Charge (Kwh):	0.00	ECMC Charge (Kwh):	0.32
CPAC Charge (Kwd):	0.00	CPAC Charge (Kwd):	50.52
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St Bnd Rp Ch (Kwh):	0.00	St Bnd Rp Ch (Kwh):	2,260.55
St Bnd Tx Ch (Kwh):	0.00	St Bnd Tx Ch (Kwh):	992.90
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg1	0.00	StormChg1	0.00
StormChg2	0.00	StormChg2	0.00
StormChg3	0.00	StormChg3	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg10	0.00	StormChg10	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	3,213.53

178 { 103

(A) x 0.16 = 12.00
(B) x 0.34 = 35.02
47.02

(C) x 0.34 = 60.58
41-2
4-2

41-2
4-1 PB

CAPACITY AUDIT REQUEST NO. 9

Florida Power & Light Company

Power Billing Bill Detail Report - BP100

February 22 2012 - Page 1

1
2
3

SVC To Date: 4/7/2011
 Bill Date: Billed
 Bill Days: 30

Rev/Rate/Rider: 2 / 851 /
 Franchise Code: 2090 Franchise Factor: 0.000 %
 Tax Code: A Area Code: Controllable: COSP: Firm KW: 0

Comparison Tariff:	-	Billing Tariff:	857-D1 - 851
CUSTOMER CHARGE:	0.00	CUSTOMER CHARGE:	75.13
Administrative Adder:	0.00	Administrative Adder:	0.00
Energy Charges		Energy Charges	
On-Peak Kwh:	0 0.00	On-Peak Kwh:	173 1.06
Off-Peak Kwh:	0 0.00	Off-Peak Kwh:	381 2.39
Total Kwh:	0 0.00	Total Kwh:	554 3.40
		EDR Energy Credit:	0.00
Demand Charges		Demand Charges	
Maximum Kwd:	0 0.00	Maximum Kwd:	0 0.00
On-Peak Kwd:	0 0.00	On-Peak Kwd:	0 0.00
		Contract Kwd:	170 464.59
		Demand Charge:	237 ^(A) 97.17
		CSD-Max OnPk Kwd	87 ^(B) 74.62
		LC OnPk-Firm Kwd	0 0.00
		23 Mth Max Kwd:	0 0.00
		Firm On-Pk Kwd:	0 0.00
		Total Demand:	0.00
		EDR Demand Credit:	0.00
QDR Credit:	0.00	QDR Credit:	0.00
Transformer Credit:	0.00	Transformer Credit:	0.00
Curtailment Credit:	0.00	Curtailment Credit:	0.00
LMS Credit:	0.00	LMS Credit:	0.00
Comparison Base Bill Amount:	0.00	Base Bill Amount:	715.10
Regular Fuel Adjustment:	0.00	Regular Fuel Adjustment:	0.00
On-Peak Fuel Adjustment:	0.00	On-Peak Fuel Adjustment:	6.55
Off-Peak Fuel Adjustment:	0.00	Off-Peak Fuel Adjustment:	15.20
		Cosp Charge:	0.00
		Cosp OnPk Kwh:	0
		Cosp OffPk Kwh:	0
ECC Charge (Kwh or Kwd):	0.00	ECC Charge (Kwh or Kwd):	21.42
OGC Charge (Kwh):	0.00	OGC Charge (Kwh):	0.00
ECRC Charge (Kwh):	0.00	ECRC Charge (Kwh):	0.69
CPRC Charge (Kwd):	0.00	CPRC Charge (Kwd):	58.41
Green Power:	0 0.00	Green Power:	0 0.00
Storm Recovery Charge (Kwh):	0.00	Storm Recovery Charge (Kwh):	0.00
St End Rp Ch (Kwh):	0.00	St End Rp Ch (Kwh):	1,928.37
St End Tx Ch (Kwh):	0.00	St End Tx Ch (Kwh):	698.46
Int St Surch (Kwh):	0.00	Int St Surch (Kwh):	0.00
StormChg1	0.00	StormChg1	0.00
StormChg2	0.00	StormChg2	0.00
StormChg3	0.00	StormChg3	0.00
StormChg4	0.00	StormChg4	0.00
StormChg5	0.00	StormChg5	0.00
StormChg6	0.00	StormChg6	0.00
StormChg7	0.00	StormChg7	0.00
StormChg8	0.00	StormChg8	0.00
StormChg9	0.00	StormChg9	0.00
StormChg10	0.00	StormChg10	0.00
StormChg11	0.00	StormChg11	0.00
StormChg12	0.00	StormChg12	0.00
StormChg13	0.00	StormChg13	0.00
StormChg14	0.00	StormChg14	0.00
StormChg15	0.00	StormChg15	0.00
StormChg16	0.00	StormChg16	0.00
StormChg17	0.00	StormChg17	0.00
StormChg18	0.00	StormChg18	0.00
StormChg19	0.00	StormChg19	0.00
Total Storm Additional Charges	0.00	Total Storm Additional Charge	2,526.83

(A) x 0.14 = 33.18
 (B) x 0.29 = 25.23
 58.41
 41-2
 4-283

41-2
 4-1 P4

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

234

BHT BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:10:43
 ██████████ FWB ACT 01/07/03 2/072/ SEL5817
 ██████████ PH (305)551-4650 S ABP
 ██████████ S/T# XX-XXXXXXX POL CCIN

FL 33155 M OLDBA: ██████████
 SVC FROM 03/14/11 SVC TO 04/13/11 R/R/R 2 072 READ TYPE A
 ----- BILL DETAIL ----- DEMAND -----
 BASE AMT 681.78 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK
 CURT/CDR CR 0.00 GROSS RCT TAX 42.73 64 0 0
 TRANS CR 0.00 FRANCHISE FEE 76.92 CURTAILMENT 0
 LOAD CNTL CR 0.00 MUNICIPAL TAX 112.74 MAXIMUM 0
 ECC ADJ 49.92 FL SALES TAX 142.90
 STRM SURCHG 0.00 GRN PWR CHG 0.00
 ECRC CHG 21.80 ELECTRIC AMT 2,041.79 ----- THIS YEAR -----
 FUEL CHG 775.41 BILL COMP AMT 0.00 SVC DYS 30 BIL DYS 30
 CAPACITY CHG 124.80 BB AMOUNT 1,935.05 LMIS CRDT DYS
 COSP CHG 0.00 BB DEFER BAL 1,708.68- KWH/DAY 600
 STM REC CHGS 12.79 TOT FAC RNTL 0.00 KWH USAGE 18016
 FPL AMT 1,666.50 CNST USE KWH
 RTP ADMIN CHG 0.00
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

Question:

Why is this customer
 being charged at
 actual demand?
 I thought billing
 demand was used to
 calculate the capacity
 charge.

! CONFIDENTIAL

Response on 4-2/4-2.

Date: 2/22/2012 Time: 9:10:46 AM

4-2
 4-1P5

CAPACITY AUDIT REQUEST NO. 9

Page: 1 Document Name: untitled

BHT BILLING HISTORY ELEC/OL BILL DETAIL 02/22/12 09:16:18
 PWB ACT 06/01/76 2/073/ RV733V0 ASCA
 PH (678)581-8201 K S SPEC
 S/T# XX-XXXXXXX CDPD EDI CCIN

FL 33014 M OLDBA
 SVC FROM 08/18/11 SVC TO 09/20/11 R/R/R 2 073 READ TYPE L

BILL DETAIL				DEMAND	
BASE AMP	5,752.80	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURP/CDR CR	860.00-	GROSS RCT TAX	411.68	320	500
TRANS CR	0.00	FRANCHISE FEE	741.03	CURTAILMENT	500
LOAD CNTL CR	0.00	MUNICIPAL TAX	985.53	MAXIMUM	0
ECC ADJ	500.00	FL SALES TAX	1,254.59		
STRM SURCHG	0.00	GRN PWR CHG	0.00		
BCRC CHG	245.98	ELECTRIC AMT	19,448.45	----- THIS YEAR -----	
FUEL CHG	8,722.86	BILL COMP AMT	0.00	SVC DYS	33 BIL DYS 30
CAPACITY CHG	1,530.00	BB AMOUNT	0.00	LMIS CRDT DYS	
COSE CHG	0.00	BB DEFER BAL	0.00	KWH/DAY	6,371
STM REC CHGS	163.98	TOP FAC RNTL	0.00	KWH USAGE	210240
FPL AMT	16,055.62			CNST USE KWH	
		RTP ADMIN CHG	0.00		

NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

Question:
 Why is this customer being billed
 for more than actual demand?

CONFIDENTIAL

Date: 2/22/2012 Time: 9:16:20 AM

41-2
 4-1 PL

ILL DATE : 04/13/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR APR. 2011

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 04/07/11

STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$ 75.13	85
CONTRACT KW CHARGE	\$ 464.58 (173 @ \$2.61)	
DEMAND CHARGE	\$ 97.17 (GREATER OF A OR B)	
	* A) IMMEDIATE DEMAND CHRG : \$97.17 (237 @ \$0.41)	
	B) RESERVATION DEMAND CHRG :	\$78.26 (91 @ \$0.86)
CSD - MAX ON PK KW	\$ 74.82 (87 @ \$0.86)	
ON PK KWH CHARGE	\$ 1.06 (173 @ \$0.00614)	
OFF PK KWH CHARGE	\$ 2.34 (381 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$ 0.00	
FUEL CHARGES :	(BASED ON GSST-1 FUEL CHARGES)	
ON PK FUEL	\$ 8.55 (173 @ \$0.04941)	
OFF PK FUEL	\$ 15.28 (381 @ \$0.04011)	
TOTAL (BASE + FUEL)	\$ 738.93	

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 738.93

Total Base & Fuel Charges				\$738.93
Standby				
ECOR DDC	237	X	0.05	\$11.85
ECOR RDD	91	X	0.11	\$10.01
ECOR CSD	554	X	\$0.00125	\$0.69
ECOR CSD	87	X	0.11	\$9.57
CPRC	DDC		RDD	
	237		91	
	X		X	
			\$26.39	\$33.18
CSD	87	X		\$25.85
OBC	237	X	0.00000	\$0.00
Storm Chg	554	X	0.000000	\$0.00
Storm Bond Repay Chrg	554	X	0.00116	\$0.64
Storm Bond Chrg Tx	554	X	0.00038	\$0.20
Electric Service Amount				\$820.29

TOTAL (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 554 TOTAL FPL CHARGES: \$715.10 TOTAL ON PK KWH: 173 TOTAL FUEL CHARGES: \$23.83

CAP TTY AUDIT REQUEST NO. 9

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4-8-11
P3

58.41
41-2
4-1
P4

CONFIDENTIAL

DATE : 09/15/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

MER NUMBER : [REDACTED] NAME : [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/12/11

STANDBY CHARGES RATE 85

STOMER CHARGE	\$	75.13	
NTRACT KW CHARGE	\$	655.11	(251 @ \$2.61)
MAND CHARGE	\$	109.22	GREATER OF A OR B
			A) SUMM DAILY DEMAND CHR: \$71.34 (174 @ \$0.41)
			* B) RESERVATION DEMAND CHR: \$109.22 (127 @ \$0.86)
ID - MAX ON PK KW	\$	106.64	(124 @ \$0.86)
I PK KWH CHARGE	\$	0.78	(127 @ \$0.00614)
FF PK KWH CHARGE	\$	0.77	(125 @ \$0.00614)
ANSFORMER RIDER CREDIT	\$	0.00	
IEL CHARGES :			(BASED ON GSDT-1 FUEL CHARGES)
I PK FUEL	\$	6.08	(127 @ \$0.04790)
FF PK FUEL	\$	4.83	(125 @ \$0.03860)
(BASE + FUEL)	\$	958.56	

SUPPLEMENTAL CHARGES

** INCLUDES:				SBT-1D1
Total Base & Fuel Charges				\$958.56
Standby				
ECCR DDC	174	X	0.08	\$8.70
ECCR RDD	127	X	0.11	\$13.97
ECHR	252	X	\$0.00125	\$0.32
ECCR GSD	124	X	0.11	\$13.64
OPRC	DDC		RDD	
	174		127	
	X 0.18		X	
	\$27.84		\$43.18	\$43.18
GSD	124	X	0.00000	\$42.18
DGC	174	X	0.00000	\$0.00
Storm Chg	252	X	0.00000	\$0.00
Strm Bond Repay Chrg	252	X	0.00102	\$0.26
Strm Bond Chrg Tx	252	X	0.00043	\$0.11
Electric Service Amount				\$1,072.20

TOTALS (STANDBY AND SUPPLEMENTAL)

L KWH: 252 TOTAL FPL CHARGES: \$947.65 TOTAL ON PK KWH: 127 TOTAL FUEL CHARGES: \$10.91

CAT CITY AUDIT REQUEST NO. 9

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10-16

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41-2
4-1 p1

! CONFIDENTIAL

DATE : 09/23/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CUSTOMER NUMBER : [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/23/11

STANDBY CHARGES		RATE	85
CUSTOMER CHARGE	\$ 75.13		
CONTRACT KW CHARGE	\$ 527.22 (202 @ \$2.61)		
DEMAND CHARGE	\$ 155.66 (GREATER OF A OR B)		
A) SUMM DAILY DEMAND CHRG :		\$129.97 (317 @ \$0.41)	
* B) RESERVATION DEMAND CHRG :		\$155.66 (181 @ \$0.86)	
CSD - MAX ON PK KW	\$ 18.06 (21 @ \$0.86)		
ON PK KWH CHARGE	\$ 4.06 (662 @ \$0.00614)		
OFF PK KWH CHARGE	\$ 7.71 (1,256 @ \$0.00614)		
TRANSFORMER RIDER CREDIT	\$ 0.00		
FUEL CHARGES : (BASED ON GSDT-1 FUEL CHARGES)			
ON PK FUEL	\$ 31.71 (662 @ \$0.04790)		
OFF PK FUEL	\$ 48.48 (1,256 @ \$0.03860)		

TOTAL (BASE + FUEL) \$ 868.03

SUPPLEMENTAL CHARGES	
ON PK KW CHARGE	\$ 0.00
ON PK KWH CHARGE	\$ 0.00
OFF PK KWH CHARGE	\$ 0.00
REGULAR KWH CHARGE	\$ 0.00
MAX DEMAND CHARGE	\$ 0.00
TRANSFORMER RIDER CREDIT	\$ 0.00
CURTAIL CREDIT	\$ 0.00
FUEL CHARGES :	
ON PK FUEL	\$ 0.00
OFF PK FUEL	\$ 0.00
REGULAR FUEL	\$ 0.00
TOTAL (BASE + FUEL)	\$ 0.00
COMBINED CHARGES	\$ 868.03

Total Base & Fuel Charges				\$868.03
Standby				
ECCR DDC	317	X	0.05	\$15.85
ECCR RDD	181	X	0.11	\$19.91
ECCR	1818	X	\$0.00125	\$2.40
ECCR CSD	21	X	0.11	\$2.31
CPRC	DDC		RDD	
	317		181	
X	0.16	X	0.34	
	\$50.72		\$61.54	\$68.68
CSD	21	X	0.34000	\$7.14
OBC	317	X	0.00000	\$0.00
Storm Chg	1818	X	0.000000	\$0.00
Strm Bond Repay Chrg	1818	X	0.00102	\$1.96
Strm Bond Chrg Tx	1818	X	0.00043	\$0.82
Electric Service Amount				\$864.11

TOTALS (STANDBY AND SUPPLEMENTAL)

TOTAL KWH: 1,918 TOTAL FPL CHARGES: \$787.84 TOTAL ON PK KWH: 662 TOTAL FUEL CHARGES: \$80.19

CAL CITY AUDIT REQUEST NO. 9

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4-2
41-2

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4-2
4-1 1/2

CONFIDENTIAL

CONFIDENTIAL

DATE : 09/09/11

FLORIDA POWER & LIGHT
STANDBY RATE BILLING SYSTEM - SUMMARY OF CUSTOMER CHARGES FOR SEP. 2011

CUSTOMER NUMBER: [REDACTED] NAME: [REDACTED] TYPE: SST-1 (STANDBY ONLY) SERVICE TO : 09/08/11

		STANDBY CHARGES		RATE
CUSTOMER CHARGE	\$	75.13		85
CONTRACT KW CHARGE	\$	464.58	(178 @ \$2.61)	
DEMAND CHARGE	\$	64.50	(GREATER OF A OR B)	
		A) SUMM DAILY DEMAND CHR	\$60.68 (148 @ \$0.41)	
		B) RESERVATION DEMAND CHR	\$64.50 (75 @ \$0.86)	
CSD - MAX DN PK KW	\$	88.58	(103 @ \$0.86)	
ON PK KWH CHARGE	\$	0.54	(88 @ \$0.00614)	
OFF PK KWH CHARGE	\$	1.02	(167 @ \$0.00614)	
TRANSFORMER RIDER CREDIT	\$	0.00		
FUEL CHARGES :		(BASED ON GSDT-1 FUEL CHARGES)		
ON PK FUEL	\$	4.22	(88 @ \$0.04790)	
OFF PK FUEL	\$	6.45	(167 @ \$0.03860)	

TOTAL (BASE + FUEL) \$ 705.03

ON PK KW CHARGE	\$	0.00
ON PK KWH CHARGE	\$	0.00
OFF PK KWH CHARGE	\$	0.00
REGULAR KWH CHARGE	\$	0.00
MAX DEMAND CHARGE	\$	0.00
TRANSFORMER RIDER CREDIT	\$	0.00
CURTAIL CREDIT	\$	0.00
FUEL CHARGES :		
ON PK FUEL	\$	0.00
OFF PK FUEL	\$	0.00
REGULAR FUEL	\$	0.00
TOTAL (BASE + FUEL)	\$	0.00
COMBINED CHARGES	\$	705.03

SUPPLEMENTAL CHARGES

Total Base & Fuel Charges				\$705.03
Standby				
ECCR DDC	148	X	0.05	\$7.40
ECCR RDD	75	X	0.11	\$8.25
ECCR	265	X	\$0.00125	\$0.32
ECCR CSD	103	X	0.11	\$11.33
CPRC				
	DDC		RDD	
	148		75	
	X 0.15		X	
	\$23.58		\$26.50	
CSD	103	X		
OBC	148	X	0.00000	\$0.00
Storm Chg	265	X	0.000000	\$0.00
Strm Bond Repey Chrg	265	X	0.00102	\$0.26
Strm Bond Chrg Tx	265	X	0.00043	\$0.11
Electric Service Amount				\$785.82

TOTAL (STANDBY AND SUPPLEMENTAL)

60.52
41-2
4-1 PB

ACTIVITY AUDIT REQUEST NO. 9

TOTAL FPL CHARGES: \$694.36

TOTAL ON PK KWH: 88

TOTAL FUEL CHARGES: \$10.67

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4-2
4-4

CONFIDENTIAL

- Attributes Tested
 1 Correct Amount
 2 Correct Account
 3 Correct Period
 4 Incremental Security Related

*File
 4/19/12
 BM*

A
 Title Acct 506075 Testing

B

C

D

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUGS DISTRIBUTION	STAFF DESC.	1	2	3	4
1	201101	506.075	928	[REDACTED]	CV	51450	694	[REDACTED] T500007144	5859-92-000.000-926	Security guard service to fuel oil storage tank and bulk marine unloading facility to comply with Maritime Transportation Security Act	Y	Y	Y	Y
2	201103	506.075	917	[REDACTED]	CV	51450	682	[REDACTED] 5000044652	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
3	201103	506.075	989	[REDACTED]	CV	52450	694	QTRLY MAINT PCC [REDACTED] 1900021230	6910-92-000.000-989	Maintenance on Automatic Gates - Quarterly invoice for four gates	Y	Y	Y	Y
4	201104	506.075	635	[REDACTED]	CV	52450	618	[REDACTED] 041711-26 [REDACTED] TL00258698	3428-93-000.410-635	1/2 of invoice for the temp services of a Technical Service Specialist whose duties supported the NERC CIP requirements	Y	Y	Y	Y
5	201104	506.075	917	[REDACTED]	CV	51450	682	[REDACTED] [REDACTED] 5000058861	0742-93-000.000-917	Consulting services to perform the Cyber Vulnerability Assessment of electronic access points to comply with NRC requirements	Y	Y	Y	Y
6	201104	506.075	979	[REDACTED]	CV	52450	694	PORT ID BADGES BROWARD COUNTY 1900030004	5859-92-000.000-979	ID badges for 9 employees working at the Port Everglade plant, located in a restricted area. Badges are required by Broward County Department of Port Everglades to comply with Maritime Trans Security Act.	Y	Y	Y	Y
7	201104	506.075	635	[REDACTED]	PY	36000	803		3429-93-000.350-635	Payroll-40 hrs for the Power Generation Division Sr. Production Assurance Specialist. Compiled audit support for CIP.	Y	Y	Y	Y
8	201104	506.075	635	[REDACTED]	CV	52450	831	[REDACTED] chg back Mar 11 [REDACTED] 1900032092	3429-93-000.350-635	Intercompany. 50% of a payroll chargeback for NEER System Specialist for 40 hours	Y	Y	Y	Y
9	201105	506.075	916	[REDACTED]	CV	50000	682	4500548516 [REDACTED]	8875-92-000.000-916	Reclassified Jan 2010 O&M charges for gates 485 repairs that should not have been part of the capacity clause	Y	Y	Y	Y
10	201105	506.075	917	[REDACTED]	CV	62450	876	Visa - [REDACTED] [REDACTED] 51900034371	0742-93-000.000-917	3 fixed camera for control room door. It included material and labor. This is part of the NERC-CIP plan	Y	Y	Y	Y
11	201105	506.075	635	[REDACTED]	CV	51450	584	[REDACTED] 5000042526	3669-93-000.660-635	Intercompany. 50% of a relocation cost. Interest on disbursements [REDACTED], Lump sum Exploratory Trip [REDACTED] and Misc Allowance [REDACTED] NEER System Specialist				

*44-3
 p.1*

Source: Reg 7

*4/16/12
 BM*

A

B

C

D

505.075 Jan-Jun 11

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC.	1	2	3	4
12	201106	506.075	926	[REDACTED]	CV	51450	894	[REDACTED]	5000082428	5955-92-000.000-926				
				532,472.97	Grand Total									
				41,834.50	% Sampled						Y	Y	Y	Y
				7.88%	% Sampled									

Annual Amts
 Total 1,304,802.50
 Total Tested 187,490.10
 % Tested 14.37%

44-32

D

FPL
Security Cost Sample Selection Jul - Dec
TYE 12/31/2011
B Matrix

A

B

C

Attributes Tested
1 Correct Account
2 Correct Account
3 Correct Period
4 Incremental Security Related

No.	Time: Fiscal year/period	Account: Regulatory	Account	Account Text	Source Internal Order	Source Internal Order Text	Final WBS Element	Department Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1	2011012	8906075	5760120	COMPUTER EQUIPMENT MAINTENANCE	602000158	MERC 1300 [REDACTED]	UPGD.00000624.01.01.01	5450123587	[REDACTED]	[REDACTED]	Division Software upgrade for [REDACTED] this entry was reversed and re-entered in 2012.	Y	Y	Y	Y
2	2011008	8906075	8980000	UC Clearing	6020001013	MERC [REDACTED] NEXTERA TO FPL (CIP)	UPGD.00000662.01.01.01		[REDACTED]	[REDACTED]	Intercompany - Payroll and related expenses for 2 NextEra System Specialist providing MERC CIP compliance and reliability support	Y	Y	Y	Y
3	2011011	8906075	5750700	OUTSIDE SERVICES: Other	6020001190	MERC CIP PROCESS SUPPORT	UPGD.00000663.01.01.01	5400110470	[REDACTED]	[REDACTED]	Consulting services to update documentation and procedures for MERC CIP compliance	Y	Y	Y	Y
4	2011007	8906075	5750000	OUTSIDE SERVICES: Security	6020000952	MARSEC SECURITY FORCE (PSN)	UPGD.00000621.01.01.01	5400000701	[REDACTED]	[REDACTED]	Security services by [REDACTED] labor for Lieutenant w/ overtime	Y	Y	Y	Y
5	2011012	8906075	5750000	OUTSIDE SERVICES: Security	6020000591	MARSEC SECURITY FORCE (PTF)	UPGD.00000627.01.01.01	5400138944	[REDACTED]	[REDACTED]	Security services by [REDACTED] labor for Security Officer and Lieutenant w/ Holiday Pay	Y	Y	Y	Y
6	2011012	8906075	5760210	SOFTWARE MAINTENANCE	602000186	MERC 1300 [REDACTED]	UPGD.00000624.01.01.01	5400133945	[REDACTED]	[REDACTED]	1 yr renewal for overton security center support and software updates w/ end-user [REDACTED]	Y	Y	Y	Y
									Total	722,128.63					
									3 Sampled	145,955.90					
									% Sampled	20.20%					

5d E-HH
p3

Florida Power & Light
Capacity Clause Audit
DK# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

024.220 Jan-Jun 11

FPL
Security Costs by EAC

TYE 12/31/11
B Waive

CONFIDENTIAL

- Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

A	B	C	D	E	F	G	H	I	J	K	1	2	3	4
SAMPLE	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	STAFF DESC				
1	201106	524.220	914	14,122.60	CV	52459	818	Douglas-082811-Exp ENERGY SERVICES GROUPL0262747	2802-93-720.010-638	March Dtds Permit for Security Shooting Station @ Turkey Point	Y	Y	Y	Y
2	201106	524.220	914	1,450.00	VH	40000	645		0271-93-000.010-638	Vehicle changes transferred from legs to capacity	Y	Y	Y	Y
3	201102	524.220	929	324,000.00	CV	52455	882	02258838 DTI SARGENT & LUNDY LLC PS77307822	3288-93-430.020-638	3 Wrap-around design change packages for PSA Project - Form on Force Security Upgrade.	Y	Y	Y	Y
4	201106	524.220	929	1,308,328.00	JV	58000	802	C2269154 NSSC INV8538-MTL	3266-93-000.020-638	Approval for services rendered - Form on Force Security Upgrade to services and equipment, backups, hardware, and software, etc.	Y	Y	Y	Y
5	201102	524.220	914	165,300.01	CV	52455	678	02264141 001 LOUIS POLICE DISTRIBU0361563	8185-92-000.010-638	Optical devices for weapons: Teleson Scope W/ Red Chevron, Flid Carry Handle, and screw/washer set to mount handle	Y	Y	Y	Y
6	201103	524.220	914	52,500.00	MS	11800	675	CAMERA:THERMAL	6706-93-000.000-914	(2) - D4839 8F1z Thermal 35K NISC, height mount PTZ camera with integrated wiper and heater and Bosch protocol. Original invoices was not provided because what was booked was the avg unit price at time of removal from the M&S Inventory (we would need to depend on internal control procedures to determine this entry is appropriate)	Y	Y	Y	Y
7	201105	524.220	914	394,249.85	CV	52455	678	02291483 B & K INSTALLATIONS P987439023	9839-93-610.010-638	Incident print on roof top corner shooting station roof top straight shooting station, exterior roof top stairs, access stairway for ballistic resistant enclosure, 1-BRE Tower 32' and 1-BRE Tower 42'	Y	Y	Y	Y
8	201106	524.220	914	63,243.85	MS	18000	876	CYBER SECURITY	7273-92-000.010-638	Cyber Security Test Bed Materials needed to comply with NRC requirements. Reviewed the contract and invoice for \$80,168 of the entry. The remainder is for a redundant power supply needed for the testing environment removed from M&S Inventory. Inventory items are booked at avg unit price and does not tie to invoices, which was not provided. We have to rely on internal control to determine if the entry was appropriately recorded.	Y	Y	Y	Y
9	201105	524.220	929	6,543.38	CV	51450	884	RECK TIMOTHY RELO APPLE RIDGE FINDING 5000052529	5667-00-000.030-638	50% relocation cost allocation for a Nest Capacity Clause employee. FPL's review of the change revealed the other 50% was incorrectly charged to FPL and flowed through this clause. FPL reclassified the cost in March 2012.	Y	Y	Y	Y
10	201102	524.220	914	142,500.00	CV	52455	892	02263588 001 AUTOMATED ENGINEERINP591396923	2805-93-431.010-638	Incident Print - New PTN Force Security Gate - Structural and Electric Engineering Design (total cost of project was \$190,000)	Y	Y	Y	Y
11	201104	524.220	929	343,063.01	CV	50000	894	CAPACITY WEEKLY EXPENSE	6804-92-000.020-629	64% allocation of St. Lucie Nuclear Power Plant Security Service by G4S Security Solutions for labor, expenses, benefits, and profit for Weeks ending 1/23/11 and 1/30/11.	Y	Y	Y	Y
12	201106	524.220	929	388,261.80	CV	52455	894	02260140 013 G4S REGULATED SECURIPS46220727	5804-92-100.020-929	64% allocation of St. Lucie Nuclear Power Plant Security Service by G4S Security Solutions for labor, expenses, benefits, and profit for W/E 4/24/11	Y	Y	Y	Y
13	201106	524.220	929	274,185.03	CV	51450	712	DAY & ZIMMERMANN NPSDAY & ZIMMERMANN NPS5000098899	3268-93-000.020-638	Supplemental maintenance services at St. Lucie relating to force on force project - Drill Exercises	Y	Y	Y	Y
14	201101	524.220	10	450,239.89	JV	65000	771	2010 HIGHTND SECRTY TRU-UP	0000-00-000.000-600	Sept-Dec 2010 True-up of SL2 ownership expenses billed to participants for common heightened security expenses (8.08951% for OUC and 8.80600% for FMFA)	Y	Y	Y	Y
15	201103	524.220	607	180,691.92	PY	30000	820		1115-92-000.030-638	2010 Nuclear Division PERP Allocation based on 2010 payroll	Y	Y	Y	Y
16	201104	524.220	929	14,382.00	CV	50000	895	PL SEC % ALLOCATION ADJ	7281-92-000.010-638	Correction Entry for Homeland Security NRC License Fee. If increased from 5.6% to 6.1%.	Y	Y	Y	Y
				23,326,348.37	Grand Total									
				4,121,891.64	% Sampled									
				17.67%	% Sampled									

