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Assistant Secretary and  
Assistant Treasurer

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Pensacola, Florida 32520-0786

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**REDACTED**

June 8, 2012

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

claim of confidentiality  
 notice of intent  
 request for confidentiality  
 filed by OPC

For DN 03797-12, which  
is in locked storage. You must be  
authorized to view this DN.-CLK

COMMISSION  
CLERK

12 JUN 11 PM 3:05

RECEIVED-FPSC

RE: Docket No. 120007-EI

Dear Ms. Cole:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audits in the above referenced docket (ACN 12-019-1-1). Also included is a CD-ROM of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

wb

Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

COM \_\_\_\_\_  
APA \_\_\_\_\_  
CCR | ted  
OCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK |

03796 JUN 11 2  
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause  
for the 12 Months Ended 12/31/2011.

Docket No.: 120007-EI  
Date: June 11, 2012

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information produced in connection with Commission Staff's review of Gulf Power's 2011 expenditures in the above-referenced docket (ACN 12-019-1-1) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information contained in Commission Staff's workpapers which were developed in connection with the Review constitutes "proprietary confidential business information" as defined by section 366.093(3), Florida Statutes (the "Confidential Information").

2. Specifically, the Confidential Information consists of pricing data for chemicals and stone products purchased by Gulf for use in its day-to-day operations. Disclosure of this information would impair Gulf Power's ability to continue to procure such goods at prices favorable to its customers insofar as vendors of such goods would be given insight into prices paid by Gulf and could adjust their pricing accordingly. The information is entitled to confidential classification pursuant to section 366.093(3)(d), Florida Statutes.

3. The information filed pursuant to this Request is intended to be, and is treated as, confidential by Gulf Power and, to this attorney's knowledge, has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents. The information for which confidential classification is requested is highlighted in yellow. Exhibit "A" should be

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FPSC-COMMISSION CLERK

treated as confidential pending a ruling on this request. Submitted as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Submitted as Exhibit "C" is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 8<sup>th</sup> day of June, 2012.



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**JEFFREY A. STONE**  
Florida Bar No. 325953  
**RUSSELL A. BADDERS**  
Florida Bar No. 007455  
**STEVEN R. GRIFFIN**  
Florida Bar No. 0627569  
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P. O. Box 12950  
Pensacola, FL 32591  
(850) 432-2451  
**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause  
for the 12 Months Ended 12/31/2011.

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Docket No.: 120007-EI  
Date: June 11, 2012

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

Provided to the Commission Clerk under separate cover as confidential  
information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause  
for the 12 Months Ended 12/31/2011.

Docket No.: 120007-EI  
Date: June 11, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR 1 \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

