



Maria J. Moncada
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 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5795
 (561) 691-7135 (Facsimile)
 Email: maria.moncada@fpl.com

July 20, 2012

VIA HAND DELIVERY

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

claim of confidentiality
 notice of intent
 request for confidentiality
 filed by OPC

For DN 04858-12, which
 is in locked storage. You must be
 authorized to view this DN.-CLK

RECEIVED-FPSC
 12 JUL 20 AM 11:46
 COMMISSION
 CLERK

Re: Docket No. 120001-EI
 Requested Revisions to Request for Confidential Classification (Audit No. 12-013-4-2)

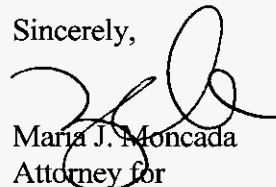
Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are Revised Exhibits A, B and C to FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 12-013-4-2 (originally submitted on June 19, 2012). FPL has prepared these revised Exhibits pursuant to a request by the Commission's Staff. FPL has not designated any new information as Confidential.

Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Revised Exhibit B is an edited version of Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Revised Exhibit C consists of a justification table in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,



Maria J. Moncada
 Attorney for
 Florida Power & Light Company

COM
 APD TCD
 APA
 ECO
 ENG
 GCL Enclosures
 IDM cc: parties of record, w/out exhibits
 TEL
 CLK

Florida Power & Light Company
 700 Universe Boulevard, Juno Beach, FL 33408

DOCUMENT NUMBER-DATE

04857 JUL 20 12

FPSC-COMMISSION CLERK

EXHIBIT "A"

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

Exhibit B

REDACTED DOCUMENTS

REDACTED

COM	_____
APD	_____
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

DOCUMENT NUMBER-DATE

04857 JUL 20 98

FPSC-COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

16 PFD

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: _____
REQUEST NUMBER: 32 DATE OF REQUEST: 5/01/12
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/04/12
REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:
Follow up to request 31

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1. Please provide the detail calculations for the normalized fuel [redacted] work order amount.

2. Please provide the detail calculations for the normalized fuel costs for the other work order amounts in [redacted]

See attached Excel file for calculations.

CONFIDENTIAL

TO: AUDIT MANAGER: _____ DATE: 5/4/12

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

R. Leyva
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor)
Copy: Audit File

REDACTED

10 PFD

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT**

27 pgs

TO: Robert Leyva UTILITY: FPL
 AUDIT MANAGER: Jilana H. Piedra PREPARED BY: _____
 REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12
 AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 26-22.006, F.A.C.; THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

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ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A - [REDACTED]
 Column C - [REDACTED]
 Column D - [REDACTED]
 Column F - [REDACTED]

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (668 brls) and was credited \$30,819.96 (247 brls).

See attached.

TO: AUDIT MANAGER: _____ DATE: _____

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.023, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 26-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

[Signature]
 5/14/2012

10 pgs

FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT AND RECORD REQUEST/NOTICE OF INTENT

TO: Robert Leyva UTILITY: FPL
AUDIT MANAGER: Iliana H. Piedra PREPARED BY: _____
REQUEST NUMBER: 33 DATE OF REQUEST: 5/10/12
AUDIT PURPOSE: Fuel Cost Recovery Clause

REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 5/15/12

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:

INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

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ITEM DESCRIPTION:

Follow up to request 32

1. Please provide support for the

Column A -

Column C -

Column D -

Column F -

2. Please provide the detail calculations for the normalized fuel costs for the work order amount in May. The work order was debited \$82,103.37 (658 brls) and was credited \$30,819.98 (247 brls).

19 180

TO: AUDIT MANAGER: _____

DATE: 5/16/12

THE REQUESTED RECORD OR DOCUMENTATION:

Subpart # 2

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) AND IN MY OPINION, ITEM(S) All IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITH 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

[Handwritten Signature]

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 JANUARY 2011 TO JUNE 2011
 PROGRAM FPS0098 DATE: 12/15/11
 AUDITOR: ILEANA BIEDRA

CONFIDENTIAL

A

B

C

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FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA	DESCRIPTION
					Nuclear					Average Price		
1	N	15080	590000	52	1			33	0111	020320		2,011 Nuclear 5-1 Jan
2	1	12001	50111	11	3	0000		34	0120	020320		2,011 Fuel Requisition - [redacted] Jan
2a								35	0112A	020220		Arg. unit cost [redacted] agrees to up 43-5 p 9
3	3	35001	54711	11	5	0000		36	0115	020220		2,011 # 2 Fuel [redacted] agrees to 43-5 p 19
4	4	07019	54712	11	4	0000		37	0106	020220		2,011 Natural Gas Requisition - Jan
4a								38	0211	030320		Arg. unit cost [redacted] agrees to 43-5 p 6
5	8	17004	50111	11	1	0000		39	0204	030220		2,011 Prop. Fuel [redacted] Jan
5a								40	0204	030220		Arg. unit cost [redacted] agrees to 43-5 p 13
6	N	14000	000000	52	4			41	0204	030220		2,011 Nuclear TP4 Fuel [redacted]
7	1	18009	50111	11	2	0000		42	0216	030320		2,011 Fuel Req. Feb [redacted]
8	2	18003	50113	11		0000		43	0206	030220		2,011 Fuel [redacted] Temp. at adj.
9	3	28003	54711	11	8	0000		44	0304	040120		2,011 Fuel [redacted]
10	3	28003	54711	11	8	0000		45	0314	040420		2,011 Fuel [redacted]
11	4	18011	50112	11	1	0000		46	0306	040120		2,011 Fuel [redacted]
12	4	18011	50112	11	1	0000		47	0414	050320		2,011 Fuel [redacted]
13	8	12002	50113	11		0000		48	0408	050320		2,011 Fuel [redacted]
14	8	12002	50113	11		0000		49	0406	050320		2,011 Fuel [redacted]
15	1	18009	50113	11		0000		50	0406	050320		2,011 Fuel [redacted]
16	4	28024	54712	11	4	0000		51	0416	050320		2,011 Fuel [redacted]
17	4	28024	54712	11	4	0000		52	0506	060220		2,011 Fuel [redacted]
18	8	12002	50113	11	4	0000		53	0518	060320		2,011 Fuel [redacted]
19	8	12002	50113	11	4	0000		54	0518	060320		2,011 Fuel [redacted]
20	8	12002	50113	11	4	0000		55	0518	060320		2,011 Fuel [redacted]
21	1	07007	50113	11		0000		56	0516	060320		2,011 Fuel [redacted]
22	1	07007	50113	11		0000						
23	3	11003	54711	11	31	0000						
24	3	11003	54711	11	31	0000						
25	4			11	12	0000						
26	3	21001	54711	11	12	0000						
27	4			11	24	0000						
28	3	21001	54711	11	24	0000						
29	4			11		0000						
30	3	35001	54711	11		0000						
31	1	18009	50113	11		0000						
32	5			11	2	0000						
33	4	05016	54712	11	2	0000						
34	5			11	1	0000						
35	4	17000	50112	11	1	0000						
36	5			11	8	0000						
37	4	28024	54712	11	8	0000						
38	5			11	1	0000						
39	5	50008	50114	11	1	0000						

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(A) Selected to check to Fuel Balance Report. to discrepancies (Burn)

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DK# 120001-EI ACN 12-013-4-2
 TVE 12/3/2011
 Sampson

5/11/12
 JRP

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL TRANSACTIONS
 JANUARY 2011 TO JUNE 2011
 PROGRAM FYSC088 DATE: 12/15/11
 AUDITOR: ILIJANA PIEDRA **A**

B **C** **D**

FUEL	PLANT	ACCOUNT	SOURCE	UNIT	JOB	QUANTITY	AMOUNT	DOCUMENT	INV	LOCATION	GA		
	GA												
M S T R A N S A C T I O N S	B	18001	50111	11	1	0000	[REDACTED]	57 0505	060220	[REDACTED]	291	2,011	Fuel Reg - Propane Station
		5						58 0505	060220	[REDACTED]	291	2,011	Fuel Reg - To maintain ad. 1
	B	18001	50113	11		0000		59 0613	070620	[REDACTED]	294	2,011	Fuel Reg - W.C. Citric acid
		5						60 0617	070620	[REDACTED]	292	1,011	Fuel Reg - Propane Station
	B	18001	50111	11	1	0000		61 0607	070620	[REDACTED]	291	2,011	Fuel Reg - Propane #1
		5						62 0607	070620	[REDACTED]	291	2,011	Fuel Reg - Propane #2
	B	18001	50111	11	2	0000							
	GA												
[3] GRAND TOTALS													

CONFIDENTIAL

43-2-12

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT ISI FUEL
 JANUARY 2011 TO JUNE 2011
 AUDITOR: ILLIANA PIEDRA

CONFIDENTIAL

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5/19/12 ACC
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FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION
1	4	06014	23213	59		37,974,869				
2	4	07019	151000	51		6,010,649				
3	4	11016	151000	51		5,225,871				
4	4	11016	54712	11	2	5,166,292				
5	4	17000	151000	51		3,760,002				
6	4	26024	151000	51		6,042,575				
7	4	43000	151000	51		9,342,723				
8	4	43000	54712	11	2	4,682,778				
9	4	09014	23213	59		34,829,888				
10	4	07019	151000	51		6,488,670				
11	4	26024	151000	51		6,479,541				
12	4	43000	151000	51		8,271,461				
13	4	43000	54712	11	1	4,280,534				
14	4	09014	23213	59		43,748,091				
15	4	07019	151000	51		6,731,781				
16	4	11016	151000	51		5,476,638				
17	4	11016	54712	11	2	5,356,011				
18	4	17000	151000	51		5,371,326				
19	4	26024	151000	51		7,427,348				
20	4	43000	151000	51		11,066,924				
21	4	43000	54712	11	2	4,643,259				
22	4	09014	23213	59		31,525,850				
23	4	07019	151000	51		6,578,075				
24	4	17000	151000	51		7,164,768				
25	4	18011	151000	51		4,922,498				
26	4	26019	151000	51		5,945,262				
27	4	26023	54712	11	5	4,434,820				
28	4	28024	151000	51		5,830,351				
29	4	43000	151000	51		12,288,518				
30	4	43000	54712	11	1	4,543,213				
31	4	43000	54712	11	2	5,234,288				
32	4	09014	23213	59		31,337,838				
33	4	07019	151000	51		8,183,889				
34	4	17000	151000	51		5,980,090				
35	4	18011	151000	51		4,512,406				
36	4	26019	151000	51		4,999,240				
37	4	26024	151000	51		6,482,589				
38	4	43000	151000	51		12,823,409				
39	4	12001	151000	51		269,372	BLS			
40	4	17000	151000	51		423,566	"			
41	4	151000	151000	M		347,763	"			
42	4	09014	23213	59		52,079,520				
43	4	07019	151000	51		7,040,087				
44	4	17000	151000	51		8,301,462				
45	4	17000	54712	11	3	4,589,931				
46	4	26024	151000	51		6,743,018				
47	4	26024	54712	11	8	4,533,303				
48	4	43000	151000	51		14,363,192				
49	4	43000	54712	11	1	5,112,028				

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Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DR# 12001-EL, ACN 12-013-A-2
 TYE 12/31/2011
 DATE 10/15/11

(A) Accord to invoice, calculated price per pi...
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FLORIDA POWER AND LIGHT COMPANY
 STATE OF FLORIDA ACCOUNT 151 FUEL
 JANUARY 2011 TO JUNE 2011
 AUDITOR: LILIANA PIEDRA

PAGE 2

B

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV DATE	LOCATION	
1	4	43000	54712	11	3	0000	5,209,147				
2	GRAND TOTALS						518,012,032		0617	070620	1294

Item 1-5, 4, 7, 8, 9, 10, 11-13, 14-17, 18, 19, 20-28, 29, 30, 31, 32

(A) Agreed amt/a to Natural Gas Receipt Report.
 The diff components were agreed to the Monthly Gas closing report. Amounts were selected and traced to the invoices

See $\frac{43-3}{3}$ for example of testing.

CONFIDENTIAL

deen

✓ DEAR
J.P. Morgan

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

198405 (28)

WY/1/2/11
5/1/11
PB

Commercial Invoice # 2998405
Invoice Date: 06 Jun 2011

Pol# 4500677517

Doc# 5083089555

J.P. MORGAN VENTURES ENERGY CORPORATION
(Conducting business acquired from Sempra Energy Trading)
277 Park Ave
Floor 11
Attn: Commodity Operations
New York, NY 10172 US

FLORIDA POWER & LIGHT COMPANY
Energy Marketing & Trading
700 Universe Boulevard
Juno Beach, FL 33408 US

Mes# 901118009

00-151000-975-609

Contact Information:
To make inquiries concerning the above invoice,

Please Contact:
Dolin S. Capotte
Phone #: 203 355 6639
Fax #: 203 355 6615

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Contact: Gerry Ayres tel 561 6917881
Fax #: 561 625-7663

A B C

Payment Instructions:

TOTAL AMOUNT DUE TO

J.P. MORGAN VENTURES - OIL (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION):

DUE DATE: [REDACTED] On 22 June 2011 via wire transfer in

Please include reference invoice

Bank Instructions:

BENEFICIARY BANK:

J.P. MORGAN CHASE BANK, N.A.

NEW YORK

FURTHER CREDIT TO:

ACCT #:

REFERENCE TEXT:

J.P. MORGAN VENTURES - OIL (J)

Memorandum 6/8/11
Melania Loris
Manager, Power & Fuels Accounting

J.P. MORGAN VENTURES ENERGY CORPORATION

REG ENERGY

VERIFIED

12 Goods

13 Trade/Reference Number: 670593

14 Commodity Description: 7 PERCENT LOW SULFUR FUEL OIL

15 Delivery Term/Load Location: INTAKE

16 Method of Transportation: TANK TRANSFER

17 Title Location/Title Date: WEST PALM BEACH/31 May 2011

18 Quantity/UOM: 391,763.100 UBL

19 Price/Currency/UOM: [REDACTED]

20 Settlement Amount: See p2 for calculation

21 SubTotal Goods: [REDACTED]

22 Services/Adjustments

23 Trade/Reference Number: 2160052

Amount Due [REDACTED]

Robert Barnett
6/8/2011

ITEM	BY	DATE
QUANTITY	DDP	6/8
QUALITY		
PRICE		
ADDITION		
* PAY. DATE		6/8

* Blue

CONFIDENTIAL
FRSC FUEL AUDIT
REQUEST NO. 1

J.P. MORGAN VENTURES ENERGY CORPORATION

Commercial Invoice # 2998405

Page 1/2

Due Jan 26 2011
266154

Er. Ben 1

CONFIDENTIAL

OK to pay
Bill
8/1/11
2 P1

Commodity Description
Quantity/UCM
Price/Currency/UCM
Settlement Amount

A
FLORIDA POLLUTANT TAX
0.000
0.0000 USD

B
2898405

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SubTotal Services/Adjustments

[Redacted] USD

Sub Total Goods and Services:

P3 [Redacted]

Total Invoice Due:

[Redacted]

J.P. MORGAN VENTURES ENERGY CORPORATION

In respect to contracts in USD, plus 5% for (US), unless another price is specified in the contract agreement. If any, however, contract and the original party agreement. The invoice is required hereby, in such case such contract shall be applicable.

43-3 P

Amount Due [Redacted]

Total price

[Redacted]

p1 price per BBL

.07 about Pollutant

p4

[Redacted]

See p4 for detail

CONFIDENTIAL

FPSC FUEL AUDIT
REQUEST NO. #4

Q2 43-3
2 p2

A Sample Item #11396 26 100501
B Sample Item #11397 27 100501/100502
C
D
E #11491 110624 F

	Port Everglades	Port Manatee	Martin
Total Volume (Bbls)	269371.94	423862.61	391,703.10
Tank Numbers	Tank E01 and E02	Tank B	Tank TMRAS
Lease Term/Initial Date	June 1, 2011	June 1, 2011	June 1, 2011
Pricing Formula	[REDACTED]	[REDACTED]	[REDACTED]
May 2011 Settlement	[REDACTED]	[REDACTED]	[REDACTED]
Subtotal	[REDACTED]	[REDACTED]	[REDACTED]
Grand Total	[REDACTED]	[REDACTED]	[REDACTED]

Pollution Tax @ .072/bbl

\$ 18,856.03

\$ 29,656.59

\$ 27,423.42

FPL 7

8.J.P. Morgan

9 Variance

Please pay as invoiced by JPM.

Bill O
6/1/11

P3

FPSC FUEL AUDIT REQUEST NO. 1

F CONFIDENTIAL

4/29/11
p3

Credit Limit		Credit Available		Copy Deal		Copy Volume		Merge Internal Confirmation		Print Confirmation	
Deal #	11471	Product	RESID	Quality	0.7 SULFUR	Volume	455,000	Unit	BBL	Price Type	
Portfolio	FPL Fuel Oil Procurement	End Day		Begin Day							
Agent For		Product		Quality		Volume		Unit		Price Type	
Counterparty	JP Morgan Ventures Energy Corp	End Day		Begin Day							
Direction	PURCHASE	Product		Quality		Volume		Unit		Price Type	
Contact	Andy Kelleher	End Day		Begin Day							
Contract #	FPL-FOG-03-078	Product		Quality		Volume		Unit		Price Type	
Term Type	Spot	End Day		Begin Day							
Begin Day		Product		Quality		Volume		Unit		Price Type	
End Day		Product		Quality		Volume		Unit		Price Type	
Broker		Product		Quality		Volume		Unit		Price Type	
Commission		Product		Quality		Volume		Unit		Price Type	
Strategy	DLTANK-LR	Product		Quality		Volume		Unit		Price Type	
FAS	Hedon MTM Non-Collateral	Product		Quality		Volume		Unit		Price Type	
Currency	USD	Product		Quality		Volume		Unit		Price Type	
Confirm		Product		Quality		Volume		Unit		Price Type	
Transfer	XG9999	Product		Quality		Volume		Unit		Price Type	
Trade Date		Product		Quality		Volume		Unit		Price Type	
Legal Term Req?		Product		Quality		Volume		Unit		Price Type	
Legal Terms Confir?		Product		Quality		Volume		Unit		Price Type	

Seq	FAS Ref Num	Point	Lead Part	Delivery Title	Delivery Mtd	Average Index	Price Between	Tolerance (%)	Transaction Price for Confirmation (Formula Price)	Delivery Status	Vessel	Domestic/Foreign	Inspected By	ETA Date	NOR Date	State	Base Point
1		WEST PALM	PIREYPOINT	DELIVERED	TANK					COMPLETED	B-275		SAY (LR)	06/01/2011	06/01/2011	0	WASTIN, FL

Seq	Adder Type	Price	Per Unit	Final Volume	Discharge Dates	Commenced	Completed
1	TRANSPORT			241,789.100 (BBL)	06/01/2011		06/01/2011

Seq	Specification Description	Min	Max	As Lead	FPL Lab	OFCL
1	FLASH POINT, DEG F-ASTM D-92					
2	POLYBUTYLENE DIENE RUBBER (PBR) BY VOLUME-ASTM					

Internal Notes
Transaction confirmed 10/3/11

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A B C D E F G H

19 Price per plate [redacted] p3

20 (A) [redacted] transport

21 [redacted] Pollutant.

22 [redacted] .01

23 [redacted] total.

(p2)

I

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FPSC FUEL AUDIT REQUEST NO. 1 #4

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

kw
 5/19/12
 JHP
 PBE

Title Natural Gas Receiving

NATURAL GAS
 RECEIVING REPORT - MONTHLY ESTIMATE

VENDOR: Gas - Fuel - May 2011

AUTHORIZED BY:

TRANSMITTAL NUMBER: 5107

PREPARED BY Andy Liechert Name: JHP

6/3/2011

Date: June 2, 2011

DATE: June 2, 2011 Title: Manager, Property Reporting & Analysis

B C

ACCOUNT DISTRIBUTION:

ACCOUNT #31

STOREROOM #75

LN ITEM NO. / BUYER RELEASE	LOC'N CODE	M. & S NUMBER CLASS ITEM - CD	UNIT OF ISSUE	QUANTITY RECEIVED	ESTIMATE AMOUNT
1	901	901 40101 - 1	MMBTU		
1	904	901 40401 - 0	MMBTU		
1	906	901 40501 - 6	MMBTU		
1	907				
1	916	901 40701 - 9	MMBTU		
1	905	901 40801 - 5	MMBTU		
1	920				
1	924	901 41201 - 8	MMBTU		
1	921	901 41301 - 1	MMBTU		
1	913	901 41301 - 9	MMBTU		
1	916	901 41601 - 1	MMBTU		
1	922				
1	935	901 42801 - 3	MMBTU		
1	928				
1	932	901 42802 - 4	MMBTU		
1	911				
1	919	901 41101 - 8	MMBTU		
1	917				
1	981	901 41700 - 0	MMBTU		
1	943	901 44300 - 0	MMBTU		
TOTAL					

43-3
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 26

43-3
 37 p2

Comments: This is the estimate of the dollar amount of Natural Gas purchased by the Energy Marketing & Trading Dept May 2011 with a true-up adjustment applied over the actual quantity burned, as reported by the plants in C/PIS. The true-up adjustment of \$231,738.97 for actual invoices submitted for April 2011 as per Energy Marketing & Trading memo dated May 27, 2011, increasing the unit price from \$6.099143 to \$5.079546.

① Ties to pg. 2 of this Report with immaterial rounding variance.

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See log 1

43-3
 3

To: Distribution

Fuel & Purchased Power Cost Review
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

6/3/12

From: Property Reporting & Analysis

Subject: Natural Gas Consumption & Estimated Cost
Data for the month of MAY 2011

Title: Nat Gas Consumption

OK 6/2/11
Kell 5/9/12
JHP
DEC

PLANT		GAS USED -MMBTU (FROM CRIS)	UNIT PRICE (\$/MMBTU)	TOTAL COST \$
CUTLER 40101-1	UNIT #5	0		0.00
	UNIT #6	0		0.00
	TOTAL			0.00
RIVERA 40401-0	UNIT #3	0		0.00
	UNIT #4	0		0.00
	TOTAL	0		0.00
PLTNAM 40601-8	UNIT #1			
	UNIT #2			
	TOTAL			
SANFORD 40701-9	UNIT #3			
	UNIT #4			
	UNIT #5			
	TOTAL			
FT LAUDERDALE 40801-6	UNIT #4			
	UNIT #5			
	TOTAL	4,063,260		
FT EVERGLADES 41203-9	UNIT #1	0		0.00
	UNIT #2	0		0.00
	UNIT #3			
	UNIT #4			3,483,531.63
	TOTAL			
LAUDERDALE / FT EVERGLADES GT 42202-1	UNIT #12			
	UNIT #24			
	UNIT #12			
	TOTAL			183,104.78
CAPE CANAVERAL 41301-8	UNIT #1	0		0.00
	UNIT #2	0		0.00
	TOTAL	0		0.00
MARTIN 41801-1	UNIT #1			
	UNIT #2			
	TOTAL			
TURKEY POINT 42001-3	UNIT #1			
	UNIT #2			
	UNIT #6			
	TOTAL			
MARTIN 42803-4	UNIT #3			
	UNIT #4			
	UNIT #8			
	TOTAL			
FT. MYERS 41103-0	UNIT #2			
	UNIT #3A			
	UNIT #3B			
	TOTAL			
MANATEE 41700-0	UNIT #1			
	UNIT #2			
	UNIT #3			
	TOTAL			
WEST COUNTY 44200-0	UNIT #1			
	UNIT #2			
	UNIT #3 (Startup)			
	UNIT #3 (contn)			
	TOTAL			
SUBTOTALS:				
STEAM & COMBINED CYCLE				
GAS TURBINES (GT'S)				
TOTAL				

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1) Includes a true-up adjustment, of \$ [redacted] for actuals for April 2011 increasing [redacted] as per the memo from Energy Marketing & Trading dated [redacted] to [redacted] in addition, [redacted] the unit price from [redacted] to [redacted] is included. [redacted] values/refunds received or accrued in the amount of [redacted] to [redacted] decreasing unit price from [redacted] to [redacted].

2) Amount excludes FPL's portion of natural gas consumed at SJRPP in the amount of [redacted] at [redacted] MMBTUs. These amounts are a reconciling item between account 501.120 and amount herein reported.

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5/16/2011
433
3-1 pt

FLORIDA POWER & LIGHT COMPANY
NATURAL GAS PRICE COMPUTATIONS

May 2011

TOTAL GAS USED DURING MONTH

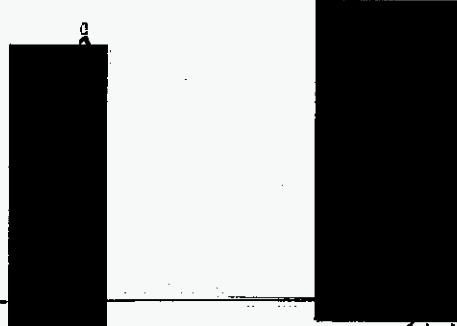
1	Culver
2	Rivers
3	Pugeton
4	Sanford
5	Ft. Lauderdale
6	Port Everglades - Steam
7	Lauderdale/Port Everglades
8	Cape Coral area
9	Marsh: Blr 1 & 2
10	Turkey Point Units 1, 2 & 5
11	Marsh Units 3, 4 & 8
12	Ft. Myers Units 2 & 3
13	Miracle
14	West County
15	Total MMBTU

A

C

MMBTU

CREDIT/REFUND
ALLOCATION



43-3
3-2 P3

16 ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT

B

17

UNIT PRICE
(\$/MMBTU)

NOTE

19 Natural Gas Supplied

43-3 P1



(1)

20 Gas Tolling/Reverse Tolling

0.00

(1)

21 Natural Gas Transport

P2



(1)

22 Miscellaneous Expenses

P2



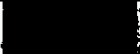
(1)

23 Total Estimated (1)



(2)

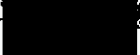
24 Gas Adjustment (2)



(2)

25 Total Resulting Report

43-3 P3



(3)

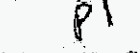
26 Loss: Sales/Refunds (3)



(4)

27 Total Expense

P1



Notes:

- (1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
- (2) Adjustment from the gas adjustment memo from Energy Marketing & Trading.
- (3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
- (4) Unit price column does not necessarily add due to rounding.

43-3
3

Distribution:

M. Collier	EPM/JB	M. Kazadi	RAD/GO
D. Blair	EMT/JB	D. Rodriguez	RAD/GO
D. Glesoski	EMT/JB	Y. Rosario	RAD/GO
M. Ladd	EMT/JB	T. Conway	ACG/JB
S. Palino	EMT/JB	S. Prince	ACG/GO
L.A. Sullivan	PGD/JB	W. Jenkins	ACG/GO
M. McAfee	PGD/JB	M. Accin	RAQ/GO

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43-3
3-1 P2

May 21 JLP

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, AGN 12-013-4-2
TYE 12/31/2011

CONFIDENTIAL

REPORT PREPARED BY

Title Gas Closing Report

May 2011

\$ 285,268,880.38

[TO BE PAID IN FOLLOWING MONTH]

SUMMARY BY NATURAL GAS SUPPLIER

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING	3,190,898			
2 BP ENERGY	1,395,000			
3 CHESAPEAKE ENERGY MARKETING (CEM)	2,967,387			
4 CHEVRON NATURAL GAS	3,269,976			
5 CONOCO PHILLIPS	604,582			
6 GROSS TIMBERS ENERGY (CTES)	12,179,500			
7 IRI ENERGY	775,000			
8 DEVON GAS SERVICES	3,120,000			
9 ENBRIDGE (EM) (US)	95,000			
10 ENTERPRISE (EPO LLC)	466,000			
11 EQG	4,900,000			
12 EXXONMOBIL GAS MARKETING	3,145,569			
13 GAVILON	612,600			
14 IBERDROLA	547,397			
15 JP MORGAN VENTURES	2,800,485			
16 LOUIS DREYFUS ENERGY SERVICES	1,737,397			
17 MACQUARIE ENERGY	30,000			
18 NJR	805,000			
19 NOBLE ENERGY	310,000			
20 ONEOK ENERGY MARKETING & TRADING	1,600,358			
21 PEOPLES GAS	1,014,325			
22 SEQUENT	1,427,000			
23 SPELL ENERGY	324,400			
24 SOUTHWESTERN ENERGY SERVICES	432,400			
25 TARGA GAS	20,000			
26 TENASKA MARKETING	810,000			
27 VIRGINIA POWER ENERGY MKTG.	3,182,896			
28 WILLIAMS GAS	2,380,569			
29 BAY GAS STORAGE - MAY ACTIVITY	(78,000)			
30 GULFSTREAM STORAGE - TRUE UP				
31 GULFSTREAM STORAGE - May ACTIVITY				
Loss: PPA Gas Purchases	(394,787)			
Loss: PPA Gas Purchases (April True-up)				
TOTAL - SUPPLY	53,971,166	4.3872	\$ 233,342,783.34	

Agreed to invoice totals, purchase sheet, invoice print
Agreed to surr. Linksystem Service Requester Data Activity Allocation Report - Annual Acta color

64,210,543 \$

Due to time line the print package was not verified & deal form/public
Agreed to ship imbalance daily st (Gulfstream cap)

SUMMARY BY NATURAL GAS TRANSPORTER

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FGT - FTS1 (#3247)	8,321,737	0.7754	\$ 6,455,948.77	FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/11
FGT - FTS2 (#323)	2,845,449	1.0135	\$ 2,880,898.88	FTS2 - FIRM TRANSPORT 10/14/09 thru 02/28/11
FGT - ITS1 (#6495 / #5841)		N/A	\$	INTERRUPTIBLE TRANSPORT
FGT Western Division (#102130)	76,545	0.0347	\$ 2,650.18	INTERRUPTIBLE TRANSPORT
FGT - FTS3 RESERVATION (#111145)	12,400,000	1.1400	\$ 14,138,000.00	Contract Term - Effective 4/1/11 for 25 years
FGT - FTS3 USAGE CHARGE (#111145)	12,373,749	0.0019	\$ 25,510.12	Contract Term - Effective 4/1/11 for 25 years
FGT - Compressor Station #22	0	0.0050	\$ 143,121.00	
GULFSTREAM LOAN CHARGE (#9000305)	0	#DIV/0!	\$	
GULFSTREAM RESERVATION CHARGE (#9002411)	10,696,000	0.6700	\$ 7,168,320.00	Contract Term Feb 8, 2008 through Oct 31, 2012
GULFSTREAM USAGE CHARGE (#9002411)	10,694,962	0.0074	\$ 79,142.84	Contract Term Feb 8, 2008 through Oct 31, 2012
GULFSTREAM RESERVATION CHARGE (#9000628)	10,858,000	0.5500	\$ 5,968,900.00	Contract Term June 1 2005 through June 2012
GULFSTREAM FIRM CONTRACT (#9000328) usage	10,610,352	0.0074	\$ 78,583.20	Firm Transport, per Gulfstream Transportation Jr
GULFSTREAM IT CONTRACT (#9005985) usage	0	#DIV/0!	\$	
GULFSTREAM IT CONTRACT (#9006825) usage	0	#DIV/0!	\$	
PEOPLES GAS SYSTEM	30,560	0.0370	\$ 1,130.72	
SESH RESERVATION CHARGE (#040001)	12,400,000	0.2750	\$ 3,410,000.00	
SESH USAGE CHARGE (#040001)	10,294,867	0.0069	\$ 71,024.58	
SESH RESERVATION CHARGE (#040002)	3,100,000	0.2750	\$ 852,500.00	
SESH USAGE CHARGE (#040002)	3,061,709	0.0069	\$ 21,332.79	
SESH RESERVATION CHARGE (#60081-R1)	2,400,000	0.2325	\$ 558,000.00	Contract Term May 1, 2011 through Oct 31, 2011
SESH USAGE CHARGE (#60081-R1)	2,473,265	0.0064	\$ 15,829.02	Contract Term May 1, 2011 through Oct 31, 2011
Transcontinental Gas Reservation (#9101645)	5200000	0.09123	\$ 565,626.00	
Transcontinental Gas Usage (#9101645)	5130000	0.08643	\$ 33,327.11	
LESS FGT K 3623 BACKHAUL & STORAGE INJ (NOT UNIT FUEL SURCHARGE)	0	0.8000	\$ (80.41)	
LESS FGT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	\$	
REBUNDLED - FGT	-3,840	N/A	\$	REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream	0	N/A	\$	REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity including Inj/Wthdrawl Fees)			\$ 395,360.00	Per contract in effect thru Oct. 2012
Loss: PPA Transportation	(334,787)	#DIV/0!	\$ (9,500.53)	
Loss: PPA Transportation (April True-up)		#DIV/0!	\$	
TOTAL	130,800,874	0.3741	\$ 48,926,817.05	

43-3 3-1 po

Spec Reg 1

43-3 3-21

REVERSE TOLLING SUMMARY

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
05/11	0	N/A	0.00	NONE

KW
 5/19/12
 JHP

FLORIDA POWER AND LIGHT COMPANY
 SAMPLE OF FUEL ACCOUNT 151 FUEL
 JANUARY 2010 TO JUNE 2011

Title Sample Jan-June 1510 acct

CONFIDENTIAL

FUEL TYPE	PLANT	ACCOUNT NUMBER	SOURCE CODE	UNIT NO	JOB	QUANTITY	AMOUNT	DOCUMENT	INV. DATE	LOCATION
1	1	18009	151000	51	0000		5105	✓	020120	p2 1297 Record difference in receipts
2	3	11003	151000	51	0000		5105	✓	020120	p2 1297 " "
3	3	11003	151000	51	Automated		1013	✓	011220	1097 red dyed diesel
4	3	11003	151000	51	Automated		1078	✓	012720	1007
5	3	11003	151000	51	Automated		1027	✓	012620	1097 red dyed diesel
6	3	11003	151000	51	"		1027	✓	012520	1097 red dyed diesel
7	3	11003	151000	51	"		1021	✓	012020	1097 red dyed diesel
8	4	11016	151000	59	0000		0005	✓	020220	434/6 1297 Sales Adjustment
9	4	18011	151000	51	0000	394,042	5106	✓	020220	1297 Natural Gas Purchase
10	6	18020	151000	59	0000	916.-	0004	✓	020220	p2 1297 Plant transfers
11	2	27002	151000	59	0000	39,144	0006	✓	030320	p2 1297 for position of distillate oil at Silanor
12	4	00014	151000	59	0000	1,558,166	0005	✓	030320	p2 1297 Gas storage exp. all Annual
13	4	12039	151000	51	0000	406,232	5108	✓	030320	1297 Natural Gas Purchase
14	8	12002	151000	51	0000	428	5104	✓	030120	1297 April Annual Diesel Fuel
15	1	18009	151000	51	Shell Trade		1088	✓	032820	43-4/2 1097 - Damurrape
16	2	18003	151000	59	0000	5,384.-	0002	✓	033120	p2 1297 Plant transfers
17	3	03003	151000	51	Automated	1,466	1084	✓	082420	43-4/3 1097 red dyed diesel
18	3	03003	151000	51	Automated	180 - Tans.	1084	✓	030420	1097
19	3	03003	151000	51	Automated	7541	1083	✓	032320	1097 red dyed diesel
20	3	43000	151000	51	0000	719	1083	✓	032320	1097
21	3	43000	151000	51	0000		1083	✓	032320	1097
22	4	28024	151000	59	0000		0003	✓	040420	1097 red dyed diesel
23	1	28001	151000	59	0000	21	0005	✓	050320	1297 Gas Sales for March
24	3	28003	151000	51	0000		5106	✓	050320	p2 1297 Plant transfers
25	3	28003	151000	51	0000		1104	✓	041320	p2 1297 Record diff in receipts
26	3	28003	151000	51	0000		1104	✓	041320	1097
27	3	28003	151000	51	High to low sulfur	177 7426	1104	✓	041320	1097 #2 ultra low sulfur dyed
28	3	28003	151000	51	"	177 7426	1104	✓	041320	" " "
29	3	43000	151000	51	0000	125,741,380,480.-	5100	✓	042920	43-4/5 1297 #2 heating oil (Panora)
30	3	43000	151000	51	0000		1112	✓	042120	1097
31	3	43000	151000	51	Automated	1,072	1092	✓	040120	1097 red dyed diesel
32	3	43000	151000	51	Automated	2,070,506	1099	✓	040820	1097 red dyed diesel
33	3	43000	151000	51	0000	1,068	1099	✓	040820	1097 red dyed diesel
34	1	17002	151000	51	0000	110,297.-	5100	✓	053120	1297 (Panora) of April
35	1	17002	151000	51	0000		5100	✓	053120	1297 " " "
36	3	28003	151000	51	0000	545-22890	1148	✓	052720	1097 #2 ultra low sulfur dyed (ceroid road)
37	3	43000	151000	51	0000		1134	✓	051320	1097 #2 Fuel oil - all - Panora - inspection
38	3	43000	151000	51	Automated	895 97660	1127	✓	050620	1097 red dyed diesel
39	3	43000	151000	51	0000	537	1148	✓	052420	1097 red dyed diesel
40	3	28003	151000	51	0000	544-22833	1161	✓	060920	1097
41	3	28003	151000	51	0000	3571,115	1166	✓	061420	1097 #2 ultra low sulfur dyed
42	3	43000	151000	51	Automated		1155	✓	060320	1097 red diesel dyed
43	3	43000	151000	51	0000		1173	✓	062120	1097
44	3	43000	151000	51	0000		1173	✓	062120	1097
45	3	43000	151000	51	0000		1173	✓	062120	1097
46	3	43000	151000	51	0000		1173	✓	062120	1097
47	3	43000	151000	51	Automated	182	1173	✓	062120	1097 red dyed diesel
48	3	43000	151000	51	Automated	716	1173	✓	062120	1097 red dyed diesel
49	3	43000	151000	51	Automated	357	1173	✓	062120	1097 red dyed diesel
50	3	43000	151000	51	Automated	393	1160	✓	060820	1097 red dyed diesel

Agreed to Sales Adjustment

Agreed to the Natural Gas Recovery Report which was agreed to the monthly gas closing

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EL, ACN 12-013-4-2
 TYE 12/31/2011
 Title: Acct 151 - 1510 fuel

Sample Jan-June 1510 acct
 43-3/3-2

KW
5/19/12
JLF
PJB

Fuel Cost Recovery Clause -- Docket No. 120001-EI
Audit Request No. 19

Title Sample Separation

43-4/2
43-4/3
43-4/4

- Q:
1. Sample item 77 -- Explain what these charges represent \$2,947
 2. Sample item 79 -- Explain how the red dyed diesel fuel is used, how the price is determined and provide the deal form, if applicable
 3. Sample item 90 -- Explain how the low sulfur dyed #2 fuel is used, how the price is determined and provide the deal for, if applicable

43-4/2

A:

1. The \$2,947.00 amount was paid for demurrage. Demurrage is the detention of a vessel by the freighter beyond the time allowed to the charter party for loading, unloading, or sailing. Documentation has been provided as part of this response.

43-4/2
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43-4/3

2. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as red dyed diesel fuel on the invoice for sample item 79, primarily as a backup fuel, which can be burned in gas turbines and both simple cycle and combined cycle natural gas units. Detailed light oil inventory and consumption values can be found in schedules A3, E3, A4, E4, A5, and E5.

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Light fuel oil is also identified by many other names, such as low sulfur dyed #2 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since automotive diesel fuel is taxed at a much higher rate than non-automotive diesel fuel, a red dye is added to enable law enforcement to differentiate between the lower-taxed product and the higher-taxed one. Motorists caught using red dyed fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel, which is dyed red.

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The price of light fuel oil is determined by referencing OPIS (Oil Pricing Information Service). The OPIS "rack" index prices are independent, third-party, prices typically used within the industry to establish the cost of light fuel oil. The relevant OPIS printout was provided along with the invoice identified for sample item 79. In the case of sample item 79, FPL was able to purchase light oil at the

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[REDACTED]

To assist with the understanding of OPIS pricing data, additional OPIS website information and a recent pricing schedule has been included as part of this response.

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43-4/3 P10
43-4/5

The deal form and March 11, 2011 OPIS pricing sheet have been included as part of this response.

43-4
2-1

43-3
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1 3. FPL uses light fuel oil / ultra low sulfur diesel (ULSD), described as ultra low
2 sulfur dyed #2 fuel on the invoice for sample item 90, primarily as a backup fuel,
3 which can be burned in gas turbines and both simple cycle and combined cycle
4 natural gas units. Detailed light oil inventory and consumption values can be
5 found in schedules A3, E3, A4, E4, A5, and E5.

6 Light fuel oil is also identified by many other names, such as low sulfur dyed #2
7 fuel, diesel, diesel #2, ultra low sulfur red dyed distillate, and light oil. Since
8 automotive diesel fuel is taxed at a much higher rate than non-automotive diesel
9 fuel, a red dye is added to enable law enforcement to differentiate between the
10 lower-taxed product and the higher-taxed one. Motorists caught using red dyed
11 fuel can be prosecuted for fuel tax evasion. FPL uses non-automotive diesel fuel,
12 which is dyed red.

13 The price of light fuel oil is determined by referencing OPIS (Oil Pricing
14 Information Service). The OPIS "rack" index prices are an independent, third-
15 party, prices typically used within the industry to establish the cost of light fuel
16 oil. The relevant OPIS printout was provided along with the invoice identified as
17 sample item 90. In the case of sample item 90, FPL was able to purchase light oil

18 [REDACTED]

19 To assist with the understanding of
OPIS pricing data, additional OPIS website information and a recent pricing
schedule has been included as part of this response.

The deal form and March 24, 2011 OPIS pricing sheet have been included as part
of this response.

431
2-1
P.R

9/14

79

33602

3/9/12

3/29

Automated Petroleum & Energy Co.
 1201 OAKFIELD DRIVE
 SUITE 107
 BRANDON, FL 33511
 Bill To: FPL PUTNAM

***** Bulk Gas

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EL, ACN 12-013-4-2
 TYE 12/31/2011

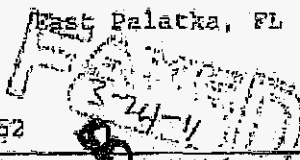
33602
 03/11/2011

Ref # 4500.6574

Doc# 500.3028

Title sample Invoice

East Palatka, FL Mile # 901305003
00-151000-975-604



929 - FPL PUTNAM

PO #: 11552

BOL #	Product Description	Gallonage	Price	Total
98207	Supplier: COLONIAL OIL RED DYED DIESEL	714.0		
98245	Supplier: COLONIAL OIL RED DYED DIESEL	708.0		
98250	Supplier: COLONIAL OIL RED DYED DIESEL	700.0		
98265	Supplier: COLONIAL OIL RED DYED DIESEL	697.0		
98284	Supplier: COLONIAL OIL RED DYED DIESEL	689.0		
98297	Supplier: COLONIAL OIL RED DYED DIESEL	684.0		
98299	Supplier: COLONIAL OIL RED DYED DIESEL	7602.0		
98303	Supplier: COLONIAL OIL RED DYED DIESEL	7681.0		

929 - FPL PUTNAM
 98207
 98245
 98250
 98265
 98284
 98297
 98299
 98303

714.0
 708.0
 700.0
 697.0
 689.0
 684.0
 7602.0
 7681.0

McNamee Ladd 3/23/11

TAX ID	Tax Rate	Quantity	Extended Amount
FL Coast	0.000480	61555.0	29.55
FL Inland	0.019047	61555.0	1172.43
FL Wtr	0.001190	61555.0	73.24
Fed Inst	0.001000	61555.0	61.55
Fed Oil Spill	0.001905	61555.0	117.26

VERIFIED

QUANTITY
 QUALITY
 PRICE
 ADJUSTOR

DATE 3/23
 BY [Signature]
 3/29

Total Sales		21
Credit Cards:	0.00	22
Adjustments:	0.00	23
Misc. Charge:	0.00	24
Deficit Charge:	0.00	25
Surcharge:	0.00	26
Deposit Amount		

Credit Cards:

CONFIDENTIAL - FUEL AUDIT REQUEST No. 9

price only 10

43-4
 2

#79

#33602

A

CONT 655 HIGH 322.15
 CONT 655 AVG 321.57
 JACKSONVILLE, FL 2011-01-10 09:0119 EST
 OPIS GROSS ULTRA LOW SULFUR WED 500 DISTILLATE PRICES

	Grade	No. 2	Wedge	U.S. 1	U.S. 2	U.S. 3	U.S. 4	U.S. 5	U.S. 6	U.S. 7	U.S. 8	U.S. 9	U.S. 10
Apex	u	1-10	318.25	-1.25									
PS	b	1-10	323.50	-1.75									
City	b	1-10	319.00	-2.75									
City	u	1-10	319.00	-2.75									
Colonia	u	1-10	319.48	-1.85									
Hawa	u	1-10	321.55	-1.10									
Marathon	u	1-10	316.50	-1.45									
Shell	u	1-10	318.50	-1.65									
LOW BACK			315.25										
HIGH BACK			320.25										
BACK AVG			317.75										
OPIS GULF WINTERCANE DELIVERED SPOT (2011)													
FOR JACKSONVILLE			314.50										
USD LOW BACK			316.25										
USD HIGH BACK			321.10										
USD BACK AVG			318.68										
USD LOW BACK			315.25										
USD HIGH BACK			321.55										
USD BACK AVG			318.40										
CONT 655-02/10			320.25										
CONT 655-02/10			319.75										
CONT 655-02/10			322.50										

Transp
 [Redacted Area]
 13/3-1
 P1

ADDITIONAL CONTRACT SURVEY DATA - Effective 01/10

CONT 655 LOW	321.50			
CONT 655 HIGH	321.50			
CONT 655 AVG	321.50			
CONT 655 LOW	319.75			
CONT 655 HIGH	323.25			
CONT 655 AVG	321.50			

43-4
 3 P140

1/23/12

Deal Form #79

Credit Limit: [] Credit Available: [] Cost Deal: [] Title: Deal Form #79

Product Seq	Begin Day	End Day	Product	Quality	Volume	Unit	Price Type	Formula	Price
1			HEAT OIL	0015		GAL			
2			HEAT OIL	0015		GAL			
3			HEAT OIL	0015		GAL			
4			HEAT OIL	0015		GAL			
5			HEAT OIL	0015		GAL			

Deal # 17531
 Portfolio: FPL Fuel Oil Procurement
 Agent For: []
 Counterparty: Automated Petroleum & Energy Co
 Direction: PURCHASE
 Contract: Arnold Section
 Contract # FPL-FOG-08-015

Volume: FAS Ref Num: 110301
 Point: PUTNAM PLA
 Load Port: JACKSONVILLE
 Delivery Date: DELIVERED
 Delivery Method: STRUCK
 Average Index Price Between: []
 Tolerance (%): []
 Transaction Price for Confirmation (Formula Price): []

Delivery Status: COMPLETED
 Vessel: FRICKS FAS
 Berthing: Foreign: []
 Inspected By: EGS
 ETA Date: 03/08/2011
 Discharge Date: 03/25/2011
 Basis: 0
 Boiler Point: 217000002

Charges:

Seq	Adder Type	Price	Per Unit
1	TRANSPORT	[]	[]

Inspection:

Final Volume (DLS)	Discharge Dates Commenced	Completed
[]	03/08/2011	03/31/2011

Specification Description: FLASH POINT: DEG F ASTM D-93
 POUR POINT: DEG F ASTM D-97
 WATER, SOLY VOL% ASTM

Internal Notes: Deal confirmed with APECA Arnold Section on 2/16 @ 1340hrs & 1352hrs, X-7007

Special Terms: []
 Pricing Notes: []

Handwritten notes and signatures on the right side of the form, including a vertical signature and some illegible scribbles.

