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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

July 17, 2012

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the June 2012 Purchase Gas Adjustment filing for Florida Public Utilities Company, along with May 2012 revised Schedule A-4.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM
AFD 3
APA
ECO
ENG 1
GCL 1
IDM
TEL
CLK

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2012 PGA Filings



DOCUMENT NUMBER-DATE

04875 JUL 20 12

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	CURRENT MONTH: JUNE				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 87,562	\$ 9,361	\$ (78,201)	-835.39	\$ 637,617	\$ 71,320	\$ (566,297)	-794.02
2	NO NOTICE SERVICE	\$ -	\$ 1,295	\$ 1,295	100.00	\$ -	\$ 23,188	\$ 23,188	100.00
3	SWING SERVICE	\$ 71,399	\$ -	\$ (44)		\$ 144,699	\$ -	\$ (1,151)	
4	COMMODITY (Other)	\$ 1,319,566	\$ 2,069,432	\$ 749,866	36.24	\$ 5,523,516	\$ 17,268,998	\$ 11,745,482	68.01
5	DEMAND	\$ 233,862	\$ 86,711	\$ (147,151)	-169.70	\$ 2,230,995	\$ 1,941,601	\$ (289,394)	-14.90
6	OTHER	\$ 44	\$ -	\$ (44)		\$ 1,151	\$ -	\$ (1,151)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,712,433	\$ 2,166,799	\$ 525,722	24.26	\$ 8,537,978	\$ 19,305,107	\$ 10,910,678	56.52
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 539	\$ 3,000	\$ 2,461	82.04	\$ 7,705	\$ 25,800	\$ 18,095	70.14
14	TOTAL THERM SALES	\$ 986,130	\$ 2,163,799	\$ 1,177,669	54.43	\$ 10,223,326	\$ 19,279,307	\$ 9,055,981	46.97
THERMS PURCHASED									
15	COMMODITY (Pipeline)	(788,727)	2,907,220	3,695,947	127.13	18,623,503	24,745,161	6,121,658	24.74
16	NO NOTICE SERVICE	0	333,000	333,000	100.00	0	5,961,200	5,961,200	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	2,040,541	2,907,220	866,679	29.81	20,446,210	24,745,161	4,298,951	17.37
19	DEMAND	1,239,724	1,359,300	119,576	8.80	36,127,012	33,815,890	(2,311,122)	-6.83
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,040,541	2,907,220	866,679	29.81	20,446,210	24,745,161	4,298,951	17.37
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,354	4,470	3,116	69.71	15,172	37,661	22,489	59.71
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,753,773	2,902,750	(1,851,023)	-63.77	34,299,158	24,707,500	4,276,462	17.31
CENTS PER THERM									
28	COMMODITY (Pipeline)	(11.102)	0.322	11.424	3,547.83	3.424	0.288	(3.136)	-1,088.89
29	NO NOTICE SERVICE	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	64.667	71.183	6.516	9.15	27.015	69.787	42.772	61.29
32	DEMAND	18.864	6.379	(12.485)	-195.72	6.175	5.742	(0.433)	-7.54
33	OTHER	0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	83.921	74.532	(9.389)	-12.60	41.758	78.016	36.258	46.48
38	NET UNBILLED	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	39.800	67.114	27.314	40.70	50.782	68.506	17.724	25.87
40	TOTAL COST OF THERM SOLD	36.023	74.646	38.623	51.74	24.893	78.135	53.242	68.14
41	TRUE-UP (E-2)	0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS (40+41)	36.948	75.571	38.623	51.11	25.818	79.060	53.242	67.34
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	37.13385	75.95112	38.817	51.11	25.94786	79.45767	53.510	67.34
45	PGA FACTOR ROUNDED TO NEAREST .001	37.134	75.951	38.817	51.11	25.948	79.458	53.510	67.34

