



JOHN BURNETT
ASSOCIATE GENERAL COUNSEL
PROGRESS ENERGY SERVICE COMPANY, LLC

July 23, 2012

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of June, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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ECO	_____
ENG	_____
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IDM	_____
TEL	_____
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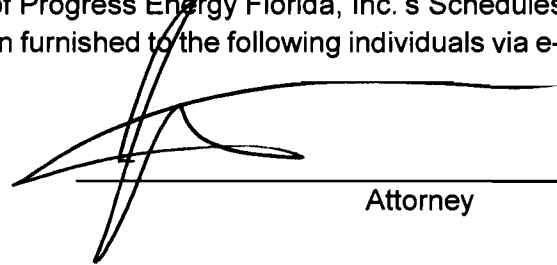
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of June, 2012 have been furnished to the following individuals via e-mail on this 23rd day of July, 2012.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

JUNE 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	135,652,337	155,647,586	(19,995,249)	(12.9)	3,072,759	3,330,494	(257,735)	(7.7)	4.4147	4.6734	(0.2587)	(5.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	8,640	9	8,630	91,520.9	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(911,650)	(15,428,571)	14,516,921	(94.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	134,749,327	140,218,026	(5,469,697)	(3.9)	3,072,759	3,330,494	(257,735)	(7.7)	4.3853	4.2102	0.1751	4.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	10,383,076	25,757,569	(15,374,493)	(59.7)	233,821	437,325	(203,504)	(46.5)	4.4406	5.8898	(1.4492)	(24.6)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	2,192	0	2,192	0.0	49	0	49	0.0	4.4740	0.0000	4.4740	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,074,015	1,423,556	650,459	45.7	50,715	25,853	24,862	96.2	4.0895	5.5063	(1.4168)	(25.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,429,228	15,546,971	882,257	5.7	346,020	314,349	31,671	10.1	4.7481	4.9458	(0.1977)	(4.0)
12 TOTAL COST OF PURCHASED POWER	28,888,511	42,728,086	(13,839,585)	(32.4)	630,605	777,527	(146,922)	(18.9)	4.5811	5.4954	(0.9143)	(18.6)
13 TOTAL AVAILABLE MWH					3,703,364	4,108,021	(404,657)	(9.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(94,760)	(32,209)	(62,551)	194.2	(3,675)	(650)	(3,025)	465.4	2.5785	4.8552	(2.3767)	(46.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(29,177)	(3,543)	(25,634)	723.5	(3,675)	(650)	(3,025)	465.4	0.7939	0.5451	0.2488	45.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(4,106,748)	(9,896,918)	5,792,170	(59.5)	(134,961)	(216,168)	81,207	(37.6)	3.0429	4.6793	(1.6364)	(33.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,230,684)	(9,934,670)	5,703,985	(57.4)	(138,636)	(216,818)	78,182	(36.1)	3.0516	4.5820	(1.5304)	(33.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(768)	0	(768)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	159,407,155	173,012,451	(13,605,297)	(7.9)	3,583,960	3,891,203	(327,243)	(8.4)	4.4728	4.4482	0.0266	0.6
21 NET UNBILLED	(4,325,287)	4,129,007	(8,454,294)	(204.8)	96,703	(92,865)	189,568	(204.1)	(0.1272)	0.1162	(0.2434)	(209.5)
22 COMPANY USE	378,846	533,549	(154,703)	(29.0)	(8,470)	(12,000)	3,530	(29.4)	0.0111	0.0150	(0.0039)	(26.0)
23 T & D LOSSES	11,318,169	10,291,102	1,027,067	10.0	(253,047)	(231,456)	(21,591)	9.3	0.3330	0.2895	0.0435	15.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	159,407,155	173,012,451	(13,605,297)	(7.9)	3,399,146	3,554,882	(155,736)	(4.4)	4.6886	4.8669	(0.1773)	(3.6)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,147,732)	(3,719,788)	2,572,056	(69.2)	(24,353)	(76,376)	52,023	(69.1)	4.7129	4.6703	(0.1574)	(3.2)
26 JURISDICTIONAL KWH SALES	158,259,423	169,292,664	(11,033,260)	(6.5)	3,374,793	3,478,506	(103,713)	(3.0)	4.6895	4.8668	(0.1773)	(3.6)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	158,452,500	169,892,214	(11,239,715)	(6.8)	3,374,793	3,478,506	(103,713)	(3.0)	4.6952	4.8783	(0.1831)	(3.8)
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	0	0.0	3,374,793	3,478,506	(103,713)	(3.0)	0.3041	0.2950	0.0091	3.1
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,374,793	3,478,506	(103,713)	(3.0)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,374,793	3,478,506	(103,713)	(3.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	168,715,766	179,955,481	(11,239,715)	(6.3)	3,374,793	3,478,506	(103,713)	(3.0)	4.9993	5.1733	(0.1740)	(3.4)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.0029	5.1770	(0.1741)	(3.4)
32 GPIF	(248,341)	(248,341)			3,374,793	3,478,506			(0.0074)	(0.0071)	(0.0003)	4.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.996	5.170	(0.174)	(3.4)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JUNE 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	719,598,872	758,462,109	(38,863,237)	(5.1)	16,274,828	16,505,920	(231,092)	(1.4)	4.4215	4.5951	(0.1736)	(3.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(6,255,538)	(93,599,999)	87,344,461	(93.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	713,395,282	664,874,218	48,521,064	7.3	16,274,828	16,505,920	(231,092)	(1.4)	4.3834	4.0281	0.3553	8.8
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	63,264,688	106,417,677	(43,152,989)	(40.6)	1,310,782	1,742,770	(431,988)	(24.8)	4.8265	6.1062	(1.2797)	(21.0)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,083	0	5,083	0.0	172	0	172	0.0	2.9554	0.0000	2.9554	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	6,541,852	6,471,167	70,685	1.1	140,084	124,571	15,513	12.5	4.6700	5.1948	(0.5248)	(10.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	88,650,219	89,621,995	(971,776)	(1.1)	1,966,357	1,888,428	77,929	4.1	4.5083	4.7459	(0.2376)	(5.0)
12 TOTAL COST OF PURCHASED POWER	158,461,843	202,510,839	(44,048,996)	(21.8)	3,417,395	3,755,789	(338,374)	(9.0)	4.6369	5.3920	(0.7551)	(14.0)
13 TOTAL AVAILABLE MWH					19,692,223	20,261,689	(569,466)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(767,810)	(1,006,171)	238,361	(23.7)	(25,667)	(28,341)	2,674	(9.4)	2.9914	3.5502	(0.5588)	(15.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(135,456)	(110,879)	(24,777)	22.4	(25,667)	(28,341)	2,674	(9.4)	0.5277	0.3905	0.1372	35.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(19,158,352)	(47,079,104)	27,922,752	(59.3)	(638,697)	(994,788)	355,871	(35.8)	2.9983	4.7327	(1.7344)	(36.7)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(20,059,618)	(48,195,954)	28,136,336	(58.4)	(664,564)	(1,023,109)	358,545	(35.0)	3.0185	4.7107	(1.6922)	(35.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					464	0	464					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	851,797,507	819,189,102	32,608,404	4.0	19,028,123	19,238,580	(210,457)	(1.1)	4.4765	4.2581	0.2184	5.1
21 NET UNBILLED	30,992,193	30,560,167	432,028	1.4	(692,328)	(696,791)	4,463	(0.6)	0.1824	0.1764	0.0060	3.4
22 COMPANY USE	3,248,534	3,053,806	194,728	6.4	(72,588)	(72,000)	(588)	0.8	0.0191	0.0176	0.0015	8.5
23 T & D LOSSES	56,918,667	48,660,468	8,258,199	17.0	(1,271,494)	(1,143,008)	(128,488)	11.2	0.3350	0.2808	0.0542	19.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	851,797,507	819,189,102	32,608,404	4.0	16,991,733	17,326,783	(335,050)	(1.9)	5.0130	4.7279	0.2851	6.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(5,232,595)	(17,458,596)	12,226,001	(70.0)	(105,414)	(371,876)	266,462	(71.7)	4.9638	4.6947	0.2691	5.7
26 JURISDICTIONAL KWH SALES	846,564,911	801,730,506	44,834,405	5.6	16,886,319	16,954,907	(68,588)	(0.4)	5.0133	4.7286	0.2847	6.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	847,748,032	803,622,590	44,125,442	5.5	16,886,319	16,954,907	(68,588)	(0.4)	5.0203	4.7398	0.2805	5.9
28 PRIOR PERIOD TRUE-UP	61,579,601	61,579,602	(1)	0.0	16,886,319	16,954,907	(68,588)	(0.4)	0.3647	0.3632	0.0015	0.4
28a MARKET PRICE TRUE-UP	0	0	0	0.0	16,886,319	16,954,907	(68,588)	(0.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	16,886,319	16,954,907	(68,588)	(0.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	909,327,633	865,202,192	44,125,441	5.1	16,886,319	16,954,907	(68,588)	(0.4)	5.3850	5.1030	0.2820	5.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3889	5.1067	0.2822	5.5
32 GPIF	(1,490,045)	(1,490,048)			16,886,319	16,954,907			(0.0088)	(0.0088)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.380	5.098	0.282	5.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$135,652,337	155,647,586	(\$19,995,249)	(12.9)	\$719,598,872	\$758,462,109	(\$38,863,237)	(5.1)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	8,640	9	8,630	91,520.9	51,948	12,108	39,840	329.0
2. FUEL COST OF POWER SOLD	(94,760)	(32,209)	(62,551)	194.2	(767,810)	(1,006,171)	238,361	(23.7)
2a. GAIN ON POWER SALES	(29,177)	(3,543)	(25,634)	723.5	(135,456)	(110,679)	(24,777)	22.4
3. FUEL COST OF PURCHASED POWER	10,383,076	25,757,569	(15,374,493)	(59.7)	63,264,688	106,417,677	(43,152,989)	(40.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	15,429,228	15,546,971	882,257	5.7	88,650,219	89,621,995	(971,776)	(1.1)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,076,208	1,423,556	652,652	45.9	8,546,935	6,471,167	75,768	1.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	164,425,552	196,339,940	(33,914,388)	(17.1)	877,209,397	959,868,206	(82,658,809)	(8.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,106,748)	(9,898,918)	5,792,170	(58.5)	(19,158,352)	(47,079,104)	27,922,752	(59.3)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(911,650)	(15,428,571)	14,516,921	(94.1)	(6,255,538)	(93,599,999)	87,344,461	(93.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$159,407,155	\$173,012,451	(\$13,605,297)	(7.9)	\$851,797,507	\$819,189,102	\$32,608,404	4.0

