

**Eric Fryson**

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**From:** REGDEPT REGDEPT [regdept@tecoenergy.com]  
**Sent:** Monday, August 20, 2012 10:17 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Floyd, Kandi M.; Brown, Paula K.; Curt Mouring  
**Subject:** July 2012 PGS PGA filing - Docket No. 120003-GU  
**Attachments:** Peoples Gas System PGA July 2012 Final\_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd  
Peoples Gas System  
P.O. Box 111  
Tampa, FL 33601  
813 228-4668  
[kmfloyd@tecoenergy.com](mailto:kmfloyd@tecoenergy.com)

b. Docket No. 120003-GU

In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 26 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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DOCUMENT NUMBER-DATE

05705 AUG 20 09

FPSC-COMMISSION CLERK

8/20/2012



August 20, 2012

**VIA E-Filing**

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of July 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi Floyd".

Kandi Floyd  
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12						Page 1 of 3		
		CURRENT MONTH: July 12				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$152,201	\$104,087	(\$48,114)	(48.22)	\$668,330	\$476,852	(\$191,478)	(40.16)	
2	NO NOTICE SERVICE	\$26,927	\$26,927	\$0	0.00	\$208,562	\$208,564	\$2	0.00	
3	SWING SERVICE	\$11,625	\$0	(\$11,625)	0.00	\$77,600	\$0	(\$77,600)	0.00	
4	COMMODITY (Other)	\$11,442,969	\$2,356,557	(\$9,086,412)	(385.58)	\$66,732,412	\$40,226,197	(\$26,506,215)	(65.89)	
5	DEMAND	\$2,590,505	\$2,821,441	\$230,936	8.19	\$25,337,575	\$23,864,121	(\$1,473,454)	(6.17)	
6	OTHER	\$273,124	\$166,799	(\$106,325)	(63.74)	\$1,606,663	\$1,219,749	(\$386,914)	(23.52)	
LESS END-USE CONTRACT:						\$0	\$0	\$0		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$268,072	\$267,127	\$945	0.35	\$2,151,311	\$2,258,771	\$107,460	4.76	
10						\$0	\$0	\$0		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$14,228,278	\$5,187,684	(\$9,040,594)	(174.27)	\$92,379,832	\$63,736,712	(\$28,643,121)	(44.94)	
12	NET UNBILLED	(\$128,750)	\$0	\$128,750	0.00	(\$1,378,106)	\$0	\$1,378,106	0.00	
13	COMPANY USE	\$105	\$0	(\$105)	0.00	\$53,021	\$0	(\$53,021)	0.00	
14	TOTAL THERM SALES (11)	\$15,385,464	\$5,187,684	(\$10,197,780)	(196.58)	\$93,139,729	\$63,736,712	(\$29,403,017)	(46.13)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	31,411,450	21,591,333	(9,820,117)	(45.48)	180,136,550	144,127,172	(36,009,378)	(24.98)	
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,615,000	53,615,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	36,549,797	6,900,000	(29,649,797)	(429.71)	207,224,348	82,212,116	(125,012,232)	(152.06)	
19	DEMAND	53,347,400	54,654,100	1,306,700	2.39	495,259,680	488,918,988	(6,340,692)	(7.82)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	36,549,797	6,900,000	(29,649,797)	(429.71)	207,224,348	82,212,116	(125,012,232)	(152.06)	
25	NET UNBILLED	(117,567)	0	117,567	0.00	(1,777,779)	0	1,777,779	0.00	
26	COMPANY USE	21,141	0	(21,141)	0.00	91,576	0	(91,576)	0.00	
27	TOTAL THERM SALES (24)	35,919,961	6,900,000	(29,019,961)	(420.58)	209,476,649	82,212,116	(127,264,533)	(154.80)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00485	0.00482	(0.00002)	(0.51)	0.00371	0.00331	(0.00040)	(12.14)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.31308	0.34153	0.02845	8.33	0.32203	0.48930	0.16727	34.19
32	DEMAND	(5/19)	0.04856	0.05162	0.00306	5.94	0.05116	0.05200	0.00084	1.62
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38928	0.75184	0.36256	48.22	0.44580	0.77527	0.32948	42.50
38	NET UNBILLED	(12/25)	1.09512	0.00000	(1.09512)	0.00	0.77518	0.00000	(0.77518)	0.00
39	COMPANY USE	(13/26)	0.00499	0.00000	(0.00499)	0.00	0.57898	0.00000	(0.57898)	0.00
40	TOTAL THERM SALES	(11/27)	0.39611	0.75184	0.35573	47.31	0.44100	0.77527	0.33427	43.12
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.37929	0.73502	0.35573	48.40	0.42418	0.75845	0.33427	44.07
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.38120	0.73872	0.35752	48.40	0.42632	0.76227	0.33696	44.07
45	PGA FACTOR ROUNDED TO NEAREST .001		38.120	73.872	35.75200	48.40	42.632	76.227	33.59500	44.07