FILE NUMBER-DATE

03796 JUN 11 2012

FPSC-COMMISSION CLERK

REDACTED

GULF POWER COMPANY  
ECRC - Sample Expenses  
Account: 506-106

DKT NO.: 120007-EI  
ACN: 12-019-1-1  
AUDITOR: Drew Von Eux

PERIOD: 12 Months Ended December 31, 2011

(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)
Sample Unit	Month 2011	PRCN	FERC	SUB	Criteria (1)	Criteria (2)	Amount Per Company	Description	Comments	
77	June	40329	506	00106	Y		562.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
78	June	40415	506	00106	Y		1,464.00	HABER, CINDY A.; INDUSTRIAL CHEMICALS I		
79	June	40415	506	00106	Y		1,464.00	MCALLISTER, WILLIAM J.; INDUSTRIAL CHEMICALS I		
80	June	40415	506	00106	Y	Y	647.50	Vegetation Clearing-ECRC Dam Safety Program		
81	June	40415	506	00106	Y	Y	646.64	Miscellaneous Expenses		
82	June	40415	506	00106	Y	Y	559.96	Services-Misc		
83	June	40415	506	00106	Y	Y	5,852.00	Services-Misc		
84	June	40425	506	00106	Y	Y	318.04	Non-Stock Materials	dive gear	
85	June	40425	506	00106	Y	Y	3,200.00	Journal Import Created		
86	June	40425	506	00106	Y	Y	210.88	Lodging		
87	June	40425	506	00106	Y	Y	228.12	Lodging		
88	June	40415	506	00106	Y	Y	570.00	Contract Labor & Exp-Off Site		
89	June	40425	506	00106	Y	Y	372.23	Rental Car		
90	June	40415	506	00106	Y	Y	249.99	Non-Stock Materials		
91	June	40425	506	00106	Y	Y	249.98	Non-Stock Materials		
92	June	40415	506	00106	Y	Y	7,612.50	sodium bisulfite bulk		
93	June	40415	506	00106	Y	Y	531.75	Sabrix Tax Expense		
94	June	40425	506	00106	Y	Y	3,200.00	Services-Misc	duplicate?	
95	June	40415	506	00106	Y	Y	330.00	Conference Registration Fees		
96	July	40329	506	00106	Y		562.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
97	July	40329	506	00106	Y		485.50	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
98	July	40329	506	00106	Y		562.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
99	July	40329	506	00106	Y		485.50	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
100	July	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site		
101	July	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site		
102	July	40415	506	00106	Y	Y	1,464.00	Non-Stock Materials	sodium bisulfate	
103	July	40415	506	00106	Y	Y	1,464.00	Non-Stock Materials	sodium bisulfate	
104	July	40435	506	00106	Y	Y	1,521.00	Services-Misc		
105	July	40415	506	00106	Y	Y	279.37	Miscellaneous Expenses		
106	July	40415	506	00106	Y		1,750.00	Journal Import Created		
107	July	40415	506	00106	Y	Y	770.48	Non-Stock Materials		
108	July	40415	506	00106	Y	Y	3,200.00	Journal Import Created		
109	July	40415	506	00106	Y	Y	10,327.00	Sodium Bisulfite for Dechlorination		
110	July	40415	506	00106	Y	Y	694.62	Sabrix Tax Expense		
111	July	40415	506	00106	Y	Y	8,585.00	Services-Misc		
112	July	40415	506	00106	Y	Y	1,464.00	Journal Import Created		
113	July	40415	506	00106	Y	Y	1,000.00	Journal Import Created		
114	August	40329	506	00106	Y		843.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
115	August	40329	506	00106	Y		485.50	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
116	August	40329	506	00106	Y		1,010.00	JERNIGAN, ROBERT J.; YSI INCORPORATED		
117	August	40329	506	00106	Y		417.83	JERNIGAN, ROBERT J.; ENTERPRISE RENT-A-CAR		
118	August	40329	506	00106	Y		843.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
119	August	40329	506	00106	Y		485.50	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
120	August	40329	506	00106	Y		1,010.00	JERNIGAN, ROBERT J.; YSI INCORPORATED		
121	August	40329	506	00106	Y		417.83	JERNIGAN, ROBERT J.; ENTERPRISE RENT-A-CAR		
122	August	40415	506	00106	Y	Y	700.00	Journal Import Created		
123	August	40415	506	00106	Y	Y	600.00	Journal Import Created		
124	August	40415	506	00106	Y	Y	1,258.93	Miscellaneous Expenses		
125	August	40425	506	00106	Y	Y	380.22	Lodging		
126	August	40415	506	00106	Y	Y	10,322.40	Sodium Bisulfite for Dechlorination		
127	August	40415	506	00106	Y	Y	694.34	Sabrix Tax Expense		
128	August	40425	506	00106	Y	Y	256.75	Rental Car		
129	August	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site		
130	August	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site		
131	September	40425	506	00106	Y	Y	3,200.00	Journal Import Created		
132	September	40425	506	00106	Y	Y	279.85	Non-Stock Materials		
133	September	40425	506	00106	Y	Y	1,010.00	Miscellaneous Expenses		
134	September	40415	506	00106	Y	Y	14,254.08	Vegetation Clearing-ECRC Dam Safety Program		
135	September	40415	506	00106	Y	Y	6,527.50	Vegetation Clearing-ECRC Dam Safety Program		
136	September	40425	506	00106	Y	Y	365.78	Rental Car		
137	September	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site		
138	September	40415	506	00106	Y	Y	4,436.25	Vegetation Clearing-ECRC Dam Safety		
139	October	40329	506	00106	Y		693.93	JERNIGAN, ROBERT J.; ENTERPRISE RENT-A-CAR		
140	October	40329	506	00106	Y		843.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
141	October	40329	506	00106	Y		693.93	JERNIGAN, ROBERT J.; ENTERPRISE RENT-A-CAR		
142	October	40329	506	00106	Y		843.00	JERNIGAN, ROBERT J.; TESTAMERICA LABORATORI		
143	October	40435	506	00106	Y	Y	100.00	Scholz drinking water annual Operating License fee from 7/1/		
144	October	40415	506	00106	Y	Y	100.00	Crist Asbestos Renovation and Associated Fees		
145	October	40425	506	00106	Y	Y	62.39	Meals and Entertainment		
146	October	40425	506	00106	Y	Y	291.29	Rental Car		
147	October	40415	506	00106	Y	Y	600.00	Services-Misc		
148	October	40415	506	00106	Y	Y	181.00	Services-Misc		
149	November	40415	506	00106	Y		997.00	NEESE, JOSEPH H.; C C LYNCH AND ASSOCIAT		
150	November	40415	506	00106	Y		997.00	NEESE, JOSEPH H.; C C LYNCH AND ASSOCIAT		
151	November	40415	506	00106	Y	Y	7,389.55	Ground water sampling		
152	November	40425	506	00106	Y	Y	3,200.00	Journal Import Created		