A B C D E F G H I J

43-4
3

43-4
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Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

Title Sample Item 90

90

11/11
 5/19/11
 4/21

9/6

Highdown Petroleum Co. #69427

Invoice

3577 COMMERCE DRIVE
 FRANKLIN, OH 45005
 Tel: (513) 423-4272
 Fax: (513) 423-5750

RECEIVED	
DATE	INVOICE NO.
3/17/2011	69427

APR 13 2011

BILL TO
 FLORIDA POWER & LIGHT
 Energy Marketing & Trading Division
 EMT/99 - Room# D-3500
 700 Universe Blvd
 Juno Beach, FL 33408

SHIP TO
 ACCOUNTS PAYABLE
 Florida Power & Light
 21900 SW Warfield Blvd.
 Indianapolis, FL 34956-0176

A B

REFERENCE #	P.O. #	TERMS	SHIP DATE	SHIP VIA	DEL. DOC #	BILL OF LADING
343447		Net 15	3/24/2011	TRUMAN A...		183207
ITEM	DESCRIPTION		QTY	RATE	AMOUNT	
ULTRA LS ...	ULTRA LOW SULFUR DYED #2		7,439			
Fed Env Spl...	Federal Environmental Spill Tax		7,439	0.0019	14.13	
Fed Lnst Tax	Federal Lnst Tax		7,439	0.001	7.44	
FL ST POLL	FLORIDA STATE POLLUTION		7,439	0.02071	154.08	
Freight	Freight		7439	0.00	0.00	
Pol# 4500662428 Doc# 5003044138 Mch# 901328003 00-151000-975604 v Melante Radd 4/11/11			VERIFIED BY [Signature] DATE 4/12 ITEM QUANTITY - 500 QUANTITY - 5 ADDITION - 5 PRT. USSE 4/21 * Blini 4/6		16356806	
Total						

Tel:	Fax #
(513) 423-4272	(513) 423-5750

Footnote

4/15
 68 747

7439 (177.12)

src

43-d
 4
 pl

3/15

Title Invoice # 91
2877049

#91 = 131
 WY 5/9/12
 JUP
 PDC

J.P.Morgan WIRE PAYMENT

Commercial Invoice # 2877049
 Invoice Date: 15 Mar 2011

4500659343
 5003033498
 901343000

J.P. MORGAN VENTURES ENERGY CORPORATION
 (Conducting business acquired from Sempra Energy Trading)
 277 Park Ave
 Floor 11
 Attn: Commodity Operations
 New York, NY 10172 US

FLORIDA POWER & LIGHT COMPANY
 Energy Marketing & Trading
 700 Universe Boulevard
 Juno Beach, FL 33408 US

02-151000-975604

Contact Information:
 To make inquiries concerning the above invoice,
 please contact:
 John Capone
 Phone # 203 355 5639
 Fax # 203 355 6837

(S)
 F110201
 PWC

Contact:

Met on 3/30/11
 Florida Association

Payment Instructions:
 TOTAL AMOUNT DUE TO
 JP MORGAN VENTURES ENERGY CORPORATION (A DIVISION OF J.P. MORGAN VENTURES ENERGY CORPORATION):
 15,514,521.75 USD

DUE DATE:

Please include reference in
 Bank Instructions:
 BENEFICIARY BANK:
 JPMORGAN CHASE BANK,
 NEW YORK
 FURTHER CREDIT TO:
 ACCT #:
 REFERENCE TEXT:
 JP MORGAN VENTURES-D

16350927

A B C D

VERIFIED

ITEM	BY	DATE
QUANTITY	SD	3/30
QUALITY		
PRICE		
ADDITION		
PAY. DATE		3/31

Goods	
1 Trade/Reference Number	: 621870
2 Commodity Description	: HEATING OIL NO.2
3 Delivery Term/Load Location	: DES
4 Method of Transportation	: TANK TRANSFER
5 Title Location/Title Date	: WEST PALM BEACH/30 Feb 2011
6 Quantity/UOM	: 129,744,368 BBL
7 Price/Currency/UOM	
8 Settlement Amount	
9	
10	

SubTotal Goods

Sub Total Goods and Services:

Continuation of Invoice # 2877049

Page 1/2

J.P. MORGAN VENTURES ENERGY CORPORATION

Invoice # 266154
 11
 37

Amount Due [Redacted] 43-4/5-1

Invoice paid in April 2011

43-4
 5

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~~#2877049~~ →
P2

#91

Total Invoice Due:
J.P. MORGAN VENTURES ENERGY CORPORATION

Interest to occur at LIBOR plus 2% (USD), unless another rate is specified in the master agreement, if any, between Seller and the financial party governing the transactions covered hereby, in which case such other rate shall be applicable.

Amount Due



A

J.P. MORGAN VENTURES ENERGY CORPORATION

Commercial Invoice # 2877049

Page 2/2

7A

P2

43-4
B

Reversals

April

ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale

APPROVED BY:

A

DATE: 04/29/11

VENDOR NAME	POWER PLANT	M&S NUMBER	QUANTITY	ROUNDED	CFIS ID
HIGHTOWER	PMR	328003 ✓	✓ (3,497)	[REDACTED]	
APEC	PPN	305003 ✓	✓ (8,126)		
APEC	PWC	343000 ✓	✓ (127,180)		
APEC	PWC	343000 ✓	✓ (14,119)		
AMERIGAS	PPE	812002 ✓	✓ (355)		
AMERIGAS	PPE	812002 ✓	✓ (428)		
			(154,005)	\$ (19,015,345)	

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Sample Kern 43-4

Reversal

Title: Accrual - Sample items

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120004-EL ACN 12-013-4-2
TYE 12/31/2011

Sc Reg 1

raf

5100

CONFIDENTIAL

43-4
5/1

4/29/11
DK
get

44

#2 Diesel, Additives, Propane, Jet Fuel
REVISED ACCRUALS FOR THE MONTH OF: MARCH 2011

PREPARED BY: Donna Dale
 DATE: 03/30/11

APPROVED BY:

A

Melanie Ladd

Src log 1

VENDOR NAME	POWER PLANT	M&S NUMBER	UNIT	QUANTITY	ROUNDED	CFIS ID	COMMENTS
HIGHTOWER	PMR	328003 ✓	BR	3,497		VARIOUS	Invoice not received
APEC	PPN	305003 ✓	BR	8,126		VARIOUS	Invoice not received
APEC	PWC	343000 ✓	BR	127,480		22982	Invoice not received
APEC	PWC	343000 ✓	BR	14,119		VARIOUS	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	355		23027	Invoice not received
AMERIGAS	PPE	812002 ✓	GL	428		22481	Invoice not received
				154,005	\$ 19,015,345		

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carb

5104

Accrual March

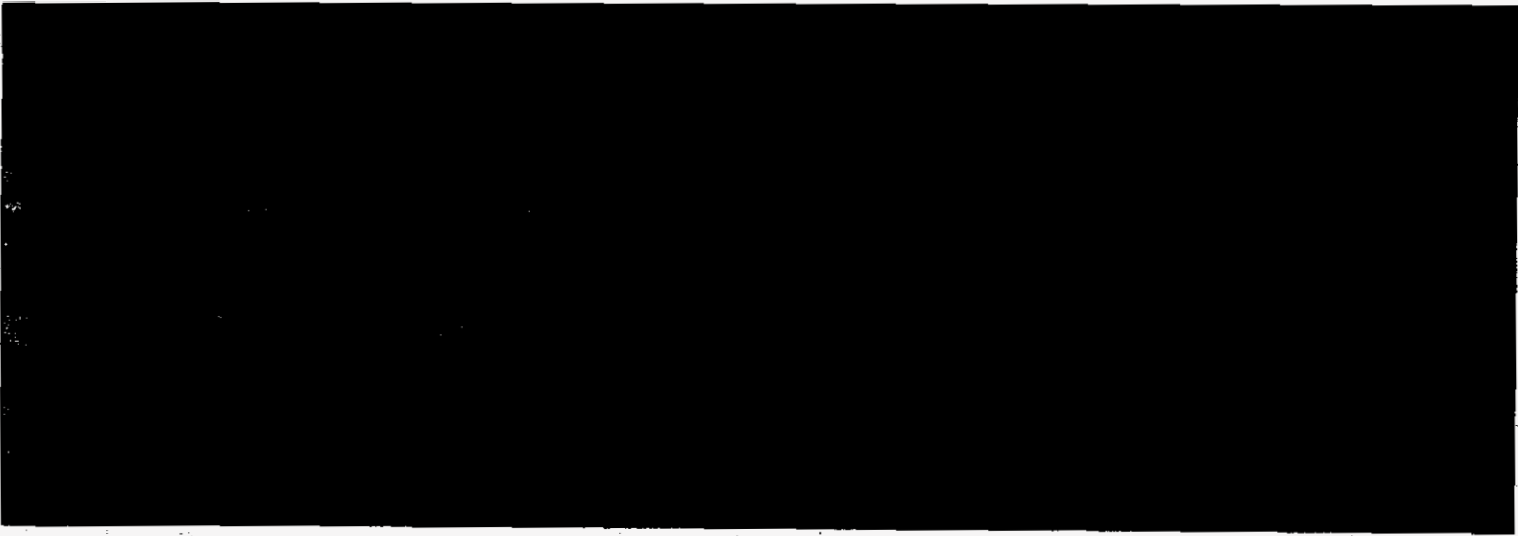
Title Accrual Sample Item

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DR# 120001-EL, ACN 12-013-4-2
 TYE 12/31/2011

*100
5/11/11
JPL*

CONFIDENTIAL

*43-4
5/2*



43-4
6-1

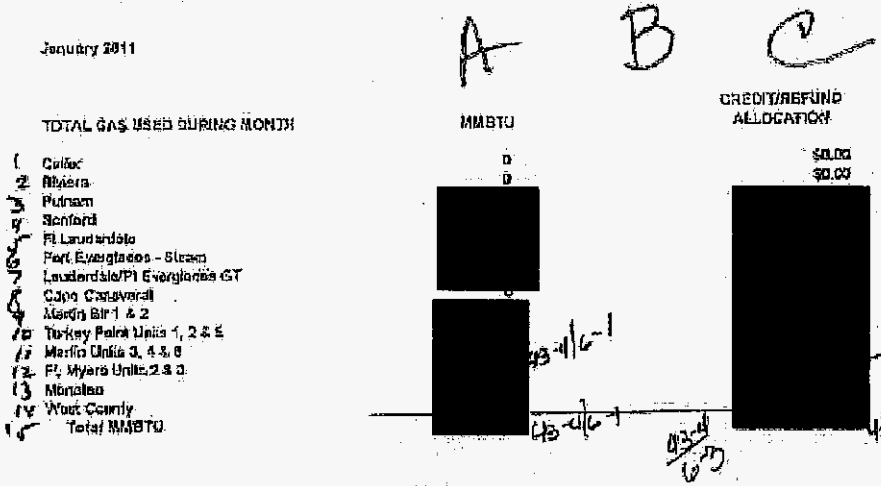
Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

*tlp
PBC*

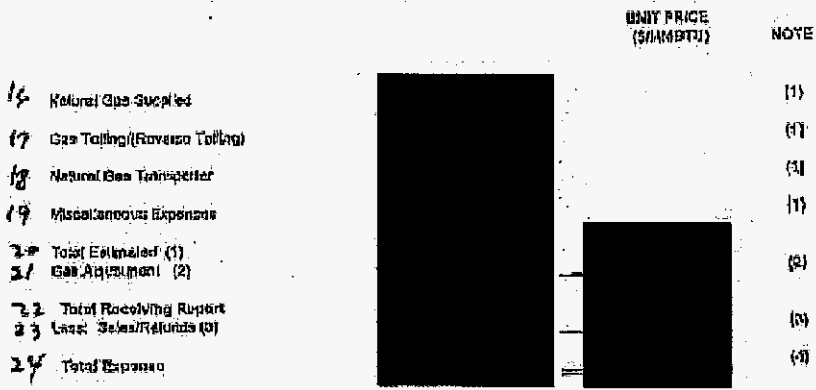
Title Gas Computations

FLORIDA POWER & LIGHT COMPANY
 NATURAL GAS PRICE COMPUTATIONS

January 2011



ESTIMATED PAYMENTS FOR MONTH PLUS ADJUSTMENT



Notes:
 (1) Source of estimated payment is the Monthly Gas Closing report from Energy Marketing & Trading.
 (2) Adjustment from the gas adjustment arises from Energy Marketing & Trading.
 (3) Source of sales/refunds is the Monthly Gas Closing report from Energy Marketing & Trading.
 (4) Unit price column does not necessarily add due to rounding.

Distribution	EPFL/JB	M. Kazidi	RAD/GO
M. Collier	EPFL/JB	D. Rodriguez	RAD/GO
D. Dade	EMT/JB	Y. Rosette	RAD/GO
D. Gussow	EMT/JB	T. Carway	ACG/JB
M. Ladd	EMT/JB	S. Prince	ACG/GO
S. Palda	EMT/JB	W. Jenkins	ACG/GO
M. Sullivan	PCQ/JB	M. Azoula	RAD/GO
M. Morice	PCQ/JB		

CONFIDENTIAL

See Pg 20

Source: Gas Letter, Property Reporting & Analysis ⁴³⁻⁴/₆₋₂

*kw
5/11/12
JHP
PAC*

NATURAL GAS SALES SUMMARY

Title Sales Summary

A	B	C	D	COMMENTS
INTERCOMPANY	MMBTU	UNIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)	
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 1
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 1a
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 1a
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 1a
Rounding Adjustment to Balance to Gl.				
Subtotal			\$ 8,261,203.89	(Book to acct. 146,904)

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affiliated Parent more than other co.

NETTING OF SALES WITH PURCHASES	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)	
IBERDROLA	170,000	\$ 4.3800	\$ 746,300.00	Note 2
Subtotal			\$ 746,300.00	(Book to acct. 232,135,611.790)

ADJUSTMENTS/SALES

F&T	(88,077)	\$ 4.2230	\$ (371,848.17)	Note 3
F&T	92,841	\$ 4.2400	\$ 392,061.46	Note 4
Gulfstream	62,981	\$ 5.6108	\$ 352,032.40	Note 6
F&T	41,273	\$ 4.4030	\$ 181,201.40	Note 5
Subtotal			\$ 629,936.48	(Book to acct. 143,450)

GRAND TOTAL	1,671,988		\$ 7,537,449.07	<i>43-4 6-3</i>
-------------	-----------	--	-----------------	---------------------

NOTES:

E

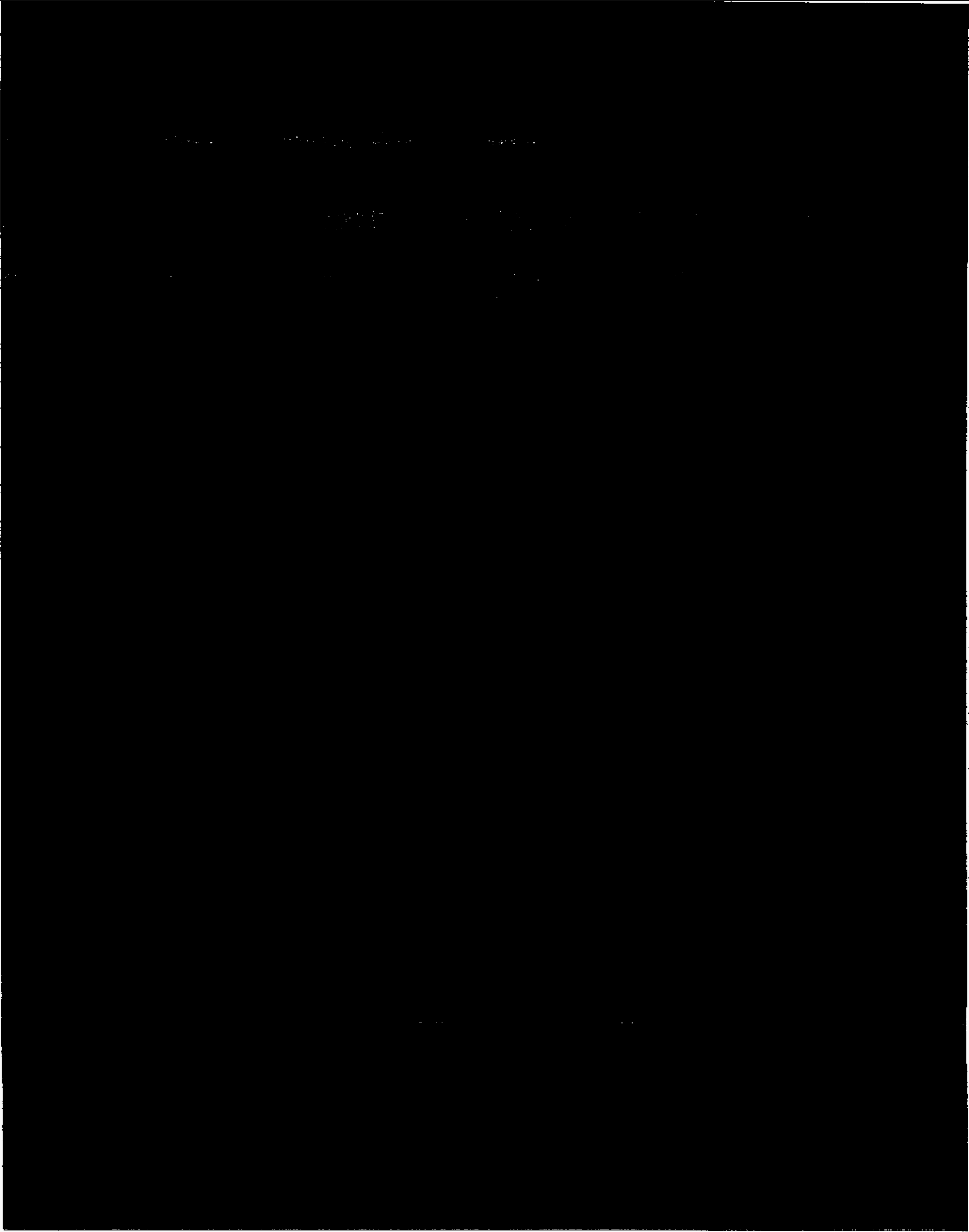
- 1 A CARMS invoice for [REDACTED] Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to December production
- 2 To be netted with purchases. u/a
- 3 F&T December underburn accrual reversal
- 4 F&T December underburn accrual actual
- 6 Gulfstream January underburn accrual
- 6 F&T January underburn accrual

CONFIDENTIAL

See Reg 20

Source: EMT, Melanie Ladd

*43-4
6-3*



434
7-1

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount	Account Description
1	Sts for Reactor-Recover Intellig Pwr-A01 Fuel			SA	[REDACTED]	FPL sales, agreed to (monthly which shows debit to receivable, to receivable report and schedule A7 for July 2011 current month price formula)
2	PTN D3 Nuclear Fuel Amortization	UNUC.00000065.01.01.01	(S18A) Nuc Fuel Exp-A01	wp 43-71	[REDACTED]	Turkey Point 3 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was worked using the Leased Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1182-SADS
3	FSL U1 Nuclear Fuel Disposal	UNUC.00000080.01.01.01	(S18B) Nu Fuel Exp-DSPL-Fuel	wp 43-71	[REDACTED]	St Lucie No. 6 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization Ledger.
4	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -title Turkey Point
5	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	YY	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -title Turkey Point
6	Gas - Recov. Fuel, Ft Myers CD 911	UCOR.00000320.01.07.17	Gas - Recov. Fuel, Ft Myers CD 911	Y4	[REDACTED]	Agreed to the natural gas requisition, natural gas consumption which was agreed to the gas pricing report. Invoices from the gas pricing report were tested on wp 43-33-2
7	Coal - Recov. Fuel, SJRPP	UCOR.00000320.01.03.01	Coal - Recov. Fuel, SJRPP	Y4	[REDACTED]	For fuel requisitions for SJRPP units 1 and 2 FPL's 20% coal used per plant monthly inventory analysis
8	[REDACTED] GAS EXPENSE (A-7)	UCOR.00000305.01.08.01	FERC 565	GA	[REDACTED]	Annual gas purchase of Q1/Q2/3/4 agreed to PPA Gas and transportation schedule. Similar testing done in purchased power wp section 47. Testing of Schedule A7.
9	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -title Turkey Point
10	Oil - Recov. Fuel, Manatee 917	UCOR.00000320.01.01.05	Oil - Recov. Fuel, Manatee 917	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -title Manatee
11	Oil - Recov. Fuel, PTN Fossil	UCOR.00000320.01.01.07	Oil - Recov. Fuel, PTN Fossil	Y4	[REDACTED]	Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report -title Turkey Point
12	SCHERER TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 565	SA	[REDACTED]	October 31, 2011 estimate amount for Scherer 3 purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
13	FRANKLIN PPA - Utilized Transmission	UCOR.00000305.01.08.02	FERC 565	SA	[REDACTED]	October 31, 2011 estimate amount for Franklin purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47
14	HARRIS TRANSMISSION PPA	UCOR.00000305.01.08.02	FERC 565	GA	[REDACTED]	October 31, 2011 estimate amount for Harris purchases related to Schedule A7. Agreed to Transmission Recap worksheet (Southern UPS). Schedule A 7 was tested in wp section 47

A

3
B

C

43-9
Ed K-SH

CONFIDENTIAL

A

Sample Item No.	Source Internal Order Text	Final WBS Element	Final WBS Element Text	Doc type	Amount	After Description
16	GS PURCHASES - TRANSMISSION (A-B)	UCOR.0000305.01.09.02	FERC 565	SA		October 2001 transmission cost. Per EMT transmission estimate worksheet, (pl broker purchase, (OUC - Orlando utilities commission) Agreement Power Transmission Report
18	PSL U2 Nuclear Fuel Amortization	UNUC.0200006.01.01.01	(S16A) Nuc Fuel Exp-AM	SA		SI Leds No. 2 - represents the current amortization of the nuclear fuel expense. Agreed to the Nuclear Fuel Expense Worksheet, which was verified using the Licensed Nuclear Fuel Amortization Ledger and the Nuclear Generation Data Report. This report was agreed to the 1192 - GADS. See item 2 above.
17	PTN U3 Nuclear Fuel Disposal	UNUC.0000532.01.01.01	(S16B) Nuc Fuel Exp-DSPL-Fuel	SA		Turkey Point 3 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 1 above
18	PTN U4 Nuclear Fuel Disposal	UNUC.0000533.01.01.01	(S16B) Nuc Fuel Exp-DSPL-Fuel	SA		Turkey Point 4 - represents nuclear fuel disposal charges. Agreed to the Nuclear Fuel Expense Worksheet, the Nuclear Generation Data Report and the Disposal Cost Amortization ledger. See item 3 above
18	Oil - Recov. Fuel, PTN Unit 5	UCOR.0000120.01.06.09	Oil - Recov. Fuel, PTN Unit 5	Y4		Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report - bbls Turkey Point 5
20	Oil - Recov. Fuel, Martin 852	UCOR.0000320.01.06.10	Oil - Recov. Fuel, Martin 852	Y4		Fuel receipts - fuel requisition quantity, the amount is calculated using the average unit price computation on wp 43-9 Also agreed to 1705 fuel used summary report - bbls Martin
21	Oil - Recov. Fuel, Scherer	UCOR.0000320.01.06.04	Oil - Recov. Fuel, Scherer	Y4		represents 19.89% of ultimate oil used in generation at Scherer unit 4, per georgia power monthly oil use reconciliation sheets.
22	Gas - Recov. Fuel, Martin 818	UCOR.0000320.01.02.09	Gas - Recov. Fuel, Martin 818	Y4		Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were listed on wp 43-3/32 Martin units 1, 2
23	Gas - Recov. Fuel, SJRPP	UCOR.0000320.01.02.10	Gas - Recov. Fuel, SJRPP	Y4		Represents 20% portion of natural gas at SJRPP in November, per SJRPP fuel consumption worksheet, fuel requisitions, fuel inventory analysis (quantity)
24	Gas - Recov. Fuel, Putnam	UCOR.0000320.01.07.01	Gas - Recov. Fuel, Putnam	Y4		Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were listed on wp 43-3/3-2. Putnam 1,2
25	Gas - Recov. Fuel, Sanford B16	UCOR.0000320.01.07.02	Gas - Recov. Fuel, Sanford B16	Y4		Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were listed on wp 43-3/3-2. Sanford 4, 5
26	Gas - Recov. Fuel, Ft. Lauderdale	UCOR.0000320.01.07.04	Gas - Recov. Fuel, Ft. Lauderdale	Y4		Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were listed on wp 43-3/3-2. Ft. Lauderdale 4, 5
27	Gas - Recov. Fuel, Ft. Lauderdale	UCOR.0000320.01.07.05	Gas - Recov. Fuel, Ft. Lauderdale	Y4		Per November natural gas requisitions and natural gas consumption which was agreed to the gas closing report invoices from the gas closing report were listed on wp 43-3/3-2. Lauderdale 12, FC

combined cycle.

43-7 PV

CONFIDENTIAL

FUEL REQUISITION

Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

10/31/11
 03-11
 11
 59
 JHP
 PBC

SYSTEM
 FUEL
 0317

Title coal Adj

Fuel Issued x
 Receipts Transferred

Plant SJRPP - Unit # 1

Prepared by Dilhara Martin Date: 04/05/11

Approved by A B C

DESCRIPTION	UNIT #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE AREA	BKGR	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
FPL's 20% COAL used						901					1
In generation at SJRPP,						901					2
as per Plant monthly						901					3
Inventory analysis						901					4
(please see attach)	01			501 14	950	901	55000	8	TN	0	5
						901					6
SURVEY ADJUST. COAL	01			501 14	950	901	55000	8	TN	0	7
						901					8
						901					9
	01			501 14	950	901	55000	8	TN	0	10
						901					11
FPL's 20% of PET	01			501 142	950	901	55001	6	TN	0	12
COKE used in general,						901					13
at SJRPP, as per Plant						901					14
monthly inventory						901					15
analysis (please see						901					16
attach)						901					17
						901					18
SURVEY ADJUST. PET COKE	01			501 142	950	901	55001	6	TN	0	19
											20
											21
											22
											23
FPL's 20% DISTIL-	01			501 16	950	901	25000	3	GL	0	24
LATE used in generat.						901					25
at SJRPP, as per Plant						901					26
monthly inventory						901					27
analysis (please see						901					28
attach)						901					29
						901					30
						901					31
FPL's 20% NATURAL	01			501 12	950	901	48000	3	MB	0	32
GAS used in generat.						901					33
at SJRPP, as per Plant						901					34
monthly inventory						901					35
analysis (please see						901					36
attach)						901					37
											38

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41

SC: Reg 7 Footnote A Unit 1
 Footnote B Unit 2

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. A, B, C, D, E

44-2/4
 44-2/1
 44-1
 44-2 p.1

CONFIDENTIAL

FUEL REQUISITION

LOCN CODE

976

TRANSMITTAL NO.

03-11

SYSTEM FUEL

0318

Fuel Issued x
Receipts Transferred

11
59

Plant SJRPP - Unit # 2

Prepared by Dilhara Martin

Date: 4/5/2011

Approved by A B C

DESCRIPTION	U N #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	TOTAL
		WORK ORDER VEHICLE	BLK ER	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
		AREA									
FPL's 20% COAL used						901					1
In generation at SJRPP,						901					2
as per Plant monthly						901					3
Inventory analysis						901					4
(please see attach)	02			501 14	950	901	55000	8			5
						901					6
SURVEY ADJUST.											7
COAL	02			501 14	950	901	55000	8			8
						901					9
									0	\$0.00	10
						901					11
FPL's 20% of PET	02			801 142	950	901	55001	6	TN	0	12
COKE used in general,						901					13
at SJRPP, as per Plant						901					14
monthly Inventory						901					15
analysis (please see						901					16
attach).						901					17
						901					18
SURVEY ADJUST.	02			601 142	950	901	55001	6	TN	0	19
PET COKE											20
											21
											22
											23
FPL's 20% DISTIL-	02			801 16	950	901	25000	3	GL	0	24
LATE used in general,						901					25
at SJRPP, as per Plant						901					26
monthly Inventory						901					27
analysis (please see						901					28
attach)						901					29
						901					30
FPL's 20% NATURAL	02			501 12	950	901	45000	3			31
GAS used in general,											32
at SJRPP, as per Plant						901					33
monthly Inventory						901					34
analysis (please see						901					35
attach)						901					36
						901					37
						901					38
											39

USE ONLY

CONFIDENTIAL - FUEL AUDIT REQUEST NOS. 6 & 7

44-2 p2

11/27/12
 519
 JHP
 PBC

Title coal Adj

SJRPP

FUEL CONSUMPTION		Mar-11	
	A	B	C
COAL			
	%	TONS	\$
UNIT #1	0.00000000%		
UNIT #2	100.00000000%	85 [redacted] 4	85 [redacted] 4 1 2
TOTAL			
DISTILLATE			
	GALLONS	BARRELS	\$
UNIT #1	-	-	- 3
UNIT #2	-	-	0.00 4
TOTAL			
PET COKE			
		TONS	\$
UNIT #1		-	- 6
UNIT #2		-	- 7
TOTAL			
NATURAL GAS			
		MMBTU _s	\$
UNIT #1		-	- 9
UNIT #2		8.17 [redacted] 4	8.17 [redacted] 4 10 11
TOTAL			

(SURVEY) ADJUSTMENT DEBIT/CREDIT TO EXPENSE

COAL		QUANTITY (T)		
UNIT 1	8.3	[redacted]	8.3	12
UNIT 2	8.4	[redacted]	8.4	13
TTL	8.8	[redacted]	8.8	14
PET COKE				
UNIT 1				
UNIT 2				
TTL	0			

Sic: Reg 7

CONFIDENTIAL

FUEL AUDIT REQUEST Nos. 6 & 7

44-2

[Signature]

This Rec of Survey to Act.

SJRPP
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
 COAL 6 MONTH SURVEY ADJUSTMENT
 SURVEY DATE: 02/28/2011 10:50 AM
 BILLING #292

DESCRIPTION	TONS OF COAL	
SURVEY TONS		003
USAGE FROM E.O.M. TO SURVEY-POSITIVE		
USAGE FROM SURVEY TO E.O.M.-NEGATIVE		
INVENTORY IN SILOS-POSITIVE		
TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE		002
TONS RECEIVED SURVEY TO E.O.M.- POSITIVE		
EXTRA		
ADJUSTED PLANT ACTUAL TONS MIDNIGHT 02/28/11		
BALANCE PER FUEL INV. ANALYSIS REPORT		15
RECEIPT ADJUSTMENT (FOLLOWING MONTH)		16
IN-TRANSIT - NEGATIVE		17
PURCHASES ADJ. (FOLLOWING MONTH)		

ADJUSTED ACCOUNTING ACTUAL

DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)

ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN
 +/- 3% OF THE 6 MONTHS SURVEY *See calculations below*

AVERAGE W.A.U.C (SEE BELOW)

COAL 6 MONTHS SURVEY ADJ. - DOLLARS

(+) = DECREASE INVENTORY & INCREASE EXPENSE

(-) = INCREASE INVENTORY & DECREASE EXPENSE

SOURCE: FUEL INVENTORY ANALYSIS REPORT

MO/YR	A	B	C	WTG. AVG. TOTAL DOLLARS	AVAILABLE TONS	\$/TONS AVERAGE W.A.U.C
Oct-10						
Nov-10						
Dec-10						
Jan-11						
Feb-11						

Src Req 7

to Rec. to total

FPL'S 2011

RECONCILIATION OF PLANT SURVEY TO ACCOUNTING

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-2

*Two State
 #10
 PBC*

Title Coal Inv. Reconciliation

SJRPP
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE
 SURVEY DATE: 02/28/2011 10:58 AM
 FIVE MONTHS ENDED: 02/28/11

	A	B	C	D	E
1					
2					
3					002
4					(A)
5					
6					003
7					(B)
8					
9					002
10					(C)
11					
12					(A)
13					
14					(D)
15					
16					(B)
17					
18					
19					
20					
21					(E)
22					(B)
23					(C)
24					(D)
25					(E)
26					(F)
27					(G)
28					(H)
29					(I)
30					(J)
31					(K)
32					(L)
33					(M)
34					(N)
35					(O)
36					(P)

* Title passed after end of semi-annual period, inventory not on books but included in coal pile.
 ** Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
 *** Per the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

Page 7
 INVENTORY REPORT.xls, 02/28/2011, 09:59 AM

Am-lee by staff

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6/6 7

44-2/2
 44-2
 3

UNIT 2
P.L.P.
P.2
P.2

Title 06 to total consumption
by unit

SJRPP
COAL SURVEY ADJUSTMENTS
GENERATION RATES FOR FPL AND JEA
October 10 to February 11
BILLING #292
February-11

UNIT 1
P.L.P.
P.2
P.2

1
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13
14

MONTH

UNIT 1
M. W. H.
JEA

UNIT 1
M. W. H.
FPL

UNIT 1
M. W. H.
TOTAL

[Redacted data for Unit 1 MWH]

15
16

TOTAL UNIT 1 MWH

UNIT 1 % TO TOTAL

[Redacted data for Unit 1 Totals]

MONTH

UNIT 2
M. W. H.
JEA

UNIT 2
M. W. H.
FPL

UNIT 2
M. W. H.
TOTAL

[Redacted data for Unit 2 MWH]

17
18
19
20
21

Oct-10
Nov-10
Dec-10
Jan-11
Feb-11

22
23

TOTAL UNIT 2 MWH

UNIT 2 % TO TOTAL

[Redacted data for Unit 2 Totals]

UNIT 1

UNIT 2

TOTAL

24
25
26
27
28

COAL CONSUMPTION (TONS)

PERCENT TO TOTAL

COAL SURVEY ADJ.

FPL GEN. RATE X

FPL SALEBACK SEMI-ANNUAL COAL ADJ.

44-2
5
P.2

[Redacted data for Coal Consumption and Rates]

44-2

INCREASE INVENTORY & DECREASE EXPENSE

Prep. by Staff

44-2
4
P.2

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

1/11/12
 5/9/12

Title Consumption - Coal

JHP
 POC

A B C D E

F

SJRP
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
 COAL \$ MONTH SURVEY ADJUSTMENT
 SURVEY DATE: 02/28/2011 10:59 AM
 BILLING #292
 02/28/11

	TONS OF COAL RECEIVED					
	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	
1 TOTAL FUEL INV ANALYSIS RECEIPTS	[REDACTED]					
2 IN-TRANSIT PRIOR MONTH	[REDACTED]					
3 IN-TRANSIT FUTURE MONTH	[REDACTED]					
4 ADJUSTED IN-TRANSIT PRIOR MONTH	[REDACTED]					
5 ADJUSTED IN-TRANSIT FUTURE MONTH	[REDACTED]					
6 ADJUSTED RECEIPT FUTURE MONTH	[REDACTED]					
7 ADJUSTMENT PRIOR MONTH	[REDACTED]					
8 EXTRA - INVOICE ADJUSTMENT	[REDACTED]					
9 EXTRA	[REDACTED]					0.00
SUBTOTAL	[REDACTED]					0.00
10 PER FINAL FUEL COST REPORT (Fuel Dept)	[REDACTED]					0.00
DIFFERENCE	0.00	0.00	0.00	0.00	0.00	0.00
						CROSS SUM
						0.00

	TONS OF COAL USED					
	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	
11 FUEL INVENTORY ANALYSIS CONSUMP - UNIT 1	[REDACTED]					
12 FUEL INVENTORY ANALYSIS CONSUMP - UNIT 2	[REDACTED]					
13 ADJUSTMENT PRIOR MONTH (TU) - UNIT 1	[REDACTED]					
14 ADJUSTMENT PRIOR MONTH (TU) - UNIT 2	[REDACTED]					
15 ADJUSTMENT FUTURE MONTH (TU) - UNIT 1	[REDACTED]					
16 ADJUSTMENT FUTURE MONTH (TU) - UNIT 2	[REDACTED]					
17 EXTRA	[REDACTED]					0.00
18 FUEL TOTAL UNITS 1 & 2	[REDACTED]					0.00
SUBTOTAL	[REDACTED]					0.00
19 PER FINAL FUEL COST REPORT - UNIT 1 (Pl Oper, Rpl)	[REDACTED]					0.00
20 PER FINAL FUEL COST REPORT - UNIT 2 (Pl Oper, Rpl)	[REDACTED]					0.00
21 EXTRA	[REDACTED]					0.00
22 SUBTOTAL	[REDACTED]					0.00
DIFFERENCE	0.00	0.00	0.00	0.00	0.00	0.00
						CROSS SUM
						0.00

44-21
 44-21

Source for receipts and consumption was monthly SJRP Fuel Analysis.

See Req 7

T - Total

01/28/2011 11:21:52 AM

CONFIDENTIAL FUEL AUDIT REQUEST Nos. 7 & 7

44-2
 5
 PKA

clw
 5/19/11
 JLF
 PBE

ST. JOHNS RIVER POWER PARK
 FUEL INVENTORY ANALYSIS - COAL
 March 2011

Title Fuel Inv Analysis

- 1
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- 30

		A	B	C
		AMOUNT	TONS QUANTITY	AVG. COST PER TON
1	BEGINNING INVENTORY			
2	PURCHASES:			
3	RECEIVED			
4	IN TRANSIT			
5	ADJUSTMENT**			
6	CONTRACT BUYOUT**			
7	TOTAL ADJ. PURCHASES			
8				
9	PURCHASES JEA 80 %			
10	PURCHASES FPL 20 %			
11	EXCLUDE CONTRACT BUYOUT FROM WAUC.			
12	WEIGHTED AVG TOTAL			
13	UNIT 1 CONSUMPTION			0.00
14	Prior Month TRUE-UP			0.00
15	TOTAL UNIT 1 CONSUMPTION		0.00	0.00
16	UNIT 1 CONSUMP. JEA 80 %		0.00	0.00
17	UNIT 1 CONSUMP. FPL 20 %		0.00	0.00
18	UNIT 2 CONSUMPTION			
19	Prior Month TRUE-UP			
20	TOTAL UNIT 2 CONSUMPTION			
21	UNIT 2 CONSUMP. JEA 80 %			
22	UNIT 2 CONSUMP. FPL 20 %			
23	TOTAL UNIT 1&2 CONSUMPTION			
24	SEMIANNUAL SURVEY ADJ.			
25	ENDING GOAL INVENTORY			
26	ENDING INV. JEA 80 %			
27	ENDING INV. FPL 20 %			
28	GOAL ADJUSTMENT#			
29	DRAFT SURVEY FEES - 2008			
30	CTE LAB ANALYSIS - 2008			
31	CUSTOMS BROKER FEES - 2008			
32	RAIL CAR MAINTENANCE - 2008			
33	DIRECT PURCHASES - 1302			
34	INVENTORY ISSUES - 1303			
35	RETURNS TO INVENTORY - 1304			
36	LICENSES, FEES, & PERMITS - 2008			
37	AD VALOREM TAX - 2008			
38	RAIL CAR LEASE REVENUE - 8302			
39	QA RECEIPT FROM PATRIOT COAL			
40	Quality Adjustments - 2010 & FY 2011			
41	DEMURRAGE - FY 2011			
42	Invoice adjustment			
43	Invoice adjustment			
44	Invoice adjustment			
45	Invoice adjustment			
46	Invoice adjustment			
47	Invoice adjustment			
48	Invoice adjustment			
49	Invoice adjustment			
50				

① 2676,919
 ② 478,491
3,498,437 X
 Spinned

FPL 20%

(ROUNDING UP)

W - Agreed to LFARS of last months reconciling worksheet from STEPP.
 *THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION:
- ROB JOHNS - SJRPP FUELS (PLAZA 11)
 - ALYSON COBB - SJRPP
 - SCOTT BROWN - (SJRPP SVC BLDG)
 - MONICA VARGAS - FPL
 - CANDY RISAVY - FPL
 - KEN BROOKWAY - FPL
 - GARY KOWALCZYK
 - MARK WRIGHT
- DILHARA MARTIN - FPL
 - JENNIFER GRANT-KEENE - FPL
 - MATTHEW KAPLAN - FPL
 - MIRIE SIMON - FPL
 - ANNIS AU - FPL
 - ROBERT RECKER - SJRPP

Rec by sta

10/19/12
 SH
 JHP
 PRC

FUEL REQUISITION

Title Coal Adj

SYSTEM FUEL

LOCN CODE

075

TRANSMITTAL NO.

Sep-11

Fuel Issued x
 Receipts Transferred

11
 50

Plant SJRPP - Unit # 1

Prepared by Ashley Lippincott

Date: 10/04/11

Approved by

[Signature] 10/4/2011

DESCRIPTION	U N I T	ACCOUNT DISTRIBUTION			ITEM NUMBER			UNIT OF ISSUE	QUANTITY	C TOTAL
		WORK ORDER VEHICLE AREA	BLK OR PR	ACCOUNT OR PROJECT	LOAN CODE	CLASS	ITEM			
FPL's 20% COAL used						901				
in generation at SJRPP,						901				
as per Plant monthly						901				
inventory analysis						901				
(please see attach)	01			501 14	950	901	55000	6		
SURVEY ADJUST.	01			501 14	950	901	55000	6		
COAL						901				
	01			501 14	950	901	55000	8 TN	0	\$0.00
FPL's 20% of PET	01			501 142	950	901	65001	6 TN	0	
COKE used in general						901				
at SJRPP, as per Plant						901				
monthly inventory						901				
analysis (please see						901				
attach)						901				
SURVEY ADJUST.	01			501 142	950	901	55001	6 TN	0	0.00
PET COKE										
FPL's 20% DISTIL-	01			501 18	950	901	26000	3 GL	0	
LATE used in general						901				
at SJRPP, as per Plant						901				
monthly inventory						901				
analysis (please see						901				
attach)						901				
FPL's 20% NATURAL	01			501 12	950	901	45000	3		
GAS used in generat.						901				
at SJRPP, as per Plant						901				
monthly inventory						901				
analysis (please see						901				
attach)						901				
									29,170	\$2,476,980.86

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* Duplicates. Pas # 0925 (See GAS NOS 0925)

Footnote A
 Footnote B
 CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7
 D
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 P1

FUEL REQUISITION

SYSTEM FUEL
09263

LOCN CODE 978

TRANSMITTAL NO.

Sep-11

Fuel Invoiced x
Receipts Transferred

11
69

Plant SJRPP - Unit #2

Prepared by Ashley Lippincott

Date: 10/4/2011

Approved by

[Signature] 10/4/2011

DESCRIPTION	UN I #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OR ISSUE	QUANTITY	TOTAL
		WORK ORDER	ALTERNATE	ACCOUNT OR PROJECT	LOCN CODE	CLASS	ITEM	CD			
		AREA									
FPL's 20% COAL used in generation at SJRPP; as per Plant monthly inventory analysis (please see attach)						901					
						901					
						901					
						901					
	02			601 14	950	901	55000	8			
						901					
<u>SURVEY ADJUST. COAL</u>	02			601 14	950	901	55000	8			
						901					
									0	\$0.00	
						901					
FPL's 20% of PET COKE used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			601 142	960	901	55001	8 TN	0		
						901					
						901					
						901					
						901					
<u>SURVEY ADJUST. PET COKE</u>	02			601 142	960	901	55001	8 TN	0	0.00	
						901					
						901					
						901					
						901					
						901					
FPL's 20% DISTIL-LATE used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			601 16	900	901	25000	3 GL	0		
						901					
						901					
						901					
						901					
						901					
						901					
FPL's 20% NATURAL GAS used in generation at SJRPP, as per Plant monthly inventory analysis (please see attach)	02			601 12	950	901	45000	8			
						901					
						901					
						901					
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Title Coal Adj

SJRPP

		FUEL CONSUMPTION		Sep-11	
COAL		A	B	C	
UNIT # 1	50.2092050%		TONS		1
UNIT # 2	49.7907950%				2
	TOTAL				3
DISTILLATE					
UNIT # 1		GALLONS	BARRELS	\$	4
UNIT # 2				0.00	5
	TOTAL				
PET COKE					
UNIT # 1			TONS	\$	
UNIT # 2					
	TOTAL				
NATURAL GAS					
UNIT # 1			MBTU		6
UNIT # 2					7
	TOTAL				8

SURVEY ADJUSTMENTS DEBIT/CREDIT TO EXPENSE			
COAL			
	QUANTITY (T)		
UNIT 1			
UNIT 2			
TTL		44-3/2	9
			10
		44-3	11
PET COKE			
UNIT 1			
UNIT 2			
TTL	0	\$	

See Reg 7

44-3
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 5/11
 JPH
 PBC

Title Re of Survey to Acc.

SURPP
 RECONCILIATION OF PLANT SURVEY TO ACCOUNTING
 COAL 6 MONTH SURVEY ADJUSTMENT
 SURVEY DATE: 08/31/2011 12:13 PM
 BILLING #258

DESCRIPTION	TONS OF COAL	
1 SURVEY TONS		
2 USAGE FROM E.O.M. TO SURVEY-POSITIVE		
3 USAGE FROM SURVEY TO E.O.M.-NEGATIVE		
4 INVENTORY IN SILOS-POSITIVE		
5 TONS RECEIVED E.O.M. TO SURVEY-NEGATIVE		
6 TONS RECEIVED SURVEY TO E.O.M.-POSITIVE		
7 EXTRA		
8 EXTRA		
9 ADJUSTED PLANT ACTUAL TONS MIDNIGHT 08/31/11		<i>A Survey</i>
10 BALANCE PER FUEL INV. ANALYSIS REPORT		
11 RECEIPT ADJUSTMENT (FOLLOWING MONTH)		
12 IN-TRANSIT - NEGATIVE		
13 PURCHASES ADJ. (FOLLOWING MONTH)		
14 ADJUSTED ACCOUNTING ACTUAL		<i>B Actual Acc</i>
15 DIFFERENCE TO ADJUST IN TONS (ACCOUNTING - PLANT)		<i>A-B</i>
16 ADJUSTMENT REQUIRED TO BRING COAL INVENTORY TO WITHIN +/- 3% OF THE 6 MONTHS SURVEY <i>See cal on 4/3/3</i>		
17 AVERAGE W.A.U.C (SEE BELOW)		<i>C</i>
18 COAL 6 MONTHS SURVEY ADJ. - DOLLARS		
19 (+ = DECREASE INVENTORY & INCREASE EXPENSE)		
20 (- = INCREASE INVENTORY & DECREASE EXPENSE)		
21 SOURCE: FUEL INVENTORY ANALYSIS REPORT		

MONYR	WEIGHTED AVG. TOTAL DOLLARS	AVAILABLE TONS	\$/TONS AVERAGE W.A.U.C
22 Mar-11			
23 Apr-11			
24 May-11			
25 Jun-11			
26 Jul-11			
27 Aug-11			
28			

11/07/11 09:00:00 (15/07/2011) 1:14 PM

Src Req 7

rec by staff

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-3
 2

10/5/12
 MP
 PPC

Title: (GAL) Inv Reconciliation

SJRPP
 SEMI-ANNUAL COAL INVENTORY RECONCILIATION IN TONNAGE
 SURVEY DATE: 08/31/2011 12:13 PM
 SIX MONTHS ENDED: 08/31/11

	A	B	C	D
1	INVENTORY PER BOOKS			TONS OF COAL
2	ADD:			
3	ADJUSTMENT			
4	INVENTORY IN TRANSIT			
5	INVENTORY RECEIVED AFTER SEMI-ANNUAL PERIOD BUT BEFORE SURVEY			
6	SUBTRACT:			
7	RECEIPT ADJUSTMENT			
8	PLANT USAGE BETWEEN SEMI-ANNUAL PERIOD & SURVEY (SURVEY TAKEN AFTER END OF SEMI-ANNUAL PERIOD)			
9	** INVENTORY IN TRANSIT			
10	NET ADJUSTMENTS TO BOOK INVENTORY			(20,818.80)
11	(A) ADJUSTED BOOK INVENTORY			379,812.92 TONS OF COAL
12	INVENTORY PER SURVEY AT 12:13 PM ON 08/31/11			
13	QUANTITY PER SURVEY			
14	ADD:			
15	INVENTORY IN SILOS AND TRAIN CAR AT TIME OF SURVEY			
16	INVENTORY RECEIVED AFTER SURVEY			
17	CONSUMPTION FROM END OF MONTH TO SURVEY			
18	LESS:			
19	CONSUMPTION FROM SURVEY TO END OF MONTH			
20	INVENTORY RECEIVED END OF MONTH TO SURVEY			
21	(B) ADJUSTED SURVEY QUANTITY			
22	(C) DIFFERENCE BETWEEN ADJ. SURVEY AND ADJ. BOOK (B-A)			
23	PERCENTAGE DIFFERENCE (C/B)			
24	(D) ADJUSTMENT REQUIRED TO THE BOOK INV. TO BE WITHIN +/- 3% OF THE ADJUSTED AERIAL SURVEY (B)			
25	ADJUSTED BOOK INVENTORY (A+D)			
26	ADJ. BOOK INV. AS A % OF THE AERIAL SURVEY			

* Title passed after end of semi-annual period, inventory not on books but included in coal pile.
 ** Title passed prior to end of semi-annual period, inventory on books but received in coal yard after survey.
 *** Per the FPSC Staff Advisory Bulletin No. 3, if the difference between the book inventory quantity and the survey results is greater than +/- 3% of the survey results (based on tons), an adjustment shall be made to the book inventory equal to the difference between +/- 3% of the survey results and the total difference.