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$43	\$0	\$43		\$139	\$0	\$139	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	720	0	720		3,730	0	3,730	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(9,771)	0	(9,771)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(53,097)	0	(53,097)	
NEIL Replacement Power Reimbursement	0	(15,428,571)	15,428,571		0	(93,599,999)	93,599,999	
E-Schedule Adjustment (2011)	0	0	0		0	0	0	
Gain on Sale of #8 Oil	0	0	0		(891,333)	0	(891,333)	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		13,921	0	13,921	
St. George Island Emergency Fuel	0	0	0		0	0	0	
Derivative Collateral Interest	59,638	0	59,638		389,919	0	389,919	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(972,051)	0	(972,051)		(5,709,047)	0	(5,709,047)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$911,650)	(\$15,428,571)	\$14,516,921		(\$6,255,538)	(\$93,599,999)	\$87,344,461	

B. KWH SALES

1. JURISDICTIONAL SALES	3,374,792,929	3,478,506,000	(103,713,071)	(3.0)	16,886,318,495	16,954,907,000	(68,588,505)	(0.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	24,352,967	76,376,000	(52,023,033)	(68.1)	105,414,417	371,876,000	(266,461,583)	(71.7)
3. TOTAL SALES	3,399,145,896	3,554,882,000	(155,736,104)	(4.4)	18,991,732,912	17,326,783,000	(335,050,088)	(1.9)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.28	97.85	1.43	1.5	99.38	97.85	1.53	1.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JUNE 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$173,220,800	\$179,635,694	(\$6,414,894)	(3.6)	\$853,496,227	\$875,578,909	(\$22,080,682)	(2.5)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(61,579,601)	(61,579,602)	1	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	1,490,045	1,490,046	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	163,205,874	169,620,768	(6,414,894)	(3.8)	793,408,671	815,489,353	(22,080,682)	(2.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	159,407,155	173,012,451	(13,605,297)	(7.9)	851,797,507	819,189,102	32,608,404	4.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.28	97.85	1.43	1.5	99.38	97.85	1.53	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	158,452,500	169,692,214	(11,239,715)	(6.6)	847,748,032	803,622,590	44,125,442	5.5
7. TRUE UP PROVISION FOR THE MONTH OVER(U)NDER COLLECTION (LINE C3 - C8)	4,753,374	(71,446)	4,824,820	(6,753.1)	(54,339,361)	11,866,763	(66,206,124)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(32,480)	(7,121)	(25,359)	356.1	(170,381)	(43,606)	(126,775)	290.7
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(332,309,313)	(58,941,142)	(272,368,171)	454.4	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	61,579,601	61,579,602	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(317,325,152)	(49,756,442)	(267,568,709)	537.8	(317,452,338)	(49,756,442)	(267,695,895)	538.0
12. OTHER:	0				127,186		127,186	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$317,325,152)	(49,756,442)	(267,568,709)	537.8	(\$317,325,152)	(49,756,442)	(267,568,709)	537.8
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$332,309,313)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C8 + C10 + C12)	(317,292,672)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(649,601,984)	N/A	--	--			NOT	
4. AVERAGE TRUE UP (50% OF LINE D3)	(324,800,992)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.130	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.100	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.230	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.115	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$32,480)	N/A	--	--				

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012

Run Date: 7/12/2012 11:04:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	13,254	1,603,160	(1,589,906)	(99.2%)
2 - LIGHT OIL	1,763,155	3,989,172	(2,226,017)	(55.8%)
3 - COAL	39,171,368	42,612,444	(3,441,076)	(8.1%)
4 - GAS	94,704,561	107,442,810	(12,738,249)	(11.9%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	135,652,337	155,647,586	(19,995,249)	(12.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	98	10,236	(10,138)	(99.0%)
10 - LIGHT OIL	7,124	9,484	(2,360)	(24.9%)
11 - COAL	946,413	1,134,008	(187,595)	(16.5%)
12 - GAS	2,119,124	2,176,766	(57,642)	(2.6%)
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,072,759	3,330,494	(257,735)	(7.7%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	191	19,470	(19,279)	(99.0%)
18 - LIGHT OIL (BBL)	15,683	29,774	(14,091)	(47.3%)
19 - COAL (TON)	442,379	493,047	(50,668)	(10.3%)
20 - GAS (MCF)	16,346,179	17,117,341	(771,162)	(4.5%)
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,247	127,569	(126,322)	(99.0%)
25 - LIGHT OIL	90,644	172,571	(81,927)	(47.5%)
26 - COAL	10,285,434	11,650,016	(1,364,582)	(11.7%)
27 - GAS	16,564,166	17,117,341	(553,175)	(3.2%)
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	26,941,491	29,067,497	(2,126,006)	(7.3%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/12/2012 11:04:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.31	(0.3)	(99.0%)
33 - LIGHT OIL	0.2	0.28	(0.1)	(18.6%)
34 - COAL	30.8	34.05	(3.2)	(9.5%)
35 - GAS	69.0	65.36	3.6	5.5%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	69.39	82.34	(12.95)	(15.7%)
41 - LIGHT OIL (\$/BBL)	112.42	133.98	(21.56)	(16.1%)
42 - COAL (\$/TON)	88.55	86.43	2.12	2.5%
43 - GAS (\$/MCF)	5.79	6.28	(0.48)	(7.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	10.63	12.57	(1.94)	(15.4%)
48 - LIGHT OIL	19.45	23.12	(3.66)	(15.9%)
49 - COAL	3.81	3.66	0.15	4.1%
50 - GAS	5.72	6.28	(0.56)	(8.9%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.04	5.35	(0.32)	(6.0%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,736	12,463	273	2.2%
56 - LIGHT OIL	12,724	18,196	(5,472)	(30.1%)
57 - COAL	10,868	10,273	594	5.8%
58 - GAS	7,817	7,864	(47)	(0.6%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,768	8,728	40	0.5%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2012 to 6/1/2012

