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July 5, 2012

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

claim of confidentiality  
 notice of intent  
 request for confidentiality  
 filed by OPC

RE: Docket No. 120001-EI

For DN 04502-12, which  
is in locked storage. You must be  
authorized to view this DN.-CLK

Dear Ms. Cole:

Enclosed is an original and seven copies of Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN12-013-1-2). Also included is a CD-ROM of Gulf's Request for Confidential Classification and Exhibit C in Microsoft Word format.

Regards,

*Terry A. Davis*

ELO 1  
ENG 1  
AFD 2 +CD  
COM \_\_\_\_\_wb  
APA 1  
ECR \_\_\_\_\_Enclosures  
GCL 1  
RAD \_\_\_\_\_cc: Beggs & Lane  
SRC \_\_\_\_\_Jeffrey A. Stone, Esq.  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK 1

RECEIVED -FPSC  
12 JUL -6 PM 2:11  
COMMISSION  
CLERK

DOCUMENT NUMBER-DATE

04501 JUL -6 2

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 120001-EI  
Date: July 6, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY ["Gulf Power", "Gulf", or the "Company"], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power's 2011 fuel and purchased power transactions in the above-referenced docket (ACN 12-013-1-2) (the "Review"). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.<sup>1</sup> The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing data for coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf's ability to negotiate pricing favorable to its customers in future contracts. In addition, potential

<sup>1</sup> The confidential materials addressed in this request are included in Volume Three of Commission Staff's audit working papers. Volume Three contains a total of 273 pages. Gulf has determined that 35 of these 273 pages contain confidential information. These 35 pages are identified in Exhibit "C" of this request. Any pages not identified on Exhibit "C" are not considered confidential by the Company.

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 5<sup>th</sup> day of July, 2012.



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**RUSSELL A. BADDERS**  
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**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 120001-EI  
Date: July 6, 2012

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 120001-EI  
Date: July 6, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

REDACTED

AFD 1  
COM \_\_\_\_\_  
APA \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL \_\_\_\_\_  
RAD \_\_\_\_\_  
SRC \_\_\_\_\_  
ADM \_\_\_\_\_  
OPC \_\_\_\_\_  
CLK \_\_\_\_\_

DOCUMENT NUMBER-DATE  
04501 JUL-6 2012  
FPSG-COMMISSION CLERK

REDACTED

10-36.1

A

	PRCN	FERC	SUB	LOC	JVNumber	JVDate	JVTitle	AMT	Description	DocRef	Period
1	00000	151	00600	43004	Purchase I	2011-06-06	Journal Import 5	[REDACTED]	May, 2011 Gas Transportation Reservation Charge	2461568	6
2	00000	151	00600	41000	Purchase I	2011-06-06	Journal Import 5	[REDACTED]	May, 2011 Gas Transportation Reservation Charge	2461568	6
	00000	151	00600	43004	Purchase I	2011-06-07	Journal Import 5	\$10,684,066.05	Gulf May, 2011 Centralized Gas Bill	2461762	6
3	00000	151	00600	43004	Purchase I	2011-06-07	Journal Import 5	[REDACTED]	Gulf May, 2011 Gas Transportation Reservation Charge	2461851	6
4	00000	151	00600	43004	Purchase I	2011-06-07	Journal Import 5	[REDACTED]	May, 2011 Gas Transportation Reservation Charge	2461568	6
	00000	151	00600	43004	Purchase I	2011-06-07	Journal Import 5	(\$10,684,066.05)	Gulf May, 2011 Centralized Gas Bill	2461762	6
5	00000	151	00600	41000	Purchase I	2011-06-07	Journal Import 5	[REDACTED]	Gulf May, 2011 Gas Transportation Reservation Charge	2461851	6
	00000	151	00600	41000	Purchase I	2011-06-07	Journal Import 5	[REDACTED]	Gulf May, 2011 Centralized Gas Bill	2461762	6
6	00000	151	00600	41000	Purchase I	2011-06-07	Journal Import 5	[REDACTED]	May, 2011 Gas Transportation Reservation Charge	2461568	6
	00000	151	00600	41000	Purchase I	2011-06-07	Journal Import 5	(\$72,184.92)	Gulf May, 2011 Centralized Gas Bill	2461762	6
	00000	151	00600	43004	Purchase I	2011-06-09	Journal Import 5	\$10,672,711.30	May, 2011 Gulf Centralized Gas Bill	2467252	6
	00000	151	00600	41000	Purchase I	2011-06-09	Journal Import 5	\$72,344.00	May, 2011 Gulf Centralized Gas Bill	2467252	6
	00000	151	00600	43004	FUE-FGA520	2011-06-01	FUE-FGA520 Smi	\$13,537,825.75	to accrue current month Smith Natural Gas		6
	00000	151	00600	43004	FUE-FGA520	2011-06-01	FUE-FGA520 Smi	(\$13,159,950.87)	to record Smith Natural Gas Consumption		6
	00000	151	00600	43004	FUE-FGA520	2011-06-01	FUE-FGA520 Smi	(\$46,750.00)	Smith Sale of Gas		6
	00000	151	00600	43004	FUE-FGA520	2011-06-01	FUE-FGA520 Smi	(\$12,165,767.45)	to reverse prior month Smith Natural Gas		6
	00000	151	00600	41000	FUE-FGA510	2011-06-01	FUE-FGA510 Cris	\$158,030.49	to accrue current month Crist Natural Gas		6
	00000	151	00600	41000	FUE-FGA510	2011-06-01	FUE-FGA510 Cris	(\$158,030.49)	to record Crist Natrual Gas Consumption		6
	00000	151	00600	41000	FUE-FGA510	2011-06-01	FUE-FGA510 Cris	(\$82,182.49)	to reverse prior month Crist Natural Gas		6
	00000	151	00600	43004	FUE-FGA511	2011-06-01	FUE-FGA511 Gas	\$26.60	To correct payable loc entry		6
	00000	151	00600	43004	FUE-FGA511	2011-06-01	FUE-FGA511 Gas	\$13,159,950.87	To reverse Smith Gas Consumption		6
	00000	151	00600	43004	FUE-FGA511	2011-06-01	FUE-FGA511 Gas	(\$13,159,950.86)	To record Smith Gas Consumption		6
	00000	151	00600	41000	FUE-FGA511	2011-06-01	FUE-FGA511 Gas	(\$26.60)	To correct payable loc entry		6

CONFIDENTIAL

05/12 DB

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-E1; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DB Response #36

DOCUMENT NUMBER-DATE

04501 JUL-6 11

FPSC-COMMISSION CLERK

PBC

SOURCE

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B

DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		MMBTU	\$	MMBTU	\$	MMBTU	\$
	Beginning Balance April		\$ 0.000	841,274	\$ 4,475,501.38	5,319,911	
May-11	Revenue April	(5,171)	(21,846.14)	(2,074,172)	(11,206,558.08)	(2,079,343)	(11,228,404.22)
	Accruals for April						
	Bay Gas						
	Current Month Expenses (Purchases)	5,171	21,817.85	2,051,723	8,914,374.69	2,057,893	8,935,292.54
	Current Month Transportation		836.81		6,858.08		7,686.89
	Current Month Reservation						
	Current Month Revenue (Imbalance)			21,450		21,450	
	Prior Month Imbalance		1,465.88		284.12		1,669.92
	Prior Month Expense (Purchase)				(11.37)		(11.37)
	Prior Month Transportation		(1,474.32)		(2,893.09)		(3,528.41)
	Southern Pine						
	Current Month Expenses (Purchases)						
	Current Month Transportation						
	Current Month Reservation						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(resale) Purchases						
	(resale) Transportation						
	Fuel Retention			(71,978)		(71,978)	
	Transfer from Smith to Crist	5	26.68	(5)	(26.68)		
	Accruals for May						
	Bay Gas						
	Current Month Expenses (Purchase)		418.78	3,275,765	9,893,685.69	3,275,765	9,893,685.69
	Current Month Transportation				7,626.66		8,045.44
	Current Month Reservation						
	Current Month Revenue (Imbalance)	18,772	81,376.62	2,870		20,642	
	Prior Month Imbalance		1,235.32				1,173.74
	Prior Month Expense (Purchase)				(61.78)		(898.87)
	Prior Month Transportation		(848.43)		(49.64)		(4,462.35)
	Southern Pine						
	Current Month Expenses (Purchase)						
	Current Month Transportation						
	Current Month Reservation						
	Current Month Revenue (Imbalance)						
	Prior Month Revenue (Imbalance)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	(resale) Purchases						
	(resale) Transportation						
	Total Accrual	18,772	82,182.49	3,277,835	12,165,767.45	2,296,607	12,247,949.94
	Total May	18,777	82,289.89	2,285,862	12,165,768.88	2,224,629	12,247,949.94
	Total Sale of Gas						
	Total Available	18,777	82,289.89	4,378,181	3,007,126	16,641,242.23	5,461,291
	Expense	(18,777)	(82,289.89)	(2,189,891)	(11,518,389.99)	(2,127,848)	(11,688,569.88)
	Ending Balance		\$ 0.000	2,188,290	\$ 5,122,882.24	5,461,291	

from 10-36.2

Sale of Gas

Re-Sale Expense-Purch Inventory (Gals)/Lbs

Re-Sale Inventory (Gals)/Lbs  
 Re-costing/Corral Dahlberg Central Alabama/Texas

Journal Entries - Crist:

1. Reversal	dr/234-08704	21,846.14	cr/151-00600 Loc 41000	21,846.14
2. Accrual	dr/151-00600 Loc 41000	82,182.49	cr/234-08704	82,182.49
3. Consumption	dr/40418-501-00083	82,289.89	cr/151-00600 Loc 41000	82,289.89
4. Gas Sales	dr/146-08704		dr/456-00950 (lamb)	
	dr/456-00950 (lamb)		cr/151-00600 Loc 41000	

Journal Entries - Smith:

dr/234-08704	11,206,558.08	cr/151-00600 Loc 43004	11,206,558.08
dr/151-00600 Loc	12,165,767.45	cr/234-08704	12,165,767.45
dr/40428-547-000	11,518,389.99	cr/151-00600 Loc 43004	11,518,389.99
dr/146-08704		dr/456-00950 (lamb)	
dr/456-00950 (lamb)		cr/151-00600 Loc 43004	
CPA Gas Totals	938,835		5,122,882.24
Variance			

Journal Entries - Re-costing:

dr/408AC-547-00083 Loc	782,098.62	cr/234-08704	782,098.62
Journal Entries - Dahlberg:		dr/40DAL-547-00083 Loc	414,783.54
		cr/234-08704	414,783.54

SOURCE



CONFIDENTIAL

05/12 DR

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DR Response # 36

10-36.4

A  
05/12/11

# GULF Cost Breakdown - May 2011

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton			May 2011	TRASK EXPENSE	0	\$12,200.00
Plant Baconton	Plant Baconton Unit		May 2011	GAS EXPENSE	175,187	\$758,348.77
Plant Baconton	Plant Baconton Unit		Apr 2011	PMA GAS EXPENSE	29,234	\$0.00
Plant Baconton	Plant Baconton Unit		May 2011	TRASK EXPENSE	170,101	\$11,549.85
<b>Plant Baconton Totals</b>					<b>374,922</b>	<b>\$782,098.62</b>
Plant Central Alabama	Plant Central Alabama Unit		May 2011	GAS EXPENSE	845,924	\$3,835,350.22
Plant Central Alabama	Plant Central Alabama Unit		Apr 2011	PMA GAS EXPENSE	(49,990)	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2011	PMA GAS REVENUE	75,472	(\$2,752.58)
Plant Central Alabama	Plant Central Alabama Unit		May 2011	TRASK EXPENSE	829,717	\$48,558.23
<b>Plant Central Alabama Totals</b>					<b>1,701,123</b>	<b>\$3,881,155.88</b>
Plant Crist	Plant Crist Unit		May 2011	GAS EXPENSE	18,772	\$81,378.62
Plant Crist	Plant Crist Unit		Mar 2011	GAS REVENUE	(5,148)	\$20,694.98
Plant Crist	Plant Crist Unit		Apr 2011	MISC EXPENSE	0	(\$848.43)
Plant Crist	Plant Crist Unit		Mar 2011	PMA GAS REVENUE	5,148	(\$19,459.44)
Plant Crist	Plant Crist Unit		May 2011	STORAGE EXPENSE	5	\$0.05
Plant Crist	Plant Crist Unit		May 2011	TRASK EXPENSE	18,777	\$418.73
<b>Plant Crist Totals</b>					<b>37,554</b>	<b>\$82,182.48</b> ✓
Plant Dahlberg	Plant Dahlberg Gulf Units		May 2011	GAS EXPENSE	82,925	\$357,358.58
Plant Dahlberg	Plant Dahlberg Gulf Units		May 2011	STORAGE EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		May 2011	TRASK EXPENSE	88,948	\$1,816.98
Plant Dahlberg	Plant Dahlberg Gulf Units		May 2011	TRASK EXPENSE	0	\$55,800.00
<b>Plant Dahlberg Totals</b>					<b>171,871</b>	<b>\$414,783.64</b>
Plant Smith CC			May 2011	TRASK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		May 2011	GAS EXPENSE	2,148,315	10-36.759,359,586.24 a
Plant Smith CC	Plant Smith CC Unit		Apr 2011	MISC EXPENSE	0	10-36.8 (\$3,578.57) i
Plant Smith CC	Plant Smith CC Unit		Mar 2011	MISC EXPENSE	0	\$0.01
Plant Smith CC	Plant Smith CC Unit		Jun 2008	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Mar 2011	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Apr 2011	PMA GAS EXPENSE	0	(\$25.00) j
Plant Smith CC	Plant Smith CC Unit		Feb 2011	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Mar 2011	PMA GAS REVENUE	(3,634)	(\$81.78) h
Plant Smith CC	Plant Smith CC Unit		May 2011	STORAGE EXPENSE	31,820	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		May 2011	TRASK EXPENSE	2,185,034	\$4,537.14 e
<b>Plant Smith CC Totals</b>					<b>4,389,338</b>	<b>\$11,820,246.22</b> ✓
<b>Plant Cost Totals</b>					<b>6,644,405</b>	<b>\$16,580,466.74</b>

782,098 + 620,000 +  
 3,681,155 + 860,000 +  
 82,182 + 49,000 +  
 414,783 + 56,000 +  
 11,820 + 246 + 220 +  
 16,580 + 466 + 750 \*

**CONFIDENTIAL**

http://attache.sougen.com:8080/edTV  
 SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DR Response 36

10-36.5



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## GULF Cost Breakdown - May 2011

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
<b>Storage Variable Cost</b>						
		Bay Gas Gulf	May 2011	GAS EXPENSE	131,520	\$542,747.91
		Bay Gas Gulf	May 2011	GAS REVENUE	0	\$0.00
		Bay Gas Gulf	Jun 2009	PMA GAS EXPENSE	0	\$0.00
		Bay Gas Gulf	May 2011	STORAGE EXPENSE	128,386	[REDACTED]
		Bay Gas Gulf	May 2011	TRANSP EXPENSE	221,106	[REDACTED]
		<b>Bay Gas Gulf Totals</b>			<b>481,012</b>	<b>\$646,621.23</b>
		<b>Storage Variable Cost Totals</b>			<b>481,012</b>	<b>\$645,521.23</b>
		<b>GULF Totals</b>			<b>7,125,417</b>	<b>\$17,125,987.97</b>

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2

✓  
GAF  
6/3/11

16,580,466.7500+  
 545,521.2300+  
 17,125,987.9800\*  
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05/12 ORB

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DR Response # 36

**CONFIDENTIAL**



DATE	DESCRIPTIONS	A		B		TOTAL			
		AMBTU	\$	UNIT COST	AMBTU	\$	UNIT COST	AMBTU	\$
	Beginning Balance				0.008	086228			
09-11	Reverse Sep	(15,938)	(174,888.34)	(2,421,832)			4,585,991.05	5,177.99	
	Accrual for Sep						(12,082,082.86)		
	Buy Gas								
	Current Month Expense (Purchases)	17,642	69,389.05	2,427,818			9,917,980.20		
	Current Month Transportation		70.26				5,036.53		
	Current Month Reservations								
	Current Month Revenue (Imbalances)	(1,727)		(6,786)					
	Prior Month Imbalance		(1,533.58)				(6,429.87)		
	Prior Month Expense (Purchases)						33.34		
	Prior Month Transportation		16.68				(720.38)		
	Southern Pine Current Month Expense (Purchases)								
	Current Month Transportation								
	Current Month Reservations								
	Current Month Revenue (Imbalances)								
	Prior Month Revenue (Imbalances)								
	Prior Month Expense (Purchases)								
	Prior Month Transportation								
	( resale) Purchases								
	( resale) Transportation								
	Fuel Retention	(128)		(61,897)				(61,217)	
	Transfer from Smith to Crst								
	Accrual for Oct								
	Buy Gas								
	Current Month Expense (Purchases)	7,508	26,175.00	2,626,663			9,611,204.12		
	Current Month Transportation		6.83				(42,732.28)		
	Current Month Reservations								
	Current Month Revenue (Imbalances)	(5,824)		3,172					
	Prior Month Imbalance		276.33				952.46		
	Prior Month Expense (Purchases)						0.83		
	Prior Month Transportation		0.28				(782.83)		
	Southern Pine Current Month Expense (Purchases)								
	Current Month Transportation								
	Current Month Reservations								
	Current Month Revenue (Imbalances)								
	Prior Month Revenue (Imbalances)								
	Prior Month Expense (Purchases)								
	Prior Month Transportation								
	( resale) Purchases								
	( resale) Transportation								
	Total Accrual	1,676	119,259.97	2,628,834			11,830,789.20		
	Total October	1,548	119,259.97	2,568,737			11,830,789.20		
	Total Sale of Gas								
	Total Available	1,536	119,259.97	76,64522			16,425,780.25	4,75498	
	Expense	(1,556)	(119,259.97)	(2,583,737)			(12,285,544.12)		
	Ending Balance								

08/12  
07/09

10-36.12      10-36.9

Sale of Gas		Re-Sale	
Expense-Purch	604,841.57	Expense-Purch	604,841.57
Inventory	4,209.73	Inventory	4,209.73
(Gain)/Loss	5,167,884.59	(Gain)/Loss	5,167,884.59
	17,726,188.96		17,726,188.96
<b>Total Gas Sales</b>	<b>\$</b>	<b>Total Gas Sales</b>	<b>\$</b>