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DOCUMENT NUMBER-DATE  
 05705 AUG 20 02  
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PEOPLES GAS SYSTEM  
 DOCKET NO. 120003-GU  
 MONTHLY PGA  
 FILED: AUGUST 20, 2012

	CURRENT MONTH: July 12				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$72,935	\$47,755	(\$26,180)	(62.73)	\$343,065	\$236,547	(\$106,518)	(45.03)	
2 NO NOTICE SERVICE	\$13,246	\$13,246	\$0	0.00	\$122,598	\$122,598	\$0	0.00	
3 SWING SERVICE	\$5,571	\$0	(\$5,571)	0.00	\$40,861	\$0	(\$40,861)	0.00	
4 COMMODITY (Other)	\$5,483,471	\$1,081,188	(\$4,402,283)	(407.17)	\$35,344,365	\$23,568,525	(\$11,775,840)	(49.96)	
6 DEMAND	\$1,323,489	\$1,441,474	\$117,985	8.19	\$14,913,442	\$14,030,174	(\$883,268)	(6.30)	
6 OTHER	\$130,881	\$76,527	(\$54,354)	(71.03)	\$793,132	\$689,743	(\$123,389)	(18.42)	
LESS END-USE CONTRACT:					\$0	\$0	\$0		
7 COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8 DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9 OTHER	\$136,958	\$146,693	\$9,735	0.00	\$1,252,183	\$1,302,708	\$50,525	0.00	
10					\$0	\$0	\$0		
11 TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,892,635	\$2,513,497	(\$4,379,138)	(174.22)	\$50,305,280	\$37,324,879	(\$12,980,401)	(34.78)	
12 NET UNBILLED	(\$76,984)	\$0	\$76,984	0.00	(\$928,513)	\$0	\$928,513	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$2,519,226	\$2,513,497	(\$5,729)	(0.23)	\$28,137,875	\$37,324,879	\$9,187,004	24.61	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	15,052,367	9,906,104	(5,146,263)	(61.95)	94,507,724	77,749,889	(16,758,035)	(21.55)	
16 NO NOTICE SERVICE	3,405,149	3,405,149	0	0.00	31,516,087	31,516,087	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	17,514,663	3,165,720	(14,348,943)	(453.26)	109,033,898	47,277,719	(61,756,179)	(130.62)	
19 DEMAND	27,255,187	27,922,780	667,593	2.39	291,495,181	270,006,498	(21,488,683)	(7.96)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:					0	0	0		
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 OTHER	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (17+18-23)	17,514,663	3,165,720	(14,348,943)	(453.26)	109,033,898	47,277,719	(61,756,179)	(130.62)	
25 NET UNBILLED	(99,060)	0	99,060	0.00	(1,105,923)	0	1,105,923	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24)	3,340,681	3,165,720	(174,961)	(5.53)	37,712,185	47,277,719	9,565,535	20.23	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00485	0.00482	(0.00002)	(0.51)	0.00363	0.00304	(0.00059)	(19.31)
29 NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30 SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other)	(4/18)	0.31308	0.34153	0.02845	8.33	0.32416	0.49851	0.17435	34.97
32 DEMAND	(5/19)	0.04856	0.05162	0.00306	5.94	0.05116	0.05196	0.00080	1.54
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.39364	0.79397	0.40044	50.43	0.46137	0.78947	0.32810	41.56
38 NET UNBILLED	(12/25)	0.77715	0.00000	(0.77715)	0.00	0.83958	0.00000	(0.83958)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	2.06324	0.79397	(1.26927)	(159.86)	1.33393	0.78947	(0.54446)	(68.96)
41 TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	2.04642	0.77715	(1.26927)	(163.32)	1.31711	0.77265	(0.54446)	(70.47)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.05672	0.78106	(1.27566)	(163.32)	1.32373	0.77654	(0.54719)	(70.47)
45 PGA FACTOR ROUNDED TO NEAREST .001		205.672	78.106	(127.56539)	(163.32)	132.373	77.654	(54.71937)	(70.47)