DOCUMENT NUMBER DATE

04875 JUL 20 21

FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012 CURRENT MONTH: Jun-12			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	(1,052,830)	(7,760.72)	0.737
2 No Notice Commodity Adjustment - System Supply	(153,220)	(885.61)	0.578
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	417,324	96,208.06	23.054
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	(788,726)	87,561.73	(11.102)
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	71,399.18	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	71,399.18	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	2,031,397	1,165,282.55	57.364
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	9,124	15,334.00	168.062
20 Imbalance Cashout - FGT	0	(69,954.80)	0.000
21 Imbalance Cashout - Other Shippers	0	208,904.70	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,040,521	1,319,566.45	64.668
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	1,230,600	58,028.69	4.715
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	9,124	175,833.00	1,927.148
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	1,239,724	233,861.69	18.864
OTHER			
33 Company Use of Natural Gas	0	43.80	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	43.80	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 May 2012 GAS SUPPLY COSTS

		May 2012 ACCRUAL		May 2012 ACTUAL		May 2012 TRUE-UP			
DESCRIPTION	SUPPLIER	\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$19,277.40	2,297,130	\$994.55	172,070	000337029		(\$12,282.85)	(2,125,060)
COMMODITY (PIPELINE)	FGT	\$232.46	58,700	\$738.05	186,380	000337087		\$505.59	127,680
COMMODITY (PIPELINE)	FGT	\$1,523.50	263,580	\$702.86	121,600	000336978		(\$820.64)	(141,980)
COMMODITY (PIPELINE)	FGT	\$1,012.80	255,760	\$1,707.26	431,120	000336907		\$694.46	175,360
COMMODITY (PIPELINE)	FGT	\$446.79	77,300	(\$219.41)	(37,960)	000337192		(\$666.20)	(115,260)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$86,758.18	419,864	\$91,483.12	418,594	205-81009 & 201205-81017		\$4,724.94	(1,270)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE)		0	0	\$0.00	0	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$103,251.13	3,372,334	\$95,408.43	1,291,804			(\$7,844.70)	(2,080,530)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000337028		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$71,399.18	0	000337200		\$71,399.18	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$71,399.18	0			\$71,399.18	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$201,952.77	2,907,000	\$202,120.40	919,814	220103 & R051220202		\$167.63	(1,987,186)
COMMODITY (OTHER)	PEOPLES GAS	\$8,852.70	9,639	\$8,852.70	9,639	16733305 0512		\$0.00	0
COMMODITY (OTHER)	FGT	\$18,025.28	(587,094)	\$18,025.28	(262,730)	000337256		\$0.00	324,364
COMMODITY (OTHER)	FCG	\$215,840.26	0	\$215,840.26	0	201205-80031		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$796.46	712	\$500.62	384	18846584 0512		(\$295.84)	(328)
COMMODITY (OTHER)	MARLIN	\$8,551.00	5,088	\$8,551.00	5,088	27332		\$0.00	0
COMMODITY (OTHER)	PESCO	\$0.00	0	\$478,592.22	1,663,150	0512-376281		\$478,592.22	1,663,150
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$454,016.47	2,335,345	\$932,482.48	2,335,345			\$478,464.01	(0)
DEMAND	FGT	\$9,557.60	522,040	\$9,557.60	522,040	000337028		\$0.00	0
DEMAND	FGT	\$13,831.82	192,510	\$13,831.82	192,510	000337086		\$0.00	0
DEMAND	FGT	\$6,169.82	131,440	\$6,169.82	131,440	000336977		\$0.00	0
DEMAND	FGT	\$33,321.15	463,760	\$33,321.15	463,760	000336906		\$0.00	0
DEMAND	PPC	\$175,833.00	5,088	\$175,833.00	5,088	PPC 0512 & 27332		\$0.00	0
DEMAND									
DEMAND TOTAL		\$238,713.39	1,314,838	\$238,713.39	1,314,838			\$0.00	0
OTHER	FPUC	\$82.91	0	\$82.91	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$82.91	0	\$82.91	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
June 2012 GAS SUPPLY COSTS