* Rec by staff

Sec: Page 7
 F:\B\15000001\12-013-4-2\12-11-11

P5
 44-3
 3

icw
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 JHP
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Title % of total consumption
 by unit

QTY

	Unit 1	Unit 2
1	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]

DOLLARS

	Unit 1	Unit 2
4	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]

SJRPP
 COAL SURVEY ADJUSTMENTS
 GENERATION RATES FOR FPL AND JEA
 March 11 to August 11
 BILLING #298
 August-11

	MONTH	UNIT 1	UNIT 1	UNIT 1
		M. W. H. JEA	M. W. H. FPL	M. W. H. TOTAL
7	Mar-11	[REDACTED]	[REDACTED]	[REDACTED]
8	Apr-11	[REDACTED]	[REDACTED]	[REDACTED]
9	May-11	[REDACTED]	[REDACTED]	[REDACTED]
10	Jun-11	[REDACTED]	[REDACTED]	[REDACTED]
11	Jul-11	[REDACTED]	[REDACTED]	[REDACTED]
	Aug-11	[REDACTED]	[REDACTED]	[REDACTED]

12	TOTAL UNIT 1 MWH	[REDACTED]
13	UNIT 1 % TO TOTAL	[REDACTED]

	MONTH	UNIT 2	UNIT 2	UNIT 2
		M. W. H. JEA	M. W. H. FPL	M. W. H. TOTAL
14	Mar-11	[REDACTED]	[REDACTED]	[REDACTED]
15	Apr-11	[REDACTED]	[REDACTED]	[REDACTED]
16	May-11	[REDACTED]	[REDACTED]	[REDACTED]
17	Jun-11	[REDACTED]	[REDACTED]	[REDACTED]
18	Jul-11	[REDACTED]	[REDACTED]	[REDACTED]
19	Aug-11	[REDACTED]	[REDACTED]	[REDACTED]

20	TOTAL UNIT 2 MWH	[REDACTED]
21	UNIT 2 % TO TOTAL	[REDACTED]

	UNIT 1	UNIT 2	TOTAL
22	COAL CONSUMPTION (TONS) ^{44.3}	[REDACTED]	[REDACTED]
23	PERCENT TO TOTAL	[REDACTED]	[REDACTED]
24	COAL SURVEY ADJ.	[REDACTED]	[REDACTED]
25	FPL GEN. RATE X	[REDACTED]	[REDACTED]
26	FPL SALEBACK SEMI-ANNUAL COAL ADJ.	[REDACTED]	[REDACTED]

INCREASE INVENTORY & DECREASE EXPENSE

INVENRECON0811.xlsx 10/4/2011 12:14 PM

See Req 7

44-3

44-3
 4

10/19/12
 JHP
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Title Fuel Inv. Analysis

ST. JOHNS RIVER POWER PARK
 FUEL INVENTORY ANALYSIS - COAL
 September 2011

		B	C	D
		AMOUNT	TONS QUANTITY	AVG. COST PER TON
1	BEGINNING INVENTORY			
2	PURCHASES:			
3	RECEIVED			
4	IN TRANSIT			
5	ADJUSTMENT			
6	CONTRACT BUYOUT*			
7	TOTAL ADJ. PURCHASES			
8	PURCHASES JEA 80%			
9	PURCHASES FPL 20%			
10	EXCLUDE CONTRACT BUYOUT FROM WACR			
11	WEIGHTED AVG TOTAL			
12	UNIT 1 CONSUMPTION			
13	Prior Month TRUE-UP			
14	TOTAL UNIT 1 CONSUMPTION			
15	UNIT 1 CONSUMP. JEA 80%			
16	UNIT 1 CONSUMP. FPL 20%			
17	UNIT 2 CONSUMPTION			
18	Prior Month TRUE-UP			
19	TOTAL UNIT 2 CONSUMPTION			
20	UNIT 2 CONSUMP. JEA 80%			
21	UNIT 2 CONSUMP. FPL 20%			
22	TOTAL UNIT 1&2 CONSUMPTION			
23	SEMIANNUAL SURVEY ADJ.			
24	ENDING COAL INVENTORY			
25	ENDING INV. JEA 80%			
26	ENDING INV. FPL 20%			
27	TOTAL ADJUSTMENTS:			
28	DRAFT SURVEY FEES - 2002			
29	CTE LAB ANALYSIS - 2008			
30	CUSTOMS BROKER FEES - 2007			
31	RAIL CAR MAINTENANCE - 2006			
32	DIRECT PURCHASES - 1302			
33	INVENTORY ISSUES - 1303			
34	RETURNS TO INVENTORY - 1304			
35	LICENSES, FEES, & PERMITS - 2020			
36	AD VAL. CEM. TAX - 2026			
37	RAIL CAR LEASE REVENUE - 602			
38	QA RECEIPT FROM PATRIOT CONSOL.			
39	Contract Adjustments - 2011 & FY 2012			0.00
40	DEMAURAGE - FY 2012			
41	Invoice adjustment			0.00
42	Invoice adjustment			0.00
43	Invoice adjustment			0.00
44	Invoice adjustment			0.00
45	Invoice adjustment			0.00
46	Invoice adjustment			0.00
47	Invoice adjustment			0.00
48	Invoice adjustment			0.00
49	Invoice adjustment			0.00
50	Invoice adjustment			0.00
51	Invoice adjustment			0.00
52	Invoice adjustment			0.00
53	Invoice adjustment			0.00
54	Invoice adjustment			0.00
55	Invoice adjustment			0.00

agreed to schedule AS

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* THE CONTRACT BUYOUT PAYMENT IS CHARGED DIRECTLY TO FUEL CONSUMPTION.

- DISTRIBUTION:
- | | |
|------------------------------------|----------------------------|
| ROB JOHNS - SJRPP FUELS (PLAZA 11) | ELINARA MARTIN - FPL |
| WAYNE GRIEPEY - SJRPP | JENNIFER DRANT-KEENE - FPL |
| SCOTT BROWN - (SJRPP BVD BLDG) | MATTHEW KAPLAN - FPL |
| MONICA VARGAS - FPL | MELANIE LADD - FPL |
| GINA COX - FPL | ANNIS ALI - FPL |
| KEN BROCKWAY - FPL | ROBERT BECKER - SJRPP |
| CATHERINE LYKCH - FPL | |
| PERRY FITZGERALD - FPL | |

Src: Page 7

Agreed to LEARS & prior month worksheet

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

JHP

44-3
6

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

W/19/12
 JHP
 PBC

Title Coal Inv. Adj

FUEL REQUISITION

SYSTEM
 FUEL

LOCN
 CODE

97B

TRANSMITTAL NO.

07-11

Fuel Asset
 Receipts 1

11
 59

Plant

SCHERER - Unit #4

Prepared by

Dilhara Martin

Date 8/3/2011

Approved by

B
 [Signature] 8/3/2011

DESCRIPTION	U N I T	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST		
		ORDER TYPE	BLK REF	ACCOUNT NO	PROJECT NUMBER	LOGN CODE	CLASS	ITEM			CD	UNIT	COST
		AREA											
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)						901							
FUEL INVENTORY ADJ. <u>Coal</u>	04			501 14	327	901	92700	8					
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 18	927	901	22700	2	GL	P.3			
FUEL INVENTORY ADJ. <u>oil</u>	04			501 18	927	901	22700	2	GL	P.3			
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			508 1	927	901	22700	2	GL	P.3			

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See Reg 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

P.O.
 44-4

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

Sr Log 7

SCHERER-4 BURN & PURCHASES

Jul-11

Dilhara Marlin

		A COAL		B		C OIL		D		E TOTALS		F	
		QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
1	BEGINNING INVENTORY (PER GA. POWER REPORT)												
2	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000												
3	LESS: ENDING INVENTORY (PER GA. POWER REPT)												
4	INV ADJ FUEL USED (PER GA. POWER REPORT)												
5	FUEL USED UNIT 4 (COAL) CALCULATED ROS LINE 7 501.140												
6	FUEL USED UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)												
7	FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.18 LINE 3, FUEL USED (TRACTORS) 501. LINE 4, FUEL USED (OTHER) 508.1												
8	TOTAL FUEL USED												
9	FUEL USED DIFFERENCE					0		\$0.00					

2/25/11

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Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DK# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011
 Title: Inv Adj Coal

JFP
 PBC
 5/19/12

44-4
 1

Title: Coal Stock Ledger

10/19/12
 JHP
 ABC
 F

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKPILE

Process Month & Year
 July, 2011

A B C D E F
 ESTIMATE
 FPAL

		TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1	FUEL ON HAND BEGINNING OF MONTH					
2	TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3	Receipts Schedule: 10026					
4	Receipts Schedule: 11012					
5	Receipts Schedule: 08053 (Rail Car)					
6	Ad Valorem taxes					
7	Receipts Schedule: 11011					
8	Receipts Schedule: 10003 10004					
9	Receipts Schedule: 10005					
10	Receipts Schedule: RWSX maintenance					
11	Receipts Schedule: 11009					
12	Receipts Schedule: 9900					
13	Receipts Schedule: 8003					
14	Receipts Schedule: 8017, 10001, 10002					
15	Receipts Schedule: 7007, 7008					
16	Receipts Schedule: 10039					
17	Long Term Lease Amortization					
18	Fuel Lease Payment					
19	Receipts Schedule: 11038					
20						
21	June fuel pricing accrual reversal					
22	Short Term Leases					
23						
24						
25	Receipts Schedule: 11001/11002					
26	Receipts Schedule: 10006					
27	Receipts Schedule: 11003					
28						
29						
30	2011 Reservation Fee					
31	TOTAL WESTERN RECEIPTS					
32	TOTAL RECEIPTS					
33	Receipts Inexp			3		
34	TOTAL FOR PRICING					
34a	Cents/MMBTU					
35	Fuel Burned - Unit 1					
36	Fuel Burned - Unit 1 True-Up					
37	Fuel Burned - Unit 2					
38	Fuel Burned - Unit 2 True-Up					
39	Fuel Burned - Unit 3					
40	Fuel Burned - Unit 3 True-Up					
41	Fuel Burned - Unit 4					
42	Fuel Burned - Unit 4 True-Up					
43	TOTAL BURN					
44	Fuel Inventory Adjustment Unit 1					
45	Fuel Inventory Adjustment Unit 2					
46	Fuel Inventory Adjustment Unit 3					
47	Fuel Inventory Adjustment Unit 4					
48	TOTAL ADJUSTMENT					
49	On Hand Before Ownership Adjustment					
50	Common Stockpile Adjustment					
50a						
51	FUEL ON HAND END OF MONTH					

52
 53 X - Agreed to dates of last month's reconciling worksheet.
 54

See log 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. X 86 7

P.H. 44-4
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B C D E F

G
 12/5/11
 JAW
 PEC
 12/20/11

FLORIDA POWER & LIGHT COMPANY
 FUEL USED IN ELECTRIC GENERATING PLANTS

Title Fuel Used in Electric

PLANT	GENERATION	ADJUSTMENTS		PERIOD			
		SOI, IX, 547, IX, 510, IX EXCEPT ADJUSTMENTS	SOI, IX, 501, 15 & 547, 13	PERIOD	PERIOD		
GRADE 6 (BUNKER C) FUEL OIL	BARRELS	\$/BBL	COST	BARRELS	COST	BARRELS	COST
1 SANFORD							
2 PORT EVERGLADES							
3 MANATEE							
4 MARTIN (1 & 2)							
5 TURKEY POINT							
6 SUB-TOTAL							
7 DISTILLATE	GALLONS	\$/GAL.		GALLONS		GALLONS	
8 MARTIN (1 & 2)							
9 SCHERER 4							
10 SUB-TOTAL							
11 COMBINED CYCLES		\$/BBL.		BARRELS		BARRELS	
12 JUPITER							
13 FT LAUDERDALE							
14 SUB-TOTAL							
15 GAS TURBINE							
16 FT WHEELS							
17 EVERGLADES							
18 FT LAUDERDALE GT							
19 MARTIN (3, 4&5)							
20 TURKEY POINT 6							
21 WEST COUNTY							
22 SUB-TOTAL							
23 PROPANE	GALLONS	\$/GAL.		GALLONS		GALLONS	
24 SANFORD							
25 PORT EVERGLADES							
26 MANATEE							
27 MARTIN (1 & 2)							
28 TURKEY POINT							
29 SUB-TOTAL							
30 TOTAL/GAS	MMBTU	\$/MMBTU		MMBTU		MMBTU	
31 PUTNAM (122)							
32 SANFORD (5,485)							
33 FT LAUDERDALE (465)							
34 FT WHEELS GT (2,326)							
35 EVERGLADES/LAUDERDALE							
36 PORT EVERGLADES(1-3)							
37 MANATEE (1-3)							
38 MARTIN (1 & 2)							
39 TURKEY POINT (1,265)							
40 MARTIN (3, 4&5)							
41 WEST COUNTY							
42 STREET NATURAL GAS							
43 SUB-TOTAL							
44 TOTAL/G	TONS	\$/TON		TONS		TONS	
45 SURE COAL							
46 SUB-TOTAL	MMBTU	\$/MMBTU		MMBTU		MMBTU	
47 SCHERER 4							
48 SUB-TOTAL	MMBTU	\$/MMBTU		MMBTU		MMBTU	
49 NUCLEAR							
50 TURKEY POINT							
51 ST LUCIE							
52 SUB-TOTAL							
53 TOTAL FUEL							

444
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Req 7

Cost per MMBTU used for inventory adjustment.

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7 (prior mth) 11-4
 2-1

P.1

A B C
 [Redacted] [Redacted] [Redacted]

TOTAL RECOVERABLE FUEL EXPENSE

"REGENERATION BARRELS
 FOR GAS DISTILLATE AND PROPANE MAY
 NOT
 ADD DOWN DUE TO CONVERSION
 OF MCF/GALLONS TO BARRELS"

TOTAL NON-RECOVERABLE FUEL EXPENSE
 FOR DETAILS OF NON-RECOVERABLE ACCOUNTS, SEE PAGE 2
 TOTAL RECOVERABLE & NON-RECOVERABLE FUEL EXPENSE

REPORT: 0922-521-870711

FLORIDA POWER & LIGHT COMPANY
 REPORT OF FUEL USED BY ACCOUNT NUMBER 700 2011

MES/ACP

OIL	501.11	[Redacted]	[Redacted]
TEMPERATURE-CALIBRATION ADJUSTMENT	501.13	[Redacted]	[Redacted]
SEPER/SCHERER DISTILLATE	501.16	[Redacted]	[Redacted]
OIL (OTHER POWER)	547.11	[Redacted]	[Redacted]
TEMPERATURE/CALIBRATION ADJUSTMENT	547.33	[Redacted]	[Redacted]
TOTAL FOSSIL OIL		[Redacted]	[Redacted]
NATURAL GAS	501.12	[Redacted]	[Redacted]
NATURAL GAS (OTHER POWER)	547.12	[Redacted]	[Redacted]
TOTAL GAS		[Redacted]	[Redacted]
COAL	501.14	[Redacted]	[Redacted]
COAL CANS REDEFINITION	501.141	[Redacted]	[Redacted]
NET COKE	501.142	[Redacted]	[Redacted]
INVENTORY ADJUSTMENT	501.14	[Redacted]	[Redacted]
TOTAL COAL		[Redacted]	[Redacted]
TOTAL FOSSIL OIL/GAS/COAL		[Redacted]	[Redacted]
TOTAL NUCLEAR - 510.11, .12, .13, .14, .15		[Redacted]	[Redacted]
TOTAL FUEL - FOSSIL OIL/GAS/COAL/NUCLEAR		[Redacted]	[Redacted]
NUCLEAR DISPOSAL COST		[Redacted]	[Redacted]
FISC BOOKET # 13022		[Redacted]	[Redacted]
SCHERER COAL ADDITIVE		[Redacted]	[Redacted]
TOTAL RECOVERABLE FUEL EXPENSE 501.1'S, 510.1'S, 547.1'S, 506.310		[Redacted]	[Redacted]
INVENTORY/TEMPERATURE ADJUSTMENT	501.21	[Redacted]	[Redacted]
TERMINALING/TRANSFORMATION (OIL)	501.22	[Redacted]	[Redacted]
RECOVER FUEL EXPENSE LAST CORR	510.201	[Redacted]	[Redacted]
COAL ADJUSTMENT	501.25	[Redacted]	[Redacted]
SEPER ASH HANDLING	501.26	[Redacted]	[Redacted]
NON RECOVERABLE FUEL-NON MES EXP-OIL	501.27	[Redacted]	[Redacted]
NON RECOVERABLE FUEL-NON MES EXP-GAS	501.271	[Redacted]	[Redacted]
FUEL, NON-RECOVERABLE, NON-MES EXP-OIL	547.270	[Redacted]	[Redacted]
FUEL, NON-RECOVERABLE, NON-MES EXP-GAS	597.271	[Redacted]	[Redacted]
TOTAL NON-RECOVERABLE FUEL EXPENSE		[Redacted]	[Redacted]
TOTAL RECOVERABLE & NON RECOVERABLE FUEL EXPENSE		[Redacted]	[Redacted]

Prepared by:
 William Martin
 7/7/2011
 Approved by:
 J. Grant/Keene
 7/7/2011

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46-4
 P.2
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WAL
 5/19/12
 JAP
 PBC

Title Fuel Inv Adj - Coal

FUEL REQUISITION

SYSTEM FUEL
 4419

LOG# CODE B/S

TRANSACTIONAL NO. 04-11

Fuel Issues 11
 Receipts 89

Plant SCHERER - Unit # 4

Prepared by Dilhara Marlin Date 5/3/2011

Approved by JAP 5/3/2011

DESCRIPTION	UNIT	ACCOUNT DISTRIBUTION			ITEM NUMBER			UNIT OF ISSUE	QUANTITY	COST	
		ORDER #	BUK #	ACCOUNT NO.	LOG# CODE	ITEM #	REV				CO
		VEHICLE RPT AREA	ER	PROJECT NUMBER							
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	027	001	02700	8 MB			
FUEL INVENTORY ADJ	04			501 14	027	001	02700	8 MB			
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 15	027	001	22700	2 GL			
FUEL INVENTORY ADJ	04			501 15	027	0	22700	2 GL	0	0.00	
FPL's 19.09% of distillate oil used by tractors at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 16	027	001	22700	2 GL			
FPL's 19.09% of distillate oil/other expenses used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			500 1	027	001	22700	2 GL			

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44-1

See Req 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

44-5

SCHERER-4 BURN & PURCHASES

Apr-11

Dilhara Martin

A		B		C		D		E		F	
COAL				OIL				TOTALS			
QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
BEGINNING INVENTORY (PER GA. POWER REPORT)											
ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) CSA 151.01 TO 151.000											
LESS: ENDING INVENTORY (PER GA. POWER REPT)											
INV ADJ FUEL USED (PER GA. POWER REPORT)											
FUEL USED UNIT 4 (TOTAL) CALCULATED ROS, LINE 7-501-144											
FUEL USED UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)											
FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.16 LINE 3, FUEL USED (TRACTORS) 101 LINE 4, FUEL USED (OTHER) 508.1											
TOTAL FUEL USED											
FUEL USED DIFFERENCE											

Sic Reg 7

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CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

Title Coal Inv Adj

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DIR# 120001-EI, ACN 12-073-4-2
TYE 12/31/2011

10/5/11
PBL

445

Title Scherer Stockpile Dept.

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKPILE

KW 5/19/12
 JLP
 PBC

Process Month & Year
 April, 2011

"ESTIMATE"

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	TONS	DRY TONS	MMBTUS	DOLLARS	SULFUR TONS
FUEL ON HAND BEGINNING OF MONTH					
TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
Receipts Schedule: 10026					
Receipts Schedule: 11012					
Receipts Schedule: 05053 (Roll Con)					
Ad Valorem taxes					
Receipts Schedule: 11011					
Receipts Schedule: 10003 10004					
Receipts Schedule: 10005					
Receipts Schedule: RWSX maintenance					
Receipts Schedule: 11009					
Receipts Schedule: 9000					
Receipts Schedule: 8003					
Receipts Schedule: 8017, 10001, 10002					
Receipts Schedule: 7007, 7008					
Receipts Schedule: 10039					
Long Term Lease Accruals					
Fuel Lease Payment					
Receipts Schedule: 11015					
Loss of Product Claim - PO 10004					
March dust proofing accrual reversal					
Short Term Leases					
February dust proofing reversal					
Jan collar correction - BTU exchange Com/OPC					
Receipts Schedule: 11001/11002					
Receipts Schedule: 10058					
Receipts Schedule: 11003					
2009 Reservation Fee True Up					
BTU exchange reversal					
2011 Reservation Fee					
TOTAL WESTERN RECEIPTS					
TOTAL RECEIPTS					
Receipts Group					
TOTAL FOR PRICING					
Costs/MMBTU					
Fuel Burned - Unit 1					
Fuel Burned - Unit 1 True-Up					
Fuel Burned - Unit 2					
Fuel Burned - Unit 2 True-Up					
Fuel Burned - Unit 3					
Fuel Burned - Unit 3 True-Up					
Fuel Burned - Unit 4					
Fuel Burned - Unit 4 True-Up					
TOTAL BURN					
Fuel Inventory Adjustment Unit 1					
Fuel Inventory Adjustment Unit 2					
Fuel Inventory Adjustment Unit 3					
Fuel Inventory Adjustment Unit 4					
TOTAL ADJUSTMENT					
On Hand Balcto Ownership Adjustment					
Common Stockpile Adjustment					
FUEL ON HAND END OF MONTH					

41 Y - Asked to LEADS & PDUX months
 reconciling worksheet.
 See Page 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 16 & 7

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Key 5/19/12 JMK
 ABC

FUEL REQUISITION

Title Coal Inv Adj

SYSTEM FUEL
 LOG# CODE 975

TRANSMITTAL NO. 01-11

Fuel Issues 11
 Receipts 59

Plant

SCHERER - Unit # 4

Prepared by

Dilhara Marlin

Date 2/2/2011

Approved by

B X

DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT CF ISSUE	QUANTITY	C COST	
		ORDER RPT #	DLR RPT AREA	PROJECT NUMBER	LOG# CODE	CLASS	HEM	CD			UNIT	COST
FPL's portion of coal						901						
used in generation at						901						
SCHERER, unit 4, per						901						
Georgia Power monthly						901						
Coal Reconciliation						901						
Sheet (pls. see attach)	04			501 14	927	901	92700	8	MB	[REDACTED]	[REDACTED]	
<u>FUEL INVENTORY ADJ</u>	04			501 14	927	901	92700	8	MB	[REDACTED]	[REDACTED]	
FPL's 19.09% of						901						
distillate oil used in						901						
generation at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	04			501 16	927	901	22700	2	GL	[REDACTED]	[REDACTED]	
<u>FUEL INVENTORY ADJ</u>	04			501 16	927	0	22700	2	GL	0	0.00	
FPL's 19.09% of						901						
distillate oil used by						901						
tractors at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	00			501 25	927	901	22700	2	KSL	[REDACTED]	[REDACTED]	
FPL's 19.09% of						901						
distill. oil/other expenses						178						
used at SCHERER,						901						
unit 4, as per Georgia						901						
Power monthly fuel oil						901						
Reconciliation Sheet						901						
(please see attach)	00			506 1	927	901	22700	2	GL	[REDACTED]	[REDACTED]	
						901						
						901						
						901						
FOR ACCTG. DEPT.										[REDACTED]	[REDACTED]	

See Reg 7

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Confidential

SCHERER-4 BURN & PURCHASES

JAN-11

Dilitary Merin

Dec 17

	A		B		C	OIL	D	E		F
	QTY	AMOUNT	QTY	AMOUNT				TOTALS	AMOUNT	
1	BEGINNING INVENTORY (PER GA. POWER REPORT)				PS		PS			
2	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000				PS	PS	PS			
3	LESS: ENDING INVENTORY (PER GA. POWER RPT)									
4	INV. ADJ FUEL USED (PER GA. POWER REPORT)									
5	FUEL USED UNIT 4 (COAL) CALCULATED ROS LINE 1, 501.140									
6	FUEL USED FOR: LINE 2, FUEL USED (STEAM) 501.16 LINE 3, FUEL USED (TRACTORS) 501. LINE 4, FUEL USED (OTHER) 505.1									
7	TOTAL FUEL USED									
8	FUEL USED DIFFERENCE									30.00

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Title Coal Inv Adj

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DIR# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

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CONFIDENTIAL

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 JHP
 ABC

Title Scherer Stockpile

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKPILE

A B 4,972,473
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 ESTIMATE
 P. 3
 P. 3
 P. 3
 P. 3

Process Month & Year
 January, 2011

FP&L

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1 FUEL ON HAND BEGINNING OF MONTH					
2 TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3 Receipts Schedule: 10026					
4 Receipts Schedule: 0051					
5 Receipts Schedule: 05053 (Rail Con)					
6 Receipts Schedule: Locomotive Lease					
7 Receipts Schedule: 10031					
8 Receipts Schedule: 11012					
9 Receipts Schedule: 10003 10004					
10 Receipts Schedule: 10066					
11 Receipts Schedule: RWSX maintenance					
12 Receipts Schedule: 11009					
13 Receipts Schedule: 8009					
14 Receipts Schedule: 8008					
15 Receipts Schedule: 7008, 8019, 8017, 10001, 10002					
16 Receipts Schedule: 7007, 7006					
17 Receipts Schedule: 9038					
18 Long Term Lease Accruals					
19 Fuel Lease Payment					
20 Receipts Schedule: 11016					
21 December Divul Proofing Accrual Reversal					
22 Short Term Leases					
23 4th quarter 2010 unloading refund					
24 Receipts Schedule:					
25 Receipts Schedule: 11001 11002					
26 Receipts Schedule: 10066					
27 Receipts Schedule: 11003					
28 2011 Reservation Fee					
29 TOTAL WESTERN RECEIPTS					
30 TOTAL RECEIPTS					
31 December 2010 RECEIPTS Truup					
32 TOTAL FOR PRICING					
33 Gens/MMBTU					
34 Fuel Burned - Unit 1					
35 Fuel Burned - Unit 1 True-Up					
36 Fuel Burned - Unit 2					
37 Fuel Burned - Unit 2 True-Up					
38 Fuel Burned - Unit 3					
39 Fuel Burned - Unit 3 True-Up					
40 Fuel Burned - Unit 4					
41 Fuel Burned - Unit 4 True-Up					
42 TOTAL BURN					
43 Fuel Inventory Adjustment Unit 1					
44 Fuel Inventory Adjustment Unit 2					
45 Fuel Inventory Adjustment Unit 3					
46 Fuel Inventory Adjustment Unit 4					
47 TOTAL ADJUSTMENT					
48 On Hand Before Ownership Adjustment					
49 Common Stockpile Adjustment					
50 FUEL ON HAND END OF MONTH					

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P. 3
 P. 3

4446

(A)

52 X - Added to LFARS

Src Reg 7.

P. 1
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5/11
 DHP
 PBC

Title Coal Inv. Adj.

FUEL REQUISITION

SYSTEM FUEL LOGN CODE 978
 12/31/2011

TRANSMITTAL No. 10-11

Fuel Issued 11
 Receipts 59

Plant SCHERER - Unit #4

Prepared by Ashley Lippincott Date 11/02/2011

Approved by BJA 11/2/2011

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DESCRIPTION	U N I T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			QTY OF ISSUE	QUANTITY	COST	
		ORDER VEHICLE RFX AREA	BCK EN	ACCOUNT OR PROJECT NUMBER	LOGN CODE	CLASS	ITEM	CG			UNIT	
FPL's portion of coal used in generation at SCHERER, unit 4, per Georgia Power monthly Coal Reconciliation Sheet (pls. see attach)	04			501 14	927	901	92700	8	MB			
FUEL INVENTORY ADJ	104			501 14	927	901	92700	8	MB			
FPL's 19.09% of distillate oil used in generation at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	04			501 16	927	901	22700	2	GL			
FUEL INVENTORY ADJ	04			501 16	927	901	22700	2	GL	0	0.00	
FPL's 19.09% of distillate oil used by tractors at SCHERER, Unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			501 25	927	901	22700	2	GL			
FPL's 19.09% of distill. oil/other expense used at SCHERER, unit 4, as per Georgia Power monthly fuel oil Reconciliation Sheet (please see attach)	00			505 1	927	901	22700	2	GL			
FOR ACCTG. DEPT.												

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See Rec 7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

TR 44-7

CONFIDENTIAL - FUEL AUDIT REQUEST Nos. 6 & 7

See Req 7

SCHERER-4 BURN & PURCHASES

06-11

Ashley Lippincott

	A COAL			C OIL		D OIL		E TOTALS		F TOTALS	
	QTY	AMOUNT		QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT	QTY	AMOUNT
1	BEGINNING INVENTORY (PER GA. POWER REPORT)	[REDACTED]		BEGINNING INVENTORY (PER GA. POWER REPORT)	[REDACTED]						
2	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	[REDACTED]	←	ADD: PURCHASES/ STOCKPILE ADJUSTMENTS (PER GA. POWER REPORT) C&A 151.01 TO 151.000	[REDACTED]			TOTAL C&A	[REDACTED]	TOTAL C&A	[REDACTED]
3	LESS: ENDING INVENTORY (PER GA. POWER REPT)	[REDACTED]		LESS: ENDING INVENTORY (PER GA. POWER REPORT)	[REDACTED]						
	INV ADJ FUEL USED (PER GA. POWER REPORT)	[REDACTED]		INV ADJ FUEL USED (PER GA. POWER REPORT)	[REDACTED]						
	FUEL USED UNIT 4 (COAL) CALCULATED ROS: ONE 4.501140	[REDACTED]	←	FUEL USED UNIT 4 (OIL) CALCULATED ROS (SEE BELOW)	[REDACTED]			TOTAL ROS	[REDACTED]	TOTAL ROS	[REDACTED]
				FUEL USED FOR: LINE 2 FUEL USED (STEAM) 501.16 LINE 3 FUEL USED (TRACTORS) 501.1 LINE 4 FUEL USED (OTHER) 505.1	[REDACTED]						
				TOTAL FUEL USED	[REDACTED]						
				FUEL USED DIFFERENCE			\$0.00				

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Title Coal Inv Audit

Florida Power & Light
Fuel & Purchased Power Cost Rec
DK# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

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Title Scherer Stockfile

FUEL COAL STOCK LEDGER
 PLANT SCHERER STOCKFILE

ESTIMATE

Process Month & Year
 October, 2011

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FP&L

	TONS	DRY TONS	MMBTU'S	DOLLARS	SULFUR TONS
1 FUEL ON HAND BEGINNING OF MONTH					
2 TOTAL EASTERN RECEIPTS	0.00	0.00	0.00	0.00	
3 Receipts Schedule: 11040					
4 Receipts Schedule: 11012					
5 Receipts Schedule: 08063 (Rail Con)					
6 1st Qtr 2011 cycle time penalty					
7 Ad valorem tax					
8 Receipts Schedule: 11011					
9 Receipts Schedule: 10003, 10004					
10 Receipts Schedule: 11047					
11 Receipts Schedule: RWSX maintenance					
12 Receipts Schedule: 11008					
13 Receipts Schedule: 8009					
14 Receipts Schedule: 8003					
15 Receipts Schedule: 8017, 10005, 10002					
16 Receipts Schedule: 7007, 7005					
17 Receipts Schedule: 10039					
18 Long Term Lease Accruals					
19 FUJI Lease Payment					
20 Receipts Schedule: 11018					
21 Dual Proofing receivable adjmt (Sep)					
22 September dual proofing accrual reversal					
23 Short Term Leases					
24 Dual Proofing receivable adjmt correction					
25 0					
26 Receipts Schedule: 11001, 11002					
27 Receipts Schedule: 11048					
28 Receipts Schedule: 11003					
29 0					
30 0					
31 2011 Reservation Fee					
32 TOTAL WESTERN RECEIPTS					
33 TOTAL RECEIPTS					
34 Receipts Group					
35 TOTAL FOR PRICING					
36 Omb/MMBTU					
37 Fuel Burned - Unit 1					
38 Fuel Burned - Unit 1 True-Up					
39 Fuel Burned - Unit 2					
40 Fuel Burned - Unit 2 True-Up					
41 Fuel Burned - Unit 3					
42 Fuel Burned - Unit 3 True-Up					
43 Fuel Burned - Unit 4					
44 Fuel Burned - Unit 4 True-Up					
45 TOTAL BURNED					
46 Fuel Inventory Adjustment Unit 1					
47 Fuel Inventory Adjustment Unit 2					
48 Fuel Inventory Adjustment Unit 3					
49 Fuel Inventory Adjustment Unit 4					
50 TOTAL ADJUSTMENTS					
51 On Hand Before Ownership Adjustment					
52 Common Stockpile Adjustment					
53 FUEL ON HAND END OF MONTH					

56 See: Rec 7

(A) Price per
 Btu fuel oil
 @ hand

February-2011

Key 1/9/12
PH
PH

NATURAL GAS S.

The Gas Closing Report

A	B	C	D	
INTERCOMPANY	MMBTU	UNIT PRICE (\$/MMBTU)	AMT OWED TO FPL (\$)	COMMENTS
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Note 7 Note 1a Note 1a
Subtotal				(Book to acct. 146,904)

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NETTING OF SALES WITH PURCHASES	MMBTU	(\$/MMBTU)	AMT OWED TO FPL (\$)	
				Note 2
Subtotal	0		-	(Book to acct. 232,135,611,790)

ADJUSTMENTS/SALES

Gulfstream	(60,881) \$	0.6168 \$	(375,032.49)	Note 3
Gulfstream	60,012 \$	5.6084 \$	338,050.80	Note 4
FGT	(41,273) \$	4.4630 \$	(184,201.40)	Note 5
FGT	47,085 \$	4.4720 \$	214,190.91	Note 6
Peoples	1,253 \$	0.0448 \$	55.54	Note 7
Misc Adjustment			0.01	Note 8
Subtotal	0,807		41,063.17	(Book to acct. 143,450)

wide beam
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GRAND TOTAL	1,302,287		5,925,035.61	
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receivable
Account

NOTES:

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- 1 A GARMS invoice for [REDACTED] Sales Transaction will be prepared and issued for payment during following month. Copies will be provided to Accounting at that time, for record-keeping purposes.
- 1a True up to January production
- 2 To be netted with purchases. n/a
- 3 Gulfstream January underburn accrual reversal
- 4 Gulfstream January underburn accrual actual
- 5 FGT January underburn accrual reversal
- 6 FGT January underburn re-accrual
- 7 Peoples' February underburn accrual
- 8 Misc Adjustment to GL to agree with sub record

page 2 of Gas Closing Report

45-1
1-2
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CONFIDENTIAL

FPC FUEL AUDIT
 REQUEST NO. 18 #3

Title 3305000 by JO REC

Doc. Date Amount In local cur.

Document Order	User Name	Parked by Text	Doc. Date	Amount In local cur.	
A 1900002690	6370000482 MXFDJN4	SXP0A8Q SOUTHEAST SUPPLY HEADER (SESH)	06/20/2011	1,580,883.00	
ZM 1900001993	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	06/25/2011	240,250.00	
ZM 1900004993	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	06/25/2011	9,812,000.00	
ZM 1900000648	6370000482 MXFDJN4	SXP0A8Q 2ND QTR 2011 LOC FEES	06/30/2011	1,587.22	
ZM 1900000355	6370000482 MXFDJN4	SXP0A8Q K0247 JUN 2011 RESRV	07/01/2011	8,055,260.00	
ZM 1900000358	6370000482 MXFDJN4	SXP0A8Q K3823 JUNE 2011 RESRV	07/01/2011	8,570,720.00	
ZM 1900000050	6370000482 MXFDJN4	SXP0A8Q K111145 JUN 2011 RESRV	07/01/2011	13,990,000.00	
ZM 1900000678	6370000482 MXFDJN4	SXP0A8Q JUN 2011 RESRV	07/01/2011	549,660.00	
ZM 1900000205	6370000482 MXFDJN4	SXP0A8Q TAMPA ELECTRIC	07/01/2011	2,116.23	
ZM 1900003148	6370000482 MXFDJN4	SXP0A8Q BANK OF NOVA SCOTIA - LOC FEES	07/01/2011	952.28	
ZM 1900004707	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	2,710,500.00	
ZM 1900004900	6370000482 MXFDJN4	SXP0A8Q ICE FEES JUN 2011	07/01/2011	2,000.00	
ZM 1900004033	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	2,078,720.00	
ZM 1900004628	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	115,817.60	
ZM 1900004912	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	989,573.50	
ZM 1900004632	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	20,361,937.50	
ZM 1900004028	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/01/2011	4,889,000.00	
ZM 1900004618	6370000482 REB/WCF	SXP0A8Q NG JUNE 2011	07/01/2011	51,387,296.77	
ZM 1900004668	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/08/2011	2,585,000.00	
ZM 1900004507	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/08/2011	5,954,679.59	
ZM 1900004820	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/08/2011	2,738,875.30	
ZM 1900006712	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/08/2011	1,075,088.00	
ZM 1900002828	6370000482 MXFDJN4	SXP0A8Q SOUTHEAST SUPPLY HEADER (SESH)	07/10/2011	4,795,116.30	
ZM 1900002834	6370000482 MXFDJN4	SXP0A8Q TRANSCONTINENTAL GAS	07/10/2011	32,139.00	
ZM 1900002830	6370000482 MXFDJN4	SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	30,278.89	
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ZM 1900002843	6370000482 MXFDJN4	SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	285,221.91	
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ZM 1900002814	6370000482 MXFDJN4	SXP0A8Q FLORIDA GAS TRANSMISSION	07/10/2011	-382.27	
ZM 1900002088	6370000482 MXFDJN4	SXP0A8Q GULFSTREAM NATURAL GAS	07/10/2011	11,853,005.70	
ZM 1900003149	6370000482 MXFDJN4	SXP0A8Q BANK OF NOVA SCOTIA - LOC FEES	07/11/2011	730.00	
ZM 1900004585	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/11/2011	15,888,370.50	
ZM 1900004654	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/11/2011	841,400.00	
ZM 1900004721	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/11/2011	1,104,736.20	
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ZM 1900004980	6370000482 MXFDJN4	SXP0A8Q NG JUNE 2011	07/11/2011	421,800.00	
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ZM 1900003155	6370000482 MXFDJN4	SXP0A8Q CITIBANK - LOC FEES	07/12/2011	89,600.00	
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SA 100284121	6370000482 MXG02UH	MXE04CF Record Expires FBT options and swaps Jul 11	07/23/2011	18,281.00	
SA 100284133	6370000482 MXG02UH	JNS01CP Cleander Gas Burn	07/23/2011	-1,320,868.80	
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ZM 1900013352	6370000482 MXFDJN4	SXP0A8Q NG JULY 2011	07/26/2011	14,648,565.71	
ZM 1900019869	6370000482 MXFDJN4	SXP0A8Q K0247 JUL 2011 RESRV	08/01/2011	6,287,102.00	
ZM 1900019870	6370000482 MXFDJN4	SXP0A8Q K111145 JUL 2011 RESRV	08/01/2011	14,139,000.00	
ZM 1900010872	6370000482 MXFDJN4	SXP0A8Q K3823 JUL 2011 RESRV	08/01/2011	9,889,434.00	

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Account ID	Description	Account Type	Period	Amount
M 1900010074	6370000482 MXFOJN4	SXP0A8Q	K11145 JUL 2011 RESRV	08/01/2011 667,962.00
M 1900012647	6370000482 MXFOJN4	SXP0A8Q	T-PORT JUL 2011	08/01/2011 1,892.08
ZM 1900015787	6370000482 MXFOJN4	SXP0A8Q	ICE FEES JULY 2011	06/01/2011 2,000.00
ZM 1900013388	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011	08/02/2011 3,112,462.00
ZM 1900015784	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011	08/02/2011 10,908,352.82
ZM 1900013344	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011	08/03/2011 3,283,620.64
ZM 1900013381	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011	08/03/2011 22,488,168.49
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ZM 1900012871	6370000482 MXFOJN4	SXP0A8Q	K3247 JUL USAGE	08/10/2011 309,111.02
ZM 1900012088	6370000482 MXFOJN4	SXP0A8Q	K3247 JUL USAGE	08/10/2011 141,958.02
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ZM 1900016602	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011	08/12/2011 3,376,155.00
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ZM 1900016266	6370000482 MXFOJN4	SXP0A8Q	NG JULY 2011 BALANCE DUE	08/23/2011 670.52
SA 190481301	6370000482 MXGZUH	MXEDACS	To record Excess/expired FGT gas options and sw	08/30/2011
SA 190480535	6370000482 MXGZUH	JN5QICP	Cleaner Gas Burn	08/31/2011 -19.32
SA 190488960	6370000482 MXGZUH	JN5QICP	Cleaner Gas Burn	08/31/2011 -1,284,361.41
ZM 1900023104	6370000482 MXFOJN4	SXP0A8Q	CHESAPEAKE ENERGY-NG AUG 2011	08/26/2011
ZM 1900019001	6370000482 MXFOJN4	SXP0A8Q	FGT K3223 AUG 2011 DEMAND CHRGS	09/01/2011 9,880,434.00
ZM 1900019002	6370000482 MXFOJN4	SXP0A8Q	FGT K3247 AUG 2011 DEMAND CHRGS	09/01/2011 8,257,102.00
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ZM 1900018006	6370000482 MXFOJN4	SXP0A8Q	TRANSOCO-DEMAND CHRGS AUG 2011	09/01/2011 667,982.00
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ZM 1900022866	6370000482 MXFOJN4	SXP0A8Q	PEOPLES-FUTNAM AUG 2011	09/02/2011 2,395.98
ZM 1900023087	6370000482 MXFOJN4	SXP0A8Q	SOUTHWESTERN - NG AUG 2011	09/06/2011
ZM 1900023153	6370000482 MXFOJN4	SXP0A8Q	SOCIETE GENERALE - NG AVG 2011	09/06/2011
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ZM 1900023182	6370000482 MXFOJN4	SXP0A8Q	GAWILON - NG AUG 2011	09/07/2011
ZM 1900023123	6370000482 MXFOJN4	SXP0A8Q	TENASKA - NG AUG 2011	09/09/2011
ZM 1900023120	6370000482 MXFOJN4	SXP0A8Q	CHEOK - NG AUG 2011	09/09/2011
ZM 1900023130	6370000482 MXFOJN4	SXP0A8Q	CHEOK - NG AUG 2011	09/09/2011
ZM 1900023133	6370000482 MXFOJN4	SXP0A8Q	DEVON GAS - NG AUG 2011	09/09/2011
ZM 1900024821	6370000482 MXFOJN4	SXP0A8Q	CHEVRON - NG AUG 2011	09/09/2011

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ZM 1900023179 6370000482 MXFOJN4 SXPOABQ NAT'L ENERGY - NG AUG 2011
 M 1000023458 6370000482 REBOWCF SXPOABQ CROSS TIMBERS - NG AUG 2011
 ZM 1900022891 6370000482 MXFOJN4 SXPOABQ SESH - AUGUST 2011
 ZM 1900022959 6370000482 MXFOJN4 SXPOABQ TRANSCO - USAGE CHRGS AUG 2011
 ZM 1900022984 6370000482 MXFOJN4 SXPOABQ FGT K3247 AUG 2011 USAGE CHRGS
 ZM 1900022987 6370000482 MXFOJN4 SXPOABQ FGT K11146 AUG 2011 USAGE CHRGS
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 ZM 1900022990 6370000482 MXFOJN4 SXPOABQ FGT K3623 AUG 2011 USAGE CHRGS
 ZM 1900022991 6370000482 MXFOJN4 SXPOABQ FGT K102135 AUG 2011 USAGE
 ZM 1900022996 6370000482 MXFOJN4 SXPOABQ FGT K659 JUL 2011 CASHOUT
 ZM 1900022998 6370000482 WFBATCH SXPRABQ CSNG - AUG 2011 T-PORT
 ZM 1900023099 6370000482 MXFOJN4 SXPOABQ PEOPLES - NG AUG 2011
 ZM 1900023108 6370000482 MXFOJN4 SXPOABQ NJR SERVICES - NG AUG 2011
 ZM 1900023174 6370000482 MXFOJN4 SXPRABQ SHELL - NG AUG 2011
 ZM 1900023181 6370000482 MXFOJN4 SXPOABQ VIRGINIA PWR - NG AUG 2011
 ZM 1900023183 6370000482 MXFOJN4 SXPOABQ NOBLE ENERGY - NG AUG 2011
 ZM 1900023186 6370000482 MXFOJN4 SXFOABQ NOBLE ENERGY - NG AUG 2011
 ZM 1900023198 6370000482 MXFOJN4 SXPOABQ IBERDROLA - NG AUG 2011
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 ZM 1900023202 6370000482 MXFOJN4 SXPOABQ ETC MKTING - NG AUG 2011
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 ZM 1900024623 6370000482 MXFOJN4 SXPOABQ TURKEY FT AUG 2011 EXPENSE SUBJ TO AUDIT RE
 ZM 1900024632 6370000482 MXFOJN4 SXPOABQ JP MORGAN - NG AUG 2011
 SA 100088271 6370000482 MXG02UJH JNS01QP Oleander Gas Burn
 SA 190023088 6370000482 MXG02UJH JNS01QP Oleander Gas Burn
 SA 100623141 6370000482 MXG02UJH MXEQMG5 To record Exercised/expired FGT gas spllers and sw

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09/10/2011	120081.66	8
09/10/2011	321.00	9
09/10/2011	1678	10
09/10/2011		11
09/12/2011		12
09/12/2011		13
09/12/2011		14
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10/10/2011	22,324.86	74
10/10/2011	407.87	75

ZM 1000032615 6370000482 MXFOJN4 SXPOABQ OHESAPEAKE - NG SEP 2011
 ZM 1900020440 6370000482 MXFOJN4 SXPOABQ TRANSCO - DEMAND CHRGS SEP 2011
 ZM 1900020445 6370000482 MXFOJN4 SXPOABQ FGT K-11145 - DEMAND CHRGS SEP 2011
 ZM 1900020449 6370000482 MXFOJN4 SXPOABQ FGT K-3247 - DEMAND CHRGS SEP 2011
 ZM 1900020492 6370000482 MXFOJN4 SXPOABQ FGT K-8823 - DEMAND CHRGS SEP 2011
 ZM 1900032858 6370000482 MXFOJN4 SXPOABQ ICE FEES - SEP 2011
 ZM 1900032852 6370000482 MXFOJN4 SXPOABQ SOCIETE GENERALE - NG SEP 2011
 ZM 1900028489 6370000482 MXFOJN4 SXPOABQ NG - SEP 2011 BALANCE DUE
 ZM 1900032616 6370000482 MXFOJN4 SXPOABQ SOUTHWESTERN ENERGY - NG SEP 2011
 ZM 1900033940 6370000482 WFBATCH SXPRABQ TRANSCO LATE PAYMENT FEE - JUL 2011
 ZM 1900032939 6370000482 MXFOJN4 SXPOABQ GAVILON - NG SEP 2011
 ZM 1900032931 6370000482 MXFOJN4 SXPOABQ EOG RESOURCES - NG SEP 2011
 ZM 1900032933 6370000482 MXFOJN4 SXPOABQ PEOPLES GAS - SEP 2011
 ZM 1900032513 6370000482 REBOWCF SXPOABQ CROSS TIMBERS - NG SEP 2011
 ZM 1900032907 6370000482 MXFOJN4 SXPOABQ TENASKA - NG SEP 2011
 ZM 1900032910 6370000482 MXFOJN4 SXPOABQ NJR ENERGY - NG SEP 2011
 ZM 1900032912 6370000482 MXFOJN4 SXPOABQ DEVON GAS - NG SEP 2011
 ZM 1900032933 6370000482 MXFOJN4 SXPOABQ ONEOK - NG SEP 2011
 ZM 1900032934 6370000482 MXFOJN4 SXPOABQ ONEOK - NG SEP 2011
 ZM 1900033512 6370000482 MXFOJN4 SXPOABQ TAMPA ELECTRIC - NG SEP 2011
 ZM 1900030739 6370000482 MXFOJN4 SXPOABQ FGT K-3623 - USAGE CHRGS SEP 2011
 ZM 1900030744 6370000482 MXFOJN4 SXPOABQ FGT K-3247 - USAGE CHRGS SEP 2011
 ZM 1900030746 6370000482 MXFOJN4 SXPOABQ FGT K-11145 - USAGE CHRGS SEP 2011
 ZM 1900030750 6370000482 MXFOJN4 SXPOABQ FGT K-102135 - USAGE CHRGS SEP 2011

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Table with columns for ID, Date, Description, and Amount. Includes entries like 'TRANSCO - DEMAND CHRGS SEP 2011', 'SESH - USAGE SEP 2011', 'NATL ENERGY & TRADE - NG SEP 2011', etc.

Table with columns for Date, Amount, and Description. Includes dates from 10/10/2011 to 10/14/2011 and amounts like 33,076.07, 4,797,584.95, etc.

Table with columns for ID, Date, Description, and Amount. Includes entries like 'CHESAPEAKE ENERGY - NG OCT 2011', 'FGT K-3625 - DEMAND CHRG OCT 2011', 'FGT K-11145 - DEMAND CHRG OCT 2011', etc.

Table with columns for Date, Amount, and Description. Includes dates from 10/28/2011 to 11/14/2011 and amounts like 12,450,888.00, 4,074,382.00, etc.