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 Page 3 of 3				
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12								
		CURRENT MONTH: July 12				PERIOD TO DATE				
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE				
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$79,266	\$66,332	(\$22,934)	(40.71)	\$325,264	\$240,305	(\$84,959)	(35.35)	
2	NO NOTICE SERVICE	\$12,681	\$12,681	\$0	0.00	\$86,966	\$86,966	\$0	0.00	
3	SWING SERVICE	\$6,054	\$0	(\$6,054)	0.00	\$36,739	\$0	(\$36,739)	0.00	
4	COMMODITY (Other)	\$5,959,498	\$1,275,369	(\$4,684,129)	(367.28)	\$31,388,047	\$16,657,674	(\$14,730,373)	(88.43)	
5	DEMAND	\$1,267,016	\$1,379,967	\$112,951	8.19	\$10,424,133	\$9,833,947	(\$590,186)	(6.00)	
6	OTHER	\$142,243	\$90,272	(\$51,971)	(67.57)	\$713,632	\$550,006	(\$163,626)	(29.73)	
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.00	
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$131,114	\$140,434	\$9,320	0.00	\$899,129	\$956,063	\$56,934	0.00	
10						\$0	\$0	\$0	0.00	
11	TOTAL C <sub>t</sub> ((1+2+3+4+5+6)-(7+8+9+10))	\$7,335,644	\$2,674,187	(\$4,661,457)	(174.31)	\$42,074,652	\$26,411,835	(\$15,662,717)	(59.30)	
12	NET UNBILLED	(\$81,766)	\$0	\$81,766	0.00	(\$449,593)	\$0	\$449,593	0.00	
13	COMPANY USE	\$105	\$0	(\$105)	0.00	\$63,021	\$0	(\$63,021)	0.00	
14	TOTAL THERM SALES (11)	\$12,866,238	\$2,674,187	(\$10,192,051)	(381.13)	\$65,001,864	\$26,411,835	(\$38,590,019)	(146.11)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	16,359,083	11,685,229	(4,673,854)	(40.00)	85,628,826	86,377,483	(19,251,343)	(29.00)	
16	NO NOTICE SERVICE	3,259,852	3,259,852	0	0.00	22,098,918	22,098,918	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	19,035,134	3,734,280	(15,300,854)	(409.74)	98,190,450	34,934,397	(63,256,053)	(181.07)	
19	DEMAND	26,092,213	26,731,320	639,107	2.39	203,764,499	188,912,490	(14,852,009)	(7.86)	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:						0	0	0	0.00	
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,035,134	3,734,280	(15,300,854)	(409.74)	98,190,450	34,934,397	(63,256,053)	(181.07)	
25	NET UNBILLED	(18,507)	0	18,507	0.00	(671,866)	0	671,866	0.00	
26	COMPANY USE	21,141	0	(21,141)	0.00	91,576	0	(91,576)	0.00	
27	TOTAL THERM SALES (24)	32,579,281	3,734,280	(28,845,001)	(772.44)	171,764,464	34,934,397	(136,830,067)	(391.68)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00485	0.00482	(0.00002)	(0.61)	0.00380	0.00362	(0.00018)	(4.92)
29	NO NOTICE SERVICE	(2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.31308	0.34153	0.02845	8.33	0.31966	0.47683	0.15716	32.96
32	DEMAND	(5/19)	0.04856	0.05162	0.00306	5.94	0.05116	0.05206	0.00090	1.72
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.38537	0.71612	0.33074	46.19	0.42850	0.75604	0.32754	43.32
38	NET UNBILLED	(12/25)	2.79710	0.00000	(2.79710)	0.00	0.66918	0.00000	(0.66918)	0.00
39	COMPANY USE	(13/26)	0.00499	0.00000	(0.00499)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.22516	0.71612	0.49096	68.56	0.24495	0.76604	0.51109	67.60
41	TRUE-UP	(E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.20834	0.69930	0.49096	70.21	0.22813	0.73922	0.51109	69.14
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.20939	0.70282	0.49343	70.21	0.22928	0.74294	0.51366	69.14
45	PGA FACTOR ROUNDED TO NEAREST .001		20.939	70.282	49.34251	70.21	22.928	74.294	61.36568	69.14