DW  
5/18/12

Criteria (1): Is this for ECRC?

Criteria (2): Is invoice copy included?

SOURCE (as v. source)

DOCUMENT NUMBER 03796 JUN 11 2012

03796 JUN 11 2012

FPSC-COMMISSION CLERK

43-2.F

GULF POWER COMPANY  
 ECRC - Sample Expenses

DKT NO.: 120007-EI  
 ACN: 12-019-1-1  
 AUDITOR: Drew Von Erw

Account: 506-106

PERIOD: 12 Months Ended December 31, 2011

(a) Sample Unit	(b) Month 2011	(c) PRCN FERC		(d) SUB	(e) Criteria (1)	(f) Criteria (2)	(g) Amount Per Company	(h) Description	(i) Comments
153	November	40415	506	00106	Y	Y	\$ 3,200.00	Journal Import Created	
154	November	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site	
155	November	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site	
156	November	40415	506	00106	Y	Y	190.00	Contract Labor & Exp-Off Site	
157	November	40415	506	00106	Y	Y	4,500.00		
158	November	40415	506	00106	Y	Y	337.50	Sabrix Tax Expense	
159	November	40415	506	00106	Y		5,792.80	Sulfuric acid 93 percent	
160	December	40329	506	00106	Y		332.75	JERNIGAN, ROBERT J., ENTERPRISE RENT-A-CAR	
161	December	40329	506	00106	Y		332.75	JERNIGAN, ROBERT J., ENTERPRISE RENT-A-CAR	
162	December	40415	506	00106	Y	Y	997.00	Non-Stock Materials	
163	December	40415	506	00106	Y	Y	4,456.00	Sulfuric acid 93 percent	
164	December	40415	506	00106	Y	Y	334.20	Sabrix Tax Expense	
165	December	40415	506	00106	Y	Y	7,355.21	Vegetation Clearing-ECRC Dam Safety Program	
							<u>\$ 278,062.26</u>		

702,283.57 Total expense 506-106

40% Audited

Jan	19,114.83
Feb	8,564.38
Mar	18,770.76
Apr	16,700.52
May	52,665.15
Jun	31,683.09
Jul	34,994.47
Aug	20,105.30
Sep	30,263.46
Oct	4,408.54
Nov	26,983.85
Dec	13,807.91

278,062.26

NOTES:

40% of FERC 506-106 was audited, no major errors noted. Some meals possibly should not be included with Environmental but have been allowed in the past.

Transactions without a "Y" in column (f) do not have supporting documentation because they are unapproved accruals which are reversed the following month. See work papers 10-9 to 10-9.1 for more detailed information.

Criteria (1): Is this for ECRC?

Criteria (2): Is invoice copy included?