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1900000753	6370000482	MXFOJN4	SXP0ABQ	TRANSCO - DEMAND CHRGS SEP 2011	10/10/2011
1900000756	6370000482	MXFOJN4	SXP0ABQ	SESH - USAGE SEP 2011	10/10/2011
1900000759	6370000482	MXFOJN4	SXP0ABQ	NG - SEP 2011	10/10/2011
1900000762	6370000482	MXFOJN4	SXP0ABQ	NATL ENERGY & TRADE - NG SEP 2011	10/10/2011
1900000765	6370000482	MXFOJN4	SXP0ABQ	PEOPLES GAS - SEP 2011	10/10/2011
1900000768	6370000482	MXFOJN4	SXP0ABQ	WPX ENERGY - NG SEP 2011	10/10/2011
1900000771	6370000482	MXFOJN4	SXP0ABQ	NOBLE ENERGY - NG SEP 2011	10/10/2011
1900000774	6370000482	MXFOJN4	SXP0ABQ	CHEVRON - NG SEP 2011	10/10/2011
1900000777	6370000482	MXFOJN4	SXP0ABQ	LOG FEES - 3RD QTR	10/11/2011
1900000780	6370000482	MXFOJN4	SXP0ABQ	LOC FEES - 3RD QTR	10/11/2011
1900000783	6370000482	MXFOJN4	SXP0ABQ	VIRGINIA POWER - NG SEP 2011	10/11/2011
1900000786	6370000482	MXFOJN4	SXP0ABQ	MEMPHIS - NG SEP 2011	10/11/2011
1900000789	6370000482	MXFOJN4	SXP0ABQ	ENBRIDGE - NG SEP 2011	10/11/2011
1900000792	6370000482	MXFOJN4	SXP0ABQ	BAY GAS STORAGE - SEP 2011	10/12/2011
1900000795	6370000482	MXFOJN4	SXP0ABQ	SHELL ENERGY - NG SEP 2011	10/12/2011
1900000798	6370000482	MXFOJN4	SXP0ABQ	CONOCO - NG SEP 2011	10/12/2011
1900000801	6370000482	MXFOJN4	SXP0ABQ	DEUTSCHE BANK - NG SEP 2011	10/13/2011
1900000804	6370000482	MXFOJN4	SXP0ABQ	EXXON - NG SEP 2011	10/13/2011
1900000807	6370000482	MXFOJN4	SXP0ABQ	EXXON - NG SEP 2011	10/13/2011
1900000810	6370000482	MXFOJN4	SXP0ABQ	CROSS TIMBERS - NG SEP 2011	10/13/2011
1900000813	6370000482	MXFOJN4	SXP0ABQ	SEQUENT ENERGY - SEP 2011	10/14/2011
1900000816	6370000482	MXFOJN4	SXP0ABQ	ENI USA - NG SEP 2011	10/14/2011
1900000819	6370000482	MXFOJN4	SXP0ABQ	ENI USA - NG SEP 2011	10/14/2011
1900000822	6370000482	MXFOJN4	SXP0ABQ	ENI USA - NG SEP 2011	10/14/2011
1900000825	6370000482	MXFOJN4	SXP0ABQ	ENBRIDGE - NG SEP 2011	10/14/2011
1900000828	6370000482	MXFOJN4	SXP0ABQ	BP ENERGY - NG SEP 2011	10/14/2011
1900000831	6370000482	MXFOJN4	SXP0ABQ	EYG MARKETING - NG SEP 2011	10/14/2011
1900000834	6370000482	MXFOJN4	SXP0ABQ	BNP PARIBAS - NG SEP 2011	10/14/2011
1900000837	6370000482	MXFOJN4	SXP0ABQ	ENTERPRISE - NG SEP 2011	10/14/2011
1900000840	6370000482	MXFOJN4	SXP0ABQ	LOUIS DREYFUS - NG SEP 2011	10/14/2011
1900000843	6370000482	MXFOJN4	SXP0ABQ	LOUIS DREYFUS - NG SEP 2011	10/14/2011
1900000846	6370000482	MXFOJN4	SXP0ABQ	LOUIS DREYFUS - NG SEP 2011	10/14/2011
1900000849	6370000482	MXFOJN4	SXP0ABQ	LOUIS DREYFUS - NG SEP 2011	10/14/2011
1900000852	6370000482	MXFOJN4	SXP0ABQ	FGT - TNY PT - SEP 2011 EXPENSES - SUBJ TO AUI	10/15/2011
1900000855	6370000482	MXFOJN4	SXP0ABQ	EXXON - NG SEP 2011	10/18/2011
1900000858	6370000482	MXFOJN4	SXP0ABQ	QEP ENERGY - NG SEP 2011	10/17/2011
1900000861	6370000482	MXFOJN4	SXP0ABQ	BP ENERGY - NG SEP 2011	10/17/2011
1900000864	6370000482	MXFOJN4	SXP0ABQ	BP ENERGY - NG SEP 2011	10/19/2011
1900000867	6370000482	MXFOJN4	SXP0ABQ	JP MORGAN - NG SEP 2011	10/19/2011
100788147	6370000482	MXGOZUH	EXREG-405	To record Exercised/Expired FGT gas options and sw.	10/21/2011
100788189	6370000482	MXGOZUH	EXBOJCO	Clamander Gas Burn	10/23/2011

33,076.07
4,797,684.96
11,828,460.29
1,305.39
1,522.46
81,278.75
181,280.00
393,901.88
12,450,888.00
3,074,362.00
14,198,000.00
587,982.00
2,000.00
1,624.88
492,117.62
30,792.30

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Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: According order; B2B Flow Hour Flow: According order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: CONST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Port Name	B2B Buy Port Name	B2B Sell Port Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Volatility	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
571	05-11-2011	841896	PGSU	841898	CONST	EPT	21-21	FPL/SOCO	FPL	SOCO		113.00	113.00		113.00	113.00	0.00					(5337.50)
572	05-12-2011	841902	PGSU	841904	CONST	EPT	22-22	FPL/SOCO	FPL	SOCO		50.00	50.00		50.00	50.00	0.00					(1220.00)
573	05-27-2011	853742	PGSU	853744	CONST	EPT	24-24	FPL/SOCO	FPL	SOCO		160.00	160.00		160.00	160.00	0.00					(1224.00)
											263.00	263.00		(263.00)	(263.00)	0.00			(57,574.42)	\$12,050.00	(\$1,111.60)	\$1,111.60

B2B Counterparty: EDFT NA

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Port Name	B2B Buy Port Name	B2B Sell Port Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Volatility	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
574	05-30-2011	854305	PGSU	854307	EDFT NA	EPT	14-14	FPL/SOCO	FPL	SOCO		84.00	84.00		84.00	84.00	0.00					(1221.00)
575	05-30-2011	854401	PGSU	854403	EDFT NA	EPT	15-15	FPL/SOCO	FPL	SOCO		159.00	159.00		159.00	159.00	0.00					(1419.00)
576	05-30-2011	854405	PGSU	854407	EDFT NA	EPT	16-16	FPL/SOCO	FPL	SOCO		180.00	180.00		180.00	180.00	0.00					(1364.00)
577	05-30-2011	854413	PGSU	854415	EDFT NA	EPT	17-17	FPL/SOCO	FPL	SOCO		179.00	179.00		179.00	179.00	0.00					(1492.50)
578	05-30-2011	854415	PGSU	854417	EDFT NA	EPT	18-18	FPL/SOCO	FPL	SOCO		184.00	184.00		184.00	184.00	0.00					(1372.10)
579	05-30-2011	854438	PGSU	854440	EDFT NA	EPT	19-19	FPL/SOCO	FPL	SOCO		114.00	114.00		114.00	114.00	0.00					(1206.00)
580	05-30-2011	854445	PGSU	854447	EDFT NA	EPT	20-20	FPL/SOCO	FPL	SOCO		84.00	84.00		84.00	84.00	0.00					(1216.10)
581	05-30-2011	854453	PGSU	854455	EDFT NA	EPT	21-21	FPL/SOCO	FPL	SOCO		85.00	85.00		85.00	85.00	0.00					(1224.40)
582	05-30-2011	854460	PGSU	854462	EDFT NA	EPT	22-22	FPL/SOCO	FPL	SOCO		166.00	166.00		166.00	166.00	0.00					(1433.60)
583	05-30-2011	854470	PGSU	854472	EDFT NA	EPT	23-23	FPL/SOCO	FPL	SOCO		140.00	140.00		140.00	140.00	0.00					(1369.60)
584	05-30-2011	854478	PGSU	854480	EDFT NA	EPT	24-24	FPL/SOCO	FPL	SOCO		60.00	60.00		60.00	60.00	0.00					(1211.30)
585	05-31-2011	855174	PGSU	855176	EDFT NA	EPT	13-13	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(1522.00)
586	05-31-2011	855176	PGSU	855178	EDFT NA	EPT	14-14	FPL/SOCO	FPL	SOCO		184.00	184.00		184.00	184.00	0.00					(1782.00)
587	05-31-2011	855184	PGSU	855186	EDFT NA	EPT	15-15	FPL/SOCO	FPL	SOCO		175.00	175.00		175.00	175.00	0.00					(1810.00)
588	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	16-16	FPL/SOCO	FPL	SOCO		137.00	137.00		137.00	137.00	0.00					(1712.40)
589	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	17-17	FPL/SOCO	FPL	SOCO		177.00	177.00		177.00	177.00	0.00					(1820.40)
590	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	18-18	FPL/SOCO	FPL	SOCO		176.00	176.00		176.00	176.00	0.00					(1815.00)
591	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	19-19	FPL/SOCO	FPL	SOCO		185.00	185.00		185.00	185.00	0.00					(1867.20)
592	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	20-20	FPL/SOCO	FPL	SOCO		171.00	171.00		171.00	171.00	0.00					(1849.20)
593	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	21-21	FPL/SOCO	FPL	SOCO		171.00	171.00		171.00	171.00	0.00					(1899.00)
594	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	22-22	FPL/SOCO	FPL	SOCO		118.00	118.00		118.00	118.00	0.00					(1390.00)
595	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	23-23	FPL/SOCO	FPL	SOCO		75.00	75.00		75.00	75.00	0.00					(1488.40)
596	05-31-2011	855194	PGSU	855196	EDFT NA	EPT	24-24	FPL/SOCO	FPL	SOCO		185.00	185.00		185.00	185.00	0.00					(1868.40)
											3,261.00	3,261.00		(3,261.00)	(3,261.00)	0.00			(312,372.10)	\$106,452.00	(\$12,722.60)	\$12,722.60

B2B Counterparty: FPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Port Name	B2B Buy Port Name	B2B Sell Port Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Volatility	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
597	05-02-2011	830753	PGSU	830754	FPC	EPT	23-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(5510.00)
598	05-03-2011	830761	PGSU	830760	FPC	EPT	24-24	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(1510.00)

SC CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Title
Lambda Report
DK# 12001-EI, ACN 12-018-4
TYE 12/31/2011

4/6/11
P

Power Lambda Report

AL9EMQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: MGS

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
584	05-09-2011	839518	PGBU	839617	MGS	EPT	22-22	FPL/SOCO	FPL	SOCO		35.00	35.00		35.00	35.00	0.00					(\$121.00)
585	05-19-2011	834272	PGBU	834271	MGS	EPT	24-24	FPL/SOCO	FPL	SOCO		75.00	75.00		75.00	75.00	0.00					(\$158.00)
586	05-30-2011	834281	PGBU	834280	MGS	EPT	1-1	FPL/SOCO	FPL	SOCO		66.00	66.00		66.00	66.00	0.00					(\$171.50)
587	05-30-2011	834287	PGBU	834285	MGS	EPT	2-2	FPL/SOCO	FPL	SOCO		40.00	40.00		40.00	40.00	0.00					(\$102.60)
588	05-30-2011	834295	PGBU	834295	MGS	EPT	3-3	FPL/SOCO	FPL	SOCO		15.00	15.00		15.00	15.00	0.00					(\$39.60)
589	05-30-2011	834282	PGBU	834181	MGS	EPT	24-24	FPL/SOCO	FPL	SOCO		70.00	70.00		70.00	70.00	0.00					(\$184.20)
												388.00	388.00		388.00	388.00	0.00		(\$9,187.25)	\$12,290.00	(\$381.60)	\$3,221.15

B2B Counterparty: NSB

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
590	05-07-2011	833237	PGBU	833156	NSB	EPT	24-24	FPL/NSB	FPL	NSB		6.00	6.00		6.00	6.00	0.00					(\$13.80)
591	05-30-2011	834418	PGBU	834417	NSB	EPT	17-17	FPL/NSB	FPL	NSB		12.00	12.00		12.00	12.00	0.00					(\$31.00)
592	05-30-2011	834428	PGBU	834427	NSB	EPT	18-18	FPL/NSB	FPL	NSB		26.00	26.00		26.00	26.00	0.00					(\$75.30)
593	05-30-2011	834433	PGBU	834434	NSB	EPT	19-19	FPL/NSB	FPL	NSB		10.00	10.00		10.00	10.00	0.00					(\$22.40)
												58.00	58.00		58.00	58.00	0.00		(\$1,531.52)	\$2,098.00	(\$180.22)	\$407.16

B2B Counterparty: OPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
594	05-13-2011	831933	PGBU	831932	OPC	EPT	8-8	FPL/SOCO	FPL	SOCO		145.00	145.00		145.00	145.00	0.00					(\$791.00)
595	05-25-2011	831650	PGBU	831649	OPC	EPT	1-1	FPL/SOCO	FPL	SOCO		180.00	180.00		180.00	180.00	0.00					(\$396.00)
												295.00	295.00		295.00	295.00	0.00		(\$4,753.10)	\$6,521.00	(\$1,150.00)	\$467.90

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
596	05-04-2011	833825	PGBU	833824	SEC	EPT	22-22	FPL	FPL	FPL		0.00	0.00		0.00	0.00	0.00					\$0.00
597	05-04-2011	833833	PGBU	833832	SEC	EPT	23-23	FPL	FPL	FPL		0.00	45.00		0.00	45.00	0.00					\$0.00
598	05-03-2011	831352	PGBU	831351	SEC	EPT	20-20	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
599	05-05-2011	831360	PGBU	831359	SEC	EPT	21-21	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
600	05-01-2011	831365	PGBU	831364	SEC	EPT	22-22	FPL	FPL	FPL		0.00	125.00		0.00	125.00	0.00					\$0.00
601	05-03-2011	831367	PGBU	831366	SEC	EPT	23-23	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00					\$0.00
602	05-03-2011	831375	PGBU	831374	SEC	EPT	24-24	FPL	FPL	FPL		0.00	25.00		0.00	25.00	0.00					\$0.00
603	05-04-2011	831380	PGBU	831379	SEC	EPT	1-1	FPL	FPL	FPL		0.00	50.00		0.00	50.00	0.00					\$0.00
604	05-15-2011	847740	PGBU	847738	SEC	EPT	24-24	FPL	FPL	CA-Debit		0.00	100.00		0.00	100.00	0.00					\$0.00
605	05-20-2011	816174	PGBU	816173	SEC	EPT	23-23	FPL/PPG	FPL	PPG		35.00	35.00		35.00	35.00	0.00					(\$382.00)

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

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Power Lambda Report

ALSEM0012

Legal Entities Enterprise: FPL

B2B Sell Deal Sort Ascending order; B2B Floor Mark Flows Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: SEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trans Net Cost	B2B Profit/Loss Amount	
606	05-23-2011	849187	PGSU	849186	SEC	EPT	7-7	FPL	FPL	FPL		0.00	150.00		0.00	150.00	0.00				0.00	0.00	
607	05-23-2011	850093	PGSU	850092	SEC	EPT	21-21	FPL	FPL	FPL		0.00	50.00		0.00	50.00	0.00				0.00	0.00	
608	05-23-2011	850510	PGSU	850509	SEC	EPT	22-22	FPL	FPL	FPL		0.00	100.00		0.00	100.00	0.00				0.00	0.00	
609	05-24-2011	850574	PGSU	850573	SEC	EPT	22-22	FPL	FPL	FPL		0.00	60.00		0.00	60.00	0.00				0.00	0.00	
610	05-20-2011	850792	PGSU	850791	SEC	EPT	14-14	FPL	FPL	FPL		0.00	60.00		0.00	60.00	0.00				0.00	0.00	
611	05-31-2011	855550	PGSU	855549	SEC	EPT	15-15	FPL	FPL	FPL		0.00	35.00		0.00	35.00	0.00				0.00	0.00	
612	05-31-2011	856064	PGSU	856063	SEC	EPT	17-17	FPL	FPL	FPL		0.00	75.00		0.00	75.00	0.00				0.00	0.00	
613	05-31-2011	856132	PGSU	856131	SEC	EPT	18-18	FPL	FPL	FPL		0.00	50.00		0.00	50.00	0.00				0.00	0.00	
614	05-31-2011	856164	PGSU	856163	SEC	EPT	19-19	FPL	FPL	FPL		0.00	98.00		0.00	98.00	0.00				0.00	0.00	
SEC												35.00	1,325.00		(35.00)	(1,325.00)	0.00			(850,943.65)	(69,830.00)	(512.00)	717,704.15

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume Valuation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Trans Net Cost	B2B Profit/Loss Amount
615	05-04-2011	829817	PGSU	829816	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		50.00	50.00		50.00	50.00	0.00				(519.40)	
616	05-04-2011	829823	PGSU	829822	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		35.00	35.00		35.00	35.00	0.00				(392.40)	
617	05-04-2011	829836	PGSU	829835	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL		30.00	30.00		30.00	30.00	0.00				(284.40)	
618	05-04-2011	830758	PGSU	830757	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		38.00	38.00		38.00	38.00	0.00				(314.80)	
619	05-05-2011	830764	PGSU	830763	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		28.00	28.00		28.00	28.00	0.00				(271.20)	
620	05-04-2011	831389	PGSU	831388	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL		18.00	18.00		18.00	18.00	0.00				(165.60)	
621	05-05-2011	831392	PGSU	831391	TEA MKTR	EPT	3-3	FPL/GVL	FPL	GVL		40.00	40.00		40.00	40.00	0.00				(370.80)	
622	05-04-2011	831405	PGSU	831404	TEA MKTR	EPT	4-4	FPL/GVL	FPL	GVL		60.00	60.00		60.00	60.00	0.00				(558.00)	
623	05-04-2011	831404	PGSU	831403	TEA MKTR	EPT	5-5	FPL/GVL	FPL	GVL		70.00	70.00		70.00	70.00	0.00				(648.00)	
624	05-04-2011	831407	PGSU	831406	TEA MKTR	EPT	6-6	FPL/GVL	FPL	GVL		70.00	70.00		70.00	70.00	0.00				(648.00)	
625	05-04-2011	831418	PGSU	831417	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		20.00	20.00		20.00	20.00	0.00				(180.00)	
626	05-04-2011	831751	PGSU	831750	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		50.00	50.00		50.00	50.00	0.00				(460.00)	
627	05-05-2011	831756	PGSU	831755	TEA MKTR	EPT	23-23	FPL/GVL	FPL	GVL		15.00	15.00		15.00	15.00	0.00				(135.00)	
628	06-04-2011	831767	PGSU	831766	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		25.00	25.00		25.00	25.00	0.00				(225.00)	
629	05-05-2011	834463	PGSU	834462	TEA MKTR	EPT	19-19	FPL/GVL	FPL	GVL		25.00	25.00		25.00	25.00	0.00				(225.00)	
630	05-05-2011	834518	PGSU	834517	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL		35.00	35.00		35.00	35.00	0.00				(315.00)	
631	05-09-2011	836219	PGSU	836218	TEA MKTR	EPT	20-20	FPL/GVL	FPL	GVL		11.00	11.00		11.00	11.00	0.00				(99.00)	
632	05-09-2011	836524	PGSU	836523	TEA MKTR	EPT	25-25	FPL/GVL	FPL	GVL		100.00	100.00		100.00	100.00	0.00				(900.00)	
633	05-10-2011	836944	PGSU	836943	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		60.00	60.00		60.00	60.00	0.00				(540.00)	
634	05-10-2011	840408	PGSU	840407	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		110.00	110.00		110.00	110.00	0.00				(990.00)	
635	05-11-2011	841262	PGSU	841261	TEA MKTR	EPT	24-24	FPL/GVL	FPL	GVL		35.00	35.00		35.00	35.00	0.00				(315.00)	
636	05-12-2011	841265	PGSU	841264	TEA MKTR	EPT	1-1	FPL/GVL	FPL	GVL		55.00	55.00		55.00	55.00	0.00				(495.00)	
637	08-12-2011	841850	PGSU	841849	TEA MKTR	EPT	21-21	FPL/GVL	FPL	GVL		50.00	50.00		50.00	50.00	0.00				(450.00)	
638	05-12-2011	841905	PGSU	841904	TEA MKTR	EPT	22-22	FPL/GVL	FPL	GVL		10.00	10.00		10.00	10.00	0.00				(90.00)	

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Mar 5, 2012

Power Lambda Report

ALBEMQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order, B2B Row Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Price Name	B2B Buy Price Name	B2B Sell Price Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans-Physical Loss Volume	B2B Volume Realization	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
639	05-14-2011	849991	PGBU	849950	TEA MKTR	EPT	11-21	FPL/SCGD	FPL	SCGD		83.00	83.00		83.00	83.00	0.00				(5211.21)	
640	05-17-2011	849138	PGBU	846130	TEA MKTR	EPT	14-14	FPL/GAL	FPL	GAL		10.00	10.00		10.00	10.00	0.00				(151.83)	
641	05-17-2011	848244	PGBU	848248	TEA MKTR	EPT	15-15	FPL/GAL	FPL	GAL		20.00	20.00		20.00	20.00	0.00				(610.60)	
642	05-17-2011	848311	PGBU	848310	TEA MKTR	EPT	15-15	FPL/GAL	FPL	GAL		19.00	19.00		19.00	19.00	0.00				(592.89)	
643	05-18-2011	847142	PGBU	847248	TEA MKTR	EPT	19-19	FPL/GAL	FPL	GAL		16.00	16.00		16.00	16.00	0.00				(268.40)	
644	05-18-2011	847157	PGBU	847248	TEA MKTR	EPT	19-19	FPL/GAL	FPL	GAL		17.00	17.00		17.00	17.00	0.00				(275.10)	
645	05-24-2011	850115	PGBU	850115	TEA MKTR	EPT	7-7	FPL/GAL	FPL	SEA		10.00	10.00		10.00	10.00	0.00				(551.00)	
646	05-24-2011	851887	PGBU	851886	TEA MKTR	EPT	21-21	FPL/GAL	FPL	GAL		10.00	10.00		10.00	10.00	0.00				(175.25)	
647	05-26-2011	853892	PGBU	853892	TEA MKTR	EPT	24-24	FPL/GAL	FPL	GAL		30.00	30.00		30.00	30.00	0.00				(425.40)	
648	05-30-2011	854293	PGBU	854292	TEA MKTR	EPT	2-2	FPL/SCGD	FPL	SCGD		10.00	10.00		10.00	10.00	0.00				(1152.00)	
649	05-30-2011	854295	PGBU	854295	TEA MKTR	EPT	2-3	FPL/GAL	FPL	GAL		23.00	23.00		23.00	23.00	0.00				(312.40)	
650	05-30-2011	854302	PGBU	854301	TEA MKTR	EPT	4-4	FPL/GAL	FPL	GAL		35.00	35.00		35.00	35.00	0.00				(1253.44)	
651	05-31-2011	854498	PGBU	854497	TEA MKTR	EPT	1-1	FPL/SCGD	FPL	SCGD		95.00	95.00		95.00	95.00	0.00				(1700.00)	
652	05-31-2011	855200	PGBU	855200	TEA MKTR	EPT	15-15	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(370.00)	
653	05-31-2011	855668	PGBU	855667	TEA MKTR	EPT	15-15	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(370.00)	
654	05-31-2011	856071	PGBU	856070	TEA MKTR	EPT	17-17	FPL/SEA	FPL	SEA		150.00	150.00		150.00	150.00	0.00				(367.00)	
655	05-31-2011	856074	PGBU	856072	TEA MKTR	EPT	17-17	FPL/GAL	FPL	GAL		10.00	10.00		10.00	10.00	0.00				(182.00)	
656	05-31-2011	856145	PGBU	856144	TEA MKTR	EPT	18-18	FPL/SEA	FPL	SEA		75.00	75.00		75.00	75.00	0.00				(6390.00)	
657	05-31-2011	856150	PGBU	856149	TEA MKTR	EPT	18-18	FPL/GAL	FPL	GAL		10.00	10.00		10.00	10.00	0.00				(552.00)	
658	05-31-2011	856157	PGBU	856156	TEA MKTR	EPT	19-19	FPL/GAL	FPL	GAL		10.00	10.00		10.00	10.00	0.00				(182.00)	
											2,045.00	2,003.00		(2,045.00)	(2,000.00)	0.00			(964,864.03)	585,385.00	(-77,629.04)	523,655.96

B2B Counterparty: TEC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Price Name	B2B Buy Price Name	B2B Sell Price Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans-Physical Loss Volume	B2B Volume Realization	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
659	05-03-2011	831370	PGBU	831369	TEC	EPT	23-23	FPL/TEC	FPL	TEC		150.00	150.00		150.00	150.00	0.00				(1700.00)	
660	05-03-2011	831378	PGBU	831377	TEC	EPT	24-24	FPL/TEC	FPL	TEC		155.00	155.00		155.00	155.00	0.00				(400.20)	
661	05-04-2011	831383	PGBU	831382	TEC	EPT	1-1	FPL/TEC	FPL	TEC		270.00	270.00		270.00	270.00	0.00				(721.80)	
662	05-04-2011	831388	PGBU	831385	TEC	EPT	2-2	FPL/TEC	FPL	TEC		170.00	170.00		170.00	170.00	0.00				(448.80)	
663	05-04-2011	831395	PGBU	831394	TEC	EPT	3-3	FPL/TEC	FPL	TEC		180.00	180.00		180.00	180.00	0.00				(526.00)	
664	05-04-2011	831398	PGBU	831397	TEC	EPT	4-4	FPL/TEC	FPL	TEC		50.00	50.00		50.00	50.00	0.00				(132.00)	
665	05-04-2011	831410	PGBU	831409	TEC	EPT	7-7	FPL/TEC	FPL	TEC		75.00	75.00		75.00	75.00	0.00				(198.00)	
666	05-04-2011	831745	PGBU	831744	TEC	EPT	21-21	FPL/TEC	FPL	TEC		100.00	100.00		100.00	100.00	0.00				(520.00)	
667	05-04-2011	831754	PGBU	831753	TEC	EPT	21-21	FPL/TEC	FPL	TEC		75.00	75.00		75.00	75.00	0.00				(190.00)	
668	05-04-2011	831760	PGBU	831759	TEC	EPT	23-23	FPL/TEC	FPL	TEC		150.00	150.00		150.00	150.00	0.00				(370.00)	
669	05-04-2011	831766	PGBU	831765	TEC	EPT	24-24	FPL/TEC	FPL	TEC		220.00	220.00		220.00	220.00	0.00				(570.00)	
670	05-05-2011	831769	PGBU	831768	TEC	EPT	1-1	FPL/TEC	FPL	TEC		150.00	150.00		150.00	150.00	0.00				(370.00)	
671	05-05-2011	831821	PGBU	831820	TEC	EPT	21-21	FPL/TEC	FPL	TEC		115.00	115.00		115.00	115.00	0.00				(290.00)	

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Mar 5, 2012

Power Lambda Report

AL96M0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Row Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Data from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Sales

B2B Counterparty: FPC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Sell Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
573	05-03-2011	831335	FGBA	831335	FPC	EPT	20-20	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$20.00)
574	05-03-2011	831363	FGBA	831363	FPC	EPT	21-21	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$20.00)
575	05-03-2011	831373	FGBU	831373	FPC	EPT	23-23	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$20.00)
576	05-03-2011	839523	FGBA	839523	FPC	EPT	23-23	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$20.00)
577	05-08-2011	839533	FGBU	839533	FPC	EPT	24-24	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$20.00)
578	05-10-2011	840465	FGBU	840465	FPC	EPT	23-23	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$20.00)
579	05-13-2011	841258	FGBU	841258	FPC	EPT	21-23	FPL/FPC	FPL	FPC		175.00	175.00		175.00	175.00	0.00					(\$20.00)
580	05-13-2011	841509	FGBU	841509	FPC	EPT	21-23	FPL/FPC	FPL	FPC		100.00	200.00		200.00	200.00	0.00					(\$20.00)
581	05-20-2011	849473	FGBU	849473	FPC	EPT	23-23	FPL/FPC	FPL	FPC		200.00	200.00		200.00	200.00	0.00					(\$20.00)
582	05-30-2011	854412	FGBU	854412	FPC	EPT	16-16	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$20.00)
583	05-31-2011	855306	FGBU	855306	FPC	EPT	14-14	FPL/FPC	FPL	FPC		100.00	100.00		100.00	100.00	0.00					(\$20.00)
584	05-31-2011	855264	FGBU	855264	FPC	EPT	22-22	FPL/FPC	FPL	FPC		150.00	150.00		150.00	150.00	0.00					(\$20.00)
585	05-31-2011	856295	FGBU	856295	FPC	EPT	23-23	FPL/FPC	FPL	FPC		150.00	150.00		150.00	150.00	0.00					(\$20.00)
FPC											2,275.00	2,275.00		(2,275.00)	(2,275.00)	0.00			(\$61,128.25)	\$116,400.00	(\$10,550.00)	\$24,721.75

B2B Counterparty: HST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Sell Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
572	05-17-2011	846348	FGBA	846348	HST	EPT	20-20	FPL/HST	FPL	HST	433.00	4.00	4.00	157.00	4.00	4.00	0.00					(\$20.00)
HST											4.00	4.00		(4.00)	(4.00)	0.00			(\$112.28)	\$208.00	(\$20.00)	\$74.92

B2B Counterparty: JP MV E CO

Row	B2B Flow Date	B2B Buy Deal Key	B2B Sell Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trade Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trade Physical Loss Volume	B2B Volume Validation	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
573	05-25-2011	854275	FGBU	854275	JP MV E CO	EPT	24-24	FPL/SOCO	FPL	SOCO		34.00	34.00		34.00	34.00	0.00					(\$20.00)
574	05-30-2011	854277	FGBU	854277	JP MV E CO	EPT	1-1	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
575	05-30-2011	854283	FGBU	854283	JP MV E CO	EPT	2-2	FPL/SOCO	FPL	SOCO		45.00	45.00		45.00	45.00	0.00					(\$20.00)
576	05-30-2011	854289	FGBU	854289	JP MV E CO	EPT	3-3	FPL/SOCO	FPL	SOCO		15.00	15.00		15.00	15.00	0.00					(\$20.00)
577	05-30-2011	854447	FGBU	854447	JP MV E CO	EPT	20-20	FPL/SOCO	FPL	SOCO		78.00	78.00		78.00	78.00	0.00					(\$20.00)
578	05-31-2011	855477	FGBU	855477	JP MV E CO	EPT	13-15	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
579	05-31-2011	855978	FGBU	855978	JP MV E CO	EPT	14-14	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
580	05-31-2011	855997	FGBU	855997	JP MV E CO	EPT	15-15	FPL/SOCO	FPL	SOCO		50.00	50.00		50.00	50.00	0.00					(\$20.00)
581	05-31-2011	856139	FGBU	856139	JP MV E CO	EPT	16-16	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
582	05-31-2011	856193	FGBU	856193	JP MV E CO	EPT	19-19	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
583	05-31-2011	856227	FGBU	856227	JP MV E CO	EPT	20-20	FPL/SOCO	FPL	SOCO		100.00	100.00		100.00	100.00	0.00					(\$20.00)
JP MV E CO											894.00	894.00		(894.00)	(894.00)	0.00			(\$32,125.00)	\$48,707.00	(\$3,941.00)	\$12,636.00

B2B Counterparty: MGS

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

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Power Lambda Report

ALBEMQ0012

Legal Entities Enterprise: FPL

B2B Sell Deal Key: Ascending order; B2B Flow Hour Flow: Ascending order

Legal Entities Enterprise: FPL

B2B Flow Date from: 2011-05-01 to 2011-05-31

Deal Portfolio Description: FPL Broker Sales

B2B Counterparty: HST

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume (All) \$	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
74	05-17-2011	84647	PGBU	84646	HST	EPT	17-17		FPL	FPL		0.00	2.00		0.00	2.00	0.00					\$0.00
75	05-17-2011	84653	PGBU	84652	HST	EPT	19-19		FPL	FPL		0.00	3.00		0.00	3.00	0.00					\$0.00
76	05-17-2011	84653	PGBU	84652	HST	EPT	21-21		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
77	05-26-2011	84744	PGBU	84743	HST	EPT	9-9		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
78	05-26-2011	84755	PGBU	84754	HST	EPT	10-10		FPL	FPL		0.00	4.00		0.00	4.00	0.00					\$0.00
HST												0.00	17.00	0.00	(17.00)	0.00		(\$602.15)	\$822.11	\$0.00	\$237.86	

B2B Counterparty: RCI

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume (All) \$	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
79	05-11-2011	84327	PGBU	84326	RCI	EPT	2-2		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
80	05-13-2011	84379	PGBU	84378	RCI	EPT	23-23		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00
81	05-13-2011	84384	PGBU	84383	RCI	EPT	24-24		FPL	FPL		0.00	30.00		0.00	30.00	0.00					\$0.00
82	05-14-2011	84383	PGBU	84382	RCI	EPT	1-1		FPL	FPL		0.00	17.00		0.00	17.00	0.00					\$0.00
83	05-14-2011	84385	PGBU	84384	RCI	EPT	2-2		FPL	FPL		0.00	10.00		0.00	10.00	0.00					\$0.00
84	05-14-2011	84387	PGBU	84386	RCI	EPT	5-5		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
85	05-17-2011	84573	PGBU	84572	RCI	EPT	2-2		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
86	05-18-2011	84718	PGBU	84717	RCI	EPT	23-23		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
87	05-20-2011	84815	PGBU	84814	RCI	EPT	23-23		FPL	FPL		0.00	25.00		0.00	25.00	0.00					\$0.00
88	05-20-2011	84847	PGBU	84846	RCI	EPT	23-23		FPL	FPL		0.00	17.00		0.00	17.00	0.00					\$0.00
89	05-22-2011	84879	PGBU	84878	RCI	EPT	2-2		FPL	FPL		0.00	5.00		0.00	5.00	0.00					\$0.00
90	05-23-2011	84923	PGBU	84922	RCI	EPT	1-1		FPL	FPL		0.00	25.00		0.00	25.00	0.00					\$0.00
91	05-24-2011	85285	PGBU	85284	RCI	EPT	24-24		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00
RCI												0.00	144.00	0.00	(144.00)	0.00		(\$4,167.48)	\$5,719.24	\$0.00	\$1,551.76	

B2B Counterparty: SSC

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume (All) \$	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
92	05-30-2011	85481	PGBU	85480	SSC	EPT	21-21		FPL	FPL		0.00	130.00		0.00	130.00	0.00					\$0.00
93	05-31-2011	85624	PGBU	85623	SSC	EPT	21-21		FPL	FPL		0.00	30.00		0.00	30.00	0.00					\$0.00
SSC												0.00	160.00	0.00	(160.00)	0.00		(\$1,743.00)	\$6,429.70	\$0.00	\$4,686.70	

B2B Counterparty: TEA MKTR

Row	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Point Name	B2B Buy Point Name	B2B Sell Point Name	B2B Buy Price	B2B Buy Schedule Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Schedule Volume	B2B Sell Actual Volume	B2B Trans Physical Loss Volume	B2B Volume (All) \$	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transmission Cost	B2B Profit/Loss Amount
94	05-08-2011	83528	PGBU	83527	TEA MKTR	EPT	24-24		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00
95	05-09-2011	83622	PGBU	83621	TEA MKTR	EPT	1-1		FPL	FPL		0.00	21.00		0.00	21.00	0.00					\$0.00
96	05-09-2011	83624	PGBU	83623	TEA MKTR	EPT	9-9		FPL	FPL		0.00	20.00		0.00	20.00	0.00					\$0.00

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

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Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami, FL 33188-001

Purchase Statement: 137685

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period: May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

CONFIDENTIAL - FUEL AUDIT REQUEST NO. 8

Pay To:

Constellation Energy Commodities Group, Inc.
 Attn: Settlements Administrator
 100 Constellation Way
 Suite 500 C
 Baltimore, MD 21202
 Phone: 410-468-3759
 Fax: 410-468-3499

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Buy	\$(1,771,521.00)	USD
	Sell	\$12,050.00	USD
	POWER Subtotal	\$(1,759,471.00)	USD
	TOTAL	\$(1,759,471.00)	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source Location	Price	Amount Due	Currency
POWER										
Buy										
798026	Deal	04/06/11	05/01/11 - 05/31/11		30,904	MW	SERC-GTC			USD
834591	Deal	05/06/11	05/09/11 - 05/09/11		580	MW	SERC-GTC			USD
839184	Deal	05/09/11	05/10/11 - 05/10/11		298	MW	SERC-SOCO			USD
839842	Deal	05/10/11	06/11/11 - 05/11/11		220	MW	SERC-SOCO			USD
840571	Deal	05/11/11	05/12/11 - 05/12/11		2,200	MW	SERC-SOCO			USD
847741	Deal	05/20/11	05/20/11 - 05/20/11		50	MW	SERC-SOCO			USD
851335	Deal	05/25/11	05/26/11 - 05/26/11		120	MW	SERC-SOCO			USD
853081	Deal	05/27/11	05/27/11 - 05/27/11		100	MW	SERC-SOCO			USD

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6/10/11

Purchase Statement

Purchase Statement: 137666

Counterparty: Constellation Energy Commodities Group, Inc.

Date: Jun 10, 2011

Period May 01, 2011 - May 31, 2011

Amount: \$1,759,471.00

Due Date: Jun 20, 2011

Florida Power & Light Company
Tax ID #: 59-0247775

CONFIDENTIAL - FULL AUDIT REQUEST NO. 8

Deal #	Type	Trade Dt.	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
853889	Deal	05/28/11	05/28/11 - 05/28/11		131	MW	SERC-SOCO			USD
									Buy Subtotal	USD
Sell										
841895	Deal	05/12/11	05/12/11 - 05/12/11		(113)	MW	SERC-SOCO 46-1/3-1			USD
841901	Deal	05/12/11	05/12/11 - 05/12/11		(50)	MW	SERC-SOCO 46-1/3-2			USD
853741	Deal	05/27/11	05/27/11 - 05/27/11		(100)	MW	SERC-SOCO 46-1/3-3			USD
									Sell Subtotal	\$12,050.00 USD
									POWER Subtotal	\$1,759,471.00 USD
									TOTAL	\$1,759,471.00 USD

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Payment Details

Wire

Bank

Acct Name: Constellation Energy Commodities Group, Inc.

ABA #:

Account #:

Addr Code:

ACH

Bank

Acct Name: Constellation Energy Commodities Group, Inc.

ABA #:

Account #:

Addr Code:

If you have any questions, please contact JeriAnn Rawles at 561-691-7881 (phone), 561-525-7663 (fax), emlinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

6/10/11

**Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011**

Title Deal Form

*JHP
PBC*

Enter information for the Deal

Status Saved Scheduled Invoiced Links [BACK TO BACK > 841896](#) Modified [\[redacted\] 2011-05-12 14:01:35](#) Created [\[redacted\] 2011-05-12 19:19:36](#)

Number	311395	Ticket	
Trade Date	Thu 05/12/2011	Trader	Jerry Mitchell
Direction	Buy	Term	Month
Start Date	Thu 05/12/2011	Exp. Date	Thu 05/12/2011
ISO	FLNC		
Point Code	22003		
Time Zone	Eastern	Hour Type	Normal
Priority	POWER, NON FIRM, FIRM FIRM		
Schedule	Real Time Market		
Counterparty	Central Bank Energy Commodities Group, Inc. (CCEG)		
Contact	Rocky Hough	Flow Contact	
Portfolio	FPL Sales		
Agent For			
Strategy	FIXED RATE		
Contact	FPL-EEI-EE-143		
Unit/Asset		FAS	None/Asset
Exec Method	Physical	Exec Time	1515
Currency	USD	Unit	MW
Heat Rule	<input checked="" type="checkbox"/> No <input type="checkbox"/> Steps <input type="checkbox"/> No <input type="checkbox"/> Custom <input type="checkbox"/> No		

Hour Type Information	A
Hours of Day	11:00-12:00 13:00-14:00 15:00-16:00 17:00-18:00 19:00-20:00
Volume Information	Volume: 113,000 1
National Volume	113,000 2
Price Information	Price Type: Fixed 3
Fixed Price	[Redacted] 46.7 / 3 P. 3
Supply Side	Volume: 113,000 4
Supply Price	[Redacted] 5
Fixed Cost	0.0000
QAM	0.0000
Invoiced	No

Schedule Id	Status	Action	Curated	Start Date	Exp. Date	CASIS	FOR	POD	Shut?	Buy Deal Key	Day TSO	Buy Point
1791	Confirmed	Physical Flow	<input type="checkbox"/>	May 12, 2011	May 12, 2011	75653889	EPL	SOCO	Y	841896	ETCC	FPL

OK Cancel

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Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DK# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

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Title Deal Form

Enter information for the Deal

Status: Saved-Scheduled-Invalid Links: BACK TO BACK-841502 Modified: Fedora 2011-06-10 14:45:15 Created: spkDwpk 2011-05-12 10:42:22

Number: 241901 Ticket:
 Trade Date: Thu 05/13/2011 Trader: Jerry Habrath
 Direction: Sell Term: Monthly
 Start Date: Thu 05/12/2011 End Date: Thu 05/12/2011
 ISO: SEAC
 Point Code: 6050
 Time Zone: Eastern Hour Type: Hourly
 Priority: POWER/CON PURH: HIGH FIRM
 Schedule: Real Time Pay (el)
 Counterparty: ConocoPhillips Energy Commodities Group, Inc. (CONST)
 Contact: Debra Hough New Contact:
 Portfolio: FPL-States
 Agent For:
 Strategy: PWR/OPERATE
 Contract: FPL-EI-02-140
 Unit/Type: FAS: Net-to-Settle
 Exec Method: Push Exec Time: 20:00
 Currency: USD CoM: MM
 Heat Rate: No Shape: No Custom: No

Hour Type Information: A
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume Information:
 Volume: 50,000
 Notional Volume: 50,000
 Price Information:
 Price Type: Fixed
 Fixed Price: [Redacted]
 Supply Side:
 Volume: 50,000
 Supply Price: [Redacted]
 Fuel Cost: 0.02800
 O&M: 0.00000
 Tracked: No

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Schedule Id	Status	Action	Cancelled	Start Date	End Date	QASIS	FOR	POD	Strnd?	Buy Deal Key	Day ISO	Buy Point
4193	Confirmed	Physical Flow	<input type="checkbox"/>	May 12, 2011	May 13, 2011	75653134	FPL	SCCO	Y	041902	PACC	FPL

OK Cancel

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Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

May 19/12
HP
PBC

Title Deal Form

Enter Information for the Deal

Status Saved Scheduled Invoiced Links [BACK TO BACK > 853742](#) Modified [Jrdhwa 2011-05-10 14:45:14](#) Created [Jrdhwa 2011-05-17 22:13:14](#)

Number: 853742 Model:

Trade Date: 6/19/2011 Trader:

Expiration: End Term:

Start Date: 6/19/2011 End Date: 6/19/2011

ISO:

Port Code:

Time Zone: EST:200 Hour Type:

Priority: POWER, HIGH PRIORITY, HIGH PRIORITY

Schedule:

Counterparty:

Contact:

Portfolio:

Agent For:

Strategy:

Contract:

Unit/Avail:

Exec Method:

Currency:

Local Rate: No Shares No Custom No

Hour Type Information: **A** Standard Tier Staged Tier

Hours of Day:

Volume Information

Volume: 1

Notional Volume: 2

Price Information

Price Type: Fixed Formula/Order

Fixed Price: 3 *46.7 / 3.03*

Supply Side

Volume: 4

Supply Price: 5

Fuel Cost:

OSM:

Invoiced: No

Broken Commissions		Notes		Back to Back Deals		Power Charges - Taxes		Transmission Schedule						
Schedule Id	Status	Action	Controlled	Start Date	End Date	QASIS	POR	PDP	Stand?	Buy Deal Key	Buy ISO	Buy Point		
4258	Confirmed	Physical Flow	<input type="checkbox"/>	May 27, 2011	May 29, 2011	75712202	PFL	SOCD	Y	853742	FRCC	FPL		

Do not create Back to Back Deal

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Invoice



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami, FL 33188-001

Invoice: 137052
 Counterparty: JP Morgan Ventures Energy Corporation
 Date: Jun 02, 2011
 Period: May 01, 2011 - May 31, 2011
 Amount: \$96.00
 Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Invoice to:

JP Morgan Ventures Energy Corporation
 Attn: Settlements Administrator
 700 Louisiana Street
 10th Floor, Suite 1000
 Houston, TX 77002
 Phone: 713-236-3085

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Buy	\$(46,611.00)	USD
	Sell	\$48,707.00	USD
	POWER Subtotal	\$96.00	USD
	TOTAL	\$96.00	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Buy										
828513	Deal	05/01/11	05/01/11 - 05/01/11		29	MW	SERC-SOCO			USD
828689	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO			USD
829801	Deal	05/01/11	05/01/11 - 05/01/11		80	MW	SERC-SOCO			USD
836249	Deal	05/08/11	05/08/11 - 05/08/11		83	MW	SERC-SOCO			USD
836251	Deal	05/08/11	05/08/11 - 05/08/11		85	MW	SERC-SOCO			USD
836255	Deal	05/08/11	05/08/11 - 05/08/11		20	MW	SERC-SOCO			USD
841788	Deal	05/12/11	05/12/11 - 05/12/11		80	MW	FRCC-JEA			USD
845507	Deal	05/18/11	05/18/11 - 05/18/11		10	MW	SERC-SOCO			USD
852720	Deal	05/26/11	05/26/11 - 05/26/11		100	MW	FRCC-JEA			USD

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Invoice



Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 137052
Counterparty: JP Morgan Ventures Energy Corporation
Date: Jun 02, 2011
Period: May 01, 2011 - May 31, 2011
Amount: \$96.00
Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal #	Type	Trade Date	Term	Index	Volume	UM	Source/Location	Price	Amount Due	Currency	
POWER											
Buy											
852774	Deal	05/26/11	05/26/11 - 05/26/11		88	MW	FRCC-JEA			USD	
853118	Deal	05/27/11	05/27/11 - 05/27/11		288	MW	SERC-SOCO			USD	
									Buy Subtotal	\$(40,611.00)	USD
Sell											
854274	Deal	05/29/11	05/29/11 - 05/29/11		(34)	MW	SERC-SOCO 46-1/4-1			USD	
854277	Deal	05/30/11	05/30/11 - 05/30/11		(105)	MW	SERC-SOCO 46-1/4-2			USD	
854283	Deal	05/30/11	05/30/11 - 05/30/11		(45)	MW	SERC-SOCO 46-1/4-3			USD	
854289	Deal	05/30/11	05/30/11 - 05/30/11		(15)	MW	SERC-SOCO 46-1/4-4			USD	
854447	Deal	05/30/11	05/30/11 - 05/30/11		(78)	MW	SERC-SOCO 46-1/4-5			USD	
855477	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-6			USD	
855677	Deal	05/31/11	05/31/11 - 05/31/11		(168)	MW	SERC-SOCO 46-1/4-7			USD	
855996	Deal	05/31/11	05/31/11 - 05/31/11		(50)	MW	SERC-SOCO 46-1/4-8			USD	
856138	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-9			USD	
856193	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-10			USD	
856227	Deal	05/31/11	05/31/11 - 05/31/11		(100)	MW	SERC-SOCO 46-1/4-11			USD	
									Sell Subtotal	\$48,707.00	USD
									POWER Subtotal	\$96.00	USD
									TOTAL	\$96.00	USD

A B

4/6/11

**Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011**

Handwritten: MW 5/19/12
JAP
PBC

Title Deal Form

Handwritten: A

Enter information for the Deal

Status Saved Scheduled Invoiced Links BACK TO BACK > 854275 Modified jcd/tax 2011-06-02 13:23:21 Created dld/tax 2011-05-29 22:14:32

Purchase Ticket
 Trade Date Trader
 Direction Term
 Start Date End Date
 ISO
 Point Code
 Time Zone Hour Type
 Priority
 Schedule
 Counterparty
 Contact (New Contact)
 Portfolio
 Agent For
 Strategy
 Contract
 Unit/Avail FAS
 Exec Method Exec Time
 Currency UoM
 Heat Rate Shape Custom

Standard Tier Shaped Tier
 Hour Type Information
 Hours of Day
 Volume Information
 Volume 1
 Netbook Volume 2
 Price Information
 Price Type 3
 Fixed Price 4
 Formula Index
 Supply Side
 Volume 4
 Supply Price 5
 Fuel Cost
 O&M
 Invoiced

Broker/Commission	Notes	Back to Back Deals	Power Charges - Taxes	Transmission Schedule								
Schedule Id	Status	Action	Contracted	Start Date	End Date	OASIS	FOR	POD	Shap?	Buy Deal Key	Buy ISO	Buy Point
4261	Contracted	Physical Flow	<input type="checkbox"/>	May 29, 2011	May 29, 2011	25737366	FPL	SCED	Y	854275	FRCC	FPL

OK Cancel

Handwritten: 46.00
4.00

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

Handwritten: 10/19/12
 JHP
 PBC

Title Deal Form

Enter Information for the Deal

Status Saved Scheduled Invoiced Links BACK TO BACK > 854278 Modified Jrc@fla 2011-06-02 13:23:21 Created dha0007 2011-05-30 00:12:00

Number Ticket

Trade Date Trader Hour Type Information

Direction Term Hours of Day

Start Date End Date

ISO Volume Information
 Volume 1
 National Volume 2

Point Code Price Information
 Price Type Formula/Index
 Fixed Price 3

Time Zone Hour Type 4
 Priority 5

Schedule Supply Side
 Volume 4
 Supply Price 5
 Fuel Cost
 O&M

Counterparty Contact Role Contact

Portfolio Exec Method Exec Time

Agent For Strategy Invoiced

Contract Currency Unit

Limit/Avail FAS Real Rate Shape Custom

Dropper Commissions		Notes	Back to Back Deals	Power Charges - Term	Transactions on Schedule							
Schedule Id	Status	Action	Contracted	Start Date	End Date	QASIS	PDR	PDR	Stand	Buy Deal Key	Buy ISO	Buy Point
4262	Confirmed	Physical Flow	<input type="checkbox"/>	May 30, 2011	May 30, 2011	15717501	FPL	SERC	Y	854278	PRCC	FFL

Do not enable Back to Back Deal

Handwritten: 46.1
 4-2

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

*1 call
5/19/12
JWP
PBC*

Title Deal Form

Enter Information for this Deal

Status: Saved Scheduled Invoiced Links: [BACK TO BACK->854284](#) Modified: (refresh) 2011-06-02 13:21:21 Created: (refresh) 2011-05-30 00:44:00

Number: Ticket:
 Trade Date: Trader:
 Direction: Term:
 Start Date: End Date:
 ISO:
 Point Code:
 Timezone: Hour Type:
 Priority:
 Schedule:
 Counterparty:
 Contact:
 Portfolio:
 Agent For:
 Strategy:
 Contract:
 Unit/Volume: FAS Hedge/Arbitrage
 Exec Method: Exec Time:
 Currency: Unit:
 Next Rate: No Steps No Custom No

Hour Type Information: Standard Tier Signed Tier
 Hours of Day:
 Volume Information:
 Volume: *1*
 Notional Volume: *2*
 Price Information:
 Price Type: *3* Formula/Index
 Fixed Price: *46-1*
 Supply Side:
 Volume: *4*
 Supply Price: *5*
 Fuel Cost:
 O&M:
 Invoiced:

Schedule ID	Status	Action	Cancelled	Start Date	End Date	QASIS	POR	POD	Shed?	Buy Deal Key	Buy ISO	Buy Point
1264	Confirmed	Physical Firm	<input type="checkbox"/>	May 30, 2011	May 30, 2011	75217639	FPL	S000	Y	854284	FRGE	FPL

OK Cancel

*46-1
43*

Florida Power & Light
Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

*1 call
5/19/12
JWP
PBC*

Title Deal Form

Enter information for the Deal

Status **Saved-Scheduled-Invoked** Links **BACK TO BACK->854250** Modified **gpc@ms 2011-06-02 13:23:21** Created **gh@sm57 2011-05-30 01:09:02**