3

PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: July 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,015,500	\$108,025.77	\$0.00514
2 Commodity Pipeline (SNG)	3,662,150	\$28,735.27	\$0.00785
3 Commodity Pipeline (Gulfstream)	6,518,680	\$14,196.16	\$0.00218
4 Commodity Pipeline (FGT) - Jun'12 Accrual Adj.	215,120	\$1,243.46	\$0.00578
5 TOTAL COMMODITY (Pipeline)	31,411,450	\$152,200.66	\$0.00485
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
6 Swing Service-Demand-3rd Party Suppliers	0	\$11,625.00	\$0.00000
7 TOTAL SWING SERVICE	0	\$11,625.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
8 Purchases from 3rd Party Suppliers	40,076,460	\$12,730,299.78	\$0.31765
9	435,000	\$30,437.82	\$0.06997
10	55,800	\$116.20	\$0.00208
11	12,680	\$541.20	\$0.04268
12	8,720	\$3,998.86	\$0.45858
13	232,500	\$32,550.00	\$0.14000
14	1,180	\$500.32	\$0.42400
15 Purchases-3rd Party Suppliers-Jun'12 Accrual Adj.	(202,530)	(\$53,771.74)	\$0.26550
16 Cashouts-Peoples' Transportation Customers	183,068	\$42,654.84	\$0.23300
17 NCTS Program Cashouts	3,019	\$703.47	\$0.23301
18 Commodity Other (SNG)	37,140	\$10,659.18	\$0.28700
19 Commodity Other (SNG) - Jun'12 Accrual Adj.	0	\$155.15	\$0.00000
20 Commodity Other (Gulfstream)	63,030	\$23,770.76	\$0.37713
21 Commodity Other (Gulfstream) - Jun'12 Accrual Adj.	(4,200)	(\$1,299.42)	\$0.30939
22 Commodity Other (Gulfstream) - Penalty Jun'12	(2,140)	(\$1,513.70)	\$0.70734
23	(4,500,000)	(\$1,406,250.00)	\$0.31250
24 Bookouts- Jun'12	1,447,800	\$403,883.62	\$0.27896
25 Imbalance Cashout (FGT)	588,020	\$158,105.87	\$0.26888
26 Imbalance Cashout (FGT)-Jun'12 Accrual Adj.	(1,885,750)	(\$532,573.21)	\$0.28242
27 TOTAL COMMODITY (Other)	36,549,797	\$11,442,969.00	\$0.31308
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293
29 Demand (SNG)	5,081,520	\$209,325.84	\$0.04119
30 Demand (Gulfstream)	11,160,000	\$622,061.50	\$0.05574
31 Temporary Relinquishment Credit - (FGT)	(56,063,570)	(\$2,791,509.55)	\$0.04979
32 Temporary Acquisition	14,954,070	\$658,289.91	\$0.04402
33	4,500,000	\$4,500.00	\$0.00100
34 FGT Capacity Release Recall	181,000	\$8,496.14	\$0.04694
35 FGT Capacity Release Recall - Jun'12 Accrual Adj.	(1,950,000)	(\$116,025.00)	\$0.05950
36 TOTAL DEMAND	53,347,400	\$2,590,504.60	\$0.04856
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
37 Administrative Costs	0	\$182,735.81	\$0.00000
38 Legal Fees	0	\$0.00	\$0.00000
39 Odorant	0	\$0.00	\$0.00000
40 Transportation Trailer Charges	0	\$90,387.86	\$0.00000
41 TOTAL OTHER	0	\$273,123.67	\$0.00000