Run Date: 7/12/2012 11:04:14AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	13.54	15.66	(2.12)	(13.6%)
64 - LIGHT OIL	24.75	42.06	(17.31)	(41.2%)
65 - COAL	4.14	3.76	0.38	10.1%
66 - GAS	4.47	4.94	(0.47)	(9.5%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<hr/> 70 - SYSTEM	<hr/> 4.41	<hr/> 4.67	<hr/> (0.26)	<hr/> (5.5%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/10/2012 10:08:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00 / 0.00	0			0	No 2	30	5.904	177	3,837	0.000	127.885
TOTAL Nuclear:	789	0.00				0				177	3,837	0.000	
Steam													
Anclote													
TOTAL UNIT 1	501	0.00 67,464.00 67,464.00	19			13,262	No 2 Gas	50 880,362	5.795 1.016	290 894,448	5,765 4,764,095	0.000 7.062	115.300 5.412
TOTAL UNIT 2	510	0.00 75,343.00 75,343.00	21			12,940	No 2 Gas	53 959,269	5.795 1.016	307 974,617	6,111 5,191,102	0.000 6.890	115.300 5.412
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Bartow													
TOTAL UNIT 1		108,465.00					Coal	48,330	24.078	1,163,690	5,551,249	5.118	114.861
TOTAL UNIT 1	375	0.00 108,465.00	40			10,786	No 2	1,083	5.763	6,242	135,374	0.000	125.000
TOTAL UNIT 2	498	149,783.00 0.00 149,783.00	42			10,725	Coal No 2	66,529 779	24.078 5.763	1,601,885 4,490	7,641,610 97,375	5.102 0.000	114.861 125.000
TOTAL UNIT 2		0.00								1,606,375	7,738,985	5.167	
Crystal River 4 & 5													
TOTAL UNIT 4	712	360,276.00 0.00 360,276.00	70			10,878	Coal No 2	170,298 1,580	22.960 5.775	3,910,042 9,125	13,507,841 189,680	3.749 0.000	79.319 120.051
TOTAL UNIT 5	710	330,791.00 0.00 330,791.00	65			10,948	Coal No 2	157,222 2,020	22.960 5.775	3,609,817 11,666	12,470,668 242,502	3.770 0.000	79.319 120.051
TOTAL UNIT 5		0.00								3,621,483	12,713,170	3.843	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/10/2012 10:08:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
		0.00					No 2	20	5.840	117	1,831	0.000	91.553
		7,370.00					Gas	108,747	1.016	110,487	587,975	7.978	5.407
		27.00					No 6	62	6.528	405	4,302	15.936	69.391
TOTAL UNIT 1	28	7,397.00	37			15,007				111,008	594,108	8.032	
		4,275.00					Gas	64,015	1.016	65,039	346,117	8.096	5.407
TOTAL UNIT 2	30	4,275.00	20			15,214				65,039	346,117	8.096	
		30,159.07					Gas	352,421	1.016	358,060	1,905,474	6.318	5.407
		70.93					No 6	129	6.528	842	8,951	12.621	69.391
TOTAL UNIT 3	71	30,230.00	59			11,872				358,902	1,914,425	6.333	
TOTAL Steam:	3,435	1,134,024.00 ✓				11,218				12,721,567	52,658,022 ✓	4.643	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/10/2012 10:08:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		12.58					No 2	47	5.802	273	4,703	37.389	100.061
		0.42					Gas	9	1.016	9	20	4.692	2.199
TOTAL APP	48	13.00	0			21,680				282	4,723	36.328	
Bartow Combined Cycle													
		543,787.00					Gas	3,940,168	1.012	3,987,450	23,214,484	4.269	5.892
TOTAL BCC	1,133	543,787.00	67			7,333				3,987,450	23,214,484	4.269	
Bartow Peaker													
		247.87					No 2	232	5.793	1,344	24,855	10.028	107.135
		55.83					Gas	298	1.016	303	1,618	2.898	5.429
TOTAL BAP	92	303.70	0			5,423				1,647	26,473	8.717	
Bayboro Peaker													
		448.50					No 2	1,084	5.832	6,322	127,773	28.489	117.872
TOTAL BYP	130	448.50	0			14,095				6,322	127,773	28.489	
Debary Peaker													
		412.68					No 2	1,035	5.749	5,950	104,962	25.434	101.413
		1,052.32					Gas	14,919	1.017	15,173	79,838	7.587	5.351
TOTAL DEP	638	1,465.00	0			14,418				21,123	184,800	12.614	
Higgins Peaker													
		0.00					Gas	0	0.000	0	(55)	0.000	0.000
TOTAL HGP	0	0.00	0			0				0	(55)	0.000	
Hines Energy													
		1,268,244.00					Gas	8,973,680	1.013	9,090,338	53,002,816	4.179	5.906
TOTAL HEP	1,912	1,268,244.00	92			7,168				9,090,338	53,002,816	4.179	
Intercession City Peaker													
		2,034.99					No 2	4,717	5.809	27,401	474,600	23.322	100.615
		16,633.68					Gas	221,319	1.012	223,975	1,301,852	7.827	5.882
TOTAL ICP	839	18,668.67	3			13,465				251,376	1,776,451	9.516	
Suwannee Peaker													
		147.00					Gas	2,738	1.016	2,782	14,473	9.845	5.286
TOTAL SRP	104	147.00	0			18,924				2,782	14,473	9.845	
Tiger Bay Cogen													
		71,781.00					Gas	521,432	1.016	529,775	2,812,716	3.918	5.394
TOTAL TBP	205	71,781.00	49			7,380				529,775	2,812,716	3.918	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/10/2012 10:08:11AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Turner Peaker													
TOTAL TUP	61	1,145.00	3			14,796	No 2	2,953	5.737	16,942	343,787	30.025	116.420
