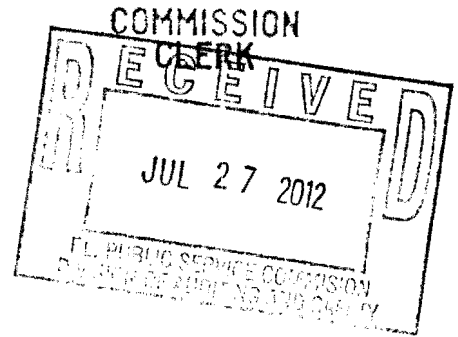




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P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 25, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 120001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten ^{(8) E.F.}~~(10)~~ copies of the revised June 2012 Fuel Schedules for our Northeast Florida division.

The under-recovery in our Northeast Florida division is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Cheryl M. Martin at cmmartin@fpuc.com.

Sincerely,

Curtis D. Young
Senior Regulatory Analyst

Enclosure

Cc: Kathy Welch/ FPSC
Beth Keating
Mark Cutshaw (no enclosure)
Buddy Shelley (no enclosure)
Jeff Householder (no enclosure)
SJ 80-441

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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2012 - revised 7/25/2012

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,608,238	1,737,402	(129,164)	-7.4%	33,688	36,393	(2,705)	-7.4%	4.77392	4.77400	(0.00008)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,831,754	1,732,558	99,196	5.7%	33,688	36,393	(2,705)	-7.4%	5.43741	4.76069	0.67672	14.2%
11 Energy Payments to Qualifying Facilities (A8a)	18,230	29,082	(10,852)	-37.3%	367	600	(233)	-38.8%	4.96730	4.84700	0.12030	2.5%
12 TOTAL COST OF PURCHASED POWER	3,458,222	3,499,042	(40,820)	-1.2%	34,055	36,993	(2,938)	-7.9%	10.15481	9.45866	0.69615	7.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					34,055	36,993	(2,938)	-7.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	761,158	562,046	199,112	-40.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,697,064	2,936,996	(239,932)	-8.2%	34,055	36,993	(2,938)	-7.9%	7.91973	7.93933	(0.01960)	-0.3%
21 Net Unbilled Sales (A4)	106,441 *	52,479 *	53,962	102.8%	1,344	661	683	103.3%	0.34751	0.15404	0.19347	125.6%
22 Company Use (A4)	3,009 *	3,493 *	(484)	-13.9%	38	44	(6)	-13.6%	0.00982	0.01025	(0.00043)	-4.2%
23 T & D Losses (A4)	161,800 *	176,253 *	(14,453)	-8.2%	2,043	2,220	(177)	-8.0%	0.52824	0.51736	0.01088	2.1%
24 SYSTEM KWH SALES	2,697,064	2,936,996	(239,932)	-8.2%	30,630	34,068	(3,438)	-10.1%	8.80530	8.62098	0.18432	2.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,697,064	2,936,996	(239,932)	-8.2%	30,630	34,068	(3,438)	-10.1%	8.80530	8.62098	0.18432	2.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,697,064	2,936,996	(239,932)	-8.2%	30,630	34,068	(3,438)	-10.1%	8.80530	8.62098	0.18432	2.1%
28 GPIF**												
29 TRUE-UP**	(262,418)	(262,418)	0	0.0%	30,630	34,068	(3,438)	-10.1%	(0.85674)	(0.77028)	(0.08646)	11.2%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,434,646	2,674,578	(239,932)	-9.0%	30,630	34,068	(3,438)	-10.1%	7.94857	7.85070	0.09787	1.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.07646	7.97702	0.09944	1.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.076	7.977	0.099	1.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER - DATE
 05096 JUL 31 12
 FPSC - COMMISSION CLERK