June 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$994.55	172,070	
COMMODITY (PIPELINE)	FGT	\$738.05	186,380	
COMMODITY (PIPELINE)	FGT	\$702.86	121,600	
COMMODITY (PIPELINE)	FGT	\$1,707.26	431,120	
COMMODITY (PIPELINE)	FGT	(\$219.41)	(37,960)	
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$91,483.12	418,594	
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	
COMMODITY (PIPELINE)		0	\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$95,406.43	1,291,804	
NO NOTICE	FGT	\$0.00	0	
NO NOTICE TOTAL		\$0.00	0	
SWING SERVICE	FGT	\$0.00	0	
SWING SERVICE	FGT	\$0.00	0	
SWING SERVICE TOTAL		\$0.00	0	
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$233,278.98	908,147	
COMMODITY (OTHER)	PEOPLES GAS	\$8,327.13	9,303	
COMMODITY (OTHER)	FGT	(\$69,954.80)	(219,617)	
COMMODITY (OTHER)	FCG	\$208,904.70	0	
COMMODITY (OTHER)	PEOPLES GAS	\$500.62	384	
COMMODITY (OTHER)	MARLIN	\$15,334.00	9,124	
COMMODITY (OTHER)	PESCO	\$444,711.81	1,333,200	
COMMODITY (OTHER)				
COMMODITY (OTHER) TOTAL		\$841,102.44	2,040,541	
DEMAND	FGT	\$9,629.49	513,300	
DEMAND	FGT	\$11,941.39	166,200	
DEMAND	FGT	\$5,914.47	126,000	
DEMAND	FGT	\$30,543.34	425,100	
DEMAND	PPC	\$175,833.00	9,124	
DEMAND				
DEMAND TOTAL		\$233,861.69	1,239,724	
OTHER	FPUC	\$43.80	0	
OTHER				
OTHER				
OTHER				
OTHER				
OTHER TOTAL		\$43.80	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)	PESCO	\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

			CURRENT MONTH: JUNE				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,319,566	\$ 2,069,432	\$ 749,866	36.2	\$ 5,523,516	\$ 17,268,998	\$ 11,745,482	68.0
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 392,866	\$ 97,367	\$ (295,499)	(303.5)	\$ 3,014,462	\$ 2,036,109	\$ (978,353)	(48.1)
3	TOTAL COST		\$ 1,712,433	\$ 2,166,799	\$ 454,366	21.0	\$ 8,537,978	\$ 19,305,107	\$ 10,767,129	55.8
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 986,130	\$ 2,163,799	\$ 1,177,669	54.4	\$ 10,223,326	\$ 19,279,307	\$ 9,055,981	47.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (205,507)	\$ (205,507)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 951,879	\$ 2,129,548	\$ 1,177,669	55.3	\$ 10,017,819	\$ 19,073,800	\$ 9,055,981	47.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (760,554)	\$ (37,251)	\$ 723,303	(1941.7)	\$ 1,479,841	\$ (231,307)	\$ (1,711,148)	739.8
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 209	\$ 73	\$ (136)	(186.3)	\$ 930	\$ 372	\$ (558)	(150.0)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 2,259,763	\$ 668,511	\$ (1,591,252)	(238.0)	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 205,507	\$ 205,507	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,533,669	\$ 665,584	\$ (868,085)	(130.4)	\$ 1,533,680	\$ 665,585	\$ (868,095)	(130.4)
MEMO: Unbilled Over-recovery					694,794					
Over/(under)-recovery Book Balance					2,228,463					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,259,763	\$ 668,511	\$ (1,591,252)	(238.0)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,533,460	\$ 665,511	\$ (867,949)	(130.4)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,793,223	\$ 1,334,022	\$ (2,459,201)	(184.3)				
15	AVERAGE	50% of Line 14	\$ 1,896,612	\$ 667,011	\$ (1,229,601)	(184.3)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00120	0.00120	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00150	0.00150	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00270	0.00270	-	0.0				
19	AVERAGE	50% of Line 18	0.00135	0.00135	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00011	0.00011	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 209	\$ 73	\$ (136)	(186.3)				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRV/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
TOTAL					20,446,210		20,446,210	\$ 5,523,516				27.015

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	0	0	0	0	0
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	764,836	0	0	0	0	0
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	0	0	0	0	0
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	0	0	0	0	0
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03				
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03				