Annual Amts
Total 43,914,471.75
Total Tested 6,499,207.92
% Tested 14.79%

Source: Reg #8

4/11/12
BOM

12/31/11
12/31/11

7-7

FPL
Security Costs
TYE 12/31/11
B Maiba

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

549.075 Jan-Jun 11

- Attributes Tested
1 Correct Amount
2 Correct Account
3 Correct Period
4 Incremental Security Related

A
Title Reg Act 549.075 Testing

B

C

D

No	DATE	ACCOUNT	LOCN	AMOUNT	GROUP	SRC	EAC	DESCRIPTION	BUCS DISTRIBUTION	FEEDER ID	GL ACCT	STAFF DESC.	1	2	3	4
1	201101	549.075	935	[REDACTED]	CV	52499	618	121910-61.5 REV 1 TL00249064	3218-93-000.000-935	SA01	549.075	Contractors pay for serving as liaison between plant and installation contractors and contract enforcement to meet CIP requirement.	Y	Y	Y	Y
2	201101	549.075	935	[REDACTED]	CV	51460	662	SO5000004616	3218-93-000.000-935	SA01	549.075	Software and hardware upgrade and initial maintenance agreement pymt for the gas turbine generators control system upgrade to add/maint additional security requirements	Y	Y	Y	Y
3	201101	549.075	935	[REDACTED]	CV	51450	662	5000007925	3218-93-000.000-935	SA01	549.075	15% installmnt pymt for designing and installing physical security elements (locks, readers, cameras, etc)	Y	Y	Y	Y
4	201103	549.075	935	[REDACTED]	CV	51450	662	5000038759	3218-93-000.000-935	SA01	549.075	Installmnt pymt for SR05 to SR07 control system software and hardware upgrade, compliance, and 1-yr maintenance for TPH #5	Y	Y	Y	Y
5	201104	549.075	935	[REDACTED]	CV	51450	662	MANA5000053556	3218-93-000.000-935	SA01	549.075	Installmnt pymt for software and hardware changes to the Ovation system to allow security override	Y	Y	Y	Y
6	201102	549.075	935	[REDACTED]	CV	51450	676	5000022869	3218-93-000.000-935	SA01	549.075	Replaced 5 ton split system AC units to keep the new and upgraded equipment from overheating/malfunctioning	Y	Y	Y	Y
7	201105	549.075	935	[REDACTED]	CV	51450	693	80600078528	3218-93-000.000-935	SA01	549.075	Quarterly pymt for HMI Software Maintenance - 5 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
8	201106	549.075	935	[REDACTED]	PY	36000	803	3605927 12E	3860-93-000.660-635	PY42	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
9	201104	549.075	935	[REDACTED]	CV	51450	813	5000057948	3218-93-000.000-935	SA01	549.075	Cabling install/termination for the security control equipments and firewall	Y	Y	Y	Y
10	201101	549.075	935	[REDACTED]	CV	52450	831	chg back Dec 10 900007143	3218-93-000.000-935	SA01	549.075	Network Design and Installation Engineer to design and oversee install of new control and network cabling for security system upgrades	Y	Y	Y	Y
11	201103	549.075	935	[REDACTED]	JV	60000	841	CSA - IBM FPL120A	3218-93-000.000-935	CA01	549.075	Transceiver hardware purchase	Y	Y	Y	Y
				965,361.23	Grand Total											
				987,602.33	\$ Sampled											
				102.30%	% Sampled											

Annual Amts
Total 1,254,946.90
Total Tested 1,103,607.66
% Tested 87.94%

CONFIDENTIAL

Source: Reg # 8

105-174

11/12/12
B.M.

FPL
Security Cost Sample Selection Jet - Dec
TYE 12/31/2011
B. Makra

Reg Acct 8549075 Jul-Dec 11

C D
Attributes Tested
1. Correct Amount
2. Correct Account
3. Correct Period
4. Incremental Security Related

A

B

No.	Time: Fiscal Year/Period	Account: Regulatory	Account	Account Text	Source Internal Order Text	Final WBS Element	Document Number	Vendor Text	Amount	Staff's Description	1	2	3	4
1	2011011	8549075	8600700	BUSINESS TRAVEL: Occasional Use Airfare	MTSA EQUIPMENT REQUIRED BY USCG (PFD)	UPGD.00000653.01.01.01	1900043123			Expense reimbursement for fuel expense for employee's temp assignment to Oxnard station. This item should not have been included in the clause, the US by made a correction Feb 2012				
2	2011008	8549075	5340000	EDUCATION AND TRAINING	NERC CIP PROCESS SUPPORT	UPGD.00000963.01.01.02	1900015238			Onsite training Mark VI Troubleshooting with Operations Training cost for the Sr. Engineer	Y	Y	Y	Y
3	2011012	8549075	5400100	MATERIALS & SUPPLIES: General	PTF MOF Alternate power feed	UPGD.00000728.01.01.01	5400148564			Alternative power installed at lading point for new system to allow protection of the critical cyber assets and for both physical and electric access	Y	Y	Y	Y
4	2011012	8549075	5730450	OUTSIDE SERVICES: Information Technology	NERC 13000	UPGD.00000728.01.01.01	10108419			Consulting services to perform the Cyber Vulnerability Assessment of electronic access points and recovery exercises to comply with NERC requirements	Y	Y	Y	Y
5	2011009	8549075	5760700	OUTSIDE SERVICES: Other	NERC 13000	UPGD.00000728.01.01.01	5400044867			Quarterly price for HW Software Maintenance - 0 yr contract for cyber security software patches and anti-virus software definitions updates	Y	Y	Y	Y
6	2011011	8549075	5760700	OUTSIDE SERVICES: Other	NERC CIP PROCESS SUPPORT	UPGD.00000263.01.01.02	5400118476			same as on 606,075 (Jul-Dec) install security card readers, electric locks, request to exit machine and door status switches on the	Y	Y	Y	Y
7	2011011	8549075	5760700	OUTSIDE SERVICES: Other	SECURITY EQUIPMENT MAINTENANCE	UPGD.00000832.01.01.01	5400100983				Y	Y	Y	Y
								Total	289,982.67					
								Sampled	116,005.33					
								% Sampled	40.00%					

CONFIDENTIAL

415 pr

PBC

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

46-1/2
627
3/12/12

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 672
- 4 Number of Peak Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Stmt.

CONFIDENTIAL

9 46-3p2 Committed Capacity: 250.000 MW

X = Agrees to Filing

10 Excess Energy, All Hours: [REDACTED]

11 Excess Energy, All Peak Hours: [REDACTED]

12 Energy Received, All Hours: 104,116.127 MWH 46-1/2

13 Energy Received, All Dispatch Hours: [REDACTED]

14 Energy Received, All Peak Hours: [REDACTED]

15 Energy Received, All Peak Dispatch Hours: [REDACTED]

16 Maximum Hourly Energy: [REDACTED]

17 Monthly Capacity Factor: [REDACTED] 12

18 Monthly Peak Capacity Factor: [REDACTED]

19 Annual Capacity Factor: [REDACTED]

20 Annual Peak Capacity Factor: [REDACTED]

*Monthly Cap Pymt
recalculated using
formula on WP 46-3p2.*

21 46-3p2 Billing Capacity Factor: [REDACTED] 15

22 Unit Fuel Cost: [REDACTED]

23 Monthly Energy Payment: \$4,152,817.18 2 46-1/2

24 46-3p2 Monthly Capacity Payment: \$11,281,573.00 1 46-1/2

25 Computation Date/Time 03/17/11 at 15:04:58

26 [REDACTED] 3

46-1
2-1

PAC

100
3/2/12
5M
4/1/12

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 672
- 4 Number of Peak Hours in Month: 224
- 5 Number of Available Run Hours: 672
- 6 Number of Available Run On-Peak Hours: 224
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 690.000 MW
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: [REDACTED]
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED]
- 15 Annual Capacity Factor: [REDACTED]
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$5,297,584.36
- 19 Monthly Capacity Payment: \$11,271,817.92
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

CONFIDENTIAL

X = Agrees to filing

(A)

✓ (46-1/3)

✓ (46-1/3)

✓ (46-1/3)

Computation Date/Time: 03/09/11 at 15:45:15

22
23

[REDACTED]

✓ = Agrees to contract terms (w/ 46-4)
A = Recalculated

plc

*kw
3/21/12*

Qualifying Facility Monthly Billing Statement
Billing Month: September, 2011

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: CEDAR BAY
- 2 Region: NENORTH
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]

CONFIDENTIAL

9 46-3 p2

Committed Capacity: 250.000 MW

Bill Demand

W= Agrees to filing

10 Excess Energy , All Hours: [REDACTED]

11 Excess Energy , All Peak Hours: [REDACTED]

12 Energy Received, All Hours: 107,555.749 MWH *pg 13 46-2/2*

13 Energy Received , All Dispatch Hours: [REDACTED]

14 Energy Received, All Peak Hours: [REDACTED]

15 Energy Received, All Peak Dispatch Hours: [REDACTED]

16 Maximum Hourly Energy: [REDACTED] *NCP*

17 Monthly Capacity Factor: [REDACTED]

18 Monthly Peak Capacity Factor: [REDACTED]

19 Annual Capacity Factor: [REDACTED]

20 Annual Peak Capacity Factor: [REDACTED]

*monthly Cap - Pymt
was recalculated using
the contract on WP
46-3 p2.*

21 46-3 p2

Billing Capacity Factor: [REDACTED]

22 Unit Fuel Cost: [REDACTED]

23 Monthly Energy Payment: \$4,774,997.73 *pg 13*

24 46-3 p2

Monthly Capacity Payment: \$11,545,709.94 *pg 14*

46-2/2

25 Computation Date/Time 10/25/11 at 11:24:26

26

[REDACTED]

46-2
2-1

APL

Qualifying Facility Monthly Billing Statement

Billing Month: September, 2011

MM
3/21/12
BM
4/16/12

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-El, ACN 12-013-4-1
TYE 12/31/2011

Title Billing Statement

- 1 Facility Name: INDIANTOWN
- 2 Region: SOUTHEAST
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Committed Capacity: 330.000 MW
- 9 Excess Energy, All Hours: [REDACTED]
- 10 Excess Energy, All Peak Hours: [REDACTED]
- 11 Energy Received, All Hours: 107,576.605 MWH
- 12 Energy Received, All Peak Hours: [REDACTED]
- 13 Maximum Hourly Energy: [REDACTED]
- 14 Capacity Billing Factor: [REDACTED]
- 15 Annual Capacity Factor: [REDACTED]
- 16 Annual Peak Capacity Factor: [REDACTED]
- 17 Unit Energy Cost: [REDACTED]
- 18 Monthly Energy Payment: \$8,992,685.06
- 19 Monthly Capacity Payment: \$11,349,096.99
- 20 ICL Fuel Cost for Month: [REDACTED]
- 21 ICL Fuel Cost for Year: [REDACTED]

CONFIDENTIAL

Bill Demand

✓ = Agrees to filing

NCP

1 ✓
2 ✓

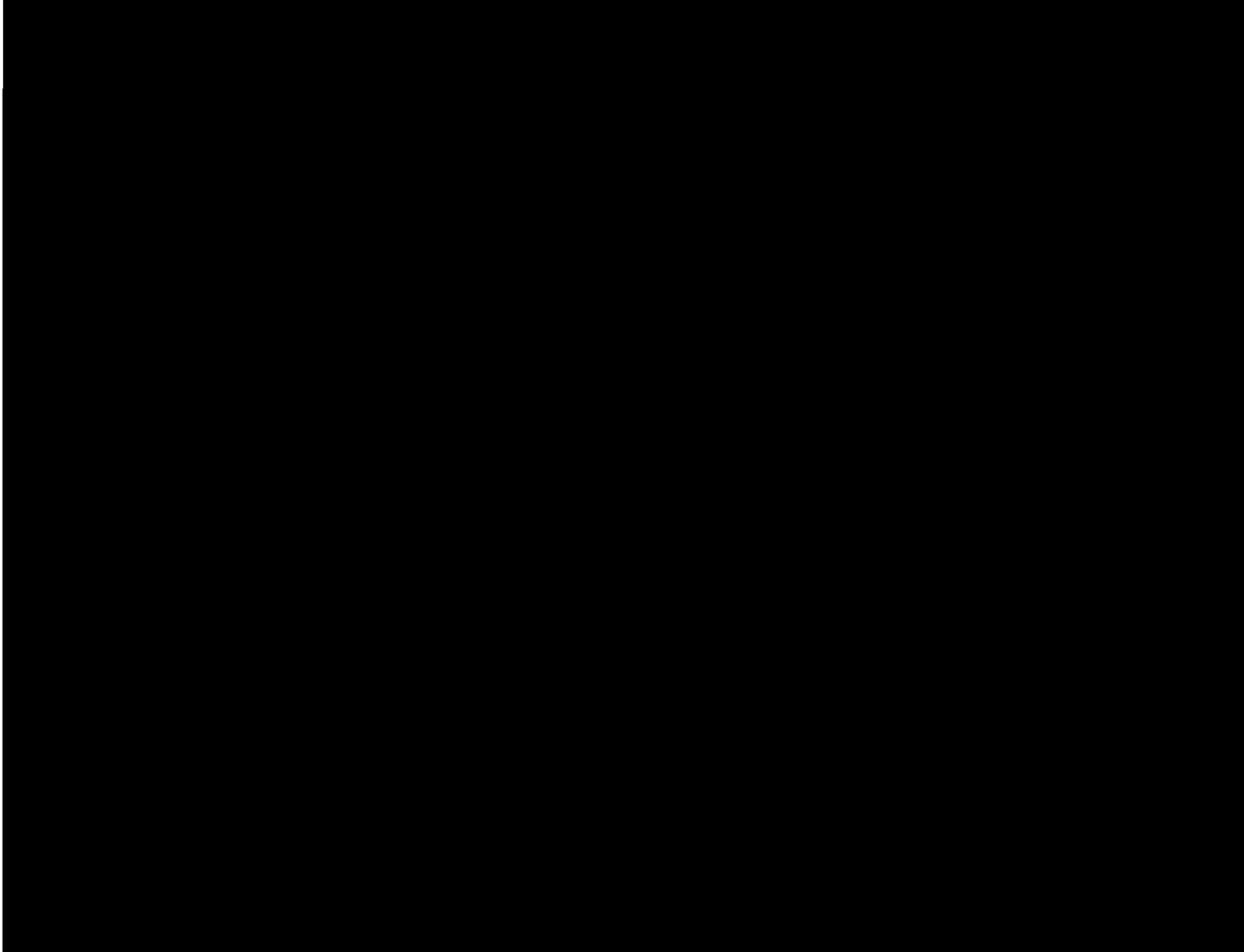
46-4 P13

P13 (46-2/3)

- 21 Computation Date/Time : 10/20/11 at 09:41:48
- 22 [REDACTED]
- 23 [REDACTED]

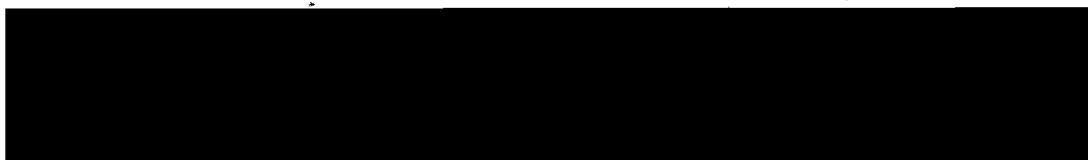
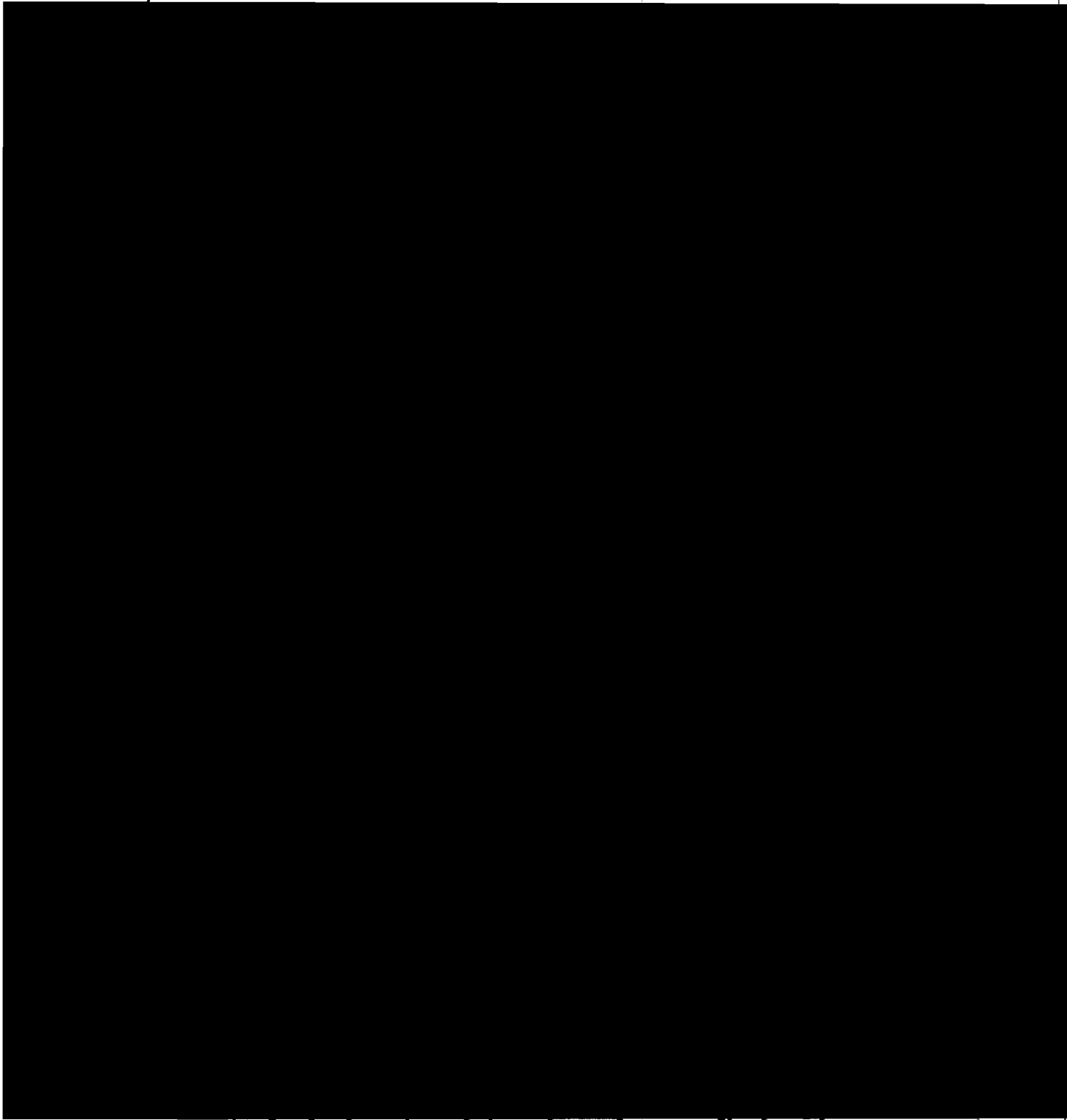
✓ = Formula agrees to contract (w/ 46-4 p1)
✗ = recalculated