SOURCE as referenced

43-22

DW  
5/18/12

DLU  
5/18/12

**GULF POWER COMPANY**  
**ECRC - Sample Expenses**

DICT NO.: 120007-EI  
ACN: 12-019-1-1

Account: 506-122

AUDITOR: Drew Von Ew

PERIOD: 12 Months Ended December 31, 2011

(a)	(b)	(c)		(d)	(e)		(f)	(g)	(h)	(i)
Sample	Month	PRCN	FERC	SUB	Criteria	Criteria	Amount		Description	Comments
Unit	2011				(1)	(2)	Per Company			
1	January	40415	506	00122	Y	Y	\$ 2,213.00		ELR TASK #SA382	
2	January	40415	506	00122	Y	Y	39,332.12		ELR TASK #SA391	
3	January	40415	506	00122	Y	Y	45,113.00		TASK SA391 ELR	
4	January	40415	506	00122	Y	Y	19,515.50		TASK SA391 KLO	
5	January	40415	506	00122	Y	Y	2,574.42		TASK SA391 MDP	
6	January	40415	506	00122	Y	Y	3,425.40		INLET 4'X4'GRATE INLET (#1 & #)	
7	January	40415	506	00122	Y	Y	562.00		Services-Misc	
8	January	40415	506	00122	Y	Y	570.00		Services-Misc	
9	January	40415	506	00122	Y	Y	2,830.64		Service Line Item for Labor Rate Contract	
10	February	40415	506	00122	Y	Y	666.05		GA West:FPC15166-0001:FPC10048162	
11	February	40415	506	00122	Y	Y	48,458.62		Crst State Lands Lease, 2011	
12	February	40415	506	00122	Y	Y	19,323.22		TASK SA391 ELR	
13	February	40415	506	00122	Y	Y	24,411.75		TASK SA391 KLO	
14	February	40415	506	00122	Y	Y	1,550.53		Service Line Item for Labor Rate Contract	
15	February	40415	506	00122	Y	Y	2,086.82		Service Line Item for Labor Rate Contract	
16	February	40415	506	00122	Y	Y	48,458.62		Submerged Land Lease	
17	February	40415	506	00122	Y	Y	1,386.60		Service Line Item for Labor Rate Contract	
18	February	40415	506	00122	Y	Y	25,899.50		TASK SA391 KLO	
19	February	40415	506	00122	Y	Y	24,688.88		TASK SA391 ELR	
20	February	40415	506	00122	Y	Y	1,028.13		TASK SA391 MDP	
21	February	40415	506	00122	Y	Y	2,801.50		Services-Misc	
22	February	40415	506	00122	Y	Y	1,083.50		Services-Misc	
23	March	40415	506	00122	Y	Y	26,779.90		wk 1/31 thru 2/13/11 Scrubber Stormwater Maint - Gyp Cell	
24	March	40415	506	00122	Y	Y	1,095.90		Services-Misc	
25	March	40415	506	00122	Y	Y	605.16		Services-Misc	
26	March	40415	506	00122	Y	Y	2,421.99		wrk wk 2/14 thru 2/27/11 Task 391 Scrubber Stormwater Maint	
27	March	40415	506	00122	Y	Y	3,131.38		wrk wk 2/28 thru 3/13/11 Task 391 Scrubber Stormwater Maint	
28	April	40415	506	00122	Y	Y	4,476.42		wrk wk 3/14 thru 3/27/11 LINE 19 391 EROSION CTRL & SITE MAJ	
29	April	40415	506	00122	Y	Y	3,000.00		wrk wk 3/14 thru 3/27/11 LINE 19 391 EROSION CTRL & SITE MAJ	
30	May	40415	506	00122	Y	Y	562.00		Services-Misc	
31	May	40415	506	00122	Y	Y	562.00		Services-Misc	
32	May	40415	506	00122	Y	Y	485.50		Services-Misc	