Univ of Florida Cogen		0.00					No 2	0	0.000	0	0	0.000	0.000
TOTAL UFP	46	32,732.00	99			9,523	Gas	306,802	1.016	311,711	1,482,038	4.528	4.831
TOTAL Gas Turbine:	5,208	1,938,734.87				7,335				14,219,747	82,990,478 ✓	4.281	
SYSTEM TOTAL:	9,432	3,072,758.87 ✓				8,768				26,941,491	135,652,337 ✓	4.415	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/12/2012 11:12:08AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	130	19,470	(19,340)	(99.3%)
3 - UNIT COST (\$/BBL)	(2,169.31)	82.34	(2,251.65)	(2734.6%)
4 - AMOUNT (\$)	(282,010)	1,603,160	(1,885,170)	(117.6%)
5 - BURNED				
6 - UNITS (BBL)	191	19,470	(19,279)	(99.0%)
7 - UNIT COST (\$/BBL)	69.39	82.34	(12.95)	(15.7%)
8 - AMOUNT (\$)	13,254	1,603,160	(1,589,906)	(99.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(4)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	679,200	1,100,000	(420,800)	(38.3%)
14 - UNIT COST (\$/BBL)	74.60	82.34	(7.74)	(9.4%)
15 - AMOUNT (\$)	50,668,409	90,574,000	(39,905,591)	(44.1%)
16 -				
17 - DAYS SUPPLY	106,681	1,695	104,986	6194.2%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	34,391	29,774	4,617	15.5%
20 - UNIT COST (\$/BBL)	122.31	133.98	(11.68)	(8.7%)
21 - AMOUNT (\$)	4,206,217	3,989,172	217,045	5.4%
22 - BURNED				
23 - UNITS (BBL)	15,683	29,774	(14,091)	(47.3%)
24 - UNIT COST (\$/BBL)	112.42	133.98	(21.56)	(16.1%)
25 - AMOUNT (\$)	1,763,155	3,989,172	(2,226,017)	(55.8%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(383)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,047,280	883,900	163,380	18.5%
31 - UNIT COST (\$/BBL)	107.03	133.98	(26.95)	(20.1%)
32 - AMOUNT (\$)	112,086,008	118,424,922	(6,338,914)	(5.4%)
33 -				
34 - DAYS SUPPLY	2,003	891	1,113	124.9%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/12/2012 11:12:08AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	342,436	493,047	(150,611)	(30.5%)
37 - UNIT COST (\$/TON)	77.49	86.43	(8.93)	(10.3%)
38 - AMOUNT (\$)	26,536,196	42,612,444	(16,076,248)	(37.7%)
39 - BURNED				
40 - UNITS (TON)	442,379	493,047	(50,668)	(10.3%)
41 - UNIT COST (\$/TON)	88.55	86.43	2.12	2.5%
42 - AMOUNT (\$)	39,171,368	42,612,444	(3,441,076)	(8.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,003,824	768,000	235,824	30.7%
48 - UNIT COST (\$/TON)	91.29	86.43	4.87	5.6%
49 - AMOUNT (\$)	91,641,715	66,375,706	25,266,009	38.1%
50 -				
51 - DAYS SUPPLY	68	47	21	45.7%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 6/1/2012 to 6/1/2012
Run Date: 7/12/2012 11:12:08AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	16,346,179	17,117,341	(771,162)	(4.5%)
68 - UNIT COST (\$/MCF)	5.79	6.28	(0.48)	(7.7%)
69 - AMOUNT (\$)	94,704,561	107,442,810	(12,738,249)	(11.9%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
JUNE 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$3.78)	Non recoverable expense of fuel additives.
0	(\$3.78)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$39.03)	Non recoverable expense of fuel additives.
(3)	(\$344.59)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$383.62)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.68)	Non recoverable expense of inspection reports.
0	(\$0.68)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:18:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,506,564	3,488,717	(982,153)	(28.2%)
2 - LIGHT OIL	9,108,242	16,546,532	(7,438,290)	(45.0%)
3 - COAL	213,255,048	215,228,046	(1,972,998)	(0.9%)
4 - GAS	494,729,018	523,198,813	(28,469,795)	(5.4%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	719,598,872	758,462,108	(38,863,236)	(5.1%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	16,935	21,580	(4,645)	(21.5%)
10 - LIGHT OIL	37,973	33,449	4,524	13.5%
11 - COAL	5,089,017	6,059,140	(970,123)	(16.0%)
12 - GAS	11,130,903	10,391,751	739,152	7.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	16,274,828	16,505,920	(231,092)	(1.4%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	32,517	42,464	(9,947)	(23.4%)
18 - LIGHT OIL (BBL)	81,666	122,114	(40,448)	(33.1%)
19 - COAL (TON)	2,294,970	2,601,503	(306,533)	(11.8%)
20 - GAS (MCF)	87,900,709	79,566,305	8,334,404	10.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	207,496	278,211	(70,715)	(25.4%)
25 - LIGHT OIL	473,083	707,757	(234,674)	(33.2%)
26 - COAL	54,065,602	61,443,178	(7,377,576)	(12.0%)
27 - GAS	89,024,070	79,566,305	9,457,765	11.9%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	143,770,252	141,995,451	1,774,801	1.2%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012