46-2
3-1

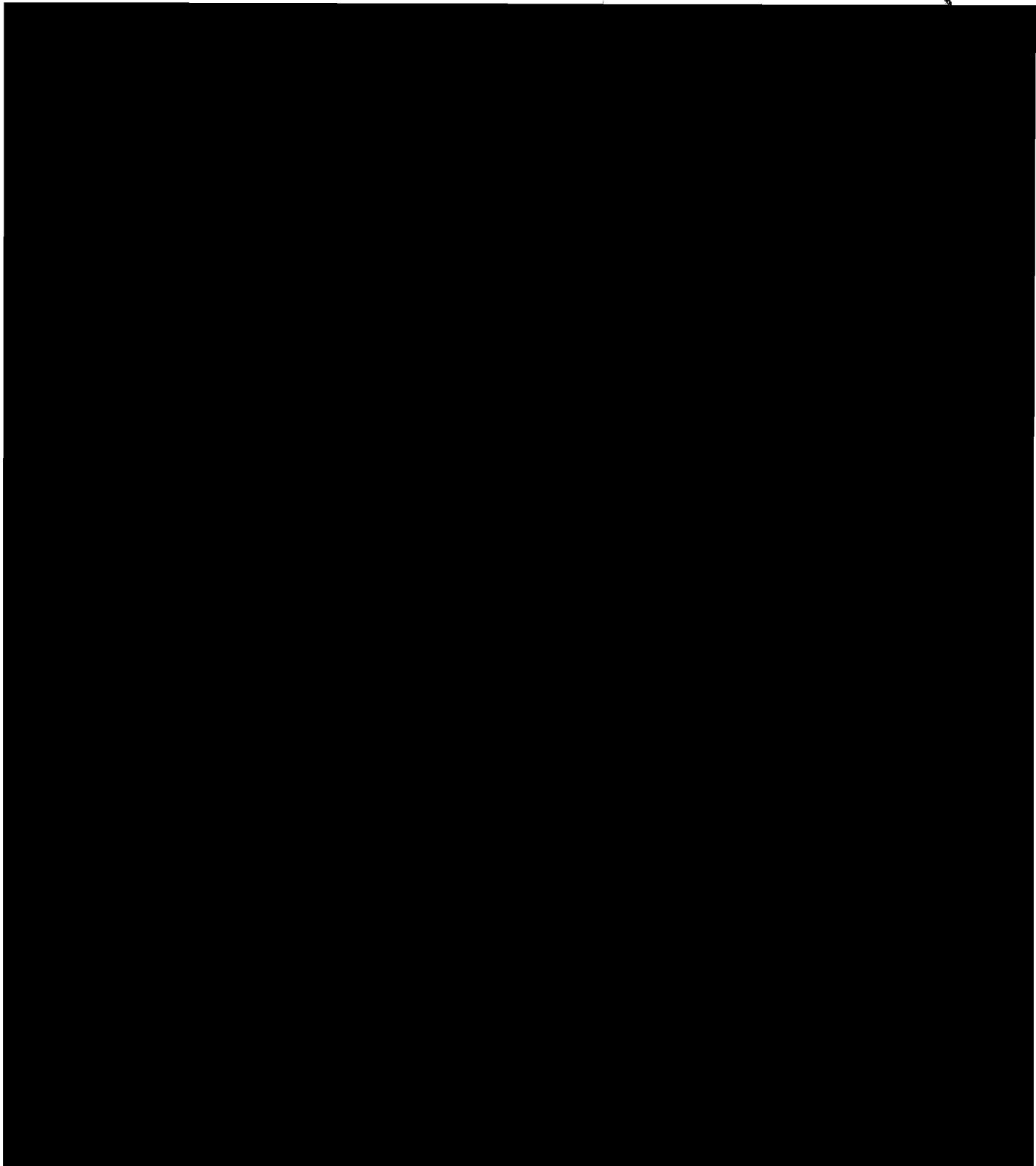


46-3pl

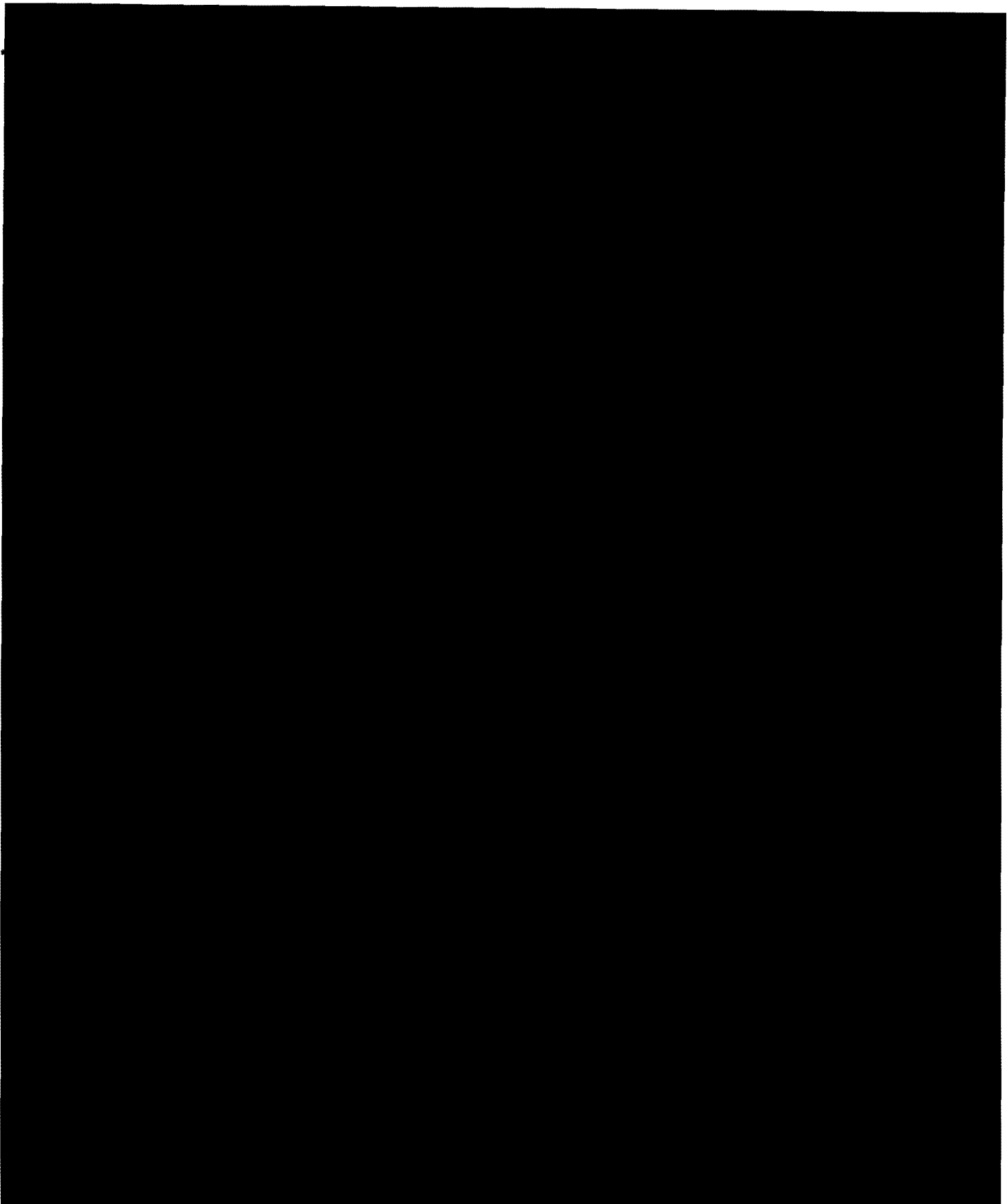
7



46-3p2

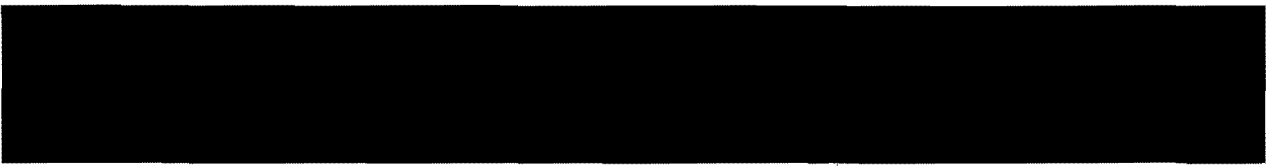


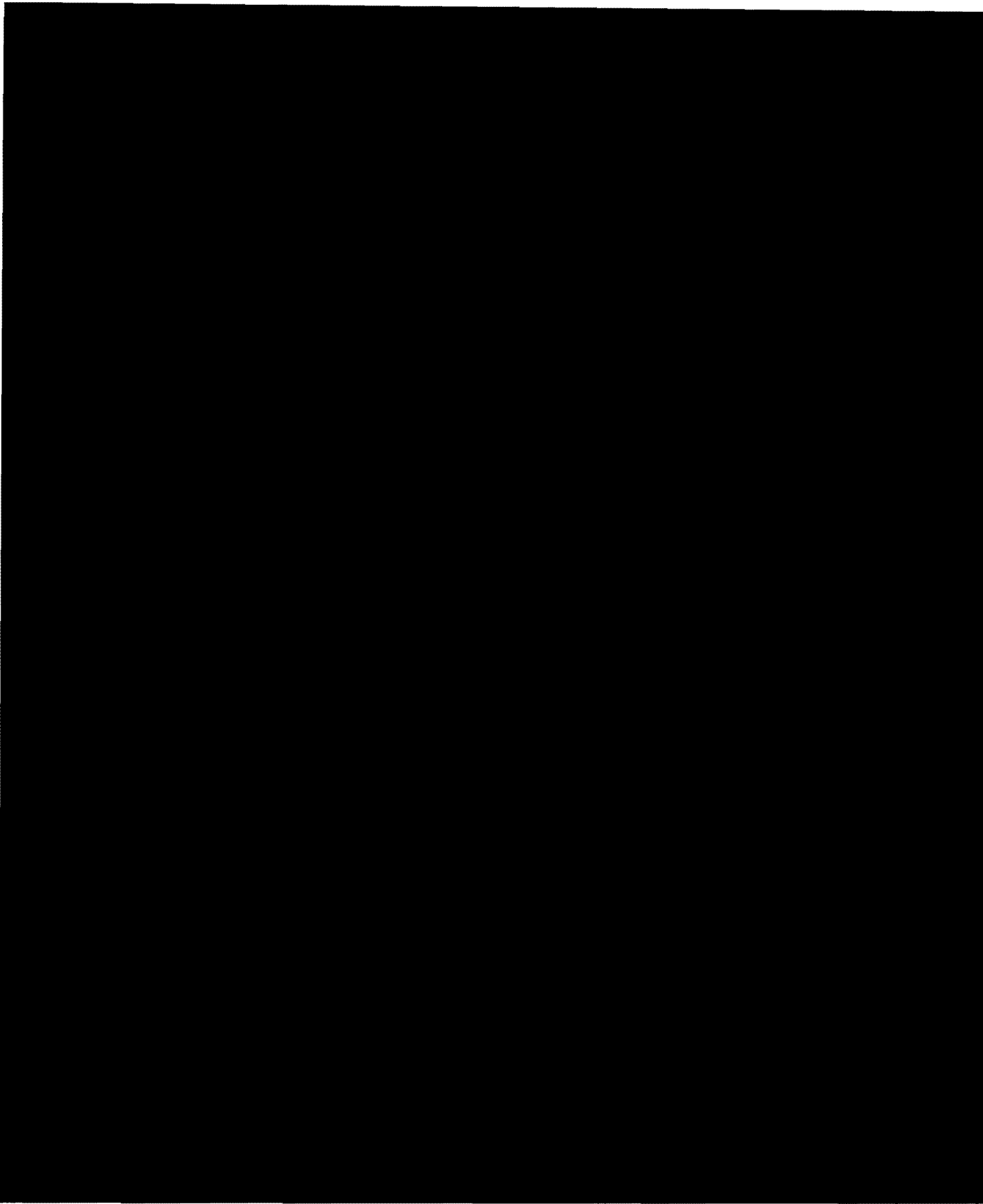
46-3p3



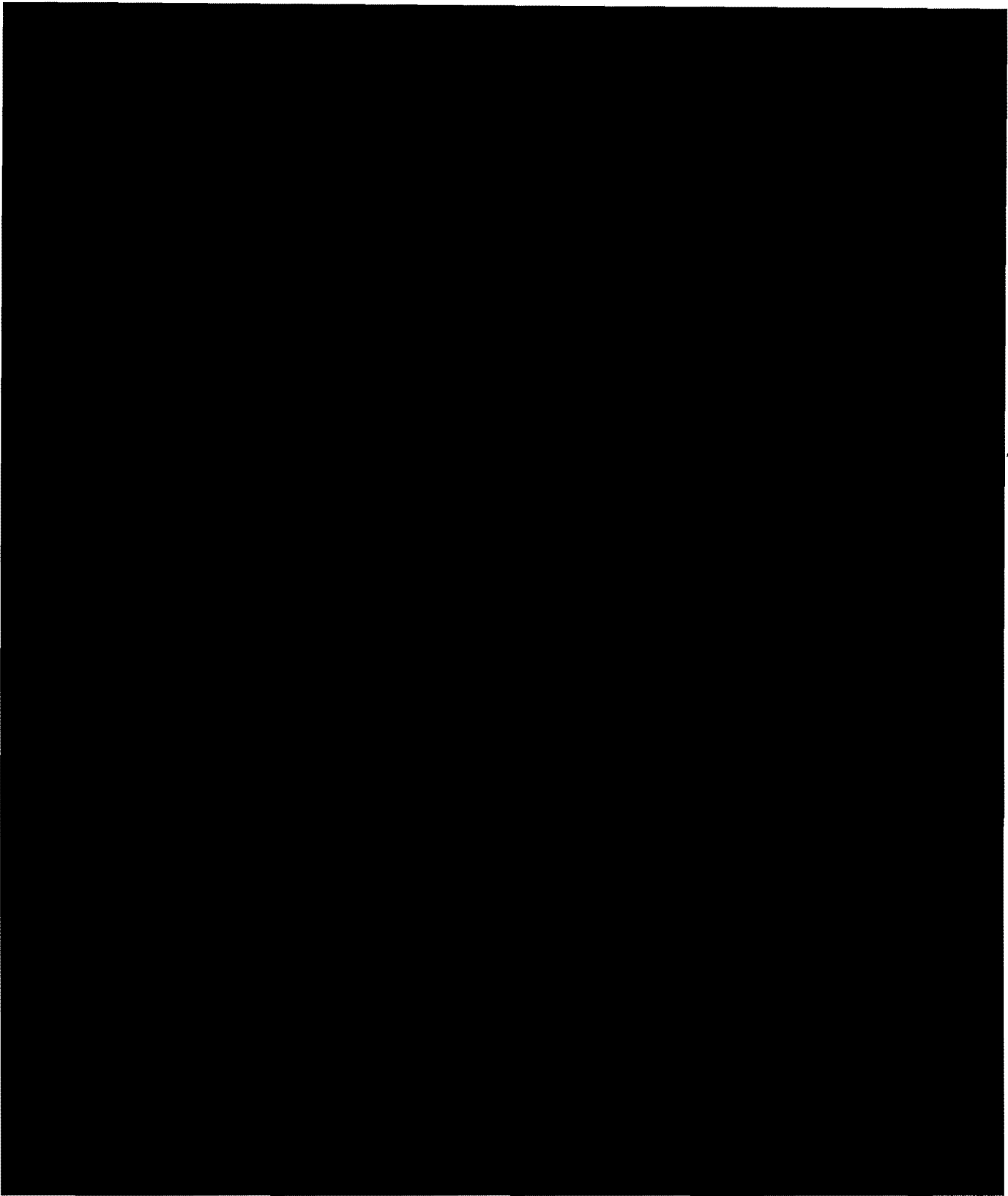
46-3

1

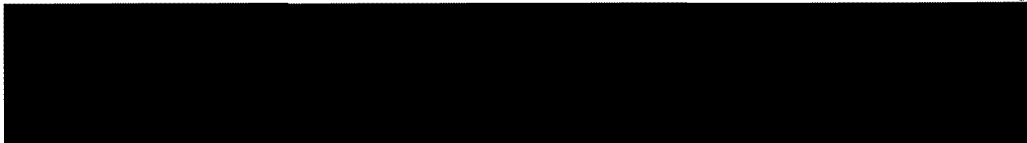
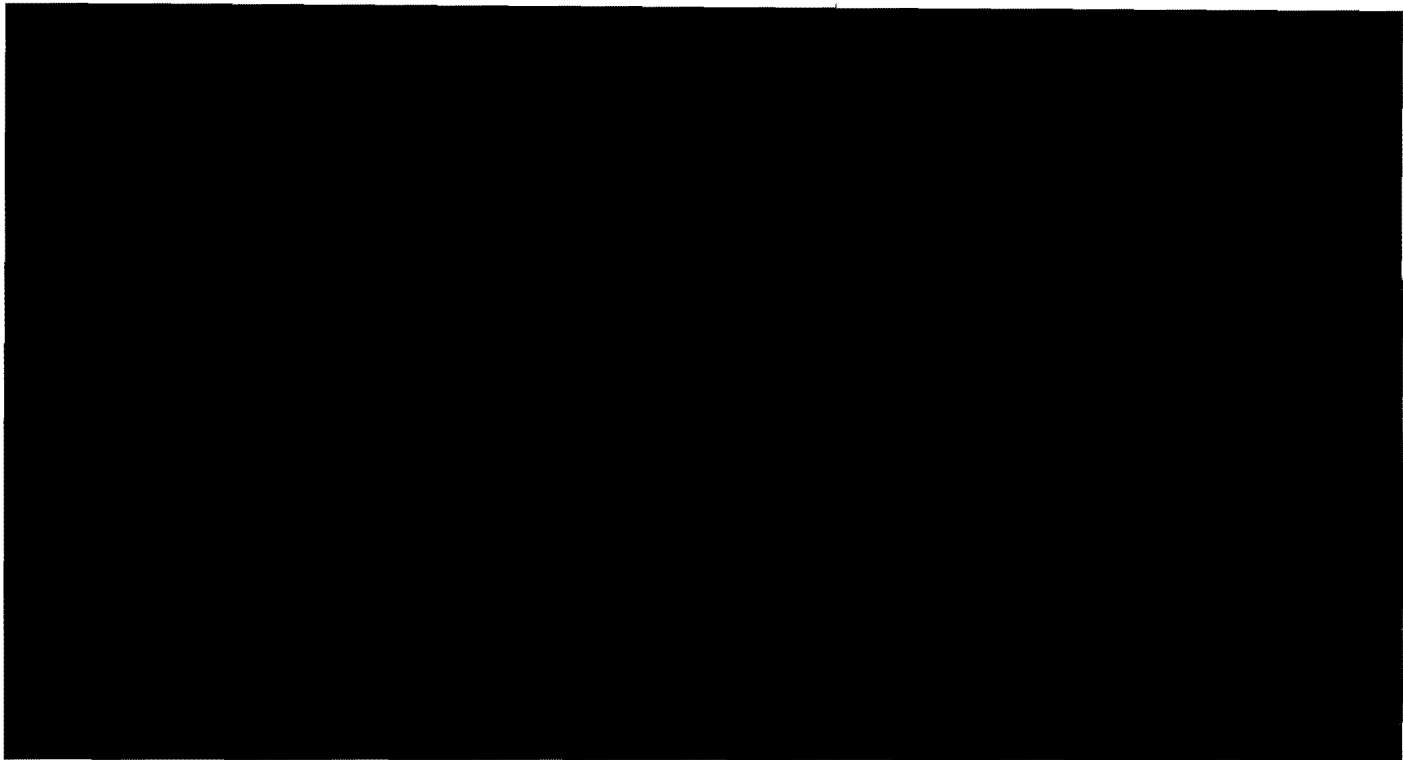




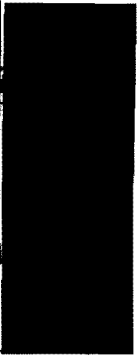
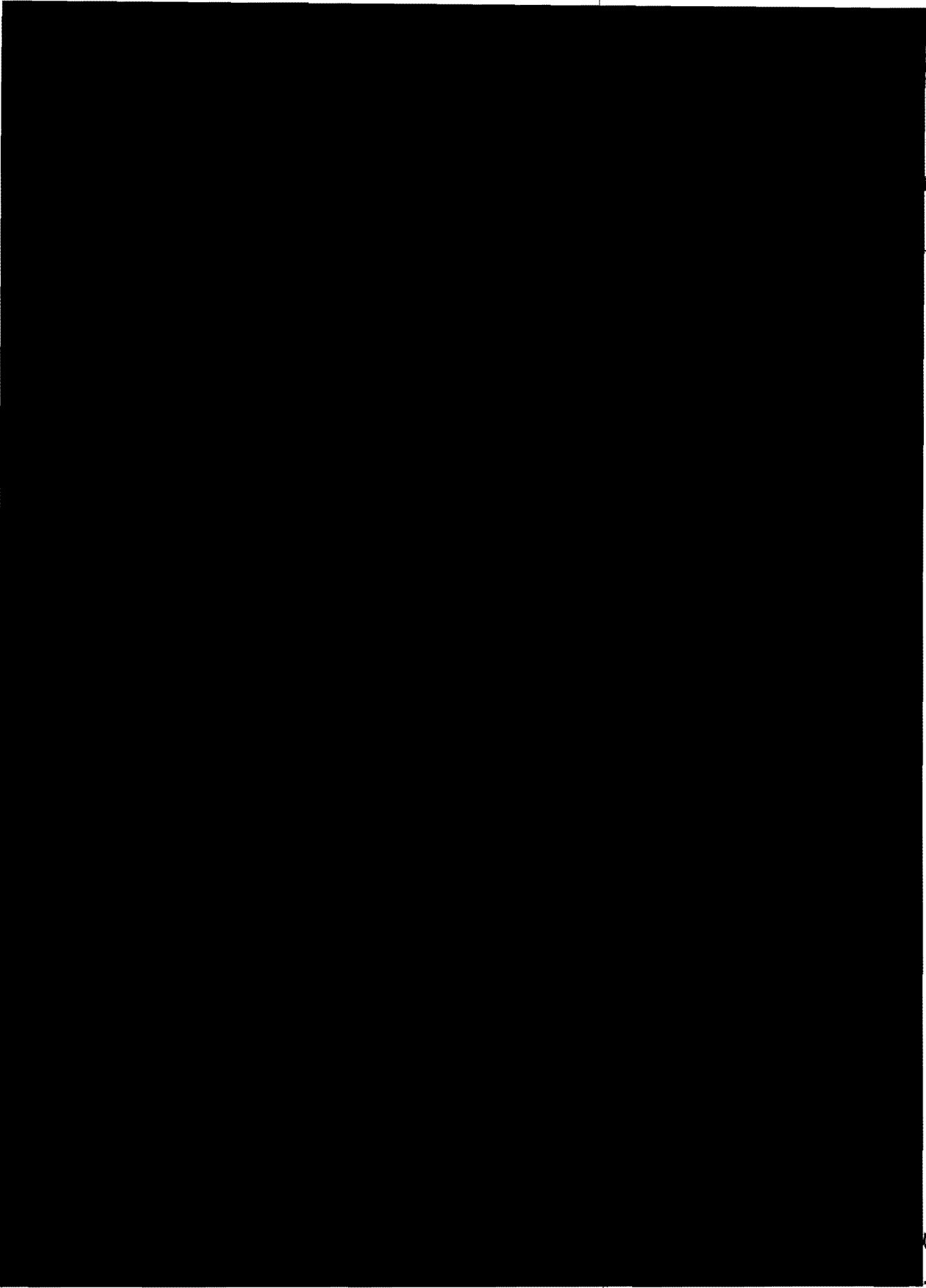
464 p1



46-4p2

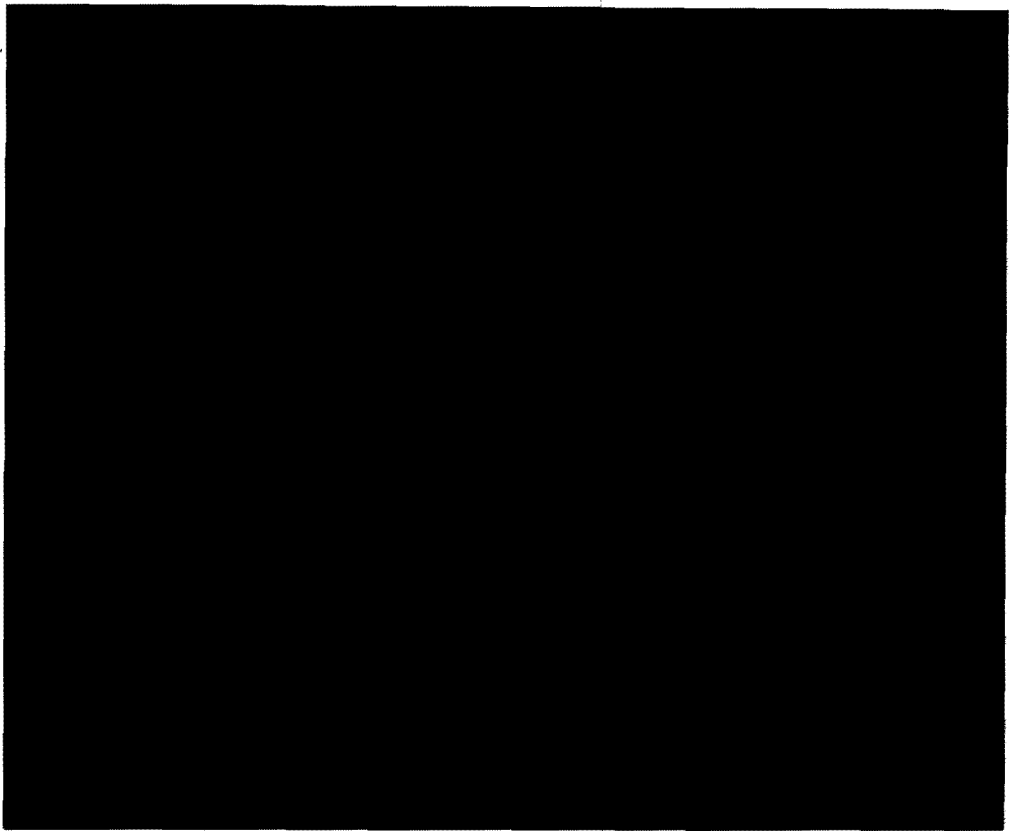


464 p3

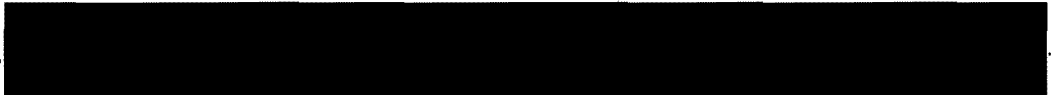


46-4
1 P2





46-4
1 P2



KW
3/21/12
6:11
3/21/12



Transactions		
Total	12	10,066,796.44
Retrieved	12	10,066,796.44
Selection	9	

Company 01 As Of 07/12/2011

GL Acct	Ledger Date	Charge Location	Source	EAC	Amount
From 555.441	201106				
To 555.441	201106				

Journal Voucher				
JV Month	JV Number	Page Number	Worksheet	FE Interface Id

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo/ JV #	Page	Description	EAC	Buc Distri
201106	555.441	0611e		65000	0609G 001		FRANKLIN CAPACITY 47-2/1	710	3272-93-44
201106	555.441	0611		65000	0609G 001		FRANKLIN CPCTY AVAIL ADJ 47-2/2	710	3272-93-44
201106	555.441	0611e		65000	0609G 001		HARRIS CAPACITY 47-2/3	710	3276-93-44
201106	555.441	0611		65000	0609G 001		HARRIS CPCTY AVAIL ADJ 47-2/4	710	3276-93-44
201106	555.441	0611e		65000	0609G 001		OLEANDER CAPACITY 47-2/5	710	7784-92-44
201106	555.441	0611		65000	0609G 001		SCHERER CPCTY AVAIL ADJ 47-2/6	710	3278-93-44
201106	555.441	0611e		65000	0609G 001		SCHERER 3 CAPACITY 47-2/7	710	3278-93-44
201106	555.441	0611		65000	0609G 001		SCHERER 3 CHANGE IN LAW ↓	710	3278-93-44
201106	555.441	0611e		65000	0609H 001		ACT FRANKLIN CAPA	710	3272-93-44
201106	555.441	0611		65000	0609H 001		ACT HARRIS CAPA { 47-2/8	710	3276-93-44
201106	555.441	0611		65000	0609H 001		ACT SCHERER CAPA	710	3278-93-44
201106	555.441	0611		65000	0609H 001		ACT SCHERER CHANGE IN LAW }	710	3278-93-44

Total

47-1

Foot Note A →

Σ ⊕ to ⊖

Σ ⊕ to ⊖ =

2-2

2-2

47-2

INV001449 *fbc*

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

*1/22
3/21/12
3/21/12*

Invoice

Title Invoices

Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

CONFIDENTIAL COPY

Invoice Date: July 06, 2011

Due Date: July 20, 2011

Invoice For: June 2011

If you have questions, please contact Kasia Hicks at 205-257-8753 or Christine Ericson at 1-206-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin 1 Official Invoice June 2011				
Capacity Charge	3100070	Order 6310000237	Vendor 266055	
Capacity		180 MW <i>47-2/1-1</i>		
CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11		
Fixed Fuel Transportation	PHONE: 561-625-7099	COMPANY CODE 1001		
	AUTHORIZED BY			
	REQUIRED IF UNDER \$2500			
Energy Charge	SAP DOCUMENT #(S): 1900002436 1560			
Facility Energy Charge		70128 MWh		
VOM	ACCT NUMBER: Capacity			
Fuel Adjustment	Fuel Transport			
Alternate Delivery	Energy			
Starts	Fuel Adj			

FPL Franklin 1 Official Invoice June 2011 Total \$4,757,455.65

Total Due Southern Power Company *P2* \$4,757,455.65

Melanie Ladd 7/12/11
Manager, Power & Fuels Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Source:

47-2
1



Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Purchase Statement: 139214
Counterparty: Southern Company Svcs, Inc.
Date: Jul 13, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$4,776,498.30
Due Date: Jul 20, 2011

Florida Power & Light Company
Tax ID # 59-0247775

Title Purchase Details

KW
3/21/12
BM
3/21/12

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

881801	Deal	08/29/11	08/29/11 - 08/29/11			MW	SERC-SOCO			USD
881803	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD

Buy Subtotal \$(3,393,626.04) USD

POWER Subtotal \$(3,393,626.04) USD

TOTAL \$(3,393,626.04) USD

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Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

583340	08/11/04	08/30/11 - 08/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 08/30/2011		MW				USD
--------	----------	---------------------	----------	--	--	----	--	--	--	-----

Buy Subtotal (A) USD

CAPCTY Subtotal USD

POWER

Buy

894826	07/08/11	06/01/11 - 06/30/11	ELECTRIC	Miscellaneous, Fuel Adj Fml MW	0.00	MW				USD
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Buy Subtotal USD

POWER Subtotal USD

TPORT

Buy

582496	05/24/10	06/01/11 - 06/30/11	GAS	Demand Charge		MMBTU				USD
--------	----------	---------------------	-----	---------------	--	-------	--	--	--	-----

Buy Subtotal USD

TPORT Subtotal USD

TOTAL \$(1,382,872.26) USD

1
2

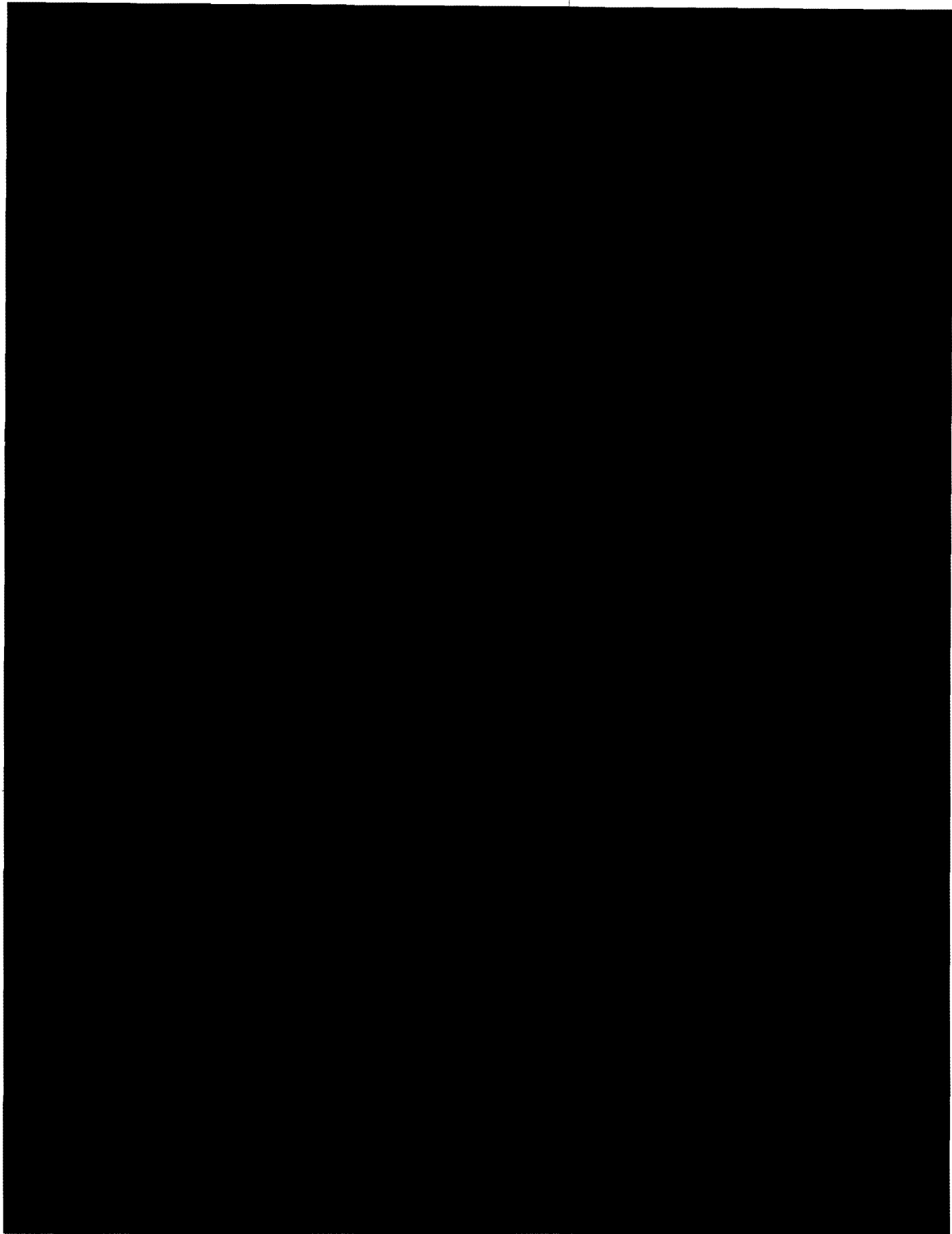
5
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47-2
2-2

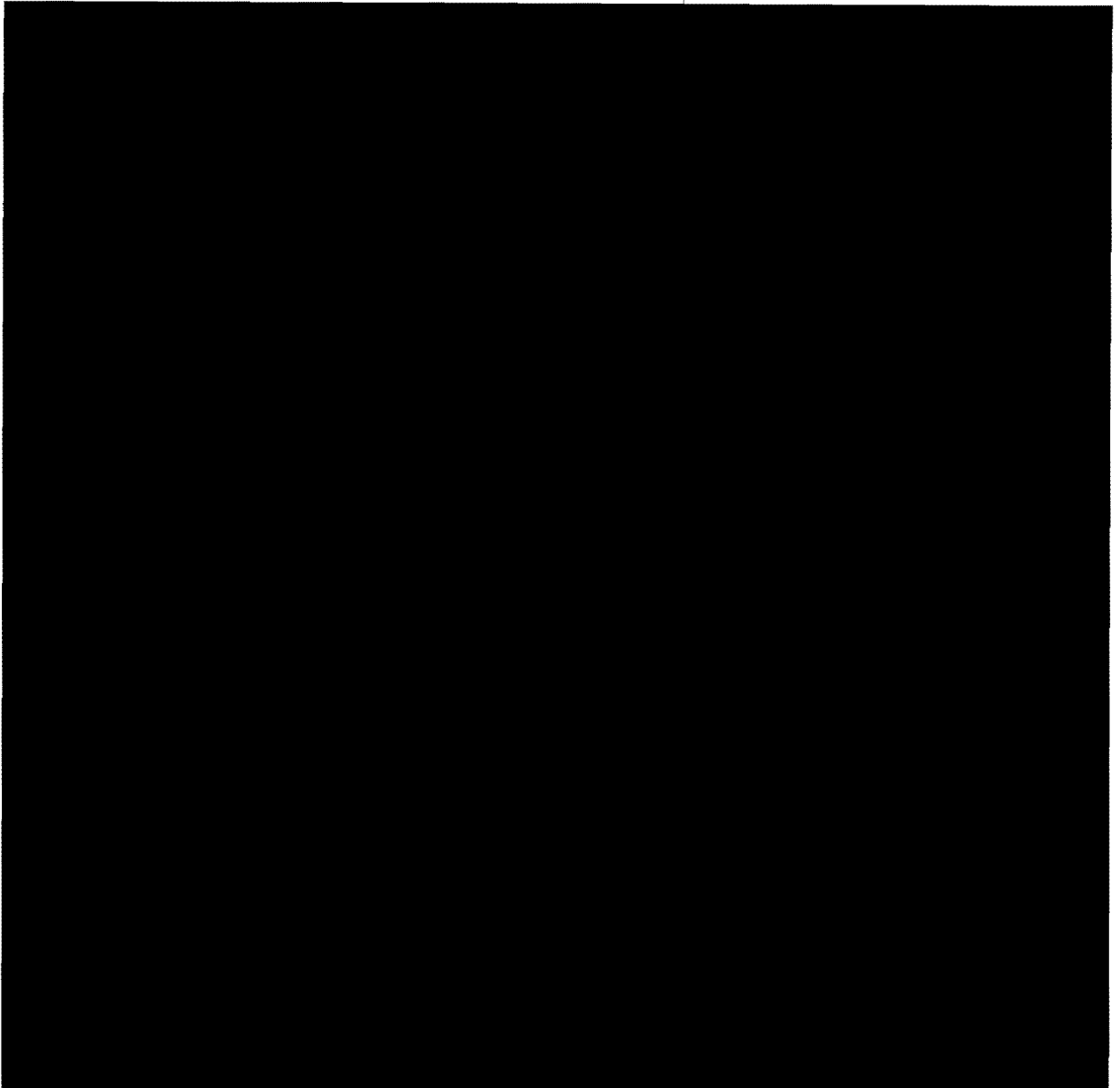
CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