Journal Entries - Crst	Journal Entries - Smith	Journal Entries - Bocothen	Journal Entries - Dahlberg
1. Reversal dr/234-00704      174,888.34 cr/151-00600 Loc 41000      174,888.34	dr/234-00704      12,082,082.86 cr/151-00600 Loc 43804      12,082,082.86		
2. Accrual dr/151-00600 Loc 41000      119,259.97 cr/234-00704      119,259.97	dr/151-00600 Loc      11,830,789.20 cr/234-00704      11,830,789.20		
3. Consumption dr/40420-547-0003      119,259.97 cr/151-00600 Loc 41000      119,259.97	dr/40420-547-0003      12,285,544.12 cr/151-00600 Loc 43804      12,285,544.12	dr/408AC-547-00083 Loc 46100      604,841.57 cr/234-00704      604,841.57	
4. Gas Sales dr/146-00704      4,209.73 dr/456-00998 (loss)      4,209.73 cr/456-00998 (gain)      4,209.73 cr/151-00600 Loc 41000      4,209.73	dr/146-00704      5,122,882.24 dr/456-00998 (loss)      982,646.11 cr/456-00998 (gain)      982,646.11 cr/151-00600 Loc 43804      982,646.11 LFA Gas Totals      870,721 Variance      (982,646.11)	dr/408AL-547-00083 Loc 48600      4,209.73 cr/234-00704      4,209.73	

CONFIDENTIAL

Gulf Power Company      Fuel Adjustment Clause  
 Dkt 120001-E1 ;      ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DP Response # 36

# OPCO Cost Breakdown

OPCO: GULF For: October 2011

A

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton	Plant Baconton Unit		Oct 2011	GAS EXPENSE	168,537	\$593,857.99
Plant Baconton	Plant Baconton Unit		Sep 2011	GAS EXPENSE	1,296	\$5,139.61
Plant Baconton	Plant Baconton Unit		Sep 2011	MISC EXPENSE	0	(\$52.30)
Plant Baconton	Plant Baconton Unit		Sep 2011	PMA GAS EXPENSE	(10,397)	(\$5,539.65)
Plant Baconton	Plant Baconton Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Oct 2011	TRANSK EXPENSE	181,330	\$10,835.92
<b>Plant Baconton Totals</b>					<b>318,768</b>	<b>\$604,041.57</b>
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	GAS EXPENSE	17,594	\$69,758.42
Plant Central Alabama	Plant Central Alabama Unit		Oct 2011	GAS EXPENSE	1,453,868	\$5,110,647.88
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	MISC EXPENSE	0	(\$709.77)
Plant Central Alabama	Plant Central Alabama Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	PMA GAS EXPENSE	(100,974)	(\$77,557.11)
Plant Central Alabama	Plant Central Alabama Unit		Oct 2011	TRANSK EXPENSE	1,421,691	\$85,665.17
<b>Plant Central Alabama Totals</b>					<b>2,792,179</b>	<b>\$5,167,804.59</b>
1 Plant Crist			Oct 2011	TRANSK EXPENSE	0	[REDACTED]
2 Plant Crist	Plant Crist Unit		Oct 2011	GAS EXPENSE	7,500	\$26,175.00
Plant Crist	Plant Crist Unit		Oct 2011	GAS REVENUE	(5,824)	[REDACTED]
Plant Crist	Plant Crist Unit		Sep 2011	GAS REVENUE	1,727	(\$5,848.95)
Plant Crist	Plant Crist Unit		Sep 2011	MISC EXPENSE	0	\$0.28
Plant Crist	Plant Crist Unit		Sep 2011	PMA GAS REVENUE	(1,727)	\$6,925.27
Plant Crist	Plant Crist Unit		Oct 2011	TRANSK EXPENSE	1,556	\$6.85
<b>Plant Crist Totals</b>					<b>3,232</b>	<b>\$119,259.97</b>
Plant Dahlberg	Plant Dahlberg Gulf Units		Oct 2011	GAS EXPENSE	236	(\$330.58)
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2011	MISC EXPENSE	0	(\$1,029.16)
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2011	PMA GAS EXPENSE	74,498	\$5,568.77
Plant Dahlberg	Plant Dahlberg Gulf Units		Oct 2011	TRANSK EXPENSE	68	\$0.70
<b>Plant Dahlberg Totals</b>					<b>74,804</b>	<b>\$4,209.73</b>
3 Plant Smith CC			Oct 2011	TRANSK EXPENSE	0	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Oct 2011	GAS EXPENSE	2,626,882	\$9,611,324.12
Plant Smith CC	Plant Smith CC Unit		Oct 2011	GAS REVENUE	3,172	\$11,475.35
Plant Smith CC	Plant Smith CC Unit		Sep 2011	MISC EXPENSE	0	(\$702.51)
Plant Smith CC	Plant Smith CC Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Aug 2011	PMA GAS EXPENSE	2,702	\$952.48
4 Plant Smith CC	Plant Smith CC Unit		Oct 2011	STORAGE EXPENSE	15,000	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Oct 2011	TRANSK EXPENSE	2,815,937	(\$42,882.20)
<b>Plant Smith CC Totals</b>					<b>5,263,473</b>	<b>\$11,839,789.20</b>
<b>Plant Cost Totals</b>					<b>8,452,454</b>	<b>\$17,735,105.06</b>
<b>GULF Totals</b>					<b>8,452,454</b>	<b>\$17,735,105.06</b>

GULF POWER Company  
 Dkt 120001-E1: ACN 12-013-1-2: 12 M E 12/31/11  
 Description: DR Response # 36

10-36.1

**CONFIDENTIAL**

Oct 2011 Fixed Transportation calculation detail (Florida Gas)

1) 87,000dth <sup>(A)</sup> <sup>(B)</sup> 31 days = [REDACTED] 10-36.9

**Transportation Contract Detail**

Direction: Buy | Billing Company: FGT | Effective Date: 04/01/2011

Release Company: | Offer #: | End Date: 10/31/2011

Use Volumetric Charge:  Yes  No | Pooling Contract:  Yes  No | Internal Pooling Point:

Recallable (Rel Capacity):  Yes  No | External Contract:  Yes  No

Offer Information

From Zone: Zone 3 | From Point: | To Zone: Market Area | To Point: | Volume: 87000 | Volumetric Chg: 0.0

Comment:

Demand Charge: <sup>(A)</sup> <sup>(B)</sup>

Effective Date	Volume	Rate	Frequency	Comment	Looked
04/01/2011	87,000	<span style="background-color: black; color: black;">[REDACTED]</span>	daily		<input checked="" type="checkbox"/>

44-4.1 →

Additional Information

Portfolio: Plant Smith CC | Strategy: | Comment: | Created By: Hiller, Roy | Created Date: 10/18/2007

Modified By: Kilgore, Bronson | Modified Date: 01/02/2009 | Organization: Southern Company Services, Inc.

Accounting: OPCO: GULF | Plant: Plant Smith CC | Unit: | Renewal Date: | Comment: | Renewal:

OK Cancel

CONFIDENTIAL

05/12  
DB

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI: ACN 12-013-1-2; 12 M E 12/31/11  
 Description: DB Response # 36



Florida Gas Transmission

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

June 4, 1999

A

Mr. Charles Nuckolls  
Southern Company Services, Inc.  
P. O. Box 2641  
Birmingham, AL 35202-2625

05/12/99

Re: Letter Agreement by and between Florida Gas Transmission Company and Southern Company Services, Inc. regarding Plant Smith.

Dear Mr. Nuckolls:

Florida Gas Transmission Company ("FGT") and Southern Company Services, Inc., ("Southern Company"), as agent for its affiliated operating electric utility companies, Gulf Power Company, Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Savannah Electric and Power Company, (collectively referred to as "Parties") are parties to the FTS-2 Service Agreement for Firm Transportation Service to Gulf Power Company's gas-fired power production facility located in Bay County, Florida, dated June 4, 1999 ("Plant Smith Agreement"), in conjunction with FGT's proposed Phase V expansion project anticipated to be placed in service in April 1, 2002 ("Phase V Facilities"). As part of an overall agreement, FGT and Southern Company desire to enter into this additional agreement regarding Plant Smith as set forth below.

Accordingly, for and in consideration of the mutual covenants herein contained, FGT and Southern Company agree as follows:

1. FGT shall file with FERC on or before December 1, 1999, a full and complete application for authority to construct the Phase V Facilities and shall pursue approval of the Phase V Facilities with good faith and due diligence. If FGT fails to file its FERC Phase V application by December 1, 1999, Southern Company may terminate the Agreements with no further liability to FGT.
2. Throughout the term of the Plant Smith Agreement, Southern Company shall pay FGT a rate of [REDACTED] per MMBtu, exclusive of fuel retention, and all applicable fuel and transportation surcharges, for service rendered under such Agreement to Southern Company's Primary Delivery Point at Plant Smith.

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Gulf Power Company  
Fuel Adjustment Clause  
Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
Description: DR Resonance # 7b

FAC 15

DATE	DESCRIPTIONS	MEMBU	CREDIT	UNIT COST	MEMBU	CREDIT	UNIT COST	MEMBU	TOTAL
Jan-11	Beginning Balance			0.000	3,172,002.78	5,461.02			3,172,002.78
	Reversal May	(18,772)	(82,182.48)		(2,377,218)	(13,146,767.48)			(2,395,990)
	Accrual for May								
	Bay Gas		44-2.4	44-2.1	2,375,748	9,893,685.69	44-2.1		2,375,748
	Current Month Expense (Purchase)		44-2.4			7,678.66			
	Current Month Transportation		44-2.4						
	Current Month Reserves		44-2.4						
	Current Month Revenue (Sublease)	18,772	81,774.62		2,678				26,843
	Prior Month Imbalance		44-2.1			(81.76)			
	Prior Month Expense (Purchase)					(95.64)			
	Prior Month Transportation					(3,883.97)			
	Southern Plus								
	Current Month Expense (Purchase)								
	Current Month Transportation								
	Current Month Reserves								
	Current Month Revenue (Sublease)								
	Prior Month Revenue (Sublease)								
	Prior Month Expense (Purchase)								
	Prior Month Transportation								
	(rmb) Purchase								
	(rmb) Transportation								
	Fuel Extension	(178)			(49,517)				(49,693)
	Transfer from South to Crist								
	Accrual for June								
	Bay Gas	11,000	39,618.00		2,305,000	11,249,828.20			2,406,000
	Current Month Expense (Purchase)		22.94			4,763.77			
	Current Month Transportation								
	Current Month Reserves								
	Current Month Revenue (Sublease)	(2,342)			(9)				(2,351)
	Prior Month Imbalance		3,361.81			17,611.77			
	Prior Month Expense (Purchase)					8.93			
	Prior Month Transportation					6,391.41			
	Southern Plus								
	Current Month Expense (Purchase)								
	Current Month Transportation								
	Current Month Reserves								
	Current Month Revenue (Sublease)								
	Prior Month Revenue (Sublease)								
	Prior Month Expense (Purchase)								
	Prior Month Transportation								
	(rmb) Purchase				10,000	46,788.00			10,000
	(rmb) Transportation								
	Total Accrual	6,708	198,636.49		2,406,000	11,617,887.78			2,412,708
	Total June	6,882	198,636.49		2,396,000	11,613,124.00			2,396,000
	Total Sale of Gas				(10,000)	(46,788.00)			(10,000)
	Total Available	6,882	198,636.49	10-11218	2,386,000	11,612,887.00	5,667.02		2,392,000
	Expenses	(6,882)	(198,636.49)		(2,311,000)	(11,189,888.00)			(2,311,000)
	Ending Balance			0.000	63,317.02	5,667.02			63,317.02

DATE	DESCRIPTIONS	MEMBU	CREDIT	UNIT COST	MEMBU	CREDIT	UNIT COST	MEMBU	TOTAL
	Sale of Gas				(46,788.00)	(10,000.00)			(56,788.00)
	Expenses-Purch				46,788.00	10,000.00			56,788.00
	Inventory								
	(Cost)/Less				25.00				
	Total Gas Sales				46,788.00	10,000.00			56,788.00
	Journal Entries - Crist								
1. Reversed	dr/234-00704 cr/121-00000 Lec 41000	82,182.49	82,182.49		12,146,767.48	12,146,767.48			
2. Accrual	dr/121-00000 Lec 41000 cr/234-00704	198,636.49	198,636.49		12,637,828.78	12,637,828.78			
3. Consumption	dr/40410-001-00003 cr/121-00000 Lec 41000	138,636.49	138,636.49		12,189,888.00	12,189,888.00			
4. Gas Sales	dr/716-00704 dr/406-00000 (sum) cr/406-00000 (sum) cr/121-00000 Lec 41000								
	Journal Entries - South								
	dr/234-00704 cr/121-0000 Lec 41000								
	Journal Entries - Southern								
	dr/40410-001-00003 Lec cr/234-00704	1,000,748.00	1,000,748.00						1,000,748.00
	Journal Entries - Subburg								
	dr/40410-001-00003 Lec cr/234-00704	227,344.38	227,344.38						227,344.38

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: FTS

CONFIDENTIAL

⊙ 9,893,685.69 44-2.4 12,116,512.23  
 7,162,166.66 11,620,308.00

[Redacted]

545,521.23  
 44-2.5 545,521.23

(49,164)  
 + (2,553.97)  
 12,116,512.23

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SOURCE

44-2.2

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B

DATE	DESCRIPTIONS	CRIST		SMITH		TOTAL	
		MMBTU	\$	MMBTU	\$	MMBTU	\$
Nov-11	Reversing Balance			0.000	0.000	0.000	0.000
	Revenue On	(1,676)	(119,289.97)	(2,639,634)	(11,620,789.38)	(2,641,310)	(11,620,789.38)
	Accruals for On						
	Bay Gas	44-3.1	44-3.3	44-3.1	44-3.3	44-3.1	44-3.3
	Current Month Expense (Purchase)	7,500	36,175.00	3,634,663	16,113,843.18	3,636,163	16,115,018.18
	Current Month Transportation		6.82		(13,723.38)		(13,723.38)
	Current Month Escrow						
	Current Month Revenue (Subsidiary)	(5,826)		3,173		(2,653)	
	Prior Month Sublease		276.21		91.40		367.61
	Prior Month Expense (Purchase)				6.82		6.82
	Prior Month Transportation		6.38		(102.83)		(96.45)
	Southern Plan						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Escrow						
	Current Month Revenue (Subsidiary)						
	Prior Month Revenue (Subsidiary)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Transfer Purchase						
	Transfer Transportation						
	Fuel Receipts	(140)		(176,499)		(176,639)	
	Transfer from Smith to Crist						
	Accruals for Off						
	Bay Gas	3,000	10,772.00	2,875,875	12,776,847	2,878,875	12,787,623
	Current Month Expense (Purchase)		25.53		32,668.19		32,693.72
	Current Month Transportation						
	Current Month Escrow						
	Current Month Revenue (Subsidiary)	3,831		18,863		22,694	
	Prior Month Sublease		21,069.48		7,700.00		28,769.48
	Prior Month Expense (Purchase)				(9,406)		(9,406)
	Prior Month Transportation		16.98		(1,131.50)		(1,114.52)
	Southern Plan						
	Current Month Expense (Purchase)						
	Current Month Transportation						
	Current Month Escrow						
	Current Month Revenue (Subsidiary)						
	Prior Month Revenue (Subsidiary)						
	Prior Month Expense (Purchase)						
	Prior Month Transportation						
	Transfer Purchase						
	Transfer Transportation						
	Total Accrual	6,532	186,083.47	3,973,970	9,398,397.76	3,980,402	9,414,991.26
	Total November	6,403	186,083.47	3,973,970	9,398,397.76	3,981,973	9,416,482.52
	Total Sale of Gas						
	Total Available	6,403	186,083.47	34,168.34	3,386,166	13,098,334.06	3,966,366
	Expense	(6,403)	(186,083.47)	(34,168.34)	(3,386,166)	(13,098,334.06)	(3,966,366)
	Ending Balance			0.000		836,107	3,393,170.73

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Sale of Gas		Re-date		Revenue/Carry	
Journal Entries - Crist	Journal Entries - Smith	Expense/Purch Inventory (Cost/Loc)	Inventory	Revenue/Carry	Debit/Carry
1. Reversal	dr/234-00704 cr/151-00000 Loc 41000	119,329.97	119,329.97	11,829,789.38	11,829,789.38
2. Accrual	dr/151-00000 Loc 41000 cr/234-00704	196,683.47	196,683.47	9,398,397.76	9,398,397.76
3. Consumption	dr/00410-001-00000 cr/151-00000 Loc 41000	196,683.47	196,683.47	10,280,384.38	10,280,384.38
4. Gas Sales	dr/151-00000 dr/004-00000 (gas) cr/004-00000 (gas) cr/151-00000 Loc 41000			134,107	5,132,683.26
					(1,829,789.38)
					(1,829,789.38)

CONFIDENTIAL



Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: FTC

03/12  
06

SOURCE

44-3.2



# Injection Detail Report

Storage Account: Bay Gas Gulf

Start Date: 05/01/2011

End Date: 05/31/2011

	Effective Date	Storage Deal Id	Commodity Volume	Fuel Volume	Storage Volume	Commodity Price	Fuel Charge	Variable Charges	Tier Charges	Storage Price
1	05/07/2011	[REDACTED]	[REDACTED]	[REDACTED]	12,314	\$4.248	[REDACTED]	[REDACTED]	\$0.00	\$4.3229
2	05/07/2011	[REDACTED]	[REDACTED]	[REDACTED]	14,602	\$4.2379	[REDACTED]	[REDACTED]	\$0.00	\$4.3123
3	05/08/2011	[REDACTED]	[REDACTED]	[REDACTED]	12,314	\$4.2482	[REDACTED]	[REDACTED]	\$0.00	\$4.3231
4	05/08/2011	[REDACTED]	[REDACTED]	[REDACTED]	0	\$4.3373	[REDACTED]	[REDACTED]	\$0.00	\$4.3473
5	05/08/2011	[REDACTED]	[REDACTED]	[REDACTED]	14,602	\$4.2379	[REDACTED]	[REDACTED]	\$0.00	\$4.3123
6	05/13/2011	[REDACTED]	[REDACTED]	[REDACTED]	1,106	\$4.0964	[REDACTED]	[REDACTED]	\$0.00	\$4.1694
7	05/13/2011	[REDACTED]	[REDACTED]	[REDACTED]	24,335	\$4.1166	[REDACTED]	[REDACTED]	\$0.00	\$4.1894
8	05/14/2011	[REDACTED]	[REDACTED]	[REDACTED]	39,263	\$4.1107	[REDACTED]	[REDACTED]	\$0.00	\$4.1833
9	05/18/2011	[REDACTED]	[REDACTED]	[REDACTED]	9,850	\$4.2211	[REDACTED]	[REDACTED]	\$0.00	\$4.2954