Run Date: 7/12/2012 1:18:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.13	(0.0)	(20.4%)
33 - LIGHT OIL	0.2	0.20	0.0	15.1%
34 - COAL	31.3	36.71	(5.4)	(14.8%)
35 - GAS	68.4	62.96	5.4	8.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.08	82.16	(5.07)	(6.2%)
41 - LIGHT OIL (\$/BBL)	111.53	135.50	(23.97)	(17.7%)
42 - COAL (\$/TON)	92.92	82.73	10.19	12.3%
43 - GAS (\$/MCF)	5.63	6.58	(0.95)	(14.4%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.08	12.54	(0.46)	(3.7%)
48 - LIGHT OIL	19.25	23.38	(4.13)	(17.6%)
49 - COAL	3.94	3.50	0.44	12.6%
50 - GAS	5.56	6.58	(1.02)	(15.5%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.01	5.34	(0.34)	(6.3%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,253	12,892	(639)	(5.0%)
56 - LIGHT OIL	12,458	21,159	(8,701)	(41.1%)
57 - COAL	10,624	10,141	483	4.8%
58 - GAS	7,998	7,657	341	4.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,834	8,603	231	2.7%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:18:22PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.80	16.17	(1.37)	(8.4%)
64 - LIGHT OIL	23.99	49.47	(25.48)	(51.5%)
65 - COAL	4.19	3.55	0.64	18.0%
66 - GAS	4.44	5.03	(0.59)	(11.7%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM</u>	<u>4.42</u>	<u>4.60</u>	<u>(0.17)</u>	<u>(3.8%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:22:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	160	5.846	935	20,478	0.000	127.985
TOTAL UNIT 3	789	0.00	0			467,643				935	20,478	1,023.880	
TOTAL Nuclear:	789	0.00				467,643				935	20,478	1,023.880	
Steam													
Anclote													
		0.00					No 2	593	5.795	3,437	67,892	0.000	114.490
		362,124.77					Gas	4,389,622	1.016	4,458,557	22,993,459	6.350	5.238
		7,307.23					No 6	14,189	6.341	89,968	1,101,700	15.077	77.645
TOTAL UNIT 1	517	369,432.00	16			12,322				4,551,961	24,163,051	6.541	
		0.00					No 2	934	5.795	5,413	106,048	0.000	113.541
		428,018.04					Gas	5,103,715	1.015	5,181,795	26,481,857	6.187	5.189
		8,959.96					No 6	16,949	6.400	108,474	1,314,622	14.672	77.563
TOTAL UNIT 2	530	436,978.00	19			12,119				5,295,681	27,902,528	6.385	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		629,989.00					Coal	278,206	24.384	6,783,676	31,412,400	4.986	112.911
		0.00					No 2	3,020	5.777	17,448	324,456	0.000	107.436
TOTAL UNIT 1	376	629,989.00	38			10,796				6,801,124	31,736,856	5.038	
		617,986.00					Coal	266,699	24.412	6,510,870	30,318,996	4.906	113.682
		0.00					No 2	3,677	5.790	21,290	376,669	0.000	102.439
TOTAL UNIT 2	488	617,986.00	28			10,570				6,531,960	30,695,665	4.967	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:22:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,082,056.00					Coal	940,816	23.302	21,922,705	81,513,516	3.915	86.641
		0.00					No 2	10,111	5.790	58,546	1,221,184	0.000	120.778
TOTAL UNIT 4	721	2,082,056.00	66			10,557				21,981,251	82,734,700	3.974	
		1,776,225.00					Coal	809,249	23.291	18,848,551	70,010,135	3.942	86.512
		0.00					No 2	15,092	5.789	87,365	1,821,141	0.000	120.868
TOTAL UNIT 5	721	1,776,225.00	56			10,661				18,935,916	71,831,276	4.044	
Suwannee Plant													
		0.00					No 2	123	5.811	715	11,261	0.000	91.552
		43,140.53					Gas	621,376	1.021	634,728	3,269,055	7.578	5.261
		262.47					No 6	587	6.579	3,862	33,165	12.636	56.499
TOTAL UNIT 1	28	43,403.00	35			14,729				639,304	3,313,481	7.634	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		43,400.29					Gas	635,800	1.022	649,924	3,312,567	7.633	5.210
		144.71					No 6	330	6.567	2,167	20,464	14.142	62.012
TOTAL UNIT 2	30	43,545.00	33			14,988				652,672	3,342,186	7.675	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		162,025.97					Gas	1,893,727	1.023	1,937,071	9,968,259	6.152	5.264
		253.03					No 6	462	6.548	3,025	36,613	14.470	79.248
TOTAL UNIT 3	73	162,279.00	51			11,961				1,940,984	10,018,879	6.174	
TOTAL Steam:	3,435	6,161,893.00				10,827				67,330,854	285,738,621	4.637	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:22:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		178.82					No 2	595	5.802	3,452	59,536	33.294	100.061
		122.38					Gas	2,326	1.016	2,383	12,565	10.267	5.402
TOTAL APP	57	301.20	0			19,305				5,815	72,101	23.938	
Bartow Combined Cycle													
		1,040.77					No 2	1,433	5.764	8,260	167,847	16.127	117.130
		3,031,278.23					Gas	23,804,509	1.011	24,057,550	137,405,083	4.533	5.772
TOTAL BCC	1,201	3,032,319.00	58			7,936				24,065,810	137,572,930	4.537	
Bartow Peaker													
		433.72					No 2	705	5.793	4,084	75,530	17.415	107.135
		54.78					Gas	508	1.016	516	3,973	7.253	7.822