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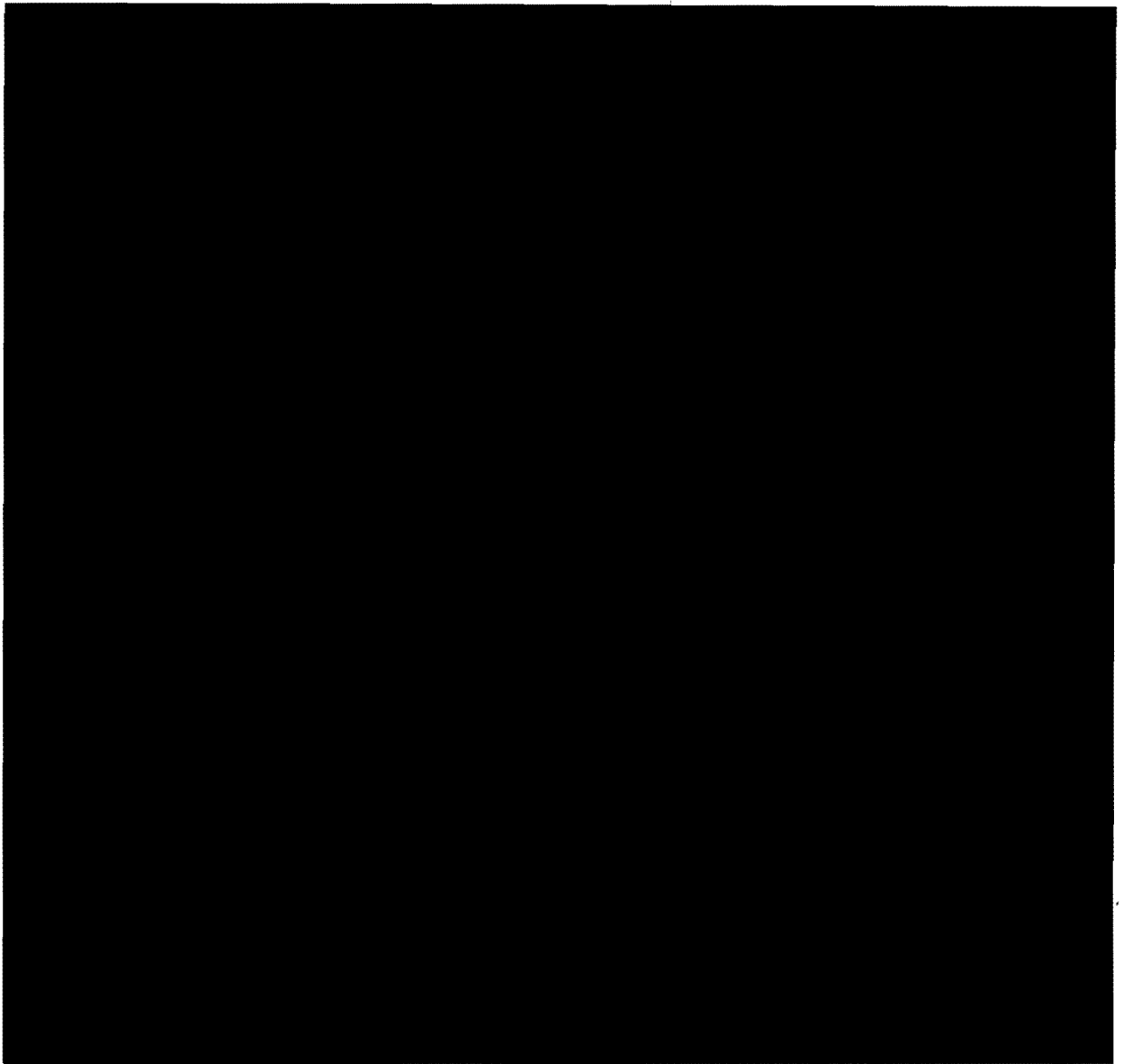


472
1-2 pl

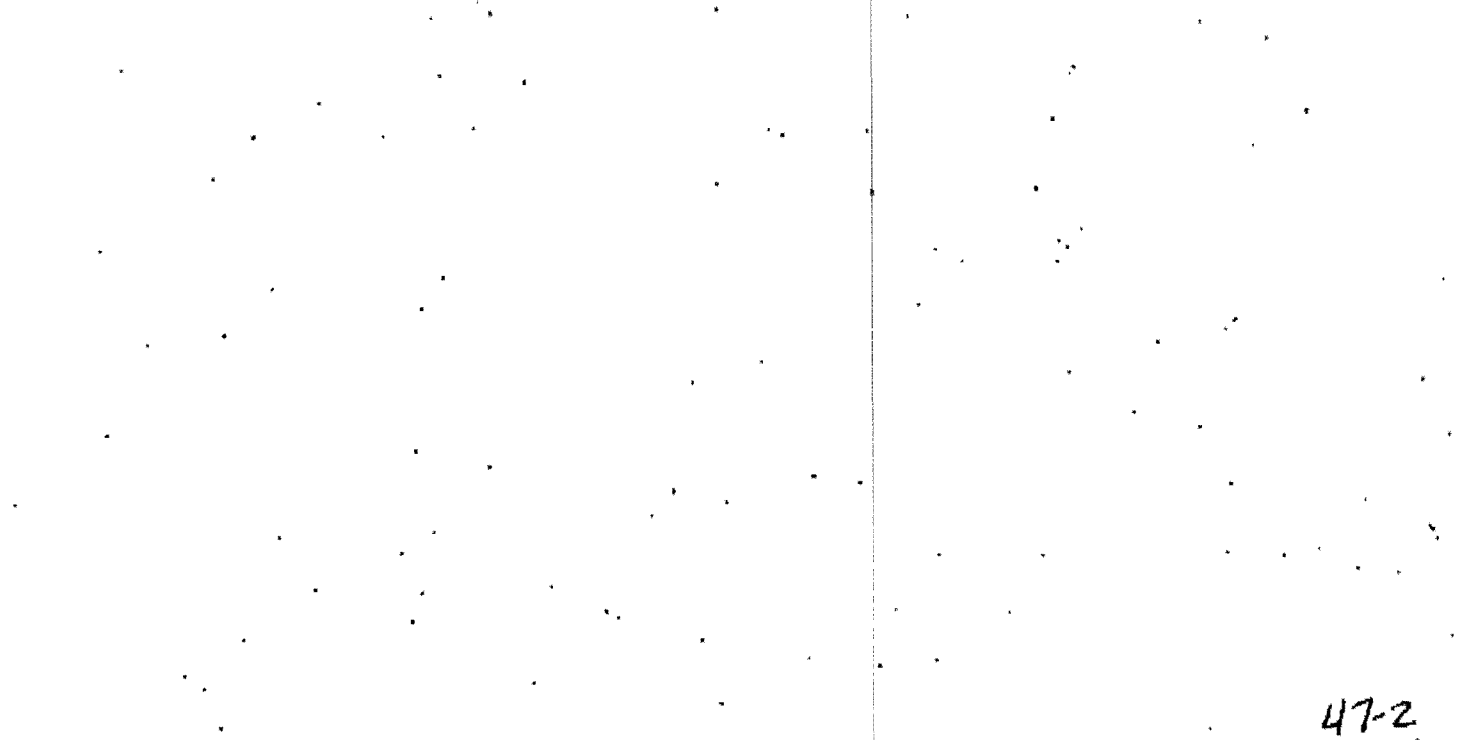
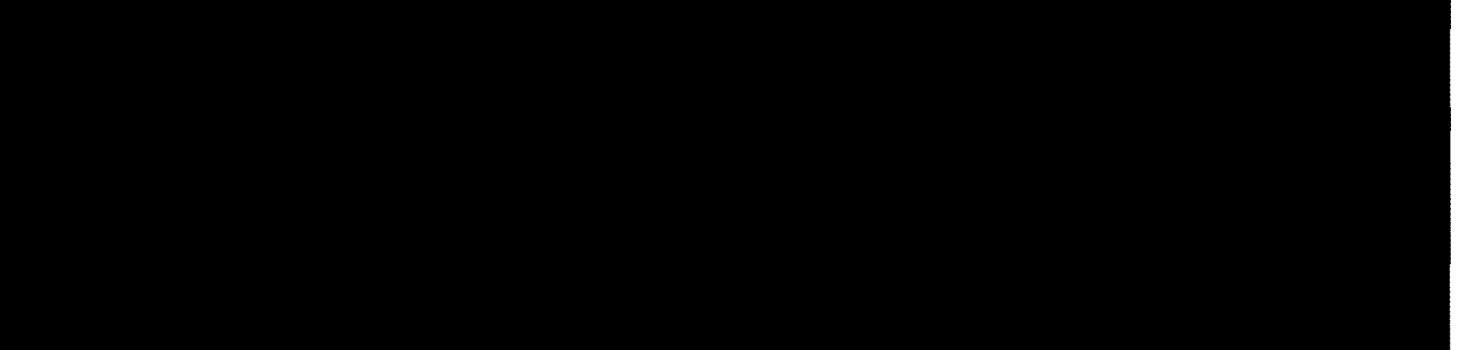




47-2
1-2 p2



47-2
1-2 p3



$\frac{47-2}{2}$

ML 446
Invoice

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
157
3/21/12

Florida Power & Light - Harris 1 Title Invoice

Southern Power Company



Florida Power & Light

Judith Steffen

CONFIDENTIAL COPY

9250 West Flagler St

Miami, FL 33174

Invoice Date: July 07, 2011

Due Date: July 20, 2011

Invoice For: June 2011

If you have questions, please contact Kesha Hicks at 205-257-3753 or Christina Edison at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
Official Billing FPL Harris June 2011				
1 Capacity Charge	31000 TO	Order 6370000237	Vendor 266055	
2 Capacity		500 (47-2/3-1)		(C) 47-2
3 CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11		
4 Fixed Fuel Transportation	PHONE: 581-625-7089	COMPANY CODE 1131		
	AUTHORIZED BY			
		REQUIRED IF UNDER \$2000		
5 Energy Charge	SAP DOCUMENT # (S): 1900002491	1500		
6 Facility Energy Charge	245788-MWH			
7 VOM	ACCT NUMBER: Capacity			
8 Starts	Fuel Transport			
9 Fuel Adjustment	Energy			
10 Alternate Delivery	Fuel Adj	33395 MWH		
11				

Official Billing FPL Harris June 2011 Total

\$15,398,718.68

Total Due Southern Power Company

P2 \$15,398,718.68

Melanie Ladd 7/12/11
MEMBER OF POWER & FUELS ACCOUNTING

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

472
3

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dk# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 58-0247775

Title Purchase Detail

Purchase Statement: 139155
Counterparty: Southern Company Svcs, Inc.
Date: Jul 12, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$15,396,718.68
Due Date: Jul 20, 2011

KW
3/21/12
BTM
3/21/12

A B C D

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy										
881753	Deal	06/29/11	06/29/11 - 06/29/11				MW	SERC-SOCO		USD
881754	Deal	06/30/11	06/30/11 - 06/30/11				MW	SERC-SOCO		USD
Buy Subtotal									\$(10,555,610.41)	USD
POWER Subtotal									\$(10,555,610.41)	USD
TOTAL									\$(10,555,610.41)	USD

CONFIDENTIAL

CAPCTY

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
Buy											
	583529	08/11/04	06/30/11	06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	47-2/3	MW			USD
Buy Subtotal										USD	
CAPCTY Subtotal									\$(4,050,000.00)	USD	

POWER

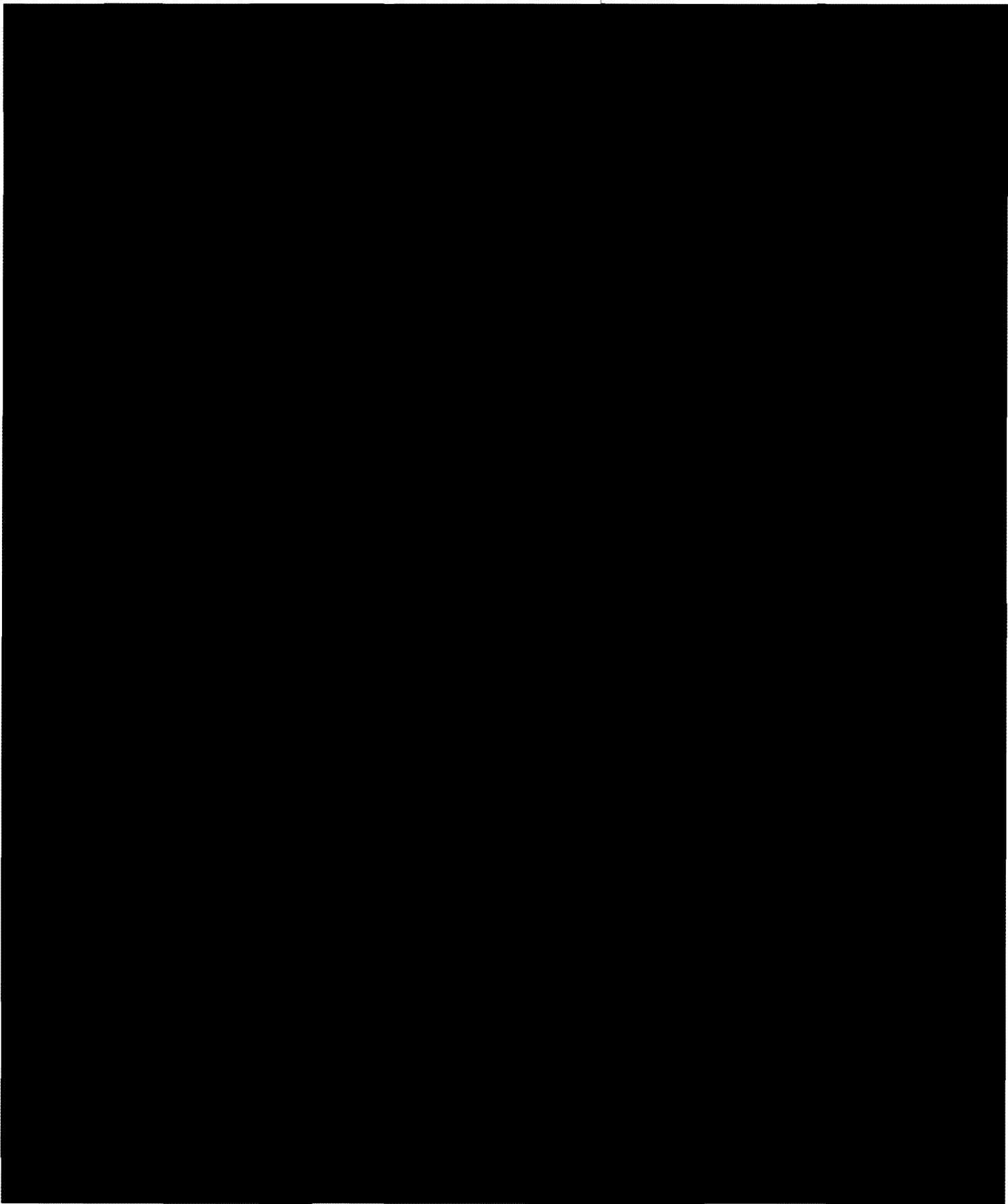
Buy											
	894817	07/08/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, Energy Plat MW		MW			USD
	894820	07/08/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, Fuel Adj Plat MW		MW			USD
Buy Subtotal									\$(147,108.27)	USD	
POWER Subtotal									\$(147,108.27)	USD	

TPORT

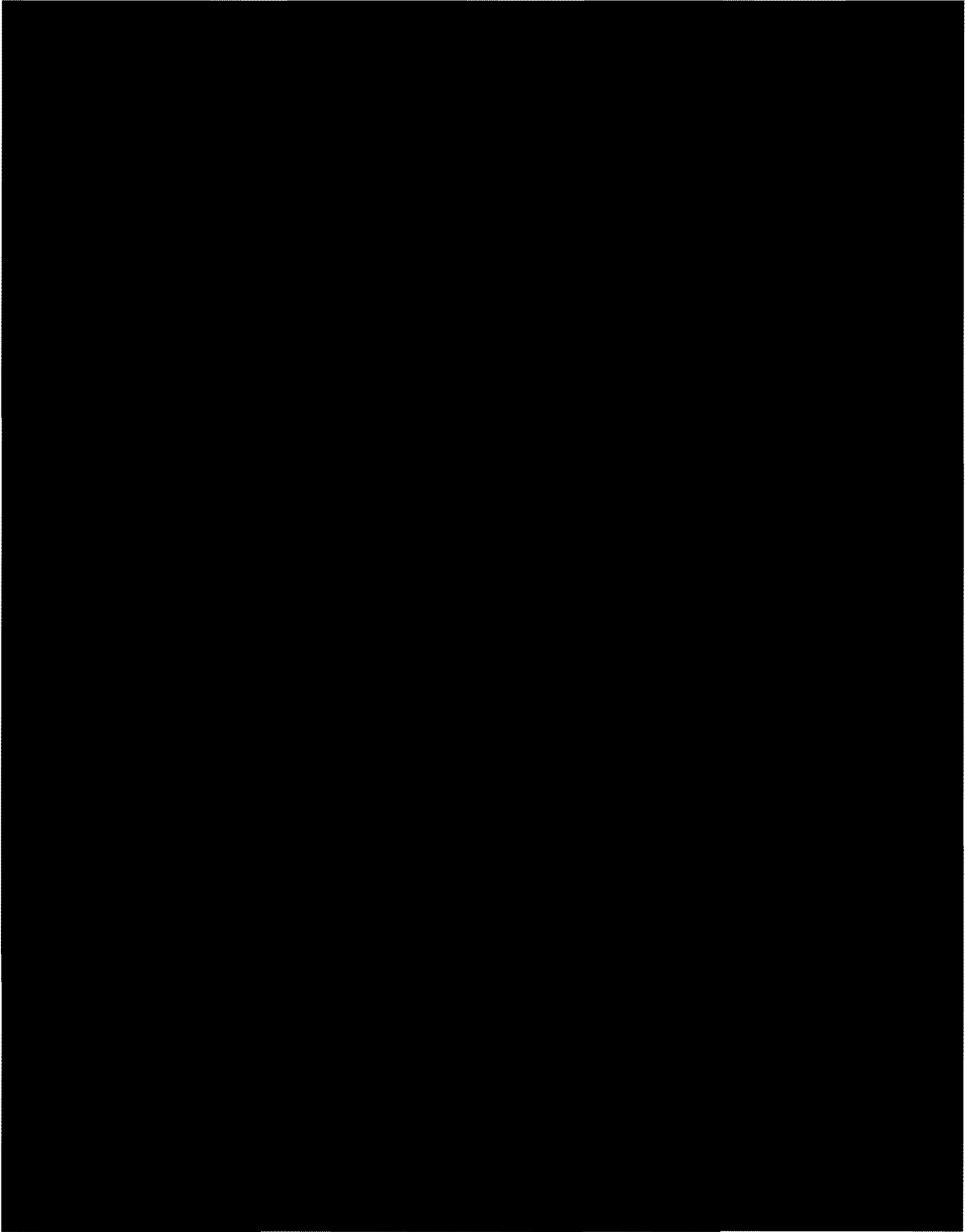
Buy											
	582485	08/11/04	08/01/11	08/30/11	GAS	Demand Charge		MMBTU			USD
Buy Subtotal										USD	
TPORT Subtotal										USD	

3-1
47.2

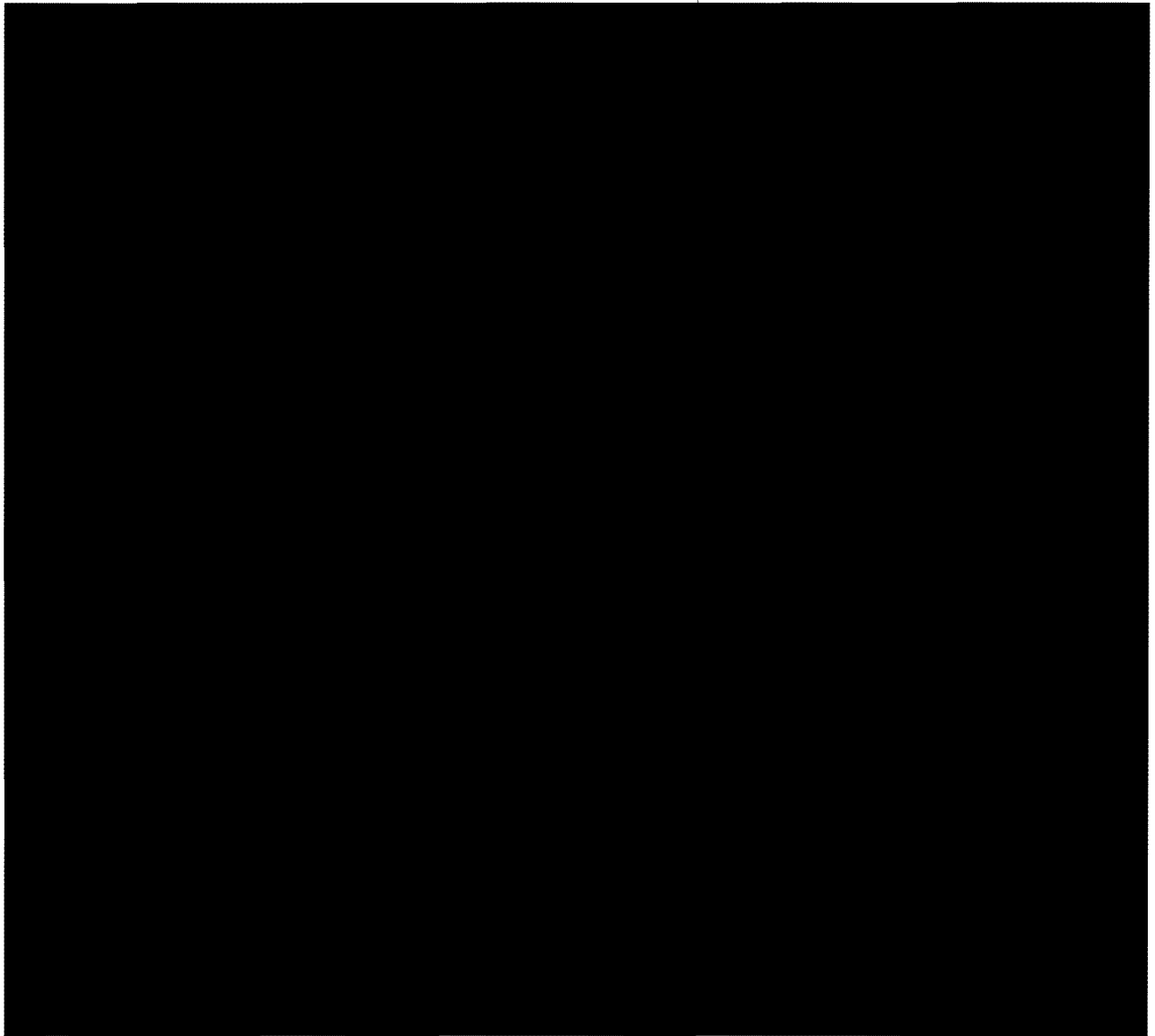
CONFIDENTIAL CAPACITY AUDIT R. QUEST No. 4 Source:



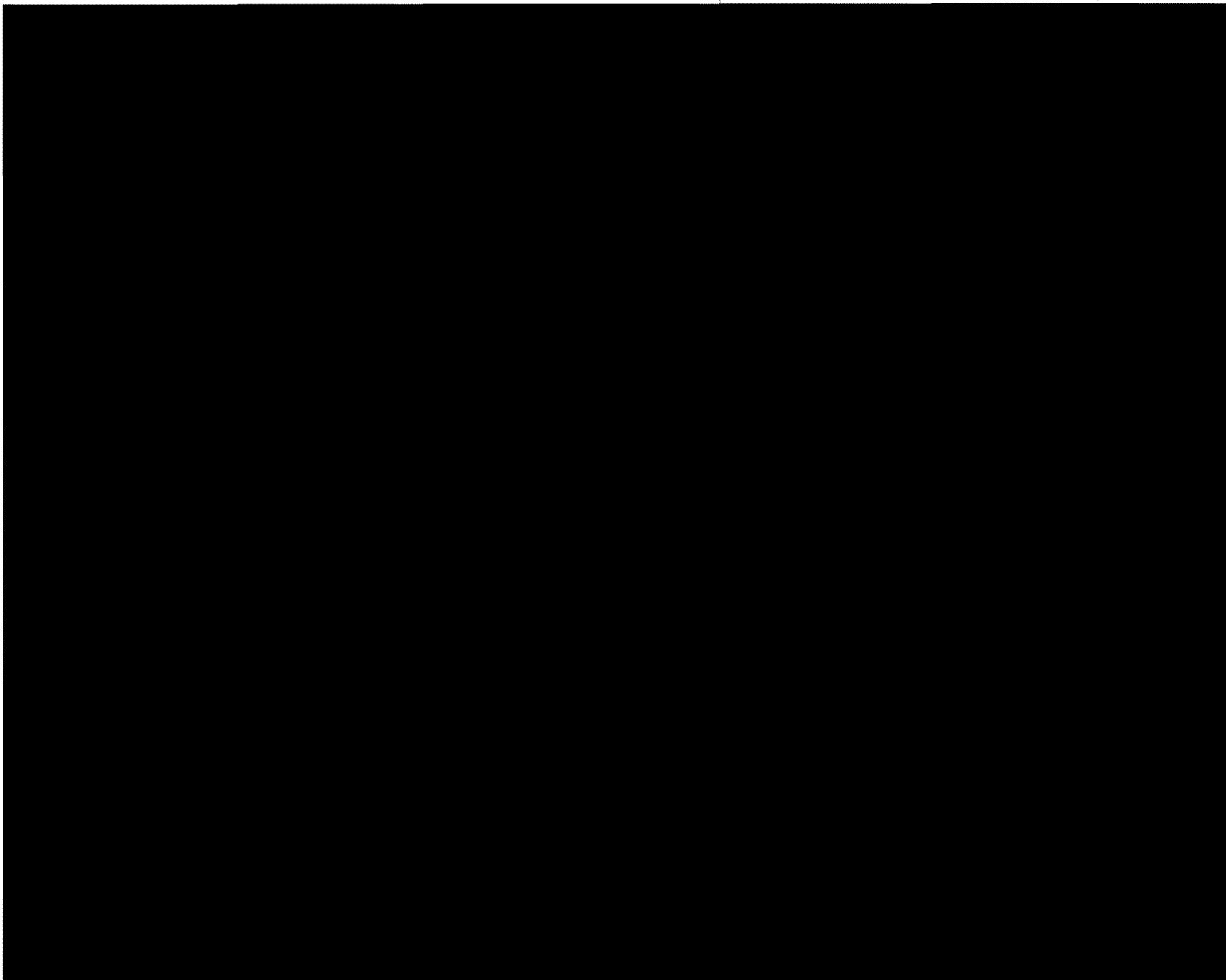
47-2
3-2 pl



47-2.
3-292



47-2
3-2 p3



47-2
4

PAC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

10W
3/21/12
16M
3/21/12



INVOICE Title Invoice

Oleander Power Project, LP
Energy Services Agreement

CONFIDENTIAL

COPY

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

A

INVOICE DATE: July 6, 2011 MONTH: June 2011

DUE DATE: June 25, 2011

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Brian Sylvester at 205.257.3932.