Number **054250** ✓ Ticker

Trade Date **Monday, 5/20/2011** 7:00 AM Trader **David Corvick**

Direction **Sell** Term **180 Day**

Start Date **Monday, 5/23/2011** End Date **Monday, 8/20/2012**

ISO **SENC**

Point Code **ST000**

Time Zone **Eastern** Hour Type **Day**

Priority **POWER, FUEL, FIRM, NON FIRM**

Schedule **Custom Schedule**

Counterparty **JP Morgan Ventures Energy Corporation (JP VEC CO)**

Contact **Trader, Hourly** New Contact

Portfolio **FPL Sales**

Agent For

Strategy **FWACREBATE**

Contract **FPL-EI-05-025**

Unit/Avail FAS Hedge Account

Exec Method **Phone** Exec Time **0.0007**

Currency **USD** UoM **MW**

Heat Rate **No** Slope **No** Custom **No**

Hour Type Information **A** Standard Tier Stripped Tier

Hours of Day **01:00 02:00 03:00 04:00 05:00 06:00 07:00 08:00 09:00 10:00 11:00 12:00 13:00 14:00 15:00 16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00**

Schedule Information

Volume **15,000** 1

Notional Volume **15,000** 2

Price Information

Price Type **Fixed** Formula/Index

Fixed Price **[REDACTED]** 3
46-1
4

Supply Size

Volume **15,000** 4

Supply Price **[REDACTED]** 5

Fuel Cost **0.0000**

OSM **0.0000**

Involved **No**

Schedule Id	Status	Action	Cancelled	Start Date	End Date	CLASS	FOR	POD	StandT	Buy Deal Key	Buy ISO	Buy Point
4266	Confirmed	Physical Flow	<input type="checkbox"/>	May 20, 2011	May 30, 2011	75717731	FPL	SOCC	1	054250	FPLC	FPL

Do not create back to back Deal

OK Cancel

*46-1
44*

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-El. ACN 12-013-4-2
 TYE 12/31/2011

1000
 5/19/12

dup
 PBC

Title Deal Form

Enter Information for the Deal

Status Saved Scheduled Invoiced Links BACK TO BACK->854448 Modified Jrc@fpl.com 2011-06-02 13:23:21 Created hp@fpl.com 2011-05-30 10:34:04

Number: Ticket:

Trade Date: Trader:

Direction: Term:

Start Date: End Date:

ISO: Point Code: Time Zone: Hour Type:

Priority: Schedule:

Counterparty: Contact: New Contact:

Portfolio: Agent For:

Strategy: Contract:

Unit/Avail: PAS: Hedge Accrued:

Exec Method: Exec Time: Currency: Unit: Heat Rate: Shape: Custom:

Hour Type Information: Standard Hour Shifted Hour

Hours of Day: **A**

Volume Information: Volume: **1**
 National Volume: **2**

Price Information: Price Type: **3**
 Fixed Price: **4**

Supply Side: Volume: **4**
 Supply Price: **5**
 Fuel Cost:
 G&M:
 Invoiced:

Schedule Id	Status	Action	Correlated	Start Date	End Date	QASIS	FOR	POD	Standp	Buy Deal Key	Buy ISO	Buy Pwnt
4282	Confirmed	Physical Flow	<input type="checkbox"/>	May 30, 2011	May 30, 2011	75715611	FPL	SOCD	Y	854448	FERC	FPL

DO NOT remove Back to Back Deal

OK Cancel

46-1
 4-5

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DK# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

Kuy 5/9/12
JHP
PPC

Title Deal Form

Enter Information for this Deal

Status Sayed Schedules Invoiced Links BACK TO BACK > 855478 Modified jrc@fla 2011-08-07 13:23:20 Created jrc@fla 2011-05-31 11:26:22

Number Ticket

Trade Date Tracker

Direction Term

Start Date End Date

ISO

Point Code

Time Zone Hour Type

Priority

Schedule

Counterparty

Contact

Portfolio

Agent For

Strategy

Contract

Unit/Avail FAS

Exec Method Exec Time

Currency DoM

Heat Rate

Hour Type Information **A**

Hours of Day

Volume Information

Volume 1

Notional Volume 2

Price Information

Price Type Formula/Index

Fixed Price 3

Supply Side

Volume 4

Supply Price

Fuel Cost

O&M

Invoiced

Schedule Id	Status	Action	Curtailed	Start Date	End Date	QASIS	PPR	POD	Shed?	Buy Deal Key	Buy ISO	Buy Point
9253	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75721597	FPL	S000	Y	855478	FROC	FPL

Do not create Back to Back Deal

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Handwritten:
 New
 5/9/12
 JHP
 PBC

Title Deal Form

Enter Information for the Deal

Status Saved Scheduled Invoiced Links BACK TO BACK > 855578 Modified [Initials] 2011-06-02 13:23:20 Created [Initials] 2011-05-31 12:39:30

Number Ticket

Trade Date Trader Standard Tier Scheduled Tier

Direction Term Hour Type Information

Start Date End Date Hours of Day

ISO Volume Information

Point Code Volume 1

Timezone Hour Type Netbar Volume 2

Priority Price Information

Schedule Price Type Firmly/Indexed

Counterparty Fixed Price

Contact Supply Side

Portfolio Volume 4

Agent Fee

Strategy Supply Price

Contract Fuel Cost 5

Unit/Avail

Exec Method Exec Time Cost

Currency Involved

Heat Rate Shape Custom

Broker/Commission	Notes	Back to Back Deals	Power Changes - Tiers	Transmission Schedule								
Schedule Id	Status	Action	Confirmed	Start Date	End Date	DARS	FOR	FCO	Stand?	Buy Deal Key	Buy ISO	Buy Point
4297	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75722376	FPL	SOC	Y	855578	FRCC	FPL

Do not create Back to Back Deal

OK Cancel

Handwritten:
 46-1
 4-7

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-El, ACN 12-013-4-2
 TYE 12/31/2011

KW
5/19/12
JAP
ABC

Title Deal Form

Enter Information for the Deal

Status Saved Scheduled Invoiced Links Modified Created

Number Ticket

Trade Date Trader

Direction Term

Start Date End Date

ISO

Point Code

Time Zone Time Type

Priority

Schedule

Counterparty

Contact

Portfolio

Agent For

Strategy

Contract

Unit/Avail

Exec Method Exec Time

Currency Unit

Heat Rate No Shape No Custom No

Hour Type Information Standard Tier Shopped Tier

Hours of Day

Volume Information

Volume 1

Notional Volume 2

Price Information

Price Type Formula/Index

Fixed Price 4

Supply Side

Volume 4

Supply Price 5

Fuel Cost

O&M

Invoiced No

Order/Commission	Notes	Back to Back Deal	Power Charges - Tier	Transmission Schedule	Schedule ID	Status	Action	Curtailed	Start Date	End Date	OASIS	POK	POD	Stand	Buy Deal Key	Buy ISO	Buy Point
4301	Confirmed	Physical Deal	<input type="checkbox"/>		4301	Confirmed	Physical Deal	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75722705	FPL	SDCC	Y	85597	FRCC	FPL

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

10/19/12
 JHP
 PBL

Title Deal Form

Enter Information for this Deal

Status Saved Scheduled Invoiced Links Back to Back > 856139 Properties Jctchba 2011-05-02 13:23:20 Created smd040 2011-05-31 16:27:16

Number Ticket

Trade Date Trader Standard Tier Stopped Tier

Direction Term

Start Date End Date

ISO Hour Type

Point Code

Timezone Hour Type

Priority

Schedule

Counterparty

Contact

Portfolio

Agent For

Strategy

Contract

Unit/Avail

Exec Method Exec Time

Currency UoM

Heat Rate No Shape No Custom No

Hour Type Information
 Hours of Day

Volume Information
 Volume 4
 National Volume 2

Price Information
 Price Type For Index/Index
 Fixed Price 3
 4

Supply Side
 Volume 4
 Supply Price
 Fuel Cost
 O&M
 Invoiced No

Broker Comm %	Notes	Back to Back Deals	Power Charges - Ties	Throttle on Schedule	Schedule Id	Status	Action	Curtailed	Start Date	End Date	OASIS	POB	POD	STRT	Buy Deal Key	Buy ISO	Buy Point
					1311	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	75723531	FPL	S000	Y	856139	FRCC	FPL

OK Cancel

46-1
 49

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

KW
5/9/12
JLP
PBC

Title Deal form

Enter information for the Deal

Status: Saved-Scheduled-Invoiced Links: BACK TO BACK -> 855194 Mod Tool: See Chgs 2011-09-02 13:23:21 Created: smdb408 2011-05-31 17:16:35

Number: 855193 Ticker:
 Trade Date: Thu 05/31/2013 Trader: SUSANNE CHAP
 Direction: Sell Term: Monthly
 Start Date: Tue 05/31/2011 End Date: Tue 06/30/2011
 ISO: ERC
 Point Code: 5000
 Time Zone: Eastern Hour Type: Hourly
 Priority: POWER/REG/PPM: NEW FPP
 Schedule: Real Time Market
 Counterparty: AP Morgan Ventures, Energy Corporation (JP MW & CO)
 Contract: New Contract
 Portfolio: FPL Sales
 Agent For:
 Strategy: POWER/REG/PPM
 Contract: FPL-ERC-02-025
 Exec Method: Phone Exec Time: 17:15
 Currency: USD UoM: MWh
 Heat Rate: No Shape No Custom No

Hour Type Information: A
 Hours of Day: 01 02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24
 Volume Information:
 Volume: 100,000 1
 National Volume: 100,000 2
 Price Information:
 Price Type: Fixed Formula/Entire:
 Fixed Price: 3
 Supply Side:
 Volume: 100,000 4
 Supply Price: 5
 Fuel Cost: 0.0000
 O&M: 0.0000
 Invoiced: No

46-1
4

Schedule ID	Status	Action	Cancelled	Start Date	End Date	CAISIS	PCR	POD	Stand?	Buy/Deal Key?	Buy ISO	Buy Point
1316	Confirmed	Physical Flow	<input type="checkbox"/>	May 31, 2011	May 31, 2011	25723850	FPL	SOCD	Y	856294	PRCC	FPL

OK Cancel

46-1
4-10

invoice



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPO/GO)
 General Mail Facility
 Miami, FL 33188-001

Invoice: 137055
 Counterparty: Reedy Creek Improvement District
 Date: Jun 02, 2011
 Period: May 01, 2011 - May 31, 2011
 Amount: \$5,518.24
 Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Invoice To

Reedy Creek Improvement District
 Attn: Settlements Administrator
 P.O. Box 10175
 Lake Buena Vista, FL 32830-0175
 Phone: 407 824-4887
 Fax: 407 824-4795

Summary

Deal Type	Deal Direction	Amount Due	Currency
POWER			
	Sell	\$5,518.24	USD
	POWER Subtotal	\$5,518.24	USD
	TOTAL	\$5,518.24	USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency
POWER										
Sell										
841266	Deal	05/12/11	05/12/11 - 05/12/11		(5)	MW	FRCC-FPL			USD
843578	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL			USD
843580	Deal	05/13/11	05/13/11 - 05/13/11		(20)	MW	FRCC-FPL			USD
843582	Deal	05/14/11	05/14/11 - 05/14/11		(17)	MW	FRCC-FPL			USD
843584	Deal	05/14/11	05/14/11 - 05/14/11		(10)	MW	FRCC-FPL			USD
843586	Deal	05/14/11	05/14/11 - 05/14/11		(5)	MW	FRCC-FPL			USD
845730	Deal	05/17/11	05/17/11 - 05/17/11		(5)	MW	FRCC-FPL			USD
847168	Deal	05/18/11	05/18/11 - 05/18/11		(5)	MW	FRCC-FPL			USD
849467	Deal	05/20/11	05/20/11 - 05/20/11		(15)	MW	FRCC-FPL			USD

A B

✓ agreed to deal ticket fixed price.

5/29

Invoice



Florida Power & Light Company
 Tax ID # 59-0247775

Invoice: 137055
 Counterparty: Reedy Creek Improvement District
 Date: Jun 02, 2011
 Period: May 01, 2011 - May 31, 2011
 Amount: \$5,518.24
 Due Date: Jun 20, 2011

CONFIDENTIAL FUEL AUDIT REQUEST NO. 8

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Source-Location	Price	Amount Due	Currency	
POWER											
<i>Sell</i>											
848475	Deal	05/20/11	05/20/11 - 05/20/11		(17)	MW	FRCC-FPL			USD	
848796	Deal	05/22/11	05/22/11 - 05/22/11		(5)	MW	FRCC-FPL			USD	
849182	Deal	05/23/11	05/23/11 - 05/23/11		(10)	MW	FRCC-FPL			USD	
853894	Deal	05/28/11	05/28/11 - 05/28/11		(10)	MW	FRCC-FPL			USD	
									Sell Subtotal	\$5,518.24	USD
									POWER Subtotal	\$5,518.24	USD
									TOTAL	\$5,518.24	USD

A B

Payment Details

Wire

Bank: Bank of America
~~Dallas, TX~~ New York
 Acct Name: Florida Power & Light Company

ABA #: 111000012
 Account #: 3750132076
 Addr Code:

026009593
~~3750132076~~

ACH

Bank: BANK OF AMERICA
 DALLAS, TEXAS
 Acct Name: Florida Power & Light Company

ABA #: 111000012
 Account #: 3750132076
 Addr Code:

If you have any questions, please contact JaniAnn Rawlas at 561-691-7821 (phone), 561-625-7863 (fax), amfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

5/11/11
 08

KW
5/19/12
JHP
PBC

Title Purchased Power 4/30/11
 FLORIDA POWER & LIGHT
 PPA RECAP
 ESTIMATE
 4/30/2011

I:\FACT\2011\Reporting\Regulatory Reporting\FPSCA Schedules\April 2011\JV09G - April 2011.xls

Provider	\$		MWH
	4/30/2011 Estimate	4/30/2011 Estimate	
<u>Oleander/Southern Capacity - 555.440.7704-92-000-97-0-611 EAC 710</u>			
Southern Company			1
			2
			3
<u>Oleander/Constellation Purchases - 555.141.7700-92-000-97-0-611 EAC 710</u>			4
Variable O&M			5
Start Charges	<i>47-2</i>		6
Credit to Start Charges	<i>2</i>		7
Test Energy			8
Replacement Power			9
Gas Burn	<i>47-2</i>		10
Oil Burn (6223-92-151-20-0-611 EAC 604)	<i>3</i>		11
	<u>1,999,551.93</u>	<u>37,742</u>	
<u>Scherer 3-3278-93-441-970-611-710</u>			12
Capacity - Scherer 3			13
Change in Law - Scherer 3			14
Capacity Availability Adj			15
<u>Scherer 3-3277-93-141-970-611-710</u>			16
Energy - Scherer 3	<i>47-2</i>		17
Start Charges - Scherer 3	<i>4 p3</i>		18
Fuel Cost Adjustment			19
Transmission Utilized - Scherer 3	<i>47-2/7</i>		20
Transmission Unutilized - Scherer 3			21
	<u>3,641,652.00</u>	<u>115,570</u>	
<u>Franklin-3272-93-441-970-611-710</u>			22
Capacity			23
Capacity Availability Adjustment			24
<u>Franklin-3271-93-141-970-611-710</u>			25
Energy	<i>47-2</i>		26
Starts	<i>4 p2</i>		27
Gas Transportation - 3273	<i>47-2/5</i>		28
Fuel Cost Adjustment	<i>47-2/6</i>		29
Transmission Utilized	<i>47-2/7</i>		30
Transmission Unutilized			

47-2
1 P1

A

B

2,761,828.56

50,024.00

Harris-3276-93-441-970-611-710

Capacity
Capacity Availability Adjustment

Harris - 3275-93-141-970-611-710

Energy
Starts
Gas Transportation - 3274
Fuel Cost Adjustment

47-2
4 Pd v.
47-2/5 ✓
47-2/6 ✓

Transmission Utilized
Transmission Unutilized

10,407,491.56

204,157

TOTAL

28,381,916.10

407,493

1
2
3
4
5
6
7
8
9
10
11

47-2
1 Pd

P2a

10/11/12
5/9/12
JHP
PBL

4-5116 No.

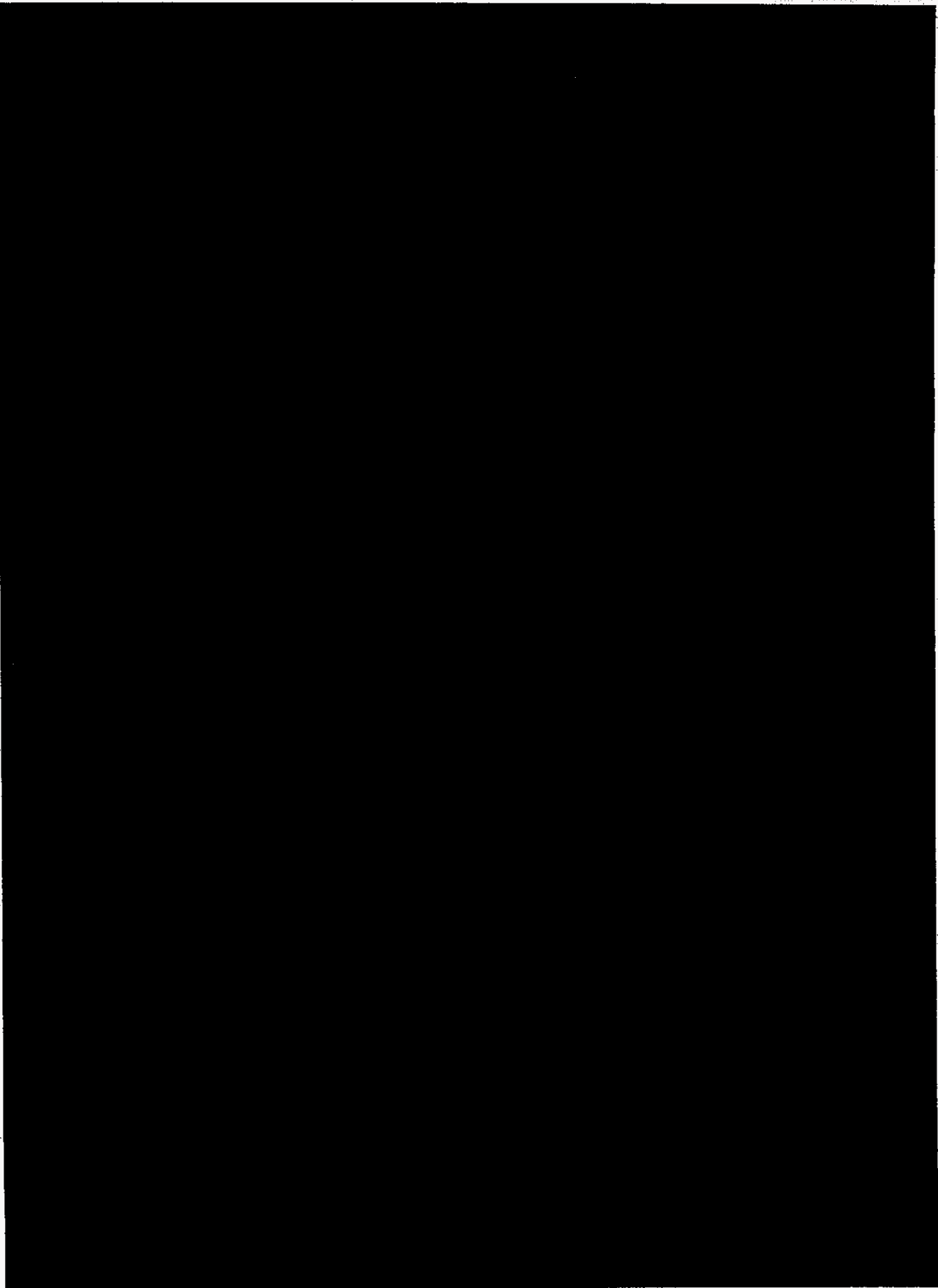
A **B**
 Title Oleander start costs

DATE	OLEANDER STARTS	Charge
1-Apr-11		
2-Apr-11		
3-Apr-11		
4-Apr-11		
5-Apr-11		
6-Apr-11		
7-Apr-11		
8-Apr-11		
9-Apr-11		
10-Apr-11		
11-Apr-11		
12-Apr-11		
13-Apr-11		
14-Apr-11		
15-Apr-11		
16-Apr-11		
17-Apr-11		
18-Apr-11		
19-Apr-11		
20-Apr-11		
21-Apr-11		
22-Apr-11		
23-Apr-11		
24-Apr-11		
25-Apr-11		
26-Apr-11		
27-Apr-11		
28-Apr-11		
29-Apr-11		
30-Apr-11		
31		$\frac{47.2}{1} =$

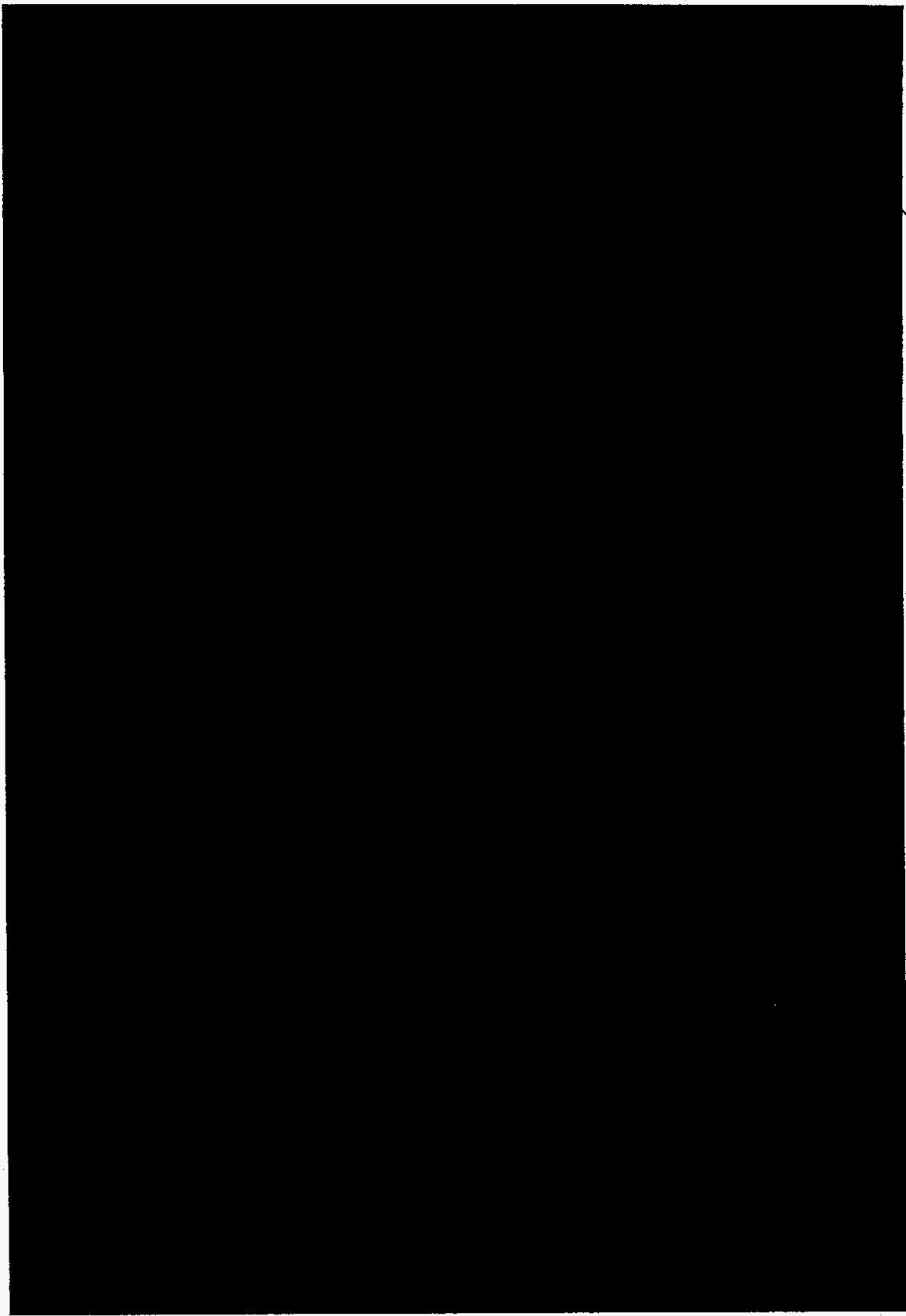
$\frac{47.2}{1} = 47.2$
B1

C
 $\frac{47.2}{2} = 23.6$ start

$\frac{47.2}{2}$



47-2
2-1
p1



37-2
2-1
1



37-2
2-1p2

10/5/12
JHP
PBC

Title Start up costs

LINE No.

DATE
 1-Apr-11
 2-Apr-11
 3-Apr-11
 4-Apr-11
 5-Apr-11
 6-Apr-11
 7-Apr-11
 8-Apr-11
 9-Apr-11
 10-Apr-11
 11-Apr-11
 12-Apr-11
 13-Apr-11
 14-Apr-11
 15-Apr-11
 16-Apr-11
 17-Apr-11
 18-Apr-11
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 22-Apr-11
 23-Apr-11
 24-Apr-11
 25-Apr-11
 26-Apr-11
 27-Apr-11
 28-Apr-11
 29-Apr-11
 30-Apr-11
 31

**OLEANDER
 STARTS**



B
 Charge **1**



47-2
1
81

2

stand

Footnote 1

D 2007
 E 2008
 F 2009
 G 2010
 H 2011



1
2
(Base)
47-2
27

47-2/2

CONFIDENTIAL FUEL AUDIT REQUEST

PPA Gas & Transportation

Estimated

April-11

APRIL ACTIVITY	A	B	C	D	E	F	G	H	I
	Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs

Scanner:

1. [Redacted]

9/2
5-1 P8

Other:

2. [Redacted]

5/1 P1

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14 ITEM #2

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 12007-EI, ACN 12-013-4-2
TYE 12/31/2011
This document purchased per

4/29/12
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Counterparty	Unit Of Measure	Deal Num	Direction	Contract #	Price	Description	Volume (Signed)	Period-End Gain/Loss (Signed)
BG Energy Merchants, LMMBTU	471489		PURCHAS	201104		DESTIN FI	[REDACTED]	1
	788468		PURCHAS	201104		DESTIN FI		2
	800945		PURCHAS	201104		DESTIN FI		3
	800945		PURCHAS	201104		DESTIN FI		4
	800945		PURCHAS	201104		DESTIN FI		5
	800945		PURCHAS	201104		DESTIN FI		6
	800945		PURCHAS	201104		DESTIN FI		7
	800945		PURCHAS	201104		DESTIN FI		8
	800945		PURCHAS	201104		DESTIN FI		9
	800945		PURCHAS	201104		DESTIN FI		10
	800945		PURCHAS	201104		DESTIN FI		11
	800945		PURCHAS	201104		DESTIN FI		12
	800945		PURCHAS	201104		DESTIN FI		13
	800945		PURCHAS	201104		DESTIN FI		14
BG Energy Merchants, L.L.C. [BG EM] Sum							4,211,022	15
BP Energy Company [BIMM]BTU	238125		PURCHAS	201104		PERRYVIL	[REDACTED]	16
	708305		PURCHAS	201104		SSO ST L		17
	800853		PURCHAS	201104		CNTRPOI		18
	805071		PURCHAS	201104		CNTRPOI		19
	811426		PURCHAS	201104		CNTRPOI		20
BP Energy Company [BP ENERGY] Sum							1,449,816	21
Chesapeake Energy [Chesapeake Energy] MMBTU	381216		PURCHAS	201104		CNTRPON	[REDACTED]	22
						CNTRPON		23
						CNTRPON		24
	792141		PURCHAS	201104		CNTRPON		25
	794841		PURCHAS	201104		CNTRPON		26
806290		PURCHAS	201104		CNTRPON	27		
Chesapeake Energy Marketing, Inc. [GEM] Sum							3,836,600	28
Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG] MMBTU	641686		PURCHAS	201104		JOHNSON	[REDACTED]	29
	652410		PURCHAS	201104		JOHNSON		30
	792171		PURCHAS	201104		CROSSTE		31
						COL GULF		32
						NGPL VEE		33
						MBPP For		34
						DESTIN FI		35
	793889		PURCHAS	201104		DESTIN FI		36
	808074		PURCHAS	201104		DESTIN FI		37
	815486		PURCHAS	201104		DESTIN FI		38
818253		PURCHAS	201104		MBPP Fix	39		
817168		PURCHAS	201104		MBPP Fix	40		
					DESTIN FI	41		
817987		PURCHAS	201104		DESTIN FI	42		
818010		PURCHAS	201104		DESTIN FI	43		
821037		PURCHAS	201104		MBPP Fix	44		
					DESTIN FI	45		
822143		PURCHAS	201104		MBPP Fix	46		
					DESTIN FI	47		
823219		PURCHAS	201104		DESTIN FI	48		
824203		PURCHAS	201104		DESTIN FI	49		
Chevron Natural Gas, a div of Chevron U.S.A. Inc. [CHNG] Sum							1,637,488	50
ConocoPhillips Company [CONOCO] MMBTU	624131		PURCHAS	201104		SONAT/EG	[REDACTED]	51
	800868		PURCHAS	201104		POOL PT		52
	811429		PURCHAS	201104		POOL PT		53
	812265		PURCHAS	201104		POOL PT		54
	813730		PURCHAS	201104		POOL PT		55
	815497		PURCHAS	201104		POOL PT		56
	816265		PURCHAS	201104		POOL PT		57
	817167		PURCHAS	201104		POOL PT		58
	817968		PURCHAS	201104		POOL PT		59
	818012		PURCHAS	201104		POOL PT		60
	821027		PURCHAS	201104		POOL PT		61
	822105		PURCHAS	201104		POOL PT		62
	823214		PURCHAS	201104		POOL PT		63
824205		PURCHAS	201104		POOL PT	64		
ConocoPhillips Company [CONOCO] MTR Sum							822,148	65
Crosst Timbers Energy [Crosst Timbers] MMBTU	240806		PURCHAS	201104		PERRYVIL	[REDACTED]	66
	254021		PURCHAS	201104		CNTRPOI		67

CONFIDENTIAL - FUEL AUDIT REQUEST No. 27

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627730	PURCHAS	201104	CNTRPOH	
759024	PURCHAS	201104	HPL TXOR	
782329	PURCHAS	201104	CNTRPOH	
			HPL TXOR	
792142	PURCHAS	201104	CNTRPOH	
			HPL TXOR	
793874	PURCHAS	201104	CNTRPOH	
			HPL TXOR	
794042	PURCHAS	201104	CNTRPOH	
			HPL TXOR	
806291	PURCHAS	201104	CNTRPOH	
816259	PURCHAS	201104	CNTRPOH	
			HPL TXOR	
Cross Timbers Energy Services Inc. [CTES INC] Sum				10,782,345
Enbridge Marketing (U.S.) MMBTU	798469	PURCHAS	201104	ENB ORAI
	800923	PURCHAS	201104	ENB ORAI
				TRUNK M
	805076	PURCHAS	201104	ENB ORAI
	805292	PURCHAS	201104	ENB ORAI
	813731	PURCHAS	201104	TRUNK M
	816498	PURCHAS	201104	TRUNK M
	816262	PURCHAS	201104	TRUNK M
	817170	PURCHAS	201104	TRUNK M
	817969	PURCHAS	201104	TRUNK M
	819013	PURCHAS	201104	TRUNK M
	821036	PURCHAS	201104	TRUNK M
	822106	PURCHAS	201104	TRUNK M
	823205	PURCHAS	201104	TRUNK M
	824206	PURCHAS	201104	TRUNK M
Enbridge Marketing (U.S.) L.P. [EM] (US) Sum				187,331
Eni USA Gas Marketing, MMBTU	822146	PURCHAS	201104	MBPP For
Eni USA Gas Marketing, LLC [ENI USA] Sum				
Enterprise Products Op MMBTU	231687	PURCHAS	201104	TRES PAL
Enterprise Products Operating LLC [EPO LLC] Sum				460,000
EOG Resources, Inc [ECMMBTU]	622922	PURCHAS	201104	DESTIN FI
	792143	PURCHAS	201104	DESTIN FI
	793875	PURCHAS	201104	DESTIN FI
	794859	PURCHAS	201104	DESTIN FI
	815489	PURCHAS	201104	DESTIN FI
	824208	PURCHAS	201104	DESTIN FI
EOG Resources, Inc [EOG R INC] Sum				4,454,887
ExxonMobil Gas & Power MMBTU	116268	PURCHAS	201104	EXXON PL
	792147	PURCHAS	201104	GOLDN PI
	792150	PURCHAS	201104	EXXON PL
	793877	PURCHAS	201104	EXXON PL
	794871	PURCHAS	201104	GOLDN PI
	798472	PURCHAS	201104	EXXON PL
	800844	PURCHAS	201104	EXXON PL
	809085	PURCHAS	201104	EXXON PL
	805095	PURCHAS	201104	EXXON PL
	813732	PURCHAS	201104	EXXON PL
	815588	PURCHAS	201104	DESTIN FI
				EXXON PL
	816264	PURCHAS	201104	DESTIN FI
				EXXON PL
	817171	PURCHAS	201104	DESTIN FI
				EXXON PL
	817970	PURCHAS	201104	EXXON PL
	819017	PURCHAS	201104	EXXON PL
	819018	PURCHAS	201104	GOLDN PI
	821038	PURCHAS	201104	DESTIN FI
				EXXON PL
	822100	PURCHAS	201104	DESTIN FI
				EXXON PL
	823216	PURCHAS	201104	DESTIN FI
				EXXON PL
	824213	PURCHAS	201104	EXXON PL
ExxonMobil Gas & Power Marketing Company [EXXONMOBIL] Sum				3,633,842
Gavilon, LLC [GAVILON MMBTU]	793883	PURCHAS	201104	COL GULF

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794872	PURCHAS	201104
796040	PURCHAS	201104
798473	PURCHAS	201104
800954	PURCHAS	201104
805100	PURCHAS	201104
806293	PURCHAS	201104
811431	PURCHAS	201104
812266	PURCHAS	201104
813733	PURCHAS	201104
815501	PURCHAS	201104
816270	PURCHAS	201104
817172	PURCHAS	201104
817971	PURCHAS	201104
819019	PURCHAS	201104
821025	PURCHAS	201104
821040	PURCHAS	201104
822110	PURCHAS	201104
822122	PURCHAS	201104
823206	PURCHAS	201104
823229	PURCHAS	201104
824215	PURCHAS	201104
827486	PURCHAS	201104
792157	PURCHAS	201104
794873	PURCHAS	201104
796041	PURCHAS	201104
798487	PURCHAS	201104
800926	PURCHAS	201104
805105	PURCHAS	201104
805310	PURCHAS	201104
806284	PURCHAS	201104
806286	PURCHAS	201104
806287	PURCHAS	201104
806294	PURCHAS	201104
811433	PURCHAS	201104
812267	PURCHAS	201104
813734	PURCHAS	201104
815502	PURCHAS	201104
816279	PURCHAS	201104
817175	PURCHAS	201104
817972	PURCHAS	201104
819020	PURCHAS	201104
819022	PURCHAS	201104
821024	PURCHAS	201104
823226	PURCHAS	201104
627486	PURCHAS	201104

Gavilon, LLC [GAVILON] Sum
Iberdrola Renewables, LMMBTU

Iberdrola Renewables, Inc. [IR INC] Sum
JP Morgan Ventures En LMMBTU

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1,732,283

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792158 PURCHAS 201104
 793864 PURCHAS 201104
 793888 PURCHAS 201104
 794879 PURCHAS 201104
 795099 PURCHAS 201104
 796042 PURCHAS 201104
 798492 PURCHAS 201104
 800967 PURCHAS 201104
 805110 PURCHAS 201104
 805121 PURCHAS 201104
 812269 PURCHAS 201104
 813735 PURCHAS 201104
 815505 PURCHAS 201104
 816282 PURCHAS 201104
 817179 PURCHAS 201104
 817973 PURCHAS 201104
 818026 PURCHAS 201104
 819030 PURCHAS 201104

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821036 PURCHAS 201104 POOL PT
FRANKLIN
DESTIN FI
MBPP Fix

822117 PURCHAS 201104 MBPP Fix
POOL PT
BAY GAS

822123 PURCHAS 201104 BAY GAS

823227 PURCHAS 201104 FRANKLIN
BAY GAS
DESTIN FI

824218 PURCHAS 201104 CNTRPOLL
BOBCAT
TR ST HEI
FRANKLIN

JP Morgan Ventures Energy Corporation [JP MV E CO] Sum

Louis Dreyfus Energy S MMBTU 242136 PURCHAS 201104
627569 PURCHAS 201104

793898 PURCHAS 201104
794880 PURCHAS 201104
796045 PURCHAS 201104

798498 PURCHAS 201104

800955 PURCHAS 201104

805124 PURCHAS 201104

806296 PURCHAS 201104

811438 PURCHAS 201104

812270 PURCHAS 201104

813739 PURCHAS 201104

815508 PURCHAS 201104

816284 PURCHAS 201104

817182 PURCHAS 201104

817974 PURCHAS 201104
819039 PURCHAS 201104

821031 PURCHAS 201104

822100 PURCHAS 201104

822119 PURCHAS 201104
823216 PURCHAS 201104

823228 PURCHAS 201104
824221 PURCHAS 201104

Louis Dreyfus Energy Services L.P. [LDES] Sum

Macquarie Energy, LLC MMBTU 805128 PURCHAS 201104
813740 PURCHAS 201104
815511 PURCHAS 201104
816287 PURCHAS 201104
819042 PURCHAS 201104
821028 PURCHAS 201104

COL GULF
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SONATIFG
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	822098	PURCHAS	201104	[REDACTED]	[REDACTED]	1
				GSO ST H		2
				COL GULI		3
	823220	PURCHAS	201104	[REDACTED]	[REDACTED]	4
				GSO ST H		5
	824224	PURCHAS	201104	[REDACTED]	[REDACTED]	6
				COL GULI		7
				GSO ST H		8
Macquarie Energy, LLC [ME LLC] Sum					198,882	9
NJR Energy Services Company [NJR] MMBTU	614613	PURCHAS	201104	[REDACTED]	[REDACTED]	10
	623971	PURCHAS	201104	[REDACTED]	[REDACTED]	11
	798500	PURCHAS	201104	[REDACTED]	[REDACTED]	12
	890940	PURCHAS	201104	[REDACTED]	[REDACTED]	13
				CARNES F		14
				SONAT/FC		15
				TRUNK M		16
				TRUNK M		17
				TR ST HEI		18
	805133	PURCHAS	201104	[REDACTED]	[REDACTED]	19
	806332	PURCHAS	201104	[REDACTED]	[REDACTED]	20
	816288	PURCHAS	201104	[REDACTED]	[REDACTED]	21
	817183	PURCHAS	201104	[REDACTED]	[REDACTED]	22
	817976	PURCHAS	201104	[REDACTED]	[REDACTED]	23
	819043	PURCHAS	201104	[REDACTED]	[REDACTED]	24
	821033	PURCHAS	201104	[REDACTED]	[REDACTED]	25
	822102	PURCHAS	201104	[REDACTED]	[REDACTED]	26
	823208	PURCHAS	201104	[REDACTED]	[REDACTED]	27
	824225	PURCHAS	201104	[REDACTED]	[REDACTED]	28
NJR Energy Services Company [NJR] Sum						29
Noble Energy Inc. [NE INC] MMBTU	647292	PURCHAS	201104	[REDACTED]	[REDACTED]	30
				DESTIN F		31
				MBPP For		32
Noble Energy Inc. [NE INC] Sum						33
ONEOK Energy Services Company [ONEOK] MMBTU	237785	PURCHAS	201104	[REDACTED]	[REDACTED]	34
	404887	PURCHAS	201104	[REDACTED]	[REDACTED]	35
	796047	PURCHAS	201104	[REDACTED]	[REDACTED]	36
	890950	PURCHAS	201104	[REDACTED]	[REDACTED]	37
	805137	PURCHAS	201104	[REDACTED]	[REDACTED]	38
	814445	PURCHAS	201104	[REDACTED]	[REDACTED]	39
				NGPL VEF		40
				NGPL VEF		41
				NGPL VEF		42
				NGPL VEF		43
				NGPL VEF		44
				NGPL VEF		45
				SOPINES-		46
	812271	PURCHAS	201104	[REDACTED]	[REDACTED]	47
				NGPL VEF		48
				SOPINES-		49
				SOPINES-		50
	813766	PURCHAS	201104	[REDACTED]	[REDACTED]	51
	815515	PURCHAS	201104	[REDACTED]	[REDACTED]	52
				NGPL VEF		53
				SOPINES-		54
				SOPINES-		55
	816290	PURCHAS	201104	[REDACTED]	[REDACTED]	56
				NGPL VEF		57
				SOPINES-		58
				SOPINES-		59
	817186	PURCHAS	201104	[REDACTED]	[REDACTED]	60
				NGPL VEF		61
				SOPINES-		62
				SOPINES-		63
	817976	PURCHAS	201104	[REDACTED]	[REDACTED]	64
				NGPL VEF		65
				SOPINES-		66
				SOPINES-		67
	819046	PURCHAS	201104	[REDACTED]	[REDACTED]	68
	821032	PURCHAS	201104	[REDACTED]	[REDACTED]	69
	822109	PURCHAS	201104	[REDACTED]	[REDACTED]	70
	824231	PURCHAS	201104	[REDACTED]	[REDACTED]	71
ONEOK Energy Services Company, L.P. [ONEOK] Sum					1,668,937	72
Peoples Gas System, a div of Tampa Electric Company [PEOPLES] MMBTU	792181	PURCHAS	201104	[REDACTED]	[REDACTED]	73
				DESTIN F		74
				POOL PT		75
				POOL PT		76
				JACKSON		77
Peoples Gas System, a div of Tampa Electric Company [PEOPLES] Sum					1,031,747	78
Sequent Energy Management [SE] MMBTU	792164	PURCHAS	201104	[REDACTED]	[REDACTED]	79
	793902	PURCHAS	201104	[REDACTED]	[REDACTED]	80
	794881	PURCHAS	201104	[REDACTED]	[REDACTED]	81
				GSO ST L		82
				GSO ST L		83
				GSO ST L		84
				MBPP Fixt		85
	796054	PURCHAS	201104	[REDACTED]	[REDACTED]	86
				GSO ST L		87
				MBPP Fixt		88
	798504	PURCHAS	201104	[REDACTED]	[REDACTED]	89
	805150	PURCHAS	201104	[REDACTED]	[REDACTED]	90
				GSO ST L		91
				FRANKLIN		92
				MBPP Fixt		93
	806834	PURCHAS	201104	[REDACTED]	[REDACTED]	94
	811423	PURCHAS	201104	[REDACTED]	[REDACTED]	95
	811451	PURCHAS	201104	[REDACTED]	[REDACTED]	96
	812273	PURCHAS	201104	[REDACTED]	[REDACTED]	97
	813780	PURCHAS	201104	[REDACTED]	[REDACTED]	98
				GSO ST H		99
				SOPINES-		100
				SOPINES-		101
				FRANKLIN		102
				FRANKLIN		103
				BAY GAS		104

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	815518	PURCHAS	201104	[REDACTED]	[REDACTED]	1
				DESTIN FI		2
				GSO ST L		3
				FRANKLIN		4
				BAY GAS		5
	816291	PURCHAS	201104	[REDACTED]	[REDACTED]	6
				GSO ST L		7
				DESTIN FI		8
	817191	PURCHAS	201104	[REDACTED]	[REDACTED]	9
				GSO ST L		10
				BAY GAS		11
				DESTIN FI		12
	817980	PURCHAS	201104	[REDACTED]	[REDACTED]	13
				GSO ST L		14
				GSO ST H		15
				TR ST HEI		16
	819050	PURCHAS	201104	[REDACTED]	[REDACTED]	17
				GSO ST L		18
				GSO ST H		19
	821034	PURCHAS	201104	[REDACTED]	[REDACTED]	20
	822112	PURCHAS	201104	[REDACTED]	[REDACTED]	21
				GSO ST L		22
				GSO ST H		23
	823217	PURCHAS	201104	[REDACTED]	[REDACTED]	24
				GSO ST L		25
				GSO ST H		26
	824233	PURCHAS	201104	[REDACTED]	[REDACTED]	27
				GSO ST L		28
				FRANKLIN		29
					1,180,330	30
Sequent Energy Management, L.P. [SEM] Sum						31
Shell Energy North Ame	MMBTU	792166	PURCHAS	201104	[REDACTED]	32
				POOL PT		33
				DESTIN FI		34
				DESTIN FI		35
	793904	PURCHAS	201104	[REDACTED]	[REDACTED]	36
	794888	PURCHAS	201104	[REDACTED]	[REDACTED]	37
				DESTIN FI		38
				DESTIN FI		39
	796055	PURCHAS	201104	[REDACTED]	[REDACTED]	40
	798506	PURCHAS	201104	[REDACTED]	[REDACTED]	41
	800956	PURCHAS	201104	[REDACTED]	[REDACTED]	42
	805154	PURCHAS	201104	[REDACTED]	[REDACTED]	43
	813795	PURCHAS	201104	[REDACTED]	[REDACTED]	44
	815520	PURCHAS	201104	[REDACTED]	[REDACTED]	45
				DESTIN FI		46
				DESTIN FI		47
	816292	PURCHAS	201104	[REDACTED]	[REDACTED]	48
	817194	PURCHAS	201104	[REDACTED]	[REDACTED]	49
				DESTIN FI		50
				DESTIN FI		51
				POOL PT		52
	817195	PURCHAS	201104	[REDACTED]	[REDACTED]	53
	817981	PURCHAS	201104	[REDACTED]	[REDACTED]	54
	819058	PURCHAS	201104	[REDACTED]	[REDACTED]	55
	821038	PURCHAS	201104	[REDACTED]	[REDACTED]	56
				DESTIN FI		57
				SOPINES-		58
				DESTIN FI		59
	822111	PURCHAS	201104	[REDACTED]	[REDACTED]	60
				MBPP Fix		61
				DESTIN FI		62
				DESTIN FI		63
				DESTIN FI		64
				DESTIN FI		65
				SOPINES-		66
	823213	PURCHAS	201104	[REDACTED]	[REDACTED]	67
				TIGER P/L		68
				DESTIN FI		69
				DESTIN FI		70
	824241	PURCHAS	201104	[REDACTED]	[REDACTED]	71
				DESTIN FI		72
Shell Energy North America (US), LP [SENA (US)] Sum					824,957	73
Southwestern Energy S	MMBTU	465793	PURCHAS	201104	[REDACTED]	74
Southwestern Energy Services Company [SWES] Sum					760,000	75
Targa Gas Marketing LL	MMBTU	792167	PURCHAS	201104	[REDACTED]	76
	793905	PURCHAS	201104	[REDACTED]	[REDACTED]	77
	794889	PURCHAS	201104	[REDACTED]	[REDACTED]	78
	796056	PURCHAS	201104	[REDACTED]	[REDACTED]	79
	798523	PURCHAS	201104	[REDACTED]	[REDACTED]	80
Targa Gas Marketing LLC [TGM] Sum					86,958	81
Tenaska Marketing Veni	MMBTU	793907	PURCHAS	201104	[REDACTED]	82
	800965	PURCHAS	201104	[REDACTED]	[REDACTED]	83
	805158	PURCHAS	201104	[REDACTED]	[REDACTED]	84
	808336	PURCHAS	201104	[REDACTED]	[REDACTED]	85
	811482	PURCHAS	201104	[REDACTED]	[REDACTED]	86
	812274	PURCHAS	201104	[REDACTED]	[REDACTED]	87
				GSO ST H		88
				GSO ST H		89
				GSO ST L		90
				GSO ST L		91
				GSO ST L		92
				GSO ST H		93

816293	PURCHAS	201104	[REDACTED]	GSO ST L
817197	PURCHAS	201104	[REDACTED]	GSO ST L
819069	PURCHAS	201104	[REDACTED]	GSO ST L
821041	PURCHAS	201104	[REDACTED]	GSO ST L
822107	PURCHAS	201104	[REDACTED]	GSO ST L
823222	PURCHAS	201104	[REDACTED]	GSO ST L
824246	PURCHAS	201104	[REDACTED]	DESTIN FI
			[REDACTED]	GSO ST L
			[REDACTED]	DESTIN FI

Tonaska Marketing Ventures [TEN MKTG] Sum

Virginia Power Energy [VPEM] MMBTU	231984	PURCHAS	201104	CNTRPOH
				NGPL VEF
405417	PURCHAS	201104	[REDACTED]	NGPL VEF
793915	PURCHAS	201104	[REDACTED]	NGPL VEF
794890	PURCHAS	201104	[REDACTED]	NGPL VEF
796057	PURCHAS	201104	[REDACTED]	NGPL VEF
798525	PURCHAS	201104	[REDACTED]	NGPL VEF
817198	PURCHAS	201104	[REDACTED]	NGPL VEF
817982	PURCHAS	201104	[REDACTED]	NGPL VEF
819066	PURCHAS	201104	[REDACTED]	NGPL VEF

Virginia Power Energy Marketing, Inc. [VPEM] Sum

Williams Gas Marketing [WGM] MMBTU	536478	PURCHAS	201104	WILMS ME
				WILMS ME
788355	PURCHAS	201104	[REDACTED]	WILMS ME
792168	PURCHAS	201104	[REDACTED]	WILMS ME
793919	PURCHAS	201104	[REDACTED]	WILMS ME
794891	PURCHAS	201104	[REDACTED]	WILMS ME
796058	PURCHAS	201104	[REDACTED]	WILMS ME
798526	PURCHAS	201104	[REDACTED]	WILMS ME
805160	PURCHAS	201104	[REDACTED]	WILMS ME
806339	PURCHAS	201104	[REDACTED]	WILMS ME
812276	PURCHAS	201104	[REDACTED]	WILMS ME
813796	PURCHAS	201104	[REDACTED]	WILMS ME
815521	PURCHAS	201104	[REDACTED]	WILMS ME
816294	PURCHAS	201104	[REDACTED]	WILMS ME
817199	PURCHAS	201104	[REDACTED]	WILMS ME
817983	PURCHAS	201104	[REDACTED]	WILMS ME
819068	PURCHAS	201104	[REDACTED]	WILMS ME
824262	PURCHAS	201104	[REDACTED]	WILMS ME