Total  
 1956 T  
 44-2.3

CONFIDENTIAL







# GULF Cost Breakdown - May 2011

A 03/12 LB

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue	
<b>Plant Cost</b>							
Plant Beacom			May 2011	TRANX EXPENSE	0	612,300.00	
Plant Beacom	Plant Beacom Unit		May 2011	GAS EXPENSE	175,187	5758,348.77	
Plant Beacom	Plant Beacom Unit		Apr 2011	PMA GAS EXPENSE	28,234	80.00	
Plant Beacom	Plant Beacom Unit		May 2011	TRANX EXPENSE	170,101	511,848.88	
<b>Plant Beacom Totals</b>					<b>374,522</b>	<b>5782,588.65</b>	
Plant Central Alabama	Plant Central Alabama Unit		May 2011	GAS EXPENSE	848,884	33,858,382.22	
Plant Central Alabama	Plant Central Alabama Unit		Apr 2011	PMA GAS EXPENSE	(48,983)	80.00	
Plant Central Alabama	Plant Central Alabama Unit		Feb 2011	PMA GAS REVENUE	78,472	(32,782.88)	
Plant Central Alabama	Plant Central Alabama Unit		May 2011	TRANX EXPENSE	628,717	548,882.28	
<b>Plant Central Alabama Totals</b>					<b>1,791,123</b>	<b>33,891,161.62</b>	
Plant Crist	Plant Crist Unit		May 2011	GAS EXPENSE	18,772 Y	881,376.82	
Plant Crist	Plant Crist Unit		May 2011	GAS REVENUE	(8,148) N	(388,884.88)	
Plant Crist	Plant Crist Unit		Apr 2011	WSS EXPENSE	0	(888.48)	
Plant Crist	Plant Crist Unit		Mar 2011	PMA GAS REVENUE	6,148 N	(118,888.48)	
Plant Crist	Plant Crist Unit		May 2011	STORAGE EXPENSE	1 N	80.00	
Plant Crist	Plant Crist Unit		May 2011	TRANX EXPENSE	18,777 N	8418.73	
<b>Plant Crist Totals</b>					<b>37,884</b>	<b>682,182.49</b>	
Plant Dahlgren	Plant Dahlgren Gulf Units		May 2011	GAS EXPENSE	82,825	1387,388.88	
Plant Dahlgren	Plant Dahlgren Gulf Units		May 2011	STORAGE EXPENSE	0	80.00	
Plant Dahlgren	Plant Dahlgren Gulf Units		May 2011	TRANX EXPENSE	88,848	51,818.88	
Plant Dahlgren	Plant Dahlgren Gulf Units		May 2011	TRANX EXPENSE	0	888,888.00	
<b>Plant Dahlgren Totals</b>					<b>171,673</b>	<b>1,948,785.84</b>	
Plant Smith CC			May 2011	TRANX EXPENSE	0	0	
Plant Smith CC	Plant Smith CC Unit		May 2011	GAS EXPENSE	2,148,216 Y, P	38,388,888.24	
Plant Smith CC	Plant Smith CC Unit		Apr 2011	WSS EXPENSE	0	(83,878.87)	
Plant Smith CC	Plant Smith CC Unit		Mar 2011	WSS EXPENSE	0	80.00	
Plant Smith CC	Plant Smith CC Unit		Jan 2011	PMA GAS EXPENSE	0	80.00	
Plant Smith CC	Plant Smith CC Unit		Apr 2011	PMA GAS EXPENSE	0	80.00	
Plant Smith CC	Plant Smith CC Unit		Apr 2011	PMA GAS EXPENSE	0	80.00	
Plant Smith CC	Plant Smith CC Unit		Feb 2011	PMA GAS EXPENSE	0	80.00	
Plant Smith CC	Plant Smith CC Unit		Mar 2011	PMA GAS REVENUE	(2,884) N	(881.78)	
Plant Smith CC	Plant Smith CC Unit		May 2011	STORAGE EXPENSE	31,820 N	227,012.00	
Plant Smith CC	Plant Smith CC Unit		May 2011	TRANX EXPENSE	2,188,034 N	54,837,140.00	
<b>Plant Smith CC Totals</b>					<b>4,386,236</b>	<b>516,888,348.22</b>	
<b>Plant Cost Totals</b>		<b>782,098 - 620000+</b>	<b>3,681,155 - 88000+</b>	<b>82,182 - 49000+</b>	<b>414,783 - 54000+</b>	<b>11,620,246 - 2200+</b>	<b>16,580,466 - 7500*</b>

Handwritten notes and calculations:

- 44-2.2
- 44-2.2
- T: (2553)
- P = (24.6)
- 44-2.2
- 44-2.2
- 316.2

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: FTC

6/2/11 9:29 PM

Page 1 of 2

**CONFIDENTIAL**

$\Sigma = 11,620,246.00$   
44-2.2

SOURCE



$\Sigma = 11,620,246.00$   
44-2.2

$\Sigma = 11,620,246.00$   
44-2.2

44-2.4



# GULF Cost Breakdown - May 2011

A

Plant	Unit	Storage Account	Activity Month	Cost Type	Volume	Cost/Revenue
<b>Storage Variable Cost</b>						
		Buy Gas Gulf	May 2011	GAS EXPENSE	131,820 Y	9,842,747.91 P
		Buy Gas Gulf	May 2011	GAS REVENUE	0	0.00
		Buy Gas Gulf	Jan 2011	PGA GAS EXPENSE	0	0.00
		Buy Gas Gulf	May 2011	STORAGE EXPENSE	128,388 N	[REDACTED]
		Buy Gas Gulf	May 2011	TRASH EXPENSE	221,108 N	[REDACTED]
		<b>Buy Gas Gulf Totals</b>			<b>481,316</b>	<b>9,842,747.91</b>
		<b>Storage Variable Cost Totals</b>			<b>481,316</b>	<b>9,842,747.91</b>
		<b>GULF Totals</b>			<b>7,128,417</b>	<b>\$17,128,987.97</b>

1  
2

16,580,466.7500+  
545,521.2300+  
17,125,987.9800\*

SAF  
6/3/11

Σ(A) = 545,521.23  
44-2.2

**CONFIDENTIAL**

03/12  
DB

Gulf Power Company Fuel Adjustment Clause  
Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
Description: FTS





# A B

## OPCO Cost Breakdown

OPCO: GULF For: October 2011

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton	Plant Baconton Unit		Oct 2011	GAS EXPENSE	166,537	\$593,857.99
Plant Baconton	Plant Baconton Unit		Sep 2011	GAS EXPENSE	1,298	\$5,139.61
Plant Baconton	Plant Baconton Unit		Sep 2011	MISC EXPENSE	0	(152.30)
Plant Baconton	Plant Baconton Unit		Sep 2011	PMA GAS EXPENSE	(10,397)	(\$5,538.66)
Plant Baconton	Plant Baconton Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Oct 2011	TRANSP EXPENSE	181,330	\$10,635.92
<b>Plant Baconton Totals</b>					<b>318,768</b>	<b>\$804,041.57</b>
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	GAS EXPENSE	17,594	\$69,758.42
Plant Central Alabama	Plant Central Alabama Unit		Oct 2011	GAS EXPENSE	1,453,868	\$5,110,647.88
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	MISC EXPENSE	0	(5709.77)
Plant Central Alabama	Plant Central Alabama Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Sep 2011	PMA GAS EXPENSE	(100,974)	(\$77,597.11)
Plant Central Alabama	Plant Central Alabama Unit		Oct 2011	TRANSP EXPENSE	1,421,691	\$66,665.17
<b>Plant Central Alabama Totals</b>					<b>2,792,179</b>	<b>\$5,187,804.59</b>
1 Plant Crist			Oct 2011	TRANSP EXPENSE	0	[REDACTED] 44-3.2
Plant Crist	Plant Crist Unit		Oct 2011	GAS EXPENSE	7,500	\$28,175.00 P 44-3.2
2 Plant Crist	Plant Crist Unit		Oct 2011	GAS REVENUE	(5,824)	[REDACTED] I
Plant Crist	Plant Crist Unit		Sep 2011	GAS REVENUE	1,727	(38,848.95) I
Plant Crist	Plant Crist Unit		Sep 2011	MISC EXPENSE	0	\$0.28 T 44-3.2
Plant Crist	Plant Crist Unit		Sep 2011	PMA GAS REVENUE	(1,727)	\$6,925.27 I
Plant Crist	Plant Crist Unit		Oct 2011	TRANSP EXPENSE	1,556	\$6.65 T 44-3.2
<b>Plant Crist Totals</b>					<b>3,232</b>	<b>\$119,259.97</b>
Plant Dahlberg	Plant Dahlberg Gulf Units		Oct 2011	GAS EXPENSE	238	(\$330.58)
Plant Dahlberg	Plant Dahlberg Gulf Units		Sep 2011	MISC EXPENSE	0	(\$1,029.16)
Plant Dahlberg	Plant Dahlberg Gulf Units		Aug 2011	PMA GAS EXPENSE	74,498	\$5,588.77
Plant Dahlberg	Plant Dahlberg Gulf Units		Oct 2011	TRANSP EXPENSE	66	\$0.70
<b>Plant Dahlberg Totals</b>					<b>74,804</b>	<b>\$4,209.73</b>
3 Plant Smith CC			Oct 2011	TRANSP EXPENSE	0	[REDACTED] 44-3.2
Plant Smith CC	Plant Smith CC Unit		Oct 2011	GAS EXPENSE	2,826,882	\$9,811,324.12 P 44-3.2
Plant Smith CC	Plant Smith CC Unit		Oct 2011	GAS REVENUE	3,172	\$11,475.36 I .02 = P 44-3.2
Plant Smith CC	Plant Smith CC Unit		Sep 2011	MISC EXPENSE	0	(\$702.51) (-702.53)
Plant Smith CC	Plant Smith CC Unit		Jan 2010	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Aug 2011	PMA GAS EXPENSE	2,702	\$92.48 T 44-3.2
4 Plant Smith CC	Plant Smith CC Unit		Oct 2011	STORAGE EXPENSE	15,000	[REDACTED]
Plant Smith CC	Plant Smith CC Unit		Oct 2011	TRANSP EXPENSE	2,815,937	(342,882.20) T
<b>Plant Smith CC Totals</b>					<b>5,262,473</b>	<b>\$11,839,789.20</b>
<b>Plant Cost Totals</b>					<b>8,452,454</b>	<b>\$17,735,105.06</b>
<b>GULF Totals</b>					<b>8,452,454</b>	<b>\$17,735,105.06</b>

(42,882.20) 44-3.2  
 - (42,732.20) 44-3.2  
 -----  
 \$ 150.00  
 (150.00)  
 -----  
 \$ 0.00  
 (702.51)  
 -----  
 \$ 702.51  
 44-3.2 (\$ 702.53)  
 -----  
 \$ 0.02  
 44-3.2

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SOURCE PBC

Gulf Power Company Fuel Adjustment Clause  
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44-3.3

A B C

c. Gulf Power has firm transportation on Florida Gas Transmission and pays a negotiated daily reservation rate and tariff commodity rate for deliveries to Plant Smith. During the summer months, Gulf Power maintains firm capacity of 87,000 MMBtu and pays a negotiated commodity rate of [redacted] per MMBtu. However, during the winter months, Gulf Power pays a negotiated commodity rate of [redacted] on only 24,000 of the daily MMBtu firm capacity. The remaining 63,000 MMBtu is based on a discounted rate of [redacted] per MMBtu. Plant Smith is located in the Market Area and the commodity rate is  $$(.0234)$  per mmbtu  $$(.0252) + .0018$  ACA Surcharge). Attached are the negotiated firm transportation agreements and current tariff rates.

1 10-26.13  
2 10-36.14  
3

from 44-47

24/12

2c. FGT Tariff Rates.pdf 44-47

2c. SC99004-G FGT FTS2 - #5997 (Citrus Agreement).pdf Reviewed and returned,

2c. SC99004-G FGT FTS2 - #5997 (FGT and SCS as Agent).pdf reviewed and returned to utility.

d. Gulf Power does not have annual firm transportation on Southern Natural Gas (SNG) but uses excess system capacity, interruptible transportation or capacity release when available for delivers to Plant Baconton and Plant Central Alabama. Plant Baconton is located in Zone 3 and the primary receipt points utilized are in Zone 0, so the firm commodity rate is  $$.0678$  per MMBtu  $$(.066 + .0018$  ACA Surcharge) and the interruptible rate is  $$.4878$  per MMBtu  $$(.0486 + .0018$  ACA Surcharge). If a receipt point from a different zone is utilized the rates would be slightly different. During 2011, 4,000 MMBtu of firm capacity was acquired through the capacity release market for Plant Baconton. The capacity release was for the period of 5/1/2011 - 9/30/2011. The capacity was acquired for a monthly rate of  $\$3.05$  per MMBtu. The tariff rate for this capacity is  $\$12.77$  per MMBtu. Plant Central Alabama is located in Zone 2 and the primary receipt points utilized are in Zone 0, so the firm commodity rate is  $$.0598$  per MMBtu  $$(.058 + .0018$  ACA Surcharge) and no interruptible transportation was used. If a receipt point from a different zone is utilized the rates would be slightly different. Attached are the current tariff rates and capacity release notification.

from 44-48

from 44-48

2d. MGAG 2011 04 12 - Capacity Release.pdf Wf 44-48 - 44-4,191

2d. SNG\_Rates.pdf 44-48 2C

e. Gulf Power does not have annual firm transportation on Transco but uses excess system capacity, interruptible transportation or capacity release when available for deliveries to Plant Dahlberg. Plant Dahlberg is located in Zone 4 and the primary receipt point is in Zone 4. Several different transportation contacts were used to deliver gas to Plant Dahlberg during

Gulf Power Company Fuel Adjustment Clause  
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44-4,1

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ES Ledger Balance Variances

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars		
<b>IN-TRANSIT COAL INVENTORIES</b>											
McDuffie Coal Transfer Facility	151-00500 Lic 48015	Intercon Coal Sales	FF09004			49.17			49.17		
		The American Coal Co	FP06014/FP09003		-31,333.53				(31,333.53)		
		Alabama Power	GM4402/08031				3,131.33		3,131.33		
		Alabama State Docks	GU4402/FF07002		248,849.37				248,849.37		
		American Energy Fuels & Seco	CU0801						0.00		
		Appalachian Railcar Service	CU0807					1,481.46	1,481.46		
		Bulk Mart	SC09001TCULF		6,244.92				6,244.92		
		Columbus and Greenville Rail							0.00		
		CW			67,000.00					67,000.00	
		Crescent Energy Inc	FP09003							0.00	
		Converse/Coal Mktg	FP08009/FP08013							0.00	
		CSX Transportation	CM0909							0.00	
		Freightcar								0.00	
		Georgia Power							26,846.44	26,846.44	
		Great Western	GM0909							0.00	
		Greenbrier Rail Services								0.00	
		Gulf Railcar Receivable						(68,172.41)		(68,172.41)	
		Illinois Central	CM0910					1,604.26		1,604.26	
		Intelliance	CM0916					780.12		780.12	
		Midwest Rail	CM0902/CU0804					127,000.88		127,000.88	
		Mississippi Export	CU0808					9,450.12		9,450.12	
		Mississippi Power						86,249.56		86,249.56	
		Missouri Rail	CM0903/CM0904					118,723.87		118,723.87	
		Nelson Marine								0.00	
		Osbow Co	FP09002					1,774,571.58		1,774,571.58	
		Progress Rail Services, Inc.						42,444.02		42,444.02	
		Transcon	CM1011					1,878.12		1,878.12	
		Terminal	CM0914					1,871.04		1,871.04	
		Union Pacific Railroad	CM0911/UP53286		4,462,262.15			1,518.53		4,463,780.70	
		Volcan Materials								0.00	
		West Ridge Resources Inc					888,911.45			888,911.45	
		<b>TOTAL</b>					4,752,818.91	2,861,532.17	35,480.36	0.00	7,771,158.44
		Alabama State Dock Bulk Terminal	151-00500 Lic 48010	Osbow Carbons	FP09002						0.00
Alabama & Tennessee River Railway									0.00		
Alabama Power Co.	CM0915						3,540.55		3,540.55		
Alabama State Docks	GU4402				77,853.35					77,853.35	
American Coal Company								(21,000.00)		(21,000.00)	
Appalachian Railcar Service	CU0807							812.54		812.54	
Bulk Mart	SC09001TCULF				2,775.52					2,775.52	
Columbus and Greenville Rail										0.00	
Crescent Energy										0.00	
CW	CNS17554GULF				631,441.30					631,441.30	
CSX Transportation	CM0906				919,309.04					919,309.04	
Freight	FP1102							1,482,814.17		1,482,814.17	
Freightcar										0.00	
GPC									968.30	968.30	
Great Western	CM0909									0.00	
Greenbrier Rail Services										0.00	
Gulf Receivable								(37,390.28)		(37,390.28)	
Illinois Central (IC2)	CM0910							879.89		879.89	
Intelliance	CM0916							427.87		427.87	
Mid West Rail	CU0804							69,635.79		69,635.79	
Mississippi Export	CU0808							5,183.07		5,183.07	
Mississippi Power	CM0907							56,710.21		56,710.21	
Missouri Rail	CM0903							65,116.13		65,116.13	
Osbow Mining	FP09002									0.00	
Patric Coal Sales							2,519,359.64			2,519,359.64	
Progress Rail Services, Inc.								23,279.14		23,279.14	
Railcar										0.00	
Terminal Railway	CM0914							1,026.20		1,026.20	
Transcon	CM1011							1,289.08		1,289.08	
Trinity Lending										0.00	
Volcan Materials										0.00	
Union Pacific Railroad	UP53286							832.88		832.88	
<b>TOTAL</b>						69,518.99	1,631,579.21	4,002,173.81	171,351.27	0.00	5,804,904.39
Utah Coal Storage	151-00500 Lic 48011	West Ridge Resources Inc	FP09001						0.00		
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00		
<b>COAL INVENTORIES</b>											
Crist Coal	151-00100 Lic 41000	Alabama Power Co.	APCSTOLAB		561.05				561.05		
		Alabama State Docks	GU4402		41,549.04				41,549.04		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Crescent	GU100028						0.00		
		Deba Marine	CM1008		3,634.80				3,634.80		
		Gulf							0.00		
		Heartland	CM1002		132,525.00				132,525.00		
		Ingram Barge	ORGULF0001/MCDUFF06						0.00		
		Megatron Coal Sales, LLC	FP0802						0.00		
		Marquett Barge	CM1004/CM1003		922,632.51				922,632.51		
		Midstream	CO0908		187,033.79				187,033.79		
		Mississippi Export							0.00		
		Mississippi Power	CM0917						0.00		
		Nelson	CM0919						0.00		
		Osbow Mining							0.00		
		Patric Coal Sales	FP09005						0.00		
		Rackhoff (Barcliff)			175,969.99					175,969.99	
		Sobiro	CU0401							0.00	
		<b>TOTAL</b>				0.00	1,463,906.18	0.00	0.00	0.00	1,463,906.18
		Smith Coal	151-00100 Lic 43000	Alabama Power Co.							0.00
Alabama State Docks	GU4402/MCDUFF06				1,188.00			1,091.09	2,279.09		
Arch Coal Sales Co Inc	FP07009								0.00		
Chattanooga, LLC	FP05008								0.00		
Ingram Barge	ORGULF0001								0.00		
Intercon Coal Sales	FP05007A								0.00		
Mississippi Power	FP03002						0.00				