Fixed Payment	(E)	[REDACTED]	3100070	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11	REQUIRED IF UNDER \$2500	SAP DOCUMENT #(S): 1900081987 ✓ 1500 ✓	ACCT NUMBER: [REDACTED]	B, C, D, E
Variable Payment		[REDACTED]	6370000237	PHONE: 561-825-7088	COMPANY CODE: 1001				Capacity
Start Up Payment		[REDACTED]		AUTHORIZED BY:					Starts
Test Energy		[REDACTED]							Credit to starts
Test Fuel		[REDACTED]							
Heat Rate Bonus/Penalty		[REDACTED]							
Interconnection Costs		[REDACTED]							
Gas Imbalance		[REDACTED]							
Start of Non-Dedicated Unit		[REDACTED]							
Miscellaneous Adjustment		[REDACTED]							
TOTAL AMOUNT DUE		\$1,554,589.06							

NOTE: (1) Unit generation for this month = 30,950 Generation on gas
2 Generation on oil
30,952 Total Generation

Melanie Coos 7/11/11
Manager, Power & Plant Accounting

472
5

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 139124
Counterparty: Oleander Power Project, L.P.
Date: Jul 11, 2011
Period Jun 01, 2011 - Jun 30, 2011
Amount: \$1,594,589.05
Due Date: Jul 25, 2011

*1kw
3/21/12
Bm
3/21/12*

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	567244	02/10/06	06/30/11	06/30/11	ELECTRIC	OPERATING CAPACITY for 06/01/2011 - 06/30/2011	A 47-53	MW	B	C 47-2/5	USD
									Buy Subtotal		USD
									CAPCTY Subtotal		USD
CONFIDENTIAL											
POWER											
Buy											
	881848	06/30/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW		MW			USD
	894443	07/08/11	06/01/11	06/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW		MW			USD
									Buy Subtotal		USD
									POWER Subtotal		USD
									TOTAL		USD

Payment Details:

Wire

Bank:

ABA #:

Account #:

Addr Code:

Acct Name: Oleander Power Project, L.P.

ACH

Bank:

ABA #:

Account #:

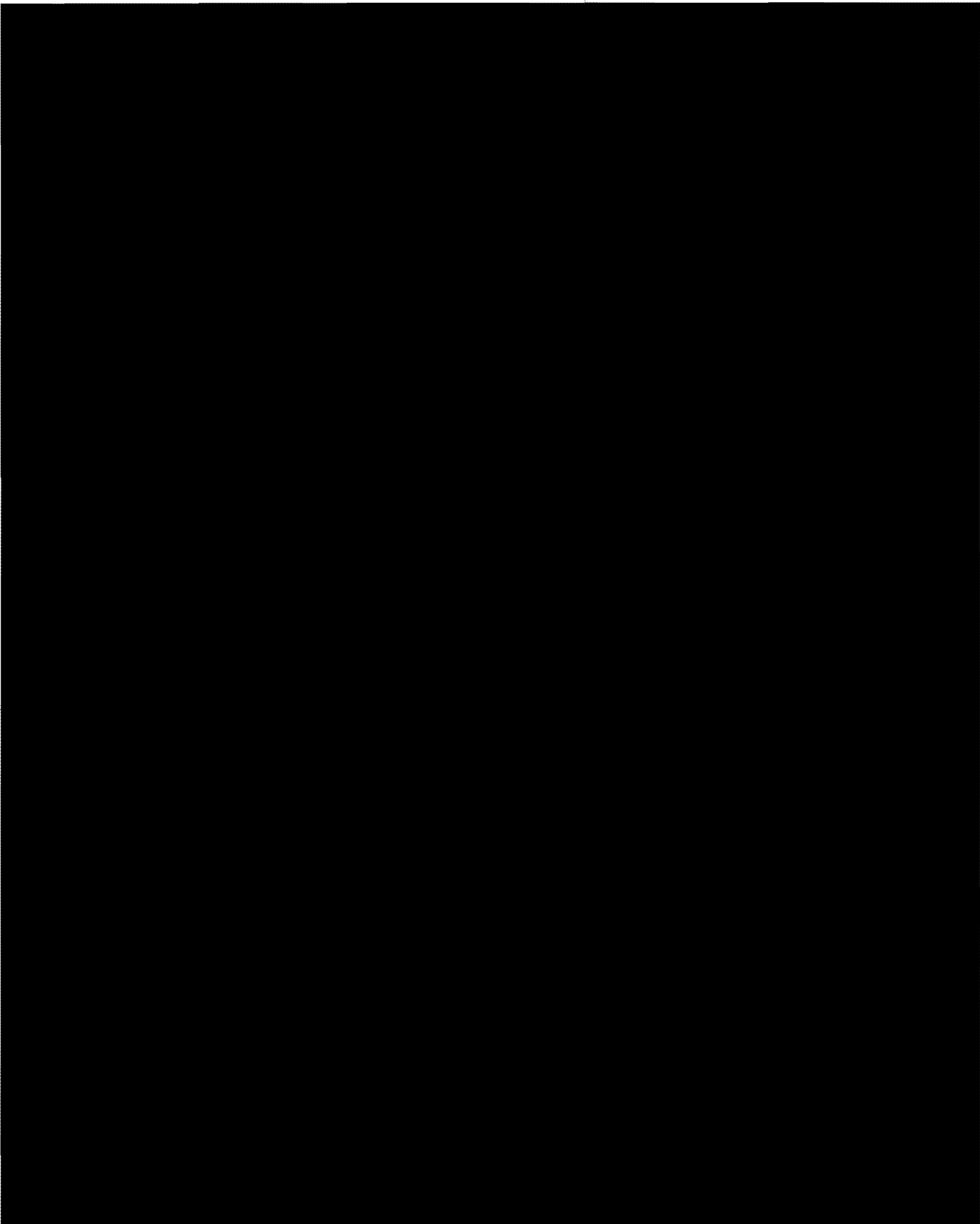
Addr Code:

Acct Name: Oleander Power Project, L.P.

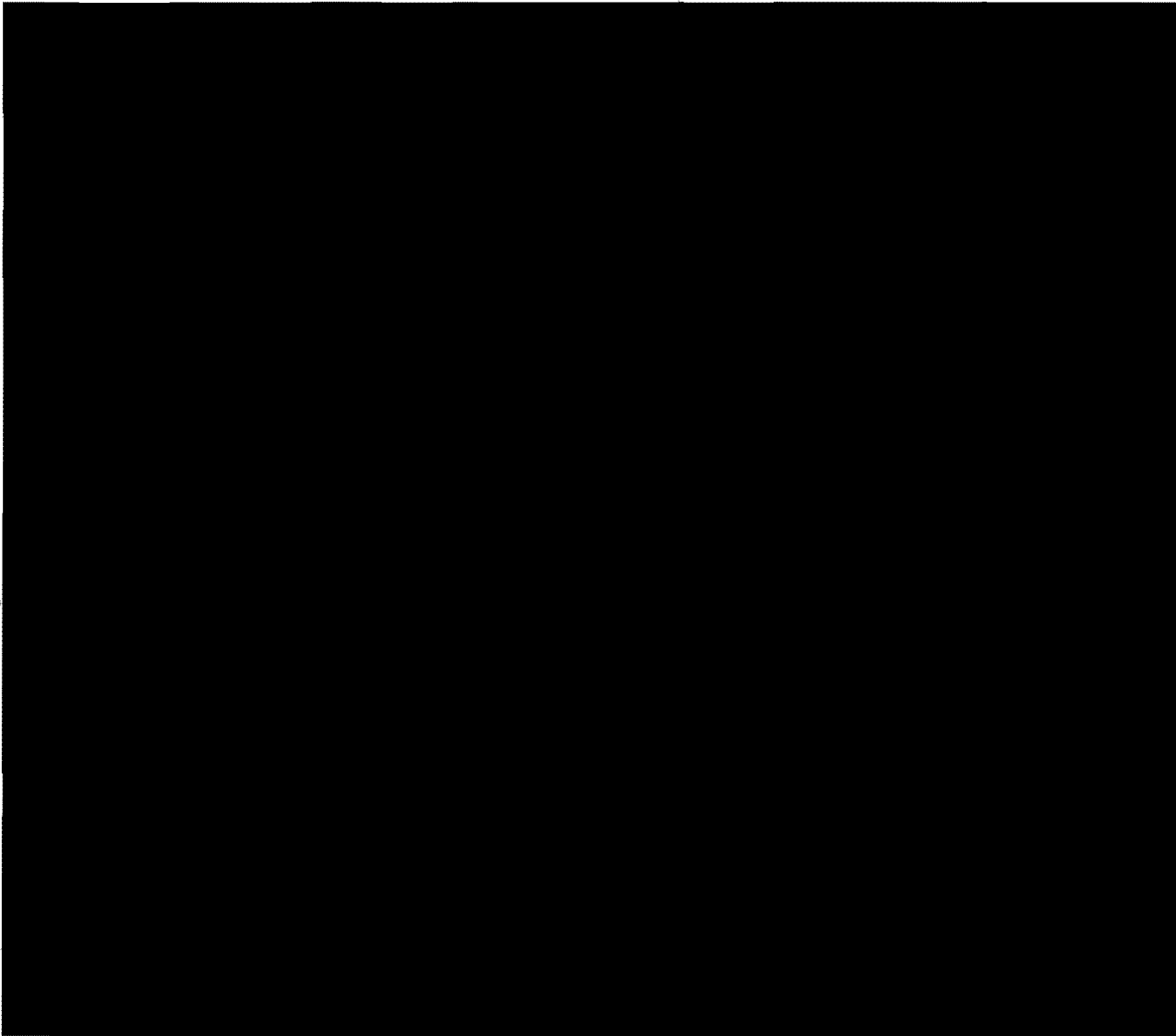
If you have any questions, please contact Judith Steffen at 561-651-7712 (phone), 561-625-7663 (fax), errinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

*47-2
1-1*

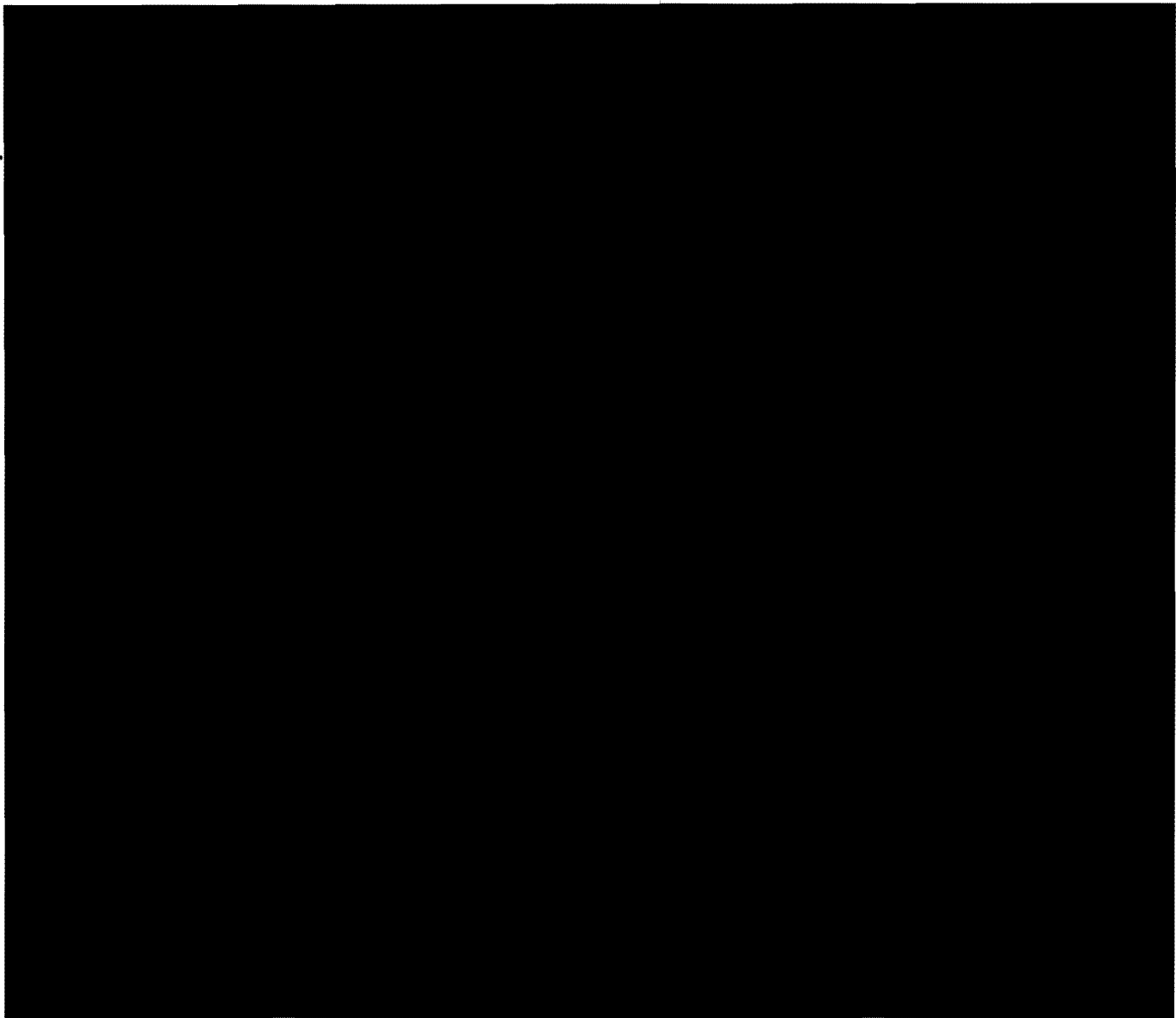
Source: CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4



47-2
5-2 p1



47-2
S-2 P2



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6

INV001421

PK

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

*100
3/21/12*

Invoice

Title _____

**Florida Power & Light - Scherer3 PPA
Southern Company Services**



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

COPY

*5m
9/18/12*

Invoice Date: July 07, 2011
Invoice For: June 2011

Due Date: July 21, 2011

CONFIDENTIAL

A B

If you have questions, please contact Erin Waldron at 205-257-5989 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 June 2011 Preliminary	3100070	Order 6370000237	Vendor 58317	
CAPA	ENTERED BY: JUDITH STEFFEN	DATE: 7/11/11		
Capacity	PHONE: 561-825-7089	COMPANY CODE: 1001		
Energy	AUTHORIZED BY: _____	REQUIRED IF UNDER \$2500		
Starts	SAP DOCUMENT #(S): 1900002437 1500			
Fuel Cost Adjustment	ACCT NUMBER: Capacity			
Change in Law Amount	Energy			
FPL Scherer3 PPA 10 June 2011 Preliminary Total	Change in Law \$			
FPL Scherer3 2010 Annual CIL True-up Total	2010 Ann VOM + FH TL			
FPL Scherer3 Adjustment to 2010 Annual VOM&FH True-up Total				
FPL Scherer3 PPA 10 May 2011 True-up Total				
Total Due Southern Company Services				R2 \$8,881,997.51

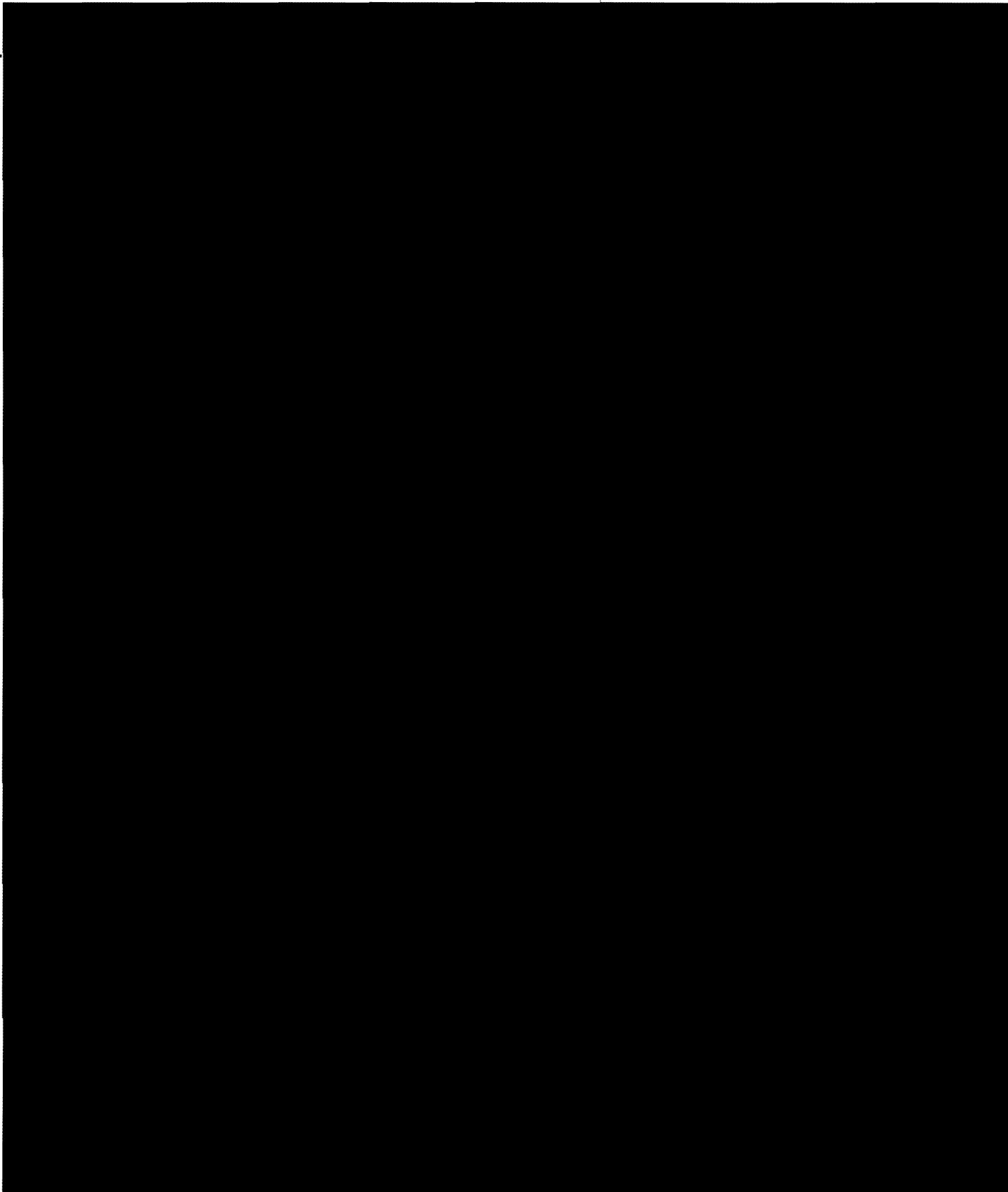
*Delores Ladd 7/10/11
SOUTHERN COMPANY'S PERS ACCOUNTING*

Phoenix

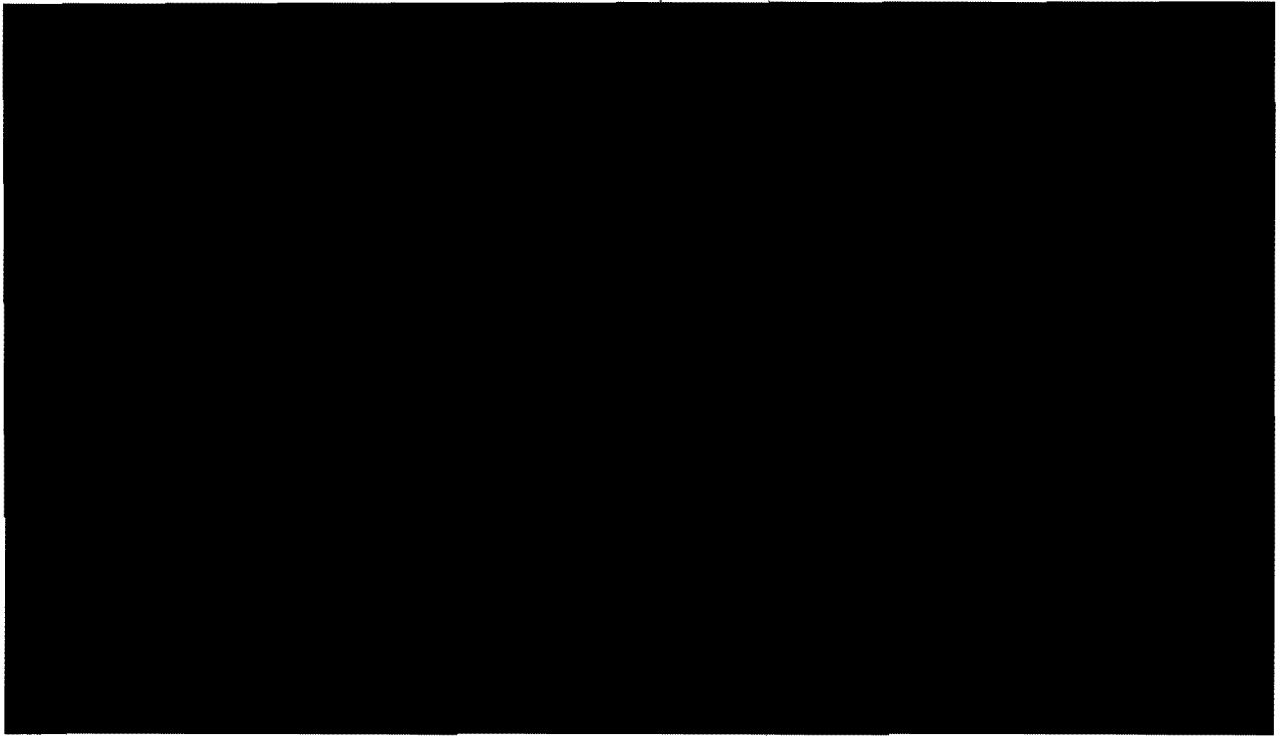
Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

58317

*47-2
7*



47-2
7-2,



47-2
7-2 p²

pkc

CONFIDENTIAL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Kw
3/21/12
BM
4/18/12

FLORIDA POWER & LIGHT
PPA RECAP
ACTUAL
5/31/2011

Title True-Up Cal

K:\Ac\PPAs\Closing Information\May 2011 PPA Recap.xls\MAY 11 ACTUAL

A B C

Provider	\$	\$	\$	Mwh	Mwh	Mwh
	5/31/11 Actual	5/31/11 Estimate	Adjustment	5/31/11 Actual	5/31/11 Estimate	Adjustment
<u>Cleander/Southern Capacity - 555,440 7704-92-000-97-0-611 EAC 710</u>						
Southern Company - Long Term			-	-	-	-
Southern Company (Fixed Payment Adj)			-	-	-	-
<u>Cleander/Constellation Purchases - 555,141 7700-92-000-97-0-611 EAC 710</u>						
Variable O&M			-	31,011	31,170	(159)
Start Charges			-	-	-	-
Credit to Start Charges			-	-	-	-
Credit to Start Charges (Prior Period Adj)			-	-	-	-
Test Energy			-	-	-	-
Escalation Adjustment			-	-	-	-
Prior Period Gas Burn Adj			-	-	-	-
Gas Burn			-	-	-	-
Oil Burn (6223-92-151-20-0-611 EAC 604)			-	-	-	-
			(2,894.71)	31,011	31,170	(159)
<u>Scherer 3-3278-93-441-970-611-710</u>						
Capacity - Scherer 3			-	-	-	-
Change in Law - Scherer 3			-	-	-	-
Capacity Availability Adj			-	-	-	-
<u>Scherer 3-3277-93-141-970-611-710</u>						
Energy - Scherer 3			-	121,247	121,247	-
Start Charges - Scherer 3			-	-	-	-
Emissions Adj			-	-	-	-
Fuel Cost Adjustment			-	-	-	-
Steamblock VOM & Fuel Handling True Up 2010			-	-	-	-
				121,247.00	121,247.00	-
<u>Franklin 3272-93-441-970-611-710</u>						
Capacity			-	-	-	-

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3

47-2
8-1

L2
K3 472

id 8/2017

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4
COI
Source:

Capacity Availability Adjustment

	A	B	C		
	47-2/8-1		47-2/8-1	I	(47-2)

Franklin-3271-93-141-970-611-710

Energy				69,883	69,883	-
Starts				-	-	-
Gas Transportation - 3273				-	-	-
Fuel Cost Adjustment				-	-	-
Transmission - Optimized						
				69,883.00	69,883.00	-

Harris-3276-93-441-970-611-710

Capacity				-	-	-
Capacity Availability Adjustment	47-2/8-1/2		47-2/8-1/2	J	(47-2)	-

Harris - 3275-93-141-970-611-710

Energy				158,779	158,779	-
Starts				-	-	-
Gas Transportation - 3274				-	-	-
Fuel Cost Adjustment				-	-	-
Transmission - Optimized						
				158,779.00	158,779	-

TOTAL

	26,844,725.52	27,161,668.75	(316,943.23)	380,920.00	381,079	(159)
--	---------------	---------------	--------------	------------	---------	-------

CONFIDENTIAL

47-2/8-1/2

PK

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

rev
3/21/12
Bm
4/17/12

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Fin. JV Detail (mini) # 5 By Date / Cl / Loc / Src / JV / Page / Desc

File Views Report Options Window Help Title Estimate Per Books

Transactions
Total 8 9,530,592.30
Retrieved 8 9,530,592.30
Selection

Company 01 As Of 07/12/2011
Current Ledger Month
Journal Voucher

GL Acct	Ledger Date	Charge Location	Source	EAC	Amount
From 555.441	201105		A		
To 555.441	201105				

JV Month	JV Number	Page Number	Worksheet	FE Interface Id

CONFIDENTIAL

Ledger Date	Account	Chg Locn	Amount	Source Code	JV Mo: JV #	Page	Description	E
201105	555.441	0611		65000	0509G	001	FRANKLIN CAPACITY	7
201105	555.441	0611		65000	0509G	001	FRANKLIN CPCTY AVAIL ADJ 47-2/8 pz	7
201105	555.441	0611		65000	0509G	001	HARRIS CAPACITY	7
201105	555.441	0611		65000	0509G	001	HARRIS CPCTY AVAIL ADJ 47-2/8 pz	7
201105	555.441	0611		65000	0509G	001	OLEANDER CAPACITY	7
201105	555.441	0611		65000	0509G	001	SCHERER CPCTY AVAIL ADJ 47-2/8 pl	7
201105	555.441	0611		65000	0509G	001	SCHERER 3 CAPACITY	7
201105	555.441	0611		65000	0509G	001	SCHERER 3 CHANGE IN LAW 47-2/8 pl	7

47-2
8-1

INV001402

CONFIDENTIAL

10/21/12
3/21/12
BTM 4/17/12

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company



Florida Power & Light

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Title Invoice

Invoice Date: June 03, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kacie Hicks at 205-257-3753 or Christine Ericson at 1-205-257-8732.

	Quantity	Rate	Amounts	Totals
			A	B
FPL Franklin Official Billing May 2011				
Capacity Charge				C
Capacity	180 Mw			
CAPA				
Fixed Fuel Transportation	4400002238 ✓			
ENTERED BY: JUDITH STEFFEN		DATE: 6/14/11		
PHONE: 561-826-7088		COMPANY CODE: 1001		
Energy Charge				
Facility Energy Charge		REQUIRED WINDER \$2500		
VOM				
Fuel Adjustment	SAP DOCUMENT #(S): 5105033502 ✓			
Alternate Delivery	ACCT NUMBER: 242.130.611.790 Capacity			
Starts	242.130.611.790 Fuel Transport			
	242.130.611.790 Energy			
	242.130.611.790 Starts			
FPL Franklin Official Billing May 2011 Total	242.130.611.790 Fuel Adj			\$4,284,317.73
Total Due Southern Power Company				P2 \$4,284,317.73

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

Melissa Ladd 6/14/11
Manager, Power & Fuels Accounting

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

472
8-1
1

INV001390

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light
Capacity Clause Audit

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

**SOUTHERN
COMPANY**

CONFIDENTIAL

*KW
3/21/12*

*BM
4/18/12*

Invoice Date: June 02, 2011

Due Date: June 20, 2011

Invoice For: May 2011

If you have questions, please contact Kasia Hicks at 205-267-3763 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals	
			A	B	C
FPL Harris Official Billing May 2011					
Capacity Charge					
Capacity	600				
CAPA					
Fixed Fuel Transportation					
ENTERED BY: JUDITH STEFFEN DATE: 6/14/11					
PHONE: 561-825-7088 COMPANY CODE: 1001					
AUTHORIZED BY: _____					
81138 AMM REQUIRED IF UNDER \$2500					
Credit Memo 5105033506 ✓					
SAP DOCUMENT #(S): 5105033505 ✓					
Energy Charge					
Facility Energy Charge					
VOM					
Starts					
Fuel Adjustment					
Alternate Delivery					
ACCT NUMBER: 242.130.611.790 Capacity					
242.130.611.790 Fuel Transport					
242.130.611.790 Energy 87851 MWh					
242.130.611.790 Starts					
FPL Harris Official Billing May 2011 Total					
242.130.611.790 Fuel Adj					
FPL Harris CAPA Adjustment April 2011 Total					
242.130.611.790 CAPA Adj (6,686.32) ✓					
Total Due Southern Power Company					\$11,059,401.50

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

*Johnson added 6/14/11
Southern Power & Fuels Accounting*

*472
81
2*

ABC

INV001392

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

MM
3/21/12



BM
4/18/12

CONFIDENTIAL CAPACITY AUDIT REQUEST NO.