TOTAL BAP	201	488.50	0			9,417				4,600	79,504	16.275	
Bayboro Peaker													
		4,469.50					No 2	10,470	5.832	61,057	1,217,861	27.248	116.319
TOTAL BYP	208	4,469.50	0			13,661				61,057	1,217,861	27.248	
Debary Peaker													
		4,036.90					No 2	9,715	5.768	56,034	985,228	24.406	101.413
		18,970.10					Gas	259,141	1.016	263,311	1,352,074	7.127	5.218
TOTAL DEP	724	23,007.00	1			13,880				319,345	2,337,302	10.159	
Higgins Peaker													
		124.74					No 2	408	5.811	2,371	40,242	32.260	98.633
		358.16					Gas	6,703	1.015	6,807	35,447	9.897	5.288
TOTAL HGP	107	482.90	0			19,005				9,178	75,689	15.674	
Hines Energy													
		5,939,068.30					Gas	41,716,333	1.012	42,225,029	240,880,184	4.056	5.774
TOTAL HEP	2,103	5,939,068.30	65			7,110				42,225,029	240,880,184	4.056	
Intercession City Peaker													
		7,294.31					No 2	16,712	5.789	96,745	1,744,464	23.915	104.384
		145,788.77					Gas	1,912,741	1.011	1,933,617	10,992,050	7.540	5.747
TOTAL ICP	1,118	153,083.08	3			13,263				2,030,363	12,736,514	8.320	
Rio Pinar Peaker													
		7.00					No 2	24	5.824	140	2,578	36.824	107.404
TOTAL RPP	15	7.00	0			19,969				140	2,578	36.824	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:22:14PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		750.45					No 2	1,881	5.819	10,945	172,210	22.948	91.553
		5,826.55					Gas	83,148	1.022	84,979	437,835	7.511	5.283
TOTAL SRP	183	6,577.00	1			14,585				95,925	609,846	9.272	
Tiger Bay Cogen													
		759,378.00					Gas	5,832,351	1.016	5,719,758	29,229,057	3.849	5.189
TOTAL TBP	220	759,378.00	79			7,532				5,719,758	29,229,057	3.849	
Turner Peaker													
		1,985.00					No 2	5,800	5.755	33,378	670,454	33.776	115.595
TOTAL TUP	164	1,985.00	0			16,815				33,378	670,454	33.776	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		191,769.00					Gas	1,838,708	1.016	1,868,066	8,355,755	4.357	4.544
TOTAL UFP	47	191,769.00	94			9,741				1,868,066	8,355,755	4.357	
TOTAL Gas Turbine:													
	6,346	10,112,935.48				7,558				76,438,463	433,839,773	4.290	
SYSTEM TOTAL:													
	10,570	16,274,828.48				8,834				143,770,252	719,598,872	4.422	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:20:31PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(19,495)	42,464	(61,959)	(145.9%)
3 - UNIT COST (\$/BBL)	172.91	82.16	90.75	110.6%
4 - AMOUNT (\$)	(3,370,802)	3,488,717	(6,859,519)	(196.6%)
5 - BURNED				
6 - UNITS (BBL)	32,517	42,464	(9,947)	(23.4%)
7 - UNIT COST (\$/BBL)	77.08	82.16	(5.07)	(6.2%)
8 - AMOUNT (\$)	2,506,564	3,488,717	(982,153)	(28.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,188)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	679,200	1,100,000	(420,800)	(38.3%)
14 - UNIT COST (\$/BBL)	74.60	82.34	(7.74)	(9.4%)
15 - AMOUNT (\$)	50,668,409	90,574,000	(39,905,591)	(44.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	75,508	122,114	(46,606)	(38.2%)
20 - UNIT COST (\$/BBL)	140.08	135.50	4.58	3.3%
21 - AMOUNT (\$)	10,576,845	16,546,532	(5,969,687)	(36.1%)
22 - BURNED				
23 - UNITS (BBL)	81,666	122,114	(40,448)	(33.1%)
24 - UNIT COST (\$/BBL)	111.53	135.50	(23.97)	(17.7%)
25 - AMOUNT (\$)	9,108,242	16,546,532	(7,438,290)	(45.0%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,632			
28 - AMOUNT (\$)	162,780			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,047,260	883,900	163,380	18.5%
31 - UNIT COST (\$/BBL)	107.03	133.98	(26.95)	(20.1%)
32 - AMOUNT (\$)	112,086,008	118,424,922	(6,338,914)	(5.4%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:20:31PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,018,978	2,601,503	(582,525)	(22.4%)
37 - UNIT COST (\$/TON)	89.42	82.73	6.68	8.1%
38 - AMOUNT (\$)	180,527,454	215,228,046	(34,700,592)	(16.1%)
39 - BURNED				
40 - UNITS (TON)	2,294,970	2,601,503	(306,533)	(11.8%)
41 - UNIT COST (\$/TON)	92.92	82.73	10.19	12.3%
42 - AMOUNT (\$)	213,255,048	215,228,046	(1,972,998)	(0.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	503			
45 - AMOUNT (\$)	53,092			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,003,824	768,000	235,824	30.7%
48 - UNIT COST (\$/TON)	91.29	86.43	4.87	5.6%
49 - AMOUNT (\$)	91,641,715	66,375,706	25,266,009	38.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 6/1/2012
Run Date: 7/12/2012 1:20:31PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	87,900,709	79,566,305	8,334,404	10.5%
68 - UNIT COST (\$/MCF)	5.63	6.58	(0.95)	(14.4%)
69 - AMOUNT (\$)	494,729,018	523,198,813	(28,469,795)	(5.4%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
June 2012