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				A	B	C		
		Mobile River Terminal	GLS					0.00
		Parsons Coal Sales	FF09005					0.00
		Sabine	GL0401					0.00
	TOTAL			0.00	1,188.00	0.00	0.00	1,091.09
Schels Coal	151-00100	CSX Transportation	CSXTR3791					0.00
	Lic 43000	Crescentium Energy	FF09005					0.00
		Alabama Power Co.					8,649.04	8,649.04
		Appalachian Motor Service						0.00
		Fort Union Rail	GUPO001SF					0.00
		Georgia Power	GMPP002					0.00
		Gulf Refining Receivable						0.00
		Illinois Central						0.00
		Inelton	CM0916					0.00
		Mississippi Express						0.00
		Mississippi Power	CM04001					0.00
		Parsons Coal Sales						0.00
		Terminal	FF09012					0.00
		Union Pacific Railroad					8,649.04	8,649.04
	TOTAL			0.00	0.00	0.00	8,649.04	8,649.04
<b>OIL INVENTORIES</b>								
Crist Oil	151-00320	Petroleum Traders Corp	CO08001					0.00
	Lic 41000	Midstream	CO09005					0.00
		PS Energy Consup, Inc	CO1102			159,416.27		159,416.27
		Transmontaigne Product Svcs	CO07004					0.00
		Truman A	CO1001					0.00
	TOTAL				0.00	159,416.27	0.00	159,416.27
Smith Oil	151-00320	Manfield Oil Co	CO09001			47,145.75		47,145.75
	Lic 43000	Truman A	CO1002					0.00
	TOTAL				0.00	47,145.75	0.00	47,145.75
Schels Oil	151-00320	Petroleum Traders Corp	CO08002					0.00
	Lic 42000	Truman A						0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00320	Manfield Oil Co	CO09001					0.00
	Lic 43000	Truman A	CO1002					0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00
Coral Oil	151-00320	Brad Lattier						0.00
	Lic 45600	N/A						0.00
	TOTAL			0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES</b>								
Crist Gas	151-00400	SCS Crist Purchases	May-11		44-2.2			0.00
	Lic 41000	SCS Crist Transportation	May-11		418.78	44-2.2		418.78
		SCS PM Imbalance		44-2.2		1,235.52		1,235.52
		SCS CM Imbalance		18,378.00		81,378.62		81,378.62
		SCS CRH Purchases	Apr-11		44-2.2			0.00
		SCS Crist Transportation	Apr-11		(848.43)			(848.43)
		Fuel Retention Volumes	May-11	44-2.2		44-2.2		0.00
Smith CC Gas	151-00400	SCS Smith CC Purchases	May-11	2,278,765.00		9,893,685.69		9,893,685.69
	Lic 43004	SCS Reservatoin Charge	May-11		44-2.2			
		SCS Smith CC Transportation	May-11		7,826.86			7,826.86
		SCS PM Imbalance		44-2.2		(61.78)		(61.78)
		SCS CM Imbalance		2,070.00				
		SCS PMA Purchase	Apr-11		44-2.2	(49.64)		(49.64)
		SCS PMA Transportation			(3,553.92)			(3,553.92)
		PMA Reservatoin Charge		44-2.2				0.00
		Fuel Retention Volumes	May-11	(A)	(71,978.00)			0.00
	TOTAL			2,274,629.00	3,443.09	12,244,506.85	0.00	12,247,949.94
Baconten PPA	547-00003			44	114	782,098.62	67	782,098.62
Dahlberg PPA	547-00003					414,783.54		414,783.54
Tenask PPA	547-00003					3,681,155.87		3,681,155.87
	TOTAL			0.00	0.00	1,196,882.16	0.00	4,878,038.03

03/12  
DB

Do not count quantity for BTU Adj. Or Retro Fuel

32,383,447.13  
JV2009 (Treasury)  
Rebate of gas (Decrease JV2009)  
Softa Total 32,383,447.13

A. Difference of \$100, Immaterial. Pass. LE.

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Gulf Power Company Fuel Adjustment Clause  
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Description: ITS



SOURCE

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ES Ledger Balance Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORIES</b>										
McDuffie Coal Transfer Facility	151-01800 Loc 48015	Intercon Coal Sales	FTW004						(1.00)	
		The American Coal Co	FTW014/FTW010						(1.00)	
		Alabama Power	GMW02/0801			612.00			612.00	
		Alabama State Docks	CLW002/FTW012			271,893.92			19,109.81	290,963.73
		American Energy Fuels & Svcs	CLW001							(1.00)
		Appalachian Railcar Service	CLW007							(1.00)
		Bulk Mart	SC0001TGULF			3,280.16				3,280.16
		Columbus and Greenville Rail								(1.00)
		CN				278,501.00				278,501.00
		Conrad Energy Inc	FTW003							(1.00)
		Converse/Coal Mktg	FTW009/FTW013							(1.00)
		CSX Transportation	CLW006							(1.00)
		Freight						11,263.00		11,263.00
		Freightcar								(1.00)
		GATX								(1.00)
		Georgia Power								(1.00)
		Great Western	GMW08							(1.00)
		Granbrier Rail Services								(1.00)
		Gulf Railcar Receivable								(1.00)
		Illinois (C1)	GMW010							(1.00)
		Intercompany Billing							(58,191.21)	(58,191.21)
		Intellus	GMW016							(1.00)
		Midwest Rail	GMW002/GUW004							(1.00)
		Mississippi Export	CLW008							(1.00)
		Mississippi Power								(1.00)
		Missouri Rail	GMW003/GM004							(1.00)
		Nichols Marine								(1.00)
		Osbaw Co	FTW002					74.54		74.54
		Progress Rail Services, Inc.								(1.00)
		Transcon	GMW011							(1.00)
		Terminal	GMW014				4,920.00			4,920.00
		Union Pacific Railroad	GMW011/UPS0286				3,684,755.63			3,684,755.63
Vulcan Materials								(1.00)		
West Ridge Resources Inc						1,238,216.27		1,238,216.27		
Railcar Allocation							504,431.78	504,431.78		
<b>TOTAL</b>					4,190,279.71	1,281,245.89	(58,191.21)	19,109.81	5,908,955.94	
Alabama State Dock Bulk Terminal	151-01810 Loc 48011	Osbaw Carbon	FTW002						(1.00)	
Alabama & Tennessee River Railway								(1.00)		
Alabama Power Co	GMW013							(1.00)		
Alabama State Docks	CLW002				272,160.07			272,160.07		
American Coal Company							(34,650.00)	(34,650.00)		
Appalachian Railcar Service	CLW007							(1.00)		
Bulk Mart	SC0001TGULF				3,280.16			3,280.16		
Columbus and Greenville Rail								(1.00)		
Conrad Energy								(1.00)		
CN	CNS1254GULF				388,696.90			388,696.90		
CSX Transportation	GMW006				1,149,081.82			1,149,081.82		
Freight								(1.00)		
Freightcar								(1.00)		
GATX								(1.00)		
CPC								(1.00)		
Great Western	GMW009							(1.00)		
Granbrier Rail Services								(1.00)		
Gulf Receivable								(1.00)		
Illinois Central (IC2)	GMW010							(1.00)		
Intercompany Billing							(5,687.24)	(5,687.24)		
Intellus	GMW016							(1.00)		
Mid West Rail	CLW008							(1.00)		
Mississippi Export	CLW008							(1.00)		
Mississippi Power	GMW007							(1.00)		
Missouri Rail	GMW003							(1.00)		
Osbaw Mining	FTW002							(1.00)		
Patriot Coal Sales						2,912,926.99		2,912,926.99		
Progress Rail Services, Inc.								(1.00)		
Railcar								(1.00)		
Terminal Railway	GMW014							(1.00)		
Transcon	GMW011							(1.00)		
Trinity Logging								(1.00)		
Vulcan Materials								(1.00)		
Union Pacific Railroad	UPS0286							(1.00)		
Railcar Allocation							226,523.31	226,523.31		
<b>TOTAL</b>					63,491.48	1,813,218.95	3,801,212.29	(41,307.34)	8,243.22	
Utah Coal Storage	151-01810 Loc 48011	West Ridge Resources Inc	FTW002						(1.00)	
<b>TOTAL</b>					0.00	0.00	0.00	(1.00)	0.00	
Railcar Charge Account (Clearing)		Alabama Power	GMW002/0801				3,856.00		3,856.00	
Appalachian Railcar Service	CLW007							(1.00)		
BN							1,873.86		1,873.86	
BTMU Capital Corp.							215,446.20		215,446.20	
Columbus and Greenville Rail								(1.00)		
CSX Transportation	GMW006						5,639.25		5,639.25	
Fraxel Shupe								(1.00)		
GATX							25,025.00		25,025.00	
Great Western	GMW009							(1.00)		
Gulf Railcar Receivable								(1.00)		
Illinois (IC2)	GMW010						18,104.34		18,104.34	
Intellus	GMW016						1,168.36		1,168.36	
Intercompany Billing								(1.00)		
JAX							48,231.00		48,231.00	
Midwest Rail	GMW002/GUW004						109,025.00		109,025.00	
Mississippi Export	CLW008						74,065.21		74,065.21	
Mississippi Power								(1.00)		
Missouri Rail	GMW003/GM004						183,840.00		183,840.00	
Progress Rail Services, Inc.							25.25		25.25	
Railcar								(1.00)		
Terminal Railway							4,717.10		4,717.10	

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		Transverse	GMH11			3,794.24	3,794.24		
		TTX				2,191.14	2,191.14		
		Union Pacific Railroad	GMH11/UP51226			3,891.14	3,891.14		
		Allocation to Plants				(731,955.09)	(731,955.09)		
<b>TOTAL</b>				0.00	0.00	0.00	0.00		
<b>COAL INVENTORIES</b>									
Crist Coal	151-01111 Loc 41000	Alabama Power Co.	APCSTDLAB				(1.00)		
		Alabama State Decks	GU441R2	14,936.56			14,936.56		
		Arch Coal Sales Co Inc	FT17009				(1.00)		
		Crutcher	GU11R02B				(1.00)		
		Delta Marine	GM100R				(1.00)		
		Chaf					(1.00)		
		Heartland	GM11R2	132,525.00			132,525.00		
		Ingram Barge	ORCULF001/MCOUFR06				(1.00)		
		Magnum Coal Sales, LLC	FR1812				(1.00)		
		Marquet Barge	GM11M/GM11R2	897,236.15			897,236.15		
		Midstream	CO090B	67,196.37			67,196.37		
		Mississippi Export					(1.00)		
		Mississippi Power	GM0917				(1.00)		
		Nelson	GM0919				(1.00)		
		Osburn Mining					(1.00)		
		Patrick Coal Sales	FR1912B				(1.00)		
		Radcliff (Benefit)		64,988.78			64,988.78		
Sabine	GU11R1				(1.00)				
<b>TOTAL</b>		0.00	1,176,796.86	0.00	0.00	0.00	1,176,796.86		
Smith Coal	151-01011 Loc 42000	Alabama Power Co.					(1.00)		
		Alabama State Decks	GU11R2/MCOUFR16	1,367.60			1,367.60		
		Arch Coal Sales Co Inc	FR1812				(1.00)		
		Coalmedia, LLC	FR1812				(1.00)		
		Ingram Barge	ORCULF001				(1.00)		
		Interstream Coal Sales	FR1812A				(1.00)		
		Mississippi Power	FR1812				(1.00)		
		Mobile River Terminal	GM11R1				(1.00)		
		Patrick Coal Sales	FR1912B				(1.00)		
		Sabine	GU11R1				(1.00)		
		<b>TOTAL</b>		0.00	1,367.60	0.00	0.00	0.00	1,367.60
		Scholz Coal	151-01100 Loc 42000	CSX Transportation	CSXTR1791				(1.00)
Connecticut Energy	FR1912B						(1.00)		
Alabama Power Co.							(1.00)		
Appalachian Railway Service							(1.00)		
CSX Transportation							(1.00)		
Fine John Rail	GU10R1SP						(1.00)		
Forsyth				29,445.24			29,445.24		
Georgia Power	GM1912						(1.00)		
Gulf Railcar Receivable							(1.00)		
Hilts Coal							(1.00)		
Intercompany Billing					11,831.84		11,831.84		
Wachter	GM1916						(1.00)		
Mississippi Export							(1.00)		
Mississippi Power	GM11R1						(1.00)		
Patrick Coal Sales							(1.00)		
Tennaco	FR1912						(1.00)		
Union Pacific Railroad					(1.00)				
Railcar Adhesives					(1.00)				
<b>TOTAL</b>		0.00	0.00	29,445.24	11,831.84	0.00	41,277.08		
<b>OIL INVENTORIES</b>									
Crist Oil	151-01000 Loc 41000	Petroleum Traders Corp	CO090B				(1.00)		
		Midstream	CO090B				(1.00)		
		PS Energy Group, Inc	CO11R2				(1.00)		
		Transoceanic Product Svcs	CO090B				(1.00)		
		Truman A	CO11R1				(1.00)		
<b>TOTAL</b>		0.00	0.00	0.00	0.00	0.00	0.00		
Smith Oil	151-01000 Loc 42000	Manfield Oil Co	CO090B		23,153.25		23,153.25		
		Truman A	CO11R2				(1.00)		
<b>TOTAL</b>		0.00	0.00	23,153.25	0.00	0.00	23,153.25		
Scholz Oil	151-01000 Loc 42000	Petroleum Traders Corp	CO090B				(1.00)		
		Manfield Oil Co					(1.00)		
<b>TOTAL</b>		0.00	0.00	0.00	0.00	0.00	0.00		
Smith Diesel Fuel	151-01000 Loc 43000	Manfield Oil Co	CO090B				(1.00)		
		Truman A	CO11R2				(1.00)		
<b>TOTAL</b>		0.00	0.00	0.00	0.00	0.00	0.00		
Crist Oil	151-01000 Loc 45600	Brad Lantier					(1.00)		
		N/A					(1.00)		
<b>TOTAL</b>		0.00	0.00	0.00	0.00	0.00	0.00		
<b>GAS INVENTORIES</b>									
Crist Gas	151-01000 Loc 41000	SCS Crist Purchases	Oct-11	44-3.2	44-3.2	26,175.00	26,175.00		
		SCS Crist Transportation	Oct-11	7,500.00	44-3.2	6.85	6.85		
		SCS Reservation Charges							
		SCS PM Imbalance				276.32	276.32		
		SCS CM Imbalance		(5,824.00)		(21,069.48)	(21,069.48)		
		SCS Crist Purchases	Sep-11	44-3.2	44-3.2				
		SCS Crist Transportation	Sep-11			0.28	0.28		
		Fuel Rotation Volumes	Oct-11	44-3.2	44-3.2				
		SCS Smith CC-Purchases	Oct-11	2,626,662.01		9,611,324.12	9,611,324.12		
		SCS Reservation Charges	Oct-11	44-3.2	44-3.2				
		SCS Smith CC Transportation	Oct-11		(42,732.31)		(42,732.31)		
		SCS PM Imbalance		44-3.2		952.46	952.46		
SCS CM Imbalance		3,172.00		11,475.25	11,475.25				
SCS PMA Purchases	Sep-11			0.02	0.02				
SCS PMA Transportation				(702.53)	(702.53)				
PMA Reservation Charge					(1.00)				
Fuel Rotation Volumes	Oct-11	44-3.2	(61,197.00)	A		0.01			
<b>TOTAL</b>		2,571,293.00	(45,427.80)	12,002,476.77		11,959,049.17			
Bacanton FPA	547-01000		411	411	604,141.57	604,141.57			
Dahlberg FPA	547-01000				4,309.73	4,309.73			
Tenack FPA	547-01000				5,167,814.59	5,167,814.59			
<b>TOTAL</b>		0.00	0.00	608,251.30		5,776,055.89			

01/2/12

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt 120001-E1: ACN 12-013-1-2: 12 M E 12/31/11  
 Description: FTS

Do not count quantity for BTU Adj. Or Retro Fuel

See WP 10-30.1 for a detailed explanation as to why the freight dollars are CONFIDENTIAL.

30,795,636.52  
 JV2009 (Treasury)  
 Revoke of gas (Decrease JV2009)  
 Sofia Total 30,795,636.52