Williams Gas Marketing, Inc. [WGM] BCG Sum
Grand Total

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	1
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	2
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	3
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	5
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	6
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	7
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	8
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	9
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	10
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	11
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	12
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	13
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	14
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	15
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	16
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	17
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	18
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	19
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	20
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	21
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	22
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	23
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	24
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	25
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	26
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	27
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	28
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	29
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	30
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	31
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	32
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	33
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	34
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	35
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	36
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	37
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	38
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	39
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	40

392,030

2,325,633

2,933,500

54,686,348 PI

PPA WAGOG

(233,907,728.33) PI

(4.2773) PI

$233,907,728.33 / 54,686,348 = 4.277259$

(A) (B) (C) $\frac{42}{3}$

42-2
3-1

*WV 5/19/12
 JHP
 ABC*

Title S. Company Pur. Power
Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name A	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume A	Power Peak Type Price AVG B	Actual Amount C			
Oleaner Power Project, L.P.	FPL-PPAU1-02-28	04-04-2011		\$0.00	\$0.00	1		
		04-05-2011		\$0.00	\$0.00	2		
		04-07-2011		\$0.00	\$0.00	3		
		04-08-2011		\$0.00	\$0.00	4		
		04-09-2011		\$0.00	\$0.00	5		
		04-10-2011		\$0.00	\$0.00	6		
		04-11-2011		\$0.00	\$0.00	7		
		04-12-2011		\$0.00	\$0.00	8		
		04-13-2011		\$0.00	\$0.00	9		
		04-14-2011		\$0.00	\$0.00	10		
		04-15-2011		\$0.00	\$0.00	11		
		04-16-2011		\$0.00	\$0.00	12		
		04-17-2011		\$0.00	\$0.00	13		
		04-18-2011		\$0.00	\$0.00	14		
		04-19-2011		\$0.00	\$0.00	15		
		04-20-2011		\$0.00	\$0.00	16		
		04-21-2011		\$0.00	\$0.00	17		
		04-22-2011		\$0.00	\$0.00	18		
		04-23-2011		\$0.00	\$0.00	19		
		04-24-2011		\$0.00	\$0.00	20		
		04-25-2011		\$0.00	\$0.00	21		
		04-26-2011		\$0.00	\$0.00	22		
		04-27-2011		\$0.00	\$0.00	23		
		04-28-2011		\$0.00	\$0.00	24		
		04-29-2011		\$0.00	\$0.00	25		
			FPL-PPAU1-02-28		37,742	\$0.00	\$0.00	26
			FPL-PPAU1-02-28		37,742	\$0.00	\$0.00	27
Oleaner Power Project, L.P.		04-03-2011				28		
Southern Company Svcs, Inc.	FPL-UPSP-08-029	04-04-2011				29		
		04-05-2011				30		
		04-06-2011				31		
		04-07-2011				32		
		04-08-2011				33		
		04-09-2011				34		
		04-10-2011				35		
		04-11-2011				36		
		04-12-2011				37		
		04-13-2011				38		
		04-14-2011				39		

Selected for further detail

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May 2, 2011

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 pl*

Capacity Exercise

FLSEM0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount	
Southern Company Svcs, Inc.	FPL-UPSF-08-029	04-15-2011	[REDACTED]	[REDACTED]	[REDACTED]	1
		04-16-2011				2
		04-17-2011				3
		04-24-2011				4
		04-25-2011				5
		04-26-2011				6
		04-27-2011				7
		04-28-2011				8
		04-29-2011				9
		04-30-2011				10
						11
	FPL-UPSF-08-029		2,50,024			11
	FPL-UPSH-08-030	04-01-2011	[REDACTED]	[REDACTED]	[REDACTED]	12
		04-02-2011				13
		04-03-2011				14
		04-04-2011				15
		04-05-2011				16
		04-06-2011				17
		04-07-2011				18
		04-08-2011				19
		04-09-2011				20
		04-10-2011				21
		04-11-2011				22
		04-12-2011				23
		04-13-2011				24
		04-14-2011				25
		04-15-2011				26
		04-16-2011				27
		04-17-2011				28
		04-18-2011				29
		04-19-2011				30
		04-20-2011				31
		04-21-2011				32
		04-22-2011				33
		04-23-2011				34
	FPL-UPSH-08-030		204,157			35
	FPL-UPSS-08-031	04-01-2011	[REDACTED]	[REDACTED]	[REDACTED]	36
		04-02-2011				37
		04-03-2011				38
		04-04-2011				39

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ITEM #2

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Capacity Exercise

FL9EMQ0014

Legacy Deal Type (exclude ISO) - Filter AND Power Peak Type Flow Date: Between Apr 1, 2011 12:00 AM and Apr 30, 2011 11:59 PM

Cap Ex Company Long Name: Ascending order

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Cap Ex Company Long Name	Cap Ex Contract Number	Power Peak Type Flow Date	Power Actual Volume	Power Peak Type Price AVG	Actual Amount	
Southern Company Svcs, Inc.	FPL-UPSS-08-031	04-05-2011				1
		04-06-2011				2
		04-07-2011				3
		04-08-2011				4
		04-09-2011				5
		04-10-2011				6
		04-11-2011				7
		04-12-2011				8
		04-13-2011				9
		04-14-2011				10
		04-15-2011				11
		04-16-2011				12
		04-17-2011				13
		04-18-2011				14
		04-19-2011				15
		04-20-2011				16
		04-21-2011				17
		04-22-2011				18
		04-23-2011				19
		04-24-2011				20
		04-25-2011				21
		04-26-2011				22
		04-27-2011				23
		04-28-2011				24
		04-29-2011				25
		04-30-2011				26
	FPL-UPSS-08-031		115,570			
Southern Company Svcs, Inc.			369,751			
Summary			407,493			

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 472
 1 P1

May 2, 2011

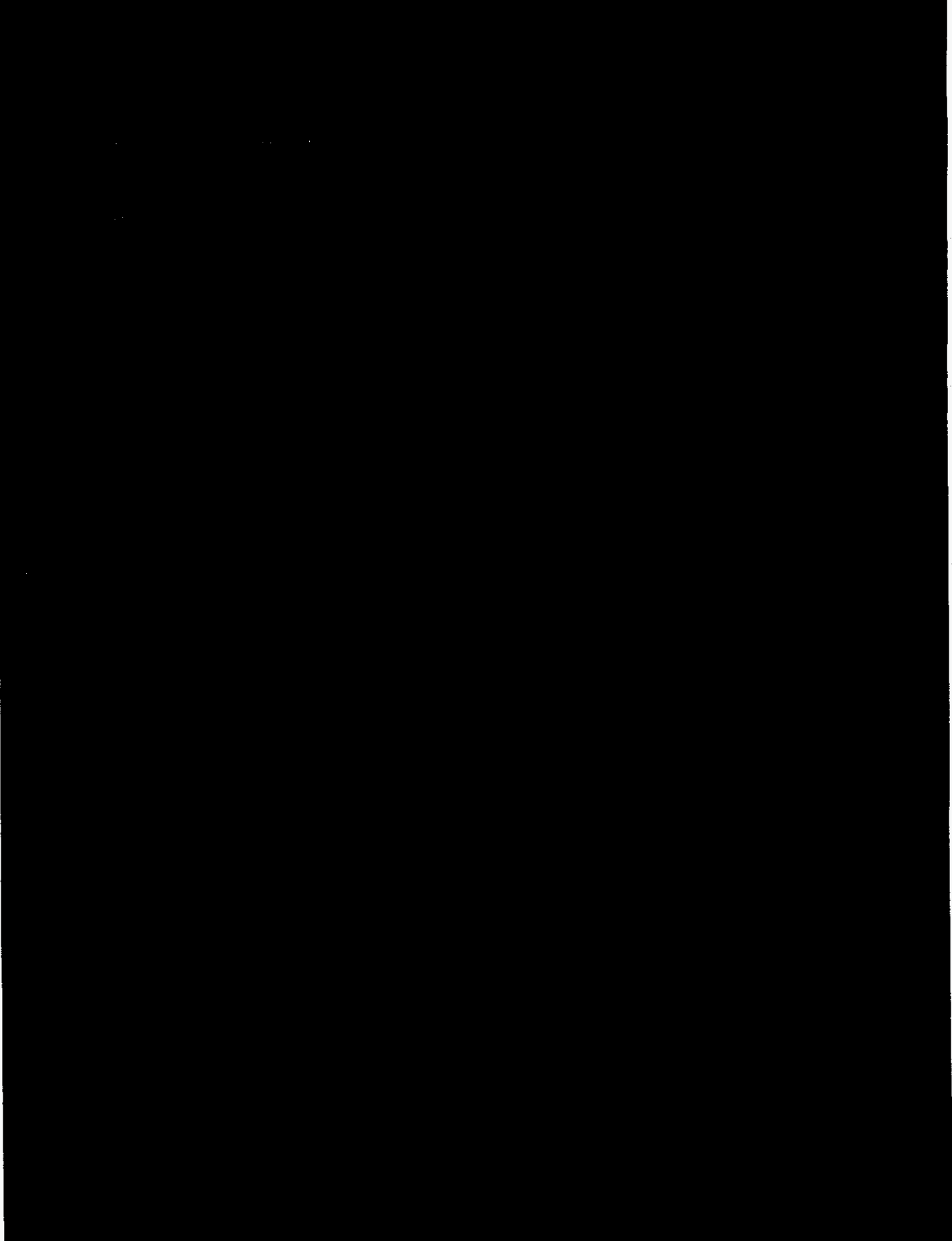
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$\frac{47.2}{4}$
 $\frac{472}{4}$ P3

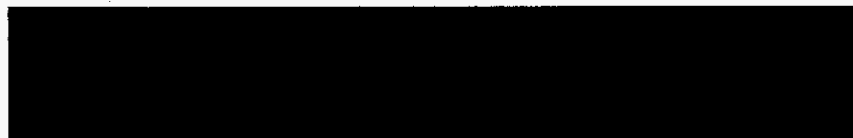
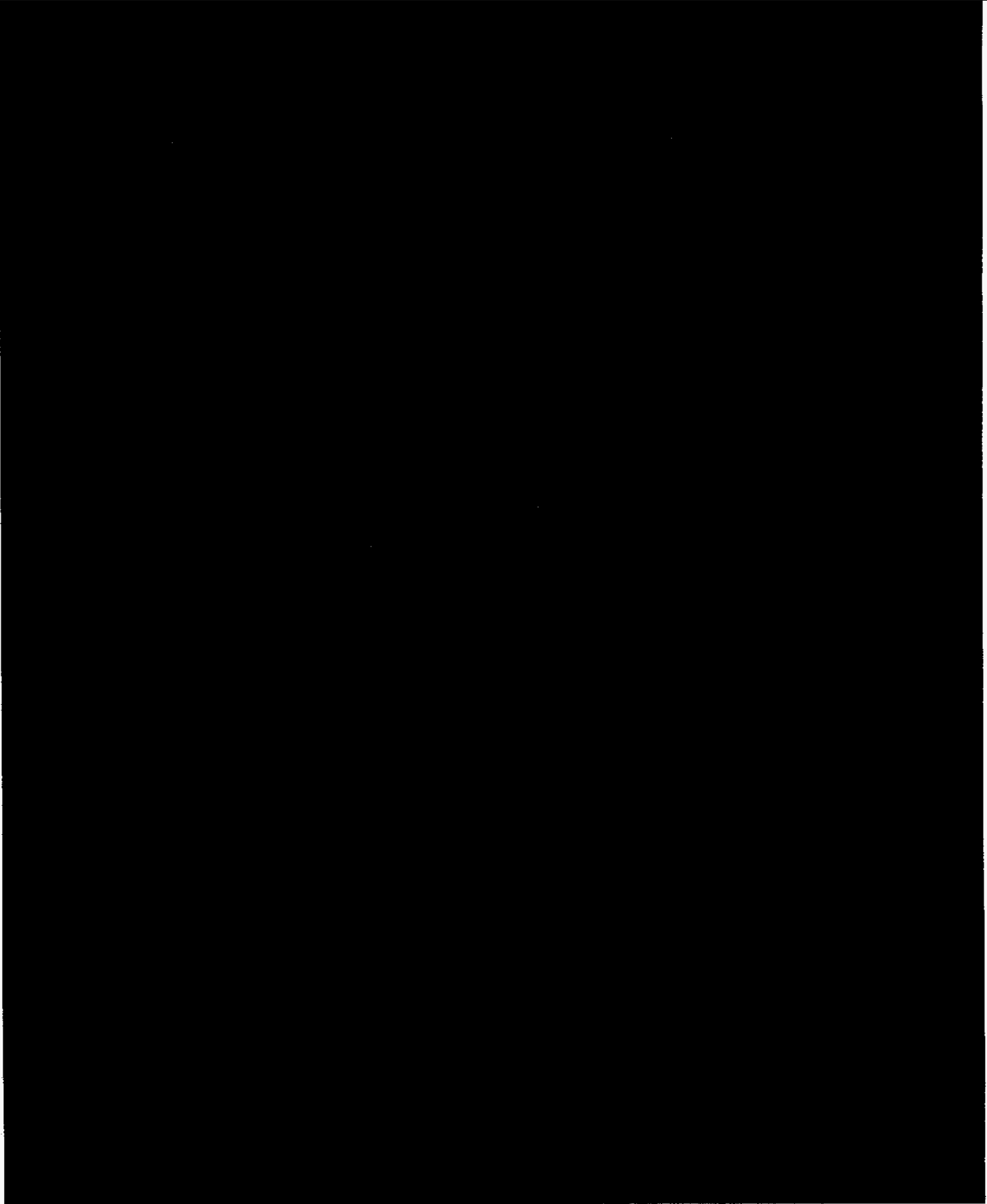
47-2
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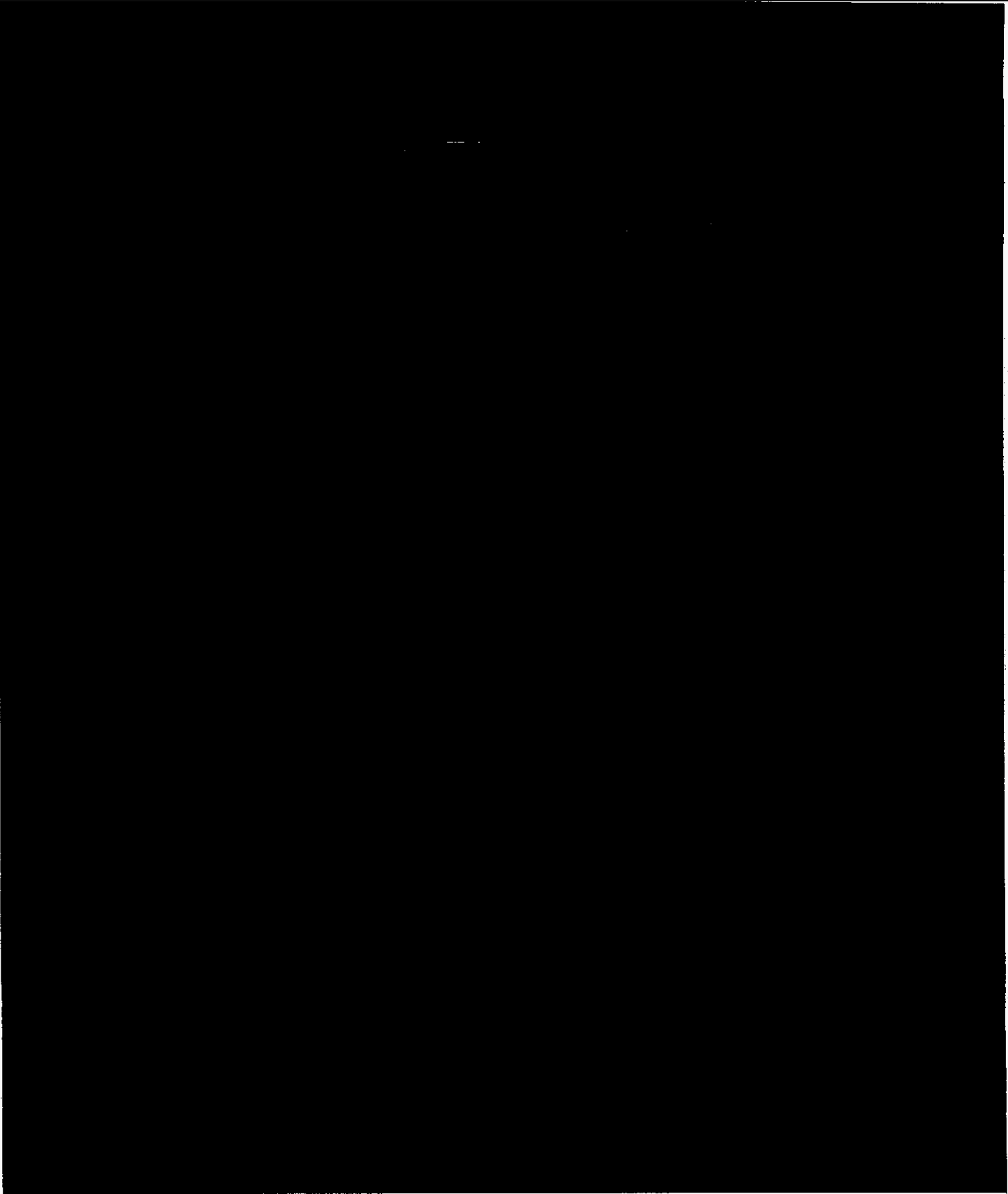
4-2 p1



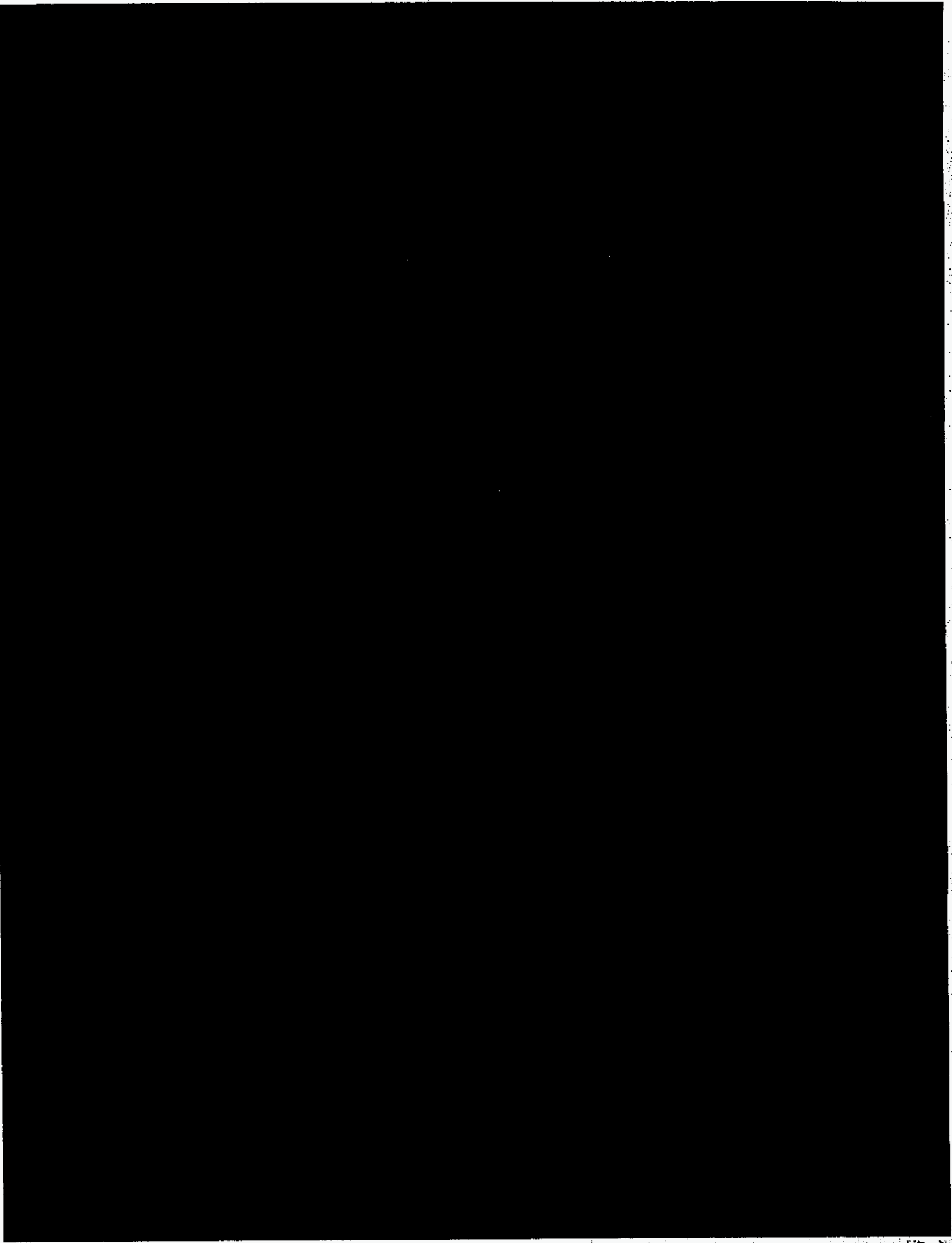
172
42 p2



47-2
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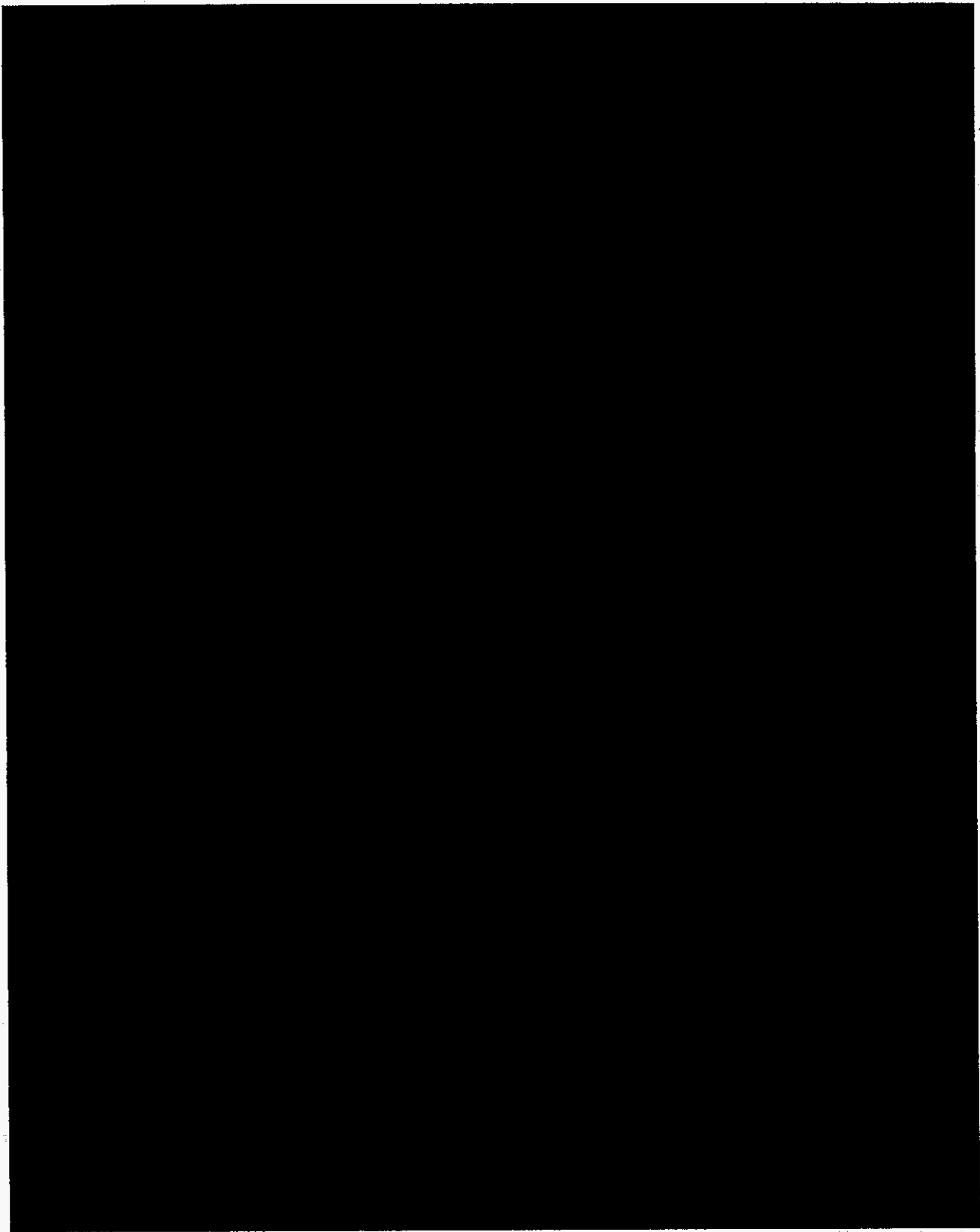


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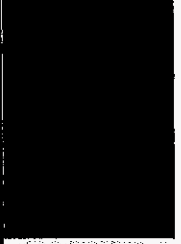
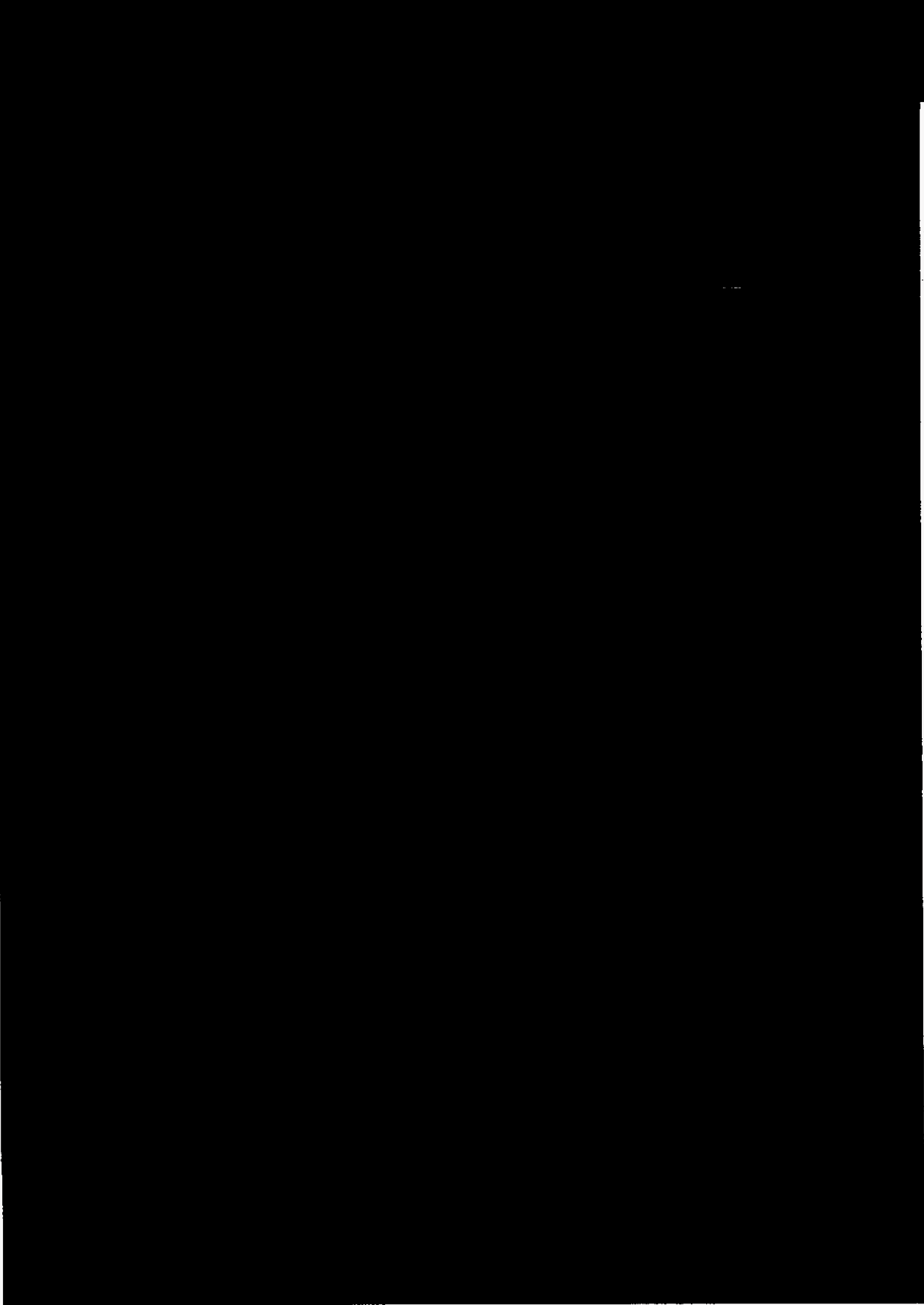
422
5-1
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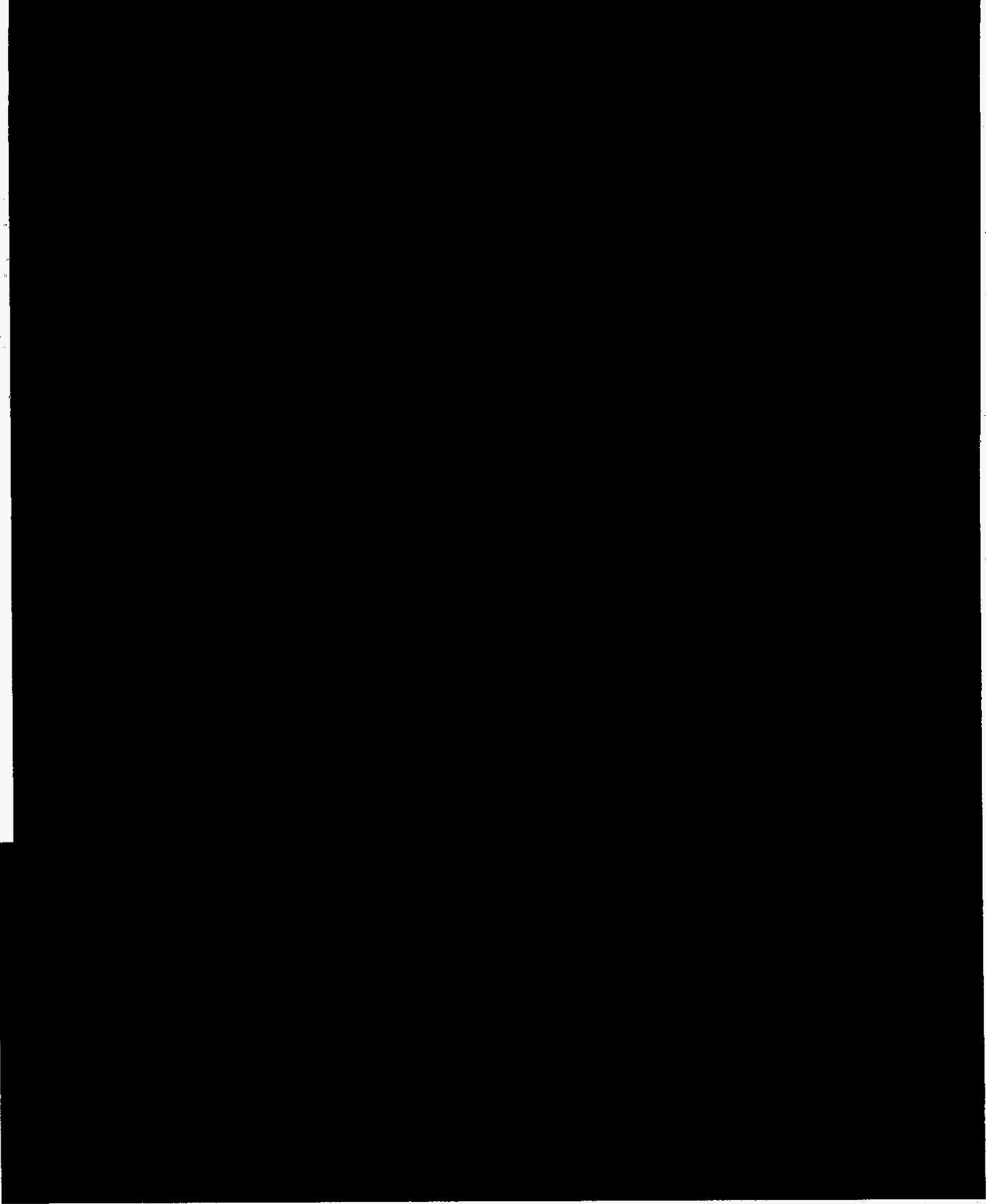
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[Redacted]

9.2 $\frac{47-2}{51}$ 8



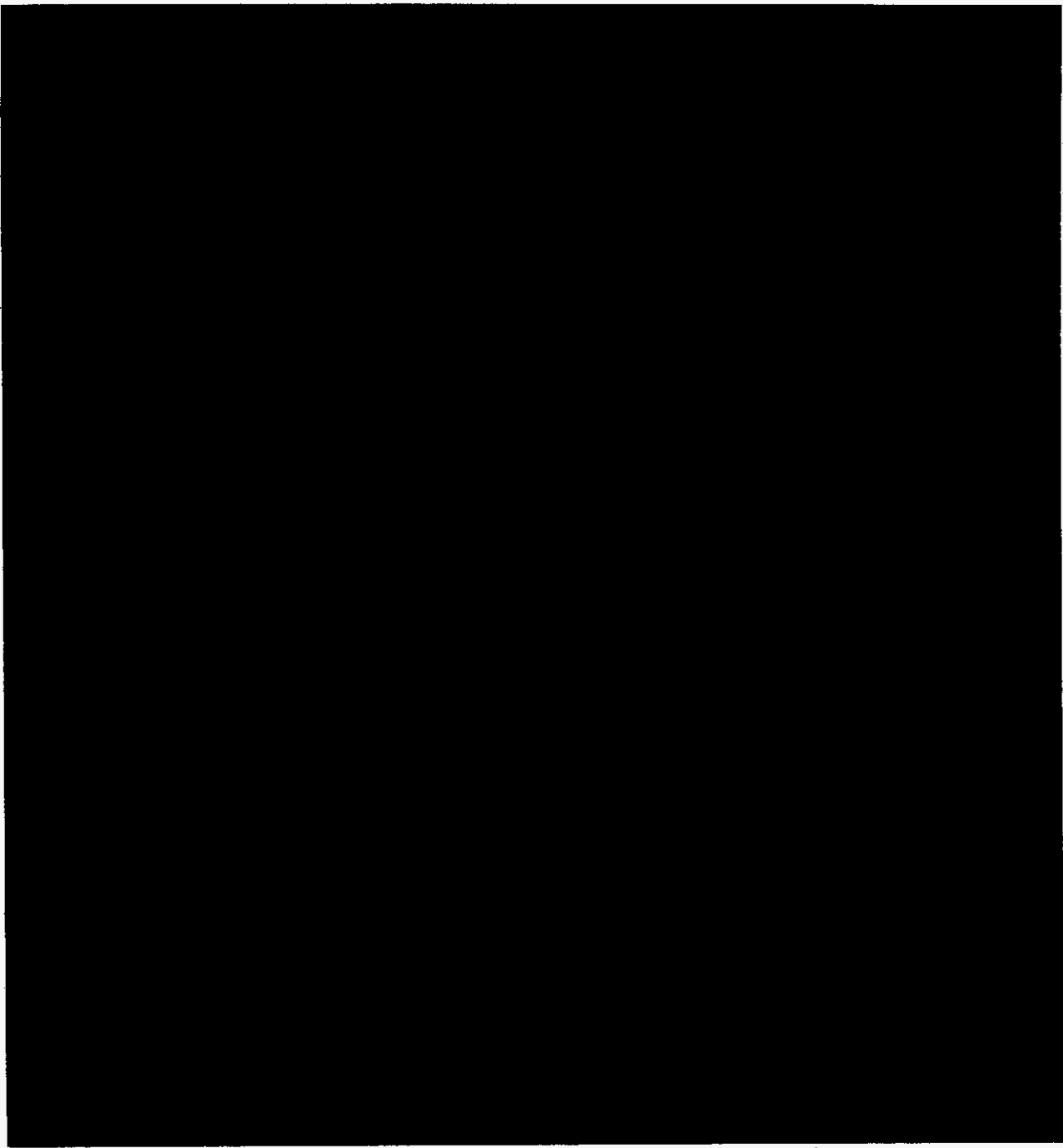
473
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P.1

42-151

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PEC



P.2

47-2
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1

P.

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

FLORIDA POWER & LIGHT
 PPA RECAP
 ACTUAL
 3/30/2011

Title March 2011 P.P.

K:\Act\PPAs\Closing Information\December 2009 PPA Recap.xls\DEC 09 ACTUAL

Provider	As			Bs			Mwh	Mwh	Mwh
	3/31/11 Actual	3/31/11 Estimate	Adjustment	3/31/11 Actual	3/31/11 Estimate	Adjustment			
<u>Oleander/Southern Capacity - 555.440.7704-92-000-97-0-611 EAC 710</u>									
Southern Company - Long Term									1
Southern Company (Fixed Payment Adj)									2
									3
<u>Oleander/Constellation Purchases - 555.141.7700-92-000-97-0-611 EAC 710</u>									
Variable O&M							4,637	(4,637)	4
Start Charges									5
Credit to Start Charges									6
Test Energy									7
Escalation Adjustment									8
Prior Period Gas Burn Adj									9
Gas Burn									10
Oil Burn (6223-92-151-20-0-611 EAC 604)									11
	238,673.26	234,213.21	4,460.05				4,637	(4,637)	12
<u>Scherer 3-3278-93-441-970-611-710</u>									
Capacity - Scherer 3									13
Change in Law - Scherer 3									14
Capacity Availability Adj									15
									16
<u>Scherer 3-3277-93-141-970-611-710</u>									
Energy - Scherer 3						982	100,225	(100,225)	17
Start Charges - Scherer 3									18
Emissions Adj						(1,507)			19
Fuel Cost Adjustment						129,358			20
Steamblock VOM & Fuel Handling True Up 2010						(725)			21
Transmission Utilized - Scherer 3									22
Transmission Utilized - Scherer 3									23
	3,339,009.80	3,803,030.04	135,979.76				100,225.00	(100,225)	24
<u>Franklin-3272-93-441-970-611-710</u>									
Capacity									25
Capacity Availability Adjustment									26

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ITEM #2

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1
PII 4,460.05
47-3 P.1
47-3 P.1
47-3 P.1
PII = \$138,000

25
26
47-3 P.1

A B

									1	
Franklin-3271-93-141-970-611-710	47-3/3	PIV								2
Energy					81,770		33,042	(33,042)		3
Starts					(9,184)	582,913				4
Gas Transportation - 3273						-PI				5
Fuel Cost Adjustment					552					6
Transmission Utilized										7
Transmission Utilized										8
					2,000,567.68	1,916,254.16	82,313.52	-	33,042.00	(33,042.00)
Harris-3276-93-141-970-611-710										9
Capacity										10
Capacity Availability Adjustment										11
Harris-3276-93-141-970-611-710	47-3/4	PIV								12
Energy					(94,069)	344,862.13		155,210	(155,210)	13
Starts						-PI				14
Gas Transportation - 3274										15
Fuel Cost Adjustment					6,471.49					16
Transmission Utilized										17
Transmission Utilized										18
					8,301,655.89	8,348,018.05	(46,362.16)	-	155,210	(155,210)
TOTAL					23,286,532.58	23,110,141.41	176,391.17	-	293,114	(293,114)

ⓐ agreed to Southern UPS Transmission March 2011 schedule + invoice (actual March) (similar to schedule on 47-2/7 for April).

CONFIDENTIAL FUEL AUDIT REQUEST NO. 14
ITEM #2

47-3/1

PPA Gas & Transportation

SEE BELOW FOR

RECORDED FOR MARCH

Title March 2011 PP

March

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:



TOTALS:



ACTUAL FOR MARCH

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:



TOTALS:



TRUE UP FOR MARCH RECORDED IN APRIL

Plant Burn	Purchase WACOG	Commodity Cost	Plant Burn	Fuel Costs	Total Volume	Increm. Transp.	Transp. Costs	Total Costs
------------	----------------	----------------	------------	------------	--------------	-----------------	---------------	-------------

Oleander:



TOTALS:



CONFIDENTIAL FUELS AUDIT REQUEST ITEM #2 NO. 14

A B C D E F G H 473 P10

INV001331

Invoice

Florida Power & Light - Scherer3 PPA
Southern Company Services

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

Florida Power & Light
Fuel & Purchased Power Cost Recovery
DK# 120001-EL, ACN 12-013-4-2
TYE 12/31/2011

Title Scherer Invoice

SOUTHERN COMPANY

COPY

Handwritten notes:
12/21/11
5/11/11
PSC

Invoice Date: April 04, 2011

Due Date: April 19, 2011

Invoice For: March 2011

If you have questions, please contact Erin Wakron at 205-257-5989 or Christina Ericson at 1-205-257-6732.

A

B

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA 10 March 2011 Preliminary	440000	2239	✓	
CAPA				
Capacity				
Energy				
Starts				
Fuel Cost Adjustment				
Change in Law Amount				
ENTERED BY: JUDITH STEFFEN DATE: 4/12/11				
PHONE: 561-625-7089 COMPANY CODE 1001				
AUTHORIZED BY				
REQUIRED IF UNDER \$2500				
SAP DOCUMENT #(S): 5105019804 ✓				
FPL Scherer3 PPA 10 March 2011 Preliminary Total	242,130.611.790	Capacity		
FPL Scherer 3 2010 Annual Emissions Adjustment Correction Total	242,130.611.790	Emissions Adj		
FPL Scherer 3 2010 Annual FH True-up Total	242,130.611.790	FH		
FPL Scherer 3 2010 Annual VOM True-up Total	242,130.611.790	VOM + FH		
FPL Scherer3 PPA 10 February 2011 True-up Total	242,130.611.790	Fuel True Up		
Total Due Southern Company Services				\$6,484,873.33

Vertical handwritten notes:
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21

13

Phone 1:

Correction is due to the original Annual Emissions adjustment calculation using the January 2011 MWhs instead of January 2010's.

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Wire Transfer Information:

Welcome Cash

47-2
2

INV001346

Florida Power & Light
Fuel & Purchased Fuel Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

10/19/12
JHP
PBC

Invoice
Florida Power & Light - Franklin 1 PPA
Southern Power Company

Title Franklin Invoice

**SOUTHERN
COMPANY**

Florida Power & Light
Judith Steffen
9250 West Fiegler St
Miami, FL 33174

COPY

Invoice Date: April 05, 2011 Due Date: April 20, 2011
Invoice For: March 2011

If you have questions, please contact Kasla Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amounts	Totals
FPL Franklin 1 Official Billing March 2011				
Capacity Charge				
Capacity	440000	22.38 ✓		
CAPA	ENTERED BY: JUDITH STEFFEN DATE: 4/12/11			
Fixed Fuel Transport	PHONE: 501-825-7089	COMPANY CODE 1001		10a (47-2/4) (47-3 p2)
AUTHORIZED BY _____				
Energy Charge	REQUIRED IF UNDER \$2500			
Facility Energy Charge	27994 MWh			
VOM	SAP DOCUMENT #(S): 5105019805 ✓			\$4,68,189.23 (47) -PIDA
Fuel Adjustment	ACCT NUMBER: 242.130.611.790 Capacity			da ✓ (47-3 p2)
Alternate Delivery	242.130.611.790 Fuel Transport			
Starts	5048 MWh			
	242.130.611.790 Energy			10a ✓ (47-3 p2)
	242.130.611.790 Fuel & Oil			
	242.130.611.790 Starts			

FPL Franklin 1 Official Billing March 2011 Total \$2,691,490.86

Total Due Southern Power Company \$2,691,490.86

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid for:

Handwritten: 4/12/11
Kasla Hicks
Fuel & Purchased Fuel Account

FUEL AUDIT REQUEST NO. 14
ITEM #2

47-2
3

INV001330

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Handwritten: 5/19/12
JHP
Pool

Invoice

Florida Power & Light - Harris 1 PPA
Southern Power Company

Title Harris Invoice



Florida Power & Light
Judith Steffen
9250 West Flagler St
Miami, FL 33174

COPY

Invoice Date: April 04, 2011 Due Date: April 20, 2011
Invoice For: March, 2011

Handwritten: A B C

If you have questions, please contact Kasia Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

Quantity	Rate	Amounts	Totals
FPL Harris 1 March 2011 Official Billing			

Capacity Charge

Handwritten: 4400002238 ✓

Capacity ENTERED BY: JUDITH STEFFEN DATE: 4/12/11
CAPA PHONE: 561-625-7089 COMPANY CODE 1001

Fixed Fuel Transportation AUTHORIZED BY

REQUIRED IF UNDER \$2500

Energy Charge

SAP DOCUMENT #(S): 5105019806 ✓

Facility Energy Charge 98378 MWh
VOM ACCT NUMBER: 242.130.611.790 Capacitor
Starts 242.130.611.790 Fuel Transport
Fuel Adjustment 242.130.611.790 Energy
Alternate Delivery 56332 MWh
242.130.611.790 Fuel Adj \$6,471.49

Handwritten notes and numbers:
43-26
47-3p2
55,05,179.08
47-3 p2
47-3 p2
12

FPL Harris 1 March 2011 Official Billing Total

\$10,870,659.87

Total Due Southern Power Company

\$10,870,659.87

Handwritten: Present

Information contained in this invoice or report is to be considered "Confidential Information".
The total amount due under the invoice will be paid to:

Handwritten signature: Alana
1915 Accounting

Handwritten: 47-3
4

AL FUEL AUDIT REQUEST REPORT
ITEM #2

Qualifying Facility Monthly Billing Statement

Billing Month: April, 2011

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

- 1 Facility Name: CEDAR BAY Title _____
- 2 Region: NENORTH
- 3 Number of Hours in Month: 720
- 4 Number of Peak Hours in Month: 270
- 5 Number of Available Run Hours: 720
- 6 Number of Available Run On-Peak Hours: 270
- 7 Number of Dispatch Hours: [REDACTED]
- 8 Number of On-Peak Dispatch Hours: [REDACTED]
- 9 Committed Capacity: 250,000 MW ✓
- 10 Excess Energy, All Hours: [REDACTED] MWH
- 11 Excess Energy, All Peak Hours: [REDACTED] MWH
- 12 Energy Received, All Hours: [REDACTED] MWH 31,331,63
- 13 Energy Received, All Dispatch Hours: [REDACTED] MWH
- 14 Energy Received, All Peak Hours: [REDACTED] MWH
- 15 Energy Received, All Peak Dispatch Hours: [REDACTED] MWH
- 16 Maximum Hourly Energy: [REDACTED] MWH NCP
- 17 Monthly Capacity Factor: [REDACTED] 15.32
- 18 Monthly Peak Capacity Factor: [REDACTED]
- 19 Annual Capacity Factor: [REDACTED] 15
- 20 Annual Peak Capacity Factor: [REDACTED]
- 21 Billing Capacity Factor: [REDACTED]
- 22 Unit Fuel Cost: [REDACTED] \$/MBTU
- 23 Monthly Energy Payment: \$5,709,366.29 ✓ 31,331,63
- 24 Monthly Capacity Payment: \$11,376,376.03 ✓

Computation Date/Time 05/20/11 at 16:30:11

48-1
1-1
24

Facility Name: CEDAR BAY
Report Month: April, 2011

Title: Daily Execution Limit Schedule
A Date B Energy C Payment

Handwritten:
KJW/12/5/12
April 17/12
Estimated
JVA
PBC

Handwritten: PBC

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30			

Monthly Total

129,613.897 ✓

4,971,466.86 ✓

Average Cost :

38.36 \$/MWH

Maximum Energy :

Execution Date/Time : 05/03/11 at 09:43:33

Handwritten: JVA ✓ 48-1 / 1-1

Handwritten: 1

Handwritten: 48-1 / 1-1 / 5

Facility Name: CEDAR BAY
Report Month: May, 2011

Title Daily Energy Rpt School

*estimated
May 19/12
JHP
PBL*

A	Date	B Energy	C Payment
1			
2			
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Monthly Total

131,113.249

5,029,053.97

*48-1
1*

Average Cost: 38.36 \$/MWH
Maximum Energy: MWH on
Execution Date/Time: 06/02/11 at 07:25

1

*5,709,366.00
4,921,627.00
Apr 11 737,899.00
5,029,054.00
5,766,953.00*

*48-1
1-1
6*

Qualifying Facility Monthly Billing Statement

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: OKEELANTA CORPORATION Title _____

Region: SOUTHEAST

Billing Month: April, 2011

- 1 Number of Hours in Month: 720
- 2 Number of Peak Hours in Month: 270
- 3 Energy Received, All Hours: [REDACTED] MWH
- 4 Energy Received, All Peak Hours: [REDACTED] MWH
- 5 Sales (Wheeled): [REDACTED] MWH *15*
- 6 Net Energy Received, All Hours: [REDACTED] MWH *15 8356*
- 7 Maximum Hourly Energy: [REDACTED]
- Monthly Energy Payment: \$416,971.99 *1,138*

Execution Date/Time : 05/12/11 at 10:35:24

48-1
1-1
7 pd

Facility Name: OKEELANTA CORPORA
Report Month: April, 2011

ESTIN Title Daily Energy Rpt Sls.