Last refreshed 7/18/12 9:33 AM

(1)	(2)	(3)	(4)	(5)	(5a)	(5b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheelled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		850		850	4.955	5.500	32,209.00	35,752.00	3,543.00
ACTUAL									
City of Homestead, FL	Schedule C	92		92	2.303	3.281	2,201.52	3,018.71	817.19
Florida Power & Light Company	Schedule C	98		98	2.154	2.985	2,110.92	2,905.70	794.78
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,888.80	13,888.80	0.00
Orlando Utilities Commission	Schedule OS	275		275	2.771	3.948	7,621.38	10,857.40	3,236.02
Reedy Creek Improvement District	CR-1	1,058		1,058	2.211	2.971	23,396.58	31,438.20	8,041.62
Tampa Electric Company	CR-1	425		425	2.203	2.754	9,384.83	11,702.39	2,337.56
The Energy Authority, Inc.	Schedule OS	1,727		1,727	2.065	2.902	36,175.79	50,125.32	13,949.53
Subtotal - Gain on Other Power Sales		3,676		3,676	2,878	3,372	94,759.82	123,936.62	29,176.70
CURRENT MONTH TOTAL		3,675		3,675	2,578	3,372	94,759.82	123,936.62	29,176.70
DIFFERENCE		3,025		3,025	(2,377)	(2,128)	62,590.82	88,184.52	25,833.70
DIFFERENCE %		465.36		465.36	(47.86)	(36.88)	194.20	246.66	723.50
CUMULATIVE ACTUAL		25,867		25,867	2,991	3,519	767,809.64	903,263.51	135,453.87
CUMULATIVE ESTIMATED		28,341		28,341	3,550	3,941	1,008,179.00	1,116,843.06	110,679.00
DIFFERENCE		(2,674)		(2,674)	(0,559)	(0,422)	(238,369.36)	(213,583.49)	24,776.87
DIFFERENCE %		(9.44)		(9.44)	(15.75)	(10.71)	(23.69)	(19.12)	22.39

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
JUNE, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		437,325			437,325	5.890	5.890	25,757,569	25,757,569
ACTUAL									
City of Lakeland, FL	TOLL	0			0	0.000	0.000	0	0
Reliant Energy Services, Inc.	TOLL	50,462			50,462	8.799	8.799	3,430,779	3,430,779
Seminole Electric Cooperative, Inc	TOLL	0			0	0.000	0.000	0	0
Shady Hills Power Company, LLC	TOLL	44,953			44,953	7.192	7.192	3,233,104	3,233,104
Southern Company Services, Inc	Franklin	138,406			138,406	2.576	2.576	3,565,459	3,565,459
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0	0
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	134,458	134,458
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(11,173)	(11,173)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	18,962	18,962
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	13,487	13,487
CURRENT MONTH TOTAL		233,821			233,821	4.441	4.441	10,383,078	10,383,078
DIFFERENCE		(203,504)			(203,504)	(1.449)	(1.449)	(15,374,493)	(15,374,493)
DIFFERENCE %		(46.5)			(46.5)	(24.6)	(24.6)	(59.7)	(59.7)
CUMULATIVE ACTUAL		1,310,782			1,310,782	4.826	4.826	63,264,688	63,264,688
CUMULATIVE ESTIMATED		1,742,770			1,742,770	6.106	6.106	106,417,677	106,417,677
DIFFERENCE		(431,988)			(431,988)	(1.280)	(1.280)	(43,152,989)	(43,152,989)
DIFFERENCE %		(24.8)			(24.8)	(21.0)	(21.0)	(40.6)	(40.6)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JUNE, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		314,348	0	0	314,348	4.846	13.232	15,546,871
ACTUAL								
Aubumdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	5,867 0			5,867 0	3.300	3.300	193,595 19,723
Aubumdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,088 0			8,088 0	2.986	2.986	241,510 25,886
Aubumdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	77,598 0			77,598 0	5.292	5.292	4,108,508 25,088
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
Citrus World (CITRUS) ADJ	CO-GEN	4 (10)			4 (10)	2.628	2.628	93 (259)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,619 0			7,619 0	2.850	2.850	217,142 12,023
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,210 0			40,210 0	5.958	5.958	2,394,908 (8,893)
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,455 0			27,455 0	4.634	4.634	1,272,265 51,122
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,339 0			1,339 0	2.835	2.835	37,961 2,167
Orange Cogen (ORANGEAS) ADJ	CO-GEN	356 0			356 0	3.278	3.278	11,870 6,069
Orange Cogen (ORANGECO) ADJ	CO-GEN	23,724 0			23,724 0	4.515	4.515	1,071,139 (5,734)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	55,101 0			55,101 0	5.374	5.374	2,961,128 18,338
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	2 0			2 0	3.203	3.203	64 13
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,107 0			16,107 0	2.833	2.833	456,311 44,074
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	171 0			171 0	2.674	2.674	4,562 418
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	221 117			221 117	2.821	2.821	6,236 3,471
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	21,864 0			21,864 0	2.797	2.797	611,536 62,107
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	38,746 0			38,746 0	3.386	3.386	1,311,940 61,807
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,442 0			21,442 0	5.534	5.534	1,188,800 26,835
Aubumdale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0 0
CURRENT MONTH TOTAL		346,020			346,020	4.748	4.748	16,429,228
DIFFERENCE		31,671			31,671	(0.198)	(8.484)	862,257
DIFFERENCE %		10.1			10.1	(4.0)	(171.5)	5.7
CUMULATIVE ACTUAL		1,966,357			1,966,357	4.508	4.508	88,650,219
CUMULATIVE ESTIMATED		1,888,428			1,888,428	4.746	4.746	89,621,995
CUMULATIVE DIFFERENCE		77,929			77,929	(0.238)	(0.238)	(971,776)
CUMULATIVE DIFFERENCE %		4.1			4.1	(5.0)	(5.0)	(1.1)