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	8,854,490	9,110,494	(256,004)	-2.8%	185,575	190,835	(5,260)	-2.8%	4.77138	4.77402	(0.00264)	-0.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,750,839	9,959,456	(208,617)	-2.1%	185,575	190,835	(5,260)	-2.8%	5.25439	5.21888	0.03551	0.7%
11 Energy Payments to Qualifying Facilities (A8a)	96,649	174,492	(77,843)	-44.6%	1,988	3,600	(1,612)	-44.8%	4.86162	4.84700	0.01462	0.3%
12 TOTAL COST OF PURCHASED POWER	18,701,978	19,244,442	(542,464)	-2.8%	187,563	194,435	(6,872)	-3.5%	9.97104	9.89762	0.07342	0.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					187,563	194,435	(6,872)	-3.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	4,408,846	3,509,507	899,339	25.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,293,132	15,734,935	(1,441,803)	-9.2%	187,563	194,435	(6,872)	-3.5%	7.62044	8.09265	(0.47221)	-5.8%
21 Net Unbilled Sales (A4)	390,243 *	(291,335) *	681,578	-234.0%	5,121	(3,600)	8,721	-242.3%	0.22825	(0.15649)	0.38474	-245.9%
22 Company Use (A4)	16,765 *	16,428 *	337	2.1%	220	203	17	8.4%	0.00981	0.00882	0.00099	11.2%
23 T & D Losses (A4)	857,604 *	944,089 *	(86,485)	-9.2%	11,254	11,666	(412)	-3.5%	0.50162	0.50712	(0.00550)	-1.1%
24 SYSTEM KWH SALES	14,293,132	15,734,935	(1,441,803)	-9.2%	170,968	186,166	(15,198)	-8.2%	8.36012	8.45210	(0.09198)	-1.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,293,132	15,734,935	(1,441,803)	-9.2%	170,968	186,166	(15,198)	-8.2%	8.36012	8.45210	(0.09198)	-1.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,293,132	15,734,935	(1,441,803)	-9.2%	170,968	186,166	(15,198)	-8.2%	8.36012	8.45210	(0.09198)	-1.1%
28 GPIF**												
29 TRUE-UP**	(1,574,514)	(1,574,514)	0	0.0%	170,968	186,166	(15,198)	-8.2%	(0.92094)	(0.84576)	(0.07518)	8.9%
30 TOTAL JURISDICTIONAL FUEL COST	12,718,618	14,160,421	(1,441,803)	-10.2%	170,968	186,166	(15,198)	-8.2%	7.43918	7.60634	(0.16716)	-2.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.55888	7.72873	(0.16985)	-2.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.559	7.729	(0.170)	-2.2%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012 - revised 7/25/2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,608,238	1,737,402	(129,164)	-7.4%	8,854,490	9,110,494	(256,004)	-2.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,831,754	1,732,558	99,196	5.7%	9,750,839	9,959,456	(208,617)	-2.1%
3b. Energy Payments to Qualifying Facilities	18,230	29,082	(10,852)	-37.3%	96,649	174,492	(77,843)	-44.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,458,222	3,499,042	(40,820)	-1.2%	18,701,978	19,244,442	(542,464)	-2.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	39,415		39,415	0.0%	174,490		174,490	0.0%
7. Adjusted Total Fuel & Net Power Transactions	3,497,637	3,499,042	(1,405)	0.0%	18,876,468	19,244,442	(367,974)	-1.9%
8. Less Apportionment To GSLD Customers	761,158	562,046	199,112	35.4%	4,408,846	3,509,507	899,339	25.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,736,479	\$ 2,936,996	\$ (200,517)	-6.8%	\$ 14,467,622	\$ 15,734,935	\$ (1,267,313)	-8.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012 - revised 7/25/2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,331,822	2,722,719	(390,897)	-14.4%	12,511,331	13,932,348	(1,421,017)	-10.2%
c. Jurisdictional Fuel Revenue	2,331,822	2,722,719	(390,897)	-14.4%	12,511,331	13,932,348	(1,421,017)	-10.2%
d. Non Fuel Revenue	886,888	1,282,335	(395,447)	-30.8%	4,835,664	7,170,790	(2,335,126)	-32.6%
e. Total Jurisdictional Sales Revenue	3,218,710	4,005,054	(786,344)	-19.6%	17,346,995	21,103,138	(3,756,143)	-17.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 3,218,710	\$ 4,005,054	\$ (786,344)	-19.6%	\$ 17,346,995	\$ 21,103,138	\$ (3,756,143)	-17.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	28,502,500	31,776,000	(3,273,500)	-10.3%	159,820,652	173,836,000	(14,015,348)	-8.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	28,502,500	31,776,000	(3,273,500)	-10.3%	159,820,652	173,836,000	(14,015,348)	-8.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012 - revised 7/25/2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,331,822	\$ 2,722,719	\$ (390,897)	-14.4%	\$ 12,511,331	\$ 13,932,348	\$ (1,421,017)	-10.2%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(262,418)	(262,418)	0	0.0%	(1,574,514)	(1,574,514)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,594,240	2,985,137	(390,897)	-13.1%	14,085,845	15,506,862	(1,421,017)	-9.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,736,479	2,936,996	(200,517)	-6.8%	14,467,622	15,734,935	(1,267,313)	-8.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,736,479	2,936,996	(200,517)	-6.8%	14,467,622	15,734,935	(1,267,313)	-8.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(142,239)	48,141	(190,380)	-395.5%	(381,777)	(228,073)	(153,704)	67.4%
8. Interest Provision for the Month	198		198	0.0%	1,270		1,270	0.0%
9. True-up & Inst. Provision Beg. of Month	1,956,034	(5,089,173)	7,045,207	-138.4%	3,506,596	(3,500,863)	7,007,459	-200.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(262,418)	(262,418)	0	0.0%	(1,574,514)	(1,574,514)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,551,575	\$ (5,303,450)	\$ 6,855,025	-129.3%	\$ 1,551,575	\$ (5,303,450)	\$ 6,855,025	-129.3%