SOURCE



**CONFIDENTIAL**

44-3.1



**CONFIDENTIAL**

PS Ledger Balance Variances

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORIES</b>										
1	151-00500 Luc 48015	Intercoastal Coal Sales	FP09004			✓ (37,509.08)			(37,509.08)	
		The American Coal Co	FP04014/FP09003			✓ 8,529,929.33			8,529,929.33	
2		Alabama Power	GM0902/08001				✓ 4,938.12		4,938.12	
		Alabama State Docks	CUR4002/FP09002		✓ 338,473.79				338,473.79	
		American Energy Fuels & Svcs	GU0801						0.00	
		Appalachian Railcar Service	GU0807				✓ 1,703.06		1,703.06	
		Bulk Mart	SCD9001TGULF			✓ 9,635.00			9,635.00	
		Columbus and Greenville Rail							0.00	
		CN							0.00	
		Cousteel Energy Inc	FP09003				✓ 841,764.71		841,764.71	
		Converser/Coal Mktg	FP08009/FP08013						0.00	
		CSX Transportation	GM0904					✓ 5.49	5.49	
		Freightcar							0.00	
		Georgia Power						✓ 3,629.38	3,629.38	
		Great Western	GM0909					✓ 7,006.77	7,006.77	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable						✓ (36,372.59)	(36,372.59)	
		Illinois (IC2)	GM0910					✓ 2,154.79	2,154.79	
		Intellitrane	GM0916					✓ 890.32	890.32	
		Midwest Rail	GM0902/GU0904					✓ 73,294.21	73,294.21	
		Mississippi Export	GU0808					✓ 14.85	14.85	
		Mississippi Power						✓ 80,786.62	80,786.62	
Missouri Rail	GM0903/GM0904					✓ 118,663.21	118,663.21			
Nelson Mining							0.00			
Osbow Co	FP09002						0.00			
Transcore	GM1011					✓ 1,087.76	1,087.76			
Terminal	GM0914					✓ 841.20	841.20			
Union Pacific Railroad	GM0911/UP33286			✓ 1,341,008.63		✓ 2,793.99	1,343,802.62			
<b>TOTAL</b>				121,934.57	1,899,119.38	9,334,184.96	263,436.15	0.00	11,286,740.49	
3	Alabama State Druck Bulk Terminal	151-00500 Loc 48016	Osbow Carbon	FP09002					0.00	
		Alabama & Tennessee River Railway						0.00		
		Alabama Power Co	GM0915					✓ 67,864.14	67,864.14	
		Alabama State Docks	CUR4002						0.00	
		Appalachian Railcar Service	GU0807					✓ 590.94	590.94	
		Bulk Mart	SCD9001TGULF			✓ 470.00			470.00	
		Columbus and Greenville Rail							0.00	
		Cousteel Energy							0.00	
		CN	CN817354GULF						✓ 148,250.00	148,250.00
		CSX Transportation	GM0906					✓ 1.91	1.91	
		Freight	FP1102			✓ 140.54			140.54	
		Freightcar							0.00	
		CPC						✓ 70.53	70.53	
		Great Western	GM0909					✓ 2,431.23	2,431.23	
		Greenbrier Rail Services							0.00	
		Gulf Receivable						✓ (12,620.69)	(12,620.69)	
		Illinois Central (IC2)	GM0910					✓ 747.68	747.68	
		Intellitrane	GM0916					✓ 308.92	308.92	
		Mid West Rail	GU0904					✓ 26,125.79	26,125.79	
		Mississippi Export	GU0808					✓ 5.15	5.15	
Mississippi Power	GM0907					✓ 1,568.49	1,568.49			
Missouri Rail	GM0903					✓ 41,174.79	41,174.79			
Osbow Mining	FP09002				✓ 931,851.76		931,851.76			
Railinc							0.00			
Terminal Railway	GM0914					✓ 291.88	291.88			
Transcore	GM1011					✓ 377.44	377.44			
Trinity Leasing							0.00			
Union Pacific Railroad	UP33286			✓ 655,709.96		✓ 948.46	656,658.42			
<b>TOTAL</b>				655,709.96	654,179.94	931,992.30	129,907.66	148,250.00	1,866,309.92	
4	Utah Coal Storage Loc 48011	151-00500 Loc 48011	West Ridge Resources Inc	FP09001					0.00	
		<b>TOTAL</b>			0.00	0.00	0.00	0.00	0.00	
<b>COAL INVENTORIES</b>										
5	Crist Coal Loc 41000	151-00100 Loc 41000	Alabama Power Co	APCSTDLAB		✓ 3,100.28			3,100.28	
		Alabama State Docks	CUR4002		29,878.57			19,711.13	49,589.70	
		Arch Coal Sales Co Inc	FP09009						0.00	
		Crossco	CU100028		✓ 938,828.38				938,828.38	
		Delta Marine	GM1008		✓ 1,688.00				1,688.00	
		Gulf			✓ (6,570.53)				(6,570.53)	
		Heartland	GM1002		✓ 119,700.00				119,700.00	
		Ingram Barge	ORGLUP0001/MCDUPP06						0.00	
		Magnum Coal Sales, LLC	FP08002						0.00	
		Marquette Barge	GM1004/GM1003		✓ 251,410.00				251,410.00	
		Midstream	CO09005		✓ 418,654.27				418,654.27	
		Mississippi Export							0.00	
		Mississippi Power	GM0917		✓ 9,704.15				9,704.15	
		Nelson	GM0919		✓ 99,858.00				99,858.00	
		Osbow Mining							0.00	
		Patriot Coal Sales	FP09005				✓ 3,608,670.92		3,608,670.92	
		Sabine	GU0401						0.00	
		<b>TOTAL</b>				1,862,930.84	3,611,771.20	0.00	19,711.13	5,494,413.17
6	Smith Coal Loc 43000	151-00100 Loc 43000	Alabama Power Co						0.00	
		Alabama State Docks	CUR4002/MCDUPP06		2,200.00			2,777.32	4,977.32	
		Arch Coal Sales Co Inc	FP09009						0.00	
		Coaltrac, LLC	FP05005						0.00	
		Ingram Barge	ORGLUP0001						0.00	
		Intercoastal Coal Sales	FP09007A						0.00	
		Mississippi Power	FP03002						0.00	
		Mobile River Terminal	GM06001						0.00	
		Patriot Coal Sales	FP09005						0.00	
		Sabine	GU0401						0.00	
<b>TOTAL</b>				0.00	2,200.00	0.00	2,777.32	4,977.32		

(A) The vendor combined all items into one amount.

✓ traced to fuel invoice without exception. DB

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt 120001-EI : ACN 12-013-1-2: 12 M E 12/31/11  
 Description: Coal and Oil Record Allocation

SOURCE



A B C

Scholar Cost		151-00100	CSX Transportation	CSX	400,678.69			400,678.69		
	Loc 42006		Consolidation Energy	FFD000				0.00		
			Appalachian Railcar Service					0.00		
			First Union Rail	GUP00015F				0.00		
			Georgia Power	GM99002				0.00		
			Gulf Railcar Receivable					0.00		
			Illinois Central					0.00		
			Isacell	CM0914				0.00		
			Mississippi Export					0.00		
			Mississippi Power	CM04001		790,170.69		0.00		
			Parsons Coal Sales					790,170.69		
			Tenneco	FT08012				0.00		
			Union Pacific Railroad					0.00		
<b>TOTAL</b>					400,678.69	790,170.69	0.00	0.00	1,190,849.38	
<b>OIL INVENTORIES</b>										
	Crist Oil	151-00320	Petroleum Traders Corp	CO08001					0.00	
	Loc 41000		Midstream	CO09008					0.00	
			Transmontaigne Product Sv	CO07004					0.00	
			Truman A	CO1001					0.00	
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	
	Smith Oil	151-00320	Manefield Oil Co	CO09001	40,833.83				0.00	
	Loc 43000		Truman A	CO1002		40,833.83			40,833.83	
<b>TOTAL</b>					40,833.83	40,833.83	0.00	0.00	40,833.83	
	Schels Oil	151-00320	Petroleum Traders Corp	CO08003					0.00	
	Loc 42006		Truman A						0.00	
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	
	Smith Diesel Fuel	151-00320	Manefield Oil Co	CO09001					0.00	
	Loc 43003		Truman A	CO1002					0.00	
<b>TOTAL</b>					0.00	0.00	0.00	0.00	0.00	
<b>GAS INVENTORIES</b>										
	Crist Gas	151-00600	SCS Crist Purchases	Dec-10	12,331.00			53,914.69	53,914.69	
	Loc 41000		SCS Crist Transportation	Dec-10		1,999.31			1,999.31	
			SCS PM Imbalance						0.00	
			SCS CM Imbalance		29,202.00			118,852.14	118,852.14	
			SCS Crist Purchases	Nov-10					0.00	
			SCS Crist Transportation	Nov-10		(2,467.02)			(2,467.02)	
			Fuel Retention Volumes	Dec-10	(197.00)				0.00	
	Smith CC Gas	151-00600	SCS Smith CC Purchases	Dec-10	2,597,837.00			11,246,592.49	11,246,592.49	
	Loc 43004		SCS Reservation Charges	Dec-10						
			SCS Smith CC Transportation	Dec-10		55,854.63			55,854.63	
			SCS PM Imbalance		(2.00)			5,884.91	5,884.91	
			SCS CM Imbalance		(22,582.00)					
			SCS PMA Purchases	Nov-10					0.00	
			SCS PMA Transportation			26,562.98			26,562.98	
			PMA Reservation Charge						0.00	
			Fuel Retention Volumes	Dec-10	(82,068.00)				0.00	
<b>TOTAL</b>					2,534,524.00	81,549.90	12,247,587.09	0.00	0.00	12,329,136.99
	Baconton PPA	547-00003							251,306.09	
	Dahlburg PPA	547-00003							7,377.75	
	Tenneco PPA	547-00003							2,713.19	
<b>TOTAL</b>					0.00	0.00	258,683.84	0.00	0.00	261,397.03

Do not count quantity for BTU Adj. Or Retro Fuel

32,474,678.13  
JV 2009 (Treasury)  
Ratios of gas (Decrease JV)  
Sofie Total

✓ = traced to fuel invoice without exception. DFB

**CONFIDENTIAL**

05/12/08

Gulf Power Company Fuel Adjustment Clause  
Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
Description: Coal and Oil Reconciliation



SOURCE

46-8.1

**CONFIDENTIAL**

ES Ledger Balans Variances

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORIES</b>										
1 McDuffie Coal Transfer Facility	151-00500 Loc 48015	Interrcon Coal Sales	FT09004			✓ 49.18			49.18	
		The American Coal Co	FT04014/FT09003			✓ 1,063,043.55			1,063,043.55	
		Alabama Power	GM9902/99001			204.02		✓ (21,089.26)		(20,885.24)
		Alabama State Docks	GU94002/FT07002			✓ 162,078.61				162,078.61
		Ameron Energy Fuels & Svcs	CL18801							0.00
		Appalachian Railcar Services	CL0807							0.00
		Bulk Mart	SC09001TGULF			✓ 3,280.16				3,280.16
		Columbus and Greenville Rail								0.00
		CN				✓ 598,078.96				598,078.96
		Council Energy Inc	FT09003					✓ 220.71		220.71
		Converse/Coal Mktg	FT09009/FT09013							0.00
		CSX Transportation	GM9006							0.00
		Freight						✓ 970,914.77		970,914.77
		Freightcar								0.00
		Georgia Power							✓ 28,103.50	28,103.50
		Great Western	GM9009							0.00
		Crawbrier Rail Services								0.00
		Gulf Railcar Receivable								0.00
		Illinois(C2)	GM0918							0.00
		Interlites	GM0916							0.00
		Midwest Rail	GM0902/CL0804							0.00
		Mississippi Export	CL0808							0.00
		Mississippi Power							✓ 41,631.29	41,631.29
		Missouri Rail	GM0903/CM0904							0.00
		Nelson Marine								0.00
		Osborn Co	FT09002					✓ 121.50		121.50
		Progress Rail Services, Inc.								0.00
		Tranaco	GM1011							0.00
		Terminal	GM0914							0.00
		Union Pacific Railroad	GM0911/LPS3286				✓ 3,022,394.90			3,022,394.90
Vulcan Materials								0.00		
West Ridge Resources Inc						✓ 1,722,726.76		1,722,726.76		
Railcar Allocation								0.00		
<b>TOTAL</b>				60,110.26	3,786,034.65	3,757,116.47	48,645.53	0.00	7,952,937.43	
2 Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Osborn Carbon	FT09002						0.00	
		Alabama & Tennessee River Railway							0.00	
		Alabama Power Co	GM0915					✓ (13,658.12)		(13,658.12)
		Alabama State Docks	GU94002			✓ 313,011.60				313,011.60
		American Coal Company							✓ (21,000.00)	(21,000.00)
		Appalachian Railcar Services	CL0807							0.00
		Bulk Mart	SC09001TGULF			✓ 4,478.68				4,478.68
		Columbus and Greenville Rail								0.00
		Council Energy								0.00
		CN	CNS17354CLULF			✓ 604,789.54				604,789.54
		CSX Transportation	GM0906			✓ 599,911.18				599,911.18
		Freight						✓ 1,436,768.75		1,436,768.75
		Freightcar								0.00
		GPC							✓ 25,583.45	25,583.45
		Great Western	GM0909							0.00
		Crawbrier Rail Services								0.00
		Gulf Receivable								0.00
		Illinois Central (IC2)	GM0910							0.00
		Interlites	GM0916							0.00
		Mid West Rail	CL0804							0.00
		Mississippi Export	CL0808							0.00
		Mississippi Power	GM0907						✓ 27,763.16	27,763.16
		Missouri Rail	GM0903							0.00
		Osborn Mining	FT09002							0.00
		Patriot Coal Sales						✓ 1,714,435.70		1,714,435.70
		Progress Rail Services, Inc.								0.00
		Railinc								0.00
		Terminal Railway	GM0914							0.00
		Tranaco	GM1011						✓ 223.04	223.04
		Trinity Leasing								0.00
Vulcan Materials								0.00		
Union Pacific Railroad	LPS3286						✓ 235,983.52	235,983.52		
Railcar Allocation								0.00		
<b>TOTAL</b>				55,843.79	1,512,191.02	3,151,204.63	18,913.53	0.00	4,918,292.52	
Utah Coal Storage	151-00500 Loc 48011	West Ridge Resources Inc	FT09001						0.00	
<b>TOTAL</b>				0.00	0.00	0.00	0.00	0.00	0.00	
3 Railcar Charge Account (Clearing)		Alabama Power	GM9902/99001						0.00	
		Appalachian Railcar Services	CL0807				✓ 2,220.80		2,220.80	
		Columbus and Greenville Rail							0.00	
		CSX Transportation	GM9006					✓ 4,390.59		4,390.59
		Great Western	GM0909						0.00	
		Gulf Railcar Receivable						(136,665.78)	(A)	(136,665.78)
		Illinois(C2)	GM0910					✓ 18,339.20		18,339.20
		Interlites	GM0916					✓ 2,059.36		2,059.36
		Intercompany Billing						✓ 136,665.78	(A)	136,665.78
		Midwest Rail	GM0902/CL0804					✓ 107,969.68		107,969.68
		Mississippi Export	CL0808					✓ 266,374.63		266,374.63
		Mississippi Power								0.00
		Missouri Rail	GM0903/CM0904					✓ 183,840.00		183,840.00
		Railinc						✓ 1,333.54		1,333.54
		Terminal Railway						✓ 1,834.85		1,834.85
		Tranaco	GM1011					✓ 2,584.64		2,584.64
		Union Pacific Railroad	GM0911/LPS3286					✓ 5,977.81		5,977.81
		Allocation to Plants						(597,124.30)		(597,124.30)
		<b>TOTAL</b>								0.00
		<b>COAL INVENTORIES</b>								
Crist Coal	151-00100 Loc 41000	Alabama Power Co	APCSTDLAB						0.00	
		Alabama State Docks	CL94002		✓ 45,060.56				45,060.56	
		Arch Coal Sales Co Inc	FT09009						0.00	

✓ = traced to fuel invoice without exception. DB  
 05/12 DB

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt 120001-E1: ACN 12-013-1-2; 12 M E 12/31/11  
 Description: Coal and Oil Reconciliation

SOURCE

		A		B		C			
		Lincoln					0.00		
		Delo Marine					0.00		
		Gulf					0.00		
		Heartland	GM1002	✓132,325.00			132,325.00		
		Ingram Barge	ORGLP0001/MCDUFF06				0.00		
		Magnum Coal Sales, LLC	FF08002				0.00		
		Marquet Barge	GM1004/GM1003	✓923,690.80			923,690.80		
		Midstream	CO09005	✓106,373.02			106,373.02		
		Mississippi Export					0.00		
		Mississippi Power	CM0917				0.00		
		Nelan	GM0919				0.00		
		Oxbow Mining					0.00		
		Patriot Coal Sales	FF09005				0.00		
		Radcliff (Bardiff)		✓308,813.63			308,813.63		
		Sabine	GL0481				0.00		
	TOTAL			0.00	1,513,463.03	0.00	0.00	1,513,463.03	
Smith Coal	151-00100 Lic 43000	Alabama Power Co	CU04002/MCDUFF06	1,584.00		1,190.28	✓2,774.28	(A)	
		Alabama State Docks	FF07009				0.00		
		Arch Coal Sales Co Inc	FF08008				0.00		
		Coalco, LLC	ORGLP0001				0.00		
		Ingram Barge	FF05007A				0.00		
		Intercean Coal Sales	FF03002				0.00		
		Mississippi Power	CM06001				0.00		
		Mobile River Terminal	FF09005				0.00		
		Patriot Coal Sales	GL0481				0.00		
	TOTAL			0.00	1,584.00	0.00	0.00	1,190.28	2,774.28
Scholz Coal	151-00100 Lic 42000	CSX Transportation	CSXTR0791				0.00		
		Crestwood Energy	FF08005				0.00		
		Alabama Power Co				✓4,069.18	4,069.18		
		Appalachian Railroad Service					0.00		
		CSX Transportation		✓370,351.94			370,351.94		
		Fern Union Rail	GLUP00015F				0.00		
		ForceMain				✓465,740.87	465,740.87		
		Georgia Power	CM09002			✓5,500.00	5,500.00		
		Gulf Railroad Receivable					0.00		
		Illinois Central					0.00		
		landfill	CM0916				0.00		
		Mississippi Export					0.00		
		Mississippi Power	CM04001				0.00		
		Patriot Coal Sales					0.00		
		Terminal	FF08012				0.00		
		Union Pacific Railroad					0.00		
		Railcar Allocation					0.00		
	TOTAL				370,351.94	465,740.87	9,569.18	0.00	845,461.99
OIL INVENTORIES									
Crist Oil	151-00320 Lic 41000	Petroleum Traders Corp	CO08001				0.00		
		Midstream	CO09005				0.00		
		PS Energy Group, Inc	CO1102			✓17,895.05	17,895.05		
		Transmontaigne Product Svcs	CO07004				0.00		
		Truman A	CO1001				0.00		
	TOTAL			0.00		17,895.05	0.00	0.00	17,895.05
Smith Oil	151-00320 Lic 43000	Mansfield Oil Co	CO09001			✓71,659.62	71,659.62		
		Truman A	CO1002				0.00		
	TOTAL			0.00		71,659.62	0.00	0.00	71,659.62
Scholz Oil	151-00320 Lic 42000	Petroleum Traders Corp	CO08003				0.00		
		Mansfield Oil Co				✓24,188.25	24,188.25		
		Truman A					0.00		
	TOTAL			0.00		24,188.25	0.00	0.00	24,188.25
Smith Diesel Fuel	151-00320 Lic 43003	Mansfield Oil Co	CO09001				0.00		
		Truman A	CO1002				0.00		
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
Corral Oil	151-00320 Lic 45600	Brod Lanier					0.00		
		N/A					0.00		
	TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
GAS INVENTORIES									
Crist Gas	151-00600 Lic 41000	SCS Crist Purchases	Jun-11	11,000.00		50,615.00	50,615.00		
		SCS Crist Transportation	Jun-11		23.94		23.94		
		SCS Reservation Charges							
		SCS PM Imbalance				3,901.01	3,901.01		
		SCS CM Imbalance		(2,242.00)		(10,380.46)	(10,380.46)		
		SCS Crist Purchases	May-11			0.00	0.00		
		SCS Crist Transportation	May-11			0.00	0.00		
		Fuel Retention Volumes		(176.00)			0.00		
Smith CC Gas	151-00600 Lic 43004	SCS Smith CC Purchases	Jun-11	2,395,608.00		11,315,289.20	11,315,289.20		
		SCS Reservation Charges	Jun-11						
		SCS Smith CC Transportation	Jun-11		4,763.77		4,763.77		
		SCS PM Imbalance				17,511.77	17,511.77		
		SCS CM Imbalance		(9.00)		(40.11)	(40.11)		
		SCS PMA Purchases	May-11			0.93	0.93		
		SCS PMA Transportation			6,391.41		6,391.41		
		PMA Reservation Charge					0.00		
		Fuel Retention Volumes	Jun-11	(49,517.00)			0.00		
	TOTAL			2,354,664.00	11,179.12	13,684,677.12	0.00	0.00	13,695,856.24
Baconton PPA	547-00003					1,609,748.09	1,609,748.09		
Dahlberg PPA	547-00003					227,244.38	227,244.38		
Tenaak PPA	547-00003					15,336,178.79	15,336,178.79		
	TOTAL			0.00	0.00	1,852,992.47	0.00	0.00	17,173,171.26

05/12  
CZ

✓=traced to fuel invoice without exception.  
CB

(A) The vendor combined all items into one amount.