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
JUNE, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		25,853	5.506	1,423,566.00	8.391	2,169,392.00	745,836.00
ACTUAL:							
Tampa Electric Company	Schedule C	49	4.474	2,192.26	3.320	1,626.80	(565.46)
SubTotal - Energy Purchases (Broker)		49	4.474	2,192.26	3.320	1,626.80	(565.46)
Sepa	Hydro	-	-	-	-	-	-
Calpine Energy Services, LP	EEL	47,829	3.640	1,741,028.30	2.892	1,383,446.79	(357,581.51)
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
Constellation Power Source, Inc	International Swaps Derivatives Assoc	1,332	2.971	39,578.00	4.281	56,752.02	17,174.02
EDF Trading North America, LLC	EEL	1,154	2.933	33,842.00	2.188	25,248.24	(8,593.76)
Jacksonville Electric Authority	Transmission Purchase	-	-	141,339.00	-	-	(141,339.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	-	-	110,000.00	-	-	(110,000.00)
Southern Company Services, Inc	Transmission Purchase	-	-	-	-	-	-
Tampa Electric Company	Transmission Purchase	-	-	100.82	-	-	(100.82)
The Energy Authority, Inc.	EEL	400	3.800	15,200.00	4.407	17,629.92	2,429.92
ADJUSTMENTS							
Carolina Power Light Company	Transmission Purchase	-	-	(5,124.00)	-	-	5,124.00
City of Chattahoochee, FL	Schedule OS	-	-	-	-	-	-
Florida Power & Light Company	Transmission Purchase	-	-	(1,948.84)	-	-	1,948.84
SubTotal - Energy Purchases (Non-Broker)		50,715	4.090	2,074,015.28	2.924	1,483,076.97	(590,938.31)
CURRENT MONTH TOTAL		50,764	4.090	2,076,207.54	2.925	1,484,703.77	(591,503.77)
DIFFERENCE		24,911	(1.416)	652,651.54	(5.466)	(684,688.23)	(1,337,339.77)
DIFFERENCE %		96.36	(25.72)	45.85	(65.14)	(31.56)	(179.31)
CUMULATIVE ACTUAL		140,256	4.668	6,546,935.29	4.023	6,642,757.63	(904,177.66)
CUMULATIVE ESTIMATED		124,571	5.195	6,471,167.00	7.836	8,781,815.00	3,290,848.00
DIFFERENCE		15,885	(0.527)	75,768.29	(3.813)	(4,119,057.37)	(4,194,825.66)
DIFFERENCE %		12.59	(10.14)	1.17	(48.66)	(42.20)	(127.48)

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRDLCF)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	0	0	0	0	0	0	4,852,220
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,398	3,437,398	3,437,398	3,437,398	3,437,398	3,437,398	0	0	0	0	0	0	20,824,378
3 Lake County (LAKCOUNT)	QF	12.75	1/1/93 - 6/30/14	726,878	726,878	726,878	726,878	726,878	726,878	0	0	0	0	0	0	4,361,265
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	0	0	0	21,319,590
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	0	0	0	8,008,320
6 Orange Cogen (ORANGECCO)	QF	74.90	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	0	0	0	16,881,608
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/03 - 12/31/23	2,682,226	2,675,846	2,675,295	2,740,784	2,740,784	2,740,784	0	0	0	0	0	0	16,256,719
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	0	0	0	7,967,380
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	0	0	0	18,727,785
10 Polk Power Partners, L.P. (MULBERRY)	QF	118.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	0	0	0	32,591,277
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	0	4,805,675
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/88 - 5/31/10	0	0	(230,865)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	8/1/10 - 5/31/18	1,666,586	1,661,304	1,663,945	1,663,945	2,237,943	1,558,717	0	0	0	0	0	0	10,452,440
14 Southern purchase - Franklin	Other	350	8/1/10 - 5/31/18	2,163,000	2,163,000	2,163,000	2,768,640	3,289,165	2,291,019	0	0	0	0	0	0	14,837,823
15 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	0	0	0	0	0	0	(11,541)
16 Levy Projected Expense				8,397,833	7,810,874	6,298,044	6,291,858	6,819,755	6,194,943	0	0	0	0	0	0	39,451,107
17 CR-3 Projected Expense				465,111	465,187	465,288	465,445	465,628	465,848	0	0	0	0	0	0	2,792,517
SUBTOTAL				36,818,408	38,081,565	38,339,854	37,234,021	38,558,737	36,558,091	0	0	0	0	0	0	223,387,704

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	4	3,365,403	3,365,161	2,419,903	2,377,915	3,328,799	9,432,376	0	0	0	0	0	0	24,329,556
TOTAL				40,003,809	41,466,756	38,759,757	39,611,937	41,887,536	45,997,467	0	0	0	0	0	0	247,717,262