IP 5/17/12
PSC

A Date B Energy (Units 1 & 2) C Sales (Wheeled) D Net Energy E Payment

Date	Energy (Units 1 & 2)	Sales (Wheeled)	Net Energy	Payment
1				
2				
3				
4				
5				
6				
7				
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23				
24				
25				
26				
27				
28				
29				
30				
31				

Monthly Total 13,045.377 4,703.000 8,355.577 417,664.21

Average Cost: F 32.02 \$/MWH

Maximum Energy: [Redacted]

Execution Date/Time: 05/02/11 at 11:41:51

1

Eric Reg 9

48-1
1-1
JWX

48-1
1-1
8

0-00 *

BK3 417-105-68 + 3: OKEELANTA CORPORATION
DK2 417-064-21 1: May, 2011

Title Daily Energy Rpt Sched

25511 WOOD
May

Apr T/W

558-63-
A

B Energy
(Units 1 & 2)

C Sales
(Wheeled)

D Net Energy

E Payment

DK1 802-423-11
801-866-58 *

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- 28
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- 30
- 31
- 32

Monthly Total 23,848,565 5,206,000 18,647,576 802,423.11

Average Cost : F 33.65 \$/MWH

Maximum Energy : [Redacted]

Execution Date/Time : 06/02/11 at 07:30:09

2
Exc Reg 9

48-10
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9.

low
5/9/12
JAP
PBC

Title Energy Cost

Fuel Cost Recovery Clause -- Docket No. 120001-EI
Audit Request No. 9 -- FOLLOW-UP

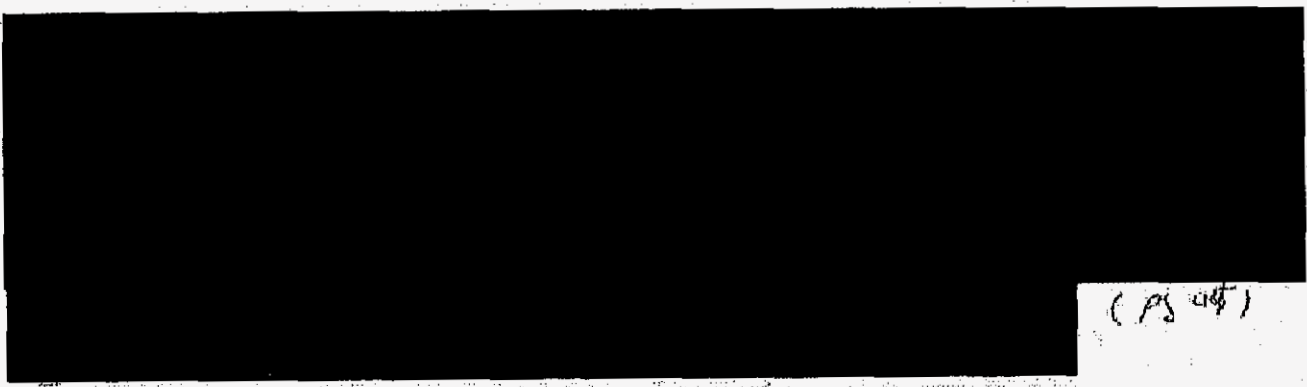
Q: Please provide support for the April 2011 Cedar Bay energy cost of \$5,709,366.29.

48-1
1-2
4

A: The total monthly generation cost identified on the Cedar Bay Generating Company invoice is the sum of all hourly energy payments calculated for the period. For each hour, the amount of energy generated by the Qualifying Facility (QF) is determined. Next, a computer application determines the appropriate hourly energy payment calculation to use. Then, the application calculates the appropriate hourly energy payment. The hourly energy produced, rates, payments, and other data are summarized on the daily Qualifying Facility Energy Payment Calculation schedule generated for each QF. The monthly total is the summation of all daily payments.

The payment calculations are primarily dependant upon the amount of energy produced during an hour, whether the unit was on dispatch during the period, and whether the hour was considered to be on or off peak, according to contractual language. Examples of the various payment calculations can be found below:

- 1
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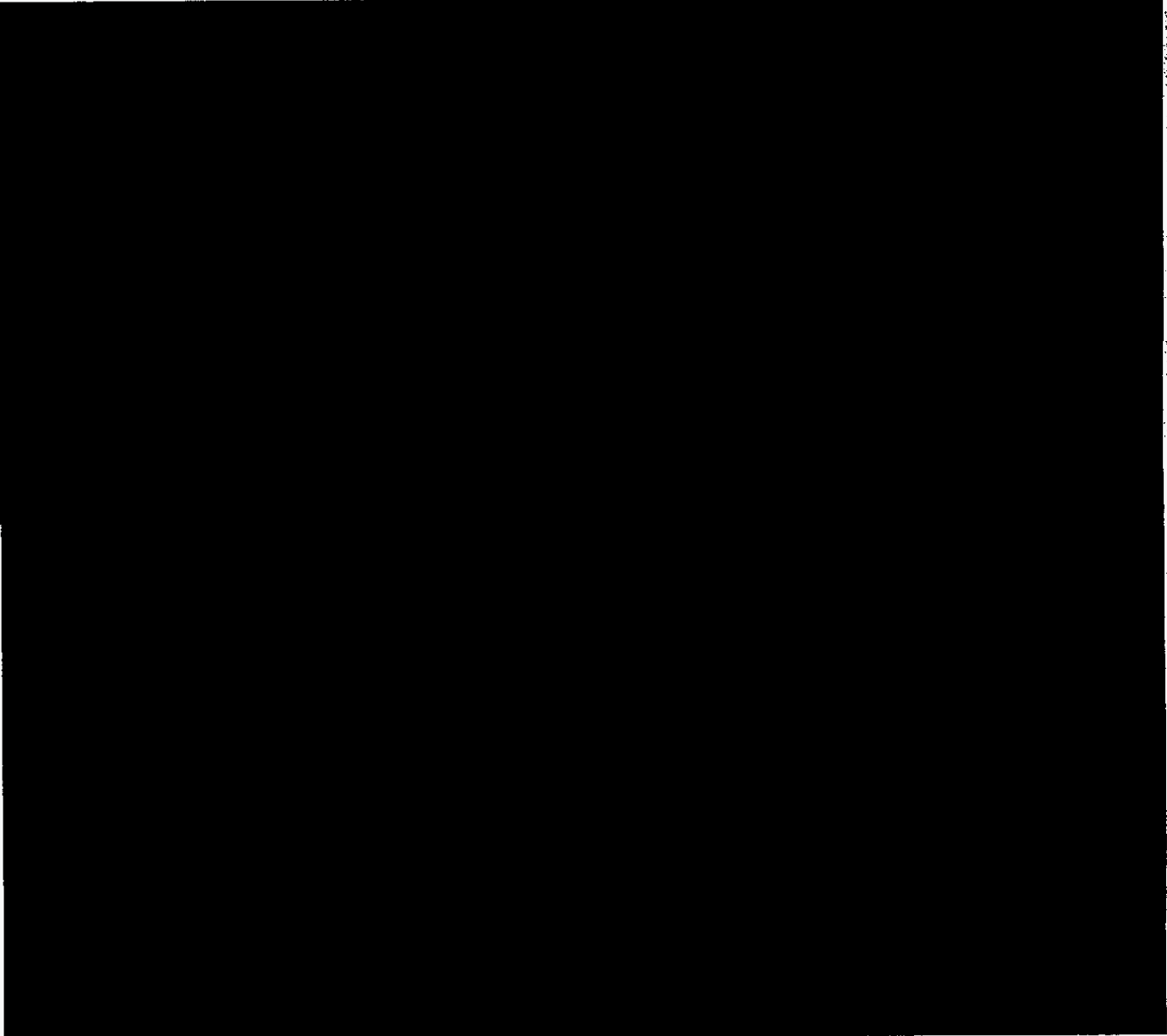


(PS 44)



48-2
01

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Due to time limits we did not calculate
any of the other hours and/or
days.

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EL, ACN 12-013-4-2
 TYE 12/31/2011

100
 5/9/12
 JTH
 PBC
 C
 18-May-11

Title Energy Cost

COST

A

B

FPL A1 (Column K) FPL A1 (Column I) (A) (Column G)

	MONTH	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	\$/MMBTU		
1						
2						
3						
4						
5	APRIL 2011	1,213,849	5,330,243	4.391		
6	MARCH 2011	628,603	2,408,428	3.975		
7	FEBRUARY 2011	1,102,207	4,818,539	3.905		
8	JANUARY 2011	1,364,151	4,861,370	3.564		
9	DECEMBER 2010	1,639,860	5,261,753	3.209		
10	NOVEMBER 2010	1,418,180	4,310,449	3.180		
11	OCTOBER 2010	1,307,481	4,117,733	3.149		
12	SEPTEMBER 2010	1,603,333	5,380,773	3.360		
13	AUGUST 2010	1,746,976	5,841,456	3.340		
14	JULY 2010	1,030,133	5,581,021	3.393		
15	JUNE 2010	1,545,004	5,129,137	3.220		
16	MAY 2010	1,659,902	5,371,994	3.236		
17	APRIL 2010	1,397,333	4,621,222	3.307		

Foot Note:

4.2362 mmbtu

*1 SJRPP'S (FUEL COST-WEIGHTED AVG)/MMBTU(FUEL BURNED-WEIGHTED AVG) From Av Schedule, COAL ONLY (no pet coke)

*2 [REDACTED]

*4 UNIT #1 OFF-LINE
 *5 UNIT #1 OFF-LINE (2/15-18), UNIT #2 OFF-LINE (2/25-28)
 *6 (1) UNIT #2 OFF-LINE (2) COAL SURVEY ADJUSTMENT CREDIT

cc: CB
 PB
 FILE

[REDACTED]

482

*kw 5/9/12
DAP
PBC*

Qualifying Facility Energy ~~Document Calculation~~

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-EI, ACN 12-013-4-2
TYE 12/31/2011

Facility Name: CEDAR BAY

Date: 04/01/11

Title: Energy Lost

A Hour	B Energy	C Rate 1	D Rate 2	E Payment	F Note
1				(0)	
2					
3					
4					
5					
6					
7					
8					
9					
10					
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16					
17					
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19					
20					
21					
22					
23					
24					
25					
26	Daily Total				
27	Mth-To-Date				

*1
2*

E. P. Factor: [Redacted]
Unit Fuel Cost: [Redacted] /MBTU
Execution Date/Time: 06/20/11 at 16:30:11

*Sum of All Values = \$709,366.29
See following pg which
shows 4/20/11.*

*48-2
3
4*

Qualifying Facility Energy Payment Calculation

Facility Name: CEDAR BAY

Date: 04/30/11

	A Hour	B Energy	C Rate 1	D Rate 2	E Payment (\$)	F Note
1						
2	1					
3	2					
4	3					
5	4					
6	5					
7	6					
8	7					
9	8					
10	9					
11	10					
12	11					
13	12					
14	13					
15	14					
16	15					
17	16					
18	17					
19	18					
20	19					
21	20					
22	21					
23	22					
24	23					
25	24					
26	Daily Total					
	Mth-To-Date	130,360.749			5,709,366.29	98-2

G

1 E. P. Factor : [REDACTED]

2 Unit Fuel Cost: [REDACTED] \$/MBTU

Execution Date/Time : 05/20/11 at 16:30:11

48-2
3
4

ESTIMATED EXPENSE

MONTHLY GAS CLOSING REPORT

Florida Power & Light
Fuel & Purchased Power Cost Recovery
Dkt# 120001-El, ACN 12-013-4-2
TYE 12/31/2011

WITH ADJUSTMENTS

7/25/11
5/19/11
JHP
PBC

CONFIDENTIAL

April 2011

278,450,783.38

REPORT PREPARED Title
PHON.

April - Gas Closing Report

A B

(TO BE PAID IN FOLLOWING MONTH)

SUPPLIER NAME	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
1 BG ENERGY MARKETING	4,211,022			
2 BP ENERGY	1,419,518			
3 CHESAPEAKE ENERGY MARKETING (CEM)	3,635,000			
4 CHEVRON NATURAL GAS	1,037,485			
5 CONOCO PHILLIPS	522,144			
6 CROSS TIMBERS ENERGY (CTES)	10,752,315			
7 ENBRIDGE (ENB (US))	187,343			
8 ENI	2,495			
9 ENTERPRISE (EPO LLC)	450,000			
10 EOG	4,454,987			
11 EXXONMOBIL GAS MARKETING	3,553,542			
12 GAVILON	1,732,233			
13 IBEDROLA	1,798,980			
14 JP MORGAN VENTURES	4,748,881			
15 LOUIS DREYFUS ENERGY SERVICES	2,914,525			
16 MACQUARIE ENERGY	198,002			
17 NJR	1,056,100			
18 NOBLE ENERGY	300,000			
19 ONEOK ENERGY MARKETING & TRADING	1,568,037			
20 PEOPLES GAS	1,031,747			
21 SEQUENT	1,180,330			
22 SHELL ENERGY	824,457			
23 SOUTHWESTERN ENERGY SERVICES	750,000			
24 TARGA GAS	86,958			
25 TENASKA MARKETING	392,030			
26 VIRGINIA POWER ENERGY MKTG.	2,225,833			
27 WILLIAMS GAS	2,933,500			
28 BAY GAS STORAGE - APRIL ACTIVITY	[85,000]			
29 GULFSTREAM STORAGE - TRUE UP				
30 GULFSTREAM STORAGE - APRIL ACTIVITY				
31				
32				
TOTAL - SUPPLY	54,201,602	4.2773	231,851,020.17	

These transp. charges are included in the total monthly gas expense as shown on

April-2011

FTS

TRANSPORT TYPE & CONTRACT NUMBER	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS
FRT - FTS1 (#3247)	6,049,518	0.5793	4,109,324.50	FTS1 - FIRM TRANSPORT 11/01/09 thru 07/31/2025
FRT - FTS2 (#3623)	13,312,034	0.9144	12,173,045.92	FTS2 - FIRM TRANSPORT 10/1/04 thru 02/28/2025
FRT - FTS3 (#5456 (#5841)	0	N/A		INTERRUPTIBLE TRANSPORT
FRT Western Division (#102139)	647,373	0.9107	6,862.69	INTERRUPTIBLE TRANSPORT
FRT - FTS3 RESERVATION (#111145)	12,000,000	1.1400	13,680,000.00	Contract Term - Effective 4/1/11 for 25 years.
FRT - FTS3 USAGE CHARGE (#111165)	11,822,147	0.0019	22,481.98	Contract Term - Effective 4/1/11 for 25 years.
FRT - Compressor Station #22	0	0.0000	181,922.00	
GULFSTREAM LOAN CHARGE (#8000305)	0	#DIV/0!		
GULFSTREAM RESERVATION CHARGE (#80028411)	10,350,000	0.5700	5,899,500.00	Contract Term Feb 2, 2008 through Oct 01, 2032
GULFSTREAM USAGE CHARGE (#80028411)	10,339,799	0.0074	76,506.44	Contract Term Feb 2, 2008 through Oct 01, 2032
GULFSTREAM RESERVATION CHARGE (#8000828)	10,500,000	0.5600	5,776,000.00	Contract Term June 1 2005 through June 2023
GULFSTREAM FIRM CONTRACT (#8000328) usage	10,499,058	0.0074	77,699.76	Firm Transport per Gulfstream Transportation Journal
GULFSTREAM IT CONTRACT (#9053988) usage	12,153	0.6017	7,342.40	
GULFSTREAM IT CONTRACT (#9006628) usage	0	#DIV/0!		
PEOPLES GAS SYSTEM	35,037	0.0370	2,036.27	
SESH RESERVATION CHARGE (#840001)	12,000,000	0.2750	3,300,000.00	
SESH USAGE CHARGE (#840001)	11,893,275	0.0089	82,083.60	
SESH RESERVATION CHARGE (#840002)	3,000,000	0.2750	825,000.00	
SESH USAGE CHARGE (#840002)	2,878,957	0.0089	20,564.87	
SESH RESERVATION CHARGE (#840081-R1)	0	0.2326		Contract Term May 1, 2011 through Oct 31, 2011
SESH USAGE CHARGE (#840081-R1)	0	0.0045		Contract Term May 1, 2011 through Oct 31, 2011
LESS FRT K 3247 BACKHAUL & STORAGE INJ (NOT UNIT FUEL S)	0	0.0000	(20.38)	
LESS FRT K 3247 BACKHAUL (NOT UNIT FUEL SURCHARGE)	0	0.0000	4.92	
REBUNDLED - FRT	9,510	N/A		REBUNDLED FIRM TRANSPORT
REBUNDLED - Gulfstream	0	N/A		REBUNDLED FIRM TRANSPORT
BAY GAS STORAGE (Monthly Charge on 1 MM Capacity Including Inj/Withdrawl Fees)			290,150.00	Per contract in effect thru Oct. 2012
TOTAL	115,049,925	0.1053	46,826,785.00	

Src Reg 1

TOLLING TRANS MONTH	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	CUMULATIVE REDUCTION (\$)	COMMENTS
04/11	0	N/A	0.00	NONE

OTHER MISCELLANEOUS EXPENSES INCURRED FOR CURRENT MONTH:
(TO BE PAID IN FOLLOWING MONTH, UNLESS NOTED OTHERWISE)

OWED TO	QNTY (MMBTU)	UNIT PRICE (\$/MMBTU)	INVOICE AMT (\$)	COMMENTS

28,917,776.88

493
P1

MONTHLY GAS CLOSING REPORT
 SUBSEQUENTLY ADJUSTED BY ACCOUNTING DEPT FOR PRI MONTH ADJUSTMENTS)

A

B

1
2

REFER TO FINANCIAL ATTACHMENT
 REFER TO EXPENSE ATTACHMENT

20,917,776.68

EARNINGS (MISC. BILLS) FOR MONEY RECEIVED DURING CURRENT MONTH:

\$ 5,047,910.54

FROM	ARMS INVOICE #	UNIT PRICE (\$/MMBTU)	AMT RECEIVED (\$)	COMMENTS
			5,047,910.54	REFER TO SALES ATTACHMENT
TOTAL			5,047,910.54	

NET CASH FLOW (EXPENSES LESS RECEIPTS) FOR CURRENT MONTH	\$ 302,329,659.31
ENERGY RECEIVED (NET OF FUEL) DURING CURRENT MONTH (MMBTU)	\$1,683,238
EQUIVALENT UNIT PRICE FOR CURRENT MONTH (\$/MMBTU)	5.8598

FGT "GAS DAY" ENERGY MEASURED for MONTH (MMBTU)	FGT STATION	AVG HEAT VALUE (MMBTU/MCF)	HEAT VALUE APPLICABLE TO:
30,789,858	BROOKER	1.0220	PPH, PSN, PCC
Gulfstream deliveries to Manatee/Martin/West County for MONTH	PERRY STREAM 1	1.0220	FTMYERS
20,833,738	WEST PALM	1.0210	PMR, PRV, PPE, PFL, PCU, PTF
	GNGS F	1.0190	MANATEE
	GNGS R	1.0100	MARTIN
	GNGS W	1.0100	WEST COUNTY
61,593,397			

CONFIDENTIAL

4938

Florida Power & Light
 Fuel & Purchased Power Cost Recover
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

A B C D E F G H I J

J
 JHP
 POC

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Quantities by Point

Location Indicator	Sch Receipt Qty	Sch Delivery Qty	Net
1 AEC			
2 Chevron			
3 FGT			
4 GSPLAXIS			
5 GSPLWHISTLER			
6 MGSWHISTLER			
7 MobileGasSalco			
8 OLIN			
9 SocoPlantBarry			
10 Jateanid.lyle			
11 Tencel Fiber			
12 ThyssenKrupp Steel and Stainless USA			
13 TRANSCO			
14 BayGasHub			

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power & Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Transactional Detail

Line No	Date	Nom#	TT	Chrg Ind	Qty	Unit Price (Transaction Rate)	Amount	Unit Price (Transportation Rate)	Amount	Total
15	1									
16	2									
17	3									
18	4									
19	5									
20	6									
21	7									
22	8									
23	9									
24	Totals									

Transaction Type Abbreviations

INJ Storage Injection	AIO Authorized INJ Overrun	WD Storage Withdrawal
AWO Authorized W/D Overrun	PK Park	PWD Park W/D
LN Loan	LNP Loan Payback	MB Meter Bounce
HS Hub Sell	HB Hub Buy	
WTH Wheel To Hub	WFH Wheel From Hub	
STH Storage To Hub	HTS Hub To Storage	

25 p3 (A) =
 26 p3 (B) =
 27 p3 (C) =

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power N Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

Storage Activity Summary

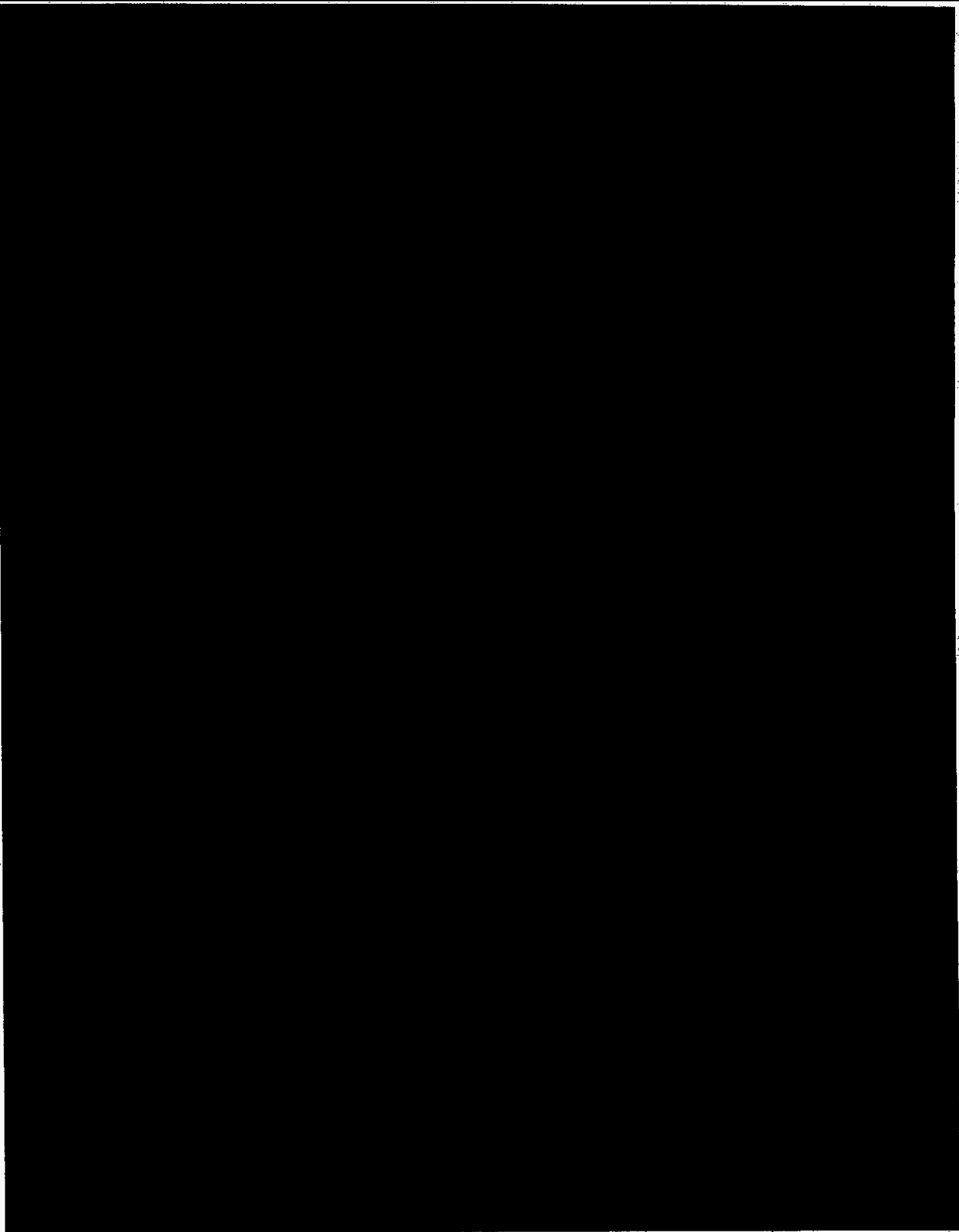
1	Beginning Balance	A 50-1 P1	B	C	276,342 p2
2	Injections				
3	Fuel Loss on Injections				p2
4	Withdrawals				
5	Fuel Loss on Withdrawals				
6	Inventory Adjustments			0	p2
7	Dome Swaps				
8	Ending Balance				

Bay Gas Storage Co., Ltd. Invoice: FP&L-3080 June 2011
 Customer: Florida Power N Light Company Svc Req K: FP&L2005-21
 Svc Req K Effective Date: 04/01/2008 Svc Req K Termination Date: 03/31/2013

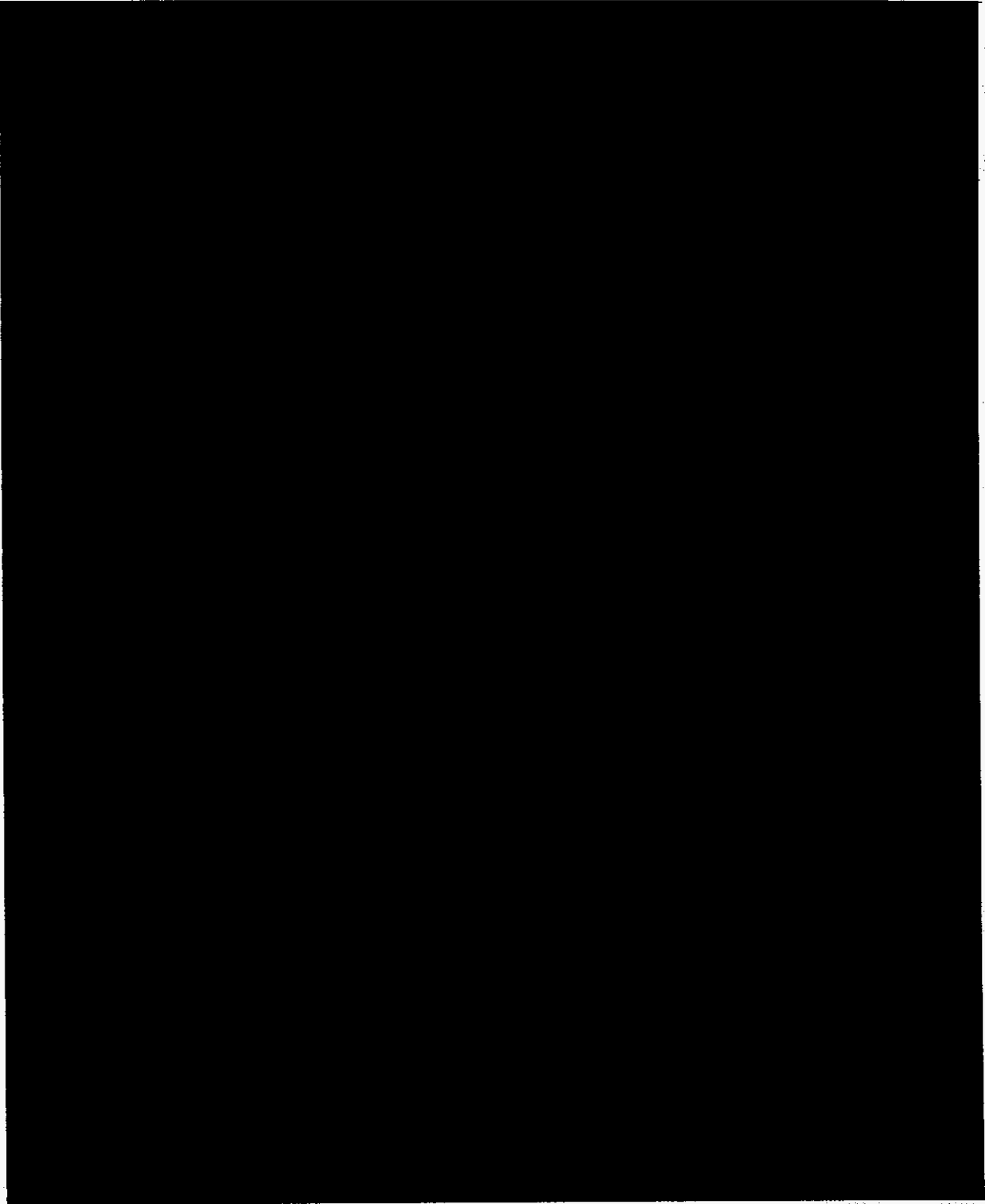
Svc Req K Totals

9	Item	Quantity	Rate	Amount
10	Monthly Storage Fee			
11	Total Transaction Rate Fee			
12	Total Transportation Rate Fee			
	Invoice Total Amount			\$ 393,388.09

10-1
2 P2
Firm Maximum Storage Q



5051
2



501
2
p21

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-EI, ACN 12-013-4-2
 TYE 12/31/2011

Wes Spill R
DHP
PEC

Title Fuel Acquisition

FUEL REQUISITION

SYSTEM FUEL	LOCN CODE	TRANSMITTAL NO.
0601	975	06-11
Plant <u>PWC</u>	Fuel Issued Receipts Transferred	
Prepared by <u>DILHARA MARTIN</u>	Date <u>6/28/2011</u>	Approved by <u>[Signature]</u>

DESCRIPTION	U M T #	ACCOUNT DISTRIBUTION				ITEM NUMBER			UNIT OF MEASURE	A QUANTITY	B COST	TOTAL
		WORK ORDER	BLK	ACCOUNT OR PROJECT NUMBER	LOCN CODE	CLASS	ITEM	CD				
		VEHICLE RPT AREA	RR									
NORMALIZED ADJUSTMENT (OIL) FOR WEST COUNTY ENERGY CENTER FOR THE MONTH OF MAY 2011 SEE SUPPORTING EMAILS ATTACHED												
WEST COUNTY ENERGY CENTER	3	2261	98	000	000	606	901	34300	0	ER		
	3			547	11	943	901	34300	0	ER		

FOR AGCY. DEPT. USE ONLY.

See Reg. 16

526
P. 1

Martin, Dillhara

From: Versailles, Dominic
Sent: Monday, June 27, 2011 9:17 AM
To: Ali, Annis; Martin, Dillhara
Cc: Huff, Ken; Overby, Lew
Subject: Start-Up Accounting: May 2011 Fuel
Attachments: West County Energy Center #3 - Start-up Accounting Back-Up for Annis All.xls; BACK-UP FOR START-UP ACCOUNTING_MAY 2011 FUEL.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon, Annis/Dili.

I have attached the back-up that will provide an explanation for your entry. Should you have any questions, please give me a call.

Please make the following normalized fuel adjustment for the PWC3 May 2011:

West County Combined Cycle Unit 3 - Natural Gas A

1 Credit - 2251-98-000000-0606 [Redacted]
2 Debit - PWC3 Loc 943 Fuel Expense [Redacted]

3 West County Combine Cycle Unit 3 - Oil

4 Credit - 2251-98-000000-0606 p.1 [Redacted]
5 Debit - PWC3 Loc 943 Fuel Expense [Redacted]

These entries represent fuel used for native load generation. If you have any comments or questions, please give me a call.

Regards,
E. Dominic Versailles
Power Plant Accounting
Florida Power and Light Company
561-694-4254 (ACP-JB)

526 p. 2

INQS

A

B

FLORIDA POWER AND LIGHT
FUEL STATUS

LFARS
0918.IV01

UNIT PRICE

ACCOUNTING ITEM
MO YEAR NUMBER

PLANT NAME

FUEL TYPE

CT/CT NO 2 FUEL

05 2011 23000

WEST COUNTY

[REDACTED] 525

BEGINNING BALANCE

RECEIPTS

2 [REDACTED] [REDACTED]

[REDACTED] [REDACTED]

TRANSFER IN

ISSUES

3 0 .00

[REDACTED] [REDACTED]

OTHER ISSUES

TRANSFER-OUT

4 [REDACTED] [REDACTED]

0 .00

BALANCE ON-HAND

5 [REDACTED] [REDACTED]

[REDACTED] 526

6 [REDACTED] [REDACTED]

7 [REDACTED] [REDACTED]

8 [REDACTED] [REDACTED]

52-6
1

P.8

INQR

FLORIDA POWER AND LIGHT COMPANY
FUEL RECEIPTS

LFARS
0920.1V01

ACCOUNTING ITEM
MO YEAR NUMBER
05 2011 343000

PLANT NAME
WEST COUNTY

FUEL TYPE
CT/GT NO 2 FUEL

B

C

SOURCE	LOC	ACCOUNT	DOC	DATE	QUANTITY	AMOUNT
1	606	00000	0501	05/02/11		
2	506	00000	0501	06/02/11		
3	51	151000	5106	06/02/11		
4	51	151000	5103	06/01/11		
5	51	151000	5101	05/31/11		
6	51	151000	1125	05/04/11		
7	51	151000	1125	05/04/11		
	51	151000	1134	05/13/11	0	.01
	51	151000	1134	05/13/11	0	.10
	51	151000	1134	05/13/11	0	.03
	51	151000	1134	05/13/11	0	.11-
	51	151000	1134	05/13/11	0	.18-
	51	151000	1134	05/13/11	0	.87-
	51	151000	1134	05/13/11	0	.53-

* TOTAL CAPITALIZATION IN MAY 2011

52-6
T

P.4

Raw 5/24/12
JHP
PDC

Fuel Cost Recovery Clause
FPSC Request #31
April 24, 2012.

Title Work Order - WCE

Follow-Up to Request #25.

carb

1. Please provide an excel file with the detail for WO 2251-98-000000-0606.

See attached documentation for the detail of WO 2251-98-000000-0606.

2. Please explain why some amounts recorded to the above work order were reversed in the following month and charged to a recoverable fuel account. For example, February 2011, 39,817 barrels were charged to the work order in February. In March 2011, the same quantity was credited back to the work order and charged to account 547.11 (recoverable fuel account).

C D

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In the February 2011, there were [redacted] charged to the work order 2251-98-000000-0606 for start-up burns for WCEC. This was capitalized as a part of the project. In the March 2011, the same quantity and dollars were credited back to the same work order, thus removing these dollars out of the project cost and subsequently charged to 547.11 (recoverable fuel expense account), which flows through the fuel clause. In accordance FPSC Rule 25-6.0144, the construction work order is credited with the "fair value" of the energy delivered. The "fair value" of energy for this purpose is the lower of either: a) the actual cost of fuel and related fuel expenses during the testing period; or b) the actual cost of fuel and related fuel expenses during the testing period with appropriate adjustments to reflect normal operating efficiency. The amount of the fair value credit to the construction work order is concurrently charged to the fuel clause. In this case, the actual fuel used [redacted] or [redacted] was lower than the normalized fuel cost of [redacted] or [redacted] meaning that the start-up process was extremely efficient and it yielded a credit of \$498,023.58. When creating a start-up accounting entry, the work order cannot be credited more than what was originally charged [redacted]. For this reason, based on an efficient month of start-up burns, the generation was put out on the grid and the fuel used was charged through to the fuel clause.

A B E F

See Reg 31

~~527~~
2. p

Plant # 43000

A
Price per
Avg unit
lost
43-5 pa1

B
 $\frac{52-7}{2-6}$
conversion
to
MMBTU

C
11W
5/21/12
JHP
 $\frac{52-7}{2-6}$

1	February	#	[REDACTED]	[REDACTED] = [REDACTED]
2	March	—	[REDACTED]	[REDACTED]
3	April	—	[REDACTED]	[REDACTED]
4	April	—	[REDACTED]	[REDACTED]
5	May	—	[REDACTED]	[REDACTED]

This was wiped to 43-5, which shows
the light oil ~~market~~ prices. Therefore,
the comparative rates that they used to compute
the amount per the Rule were the light oil
prices

Src: 43-5
52-7/2.

$\frac{52-7}{2-6}$ pa

Title Startup

West County Energy Center		
Start-Up Accounting Unit 3		
2012 O&M Rate	2010 O&M Rate	Normalized O&M Rate
[REDACTED]	[REDACTED]	[REDACTED]
WCEC Operating Data: 1250 MW/Unit (net) X (24 X 365) Hours/Year X [REDACTED] = [REDACTED] MWH/Unit x 3 Units = [REDACTED] MWH		

(P4)

2,3,4

2-7
2

NW

not applicable
to
normalized fuel

SIC Reg 33

NW
5/24/12
JHP
M

5/21

P5

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 Dkt# 120001-El, AC, 12-013-4-2
 TYE 12/31/2011

Title WO-WCE

carb

Date	SRC	SA	BA	EAC	From ER	From WO	From LOC	To ER	To WO	To LOC	Amount	Quantity	NEW	DESCRIPTION	FEEDER	W_BRC	FERC	PLANT	COMS	PROCS	DS-10	Post	Time	Station
201101	11000	SUCON3	00152	0601	99	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Feb-11	
201101	11000	SUCON3	00152	0601	99	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Feb-11	
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Mar-11	
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Mar-11	
201102	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Mar-11	
201102	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Mar-11	
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201103	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201103	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201104	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	05-Apr-11	
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-May-11	
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-May-11	
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-May-11	
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-May-11	
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Jun-11	
201105	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Jun-11	
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Jun-11	
201105	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	03-Jun-11	
201106	11000	SUCON3	00152	0601	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	02-Jul-11	
201106	11000	SUCON3	00152	0603	98	2251	606	70	7835	943				107100	NATURAL GAS PWC	FA09	060600	107100	399.8	0.2251	98	606	30 Jun-11	

- (A) Removed 100% - actual fuel used lower than normalized fuel cost
- (B) Removed " " " "
- (C) Removed portion - normalized cost based on actual
- (D) Removed portion " " " "

See Reg 31.

carb
 2/11/12

108-05

A B

Date	SRC	SA	BA	EAC	ER	WO	LOC	TR	ER	TRWO	TRLOC	LOC	ET	DESCRIPTION	FEECD	W. SRC	FEEC	PLANT	S.COM	B.ERL	B.ER	D.LOCN	Per	Th	St	amp
201012	11000	SUCONS	00152	06001	98	2251	602	70	7844	4430	A			107100	NATURAL GAS	PWC	FAP2	060000	1107100	APP.8	0.2251	98	808		05 JAN 11	

28 22

SOME ORDER ASSC ILS MS NUMBER SRC DATE GL ACCT LOCK

FROM - TO SELECTION CRITERIA:

JAN 11 - JUN 11

GL ACCT: 547.110 - 547.110
 CHG LOCK:
 SRC:
 STOREROOM:
 TRANSMITTAL:
 ILS CODE:

LEDGER DATE: 201101 - 201106
 SOURCE:
 AMOUNT:
 M & S NUMBER:
 ACCT ASSC:
 INTERFACE ID:

COMMENTS: JAN11

ASSC ILS MS NUMBER	SRC	DATE	GL ACCT	LOCK	STRM	TENSM	SAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
000 I	901305003	11000	201101	547.110	0905	0975	01000	603 COMBINED CYCLE	RPN BL			9148.94
000 I	901305003	11000	201101	547.110	0905	0975	01000	603 COMBINED CYCLE	RPN BL			12610.70
000 I	901305003	11000	201102	547.110	0905	0975	02000	603 COMBINED CYCLE	RPN BL			13484.75
000 I	901305003	11000	201102	547.110	0905	0975	02000	603 COMBINED CYCLE	RPN BL			2502.70
000 I	901305003	11000	201104	547.110	0905	0975	04000	603 COMBINED CYCLE	RPN BL			5094.26
000 I	901305003	11000	201104	547.110	0905	0975	04000	603 COMBINED CYCLE	RPN BL			58103.66
MS NUMBER 901305003												
000 I	901308011	11000	201101	547.110	0908	0975	01000	603 JET FUEL/GT	RFL BL			4822.36
000 I	901308011	11000	201101	547.110	0908	0975	01000	603 JET FUEL/GT	RFL BL			13466.69
000 I	901308011	11000	201103	547.110	0908	0975	03000	603 JET FUEL/GT	RFL BL			4507.85
000 I	901308011	11000	201104	547.110	0908	0975	04000	603 JET FUEL/GT	RFL BL			2174.69
000 I	901308011	11000	201103	547.110	0908	0975	04000	603 JET FUEL/GT	RFL BL			2122.42
000 I	901308011	11000	201105	547.110	0908	0975	05000	603 JET FUEL/GT	RFL BL			51026.52
MS NUMBER 901308011												
000 I	901311003	11000	201101	547.110	0919	0975	01000	603 GAS TURBINE	RPM BL			243493.29
000 I	901311003	11000	201101	547.110	0919	0975	01000	603 GAS TURBINE	RPM BL			2386.29
000 I	901311003	11000	201103	547.110	0922	0975	01000	603 GAS TURBINE	RPM BL			674310.28
000 I	901311003	11000	201102	547.110	0919	0975	02000	603 GAS TURBINE	RPM BL			9115.62
000 I	901311003	11000	201102	547.110	0919	0975	02000	603 GAS TURBINE	RPM BL			17465.52

Florida Power & Light
 Fuel & Purchased Power Cost Recovery
 DR# 12000-EL ACN 12-013-4-2
 TVE 12/31/2011
 THE ENR 547.110 JAN SW

RECEIVED
 KAC

12/31/11
 12/31/11
 12/31/11

2-11-11

QCD	I	501311003	11000	201102	547.110	0922	0975	02000	603	GAS TURBINE	FFM	BL	
000	I	501311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	FFM	BL	10268.19
000	I	501311003	11000	201103	547.110	0919	0975	03000	603	GAS TURBINE	FFM	BL	115259.26
000	I	501311003	11000	201103	547.110	0922	0975	03000	603	GAS TURBINE	FFM	BL	134136.61
000	I	501311003	11000	201103	547.110	0922	0975	03000	603	GAS TURBINE	FFM	BL	4089.33
000	I	501311003	11000	201104	547.110	0919	0975	04000	603	GAS TURBINE	FFM	BL	6813.47
000	I	501311003	11000	201104	547.110	0922	0975	04000	603	GAS TURBINE	FFM	BL	8732.76
000	I	501311003	11000	201105	547.110	0919	0975	05000	603	GAS TURBINE	FFM	BL	287413.41
000	I	501311003	11000	201105	547.110	0922	0975	05000	603	GAS TURBINE	FFM	BL	6429.62
000	I	501311003	11000	201105	547.110	0922	0975	05000	603	GAS TURBINE	FFM	BL	8909.44
000	I	501311003	11000	201106	547.110	0919	0975	06000	603	GAS TURBINE	FFM	BL	11323.80
000	I	501311003	11000	201106	547.110	0922	0975	06000	603	GAS TURBINE	FFM	BL	2111.22
000	I	501311003	11000	201106	547.110	0919	0975	06000	603	GAS TURBINE	FFM	BL	5565.94
000	I	501311003	11000	201106	547.110	0922	0975	06000	603	GAS TURBINE	FFM	BL	68614.55



2-1-83

FLORIDA POWER & LIGHT COMPANY
-TUES- FINANCIAL REPORT
-MATERIAL & SUPPLIES SOURCE

ACCT ILS MS NUMBER SRC DATE GL ACCT LOGN STAN TRANS FAC DESCRIPTION DT QUANTITY UNIT COST AMOUNT

MS NUMBER 90131003

1688228.00

000	I	901312000	11000	201101	547.110	0923	0975	01000	603	GAS TURBINE	SEE EL	456.13
000	I	901312000	11000	201103	547.220	0923	0975	02000	603	GAS TURBINE	SEE EL	5887.42
000	I	901312000	11000	201104	547.110	0923	0975	04000	603	GAS TURBINE	SEE EL	534676.52

MS NUMBER 901312000

541121.87

000	I	901321001	11000	201101	547.110	0921	0975	01000	603	CR/GT NO 2 FUEL OGF1 EL		1748.01
000	I	901321002	11000	201102	547.110	0921	0975	02000	603	CR/GT NO 2 FUEL OGF1 EL		1126.06
000	I	901321001	11000	201103	547.110	0921	0975	03000	603	CR/GT NO 2 FUEL OGF1 EL		3872.82
000	I	901321001	11000	201104	547.110	0921	0975	04000	603	CR/GT NO 2 FUEL OGF1 EL		60690.64
000	I	901321001	11000	201105	547.110	0921	0975	04000	603	CR/GT NO 2 FUEL OGF1 EL		399562.31
000	I	901321001	11000	201105	547.110	0921	0975	05000	603	CR/GT NO 2 FUEL OGF1 EL		2186.26
000	I	901321001	11000	201105	547.110	0921	0975	06000	603	CR/GT NO 2 FUEL OGF1 EL		1224.97

MS NUMBER 901321001

479221.42

000	I	901320003	11000	201101	547.110	0952	0975	01000	603	COMBINED CYCLE	FMG EL	21121.97
000	I	901320003	11000	201102	547.110	0952	0975	02000	603	COMBINED CYCLE	FMG EL	34254.33
000	I	901320003	11000	201103	547.110	0952	0975	03000	603	COMBINED CYCLE	FMG EL	25642.44
000	I	901320003	11000	201104	547.110	0952	0975	04000	603	COMBINED CYCLE	FMG EL	32668.04
000	I	901320003	11000	201105	547.110	0952	0975	05000	603	COMBINED CYCLE	FMG EL	114481.26
000	I	901320003	11000	201105	547.110	0952	0975	06000	603	COMBINED CYCLE	FMG EL	17059.63

MS NUMBER 901320003

225233.67

000	I	901335001	11000	201101	547.110	0935	0975	01000	603	CR/GT NO 2 FUEL	TF5 EL	19181.86
000	I	901335001	11000	201102	547.110	0935	0975	02000	603	CR/GT NO 2 FUEL	TF4 EL	52953.82
000	I	901335001	11000	201103	547.110	0935	0975	03000	603	CR/GT NO 2 FUEL	TF5 EL	98112.41
000	I	901335001	11000	201104	547.110	0935	0975	04000	603	CR/GT NO 2 FUEL	TF5 EL	72934.30
000	I	901335001	11000	201105	547.110	0935	0975	05000	603	CR/GT NO 2 FUEL	TF3 EL	65945.88
000	I	901335001	11000	201105	547.110	0935	0975	06000	603	CR/GT NO 2 FUEL	TF5 EL	80121.85

MS NUMBER 901335001

441550.64

53-11-05
R

02/12

A B

000	I	901343000	11000	201101	547.110	0943	0975	01000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201103	547.110	0943	0975	03000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201104	547.110	0943	0975	04000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201105	547.110	0943	0975	05000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CI/GI NO 2 FUEL	PWC EL
000	I	901343000	11000	201106	547.110	0943	0975	06000	603	CI/GI NO 2 FUEL	PWC EL



68586.77
 1720060.31
 3525699.00
 5059999.69
 8150951.59
 30019.96
 3312257.47
 1015817.39

52-3/1
 52-3/2
 52-4/1
 52-5/1
 52-6/1

02/12
 02/12
 02/12

21942269.30
 26084722.87

REPORT: 3723-101-040512

FLORIDA POWER & LIGHT COMPANY
FINANCIAL REPORT
MATERIAL & SUPPLIES SOURCE

PAGE 3

ORDER NUMBER: ASSE YLS MS NUMBER SRC DATE GL ACCT LOCN

FROM TO SELECTION CRITERIA:

JAN - JUN 4

GL ACCT: 547.130 - 547.130
LNG LOCN: -
EXC: -
STOREROOM: -
TRANSMISSION: -
YLS CODE: -

LEDGER DATE: 201101 - 201106
SOURCE: -
AMOUNT: -
M & S NUMBER: -
ACCT ASSG: -
INTERFACE ID: -

COMMENTS: JRM:1

ASSG	YLS	MS	NUMBER	SRC	DATE	GL	ACCT	LOCN	STRT	TRNSM	EXC	DESCRIPTION	UI	QUANTITY	UNIT	COST	AMOUNT
000	I	901305003	11000	201101	547.130	0903	0975	01000	603			COMBINED CYCLE	FFM	EL			2101.74-
000	I	901305003	11000	201102	547.130	0905	0975	02000	603			COMBINED CYCLE	FFM	EL			1062.84-
000	I	901305003	11000	201103	547.130	0905	0975	03000	603			COMBINED CYCLE	FFM	EL			3032.84
000	I	901305003	11000	201104	547.130	0908	0975	04000	603			COMBINED CYCLE	FFM	EL			5227.13-
000	I	901305003	11000	201105	547.130	0905	0975	05000	603			COMBINED CYCLE	FFM	EL			849.16-
000	I	901305003	11000	201106	547.130	0905	0975	06000	603			COMBINED CYCLE	FFM	EL			1307.02-
																	4169.40-
		*MS NUMBER															
000	I	901308011	11000	201101	547.130	0904	0975	01000	603			JET FUEL/GT	RPL	EL			83.20
000	I	901308011	11000	201102	547.130	0904	0975	02000	603			JET FUEL/GT	RPL	EL			329.09
000	I	901308011	11000	201103	547.130	0904	0975	03000	603			JET FUEL/GT	RPL	EL			385.09
000	I	901308011	11000	201104	547.130	0908	0975	04000	603			JET FUEL/GT	RPL	EL			585.09
000	I	901308011	11000	201105	547.130	0908	0975	05000	603			JET FUEL/GT	RPL	EL			329.65
000	I	901308011	11000	201106	547.130	0908	0975	06000	603			JET FUEL/GT	RPL	EL			1007.94
		*MS NUMBER															
000	I	901311003	11000	201101	547.130	0922	0975	01000	603			GAS TURBINE	FFM	EL			80024.35-
000	I	901311003	11000	201102	547.130	0922	0975	02000	603			GAS TURBINE	FFM	EL			8444.87
000	I	901311003	11000	201103	547.130	0922	0975	03000	603			GAS TURBINE	FFM	EL			16122.02-
000	I	901311003	11000	201104	547.130	0922	0975	04000	603			GAS TURBINE	FFM	EL			24950.75-
000	I	901311003	11000	201105	547.130	0922	0975	05000	603			GAS TURBINE	FFM	EL			45863.81
000	I	901311003	11000	201106	547.130	0922	0975	06000	603			GAS TURBINE	FFM	EL			10460.13-

52/12

*MS NUMBER 901312000

000	I	901312000	11000	201101	547.130	0912	0975	01000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201102	547.130	0912	0975	02000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201103	547.130	0912	0975	03000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201104	547.130	0912	0975	04000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201105	547.130	0912	0975	05000	603	GAS TURBINE	PPE EL
000	I	901312000	11000	201106	547.130	0912	0975	06000	603	GAS TURBINE	PPE EL