Do not count quantity for BTU Adj. Or Retro Fuel

46,215,899.67  
JV2009 (Treasury)  
Resale of gas (Decrease JV2009)  
Softs Total 46,215,899.67

CONFIDENTIAL

SOURCE



Gulf Power Company Fuel Adjustment Clause  
Dkt 120001-EI; ACN 12-013-1-2; 12 ME 12/31/11  
Description: Coal and Oil Reconciliation

46-16.1

**CONFIDENTIAL**

CS Ledger Balance Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/OUNGAs	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORIES</b>										
2 McDuffie Coal Transfer Facility	151-00500 Loc 48015	Interocean Coal Sales	FP09004			7,526,563.55			7,526,563.55	
		The American Coal Co	FP06014/FP06005			749,110.70			749,110.70	
		Alabama Power	GM9002/08001					(15.64)	(15.60)	
		Alabama State Docks	GL94002/FP07002			293,017.06			293,017.06	
		American Energy Fuels & Svcs	GL0801						0.00	
		Appalachian Railcar Service	GL0807						0.00	
		Bulk Mart	SC09001/GULP			5,487.96			5,487.96	
		Columbus and Greenville Rail							0.00	
		CN				380,280.66			380,280.66	
		Conrad Energy Inc	FP09003						0.00	
		Cummins/Coal Mngt	FP06009/FP06013						0.00	
		CSX Transportation	GM9008						0.00	
		Freight					916,425.68			916,425.68
		Freightcar							0.00	
		GATX						21,021.00		21,021.00
		Georgian Power							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable						(28,146.01)		(28,146.01)
		Illiana (K2)	GM0910					1,970.87		1,970.87
		Intercompany Billing						131,177.34		131,177.34
		Intelliance	GM0916						0.00	
		Midwest Rail	GM0902/CL0804						0.00	
		Mississippi Export	CL0808					7,933.49		7,933.49
		Mississippi Power						(263,085.04)		(263,085.04)
		Missou Rail	GM0903/CM0904						0.00	
		Nelson Marine							0.00	
		Osbow Co	FP09002				2,628,939.87			2,628,939.87
		Progress Rail Services, Inc.							0.00	
		Transcon	GM1011					385.72		385.72
		Terminal	GM0914					15.99		15.99
		Union Pacific Railroad	GM0911/UP93286				3,624,902.64			3,624,902.64
Vulcan Materials							0.00			
West Ridge Resources Inc					1,422,422.48			1,422,422.48		
Railcar Allocation						221,334.73		221,334.73		
<b>TOTAL</b>				178,602.46	4,303,688.32	13,443,462.28	(128,708.77)	0.00	17,839,776.56	
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Osbow Carbon	FP09002						0.00	
		Alabama & Tennessee River Railway							0.00	
		Alabama Power Co	GM0915				(1.41)		(1.41)	
		Alabama State Docks	GL94002		219,587.20				219,587.20	
		American Coal Company					(34,650.00)		(34,650.00)	
		Appalachian Railcar Service	GL0807						0.00	
		Bulk Mart	SC09001/GULP		4,352.52				4,352.52	
		Columbus and Greenville Rail							0.00	
		Conrad Energy							0.00	
		CN	CNS17584/GULP		186,924.54				186,924.54	
		CSX Transportation	GM0906		1,414,220.73				1,414,220.73	
		Freight	FP1102			445,068.25			445,068.25	
		Freightcar							0.00	
		GATX				4,004.00			4,004.00	
		GPC							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Receivable					(19,884.73)		(19,884.73)	
		Illiana Central (K2)	GM0910				375.40		375.40	
		Intercompany Billing					94,165.13		94,165.13	
		Intelliance	GM0916						0.00	
		Mid West Rail	CL0804						0.00	
		Mississippi Export	CL0808			1,743.64			1,743.64	
		Mississippi Power	GM0907				(67,821.88)		(67,821.88)	
		Missou Rail	GM0903						0.00	
		Osbow Mining	FP09002						0.00	
		Patric Coal Sales				3,694,662.98			3,694,662.98	
		Progress Rail Services, Inc.							0.00	
		Railinc							0.00	
		Terminal Railway	GM0914				3.05		3.05	
		Transcon	GM1011				73.48		73.48	
		Trinity Logging							0.00	
		Vulcan Materials							0.00	
		Union Pacific Railroad	UP93286				6.37		6.37	
		Railcar Allocation					156,369.60		156,369.60	
<b>TOTAL</b>				61,775.33	1,825,084.98	4,139,728.23	(21,988.85)	0.00	6,099,195.87	
Utah Coal Storage	151-00500 Loc 48011	West Ridge Resources Inc	FP09001						0.00	
<b>TOTAL</b>				0.00	0.00	0.00	0.00	0.00	0.00	
Railcar Charge Account (Clearing)		Alabama Power	GM9002/08001						0.00	
		Appalachian Railcar Service	GL0807				6,320.00		6,320.00	
		Columbus and Greenville Rail							0.00	
		CSX Transportation	GM9008			5,166.13			5,166.13	
		Freight Shaps				4,811.45			4,811.45	
		Great Western	GM0909						0.00	
		Gulf Railcar Receivable							0.00	
		Illiana (K2)	GM0910			22,541.03			22,541.03	
		Intelliance	GM0916			984.23			984.23	
		Intercompany Billing							0.00	
		Midwest Rail	GM0902/CL0804			109,025.00			109,025.00	
		Mississippi Export	CL0808			32,865.73			32,865.73	
		Mississippi Power							0.00	
		Missou Rail	GM0903/CM0904			183,840.00			183,840.00	
		Railinc							0.00	
		Terminal Railway				4,167.48			4,167.48	
		Transcon	GM1011			6,422.24			6,422.24	
		Union Pacific Railroad	GM0911/UP93286			1,759.04			1,759.04	
		Allocation to Plants					(377,704.33)		(377,704.33)	

CS/12 DB  
✓ traced to fuel invoice without exception. DB

Gulf Power Company Fuel Adjustment Clause  
DK1 120001-EL ACN 12-013-1-2: 12 M E 12/31/11  
Description: Coal and Oil Receipts (Inflow)

TOTAL			0.00	0.00	0.00	0.00	0.00	0.00	
<b>COAL INVENTORIES</b>									
Crist Coal 151-00100 Luc 41000	Alabama Power Co.	APCSTDLAB						0.00	
	Alabama State Trucks	CLV4002		✓ 32,824.55				32,824.55	
	Arch Coal Sales Co Inc	FP07009						0.00	
	Cname	CU100028						0.00	
	Delta Marine	GM1008						0.00	
	Gulf							0.00	
	Heartland	GM1002		✓ 132,525.00				132,525.00	
	Ingram Berge	ORCULR001/MCDUFF04						0.00	
	Magnus Coal Sales, LLC	FP09003						0.00	
	Marquett Berge	GM1004/GM1003		✓ 1,639,051.39				1,639,051.39	
	Midstream	CO09005		✓ 181,180.79				181,180.79	
	Mississippi Export							0.00	
	Mississippi Power	GM0917						0.00	
	Nelann	GM0919						0.00	
	Oxbow Mining							0.00	
	Patriot Coal Sales	FP09005						0.00	
	Rackliff (Barcliff)			✓ 148,647.01				148,647.01	
	Sabine	CU0401						0.00	
<b>TOTAL</b>			0.00	2,134,208.74	0.00	0.00	0.00	2,134,208.74	
Smith Coal 151-00100 Luc 43000	Alabama Power Co.							0.00	
Alabama State Trucks	CLV4002/MCDUFF04		2,513.33			1,389.47		3,902.80	
Arch Coal Sales Co Inc	FP07009							0.00	
Credited, LLC	FP09005							0.00	
Ingram Berge	ORCULR001							0.00	
Intercon Coal Sales	FP09007 A							0.00	
Mississippi Power	FP09002							0.00	
Mobile River Terminal	GM06001							0.00	
Patriot Coal Sales	FP09005							0.00	
Sabine	CU0401							0.00	
<b>TOTAL</b>			0.00	2,513.33	0.00	1,389.47		3,902.80	
Schels Coal 151-00100 Luc 42000	CSX Transportation	CSXT83791		✓ 699,189.74				699,189.74	
Consolidation Energy	FP09005							0.00	
Alabama Power Co.								0.00	
Appalachian Railcar Services								0.00	
CSX Transportation								0.00	
Fleet Lines Rail	CUF0001SP							0.00	
Freight				✓ 911,277.80				911,277.80	
Georgia Power	GMW9002							0.00	
Gulf Railcar Receivable								0.00	
Illinois Central								0.00	
Intercompany Billing					✓ 56,945.96			56,945.96	
Intellium	GM0916							0.00	
Mississippi Export								0.00	
Mississippi Power	GM04001							0.00	
Patriot Coal Sales								0.00	
Tenneco	FP09012							0.00	
Union Pacific Railroad								0.00	
Railcar Allocation								0.00	
<b>TOTAL</b>				699,189.74	911,277.80	56,945.96	0.00	1,657,463.50	
<b>OIL INVENTORIES</b>									
Crist Oil 151-00320 Luc 41000	Petroleum Traders Corp	CO09001						0.00	
	Midstream	CO09005						0.00	
	PS Energy Group, Inc	GO1102						0.00	
	Transcontinental Product Svcs	CO07004						0.00	
	Truman A	CO1001						0.00	
<b>TOTAL</b>			0.00	0.00	0.00	0.00	0.00	0.00	
Smith Oil 151-00320 Luc 43000	Mansfield Oil Co	CO09001		✓ 46,602.88				46,602.88	
	Truman A	CO1002						0.00	
<b>TOTAL</b>				46,602.88	0.00	0.00	0.00	46,602.88	
Schels Oil 151-00320 Luc 42000	Petroleum Traders Corp	CO09003						0.00	
	Mansfield Oil Co			✓ (248.34)				(248.34)	
	Truman A							0.00	
<b>TOTAL</b>				0.00	(248.34)	0.00	0.00	(248.34)	
Smith Diesel Fuel 151-00320 Luc 43003	Mansfield Oil Co	CO09001						0.00	
	Truman A	GO1003						0.00	
<b>TOTAL</b>			0.00	0.00	0.00	0.00	0.00	0.00	
Coral Oil 151-00320 Luc 45600	Brad Lanier							0.00	
	N/A							0.00	
<b>TOTAL</b>			0.00	0.00	0.00	0.00	0.00	0.00	
<b>GAS INVENTORIES</b>									
Crist Gas 151-00600 Luc 41000	SCS Crist Purchases	Aug-11	30,596.00		17,252.35			17,252.35	
	SCS Crist Transportation	Aug-11		63.88				63.88	
	SCS Reservation Charge							0.00	
	SCS PM Imbalance							0.00	
	SCS CM Imbalance							0.00	
	SCS Crist Purchases	Jul-11						0.00	
	SCS Crist Transportation	Jul-11						0.00	
	Fuel Retention Volumes	Aug-11	(416.00)					0.00	
	<b>TOTAL</b>			29,180.00		17,252.35			46,432.35
	Smith CC Gas 151-00600 Luc 43004	SCS Smith CC Purchases	Aug-11	2,636,430.00		11,373,611.97			11,373,611.97
SCS Reservation Charge		Aug-11						0.00	
SCS Smith CC Transportation		Aug-11		5,022.34				5,022.34	
SCS PM Imbalance					(677.83)			(677.83)	
SCS CM Imbalance			1,351.00		5,631.91			6,982.91	
SCS PMA Purchases		Jul-11			44,736.42			44,736.42	
SCS PMA Transportation				(192.73)				(192.73)	
PMA Reservation Charge								0.00	
Fuel Retention Volumes		Aug-11	(94,297.00)					0.00	
<b>TOTAL</b>				2,573,664.00	4,893.49	13,803,097.60	0.00	0.00	13,888,591.29
Baconton PPA 547-00003					2,036,263.33			2,036,263.33	
Dahlberg PPA 547-00003					737,889.84			737,889.84	
Tennak PPA 547-00003					15,913,096.89			15,913,096.89	
<b>TOTAL</b>			0.00	0.00	2,766,153.17	0.00	0.00	18,679,250.06	

DS/12  
CIS

2,134,208.74

(A)

3,902.80

(A) The vendor combined all items into one amount

1,657,463.50

CONFIDENTIAL

Do not count quantity for BTU Adj. Or Retro Fuel

60,348,643.36      60,348,643.36  
JV2009 (Treasury)  
Resale of gas (Decrease JV2009)  
Softa Total      60,348,643.36

Gulf Power Company      Fuel Adjustment Clause  
Dkt 120001-E1;      ACN 12-013-1-2; 12 M E 12/31/11  
Description: (Combined Oil Reconciliation)



SOURCE

46-28.1

1/15/11  
OK

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-E1; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: Coal and Oil Reconciliation

H0-2.7.2

CONFIDENTIAL

130

SOURCE

From: 1/1/2011 To: 1/31/2011 Inventory Transactions for BULK PLANT(ASD)-GULF

Entry Type	Station	Period	Ship Date	Amount	Inventory Qty.	Counter Party	Commodity
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$7,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$19,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$250.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$4,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$4,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$3,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$3,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$18,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$7,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$1,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$10,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$9,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$9,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$12,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$13,000.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$4,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$9,500.00		0 CN	
Demurrage	BULK PLANT(ASD)-GULF	1/31/2011		\$12,000.00		0 CN	
Freight Cost	BULK PLANT(ASD)-GULF	1/31/2011		\$470.00		0 BULK MARINE	
Freight Cost Adjustment	BULK PLANT(ASD)-GULF	1/31/2011	12/29/2010	\$43,134.00		0 UP	FP09002
Freight Cost Adjustment	BULK PLANT(ASD)-GULF	1/31/2011	12/29/2010	\$612,575.96		0 UP	FP09002
Penalty / Premium	BULK PLANT(ASD)-GULF	1/31/2011	12/18/2010	\$268.08		0 OXBOW CARBON & MINERAL	FP09002
Penalty / Premium	BULK PLANT(ASD)-GULF	1/31/2011	12/18/2010	\$8,330.38		0 OXBOW CARBON & MINERAL	FP09002
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	1/31/2011	12/29/2010	\$268.44		0 OXBOW CARBON & MINERAL	FP09002
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	1/31/2011	12/29/2010	\$29,289.17		0 OXBOW CARBON & MINERAL	FP09002
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	1/31/2011	10/27/2010	\$140.54		0 FORESIGHT	FP1102
Receipt Adjustment	BULK PLANT(ASD)-GULF	1/31/2011	12/28/2010	\$0.00		0 OXBOW CARBON & MINERAL	FP09002
Receipt Adjustment	BULK PLANT(ASD)-GULF	1/31/2011	12/18/2010	\$0.00		0 OXBOW CARBON & MINERAL	FP09002
Receipt Adjustment	BULK PLANT(ASD)-GULF	1/31/2011	12/28/2010	\$863,898.73		0 OXBOW CARBON & MINERAL	FP09002
Total Receipts				\$1,736,422.28			

46-2.7.1

Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$425.87		0 MPC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$2,419.84		0 GREAT WESTERN RR	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$20,803.78		0 MITSUI RAIL CAPITAL, LLC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$10,058.70		0 MIDWEST RAIL	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$203.98		0 MPC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$312.17		0 MPC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$239.57		0 APPALACHIAN RAILCAR SERVICES,	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$351.37		0 APPALACHIAN RAILCAR SERVICES,	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$34.41		0 GPC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$132.33		0 MPC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		(\$12,152.33)		0 GULF	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		(\$4,399.81)		0 MIDWEST RAIL	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$32,936.12		0 APC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$20,371.01		0 MITSUI RAIL CAPITAL, LLC	
Railcar Lease	BULK PLANT(ASD)-GULF	1/31/2011		\$20,468.80		0 MIDWEST RAIL	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$130.57		0 MPC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$33,242.53		0 APC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$747.88		0 IC2	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$33.78		0 GPC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$377.44		0 TRANSORE	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		(\$402.44)		0 GULF	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$125.24		0 MPC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$108.33		0 MPC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$5.15		0 MSE	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$119.88		0 MPC	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$1.81		0 CSXT	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$11.59		0 GREAT WESTERN RR	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$291.88		0 TERMINAL RAILWAY	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$308.92		0 INTELITRANS	
Railcar Maintenance	BULK PLANT(ASD)-GULF	1/31/2011		\$388.48		0 UP	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$2.34		0 GPC	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$3.41		0 MPC	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		(\$85.92)		0 GULF	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$4.07		0 MPC	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$1.21		0 MPC	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$3.43		0 MPC	
Railcar Tax	BULK PLANT(ASD)-GULF	1/31/2011		\$1,885.49		0 APC	
Total Railcar				\$129,907.66		0	

46-2.7.1

46-2.10.2

A

From: 1/1/2011 To: 1/31/2011 Inventory Transactions for SCHOLZ											
Entry Type	Station	Period	Ship Date	Amount	Inventory Qty.	Counter Party	Commodity	Contract Name	Description	Storage Location	FERC-Sub
Freight Cost	SCHOLZ		1/31/2011	1/2/2011	\$23,746.71	CSXT	FP1103		FP1103F001	COAL PILE :	15100100
Freight Cost	SCHOLZ		1/31/2011	1/2/2011	\$376,031.98	CSXT	FP1103		FP1103F001	COAL PILE :	15100100
Receipt	SCHOLZ		1/31/2011	1/2/2011	\$0.00	PATRIOT COAL	FP1103	GU1100C	FP1103F001	COAL PILE :	15100100
Receipt Adjustment	SCHOLZ		1/31/2011	1/2/2011	\$790,170.69	PATRIOT COAL	FP1103	GU1100C	FP1103F001	COAL PILE :	15100100
<b>Total Receipts</b>					<b>\$1,190,249.38</b>						

Generated: 02/03/2011 at 04:16:45 PM EST By: KDANGELO

46-2.10.1

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Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EJ; ACN 12-013-1-2; 12 ME 12/31/11  
 Description: Coal and Oil Reconciliation