Invoice Date: June 02, 2011 Due Date: June 17, 2011
Invoice For: May 2011

CONFIDENTIAL

B

C

If you have questions, please contact Erin Wakron at 205-257-5868 or Christina Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 May 2011 Preliminary	4400002239 ✓	ENTERED BY: JUDITH STEFFEN	DATE: 6/14/11	
CAPA		PHONE: 561-625-7089	COMPANY CODE: 1001	
Capacity		AUTHORIZED BY		
Energy		REQUIRED IF UNDER \$2500		
Starts		SAP DOCUMENT #(S): 5105033503 ✓		
Fuel Cost Adjustment		ACCT NUMBER: 242.130.611.790 CAPA		
Change In Law Amount		242.130.611.790 Energy		
FPL Scherer3 PPA 10 May 2011 Preliminary Total	242,130,611.790	242.130.611.790 Fuel Adj		
FPL Scherer3 PPA 10 April 2011 True-up Total	242,130,611.790			
Scherer3 PPA 10 March 2011 Additional Tag True-up Total				
Total Due Southern Company Services.			P2 \$8,497,070.27	

In March, there was an additional tag used that CES did not pick up. As a result, there were 34 MWh delivered to FPL that were not originally billed. The "March 2011 Additional Tag True-up" is a charge for these MWhs.

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

A
TT76
Melamed Add 6/14/11
PACIFIC POWER & LIGHT ACCOUNTING

Accrued

over Accrued

K2 (47-2/8 pi)

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PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Key
3/21/12

Bm
4/17/12

Source 1

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

List Edit Goto Extras Environment Settings System Help

G/L Account Line Item Display

Title Aug LT Cap Pymt

S/L Account: SBI4839 PUR PWR: Capacity Chgt - Min Pct L-T Cont - Other
Company Code: 1388

Item	Account	Company	Unit	Start	End	Rate	Amount	Unit	Description
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/1 Harris Capacity
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/2 Scherer 3 Capacity
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	Scherer 3 GIL
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/3 Blander Capacity
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/4 Franklin Capacity
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/5 Scherer 3 CAPA
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/6 Harris CAPA
<input checked="" type="checkbox"/>	28118831	188488888	A85 SA	08/31/2011	08/31/2011	48		USD	47-3/7 Franklin CAPA
							18,748,316.88	USD	

47-1

22

CONFIDENTIAL

9 Items displayed

F518V | capsp1883 | QVR

47-3

ABC

140
3/21/12

INV001506

CONFIDENTIAL



Invoice
Florida Power & Light - Harris 1 PPA
Southern Power Company

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

BTM
4/18/12

Invoice Date: September 08, 2011 Due Date: September 20, 2011

Invoice For: August 2011 **A** **B** **C**

If you have questions, please contact Sadaka Hall at 205-257-7635 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing August 2011 ENTERED BY: JUDITH STEFFEN DATE: 9/9/11				
Capacity Charge		PHONE: 561-925-7088 COMPANY CODE: 7080		
Capacity		AUTHORIZED BY: _____ 800- _____		
CAPA		REQUIRED IF UNDER \$2500		(A) 47-3
Fixed Fuel Transportation		SAP DOCUMENT #(S): 1900020590 ✓		
		ACCT NUMBER: 3100070 ✓ V= 266055		
Energy Charge		Order 6370000337 ✓		
Facility Energy Charge		266176 MWh		
VOM		Capacity		
Starts		Fuel Transp		
Fuel Adjustment		Starts		
Alternate Delivery		Energy		
		6941 MWh Fuel Adj		
FPL Harris Official Billing August 2011 Total				\$15,074,937.21
Total Due Southern Power Company				\$15,074,937.21

Phoenix

Melanie Ladd 9/9/11
Accounting

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

47-3
1

Purchase Statement



Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID # 59-0247775

Purchase Statement: 142293

Counterparty: Southern Company Svcs, Inc.

Date: Sep 08, 2011

Period Aug 01, 2011 - Aug 31, 2011

Amount: \$15,074,937.21

Due Date: Sep 20, 2011

FW
3/21/12
BTM
3/21/12

Title Purchase Detail

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
953619	Deal	08/29/11	08/29/11 - 08/29/11			MW	SERC-SOCO			USD
953620	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO			USD
953621	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO			USD

A *B* *C* *D*

Buy Subtotal	\$(9,662,419.94)	USD
POWER Subtotal	\$(9,662,419.94)	USD
TOTAL	\$(9,662,419.94)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583529	08/11/04	08/31/11 - 08/31/11		ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011					USD
											USD
											USD

47-3/1

47-5/2

A

Buy Subtotal		USD
CAPCTY Subtotal		USD

47-5/2

POWER											
Buy											
	853685	08/31/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, CT Start Pnl MW					USD
	957739	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Energy Fiel MW					USD
	857740	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Fuel Adj Rel MW					USD
											USD
											USD

Buy Subtotal	\$(718,517.27)	USD
POWER Subtotal	\$(718,517.27)	USD

TPORT											
Buy											
	582495	08/11/04	08/01/11 - 08/31/11		GAS	Demand Charge					USD

47-3
1-1

ABC
INV001491

kw
3/21/12



B.M.
4/18/12

Invoice
Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

Invoice Date: September 08, 2011 Due Date: September 20, 2011
Invoice For: August 2011

A

If you have questions, please contact Erin Waldron at 205-257-5889 or Christine Ericson at 1-205-257-5732.

Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 August 2011 Preliminary			
CAPA		(47-3) (B)	[REDACTED]
Capacity			
Energy			
Starts			
Fuel Cost Adjustment			
Change in Law Amount		(47-3) (C)	
FPL Scherer3 PPA 10 August 2011 Preliminary Total			
FPL Scherer3 PPA 10 July 2011 True-up Total			
Total Due Southern Company Services			57,165,147.64

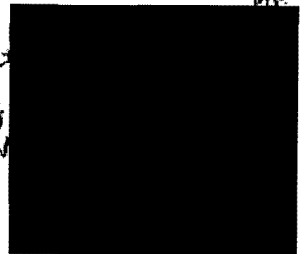
CONFIDENTIAL

Melanie Ladd 9/9/11
ACCOUNTING
RECEIVED
MAY 10 2012

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

ENTERED BY: JUDITH STEFFEN DATE: 9/9/11
PHONE: 561-625-7089 COMPANY CODE: 1000
AUTHORIZED BY: _____
REQUIRED IF UNDER \$2500
SAP DOCUMENT #(S): 1906620586
ACCT NUMBER: 3100070 D=38317
Order 6370000237

Capacity
Energy
CIL
Fuel Adj



47-3
2

Source

YBC
Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 142294
Counterparty: Southern Company Svcs, Inc.
Date: Sep 08, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$7,165,147.64
Due Date: Sep 20, 2011

100
3/21/12
BM
4/18/12

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
953598	Deal	08/31/11	08/31/11 - 08/31/11		A	MW	B SERC-SOCO	C	D	USD	
									Buy Subtotal	\$(3,261,277.38)	USD
									POWER Subtotal	\$(3,261,277.38)	USD
									TOTAL	\$(3,261,277.38)	USD

CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	553338	08/11/04	08/31/11 - 08/31/11		ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011				473/2	USD
									Buy Subtotal	47-5	USD
									CAPCTY Subtotal	47-5	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Currency
POWER											
Buy											
	953701	08/31/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Adjustment Flat MW				47-3/2	USD
	957739	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Energy Flat MW					USD
	957734	09/08/11	08/01/11 - 08/31/11		ELECTRIC	Miscellaneous, Fuel Adj Flat MW					USD
									Buy Subtotal	\$(1,794,650.28)	USD
									POWER Subtotal	\$(1,794,650.28)	USD
									TOTAL	\$(3,903,870.28)	USD

47-3
2-1

ABC INV001492

LCW 3/21/12

Invoice
Florida Power & Light - Franklin 1 PPA
Southern Power Company



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

BTM
4/18/12

Title Invoice

Invoice Date: September 02, 2011
Invoice For: August 2011

Due Date: September 20, 2011

CONFIDENTIAL

A B C

If you have questions, please contact Sadaka Hall at 205-257-7635 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing August 2011				
Capacity Charge	ENTERED BY: JUDITH STEFFEN DATE: 9/9/11		[REDACTED]	[REDACTED]
Capacity	PHONE: 561-625-7089 1900 COMPANY CODE: 1000			
CAPA	AUTHORIZED BY: [REDACTED]			
Fixed Fuel Transportation	REQUIRED IF UNDER \$2600			
	SAP DOCUMENT #(S): 1900020593 ✓			
Energy Charge	ACCT NUMBER: 3100070 U-266055		[REDACTED]	[REDACTED]
Facility Energy Charge	84470 MWh Order 6370000237			
VOM	4378 MWh			
Fuel Adjustment	Phoenix			
Alternate Delivery	[REDACTED]			
Starts	[REDACTED]			
FPL Franklin Official Billing August 2011 Total				\$4,843,803.06
Total Due Southern Power Company				\$4,843,803.06

Capacity
Fuel Starts
Energy

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Melanie [Signature] 9/15/11
Manager, Finance & Accounting

473
4

PBC

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 142292

Counterparty: Southern Company Svcs, Inc.

Date: Sep 08, 2011

Period Aug 01, 2011 - Aug 31, 2011

Amount: \$4,643,803.08

Due Date: Sep 20, 2011

Kay
3/21/12

Bm
4/17/12

Source

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
953616	Deal	08/29/11	08/29/11 - 08/29/11		A	MW	SERC-SOCO	B	C	D	
953617	Deal	08/30/11	08/30/11 - 08/30/11			MW	SERC-SOCO				
953618	Deal	08/31/11	08/31/11 - 08/31/11			MW	SERC-SOCO				
									Buy Subtotal	\$(3,116,540.32)	USD
									POWER Subtotal	\$(3,116,540.32)	USD
									TOTAL	\$(3,116,540.32)	USD

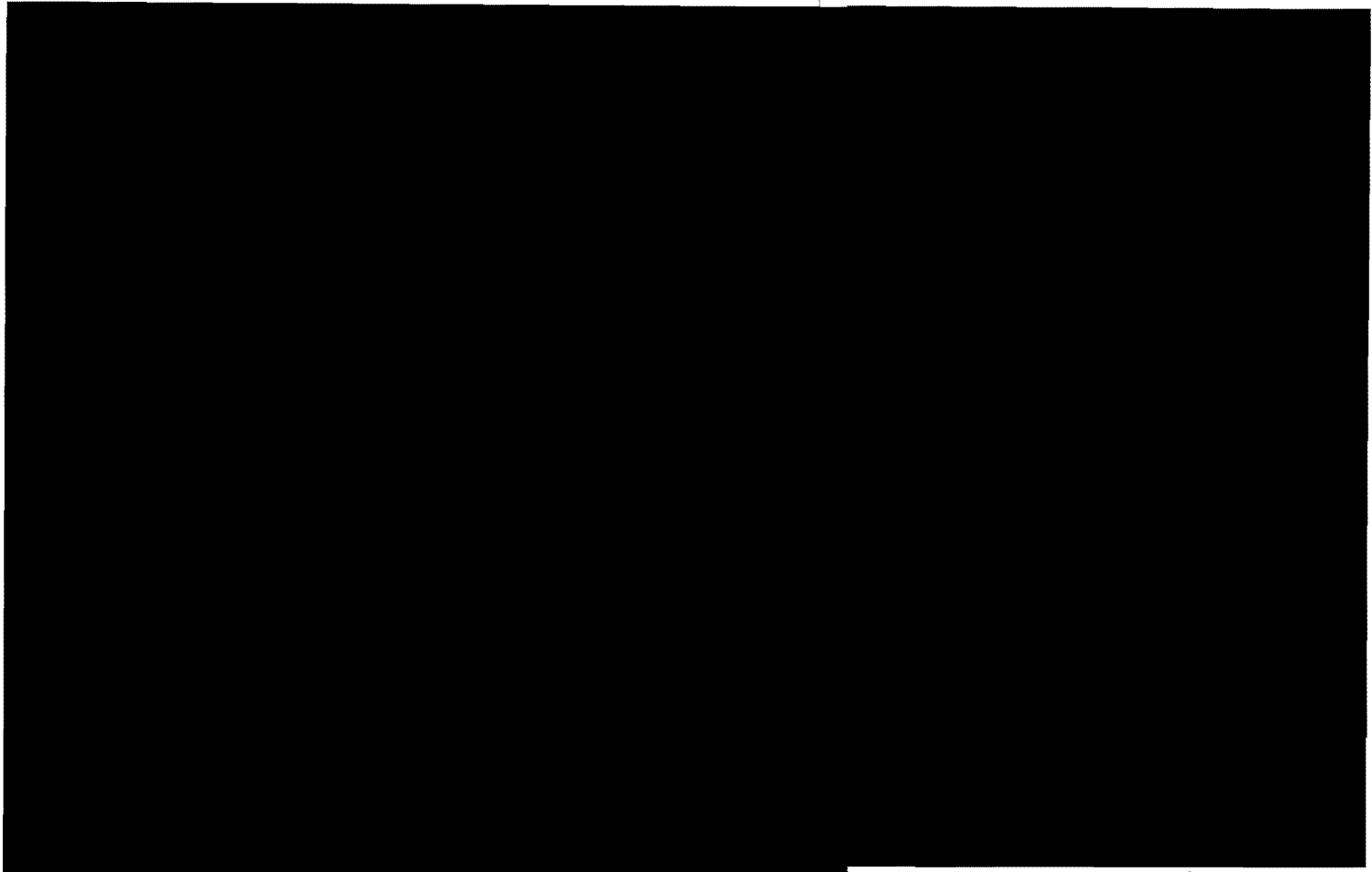
CONFIDENTIAL

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583340	08/11/04	08/31/11	08/31/11	ELECTRIC	OPERATING CAPACITY for 08/01/2011 - 08/31/2011					
									Buy Subtotal	\$(47-3/4)	USD
									CAPCTY Subtotal	\$(47-3/4)	USD
POWER											
Buy											
	953686	08/31/11	08/01/11	08/31/11	ELECTRIC	Miscellaneous, CT Start Flat MW					
	957737	09/08/11	08/01/11	08/31/11	ELECTRIC	Miscellaneous, Energy Flat MW					
									Buy Subtotal	\$(145,162.74)	USD
									POWER Subtotal	\$(145,162.74)	USD

TPORT

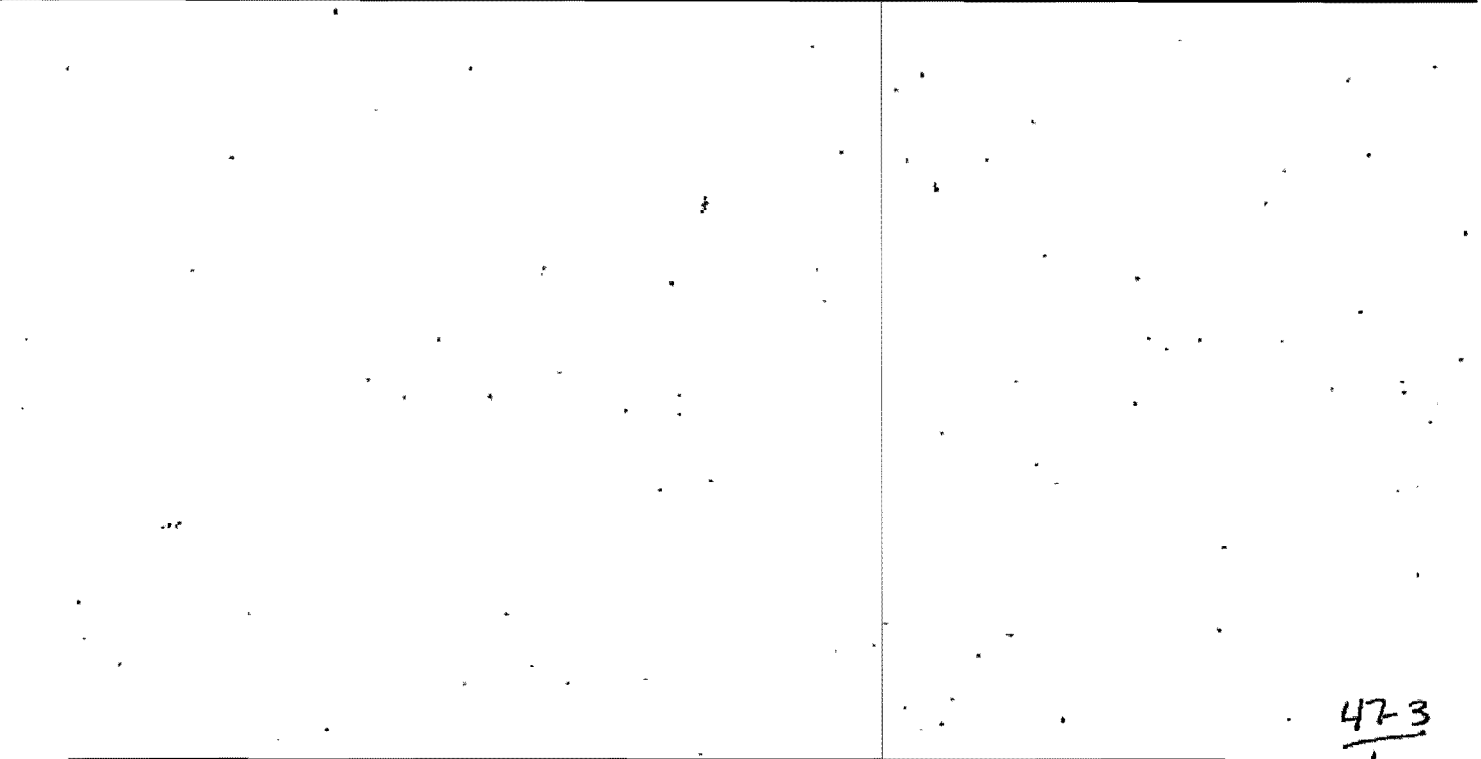
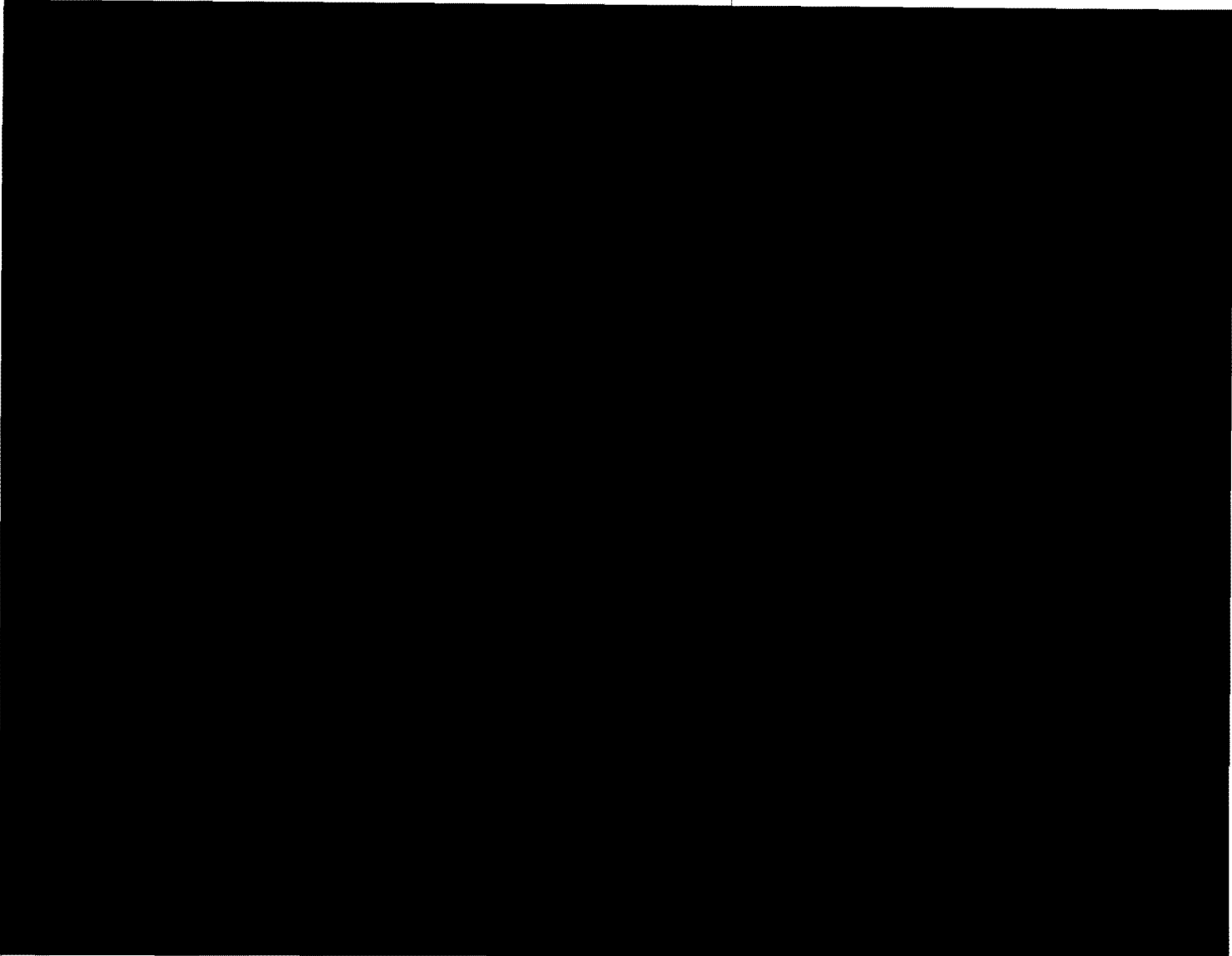
Buy											
	582496	05/24/10	08/01/11	08/31/11	GAS	Demand Charge					
									Buy Subtotal		USD

47-3/41

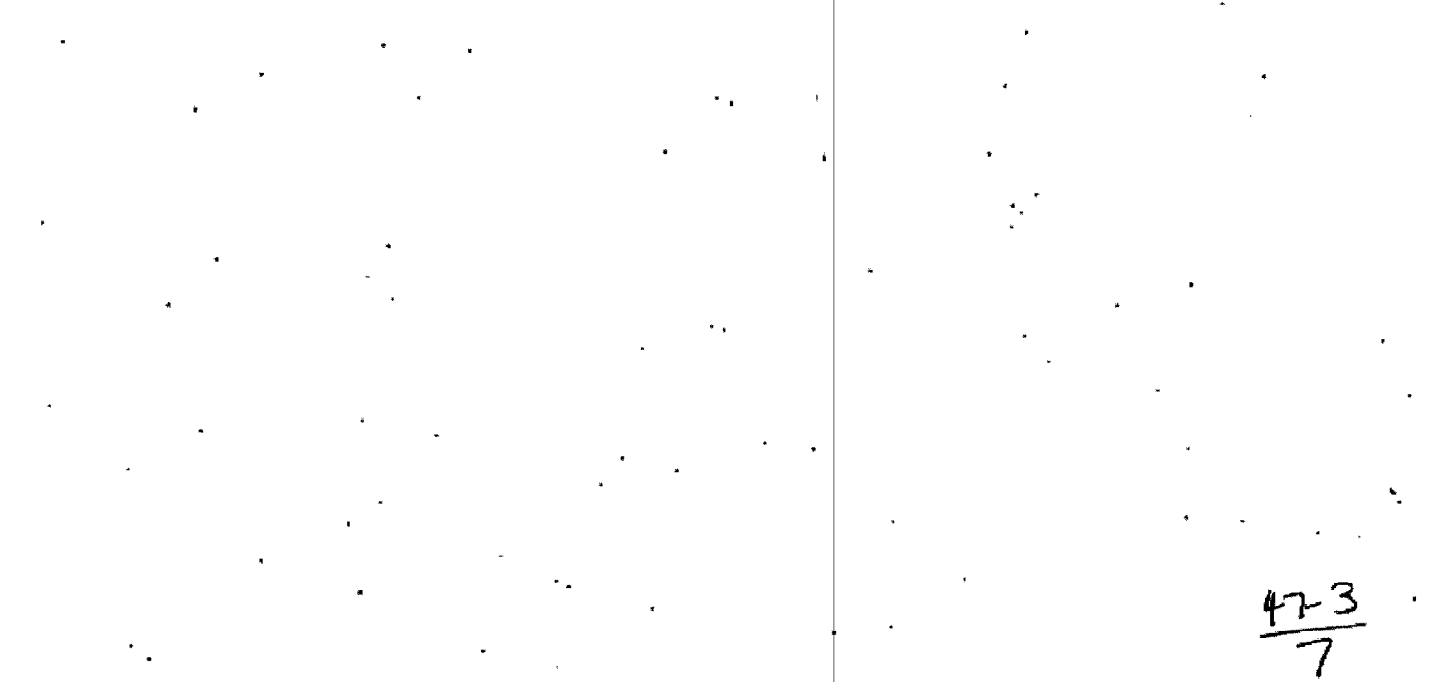
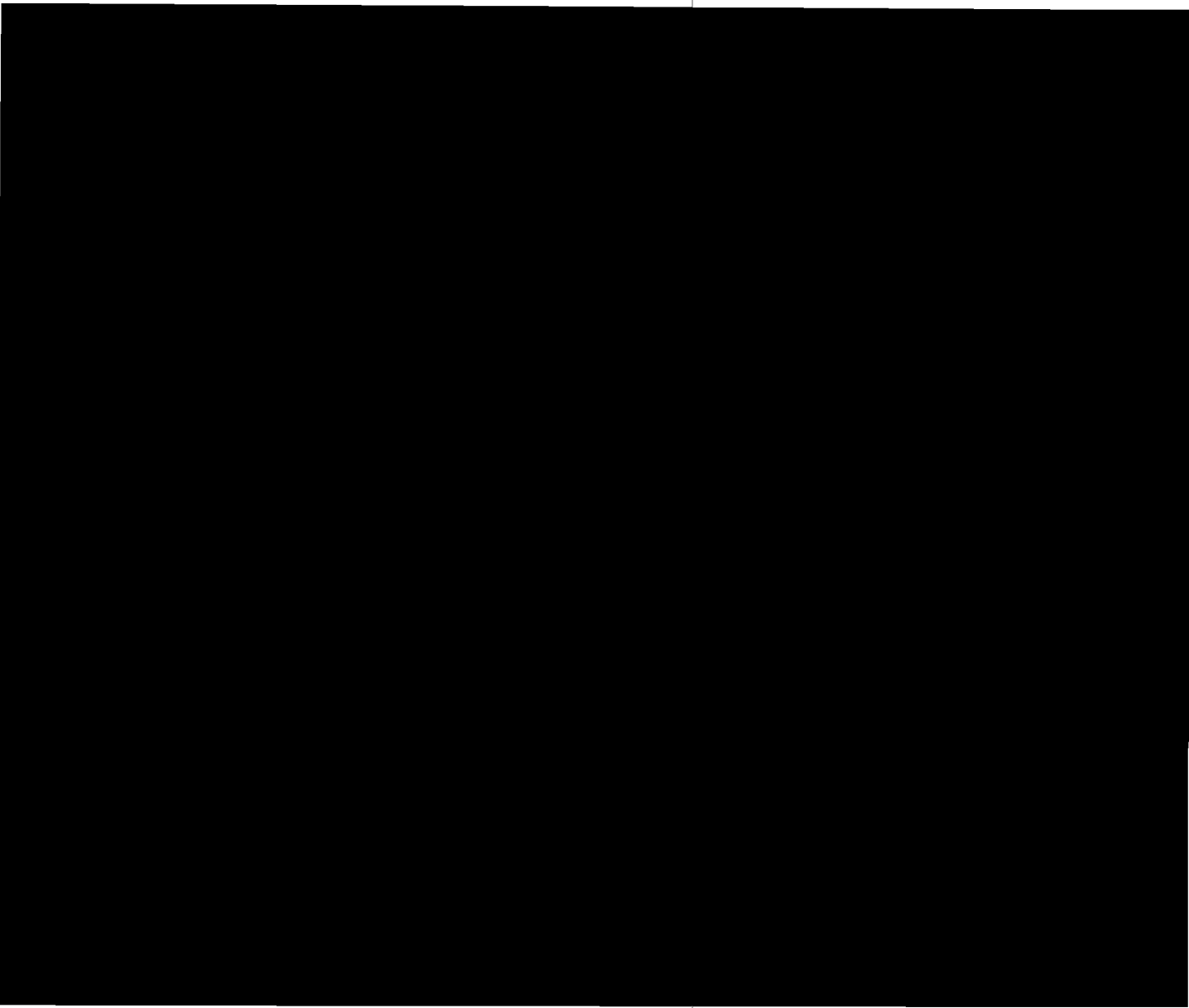


473
5





473
6



$\frac{473}{7}$



PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

100
3/21/12



BTM
9/18/12

Title Sept LT Cap Pymt

GL Account Line Item Display

Selections Extended Document Change Display Date

6/L Account: 5014839 PUR PWR: Capacity Chgs - Min Pkt L-T Cont. - Other
Company Code: 1588

Item	Account	Plant	Category	Material	Quantity	Unit	Value	Unit	Description
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/1 Harris Capacity
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/2 Scherer 3 Capacity
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/3 Scherer 3 CIL
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/4 Dlander Capacity
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/4 Franklin Capacity
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/5 Scherer 3 CAPA
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/6 Harris CAPA
20110938	188823888	AS5	SA	09/30/2011	09/30/2011	48		USD	47-4/7 Franklin CAPA
							19,749,218.56	USD	

A

47-1
2-2

CONFIDENTIAL

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

47-4

INV001592

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company

Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011



KW
3/21/12

BSM
4/18/12

Title Invoice

Invoice Date: October 04, 2011

Due Date: October 20, 2011

Invoice For: September 2011

CONFIDENTIAL

A

B

C

If you have questions, please contact Sadaka Hall at 205-267-7635 or Rosemary Greaves at 205-257-7417.