33	May	40415	506	00122	Y	Y	11,427.50		Scrubber Stormwater-Grass Cutting-ECRC O&M	
34	May	40415	506	00122	Y	Y	23,310.00		Bi-weekly Invoice 4/10 thru 4/18/11 LINE 19 391 EROSION CTR	
35	May	40415	506	00122	Y	Y	1,443.70		Bi-weekly Invoice 4/10 thru 4/18/11 LINE 19 391 EROSION CTR	
36	May	40415	506	00122	Y	Y	1,990.13		Scrubber Stormwater-Grass Cutting-ECRC O&M	
37	May	40415	506	00122	Y	Y	3,758.25		Bi-weekly Invoice 4/10 thru 4/18/11 LINE 19 391 EROSION CTR	
38	May	40415	506	00122	Y	Y	2,966.04		Bi-weekly Invoice 4/25 thru 5/8/11 LINE 19 391 EROSION CTRL & SITE MAJ	
39	June	40415	506	00122	Y	Y	3,007.50		LINE 21 395 REPAIR STORM DRAIN UNDER	
40	June	40415	506	00122	Y	Y	3,189.28		LINE 21 395 REPAIR STORM DRAIN UNDER	
41	June	40415	506	00122	Y	Y	2,950.00		LINE 21 395 REPAIR STORM DRAIN UNDER	
42	June	40415	506	00122	Y	Y	3,847.50		LINE 21 395 REPAIR STORM DRAIN UNDER	
43	June	40415	506	00122	Y	Y	1,018.67		Sabrix Tax Expense	
44	July	40415	506	00122	Y	Y	2,924.43		B-base/crusher run	
45	July	40415	506	00122	Y	Y	515.52			
46	July	40415	506	00122	Y	Y	1,214.25			
47	July	40415	506	00122	Y	Y	2,458.47			
48	August	40415	506	00122	Y	Y	2,001.82		bi-wkly rental/labor 6/20 thru 7/3/11 Task # 399 - Repair st	
49	August	40415	506	00122	Y	Y	2,087.50		bi-wkly rental/labor 6/20 thru 7/3/11 Task # 399 - Repair st	
50	August	40415	506	00122	Y	Y	12,716.80		399 STORM WATER PROTECTION F	
51	August	40415	506	00122	Y	Y	359.79		Freight Amount	
52	August	40415	506	00122	Y	Y	17,664.56			
53	August	40415	506	00122	Y	Y	17,664.50			
54	August	40415	506	00122	Y	Y	4,239.30		LINE 21 399 STORM WATER PROTECTION F	
55	August	40415	506	00122	Y	Y	2,058.72			
56	August	40415	506	00122	Y	Y	8,477.50		LINE 21 399 STORM WATER PROTECTION F	
57	August	40415	506	00122	Y	Y	1,134.87		Sabrix Tax Expense	
58	August	40415	506	00122	Y	Y	4,443.99		Injection well services and permitting.	
59	August	40415	506	00122	Y	Y	2,343.19		155830	
60	August	40415	506	00122	Y	Y	15,231.00		bi-weekly lbr & equip rental 7/18 thru 7/31/11 LINE 21, 399	
61	August	40415	506	00122	Y	Y	2,869.66		bi-weekly lbr & equip rental 7/18 thru 7/31/11 LINE 21, 399	
62	August	40415	506	00122	Y	Y	380.00		4 PLC AND PROGRAMMING WORK FOR CRIST	
63	August	40415	506	00122	Y	Y	3,230.54		Service Line Item for Labor Rate Contract	
64	August	40415	506	00122	Y	Y	43,486.00		Bi-wkly invoice 8/1 thru 8/16/11 LINE 21 399 STORM WATER PRO	
65	August	40415	506	00122	Y	Y	3,022.39		Sabrix Tax Expense	
66	August	40415	506	00122	Y	Y	3,938.54		Bi-wkly invoice 8/1 thru 8/16/11 LINE 21 399 STORM WATER PRO	