07/12/08

SOURCE



From 7/1/2011 To 7/31/2011	Invoicing Transactions for MCHUFFIE - GULF											
Entry Type	Status	Period	Invoice Type	Calc Basis	Ship Date	Amount	Invoicing Qty	Customer Party	Commodity Contract Name	Description		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$107,334.40		ALABAMA STATE DOCKS DEPT.	B1-106-F0175; 6/20/11; Coal Handling 6/23/11			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$901.96		ALABAMA STATE DOCKS DEPT.	B1-106-F0236; 5/20/11; Fire Suppression on 5/18/11			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$53,852.25		ALABAMA STATE DOCKS DEPT.	B1-106-F0173; 6/20/11; Coal Handling 6/13/11			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$24.02		APC	LB114-F0035; 6/16/11; Coal Analysis for May performed 6/11			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$3,284.16		BULK MARINE	1111A; 6/29/11; Dungen Drifted by June 2011 - McHuffie Plus			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$28,970.00		CN	75301478; 6/25/11; Railcar Detention on 6/22-24/11; 19FX cars			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$8,800.00		CN	75398397; 5/19/11; Railcar Detention on 5/12-13/11; ALMX cars			
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$10,540.00		CN	751081307; 5/14/11; Railcar Detention on 5/11-12/11; CEIX cars			
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	7/22/2011	\$187,000.00		CN	FP1102	FP11028917		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$21,970.00		CN		751986714; 5/25/11; Railcar Detention for 5/15-17/11; 19FX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	7/2/2011	\$181,566.00		CN	FP1102	FP11028915		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$8,900.00		CN		753701849; 6/25/11; Railcar Detention on 6/22-23/11; 19FX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$6,000.00		CN		751986528; 5/25/11; Railcar Detention on 5/20/11; 19FX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$1,599.00		CN		751997579; 6/16/11; Railcar Detention on 6/1/11; CEIX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	7/2/2011	\$21,397.28		CN	FP1102	FP11028915		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$11,570.00		CN		752081127; 6/25/11; Railcar Detention on 6/21-22/11; 19FX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$4,900.00		CN		751986525; 5/25/11; Railcar Detention on 5/17-18/11; NCLUX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$17,540.00		CN		751986249; 5/19/11; Railcar Detention on 5/14-16/11; CEIX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$48,900.00		CN		751986431; 5/19/11; Railcar Detention on 5/13-14/11; NCLUX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$7,000.00		CN		751986421; 5/25/11; Railcar Detention on 5/18-19/11; 19FX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011				\$13,970.00		CN		751981451; 5/14/11; Railcar Detention on 5/1-2/11; NCLUX cars		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	7/22/2011	\$22,945.68		CN	FP1102	FP11028917		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	7/2/2011	\$86,118.88		UP	FP1105	FP11058908		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	7/12/2011	\$668,845.63		UP	FP1105	FP11058909		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	7/12/2011	\$86,936.85		UP	FP1105	FP11058909		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	7/29/2011	\$663,373.10		UP	FP1105	FP11058908		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	6/29/2011	\$679,285.71		UP	FP1105	FP11058908		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Base Transportation	Shipments	6/25/2011	\$458,663.53		UP	FP1105	FP11058910		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	6/25/2011	\$88,316.00		UP	FP1105	FP11058910		
Freight Cost	MCHUFFIE - GULF	7/1/2011	Surcharge	Shipments	6/29/2011	\$90,864.49		UP	FP1105	FP11058908		
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	MWA	7/2/2011	\$2,313.71		FRESHWATER	FP1102	FP11028915		
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	MWA	6/1/2011	\$242.99		OX-BW CARBON & MINERALS	FP1102	GULF003-C	SM1929	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	MWA	6/29/2011	\$2,435.48		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	Shipments	6/29/2011	\$35,638.47		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	Shipments	7/12/2011	\$11,009.57		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	Shipments	6/25/2011	\$21,417.06		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	MWA	6/15/2011	\$2,451.42		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	MWA	6/13/2011	\$2,332.85		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	Shipments	7/2/2011	\$21,633.26		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	BTU Adjustment	Shipments	1/8/2011	\$20.71		CANADIAN ENERGY	FP1105	GULF002-C	SV0001	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	AWA	2/8/2011	\$29.48		INTER-OCEAN COAL SALES, L.L.C.	FP1104	GULF003-C	DRUMM/INT/INTV	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	AWA	3/24/2011	\$29.61		INTER-OCEAN COAL SALES, L.L.C.	FP1104	GULF003-C	DRUMM/INT/INTV	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	AWA	3/21/2011	\$8.99		INTER-OCEAN COAL SALES, L.L.C.	FP1104	GULF003-C	LEMAN	
Penalty / Prem	MCHUFFIE - GULF	7/1/2011	Railcar Adjustment	MWA	6/7/2011	(\$121.49)		OX-BW CARBON & MINERALS	FP1102	GULF003-C	SM1929	
Receipt	MCHUFFIE - GULF	7/1/2011	Base Price	Shipments	7/2/2011	\$479,344.53		FRESHWATER	FP1102	GULF100CC	FP11028915	
Receipt	MCHUFFIE - GULF	7/1/2011	Base Price	Shipments	7/22/2011	\$493,883.95		FRESHWATER	FP1102	GULF100CC	FP11028917	
Receipt	MCHUFFIE - GULF	7/1/2011	Mtu	Shipments	7/2/2011	\$9.00		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt	MCHUFFIE - GULF	7/1/2011	Mtu	Shipments	7/12/2011	\$9.00		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011				\$73,179.99		AMERICAN COAL COMPANY	FP1104	GULF003-C	FP06144CY20109 Claim; 7/6/11; CB Claim for CY2010 P.O. #FP06144	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011	Base Price	Shipments	7/1/2011	\$992,961.56		AMERICAN COAL COMPANY	FP1104	FP1104	GAL027	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011	Base Price	Shipments	6/25/2011	\$379,986.50		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011	Mtu	Shipments	6/25/2011	\$9.00		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011				\$57,999.71		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011	Mtu	Shipments	6/29/2011	\$9.00		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	
Receipt Adjust	MCHUFFIE - GULF	7/1/2011	Base Price	Shipments	7/2/2011	\$785,557.39		WEST RIDGE RESOURCES	FP1105	FP11058908	FP11058908	

Total Receipts		Amount	Count
		\$7,348,251.23	46-10

  

Railcar Lease	MCHUFFIE - GULF	7/1/2011	(\$2,786.57)	0 APC	Inter-Company Billing July 2011
Railcar Lease	MCHUFFIE - GULF	7/1/2011	\$2,786.57	0 APC	Car Mark JHMC, Month 2011/6
Railcar Lease	MCHUFFIE - GULF	7/1/2011	\$22,666.17	0 APC	Car Mark CNEX, Month 2011/6
Railcar Lease	MCHUFFIE - GULF	7/1/2011	\$5,237.05	0 APC	Car Mark NCLUX, Month 2011/6
Railcar Lease	MCHUFFIE - GULF	7/1/2011	\$57,472.14	0 APC	Car Mark 19FX, Month 2011/6
Railcar Lease	MCHUFFIE - GULF	7/1/2011	\$1,857.40	0 APC	Car Mark ALMX, Month 2011/6
Railcar Lease	MCHUFFIE - GULF	7/1/2011	(\$9,532,120)	0 APC	Inter-Company Billing July 2011

CONFIDENTIAL

46-107Z

05/12/11

Fuel Adjustment Clause  
Dkt 120001-EJ; ACN 12-013-1-2; 12 M E 12/31/11  
Description: Gulf Power Company Fuel Adjustment Clause



SOURCE

From: 7/31/2011 To: 7/31/2011	Inventory Transactions for BULK PLANT(ASD)-GULF																
Entry Type	Station	Period	Price Type	Cost Base	Ship Date	Amount	Inventory Qty	Counter Party	Commodity	Contract Name	Description						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Surcharge	Shipment	7/27/2011	\$46,379.00		0 CSXT	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Surcharge	Shipment	7/27/2011	\$4,479.00		0 BULK MARINE	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011				\$180,853.00		0 ALABAMA STATE DOCKS DEPT.									
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	7/27/2011	\$187,889.00		0 CN	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Surcharge	Shipment	7/27/2011	\$22,045.00		0 CN	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	6/29/2011	\$164,884.00		0 CN	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011				\$152,159.00		0 ALABAMA STATE DOCKS DEPT.									
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	7/27/2011	\$187,889.00		0 CN	FP1102		FP1102F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	7/27/2011	\$24,399.79		0 CSXT	FP1101		FP1101F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	7/18/2011	\$24,399.79		0 CSXT	FP1104		FP1104F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Surcharge	Shipment	7/18/2011	\$45,442.00		0 CSXT	FP1104		FP1104F08						
Freight Cost	BULK PLANT(ASD)-GULF	7/31/2011	Surcharge	Shipment	6/28/2011	\$18,898.20		0 CN	FP1102		FP1102F08						
Freight Cost Adjustment	BULK PLANT(ASD)-GULF	7/31/2011	Basic Transportation	Shipment	7/29/2011	\$4,982.79		0 CSXT	FP1101		FP1101F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	7/29/2011	\$3,829.13		0 PATRIOT COAL	FP1101	GU11001C	FP1101F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	Surfer Adjustment	MWA	9/29/2011	1899.91		0 PATRIOT COAL	FP1101	GU11001C	FP1101F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	MWA	9/29/2011	\$2,582.09		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	7/19/2011	\$11,283.81		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	MWA	9/15/2011	\$2,565.99		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	MWA	9/15/2011	\$2,271.35		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	Surfer Adjustment	MWA	9/15/2011	\$253.32		0 PATRIOT COAL	FP1101	GU11001C	FP1101F08						
Penalty / Premium	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	MWA	9/29/2011	\$2,530.30		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	5/27/2011	\$1,147.57		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	4/9/2011	\$132.76		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	8/14/2011	\$53.15		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	8/14/2011	\$345.15		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	5/11/2011	\$358.19		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Penalty / Premium Adjust	BULK PLANT(ASD)-GULF	7/31/2011	STU Adjustment	Shipment	3/9/2011	\$1822.29		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Basic Price	Shipment	7/27/2011	\$493,998.53		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	9/29/2011	\$0.00		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	7/27/2011	\$0.00		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Basic Price	Shipment	7/27/2011	\$493,982.93		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	7/27/2011	\$0.00		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	7/18/2011	\$0.00		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	7/27/2011	\$0.00		0 PATRIOT COAL	FP1101	GU11001C	FP1101F08						
Receipt	BULK PLANT(ASD)-GULF	7/31/2011	Basic Price	Shipment	9/29/2011	\$439,862.86		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2011	Misc	Shipment	9/29/2011	\$0.00		0 FORESIGHT	FP1102	GU11002C	FP1102F08						
Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2011	Basic Price	Shipment	7/27/2011	\$715,843.82		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Receipt Adjustment	BULK PLANT(ASD)-GULF	7/31/2011	Basic Price	Shipment	7/18/2011	\$287,854.28		0 PATRIOT COAL	FP1104	GU09004-C	FP1104F08						
Total Receipts						\$4,662,395.47	95,843.79										

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Receipt Lease	Station	Period	Inter-Co	Amount	Commodity	Contract Name	Description
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$2,364.86	0 GPC		Car Mark CNFX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$116,200.53	0		Police Attention July, 2011
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$5,991.59	0 MPC		Car Mark MDYX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$5,476.76	0 MPC		Car Mark NCLX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$21,900.00	0 AMERICAN COAL COMPANY		American Coal Company Refcar Sub-Lease July, 2011
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$32,181.18	0 MPC		Car Mark DEXX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$5,196.99	0 APC		Inter-Company Billing July, 2011
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$2,852.90	0 MPC		Car Mark ALXX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$15.76	0 GPC		Car Mark HTWX, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$233,111.99	0 MPC		Inter-Company Billing July, 2011
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,926.28	0 APC		Car Mark J-ARC, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$14,117.95	0 GPC		Car Mark GALK, Month 201106
Receipt Lease	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$2,382.30	0 GPC		Car Mark PURX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,235.21	0 APC		Inter-Company Billing July, 2011
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,294.72	0 MPC		Car Mark NCLX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$4,324.13	0 GPC		Car Mark GALK, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$13,801.24	0 MPC		Car Mark DEXX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$2,983.30	0 MPC		Inter-Company Billing July, 2011
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,192.99	0		Refcar Allocation July, 2011
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$394.58	0 GPC		Car Mark CNFX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$796.45	0 GPC		Car Mark PURX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,158.10	0 MPC		Car Mark ALXX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,793.96	0 MPC		Car Mark MDYX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$7.05	0 GPC		Car Mark HWYX, Month 201106
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$223.94	0 TRANSSCORE		INVESTORS; 6/24/11; OPS Air-ma from 5/21/11 - 6/20/11; DEXX cas
Receipt Maintenance	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$1,883.86	0 APC		Car Mark J-ARC, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$96.44	0 MPC		Car Mark NCLX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$70.20	0 MPC		Car Mark ALXX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$79.52	0 GPC		Car Mark CNFX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$47.12	0 MPC		Car Mark DEXX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$0.81	0 GPC		Car Mark HWYX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$91.96	0 MPC		Car Mark MDYX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$281.74	0 GPC		Inter-Company Billing July, 2011
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$65.57	0 MPC		Car Mark PURX, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$281.80	0 APC		Inter-Company Billing July, 2011
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$64.11	0 APC		Car Mark J-ARC, Month 201106
Receipt Tax	BULK PLANT(ASD)-GULF	7/31/2011	Inter-Co	\$284.14	0 GPC		Car Mark GALK, Month 201106
Total Refcar				\$254,897.25	0		

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2/1/11

**Gulf Power Company Fuel Adjustment Clause**  
**Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11**  
**Description: Coal and Oil Reconciliation**

46-10.10.2

From: 7/1/2011 To: 7/31/2011 Inventory Transactions for SCHOLZ

Entry Type	Station	Period	Price Type	Calc Basis	Ship Date	Amount	Inventory Qty.	Counter Party	Commodity	Contract Name	Description
1 Receipt Adjustment	SCHOL	7/31/2011	Base Price	Shipment	6/27/2011	\$4,817.50 -		PORESIGHT	FP1107	GU11002C	FP1107F001
Receipt	SCHOL	7/31/2011				\$458,896.60 -		PORESIGHT			to secure for commodity payment on shipment id FP1107F001
2 Receipt	SCHOL	7/31/2011	Base Price	Shipment	6/27/2011	\$454,079.10 -		PORESIGHT	FP1107	GU11002C	FP1107F001
Penalty / Premium	SCHOL	7/31/2011	BTU Adjustment	Shipment	6/27/2011	(\$458,896.60)		PORESIGHT	FP1107	GU11002C	FP1107F001
Receipt	SCHOL	7/31/2011	Mbtu	Shipment	6/27/2011	\$0.00		PORESIGHT	FP1107	GU11002C	FP1107F001
Penalty / Premium	SCHOL	7/31/2011	BTU Adjustment	MWA	6/27/2011	\$6,844.27 -		PORESIGHT	FP1107	GU11002C	FP1107F001
Freight Cost Adjustment	SCHOL	7/31/2011	Base Transportation	Shipment	6/27/2011	\$324,585.40 -		CSXT	FP1107		FP1107F001
Freight Cost Adjustment	SCHOL	7/31/2011	Surcharge	Shipment	6/27/2011	\$45,766.54 -		CSXT	FP1107		FP1107F001
<b>Total Receipts</b>						<b>\$836,092.81</b>	<b>11,192.60</b>				

Railcar Lease	SCHOL	7/31/2011		Inter-Co		\$2,603.32		APC			Car Mark ECGX, Month 201106
Railcar Tax	SCHOL	7/31/2011		Inter-Co		\$109.27		APC			Car Mark ECGX, Month 201106
Railcar Maintenance	SCHOL	7/31/2011		Inter-Co		\$1,356.59		APC			Car Mark ECGX, Month 201106
Railcar Lease	SCHOL	7/31/2011				\$5,500.00					Outbound charge for GPC railcars pulled from storage for Plant Scho
<b>Total Railcar</b>						<b>\$9,569.18</b>					

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46-10.10.1

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From: 9/1/2011 To: 9/30/2011 Inventory Transactions for MCDUFFIE - GULF

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Entry Type	Station	Period	Price Type	Calc Basis	Ship Date	Amount	Inventory Qty	Commer Party	Commodity Contract Name	Description
Freight Cost	MCDUFFIE - GULF	9/30/2011				\$135,874.22		0 ALABAMA STATE DOCKS DEPT.	FP1102	B1-106-10263; R/31/1; Coal Handling; R/30/11
Freight Cost	MCDUFFIE - GULF	9/30/2011				\$54,168.64		0 ALABAMA STATE DOCKS DEPT.	FP1102	B1-106-10263; R/31/1; Coal Handling; R/26/11 - McJuffie-Gulf
Freight Cost	MCDUFFIE - GULF	9/30/2011				\$52,272.48		0 ALABAMA STATE DOCKS DEPT.	FP1102	B1-106-10258; R/31/1; Coal Handling; R/27/11 - McJuffie-Gulf
Freight Cost	MCDUFFIE - GULF	9/30/2011				\$50,701.72		0 ALABAMA STATE DOCKS DEPT.	FP1102	B1-106-10260; R/31/1; Coal Handling; R/11/11
Freight Cost	MCDUFFIE - GULF	9/30/2011				\$5,487.96		0 BULK MARINE	FP1102	11309A; R/31/1; Barges Loaded @ McJuffie-Gulf for August 2011
Freight Cost	MCDUFFIE - GULF	9/30/2011	Base Transportation	Shipment	9/9/2011	\$176,064.00		0 CN	FP1102	FP1102F025
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/9/2011	\$18,987.70		0 CN	FP1102	FP1102F025
Freight Cost	MCDUFFIE - GULF	9/30/2011	Base Transportation	Shipment	9/16/2011	\$652,965.57		0 UP	FP09002	FP090001F010
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/16/2011	\$648,710.36		0 UP	FP09002	SMH036
Freight Cost	MCDUFFIE - GULF	9/30/2011	Base Transportation	Shipment	9/22/2011	\$646,529.75		0 UP	FP09001	FP090001F009
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/22/2011	\$636,083.06		0 UP	FP09002	SMH037
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/16/2011	\$81,693.04		0 UP	FP09001	FP090001F010
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/22/2011	\$80,122.02		0 UP	FP09001	FP090001F009
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/22/2011	\$79,707.90		0 UP	FP09002	SMH036
Freight Cost	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	9/12/2011	\$78,277.94		0 UP	FP09002	SMH037
Freight Cost Adjustment	MCDUFFIE - GULF	9/30/2011	Base Transportation	Shipment	8/31/2011	\$166,894.00		0 CN	FP1102	FP1102F024
Freight Cost Adjustment	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	8/31/2011	\$18,334.96		0 CN	FP1102	FP1102F024
Freight Cost Adjustment	MCDUFFIE - GULF	9/30/2011	Base Transportation	Shipment	8/27/2011	\$642,025.08		0 UP	FP09002	SMH035
Freight Cost Adjustment	MCDUFFIE - GULF	9/30/2011	Surcharge	Shipment	8/27/2011	\$79,037.92		0 UP	FP09002	SMH035
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Ash Adjustment	MWA	8/31/2011	(\$5,295.92)		0 AMERICAN COAL COMPANY	FP06014	FP06014 GAG030
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	MWA	8/31/2011	(\$19,747.16)		0 AMERICAN COAL COMPANY	FP06014	FP06014 GAG030
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	9/14/2011	(\$173.45)		0 INTEROCEAN COAL SALES, LLC	FP09004	GL09003-C F093A
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	9/14/2011	(\$83,286.14)		0 INTEROCEAN COAL SALES, LLC	FP09004	GL09003-C F093A
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	8/10/2011	\$91.67		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH033
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	8/22/2011	\$90.69		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH034
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	8/17/2011	\$89.85		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH032
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	9/2/2011	\$49,165.34		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP090001F009
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	8/18/2011	\$38,895.48		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F011
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	7/27/2011	\$12,078.16		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F010
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	5/18/2011	\$289.29		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F003
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	2/16/2011	\$137.98		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F002
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	3/2/2011	\$136.56		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F001
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	4/14/2011	\$127.20		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F004
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	6/11/2011	\$84.44		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F006
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	6/25/2011	\$82.80		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F007
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	7/9/2011	\$71.30		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F008
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	7/12/2011	\$69.93		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F009
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	7/27/2011	\$69.91		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F010
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	5/15/2011	\$36.30		0 WEST RIDGE RESOURCES	FP09001	FP09001 FP090001F005
Penalty / Premium	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	8/18/2011	\$35.67		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F011
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	MWA	8/1/2011	\$4,311.81		0 AMERICAN COAL COMPANY	FP06014	FP06014 GAG029
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Ash Adjustment	MWA	8/1/2011	\$269.80		0 AMERICAN COAL COMPANY	FP06014	FP06014 GAG029
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	MWA	7/22/2011	\$6,173.55		0 HORSKIGHT	FP1102	GL11002C FP1102F017
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	MWA	7/2/2011	\$5,991.80		0 HORSKIGHT	FP1102	GL11002C FP1102F015
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	8/27/2011	\$35,374.80		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH035
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	9/12/2011	\$22,760.31		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH037
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	BTU Adjustment	Shipment	9/9/2011	\$8,291.27		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH036
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	8/27/2011	\$89.93		0 OXBOW CARBON & MINERALS	FP09002	GL09001-C SMH035
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	5/2/2011	(\$1,533.27)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F005
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	4/28/2011	(\$1,807.82)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F004
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	4/1/2011	(\$1,832.91)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F003
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	6/13/2011	(\$2,281.88)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F006
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	6/29/2011	(\$2,382.27)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F008
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	6/15/2011	(\$2,397.86)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F007
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	12/1/2011	(\$2,517.21)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F001
Penalty / Premium Adjust	MCDUFFIE - GULF	9/30/2011	Sulfur Adjustment	MWA	3/2/2011	(\$2,623.66)		0 WEST RIDGE RESOURCES	FP1105	FP09001 FP1105F002
Receipt	MCDUFFIE - GULF	9/30/2011	Base Price	Shipment	9/9/2011	\$463,824.80		0 HORSKIGHT	FP1102	GL11002C FP1102F025
Receipt Adjustment	MCDUFFIE - GULF	9/30/2011	Base Price	Shipment	8/31/2011	\$769,372.17		0 AMERICAN COAL COMPANY	FP06014	FP06014 GAG030