0 0

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: JUNE 2012 - revised 7/25/2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 1,956,034	\$ (5,089,173)	\$ 7,045,207	-138.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,551,377	(5,303,450)	6,854,827	-129.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	3,507,411	(10,392,623)	13,900,034	-133.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,753,706	\$ (5,196,312)	\$ 6,950,018	-133.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1500%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1350%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0113%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	198	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: JUNE 2012 - revised 7/25/2012

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	33,688	36,393	(2,705)	-7.43%	185,575	190,835	(5,260)	-2.76%
4a	Energy Purchased For Qualifying Facilities	367	600	(233)	-38.83%	1,988	3,600	(1,612)	-44.78%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	34,055	36,993	(2,938)	-7.94%	187,563	194,435	(6,872)	-3.53%
8	Sales (Billed)	30,630	34,068	(3,438)	-10.09%	170,968	186,166	(15,198)	-8.16%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	44	(6)	-13.64%	220	203	17	8.37%
10	T&D Losses Estimated @ 0.06	2,043	2,220	(177)	-7.97%	11,254	11,666	(412)	-3.53%
11	Unaccounted for Energy (estimated)	1,344	661	683	103.33%	5,121	(3,600)	8,721	-242.25%
12									
13	% Company Use to NEL	0.11%	0.12%	-0.01%	-8.33%	0.12%	0.10%	0.02%	20.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	3.95%	1.79%	2.16%	120.67%	2.73%	-1.85%	4.58%	-247.57%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,608,238	1,737,402	(129,164)	-7.43%	8,854,490	9,110,494	(256,004)	-2.81%
18a	Demand & Non Fuel Cost of Pur Power	1,831,754	1,732,558	99,196	5.73%	9,750,839	9,959,456	(208,617)	-2.09%
18b	Energy Payments To Qualifying Facilities	18,230	29,082	(10,852)	-37.32%	96,649	174,492	(77,843)	-44.61%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,458,222	3,499,042	(40,820)	-1.17%	18,701,978	19,244,442	(542,464)	-2.82%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	4.774	4.774	0.000	0.00%	4.771	4.774	(0.003)	-0.06%
23a	Demand & Non Fuel Cost of Pur Power	5.437	4.761	0.676	14.20%	5.254	5.219	0.035	0.67%
23b	Energy Payments To Qualifying Facilities	4.967	4.847	0.120	2.48%	4.862	4.847	0.015	0.31%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.155	9.459	0.696	7.36%	9.971	9.898	0.073	0.74%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: JUNE 2012 - revised 7/25/2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	36,393			36,393	4.774000	9.534691	1,737,402
TOTAL		36,393	0	0	36,393	4.774000	9.534691	1,737,402
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	33,688			33,688	4.773919	10.211327	1,608,238
TOTAL		33,688	0	0	33,688	4.773919	10.211327	1,608,238
CURRENT MONTH:								
DIFFERENCE		(2,705)	0	0	(2,705)	-0.000081	0.676636	(129,164)
DIFFERENCE (%)		-7.4%	0.0%	0.0%	-7.4%	0.0%	7.1%	-7.4%
PERIOD TO DATE:								
ACTUAL	MS	185,575			185,575	4.771381	10.025773	8,854,490
ESTIMATED	MS	190,835			190,835	4.774016	9.992900	9,110,494
DIFFERENCE		(5,260)	0	0	(5,260)	(0.002635)	0.032873	(256,004)
DIFFERENCE (%)		-2.8%	0.0%	0.0%	-2.8%	-0.1%	0.3%	-2.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2012 - revised 7/25/2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	4.847000	4.847000	29,082
TOTAL		600	0	0	600	4.847000	4.847000	29,082
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		367			367	4.967302	4.967302	18,230
TOTAL		367	0	0	367	4.967302	4.967302	18,230
CURRENT MONTH: DIFFERENCE		(233)	0	0	(233)	0.120302	0.120302	(10,852)
DIFFERENCE (%)		-38.8%	0.0%	0.0%	-38.8%	2.5%	2.5%	-37.3%
PERIOD TO DATE: ACTUAL	MS	1,988			1,988	4.861620	4.861620	96,649
ESTIMATED	MS	3,600			3,600	4.847000	4.847000	174,492
DIFFERENCE		(1,612)	0	0	(1,612)	0.01462	0.01462	(77,843)
DIFFERENCE (%)		-44.8%	0.0%	0.0%	-44.8%	0.3%	0.3%	-44.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JUNE 2012 - revised 7/25/2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$1,831,754

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							