Criteria (1): Is this for ECRC?

Criteria (2): Is invoice copy included?

SOURCE at reference



GULF POWER COMPANY  
 ECRC - Sample Expenses  
 Account: 506-122

DKT NO.: 120007-EI  
 ACN: 12-019-1-1  
 AUDITOR: Drew Von Euw

PERIOD: 12 Months Ended December 31, 2011

(a) Sample Unit	(b) Month 2011	(c) PRCN	(d) FERC	(e) SUB	(f) Criteria (1)	(g) Criteria (2)	(h) Amount Per Company	(i) Description	(j) Comments
67	September	40415	506	00122	Y	Y	\$ 337.44	Milage-Non-commuting	
68	September	40415	506	00122	Y	Y	3,575.64	Injection well services and permitting.	
69	September	40415	506	00122	Y	Y	843.00	Services-Misc	
70	September	40415	506	00122	Y	Y	120.55	Service Line Item for Labor Rate Contract	
71	September	40415	506	00122	Y	Y	5,941.13		
72	September	40415	506	00122	Y	Y	1,167.89	Service Line Item for Labor Rate Contract	
73	September	40415	506	00122	Y	Y	28,670.50	bi-wkly rental 8/29 thru 9/11/11 Task # 395 - Repair storm d	
74	September	40415	506	00122	Y	Y	3,037.80	bi-wkly rental 8/29 thru 9/11/11 Task # 395 - Repair storm d	
75	September	40415	506	00122	Y	Y	30,156.50	Bi-weekly 8/15 thru 8/28/11 Task # 399 - Repair storm drain	
76	September	40415	506	00122	Y	Y	1,338.98	Bi-weekly 8/15 thru 8/28/11 Task # 399 - Repair storm drain	
77	October	40415	506	00122	Y	Y	3,223.20	Service Line Item for Labor Rate Contract	
78	October	40415	506	00122	Y	Y	5,830.96	bi-wkly rental 9/12 thru 9/25/11 399 STORM WATER PROTECTION	
79	October	40415	506	00122	Y	Y	24,082.00	bi-wkly rental 9/12 thru 9/25/11 399 STORM WATER PROTECTION	
80	October	40415	506	00122	Y	Y	51,359.47	Injection well services and permitting.	
81	October	40415	506	00122	Y	Y	20,000.00	Permit fee for Plant Crest Injection Well Operating Permit	
82	October	40415	506	00122	Y	Y	3,921.97	Service Line Item for Labor Rate Contract	
83	October	40415	506	00122	Y	Y	7,575.00	Bi-wkly rental 9/26 thru 10/9/11 399 STORM WATER PROTECTION	
84	October	40415	506	00122	Y	Y	1,080.56	Bi-wkly rental 9/26 thru 10/9/11 399 STORM WATER PROTECTION	
85	November	40415	506	00122	Y	Y	3,400.85	399 STORM WATER PROTECTION FOR PLANT	
86	November	40415	506	00122	Y	Y	18,478.50	399 STORM WATER PROTECTION FOR PLANT	
87	November	40415	506	00122	Y	Y	1,392.25	399 STORM WATER PROTECTION FOR PLANT	
88	November	40415	506	00122	Y	Y	33,574.98	Injection well services and permiti	
89	November	40415	506	00122	Y	Y	4,745.22	Service Line Item for Labor Rate Contract	
90	November	40415	506	00122	Y	Y	2,160.03	Service Line Item for Labor Rate Contract	
91	November	40415	506	00122	Y	Y	5,308.49	bi weekly invoice 10/24 thru 11/6/11 399 STORM WATER PROTECT	
92	November	40415	506	00122	Y	Y	1,825.00	bi weekly invoice 10/24 thru 11/6/11 399 STORM WATER PROTECT	
93	December	40415	506	00122	Y	Y	20,925.00	bi-wkly rental& timesheet 11/7 thru 11/20/11 399 STORM WATER	
94	December	40415	506	00122	Y	Y	8,838.51	bi-wkly rental& timesheet 11/7 thru 11/20/11 399 STORM WATER	
95	December	40415	506	00122	Y	Y	5,185.66	Service Line Item for Labor Rate Contract	
96	December	40415	506	00122	Y	Y	1,935.81	Sabrix Tax Expense	
97	December	40415	506	00122	Y	Y	6,334.95	Injection well services and permitting.	
98	December	40415	506	00122	Y	Y	843.00	Services-Misc	
99	December	40415	506	00122	Y	Y	1,570.64	Bi-weekly labor & material 11/21 thru 11/30/11 Task # 395 -	
100	December	40415	506	00122	Y	Y	4,683.00	Bi-weekly labor & material 11/21 thru 11/30/11 Task # 395 -	
							\$ 887,056.44		

1,776,285.17 Total expense 506-106

50% Audited

NOTE:

50% of FERC 506-122 was audited, no major errors noted.

DLV  
5/18/12

Jan	116,156.08
Feb	201,843.72
Mar	34,034.33
Apr	7,476.42
May	46,505.12
Jun	14,012.95
Jul	7,112.67
Aug	147,350.67
Sep	73,889.43
Oct	117,073.16
Nov	71,285.32
Dec	50,316.57
	887,056.44

Criteria (1): Is this for ECRC?

Criteria (2): Is invoice copy included?

SOURCE as referenced

43-3

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost Recovery Clause  
for the 12 Months Ended 12/31/2011.

Docket No.: 120007-EI  
Date: June 11, 2012

\_\_\_\_\_ )

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "C"**

## **Line-by-Line/Field-by-Field Justification**

### **Line(s)/Field(s)**

Page 43-2.1  
Column (h), line 112

### **Justification**

This information is entitled to confidential classification pursuant to §366.093(3)(d), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

Page 43-2.2  
Column (h), line 157

This information is entitled to confidential classification pursuant to §366.093(3)(d), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

Page 43-3  
Column (h), lines 45-47, 52-53 and 55

This information is entitled to confidential classification pursuant to §366.093(3)(d), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

Page 43-3.1  
Column (h), line 71

This information is entitled to confidential classification pursuant to §366.093(3)(d), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Environmental Cost )  
Recovery Clause )

Docket No.: 120007-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 8th day of June, 2012 on the following:

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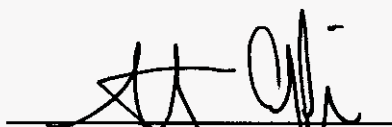
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