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Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Misc	Shipmen	8/31/2011	\$0.00	B AMERICAN COAL COMPANY	FP00014	FP00014	GAC030
1 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	8/31/2011	\$440,435.53	FORISIGHT	FP1102	GU1002C	FP11021024
2 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	9/14/2011	\$7,610,123.14	INTEROCEAN COAL SALES, LLC	FP00004	GU0000-C	PIERA
3 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	9/5/2011	\$862,646.75	UXBOW CARBON & MINERALS	FP00002	GU0000-C	SMH036
4 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	8/27/2011	\$833,756.75	UXBOW CARBON & MINERALS	FP00002	GU0000-C	SMH035
5 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	9/12/2011	\$845,748.75	UXBOW CARBON & MINERALS	FP00002	GU0000-C	SMH037
6 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	9/16/2011	\$773,162.00	WEST RIDGE RESOURCES	FP00001	FP00001	FP000011010
7 Receipt Adjustment	MCDUFFIE - GULF 9/30/2011 Base Price	Shipmen	9/2/2011	\$765,375.00	WEST RIDGE RESOURCES	FP00001	FP00001	FP000011009
<b>Total Receipts</b>				<b>\$17,797,350.00</b>	<b>178,402.46</b>			

Railcar Lease	MCDUFFIE - GULF 9/30/2011	\$21,021.00	0 GATX	91473023A; 9/1/11; Railcar Lease - Sept 2011 - DIEGX cars
Railcar Lease	MCDUFFIE - GULF 9/30/2011	(\$194,769.18)	0 MPC	DIEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Lease	MCDUFFIE - GULF 9/30/2011	\$172,963.17	0	Intra-Company Railcar Allocation for September, 2011
Railcar Lease	MCDUFFIE - GULF 9/30/2011	\$91,759.92	0	Intra-Company Billing Sept 2011
Railcar Lease	MCDUFFIE - GULF 9/30/2011	(\$25,725.10)	0	Intra-Company Billing Sept 2011
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$1,970.87	0 ICE	1001499429A; 9/1/11; Railcar Maintenance - Car Repairs - DIEGX cars
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	(\$65,310.29)	0 MPC	DIEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$3,340.67	0 MSE	MS1436502A; 9/1/11; Railcar main - Car Repairs; DIEGX cars
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$3,279.54	0 MSE	MS1436502A; 9/1/11; Railcar main - Car Repairs; DIEGX cars
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$1,313.28	0 MSE	MS1436502A; 9/1/11; Railcar main - Car Repairs; DIEGX cars
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$15.99	0 TERMINAL RAILWAY	11-107-113017MANA; 8/31/11; Railcar Maintenance - Car Repairs - DIEGX RR494
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$192.86	0 TRANSURE	INW0212260; 8/31/11; Railcar Maint - GPS Airtime 7/21 to 7/29/11; DIEGX
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$192.86	0 TRANSURE	INW0209100; 8/29/11; Railcar Maint - GPS Airtime 6/21 to 7/29/11; DIEGX
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$33.47	0 UP	UP110801FXMANA; 8/31/11; Railcar Maintenance - Car Repairs - DIEGX RR445
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$48,371.56	0	Intra-Company Railcar Allocation for September, 2011
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	\$39,026.33	0	Intra-Company Billing Sept 2011
Railcar Maintenance	MCDUFFIE - GULF 9/30/2011	(\$2,073.38)	0	Intra-Company Billing Sept 2011
Railcar Tax	MCDUFFIE - GULF 9/30/2011	(\$15.60)	0 APC	DIEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Tax	MCDUFFIE - GULF 9/30/2011	(\$3,005.57)	0 MPC	DIEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Tax	MCDUFFIE - GULF 9/30/2011	\$1,391.09	0	Intra-Company Billing Sept 2011
Railcar Tax	MCDUFFIE - GULF 9/30/2011	(\$347.53)	0	Intra-Company Billing Sept 2011
<b>Total Railcar</b>		<b>\$92,625.96</b>	<b>0</b>	

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Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: Coal and Gas Procurement

SURCE

46-18.7.3

From: 8/1/2011 To: 9/30/2011 Inventory Transactions for BULK PLANT(ASD)-GULF

Entry Type	Station	Period	Price Type	Calc Basis	Ship Date	Amount	Inventory Qty	Counter Party	Commodity	Contract Name	Description
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011				\$218,587.20		ALABAMA STATE DOCKS DEPT.			81-105-4000Z; 8/31/11; Coal Handling 8/31/11
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011				\$4,306.52		BULK MARINE			1130Z; 8/31/11; Stegas Drafted @ Bulk Plant for August 2011
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Base Transportation	Shipment	9/17/2011	\$198,798.00		CR	FP1102		FP1102F008
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/17/2011	\$18,198.54		CR	FP1102		FP1102F028
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Base Transportation	Shipment	9/23/2011	\$248,843.80		CSXT	FP1101		FP1101F018
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/23/2011	\$244,888.73		CSXT	FP1104		FP1104F008
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Base Transportation	Shipment	9/10/2011	\$543,988.00		CSXT	FP1101		FP1101F017
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/15/2011	\$235,821.84		CSXT	FP1101		FP1101F018
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Base Transportation	Shipment	9/1/2011	\$21,888.87		CSXT	FP1101		FP1101F008
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/1/2011	\$42,552.00		CSXT	FP1101		FP1101F008
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/23/2011	\$42,413.28		CSXT	FP1101		FP1101F018
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/8/2011	\$41,947.20		CSXT	FP1104		FP1104F008
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/10/2011	\$41,481.12		CSXT	FP1101		FP1101F017
Freight Cost	BULK PLANT(ASD)-GULF	9/30/2011	Surcharge	Shipment	9/15/2011	\$40,548.88		CSXT	FP1101		FP1101F018
Penalty / Premium	BULK PLANT(ASD)-GULF	9/30/2011	BTU Adjustment	Shipment	8/8/2011	\$1,488.84		PATRIOT COAL	FP1104	GLD8004-C	FP1104F008
Penalty / Premium	BULK PLANT(ASD)-GULF	9/30/2011	BTU Adjustment	Shipment	8/25/2011	\$8,008.94		PATRIOT COAL	FP1101	GU11001C	FP1101F015
Penalty / Premium	BULK PLANT(ASD)-GULF	9/30/2011	BTU Adjustment	Shipment	9/15/2011	\$8,048.32		PATRIOT COAL	FP1101	GU11001C	FP1101F018
Receipt	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/17/2011	\$445,085.25		FORESIGHT	FP1102	GU11002C	FP1102F008
Receipt Adjustment	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/1/2011	\$888,788.74		PATRIOT COAL	FP1101	GU11001C	FP1101F008
Receipt Adjustment	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/8/2011	\$878,877.02		PATRIOT COAL	FP1104	GU08004-C	FP1104F008
Receipt Adjustment	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/23/2011	\$797,288.74		PATRIOT COAL	FP1101	GU11001C	FP1101F018
Receipt Adjustment	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/10/2011	\$883,187.87		PATRIOT COAL	FP1101	GU11001C	FP1101F017
Receipt Adjustment	BULK PLANT(ASD)-GULF	9/30/2011	Base Price	Shipment	9/15/2011	\$878,828.89		PATRIOT COAL	FP1101	GU11001C	FP1101F018
<b>Total Receipts</b>						<b>\$3,264,813.22</b>	<b>61,775.33</b>	<b>116-18-7.1</b>			

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Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$34,880.00		AMERICAN COAL COMPANY			Railcar Lease Agreement for Sept 2011, Rider 1
Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$4,004.00		GATX			81473822; 9/1/11; Railcar Lease - Sept 2011 - DEGX cars
Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$48,983.87		MPC			DEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$122,195.83					Inter-Company Railcar Allocation for September, 2011
Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$88,008.31					Inter-Company Billing Sept 2011
Railcar Lease	BULK PLANT(ASD)-GULF	9/30/2011				\$18,174.39		CR			Inter-Company Billing Sept 2011
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$378.40		K2			080-888429; 9/1/11; Railcar Maintenance - Car Repairs - DEGX cars
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$17,087.70		MPC			DEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$838.32		MSE			MSE4348GULF; 9/1/11; Railcar Maint - Car Repairs/DEGX cars
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$894.87		MSE			MSE4348GULF; 9/30/11; Railcar Maintenance-Car Repairs - DEGX cars
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$850.18		MSE			MSE4380; 9/15/11; Railcar Maint - Car Repairs/DEGX cars
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$838.50		MSE			4331; 9/15/11; Railcar Maintenance - Inspection @ ASD 9/2-8/31/11 per DeWayne Bradford
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$3.05		TERMINAL RAILWAY			B1-107-43017MAN; 8/31/11; Railcar Maintenance - Car Repairs - DEGX 88494
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$38.74		TRANSCORE			INVO1286A; 9/31/11; Railcar Maint - GPS Airtime 7/8 to 9/30/11; DEGX
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$38.74		TRANSCORE			INVO2081BA; 9/30/11; Railcar Maint - GPS Airtime 8/2 to 7/30/11; DEGX
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$8.37		LP			UP1108GLF10MAN; 8/31/11; Railcar Maintenance - Car Repairs - DEGX 89445
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$34,173.77					Inter-Company Railcar Allocation for September, 2011
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$24,887.74					Inter-Company Billing Sept 2011
Railcar Maintenance	BULK PLANT(ASD)-GULF	9/30/2011				\$1,484.81					Inter-Company Billing Sept 2011
Railcar Tax	BULK PLANT(ASD)-GULF	9/30/2011				\$1.47		APC			DEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Tax	BULK PLANT(ASD)-GULF	9/30/2011				\$2,071.17		MPC			DEGX Railcar Usage Correction February, 2011 through August, 2011 Utilization
Railcar Tax	BULK PLANT(ASD)-GULF	9/30/2011				\$1,472.88					Inter-Company Billing Sept 2011
Railcar Tax	BULK PLANT(ASD)-GULF	9/30/2011				\$895.89					Inter-Company Billing Sept 2011
<b>Railcar Total</b>						<b>\$334,382.95</b>					

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05/12 DQ

Gulf Power Company Fuel Adjustment Clause  
Dkt 120001-EI; ACN 12-013-1-2; 12 M E, 12/31/11  
Description: Coal and Oil Reconciliation

SOURCE

Gulf Power Company Fuel Adjustment Clause  
 Dkt 120001-EI; ACN 12-013-1-2; 12 M E 12/31/11  
 Description: Coal and Oil Reconciliation

65/12

46-20.2

From: 9/1/2011 To: 9/30/2011 Inventory Transactions for SCHOLZ

Entry Type	Station	Period	Price Type	Calc Basis	Ship Date	Amount	Inventory Qty.	Counter Party	Commodity	Contract Name	Description
Freight Cost	SCHOL2	9/30/2011	Base Transportation	Shipment	9/20/2011	\$313,656.71	0	CSXT	FP1106		FP1106F005
Freight Cost	SCHOL2	9/30/2011	Surcharge	Shipment	9/20/2011	\$31,992.98	0	CSXT	FP1106		FP1106F005
Freight Cost Adjustment	SCHOL2	9/30/2011	Base Transportation	Shipment	8/29/2011	\$312,593.31	0	CSXT	FP1106		FP1106F004
Freight Cost Adjustment	SCHOL2	9/30/2011	Surcharge	Shipment	8/29/2011	\$30,946.74	0	CSXT	FP1106		FP1106F004
Penalty / Premium	SCHOL2	9/30/2011	Sulfur Adjustment	AWA	9/20/2011	(\$438.99)	0	FORESIGHT	FP1106	GU11002C	FP1106F005
Penalty / Premium	SCHOL2	9/30/2011	BTU Adjustment	MWA	8/29/2011	\$6,969.41	0	FORESIGHT	FP1106	GU11002C	FP1106F004
Penalty / Premium	SCHOL2	9/30/2011	BTU Adjustment	MWA	9/20/2011	\$6,799.08	0	FORESIGHT	FP1106	GU11002C	FP1106F005
Penalty / Premium	SCHOL2	9/30/2011	Sulfur Adjustment	AWA	8/29/2011	(\$416.37)	0	FORESIGHT	FP1106	GU11002C	FP1106F004
Penalty / Premium Adjust	SCHOL2	9/30/2011	Sulfur Adjustment	AWA	8/12/2011	\$42.04	0	FORESIGHT	FP1106	GU11002C	FP1106F003
Penalty / Premium Adjust	SCHOL2	9/30/2011	BTU Adjustment	MWA	8/12/2011	(\$1,460.79)	0	FORESIGHT	FP1106	GU11002C	FP1106F003
Penalty / Premium Adjust	SCHOL2	9/30/2011	Sulfur Adjustment	AWA	7/25/2011	(\$1.08)	0	FORESIGHT	FP1106	GU11002C	FP1106F002
Receipt	SCHOL2	9/30/2011	Mbtu	Shipment	9/20/2011	\$0.00	0	FORESIGHT	FP1106	GU11002C	FP1106F005
Receipt Adjustment	SCHOL2	9/30/2011	Base Price	Shipment	9/20/2011	\$450,656.19		FORESIGHT	FP1106	GU11002C	FP1106F005
Receipt Adjustment	SCHOL2	9/30/2011	Mbtu	Shipment	8/29/2011	\$0.00		FORESIGHT	FP1106	GU11002C	FP1106F004
Receipt Adjustment	SCHOL2	9/30/2011	Base Price	Shipment	8/29/2011	\$449,128.31		FORESIGHT	FP1106	GU11002C	FP1106F004

Receipt Totals 46-20.3 \$1,600,467.54 21,171.40

Railcar Lease	SCHOL2	9/30/2011				\$43,482.31	0				Inter-Company Billing Sept 2011
Railcar Maintenance	SCHOL2	9/30/2011				\$12,449.41	0				Inter-Company Billing Sept 2011
Railcar Tax	SCHOL2	9/30/2011				\$1,064.24	0				Inter-Company Billing Sept 2011
Railcar Totals						\$56,995.96	0				

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SOURCE

**STORAGE CONTRACT FEES**

Calculation of monthly reservation charge for Plant Smith storage

Plant Smith Storage Reservation Payment:

- 1 Bay Gas I = 830,120 MMBtu \* [redacted] per MMBtu = [redacted]
- 2 Bay Gas II = 110,100 MMBtu \* [redacted] per MMBtu = [redacted]
- 3 Southern Pines = 364,780 MMBtu \* [redacted] per MMBtu = [redacted]
- 4 **TOTAL SMITH STORAGE CAPACITY PAYMENT = [redacted] per month**

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**FEBRUARY 2011**

- 5 Smith Storage Reservation Payment Cost: [redacted] plus,
  - 6 Bay Gas Withdrawal Charge (delivery to Smith) = 7000 MMBtu \* [redacted] per MMBtu = [redacted]
  - 7 Bay Gas Injection Charge = 14,539 MMBtu \* [redacted] per MMBtu = [redacted]
  - 8 Fuel Charge = [redacted] MMBtu \* [redacted] = [redacted] MMBtu
  - 9 Transportation charge from Pipeline to Bay Gas Storage = [redacted] \* [redacted] per MMBtu = [redacted]
- Note: This is paid to the pipeline company.

**JUNE 2011**

- 10 Smith Storage Reservation Payment Cost: [redacted]
  - 11 Bay Gas Injection Charge = 24,231 MMBtu \* [redacted] per MMBtu = [redacted]
  - 12 Fuel Charge = [redacted] MMBtu \* [redacted] = [redacted] MMBtu
  - 13 Transportation charge from Pipeline to Bay Gas Storage = [redacted] \* [redacted] per MMBtu = [redacted]
- Note: This is paid to the pipeline company.

Gulf Power Company      Fuel Adjustment Clause  
Dkt 120001-EI;      ACN 12-013-1-2; 12 M E 12/31/11  
Description: Cinc Storage Expense

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- 14 [redacted] MMBtu reference Article X, Section 10.1 (a) of Bay Gas Agreement
- 15 [redacted] MMBtu reference August 2006 Bay Gas Amendment
- 16 [redacted] MMBtu reference Exhibit C of the Southern Pines Agreement
- 17 [redacted] MMBtu applied to withdrawal and injection reference Article X, Section 10.1 (b) of Bay Gas Agreement
- 18 [redacted] fuel charge applied to injections reference Article X, Section 10.1 (c) of Bay Gas Agreement





BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 120001-EI  
Date: July 6, 2012

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "C"**

## **Line-by-Line/Field-by-Field Justification**

### **Line(s)/Field(s)**

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### **Justification**

This information is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: 120001-EI

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U.S. mail this 5<sup>th</sup> day of July, 2012 on the following:

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