	Quantity	Rate	Amounts	Totals
FPL Harris Official Billing September 2011				
Capacity Charge				
Capacity		600		
CAPA				
Fixed Fuel Transportation				
ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011				
PHONE: 561-625-7089 COMPANY CODE: 1800				
AUTHORIZED BY: _____				
REQUIRED IF UNDER \$2500				
Energy Charge				
Facility Energy Charge				
VOM				
Starts				
Fuel Adjustment				
Alternate Delivery				
SAP DOCUMENT #(S): 190003265				
226542 MWh				
ACCT NUMBER: 3100070 V=266055				
Order 6370000237				
Capacity \$4,050,000.00 ✓				
CAPA \$607,500.00 ✓				
38425 MWh				
Fuel Transport				
Starts				
Energy				
Fuel				
FPL Harris Official Billing September 2011 Total				\$14,733,290.60
Total Due Southern Power Company				\$14,733,290.60

47-4

47-4/1-1

[Redacted]

[Redacted]

[Redacted]

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Melvin... 10/12/11

...

47-4
1

Purchase Statement

Purchase Statement: 144208
 Counterparty: Southern Company Svcs, Inc.
 Date: Oct 12, 2011
 Period Sep 01, 2011 - Sep 30, 2011
 Amount: \$(14,740,132.31) USD
 Due Date: Oct 20, 2011

MW
3/21/12
Bm
4/18/12

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-EI, ACN 12-013-4-1
 TYE 12/31/2011

Florida Power & Light Company
 Tax ID # 59-0247775

Title Purchase Detail

CONFIDENTIAL, CAPACITY AUDIT REQUEST NO. 4

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
969503	Deal	09/28/11	09/28/11 - 09/28/11			MW	SERC-SOCO			USD
969505	Deal	09/29/11	09/29/11 - 09/29/11			MW	SERC-SOCO			USD
969509	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD

A *B* *B1* *C*

CONFIDENTIAL

POWER Subtotal \$(8,825,100.07) USD
 TOTAL \$(8,825,100.07) USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583529	08/11/04	09/30/11	09/30/11	ELECTRIC	OPERATING CAPACITY for 09/01/2011 - 09/30/2011					USD
										Buy Subtotal	USD
										CAPCTY Subtotal	USD

47-4/1

47-5 p2

47-5 p2

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
	969472	09/30/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW					USD
	973189	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Capacity Premium					USD
	973190	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, Fuel Adj Flat MW					USD
										POWER Subtotal	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPOINT											
Buy											
	582495	08/11/04	09/01/11	09/30/11	GAS	Demand Charge	100,000.00	MMBTU	\$6.4400	\$(644,000.00)	USD

47-4
(1-1)

INV001549

KW
3/21/12

Invoice
Florida Power & Light - Scherer3 PPA
Southern Company Services



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice

BOM
4/17/12

CONFIDENTIAL

Invoice Date: October 05, 2011 Due Date: October 17, 2011
Invoice For: September 2011

A

B

If you have questions, please contact Erin Waldron at 205-267-5969 or Rosamary Greaves at 205-257-7417 .

	Quantity	Rate	Amounts	Totals
FPL Scherer 3 PPA 10 September 2011 Preliminary				
CAPA		ENTERED BY: JUDITH STEFFEN	DATE: 10/12/2011	
Capacity		PHONE: 581-625-7059	COMPANY CODE: 1500	
Energy		AUTHORIZED BY:		
Starts			REQUIRED IF UNDER \$2500	
Fuel Cost Adjustment		SAP DOCUMENT #(S): 1900031250 ✓		
Change in Law Amount		ACCT NUMBER: 3100070 V=58317		
FPL Scherer 3 PPA 10 September 2011 Preliminary Total				
FPL Scherer 1 PPA 10 August 2011 True-up Total				
Total Due Southern Company Services				
		Capacity		
		Energy		
		CIK		
		Fuel Adj		
				87,144,276.44

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Delameda 10/12/11

47-4
2

Purchase Statement

Purchase Statement: 144177
 Counterparty: Southern Company Svcs, Inc.
 Date: Oct 11, 2011
 Period Sep 01, 2011 - Sep 30, 2011
 Amount: \$(7,144,276.44) USD
 Due Date: Oct 17, 2011

KW
 3/21/12
EM
 3/21/12

Florida Power & Light
 Capacity Clause Audit
 Dkt# 120001-El. ACN 12-013-4-1
 TYE 12/31/2011

Florida Power & Light Company
 Tax ID # 59-0247775

Title Purchase Detail

Source:

CONFIDENTIAL CAPACITY AUDIT REQUEST No. 4

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Buy

CONFIDENTIAL

Buy Subtotal	\$(3,140,267.20)	USD
POWER Subtotal	\$(3,140,267.20)	USD
TOTAL	\$(3,140,267.20)	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Buy

A *B* *C*
 47-5pt 47-4/2

583338 08/11/04 09/30/11 - 09/30/11 ELECTRIC, OPERATING CAPACITY for 09/01/2011 - 09/30/2011 [Redacted] USD

Buy Subtotal	[Redacted]	USD
CAPCTY Subtotal	[Redacted]	USD

POWER

Buy

C
 47-4/2

969303 09/30/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Adjustment Flat MW USD
 973173 10/11/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Fuel Adj Flat MW USD
 973174 10/11/11 09/01/11 - 09/30/11 ELECTRIC Miscellaneous, Energy Flat MW USD

Buy Subtotal	\$(1,894,789.24)	USD
POWER Subtotal	\$(1,894,789.24)	USD
TOTAL	\$(4,804,006.24)	USD

47-4
 2-1

VBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
BM
4/17/12

Title Invoice



INVOICE

**Oleander Power Project, LP
Energy Services Agreement**

CONFIDENTIAL

Florida Power & Light Company
Energy Marketing & Trading
11770 U.S. Highway One
North Palm Beach, FL 33408

INVOICE DATE: October 6, 2011 MONTH: September 2011
DUE DATE: October 25, 2011 **A**

DJA

Pursuant to Article X of the Energy Services Agreement with Oleander Power Project, LP, dated April 30, 2001, listed below are the charges that are due for the month shown above. If you have any questions, please contact Brian Sylvester at 205.257.3932.

Fixed Payment	(47-4/3-1) (D)	[REDACTED]	(47-4)
Variable Payment		[REDACTED]	
Start Up Payment		[REDACTED]	
Test Energy		[REDACTED]	
Test Fuel		[REDACTED]	
Heat Rate Bonus/Penalty		[REDACTED]	
Interconnection Costs		[REDACTED]	
Gas Imbalance		[REDACTED]	
Start of Non-Dedicated Unit		[REDACTED]	
Miscellaneous		[REDACTED]	
TOTAL AMOUNT DUE		\$1,674,268.81	

ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011
PHONE: 561-825-7088 COMPANY CODE 1560

AUTHORIZED BY: [REDACTED] REQUIRED IF UNDER \$2500

SAP DOCUMENT #(S): 1900031241

ACCT NUMBER: 3100070-V DF 218670
Order 6370000237

[REDACTED]

NOTE: (1) Unit generation for this month = 24,717 Generation on gas
Generation on oil
24,717 Total Generation

Subscribed 10/11/11

Capacity Starts

47-4
3

PBC
Purchase Statement

Florida Power & Light
Capacity Clause Audit
Dk# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Florida Power & Light Company
Tax ID# 59-0247775

Title Purchase Detail

Purchase Statement: 144175
Counterparty: Oleander Power Project, L.P.
Date: Oct 11, 2011
Period Sep 01, 2011 - Sep 30, 2011
Amount: \$(1,574,268.81) USD
Due Date: Oct 25, 2011

KW
3/21/12
8m
3/21/12

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	567244	02/10/06	09/30/11	09/30/11	ELECTRIC	OPERATING CAPACITY for 09/01/2011 - 09/30/2011					
							<i>A</i>	<i>B</i>		<i>C</i>	
										<i>47-4/3</i>	USD
							<i>47-5</i>	Buy Subtotal			USD
							<i>P3</i>	CAPCTY Subtotal			USD
POWER											
Buy											
	858311	09/30/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW					USD
	873148	10/11/11	09/01/11	09/30/11	ELECTRIC	Miscellaneous, CT Start Flat MW					USD
								Buy Subtotal			USD
								POWER Subtotal			USD
								TOTAL		<i>47-5P3</i>	USD
										\$(1,574,268.81)	USD

CONFIDENTIAL

Payment Details

Wire
Bank: _____ ABA #: _____
Account #: _____
Acct Name: Oleander Power Project, L.P. Addr Code: _____

ACH
Bank: _____ ABA #: _____
Account #: _____
Acct Name: Oleander Power Project, L.P. Addr Code: _____

If you have any questions, please contact Judith Staffen at 561-851-7712 (phone), 561-825-7683 (fax), entinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

47-4
3-1

INV001831

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light
Capacity Clause Audit

Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Invoice



kw
3/21/12

BW
4/17/12

Invoice Date: October 04, 2011

Due Date: October 20, 2011

CONFIDENTIAL

Invoice For: September 2011

If you have questions, please contact Sadaka Hall at 205-257-7635 or Rosemary Groves at 205-267-7417.

	Quantity	Rate	Amounts	Totals
FPL Franklin Official Billing September 2011				
Capacity Charge	A		B	C
Capacity			47-4	47-4
CAPA				
Fixed Fuel Transportation				
ENTERED BY: JUDITH STEFFEN DATE: 10/12/2011				
PHONE: 561-625-7089 COMPANY CODE: 7500				
AUTHORIZED BY: _____				
REQUIRED IF UNDER \$2500				
Energy Charge				
Facility Energy Charge				
VOM				
Fuel Adjustment				
Alternate Delivery				
Starts				
SAP DOCUMENT #(S): 190003258 ✓				
ACOT NUMBER: 80817 MWh 3100070 V=3600				
Order: 6370000237				
Capacity				
CAPA				
Fuel Transport				
Starts				
Energy				
FPL Franklin Official Billing September 2011 Total				\$4,668,104.88
Total Due Southern Power Company				\$4,668,104.88

Handwritten notes and signatures at the bottom of the table, including "Kulendra 9/18/11" and "Phoenix".

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under this invoice will be paid to:

47-4
4

Purchase Statement

FBL

Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

Title Purchase Detail

Purchase Statement: 144211

Counterparty: Southern Company Svcs, Inc.

Date: Oct 12, 2011

Period Sep 01, 2011 - Sep 30, 2011

Amount: \$(4,678,236.02) USD

Due Date: Oct 20, 2011

KW
3/21/12
om
3/21/12

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 4

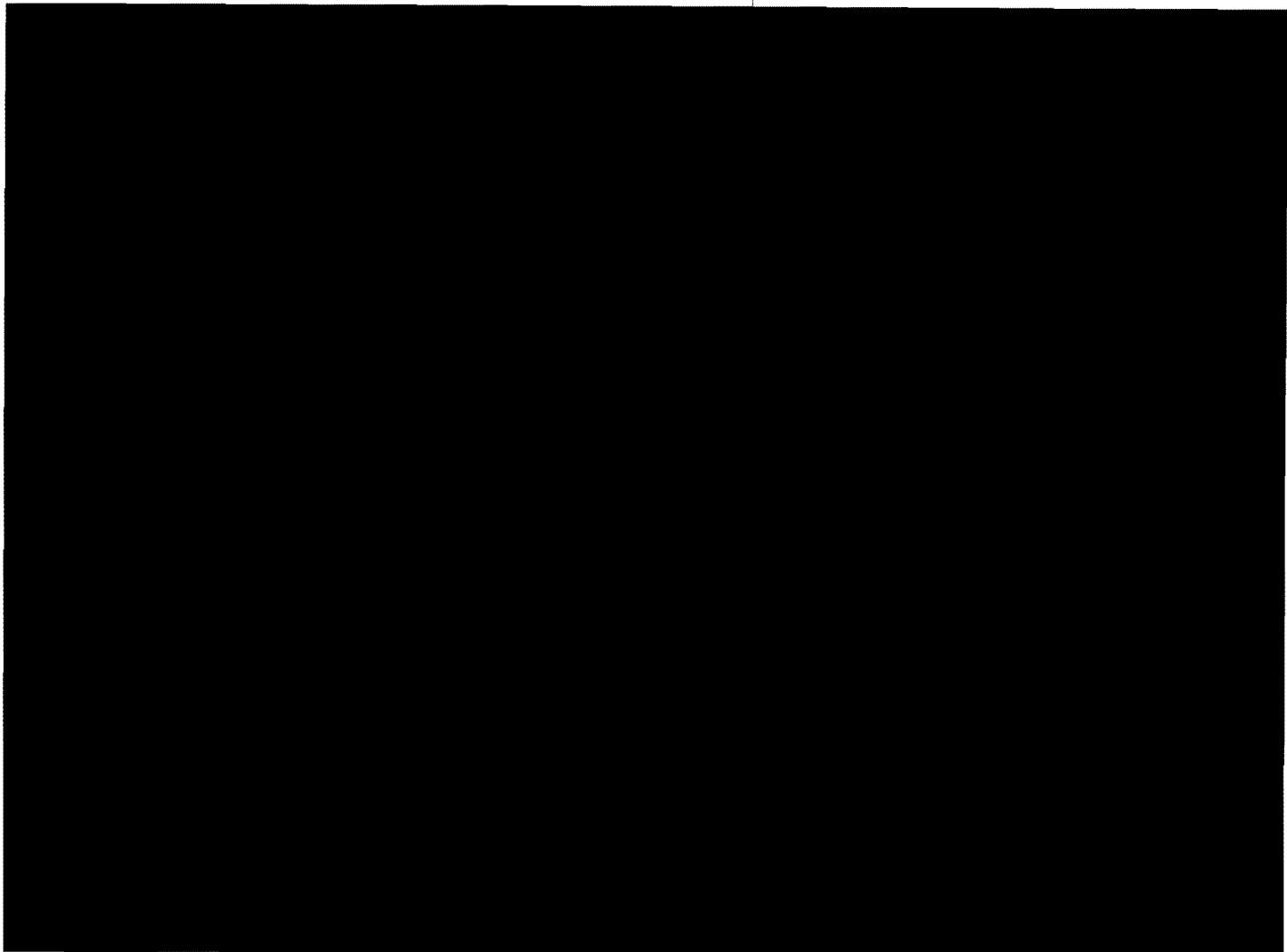
Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
Buy											
989497	Deal	09/28/11	09/28/11 - 09/28/11		A	MW	SERC-SOCO	C	D	USD	
989498	Deal	09/29/11	09/29/11 - 09/29/11			MW	SERC-SOCO			USD	
989499	Deal	09/30/11	09/30/11 - 09/30/11			MW	SERC-SOCO			USD	
									Buy Subtotal	\$(2,981,090.80)	USD
									POWER Subtotal	\$(2,981,090.80)	USD
									TOTAL	\$(2,981,090.80)	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Buy											
	583340	08/11/04	09/30/11 - 09/30/11		ELECTRIC OPERATING CAPACITY	CONFIDENTIAL				47-4/4	USD
									Buy Subtotal	47-5p1	USD
									CAPCTY Subtotal	47-5p1	USD

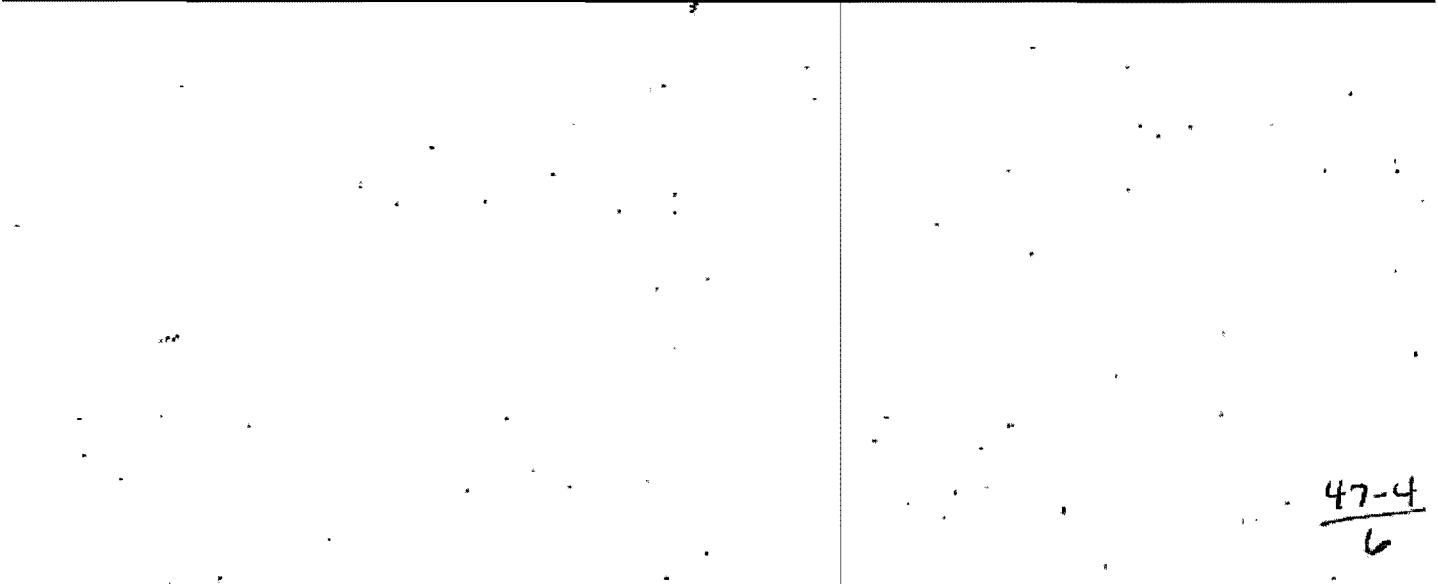
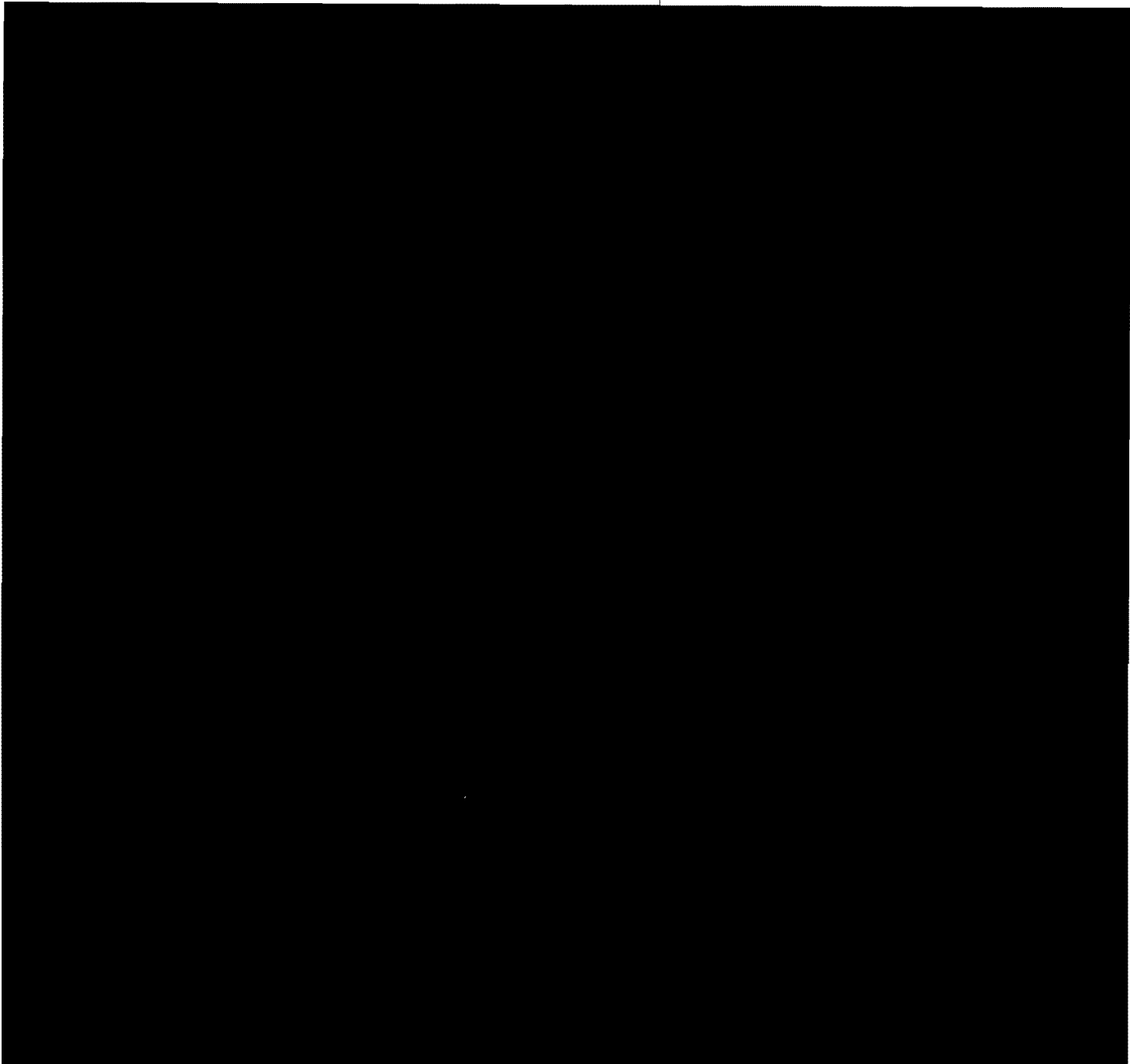
Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
POWER											
Buy											
	989496	09/30/11	09/01/11 - 09/30/11		ELECTRIC Miscellaneous, CT Start Flat MW						USD
	973177	10/11/11	09/01/11 - 09/30/11		ELECTRIC Miscellaneous, Capacity Premium						USD
									Buy Subtotal	\$(315,045.22)	USD
									POWER Subtotal	\$(315,045.22)	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPOINT											
Buy											
	582496	05/24/10	09/01/11 - 09/30/11		GAS Demand Charge						USD
									Buy Subtotal		USD

4-1
47-4

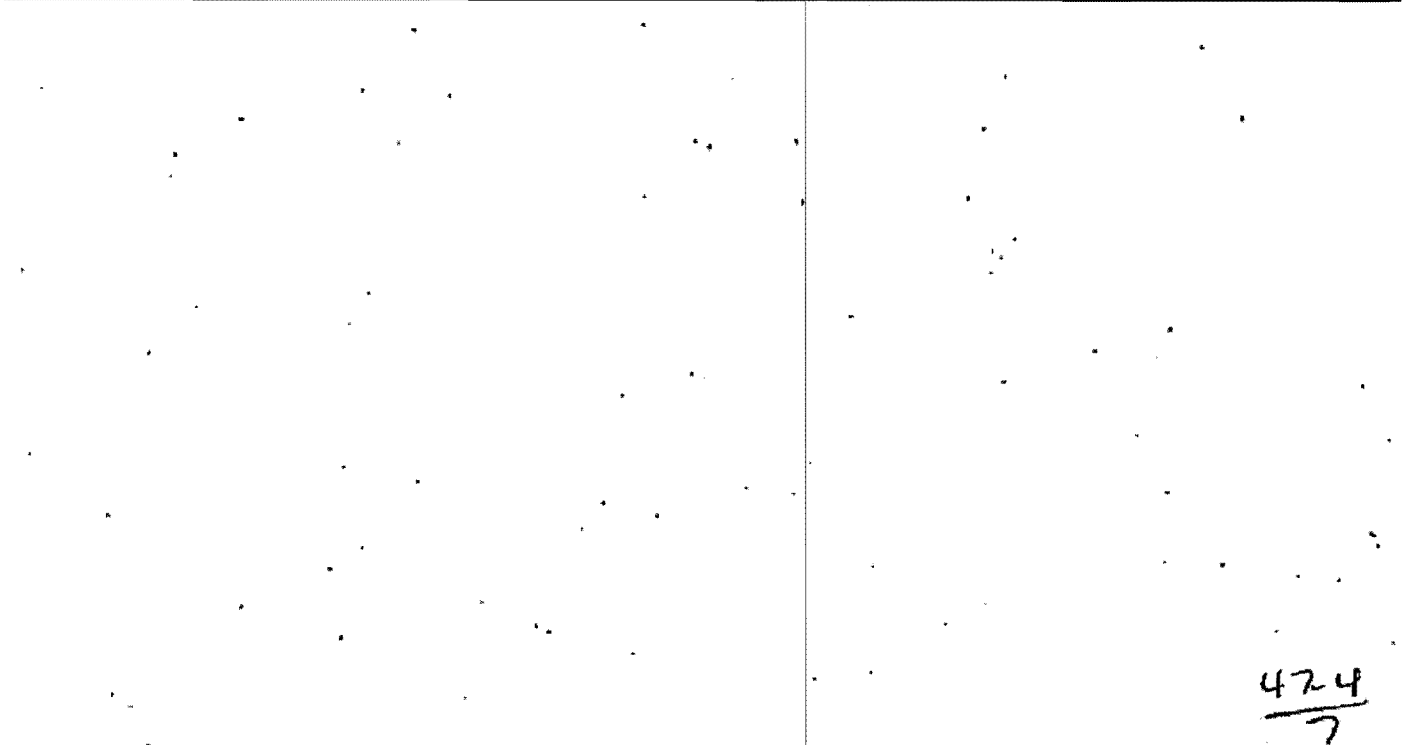
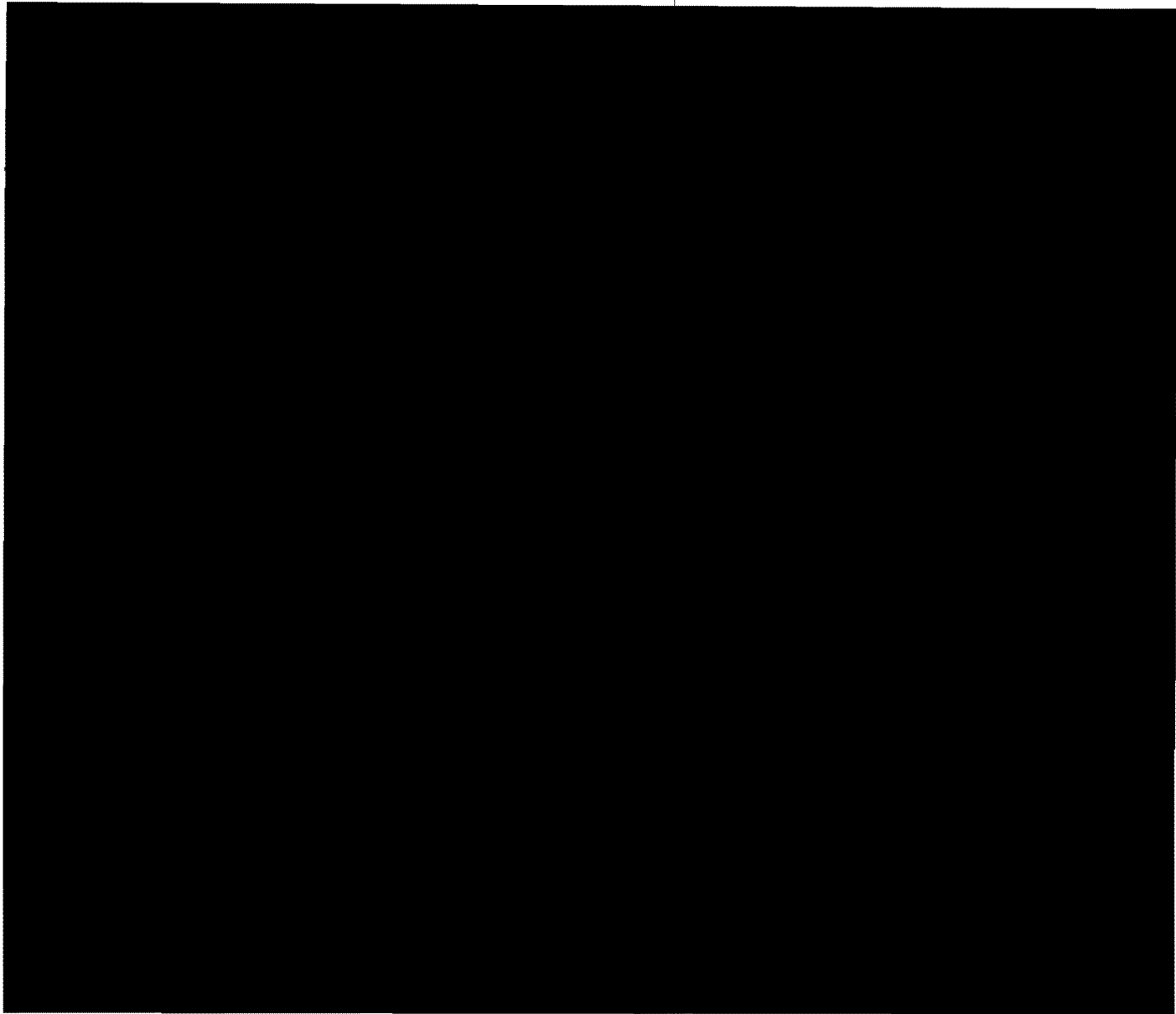