59148.56

A B



7204.81
1495.85
5600.31
4307.01
647.98
3274.37

*MS NUMBER 901312000

000	I	901312001	11000	201101	547.130	0921	0975	01000	603	CRUISE HO 2 FUEL OGF L EL	
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2627.49

5684.28

59148.56
PA

FIMS FINANCIAL REPORT
MATERIAL & SUPPLIES SOURCE

ASSG	PLS	MS NUMBER	SEC	DATE	CU	MOET	LOCN	STPM	TRNSM	ERC	DESCRIPTION	UY	QUANTITY A	UNIT COST B	AMOUNT
000	I	901321001	11000	201102	547.130	0921	0975	02000	603	CT/CT NO 2	FUEL	0975 EL			2936.06
000	I	901321001	11000	201103	547.130	0921	0975	03000	603	CT/CT NO 2	FUEL	0975 EL			1745.01
000	I	901321001	11000	201104	547.130	0921	0975	04000	603	CT/CT NO 2	FUEL	0975 EL			1486.66
000	I	901321001	11000	201105	547.130	0921	0975	05000	603	CT/CT NO 2	FUEL	0975 EL			2011.76
000	I	901321001	11000	201106	547.130	0921	0975	06000	603	CT/CT NO 2	FUEL	0975 EL			2011.63
MS NUMBER: 901321001															
000	I	901328003	11000	201101	547.130	0952	0975	01000	603	COMBINED CYCLE	FMS	EL			3212.47
000	I	901328003	11000	201102	547.130	0952	0975	02000	603	COMBINED CYCLE	FMS	EL			8272.10
000	I	901328003	11000	201103	547.130	0952	0975	03000	603	COMBINED CYCLE	FMS	EL			836.48
000	I	901328003	11000	201104	547.130	0952	0975	04000	603	COMBINED CYCLE	FMS	EL			57855.20
000	I	901328003	11000	201105	547.130	0952	0975	05000	603	COMBINED CYCLE	FMS	EL			32304.27
000	I	901328003	11000	201106	547.130	0952	0975	06000	603	COMBINED CYCLE	FMS	EL			22399.75
MS NUMBER: 901328003															
000	I	901335001	11000	201101	547.130	0935	0975	01000	603	CT/CT NO 2	FUEL	0975 EL			20161.08
000	I	901335001	11000	201102	547.130	0935	0975	02000	603	CT/CT NO 2	FUEL	0975 EL			17472.07
000	I	901335001	11000	201103	547.130	0935	0975	03000	603	CT/CT NO 2	FUEL	0975 EL			49456.13
000	I	901335001	11000	201104	547.130	0935	0975	04000	603	CT/CT NO 2	FUEL	0975 EL			33779.34
000	I	901335001	11000	201105	547.130	0935	0975	05000	603	CT/CT NO 2	FUEL	0975 EL			21907.33
000	I	901335001	11000	201106	547.130	0935	0975	06000	603	CT/CT NO 2	FUEL	0975 EL			30454.13
MS NUMBER: 901335001															
000	I	901343000	11000	201101	547.130	0943	0975	01000	603	CT/CT NO 2	FUEL	0975 EL			11760.30
000	I	901343000	11000	201102	547.130	0943	0975	02000	603	CT/CT NO 2	FUEL	0975 EL			2160.10
000	I	901343000	11000	201103	547.130	0943	0975	03000	603	CT/CT NO 2	FUEL	0975 EL			6154.69
000	I	901343000	11000	201104	547.130	0943	0975	04000	603	CT/CT NO 2	FUEL	0975 EL			53574.35
000	I	901343000	11000	201105	547.130	0943	0975	05000	603	CT/CT NO 2	FUEL	0975 EL			18342.24
000	I	901343000	11000	201106	547.130	0943	0975	06000	603	CT/CT NO 2	FUEL	0975 EL			36003.01
MS NUMBER: 901343000															
PLS NUMBER: 5723-101-040513															



5242
p8

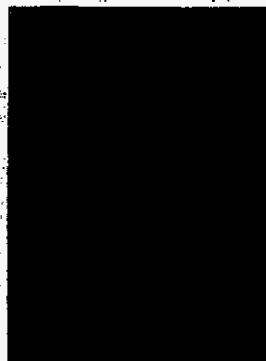
ASSG	PLS	MS	NUMBER	SEC	DATE	GL ACCT	LOCN	STRT	ENSM	EAC	DESCRIPTION	UI	QUANTITY	UNIT COST	AMOUNT
													A	B	
000	I		901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PPL ME			9125814.90
000	I		901408015	11000	201104	547.120	0908	0975	04000	601	NATURAL GAS	PPL ME			11623083.19
000	I		901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PPL ME			11327891.22
000	I		901408015	11000	201105	547.120	0908	0975	05000	601	NATURAL GAS	PPL ME			11796132.64
000	I		901408015	11000	201106	547.120	0908	0975	06000	601	NATURAL GAS	PPL ME			11216510.15
000	I		901408015	11000	201106	547.120	0908	0975	06000	601	NATURAL GAS	PPL ME			11796045.39
			*MS NUMBER		901408015										115626126.71
000	I		901411016	11000	201101	547.120	0911	0975	01000	601	NATURAL GAS	PPL ME			31562281.30
000	I		901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PPL ME			220741.95
000	I		901411016	11000	201101	547.120	0919	0975	01000	601	NATURAL GAS	PPL ME			143682.29
000	I		901411016	11000	201102	547.120	0911	0975	02000	601	NATURAL GAS	PPL ME			18687311.31
000	I		901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PPL ME			1399065.46
000	I		901411016	11000	201102	547.120	0919	0975	02000	601	NATURAL GAS	PPL ME			1540370.67
000	I		901411016	11000	201103	547.120	0911	0975	03000	601	NATURAL GAS	PPL ME			30457006.58
000	I		901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PPL ME			302707.01
000	I		901411016	11000	201103	547.120	0919	0975	03000	601	NATURAL GAS	PPL ME			375653.96
000	I		901411016	11000	201104	547.120	0911	0975	04000	601	NATURAL GAS	PPL ME			17763176.62
000	I		901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PPL ME			2565040.10
000	I		901411016	11000	201104	547.120	0919	0975	04000	601	NATURAL GAS	PPL ME			2353199.42
000	I		901411016	11000	201105	547.120	0911	0975	05000	601	NATURAL GAS	PPL ME			2911231.68
000	I		901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PPL ME			2467625.28
000	I		901411016	11000	201105	547.120	0919	0975	05000	601	NATURAL GAS	PPL ME			3624454.54
000	I		901411016	11000	201106	547.120	0911	0975	06000	601	NATURAL GAS	PPL ME			8364493.82
000	I		901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PPL ME			3362626.95
000	I		901411016	11000	201106	547.120	0919	0975	06000	601	NATURAL GAS	PPL ME			3107196.42
			*MS NUMBER		901411016										130235064.53
000	I		901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PPL ME			23355.99
000	I		901412021	11000	201101	547.120	0921	0975	01000	601	NATURAL GAS	PPL ME			4280.14
000	I		901412021	11000	201101	547.120	0923	0975	01000	601	NATURAL GAS	PPL ME			89353.90
000	I		901412021	11000	201102	547.120	0922	0975	02000	601	NATURAL GAS	PPL ME			7378.74
000	I		901412021	11000	201102	547.120	0921	0975	02000	601	NATURAL GAS	PPL ME			714.25
000	I		901412021	11000	201102	547.120	0923	0975	02000	601	NATURAL GAS	PPL ME			14438.49

7/10
 5723-101-0-0512

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B

000	I	901412021	11000	201103	547.120	0921	0975	03000	601	NATURAL GAS	FFG MB	80560.76
000	I	901412021	11000	201103	547.120	0921	0975	03000	601	NATURAL GAS	FFG MB	125416.85
000	I	901412021	11000	201103	547.120	0923	0975	03000	601	NATURAL GAS	FFG MB	13295.07
000	I	901412021	11000	201104	547.120	0921	0975	04000	601	NATURAL GAS	FFG MB	203008.90
000	I	901412021	11000	201104	547.120	0921	0975	04000	601	NATURAL GAS	FFG MB	475191.88
000	I	901412021	11000	201104	547.120	0923	0975	04000	601	NATURAL GAS	FFG MB	960923.89
000	I	901412021	11000	201105	547.120	0921	0975	05000	601	NATURAL GAS	FFG MB	34265.81
000	I	901412021	11000	201105	547.120	0921	0975	05000	601	NATURAL GAS	FFG MB	155923.64
000	I	901412021	11000	201105	547.120	0923	0975	05000	601	NATURAL GAS	FFG MB	3515.31
000	I	901412021	11000	201106	547.120	0921	0975	06000	601	NATURAL GAS	FFG MB	476495.18
000	I	901412021	11000	201106	547.120	0921	0975	06000	601	NATURAL GAS	FFG MB	119919.16
000	I	901412021	11000	201106	547.120	0923	0975	06000	601	NATURAL GAS	FFG MB	495427.67



52112

52112
P13

FLORIDA POWER & LIGHT COMPANY
FIN. FINANCIAL RETURN
MATERIAL & SUPPLIES SOURCE

ASSG. ILS MS NUMBER ERC DATE GR ACCT LOCK STAN TRNSR SAC DESCRIPTION LT QUANTITY UNIT COST AMOUNT

*MS NUMBER 901417000 3252387.51

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000 I	901417000	11000	201102	547.120	0981	0975	02000	601	NATURAL GAS	PHF MB	17429113.57	
000 I	901417000	11000	201103	547.120	0981	0975	03000	601	NATURAL GAS	PHF MB	23567811.16	
000 I	901417000	11000	201104	547.120	0981	0975	04000	601	NATURAL GAS	PHF MB	20880909.77	
000 I	901417000	11000	201105	547.120	0981	0975	05000	601	NATURAL GAS	PHF MB	5367586.58	
000 I	901417000	11000	201106	547.120	0981	0975	06000	601	NATURAL GAS	PHF MB	27155876.53	

*MS NUMBER 901417000 217389433.50

000 I	901426013	11000	201101	547.120	0935	0975	01000	601	NATURAL GAS	PHF MB	21506731.56	
000 I	901426013	11000	201102	547.120	0935	0975	02000	601	NATURAL GAS	PHF MB	14641138.09	
000 I	901426013	11000	201103	547.120	0935	0975	03000	601	NATURAL GAS	PHF MB	12804273.69	
000 I	901426013	11000	201104	547.120	0935	0975	04000	601	NATURAL GAS	PHF MB	26035010.35	
000 I	901426013	11000	201105	547.120	0935	0975	05000	601	NATURAL GAS	PHF MB	24912291.54	
000 I	901426013	11000	201106	547.120	0935	0975	06000	601	NATURAL GAS	PHF MB	22226133.13	

*MS NUMBER 901426013 122937662.18

000 I	901428024	11000	201101	547.120	0928	0975	01000	601	NATURAL GAS	PHF MB	8429865.18	
000 I	901428024	11000	201102	547.120	0928	0975	01000	601	NATURAL GAS	PHF MB	7765094.05	
000 I	901428024	11000	201101	547.120	0952	0975	01000	601	NATURAL GAS	PHF MB	22470663.53	
000 I	901428024	11000	201102	547.120	0928	0975	02000	601	NATURAL GAS	PHF MB	9139090.23	
000 I	901428024	11000	201102	547.120	0928	0975	02000	601	NATURAL GAS	PHF MB	8354500.59	
000 I	901428024	11000	201103	547.120	0952	0975	02000	601	NATURAL GAS	PHF MB	20530823.54	
000 I	901428024	11000	201103	547.120	0928	0975	03000	601	NATURAL GAS	PHF MB	10578492.16	
000 I	901428024	11000	201103	547.120	0928	0975	03000	601	NATURAL GAS	PHF MB	9697477.49	
000 I	901428024	11000	201103	547.120	0952	0975	03000	601	NATURAL GAS	PHF MB	21889507.68	
000 I	901428024	11000	201104	547.120	0928	0975	04000	601	NATURAL GAS	PHF MB	12167875.71	
000 I	901428024	11000	201104	547.120	0928	0975	04000	601	NATURAL GAS	PHF MB	12087098.80	
000 I	901428024	11000	201104	547.120	0952	0975	04000	601	NATURAL GAS	PHF MB	9982856.27	
000 I	901428024	11000	201105	547.120	0928	0975	05000	601	NATURAL GAS	PHF MB	10560215.77	
000 I	901428024	11000	201105	547.120	0928	0975	05000	601	NATURAL GAS	PHF MB	5970304.24	
000 I	901428024	11000	201105	547.120	0952	0975	05000	601	NATURAL GAS	PHF MB	20107213.69	

521
521
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000	I	901428024	11000	201106	547.120	0928	0975	06000	601	NATURAL GAS	FNC MS	10023054.82
000	I	901428024	11000	201106	547.120	0928	0975	06000	601	NATURAL GAS	FNC MS	3356927.52
000	I	901428024	11000	201106	547.120	0952	0975	06000	601	NATURAL GAS	FNC MS	24820842.54

*MS NUMBER 901428024

226721806.51

000	I	901443000	11000	201101	547.120	0943	0975	01000	601	NATURAL GAS	FNC MS	87988.59
000	I	901443000	11000	201101	547.120	0943	0975	01000	601	NATURAL GAS	FNC MS	38614133.70
000	I	901443000	11000	201102	547.120	0943	0975	01000	601	NATURAL GAS	FNC MS	22314005.04
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	FNC MS	25444234.56
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	FNC MS	15592269.98
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	FNC MS	61215.03
000	I	901443000	11000	201102	547.120	0943	0975	02000	601	NATURAL GAS	FNC MS	3245172.57

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P15

RSEG	FIS-MS NUMBER	SRC	DATE	GD ACCT	DOCN	STRM	TRANSM	SAC DESCRIPTION	U1	QUANTITY	UNIT COST	AMOUNT
										A	B	
000	E	901443000	11000	201103	547.120	0943	0975	03000	601 NATURAL GAS	FPLC MB		23543130.69
000	E	901443000	11000	201103	547.120	0943	0975	03000	601 NATURAL GAS	FPLC MB		25745558.79
000	E	901443000	11000	201103	547.120	0943	0975	03000	601 NATURAL GAS	FPLC MB		1941720.01
000	I	901443000	11000	201103	547.120	0943	0975	03000	601 NATURAL GAS	FPLC MB		1299962.87
000	I	901443000	11000	201104	547.120	0943	0975	04000	601 NATURAL GAS	FPLC MB		26647352.40
000	I	901443000	11000	201104	547.120	0943	0975	04000	601 NATURAL GAS	FPLC MB		30700669.41
000	E	901443000	11000	201104	547.120	0943	0975	04000	601 NATURAL GAS	FPLC MB		513353.97
000	I	901443000	11000	201104	547.120	0943	0975	04000	601 NATURAL GAS	FPLC MB		10688749.83
000	I	901443000	11000	201105	547.120	0943	0975	05000	601 NATURAL GAS	FPLC MB		23678515.05
000	E	901443000	11000	201105	547.120	0943	0975	05000	601 NATURAL GAS	FPLC MB		22511273.75
000	I	901443000	11000	201105	547.120	0943	0975	05000	601 NATURAL GAS	FPLC MB		38462473.16
000	E	901443000	11000	201105	547.120	0943	0975	05000	601 NATURAL GAS	FPLC MB		13269246.94
000	E	901443000	11000	201106	547.120	0943	0975	06000	601 NATURAL GAS	FPLC MB		16694241.94
000	I	901443000	11000	201106	547.120	0943	0975	06000	601 NATURAL GAS	FPLC MB		30245137.57
000	I	901443000	11000	201106	547.120	0943	0975	06000	601 NATURAL GAS	FPLC MB		23949340.85
000	I	901443000	11000	201106	547.120	0943	0975	06000	601 NATURAL GAS	FPLC MB		30813407.73
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												1361005022.44
												1381005022.44

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 R/16

REPORT# 5723-101-040512

FLORIDA POWER & LIGHT COMPANY
PINK FINANCIAL REPORT
MATERIAL & SUPPLIES SOURCE

PAGE 1

PORT ORDER: ASSG ILS MS NUMBER SRC DATE GL ACCT LOAN

FROM - TO SELECTION CRITERIA:

JAN JUN 66

GL ACCT: 547.210 - 547.210

LEDGER DATE: 201101

- 201105

CRG LOAN:

SOURCE:

SRC:

AMOUNT:

STOREROOM:

M F S NUMBER:

TRANSMITTAL:

ACCT CLASS:

ILS CODE:

INTERFACE ID:

COMMENTS: JAN 66

ASSG ILS MS NUMBER	SRC	DATE	GL ACCT LOAN	STRM	TRNGS	ERC	DESCRIPTION	UT	QUANTITY	UNIT COST	AMOUNT
000 I	901305003	11000	201105	547.210	0905	0975	04000	503	COMBINED CYCLE	EPN EL	2075.72
	MS NUMBER	901305003									5075.72
000 I	901343000	11000	201105	547.210	0903	0975	03000	603	GT/CT NO. 2 FUEL	EPN EL	54261.30
000 I	901343000	11000	201105	547.210	0903	0975	04000	603	GT/CT NO. 1 FUEL	EPN EL	54261.30
	MS NUMBER	901343000									.00
	ILS/T										2075.72
	ASSG 000										2075.72
	GRAND TOTAL										2075.72

52-11
1/17

REPORT: 5023-101-040512

FLORIDA POWER & LIGHT COMPANY
RING FINANCIAL REPORT
MATERIAL & SUPPLIES SOURCE

PAGE 1

SORT ORDER: ASSG IIS NO NUMBER SRC DATE GL ACCT LOCN

FROM - TO SELECTION CRITERIA:

GE FACILITY: 547.120 - 547.120

ORG LOCN:

SRC:

STOREROOM:

TRANSMITTAL:

IIS CODE:

LEDGER DATE: 201101

SOURCE:

AMOUNT:

M. & S. NUMBER:

ACCT ASSG:

INTERFACE ID:

JAN

JUN 11

COMMENTS: JAN11

ASSG IIS NO NUMBER	SRC	DATE	GL ACCT LOCN	STRA	TRNSM	M&S DESCRIPTION	U1	QUANTITY	UNIT COST	AMOUNT	
000 I	501405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	FFN MB	1159513.80
000 I	501405016	11000	201101	547.120	0905	0975	01000	601	NATURAL GAS	FFN MB	1360979.95
000 I	501405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	FFN MB	1409873.04
000 I	501405016	11000	201102	547.120	0905	0975	02000	601	NATURAL GAS	FFN MB	745884.27
000 I	501405016	11000	201103	547.120	0905	0975	03000	601	NATURAL GAS	FFN MB	2520756.92
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000 I	501405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	FFN MB	889434.78
000 I	501405016	11000	201104	547.120	0905	0975	04000	601	NATURAL GAS	FFN MB	992961.84
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000 I	501405016	11000	201106	547.120	0905	0975	06000	601	NATURAL GAS	FFN MB	3575130.22
	SRS NUMBER		501405016								25590900.51
000 I	501407019	11000	201101	547.120	0916	0975	01000	601	NATURAL GAS	FFN MB	16772172.48
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000 I	501407019	11000	201104	547.120	0916	0975	04000	601	NATURAL GAS	FFN MB	23813582.88

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 000 I 501407019 11000 201105 547.120 0916 0975 05000 601 NATURAL GAS
 000 I 501407019 11000 201106 547.120 0916 0975 06000 601 NATURAL GAS
 000 I 501407019 11000 201106 547.120 0916 0975 06000 601 NATURAL GAS

PSN ME
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 20347021.20

AMS NUMBER 501407019

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 000 I 501408015 11000 201101 547.120 0908 0975 01000 601 NATURAL GAS
 000 I 501408015 11000 201102 547.120 0908 0975 02000 601 NATURAL GAS
 000 I 501408015 11000 201102 547.120 0908 0975 02000 601 NATURAL GAS
 000 I 501408015 11000 201103 547.120 0908 0975 03000 601 NATURAL GAS
 000 I 501408015 11000 201103 547.120 0908 0975 03000 601 NATURAL GAS

PSN ME
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 8599259.17
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 6432150.19

52
 p/11

EXHIBIT "C"

JUSTIFICATION TABLE

DOCUMENT NUMBER-DATE

04857 JUL 20 20

FPSC-COMMISSION CLERK

REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Capacity Audit
AUDIT CONTROL NO: 12-013-4-2
DOCKET NO: 120001-EI
REVISED DATE: July 18, 2012

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
WP 10 pgs. 51, 52, 53	WCE calculations	3	Y	Pg. 1, Lns. 1 and 4 Pgs. 2-3, Lns. 4-7	(e)	E. Fuentes
43-2	Sample	2	Y	Pg. 1, Cols. A-B, Lns. 1, 2, 3, 4, 5, 6, 7, 8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28-29, 31, 33, 35, 37, 39 Col. C, Lns. 2-5, 7-8, 10, 12, 14, 16, 18, 20, 22, 24, 26, 28-29, 31, 33, 35, 37, 39 Col. D, Lns. 2, 2a, 4a, 5a, 9, 11, 13, 15-17, 19, 21, 23, 25, 27, 30, 32, 34, 36, 38-39 Pg. 2, Cols. A-B, Lns. 1, 3, 5, 7, 9, 11, 13 Col. C, Lns. 1, 3, 5, 7, 9, 11 Col. D, Lns. 2, 4, 6, 8, 10, 12	(d), (e)	E. Fuentes
43-3	Sample	2	Y	Pg. 1, Col. A, Line 39 Col. B Pg. 2, Col B, Lns. 1-2	(e)	E. Fuentes

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-3/2	Invoice	4	Y	<p>Pg. 1, Col. A, Line 1 Col. B, Line 19 Col. C, Lns. 20-21, 23</p> <p>Pg. 2, Col. A, Lns. 6, 8 Col. B, Lns. 1-5</p> <p>Pg. 3, Col. A, Lns. 4, 6 Col. B, Lns. 1-5, 7-9 Col. C, Lns. 4, 6 Col. D, Lns. 1-4, 7-9 Col. E, Lns. 4-6 Col. F, Lns. 1-4, 7-9</p> <p>Pg. 4, Col. A, Lns. 3, 13 Col. B, Line 3 Col. B1, Lns. 1, 18a Col. C, Line 1 Col. D, Lns. 4-9, 13, 18a Col. E-H, Lns. 1, 14-16 Col. I, Lns. 19-21, 23</p>	(d), (e)	G. J. Yupp
43-3/3	NG Receiving Report	1	Y	Cols. B-C	(d), (e)	E. Fuentes
43-3/3-1	NG Consumption	2	Y	<p>Pg. 1, Cols. A, Lns. 7-9, 11-15, 19-25, 29-55 Col. B, Lns. 1-8, 10-12, 14-15, 17-20, 22-24, 26-27, 29-30, 32-34, 36-38, 40-42, 44-46, 48-51 Col. C, Lns. 7-16, 19, 21-25, 29-55 Footnotes 1-2 Col. D, Line 3 Col. E, Line 1 Col. F, Lns 3,5 Col. G, Line 6 Col. H, Line 7</p> <p>Pg. 2, Col. A, Lns. 3-15, 19, 21-27 Col. B, Lns. 23-27 Col. C, Lns. 1-15</p>	(d), (e)	E. Fuentes
43-3/3-2	Gas Closing Report	3	Y N	<p>Pg. 1, Cols. A-B, Lns. 1-31</p> <p>Pgs. 2-3</p>	(d), (e)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-4	Sample	2	Y	Pg. 1, Col. A, Lns. 21, 29, 36, 39, 41 Col. B, Lns. 3, 5-17, 19-23, 26-50 Col. C, Line 14	(d), (e)	E. Fuentes
			N	Pg. 2		
43-4/2	Invoice	2	N			
43-4/2-1	Sample Explanations	2	Y	Pg. 1, Lns. 21-22 Pg. 2, Lns. 18-19	(e)	G. J. Yupp
43-4/3	Invoice	10	Y	Pg. 1, Col. A, Lns. 21, 27 Col. B-C, Lns. 1, 3, 5, 7, 9, 11, 13, 15, 27	(d)	G. J. Yupp
			N	Pgs. 2-9		
			Y	Pg. 10, Col. A, Line 5	(d)	G. J. Yupp
43-4/3-1	Deal Form	1	Y	Col. A, Line 5a Col. B, Line 12 Col. C, Line 5a Cols. D-E, Lns. 1-5 Col. F, Lns. 6-12 Col. G, Lns. 1-5, 9-12 Col. H-I, Lns. 1-5, 9-11, 13-15 Col. J, Lns 1-5, 9-11	(d), (e)	G. J. Yupp
43-4/4	Invoice	2	Y	Pg. 1, Col. A, Lns. 1, 5, 7 Col. B, Lns. 1, 5-6, 7 Col. C & D, Line 8 Pg. 2, Col. A, Line 9	(d)	G. J. Yupp
43-4/5	Invoice	2	Y	Pg. 1, Cols. A-C, Line 7 Col. D, Lns. 8-11 Pg. 2, Col. A, Lns. 1, 3	(d)	G. J. Yupp
43-4/5-1	Accruals	1	Y	Col. A, Lns. 1-6	(d)	G. J. Yupp
43-4/5-2	Accruals	1	Y	Col. A, Lns. 1-6	(d)	G. J. Yupp
43-4/6	M&S	1	N			
43-4/6-1	Sample Explanations	1	Y	All	(d), (e)	E. Fuentes
43-4/6-2	Gas Price Computations	1	Y	Col. A, Lns. 3-7, 9-16, 18-24 Col. B, Lns. 20-24 Col. C, Lns. 3-15	(d), (e)	E. Fuentes
43-4/6-3	Gas Sales Summary	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 1-3, 5 Col. C, Lns. 1-3 Col. D, Lns. 1-4 Footnote 1	(d)	G. J. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
43-4/7	Sample Explanations	1	N			
43-4/7-1	Invoice	1	Y	All	(e)	G. J. Yupp
43-4/7-2	Invoice	1	N			
43-7	Sample	4	N	Pgs. 1-2		
			Y	Pg. 3, Col. A, Line 8 Col. B, Lns. 1-14 Col. C, Line 8	(d), (e)	E. Fuentes
			Y	Pg. 4, Col. A	(d), (e)	E. Fuentes
43-7/1	Nuclear Schedule	1	N			
43-7/1-1	Leased Nuclear Amtz Ledger	2	N			
43-7/1-2	Nuclear Generation Data	1	N			
43-7/1-3	Nuclear Generation Data	1	N			
43-7/1-4	Nuclear Generation Data	1	N			
43-7/1-5	Disposal Cost Ledger	1	N			
44-2	Fuel Requisition	2	Y	Pg. 1, Col. A, Line 7 Cols. B-C, Lns. 7, 38-41 Col. D, Lns. 39-40 Col. E, Lns. 39-41 Pg. 2, Col. A. Lns. 5, 8, 32 Cols. B-C, Lns. 5, 8, 32, 39	(d), (e)	E. Fuentes
44-2/1	Coal Adjustment	1	Y	Col. A, Lns. 12-14 Col. B, Lns. 1-2, 10-14 Col. C, Lns. 1-2, 10-11	(d), (e)	E. Fuentes
44-2/2	Reconciliation of Plant Survey to	1	Y	Cols. A-B, Lns. 25-29, 31 Col. C, Lns. 8-13, 15-17, 25-29, 31 Col. D, Lns. 14, 18-22 Col. E, Lns. 1-13, 23-30	(d), (e)	E. Fuentes
44-2/3	Inventory Reconciliation	1	Y	Col. A, Line 29 Col. B, Lns. 28-29 Col. C, Lns. 10, 15, 17-18, 20 Col. D, Lns. 3, 11, 12, 22, 24, 26, 28, 30, 32 Col. E	(d), (e)	E. Fuentes

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-2/4	Generation Rates	1	Y	Col. A, Lns. 2-4, 7-9 Col. B-C, Lns. 10-16, 17-28 Col. D, Lns 1-3, 5-7, 10-26, 28	(d), (e)	E. Fuentes
44-2/5	Consumption - Coal	1	Y	Cols. A-E, Lns. 1-3, 9-12, 18-20, 22 Col. F, Lns. 9-16, 18-20, 22	(d), (e)	E. Fuentes
44-2/6	Fuel Inventory Analysis	1	Y	Col. A, Lns. 1-2, 4-6, 8-10, 12, 20-28, 30-37, 39-41, 43-48, 50 Col. B. Lns. 1-2, 4-10, 12, 18-29, 41, 43-44, 50 Col. C, Lns. 2, 8, 12, 23, 26	(d), (e)	E. Fuentes
44-3	Fuel Requisition	2	Y	Pg. 1, Cols. A-C, Lns. 5, 7, 32 Col. D, Lns 34-35 Col. E, Lns 34-36 Pg. 2, Col. A, Lns. 5, 8, 32 Cols. B-C, Lns. 5, 8, 32, 39	(d), (e)	E. Fuentes
44-3/1	Coal Adjustment	1	Y	Col. A, Lns. 9-11 Col. B, Lns. 1-3, 6-11 Col. C, Lns 1-3, 6-8	(d), (e)	E. Fuentes
44-3/2	Reconciliation of Plant Survey to	1	Y	Cols. A-B, Lns. 22-28 Col. C, Lns. 1-6, 10-12, 22-28 Col. D, Lns. 9, 14-18, 21	(d), (e)	E. Fuentes
44-3/3	Inventory Reconciliation	1	Y	Col. A, Line 27 Col. B, Lns. 12, 17, 19, 20, 23, 27-28 Col. C, Lns 1, 25-30 Col. D, Lns. 4-11, 13-14, 16, 18, 19a, 21-22	(d), (e)	E. Fuentes
44-3/4	Generation Rates	1	Y	Cols. A-B, Lns. 1-6 Cols. C-D, Lns. 7-26 Col. E, Lns. 14-24, 26	(d), (e)	E. Fuentes

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-3/5	Consumption - Coal	1	Y	Col. A, Lns. 1-3, 9-13, 18-21 Col. B, Lns. 1-3, 9-13, 18-22 Col. C, Lns. 1-3, 9-13, 18-21 Col. D, Lns. 1-3, 9-14, 18-22 Col. E, Lns. 1-3, 9-13, 18-22 Col. F, Lns. 1-3, 9-15, 18-22 Col. G, Lns. 9-10, 12-21	(d), (e)	E. Fuentes
44-3/6	Fuel Inventory Analysis	1	Y	Col. A, Lns. 25, 27, 30, 33 Col. B, Lns. 1-9, 10, 12-14, 15-23 Col. C, Lns. 1-9, 9a, 10-14, 14a, 15-23 Col. D, Lns. 2, 7, 10, 18, 21, 24	(d), (e)	E. Fuentes
44-4	Coal Inventory Adjustment	1	Y	Col. A, Lns. 1, 3 Cols. B-C, Lns. 1, 3, 11, 13, 21, 29, 32	(d), (e)	E. Fuentes
44-4/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1, 5, 9-10, 13 Cols. C-D, Lns. 1, 5, 9-10, 13, 15-18 Cols. E-F, Lns. 5, 13	(d), (e)	E. Fuentes
44-4/2	Coal Stock Ledger	1	Y	Cols. A-B, Lns. 1, 7, 14, 25, 27, 31-32, 34, 41, 43, 47-49, 51 Col. C, Lns. 1, 7, 14, 25, 27, 31-32, 34, 41-43, 47-49, 51, 53 Col. D, Lns. 1, 4-7, 10, 14, 21-22, 25, 27, 30-32, 34-34a, 41-43, 47-49, 51 Col. E, Lns. 1, 7, 14, 25-27, 31-32, 34-34a, 41-43, 47-49, 51 Col. F, Lns. 50a, 52, 54	(d), (e)	E. Fuentes

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-4/2-1	Fuel Used in Electric Generation	2	Y	Pg. 1, Col. A, Lns. 8-9, 22-26, 29-41, 43-49 Col. B, Lns. 3-6, 8, 10, 12-14, 16-20, 22-25, 27-28 Col. C, Lns. 1-9, 11-20, 21-26, 29-41, 43-49 Col. D, Lns. 3-6, 8-9, 12-14, 16-20, 22-26, 28, 29-50 Col. E, Lns. 1-7, 9-22, 24, 26-28 Col. F, Lns. 1-7, 9, 11-26, 28, 42 Col. G, Lns. 1-41, 43-49 Col. H, Lns. 1-9, 11-50 Pg. 2, Col. A, Lns. 1-4 Col. B, Lns. 7-11, 14-14a, 16, 25-35 Col. C, Lns. 4, 12, 15, 17-24 Col. D, Lns 1-6	(d), (e)	E. Fuentes
44-5	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	E. Fuentes
44-5/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Col. E, Lns. 2, 5	(d), (e)	E. Fuentes
44-5/2	Coal Stock Ledger	1	Y	Col. A, Lns. 3, 5, 6, 7, 14, 16, 20-22, 30, 32, 36-38, 40 Col. B, Lns. 3, 5, 6, 7, 14, 16, 20-22, 30-32, 36-38, 40 Col. C, Lns. 1, 3, 5, 6, 7, 14, 16, 20-22, 30-32, 36-38, 40-41 Col. D, Lns. 2-5, 5a, 6-6a, 7-12, 14, 16, 19-23, 30-32, 36-38, 40 Col. E, Lns. 3, 5, 6, 7, 8-12, 14, 16, 20-23, 30-32, 36-38, 40 Col. F, Lns. 38a, 39-40	(d), (e)	E. Fuentes
44-6	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	E. Fuentes
44-6/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Cols. E-F, Lns. 2, 5	(d), (e)	E. Fuentes

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44-6/2	Coal Stock Ledger	1	Y	Col. A, Lns. 1, 8-9, 15, 20, 25-27, 29-30, 32, 40, 42, 46-48, 51 Col. B, Lns. 1, 8-9, 15, 20, 25-27, 29-32, 40-42, 46-48, 51 Col. C, Lns. 1, 8-9, 15, 20, 25-27, 29-32, 40-42, 46-48, 51-52 Col. D, Lns. 1, 5, 8-9, 11, 15, 20-23, 25-27, 29-33, 40-42, 46-48, 51 Col. E, Lns. 1, 8-9, 15, 20, 25-27, 29-33, 40-42, 46-48, 51 Col. F, Lns. 47-48, 50	(d), (e)	E. Fuentes
44-7	Coal Inventory Adjustment	1	Y	Cols. B-C, Lns. 1-6	(d), (e)	E. Fuentes
44-7/1	Coal Inventory Adjustment	1	Y	Cols. A-B, Lns. 1-5 Cols. C-D, Lns. 1-3, 5-9 Cols. E-F, Lns. 2, 5	(d), (e)	E. Fuentes
44-7/2	Coal Stock Ledger	1	Y	Col. A, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35, 43, 45, 49-51, 53 Col. B, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35, 43-45, 49-51, 53 Col. C, Lns. 1, 3-4, 8, 15, 26, 28, 32-35, 43-45, 49-51, 53 Col. D, Lns. 1, 3-8, 11, 15, 21-24, 26, 28, 31-33, 35-36, 43-45, 49-51, 53 Col. E, Lns. 1, 3-4, 8, 15, 26, 28, 32-33, 35-36, 43-45, 49-51, 53 Col. F, Lns. 54-56	(d), (e)	E. Fuentes
45-1/1	Invoice	2	N			
45-1/1-1	Invoice	1	N			
45-1/1-2	Invoice explanations	1	N			
45-1/1-2/1	Gas Closing Report	1	Y	Col. A, Lns. 1-3 Col. B, Lns. 1-4 Col. C, Lns. 1-3 Col. D, Lns. 1-4 Col. E, Line 1	(e)	G. J. Yupp
45-1/1-2/2	Gas Price Computations	1	N			
45-1/1-2/3	Gas Consumption	1	N			

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45-3	Internal Order Reconciliation	5	Y	Pg. 1, Col. A, Lns. 1, 3-4 Col. B, Line 3 Pg. 2, Col. A, Lns. 1, 3-4, 11-20 Col. B, Line 2 Pg. 3, Col. A, Lns. 1-2, 11-48, 51-53, 59, 61-71 Col. B, Line 51 Pg. 4, Col. A, Lns. 4-8, 10-12, 14-32, 34-39, 41-42, 49-63, 66-75 Col. B, Line 40 Pg. 5, Col. A, Line 70 Col. B, Lns. 68-73 Col. C, Lns. 1, 3-15, 17, 19-21, 29-41, 45-49, 51-60, 63-67 Col. D, Lns. 18, 63-65, 67	(d), (e)	G. J. Yupp
45-3/1	Internal Order Reconciliation	1	N	Col. B, Line 51		
46-1	A6 Back up	2	N			
46-1/1	Interchange Billing Summary	1	N			
46-1/2	Lambda Report	6	Y	Pg. 1, Cols. A-E, Lns. 1-3, 4-28 Pg. 2, Cols. A-E, Lns. 1-22 Pgs. 3-4, Cols. A-E, Lns. 1-33 Pg. 5, Cols. A-E, Lns. 1-24 Pg. 6, Cols. A-E, Lns. 1-23	(d)	G. J. Yupp
46-1/3	Invoice	3	N	Pg. 1		
			Y	Pg. 2, Cols. A-B	(d)	G. J. Yupp
			Y	Pg. 3, Cols. A-B, Lns. 1-4	(d)	G. J. Yupp
46-1/3-1	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/3-2	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/3-3	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp

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46-1/4	Invoice	3	N	Pg. 1		
			Y	Pg. 2, Cols. A-B	(d)	G. J. Yupp
			Y	Pg. 3, Cols. A-B, Lns. 1-2, 4-14	(d)	G. J. Yupp
46-1/4-1	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-2	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-3	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-4	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-5	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-6	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-7	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-8	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-9	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-10	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/4-11	Deal Form	1	Y	Col. A, Lns. 3, 5	(d)	G. J. Yupp
46-1/5	Invoice	3	N	Pg. 1		
			Y	Pg. 2, Cols. A-B	(d)	G. J. Yupp
			Y	Pg. 3, Cols. A-B, Lns. 1-4	(d)	G. J. Yupp
47-1	A7 Back up	1	N			
47-1/1	Purchased Power Summary	1	N			
47-1/1-1	Invoice	1	N			
47-1/1-2	JEA Costs	1	N			
47-1/1-3	JEA Saleback	1	N			
47-1/1-3/1	Purchased Power	1	N			
47-1/1-3/1-1	SJRPP Purchased Power	1	N			
47-1/1-4	Purchased Power Summary	1	N			
47-2	A7 Back up	1	N			
47-2/1	Purchased Power	2	Y	Pg. 1, Cols. A-B, Lns. 1-10, 12-20, 22-30 Pg. 2, Cols. A-B, Lns. 1-9	(d), (e)	G. J. Yupp
47-2/2	Start costs	1	Y	Col. A, Lns. 4-5, 7-29, 31 Col. B, Lns. 1, 31 Col. C, Line 31	(d), (e)	G. J. Yupp
47-2/2-1	Start up costs	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp
47-2/2-1/1	Start up costs	1	Y	Col. A, Lns. 4-5, 7-29, 31 Col. B, Lns. 1, 31 Col. C, Line 31 Cols. D-H, Lns 1-2	(d), (e)	G. J. Yupp

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47-2/3	Purchased Power	1	Y	Cols. A, C, D, Lns. 1-2 Cols. B, E-G, Line 1 Cols. H-I, Lns. 1-2	(e)	G. J. Yupp
47-2/3-1	PPA Counterparties	8	Y	<p>Pg. 1, Col. A Col. B, Lns. 1-14, 16-20, 22-27, 29-49, 51-64, 66-67 Col. C</p> <p>Pg. 2, Col. A Col. B, Lns. 1-13, 15-29, 31-33, 35-40, 42-67, 69 Col. C</p> <p>Pg. 3, Cols. A-B Col. B, Lns. 1-29, 31-66, 68-69 Col. C, Lns. 1-69</p> <p>Pg. 4, Col. A, Lns. 1-10, 12, 14, 16-23, 25-30, 32-43, 45-48, 50-55, 57, 59-62, 64-65, 68-69 Cols. B-C, Lns. 1-69</p> <p>Pg. 5, Col. A, Lns. 1-3, 5, 7-10, 12-15, 17-62, 64-69 Col. B, Lns. 1-15, 17-62, 64-69 Col. C, Lns. 1-69</p> <p>Pg. 6, Col. A, Lns. 1-6, 8-22, 24, 27-48, 50-53, 55-69 Col. B, Lns. 1-6, 8-48, 50-53, 55-69 Col. C, Lns. 1-69</p> <p>Pg. 7, Col. A, Lns. 2-9, 11-12, 14-22, 24-38, 40-43, 45-49, 51-54, 56, 58-62, 64-69 Col. B, Lns. 1-22, 24-54, 56, 58-62, 64-69 Col. C, Lns. 1-69</p> <p>Pg. 8, Cols. A-B, Lns. 1-9, 11-20, 22-39 Col. C, Lns. 1-40</p>	(d), (e)	G. J. Yupp

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47-2/4	Purchased Power	3	Y	Pg. 1, Col. A, Lns. 1-25, 28-39 Cols. B-C, Lns. 28-39 Pg. 2, Col. A, Lns. 1-10, 12-34, 36-39 Cols. B-C Pg. 3, Col. A, Lns. 1-26 Cols. B-C	(e)	G. J. Yupp
47-2/4-1	Energy Pride	1	Y	All	(d), (e)	G. J. Yupp
47-2/4-2	Daily MW	2	Y	Pgs. 1-2, All	(e)	G. J. Yupp
47-2/5	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1	Start Costs	1	Y	All	(d), (e)	G. J. Yupp
47-2/5-1/1	Payment Calculation	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp
47-2/5-2	Payment Calculation	1	Y	Pg. 1, All	(d), (e)	G. J. Yupp
47-2/5-2/1	Payment Calculation	2	Y	Pgs. 1-2, All	(d), (e)	G. J. Yupp
47-2/6	Transportation Charges	1	N			
47-2/7	Transmission Charges	1	N			
47-2/7-1	Transmission Charges	1	N			
47-2/7-1/1	Transmission Charges	1	N			
47-3	Purchased Power	2	Y	Pg. 1, Cols. A-B, Lns. 1-3, 4-11, 13-16, 17-23, 25-26 Pg. 2, Cols. A-B, Lns. 1-7, 9-17	(d), (e)	G. J. Yupp
47-3/1	Purchased Power	1	Y	Cols. A, B, C, D, H, I, Lns. 1-6	(e)	G. J. Yupp
47-3/2	Invoice	1	Y	Col. A, Lns. 7-8a, 10-12 Col. B, Lns. 1-8, 9-12, 13	(d), (e)	G. J. Yupp
47-3/3	Invoice	1	Y	Col. A, Lns. 7, 9, 11, 12a, 14 Col. B, Lns. 1-3, 5-6, 8, 10, 12 Col. C, Lns. 4, 13	(d), (e)	G. J. Yupp
47-3/4	Invoice	1	Y	Col. A, Lns. 6-7, 9, 11, 13 Col. B, Lns. 1-3, 5-6, 8, 10, 12 Col. C, Lns. 4, 13	(d), (e)	G. J. Yupp
47-4	Review of UPS contracts	1	N			
48-1	A8 Back up	1	N			

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48-1/1	Purchased Power Summary	1	N			
48-1/1-1	Actual Purchased Power	1	N			
48-1/1-1/1	Invoice	1	N			
48-1/1-1/2	Energy Payment Summary	1	N			
48-1/1-1/3	Energy Payment Summary	1	N			
48-1/1-1/4	Invoice	2	N	Pg. 1		
			Y	Pg. 2, Lns. 7-8,10-22	(d), (e)	G. J. Yupp
48-1/1-1/5	Energy Payment Summary	1	Y	Col. A, Lns. 1a-30 Cols. B-C, Lns. 1-30 Col. D, Line 1	(e)	G. J. Yupp
48-1/1-1/6	Energy Payment Summary	1	Y	Col. A, Lns. 1a-31 Cols. B-C, Lns. 1-31 Col. D, Line 1	(e)	G. J. Yupp
48-1/1-1/7	Invoice	2	N	Pg. 1		
			Y	Pg. 2, Lns. 3-7	(e)	G. J. Yupp
48-1/1-1/8	Energy Payment Summary	1	Y	Col. A, Lns. 2-31 Cols. B-E, Lns. 1-31 Col. F, Line 1	(e)	G. J. Yupp
48-1/1-1/9	Energy Payment Summary	1	Y	Col. A, Lns. 3-32 Cols. B-E, Lns. 1-32 Col. F, Line 1	(e)	G. J. Yupp
48-2	Energy Cost	2	Y	Pg. 1, Lns. 1-16	(d)	G. J. Yupp
				Pg. 2, Lns. 1-24		
48-2/1	Energy Cost	1	Y	Cols. A-C, Lns. 1-17 Footnotes 1-2	(d)	G. J. Yupp
48-2/2	Energy Cost	1	N			
48-2/3	Energy Cost	2	Y	Pg. 1, Col. B, Lns. 1-27 Cols. C-D, Lns. 1-25 Col. E, Lns. 2-27 Col. F, Lns. 2-22 Col. G, Lns. 1-2	(e)	G. J. Yupp
				Pg. 2, Col. B, Lns. 1-26 Cols. C-D, Lns. 1-25 Col. E, Lns. 2-26 Col. F, Lns. 2-12, 14-22 Col. G, Lns. 1-2		
49-1	FGT Payments	1	N			
49-1/1	Invoice	2	N			

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49-1/1-1	Purchase Stmt	1	N			
49-1/1-2	FGT Rates	1	N			
49-1/2	Invoice	2	N			
49-1/2-1	Purchase Stmt	1	N			
49-1/2-2	FGT Rates	1	N			
49-1/3	Invoice	2	N			
49-1/3-1	Purchase Stmt	1	N			
49-1/3-2	FGT Rates	1	N			
49-1/3-3	FGT Rates	1	N			
49-3	Gas Closing Report	2	Y	Pg. 1, Cols. A-B, Lns. 1-32 Pg. 2, Cols. A-B, Lns. 1-2	(d), (e)	G. J. Yupp
49-3/1	Gas Requisition	1	N			
49-3/2	Gas Consumption	2	N			
50 p2	Gas Storage	1	N			
50-1	Gas Storage	1	N			
50-1/1	Invoice	3	N	Pg. 1		
			Y	Pg. 2, Cols. A-F, Lns. 15-23 Col. G, Lns. 15-24 Col. H, Lns. 15-23 Cols. I-J, Lns. 15-24, 25-27	(d), (e)	G. J. Yupp
			Y	Pg. 3, Col. A, Line 3 Col. B, Lns. 3, 10-12 Cols. C, Lns. 1-8, 10-12	(d), (e)	G. J. Yupp
50-1/2	Gas Storage Rates	2	Y	Pgs. 1-2, All	(d)	G. J. Yupp
52-1	WCE Start up	1	N			
52-2	Fuel Receipts	1	N			
52-2/1	Fuel Requisition	1	N			
52-2/2	W.O/ explanations	3	N			
52-3	Fuel Receipts	1	N			
52-3/1	Fuel Requisition	1	N			
52-3/2	Fuel Requisition	1	N			
52-4	Fuel Receipts	1	N			
52-4/1	Fuel Requisition	3	N			
52-4/1-1	Fuel Receipts	2	N			
52-5	Fuel Receipts	1	N			
52-5/1	Fuel Requisition	1	N			

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52-5/1-1	Fuel Receipts	3	N			
52-5/2	Fuel Requisition	1	N			
52-6	Fuel Receipts	1	N			
52-6/1	Fuel Requisition	4	Y	Pg. 1, Cols. A-B, Lns. 1-2 Pg. 2, Col. A, Lns. 1-2, 4-5 Pg. 3, Col. A, Lns. 1, 4-5 Col. B, Lns. 2, 4-5 Col. C, Lns. 2-3, 6-8 Col. D, Lns. 1-3 Pg. 4, Col. A, Lns. 1-7 Col. B, Lns. 1-2, 4-7 Col. C, Line 1	(d), (e)	E. Fuentes
52-7	W.O/ explanations	1	Y	Col. A, Line 12 Col. B, Lns. 1, 15 Col. C-D, Line 1 Col. E, Line 12 Col. F, Lns. 11-12	(d), (e)	E. Fuentes
52-7/2	Start Up Worksheet	2	Y	Pg. 1, All Pg. 2, Col. A, Lns. 1-3, 5 Col. B, Line 1 Col. C, Lns. 1-2, 4-5	(d), (e)	E. Fuentes
52-7/2-1A	Start Up Definitions	1	N			
52-7/2-1	Start Up O&M	1	Y	Cols. A-B, Lns. 1-3 Col. C, Lns. 1-2	(d), (e)	E. Fuentes
52-7/2-2	Start Up MWH	2	N			
52-7/2-2/1	Generation Data	1	N			
52-7/2-3	Start Up MWH	2	N			
52-7/2-3/1	Generation Data	1	N			
52-7/2-4	Start Up MWH	1	N			
52-7/2-4/1	Generation Data	1	N			
52-7/2-5	Heat Rates	2	N			
52-7/2-6	Conversion	1	N			
52-7/2-6/1	Conversion	1	N			
52-7/3	Start Up Worksheet	1	N			
52-7/3-1	Start Up MWH	1	N			
52-7/3-1/1	Generation Data	1	N			
52-8	WO Detail	2	Y	Pgs. 1-2, Cols. A-B	(d), (e)	E. Fuentes

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52-12	FINS	17	Y	Pgs. 1-4, Cols. A-B	(d), (e)	E. Fuentes
			N	Pg. 5		
			Y	Pgs. 6-8, Cols. A-B	(d), (e)	E. Fuentes
			N	Pg. 9		
			Y	Pg. 10-17, Cols. A-B	(d), (e)	E. Fuentes
52-12/1	SAP	2	N			