474
5



47-4
6





424
7

PBL

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

KW
3/21/12
5M
3/21/12

Title Deal

You are not authorized to edit this data

Start Date	End Date	Volume	Unit	Charge Period	Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	190.0	KW	Month		190.0
07/01/2010 Thu	07/31/2010 Sat	190.0	KW	Month		190.0
08/01/2010 Sun	08/31/2010 Tue	190.0	KW	Month		190.0
09/01/2010 Wed	09/30/2010 Thu	190.0	KW	Month		190.0
10/01/2010 Fri	10/31/2010 Sun	190.0	KW	Month		190.0
11/01/2010 Mon	11/30/2010 Tue	190.0	KW	Month		190.0
12/01/2010 Wed	12/31/2010 Fri	190.0	KW	Month		190.0
01/01/2011 Sat	01/31/2011 Mon	190.0	KW	Month		190.0
02/01/2011 Tue	02/28/2011 Mon	190.0	KW	Month		190.0
03/01/2011 Thu	03/31/2011 Thu	190.0	KW	Month		190.0
04/01/2011 Fri	04/30/2011 Sat	190.0	KW	Month		190.0
05/01/2011 Sun	05/31/2011 Tue	190.0	KW	Month		190.0
06/01/2011 Wed	06/30/2011 Thu	190.0	KW	Month		190.0
07/01/2011 Fri	07/31/2011 Sun	190.0	KW	Month		190.0
08/01/2011 Mon	08/31/2011 Wed	190.0	KW	Month		190.0
09/01/2011 Thu	09/30/2011 Fri	190.0	KW	Month		190.0
10/01/2011 Sat	10/31/2011 Mon	190.0	KW	Month		190.0
11/01/2011 Tue	11/30/2011 Wed	190.0	KW	Month		190.0
12/01/2011 Thu	12/31/2011 Sat	190.0	KW	Month		190.0
01/01/2012 Sun	01/31/2012 Tue	190.0	KW	Month		190.0
02/01/2012 Wed	02/29/2012 Wed	190.0	KW	Month		190.0
03/01/2012 Thu	03/31/2012 Sat	190.0	KW	Month		190.0
04/01/2012 Sun	04/30/2012 Mon	190.0	KW	Month		190.0
Totals					12,790.0	

41-2/1
41-3/4
41-4/4

CONFIDENTIAL

Close

PBC

You are not authorized to edit this deal

A

Number: 563520 Ticket: []

Trade Date: Wed 09/11/2010 Trader: Timothy Gault

Start Date: Thu 09/01/2010 End Date: Thu 12/31/2015

ISO: SERC

Product: OP-GEN OPERATING CAPACITY

Point Code: SOCO

Time Zone: Eastern (Row Type: 7x2)

Priority: CAPACITY FIRM: 131M

Schedule: (Day Month Market)

Counterparty: Southern Company Svc, Inc (SIC: 49)

Contact: Development Business New Contact

Portfolio: JPP Purchases

Agent For: []

Strategy: PWR/OPERATE

Contract: PPL-UPCH OR DDO

Unit/Type: [] FAS: Fixed Accrued

Exec Method: [] Exec Time: []

Currency: USD Unit: MW

Heat Rate: Yes Strip: No Custom: No

Start Date	End Date	Volume	Unit	Charge Period	Notional Volume	Charge \$
05/01/2010 Tue	06/30/2010 Wed	600.0	KW	Month	600.0	600.0
07/01/2010 Thu	07/31/2010 Sat	600.0	KW	Month	600.0	600.0
09/01/2010 Wed	09/30/2010 Thu	600.0	KW	Month	600.0	600.0
10/01/2010 Fri	10/31/2010 Sun	600.0	KW	Month	600.0	600.0
11/01/2010 Mon	11/30/2010 Tue	600.0	KW	Month	600.0	600.0
12/01/2010 Wed	12/31/2010 Fri	600.0	KW	Month	600.0	600.0
1/01/2011 Sat	01/31/2011 Mon	600.0	KW	Month	600.0	600.0
2/01/2011 Tue	02/28/2011 Mon	600.0	KW	Month	600.0	600.0
3/01/2011 Thu	03/31/2011 Thu	600.0	KW	Month	600.0	600.0
4/01/2011 Fri	04/30/2011 Sat	600.0	KW	Month	600.0	600.0
5/01/2011 Sun	05/31/2011 Tue	600.0	KW	Month	600.0	600.0
6/01/2011 Wed	06/30/2011 Thu	600.0	KW	Month	600.0	600.0
7/01/2011 Fri	07/31/2011 Sun	600.0	KW	Month	600.0	600.0
8/01/2011 Mon	08/31/2011 Wed	600.0	KW	Month	600.0	600.0
9/01/2011 Thu	09/30/2011 Fri	600.0	KW	Month	600.0	600.0
10/01/2011 Sat	10/31/2011 Mon	600.0	KW	Month	600.0	600.0
11/01/2011 Tue	11/30/2011 Wed	600.0	KW	Month	600.0	600.0
12/01/2011 Thu	12/31/2011 Sat	600.0	KW	Month	600.0	600.0
1/01/2012 Sun	01/31/2012 Tue	600.0	KW	Month	600.0	600.0
2/01/2012 Wed	02/29/2012 Wed	600.0	KW	Month	600.0	600.0
3/01/2012 Thu	03/31/2012 Sat	600.0	KW	Month	600.0	600.0
4/01/2012 Sun	04/30/2012 Mon	600.0	KW	Month	600.0	600.0
Totals					40,200.0	

47-2/3-1
47-3/1-1
47-4/1-1

Broker Commissions Deal Charges Notes Back to Back Deals Exercises

Order: [] Price: [] Qty: [] Cur: [] Inv: []

Close

475 p2

You are not authorized to edit this deal

Status: Saved-Locked-Scheduled-Download Links

Number: 50243
 Trade Date: Fri 02/10/2010
 Direction: Buy
 Start Date: Thu 03/01/2010
 End Date: Thu 03/31/2010
 ISD: CRCC
 Product: CAP-CAP OPERATING CAPACITY
 Point Code: CLP
 Time Zone: Eastern
 Hour Type: 7x24
 Priority: CAPACITY ACH FIRM: NON FIRM
 Schedule: Day Ahead Bidsheet
 Counterparty: Cleander Power Project, L.P. (CWP STRUC)
 Contract: (Admin) Contract
 Portfolio: IPP Purchases
 Agreed For: [Blank]
 Strategy: (P)WOPERATE
 Contract: PPA-PPAUL 02-28
 Limit/Avail: [Blank]
 Base/Spread: [Blank]
 Commission: [Blank]
 Next Date: No Steps Yes Custom No

Start Date	End Date	Volume	INSM	Charge Period	Volume	Charge
03/01/2010 Mon	03/31/2010 Wed	155.0 KW		Month	155.0	
04/01/2010 Thu	04/30/2010 Fri	155.0 KW		Month	155.0	
05/01/2010 Sat	05/31/2010 Mon	155.0 KW		Month	155.0	
06/01/2010 Tue	06/30/2010 Wed	155.0 KW		Month	155.0	
07/01/2010 Thu	07/31/2010 Sat	155.0 KW		Month	155.0	
08/01/2010 Sun	08/31/2010 Tue	155.0 KW		Month	155.0	
09/01/2010 Wed	09/30/2010 Thu	155.0 KW		Month	155.0	
10/01/2010 Fri	10/31/2010 Sun	155.0 KW		Month	155.0	
11/01/2010 Mon	11/30/2010 Tue	155.0 KW		Month	155.0	
12/01/2010 Wed	12/31/2010 Fri	155.0 KW		Month	155.0	
01/01/2011 Sat	01/31/2011 Mon	155.0 KW		Month	155.0	
02/01/2011 Tue	02/28/2011 Mon	155.0 KW		Month	155.0	
03/01/2011 Thu	03/31/2011 Thu	155.0 KW		Month	155.0	
04/01/2011 Fri	04/30/2011 Sat	155.0 KW		Month	155.0	
05/01/2011 Sun	05/31/2011 Tue	155.0 KW		Month	155.0	
06/01/2011 Wed	06/30/2011 Thu	155.0 KW		Month	155.0	
07/01/2011 Fri	07/31/2011 Sun	155.0 KW		Month	155.0	
08/01/2011 Mon	08/31/2011 Wed	155.0 KW		Month	155.0	
09/01/2011 Thu	09/30/2011 Fri	155.0 KW		Month	155.0	
10/01/2011 Sat	10/31/2011 Mon	155.0 KW		Month	155.0	
Total					4,185.0	

47-2/5-1
 47-3/3-1
 47-4/3-1

Broker-Commission Deal Charges Notes Back to Back Deals Exercises

Broker: [Blank] Free [Blank] Free [Blank] Clu [Blank] Buy [Blank] Sell [Blank]

47-5 p3

You are not authorized to edit this deal

A

Status: Saved Locked Scheduled Invoiced Units

Number: 382188 Trade: Timothy Genish Standard Type: Scheduled Term

Trade Date: Wed 01/19/2008 Term: Term

Direction: Buy

Start Date: Thu 05/07/2010 End Date: Thu 12/31/2015

ISO: 6910

Product: IIP CAP: OPERATING CAPACITY

Point Code: SOCO

Time Zone: Eastern

Priority: CAPACTY, PIRING, PIRING

Schedule: Day Ahead Market

Counterparty: Southern Company Secs, Inc. (SCS STR)

Contact: Derivatives, Business

Portfolio: IIP Purchased

Unit Type: PAROPERATE

Contract: IIP-UPSS-08-001

Unit/Year: 1000000

Exec Method: Phone

Currency: USD

Net Rate: Yes

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge
05/07/2010 Tue	05/30/2010 Wed	163.0	KW	Month	163.0	163.0
07/07/2010 Thu	07/31/2010 Sat	163.0	KW	Month	163.0	163.0
09/07/2010 Sat	09/30/2010 Thu	163.0	KW	Month	163.0	163.0
10/01/2010 Fri	10/31/2010 Sun	163.0	KW	Month	163.0	163.0
11/01/2010 Mon	11/30/2010 Tue	163.0	KW	Month	163.0	163.0
12/01/2010 Wed	12/31/2010 Fri	163.0	KW	Month	163.0	163.0
01/01/2011 Sat	01/31/2011 Mon	163.0	KW	Month	163.0	163.0
02/01/2011 Tue	02/28/2011 Mon	163.0	KW	Month	163.0	163.0
03/01/2011 Tue	03/31/2011 Thu	163.0	KW	Month	163.0	163.0
04/01/2011 Fri	04/30/2011 Sat	163.0	KW	Month	163.0	163.0
05/01/2011 Sun	05/31/2011 Tue	163.0	KW	Month	163.0	163.0
06/01/2011 Wed	06/30/2011 Thu	163.0	KW	Month	163.0	163.0
07/01/2011 Fri	07/31/2011 Sun	163.0	KW	Month	163.0	163.0
08/01/2011 Mon	08/31/2011 Wed	163.0	KW	Month	163.0	163.0
09/01/2011 Thu	09/30/2011 Fri	163.0	KW	Month	163.0	163.0
10/01/2011 Sat	10/31/2011 Mon	163.0	KW	Month	163.0	163.0
11/01/2011 Tue	11/30/2011 Wed	163.0	KW	Month	163.0	163.0
12/01/2011 Thu	12/31/2011 Sat	163.0	KW	Month	163.0	163.0
01/01/2012 Sun	01/31/2012 Tue	163.0	KW	Month	163.0	163.0
02/01/2012 Wed	02/29/2012 Wed	163.0	KW	Month	163.0	163.0
03/01/2012 Thu	03/31/2012 Sat	163.0	KW	Month	163.0	163.0
04/01/2012 Sun	04/30/2012 Mon	163.0	KW	Month	163.0	163.0
Totals					10,921.0	

47-2/1-1
47-3/2-1
47-4/2-1

TradeCommissions Deal Charges Notes Back to Back Deals Exercises

Broker: Fees Cur Inv

Close

47-5 p4

Power Deal Review by Hour

FLSBM0003

B2B Flow Date from: 2011-01-14 to 2011-01-14

Trader: David Dowdell - DBDDM97

B2B Flow Hour End: 24

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trade Deal Key	B2B Trade Deal Number
711139	711138	FPL Sales	PGBU		FPL	SEA	50.00	(50.00)	50.00	(50.00)				Hourly	FPL-ADM-02-176	T127-033	711137	75112475
							50.00	(50.00)	50.00	(50.00)								
							300.00	(300.00)	300.00	(300.00)								

Trader: Luther Hall - LKH05EM

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trade Deal Key	B2B Trade Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trade Deal Key	B2B Trade Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trade Deal Key	B2B Trade Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS599-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trade Deal Key	B2B Trade Deal Number
705499	705498	FPL Fixed Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MRS599-016	708056	75095617

Mar 26, 2012

/ = Agreed to Invoice

- 2 -

x = Agreed to Deal Ticket

9:57:35 AM

2011-1-14
1-37

Power Deal Review by Hour

FL9EMQ0003

B2B Flow Data from: 2011-01-13 to 2011-01-13

Trader: Luther Hall - LXHDSBM

B2B Flow Hour End: 1

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fwd Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fwd Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fwd Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
705499	705498	FPL Fwd Power Sale	PGBU		FPL	SOCO	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	MBS99-016	708056	75095617
708533	708532	FPL Sales	PGBU		FPL	FPL-CA-Default	200.00	(200.00)	0.00	0.00				7x24	FPL-ADM-02-176	T197-012		
							400.00	(400.00)	0.00	0.00								

B2B Flow Hour End: 5

1-18h
 2011-01-13

Σ (A) = 400 (Volume)

Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-01-21 to 2011-01-21

Trader: Luther Hall - LXH05EM

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 7

2d
1-8h

Mar 26, 2012

Volume:
 (P) $\sum(A) = 400$ weekday - 3-
 (P) $\sum(B) = 400$ weekend
 800 Total

Δ = Agreed to Deal Ticket

9:59:08 AM

Power Deal Review by Hour

FL9EMQ003

B2B Flow Data from: 2011-01-22 to 2011-01-22

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 1

A B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	M8R98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	M8R98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

LA

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	M8R98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713877	713876	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8R99-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	M8R98-033	713809	75129830
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 5

148-1
1-1
1-1

Mar 26, 2012

Power Deal Review by Hour

FL9EM0003

B2B Flow Date from: 2011-01-23 to 2011-01-23

Trader: Luther Hall - LXH05BM

B2B Flow Hour End: 1

A B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	300.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBR599-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBR599-033	713809	75128930
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 2

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBR599-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBR599-033	713809	75128930
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBR599-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBR599-033	713809	75128930
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713376	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	MBR599-016	713829	75128494
713806	713805	FPL Sales	PGBU		FPL	SOCO	40.00	(40.00)	40.00	(40.00)				7x24	FPL-ADM-02-176	MBR599-033	713809	75128930
714298	714297	FPL Sales	PGBU		FPL	SOCO	100.00	(100.00)	100.00	(100.00)				7x24	FPL-ADM-02-176	FPL-EEI-02-149	714299	75132972
							340.00	(340.00)	340.00	(340.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number

Mar 26, 2012

10:02:18 AM

01/1-1/3/12

Power Deal Review by Hour

FLEMQ0003

B2B Flow Date from: 2011-01-24 to 2011-01-24

Trader: Luther Hall - LKH05EM

B2B Flow Hour End: 2

A

B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713378	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8RS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 3

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713378	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8RS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

2

B2B Flow Hour End: 4

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713378	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8RS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 5

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
713377	713378	FPL Sales	PGBU		FPL	SOCO	200.00	(200.00)	200.00	(200.00)				7x24	FPL-ADM-02-176	M8RS99-016	713829	75128494
							200.00	(200.00)	200.00	(200.00)								

B2B Flow Hour End: 6

2011-01-24

Mar 26, 2012

Power Deal Review by Hour

FL9EMQ003

B2B Flow Date from: 2011-01-25 to 2011-01-25

Trader: Luther Hall - LKH05BM

B2B Flow Hour End: 6

A

B C

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
71774	71773	FPL Sales	PGBU		FPL	SOCO	44.00	(44.00)	44.00	(44.00)				Hourly	FPL-ADM-02-178	M800-016	717877	75156186
							44.00	(44.00)	44.00	(44.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
71781	71779	FPL Sales	PGBU		FPL	JEK	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							150.00	(150.00)	150.00	(150.00)								

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
71764	71763	FPL Sales	PGBU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				SL6	FPL-ADM-02-176	T100-005	717862	75155528
71780	71779	FPL Sales	PGBU		FPL	JEK	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							150.00	(150.00)	150.00	(150.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Deal Number
71764	71763	FPL Sales	PGBU		FPL	FPC	40.00	(40.00)	40.00	(40.00)				SL6	FPL-ADM-02-176	T100-005	717862	75155528
71780	71779	FPL Sales	PGBU		FPL	JEK	150.00	(150.00)	150.00	(150.00)				Hourly	FPL-ADM-02-176	T197-033	717875	75156182
							150.00	(150.00)	150.00	(150.00)								

B2B Flow Hour End: 10

48-1
1-1
2

Mar 26, 2011

10:04:22 AM

Invoice



Florida Power & Light Company
Tax ID # 99-0247775

Invoice: 142002
Counterparty: Seminole Electric Cooperative, Inc.
Date: Sep 06, 2011
Period Aug 01, 2011 - Aug 31, 2011
Amount: \$317,622.34
Due Date: Sep 20, 2011

Deal # Type Trade Dt Term Index Volume UoM Source-Location Price Amount Due Currency

POWER

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
952061	Deal					MW	FRCC-FPL			USD
952074	Deal					MW	FRCC-FPL			USD
952085	Deal					MW	FRCC-FPL			USD
952096	Deal					MW	FRCC-FPL			USD
952098	Deal					MW	FRCC-FPL-CA-Default			USD
952109	Deal					MW	FRCC-FPL			USD
952111	Deal					MW	FRCC-FPL			USD
953940	Deal					MW	FRCC-FPL-CA-Default			USD
Sell Subtotal									\$267,558.34	USD
POWER Subtotal									\$267,558.34	USD
TOTAL									\$267,558.34	USD

Type Deal # Trade Dt Start Dt End Dt Commodity Description Volume UoM Price Amount Due Curr

CAPCTY

Deal #	Type	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
935730	Deal				ELECTRIC	THIRTY MINUTE SPINNING RESERVES		MW			USD
935730	Deal				ELECTRIC	THIRTY MINUTE SPINNING RESERVES		MW			USD
937407	Deal				ELECTRIC	THIRTY MINUTE SPINNING RESERVES		MW			USD
Sell Subtotal											USD
CAPCTY Subtotal										\$50,064.00	USD
TOTAL										\$50,064.00	USD

✓ = Agree to Deal Ticket
48-211-1/1

98-2
SEP

48-2
1-1-11
2

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

PLW
4/19/12
65M
4/16/11

A

B

Title Deal

C

D

E

F

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified | jrc@cpa 2011-09-06 13:07:08 | Created: sgh@cpa 2011-08-04 09:35:59

9

Number: 51726 ✓ Ticket: []
 Trade Date: [] Trader: Larry (13/12/11)
 Direction: Out Perm: []
 Start Date: [] End Date: []
 ISO: FRGC
 Product: []
 Point Code: []
 Time Zone: Eastern Hour Type: 7:04
 Priority: CAPACITY (ELN) (100% (12/31/2011))
 Schedule: []

Start Date	End Date	Volume	Unit	Charge Period	Natural Volume	Charge \$	Charge
08/04/2011 Thu	08/04/2011 Thu	[]	MW	Day	[]	[]	[]
08/05/2011 Fri	08/05/2011 Fri	[]	MW	Day	[]	[]	[]

Counterparty: []
 Contact: []
 Portfolio: []
 Agent For: []
 Strategy: []
 Contract: []
 Unit/Well: []
 Exec Method: []
 Delivery: []
 Next Rate: []

CONFIDENTIAL

Totals	224	33,378
--------	-----	--------

Broker	Commissions	Notes	Back to Back Deals	Exercises
Broker	Freq	Fee	Cur	Inw

Close

✓ = Agrees to Invoice

48-2
1-1
1-1

48-2
1-1
1-1

P1

Source:

A

B

C

D

E

F

You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Sent-Confirmed-Executed-Invoiced Modified: jct/hos 2011-09-06 13:07:09 Created: sgl/evp/s 2011-09-05 11:08:26

Number: 557187 Ticket: []
 Trade Date: [] Trader: Invy H&S/wh
 Direction: CAS Term: []
 Start Date: [] End Date: []
 ISD: FRDC
 Product: []
 Point Code: SEC
 Timezone: Eastern Hour Type: []
 Priority: CAPACITY/ENERY FRONTS WITH FRONTS
 Schedule: []
 Counterparty: []
 Contact: []
 Portfolio: []
 Agent For: []
 Strategy: []
 Contract: []
 Unit/Avail: []
 Exec Method: [] Exec Price: []
 Currency: []
 Heat Rate: No Shape No Custom No

Start Date	End Date	Volume	Unit	Charge Period	NoDays/NoMonth	Charge \$	Charge
08/06/2011 Sat	08/06/2011 Sat		W/V	Day			
Totals						112	14,880

Broker Commissions: Notes Back to Back Deals Guidelines

Broker	Freq	Fee	Cur	Inv

Close

48-2
1-1 p2

Invoice

Invoice: 145331
 Counterparty: Seminole Electric Cooperative, Inc.
 Date: Nov 02, 2011
 Period Oct 01, 2011 - Oct 31, 2011
 Amount: \$127,465.25 USD
 Due Date: Nov 21, 2011

Florida Power & Light Company
 Tax ID # 59-0247775

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source/Location	Price	Amount Due	Currency	
POWER											
Sell											
		A	B		C			D	E		
975016	Deal					MW	FRCC-FPC			USD	
975077	Deal					MW	FRCC-FPC			USD	
975080	Deal					MW	FRCC-FPC			USD	
975618	Deal					MW	FRCC-FPL			USD	
975657	Deal					MW	FRCC-FPL			USD	
975699	Deal					MW	FRCC-FPL			USD	
975765	Deal					MW	FRCC-FPL			USD	
975818	Deal					MW	FRCC-FPL			USD	
975861	Deal					MW	FRCC-FPL			USD	
980080	Deal					MW	FRCC-FPL			USD	
980085	Deal					MW	FRCC-FPL			USD	
									Sell Subtotal	\$94,089.25	USD
									POWER Subtotal	\$94,089.25	USD
									TOTAL	\$94,089.25	USD

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
CAPCTY											
Sell											
							C		D	E	P1
973811	10/12/11	10/13/11 - 10/13/11	10/13/11	10/13/11	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/13/2011 - 10/13/2011		MW			USD
974188	10/13/11	10/14/11 - 10/14/11	10/14/11	10/14/11	ELECTRIC	THIRTY MINUTE SPINNING RESERVES for 10/14/2011 - 10/14/2011		MW			USD
									Sell Subtotal	\$33,376.00	USD
									CAPCTY Subtotal	\$33,376.00	USD
									TOTAL	\$33,376.00	USD

$\frac{40}{1-3} = 13.33$

✓ = Agrees to Deal Tickets

$\frac{48-2}{1-3} = 15.33$

PBC

Florida Power & Light
Capacity Clause Audit
Dkt# 120001-EI, ACN 12-013-4-1
TYE 12/31/2011

W
4/19/12
BM
4/16/12

Title Deal

A

B

C

D

E

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified: jrc0hea 2011-11-02 14:04:57 Created: ddc0m97 2011-10-12 13:34:58

Number: Ticket: Standard Tier Special Tier

Trade Date: Trader: Cash/Overseas

Directly Issd Term

Start Date: End Date:

ISO:

Product:

Point Code:

Time Zone: Hour Type:

Priority:

Schedule:

Contract:

Contact: Role Contact

Portfolio:

Agent For:

Strategy:

Contract:

Unit/Avail: KAS

Exec Method: Exec Time:

Currency: Unit:

Heat Rate: No Shape: No Custom: No

Start Date	End Date	Volume	Unit	Charge Period	Notional Volume	Charge \$	Charge
10/13/2011 Thu	10/13/2011 Thu		MWh	Day			
Totals						112	16,896

CONFIDENTIAL

Banker	Freq	Fee	Cur	Inv

Close

V = Agrees to Invoice

48-2
1-3 P3

48-2
1-3
1 P1

Search

A B C D E

You are not authorized to edit this deal

Status: Saved Locked Confirmed Sent Confirmed Executed Invoiced Modified: jpc@hba 2011-11-02 14:04:58 Created: sgh@vgnk 2011-10-13 10:57:31

Number: 974888 Ticket: []
 Trade Date: [] Trader: Jerry Schwab
 Direction: [] Term: []
 Start Date: [] End Date: []
 USD: FBCC
 Product: []
 Point Code: SEC
 Time Zone: Eastern Hour Type: 7/04
 Priority: CAPACITY FROM FIRM: HIGH PRIORITY
 Schedule: Daily Fixed/Weekly
 Counterparty: []
 Contact: Andrew, Jason New Contact
 Portfolio: FHL Sales
 Agent For: []
 Strategy: INVESTOR
 Contract: IT 57 512
 Limit/Avail: [] FAS: []
 Exec Method: [] Exec Time: 10:47
 Currency: USD Lib: []
 Heat Rate: No Shape: No Custom: No

Start Date	End Date	Volume	No M	Charge Period	Notional Volume	Charge \$	Charge	
10/14/2011 Fri	10/14/2011 Fri			Day				
Totals							112	16,688

Broker	Freq	Fes	Cur	Inv

Close

48-2
 1-3
 1 p2

Power Deal Review by Hour

FL9EMQ0003

B2B Flow Date from: 2011-12-19 to 2011-12-19

Trader: Jerry Hildreth - SGH0WPK

B2B Flow Hour End: 6

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Case Number
995686	995685	FPL Sales	PGBU		FPL	SOCC	125.00	(125.00)	125.00	(125.00)				Hourly	FPL-ADM-02-176	FPL-EST-05-023	995684	76463875
995685	995684	FPL Sales	PGBU		FPL	FPL	75.00	(75.00)	0.00	0.00				Hourly	FPL-ADM-02-176	T197-012		
							375.00	(375.00)	300.00	(300.00)								

B2B Flow Hour End: 7

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Case Number
995686	995687	FPL Sales	PGBU		FPL	SOCC	100.00	(100.00)	100.00	(100.00)				Hourly	FPL-ADM-02-176	FPL-EST-10-201	995696	76464541
							1,800.00	(1,800.00)	1,725.00	(1,725.00)								
Any Refresh - SGH0WPK							1,800.00	(1,800.00)	1,725.00	(1,725.00)								

Trader: Luther Hall - LXH056M

B2B Flow Hour End: 8

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Case Number
995215	995213	FPL Sales	PGBU		FPL	GVL	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 9

B2B Buy Deal Key	B2B Sell Deal Key	Deal Portfolio Description	B2B Buy Counterparty Short Name	B2B Sell Counterparty Short Name	B2B Buy Power Transfer Point Name	B2B Sell Power Transfer Point Name	B2B Buy Contract Volume	B2B Sell Contract Volume	B2B Buy Actual Volume	B2B Sell Actual Volume	B2B Buy Price	B2B Sell Price	B2B Volume Validation	B2B Buy Hour Type Name	Contract Number	B2B Sell Contract Number	B2B Trans Deal Key	B2B Trans Case Number
995216	995215	FPL Sales	PGBU		FPL	GVL	10.00	(10.00)	10.00	(10.00)				Hourly	FPL-ADM-02-176	T197-033	995217	76457880
							10.00	(10.00)	10.00	(10.00)								

B2B Flow Hour End: 10

X = Agreed to Deal Detail

1-0
C-8h

Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Nov 1, 2011 12:00 AM and Nov 29, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

A	B	C	D
Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Peak Type Price AVG
Oleander Power Project, L.P.	FPL-PPAU1-02-28	[REDACTED]	[REDACTED]
	FPL-PPAU1-02-28		5,746
Oleander Power Project, L.P.			5,746
Southern Company Svcs, Inc.	FPL-UPSH-08-030	[REDACTED]	[REDACTED]
	FPL-UPSH-08-030	(P)	17,216 ✓
	FPL-UPSS-08-031	[REDACTED]	[REDACTED]
	FPL-UPSS-08-031	(P)	59,816
Southern Company Svcs, Inc.			77,032
Summary			82,778

Nov 29, 2011

- 1 -

2:48:51 PM

50-4 ps