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FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: July 12		PERIOD TO DATE		ACTUAL		ESTIMATE		DIFFERENCE	
	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$11,442,864	2,356,557	(\$9,086,307)	(\$3.85576)		\$66,690,241	\$40,226,197	(\$26,464,044)	(\$0.65788)	
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,785,309	2,831,127	45,818	0.01618		\$25,636,570	\$23,510,515	(2,126,055)	(0.09043)	
3 TOTAL	14,228,172	5,187,684	(9,040,488)	(1.74268)		\$92,326,811	\$63,736,712	(28,590,099)	(0.44857)	
4 FUEL REVENUES (NET OF REVENUE TAX)	15,385,464	5,187,684	(10,197,780)	(1.96577)		\$93,139,729	\$63,736,712	(29,403,017)	(0.46132)	
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000		\$1,380,904	\$1,380,904	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,582,736	5,384,956	(10,197,780)	(1.89375)		\$94,520,633	\$65,117,616	(29,403,017)	(0.45154)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,364,564	197,272	(1,167,292)	(5.86648)		\$2,193,822	\$1,380,904	(812,918)	(0.58869)	
8 INTEREST PROVISION-THIS PERIOD (21)	99	(50)	(149)	3.00378		\$496	\$200	(296)	(1.47988)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	358,118	2,713,814	2,355,696	0.86804		\$699,797	\$2,713,565	2,013,768	0.74211	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000		(\$1,380,904)	(\$1,380,904)	0	0.00000	
10a OVER EARNINGS REFUND	13	0	(13)	0.00000		(\$499)	\$0	499	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	1,515,523	2,713,765	1,198,242	0.44154		\$1,512,712	\$2,713,765	1,201,053	0.44258	
11a REFUNDS FROM PIPELINE	31,631	0	(31,631)	0.00000		\$34,442	\$0	(34,442)	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	1,547,154	2,713,765	1,166,611	0.42989		\$1,547,154	\$2,713,765	\$1,166,611	\$0.42989	
<b>INTEREST PROVISION</b>										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	358,118	2,713,814	2,355,696	0.86804						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	1,547,054	2,713,814	1,166,760	0.42993						
15 TOTAL (13+14)	1,905,172	(950,791)	(2,855,963)	3.00378						
16 AVERAGE (50% OF 15)	952,586	(475,395)	(1,427,982)	3.00378						
17 INTEREST RATE - FIRST DAY OF MONTH	0.10	0.10	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.15	0.15	0	0.00000						
19 TOTAL (17+18)	0.250	0.250	0	0.00000						
20 AVERAGE (50% OF 19)	0.125	0.125	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.01042	0.01042	0	0.00000						
22 INTEREST PROVISION (16x21)	\$99	(\$50)	(\$149)	\$3.00378						

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE								SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		JUL12 JANUARY 12 THROUGH DECEMBER 12											
(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM COST THRD PARTY	(I) COMM COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM		
1	JUL12	FGT	PGS	FTS-1 COMM PIPELINE		14,853,480		\$80,456.17			\$9.57		
2	JUL12	FGT	PGS	FTS-2 COMM PIPELINE		6,982,020		27,869.68			\$9.40		
3	JUL12	FGT	PGS	FTS-1 DEMAND		25,883,719			\$1,185,897.43		\$4.82		
4	JUL12	FGT	PGS	FTS-2 DEMAND		8,481,170			865,248.87		\$7.85		
5	JUL12	FGT	PGS	NO NOTICE		8,865,090			26,926.85		\$0.39		
6	JUL12	SONAT	PGS	COMM PIPELINE		3,862,150		23,735.27			\$0.78		
7	JUL12	SONAT	PGS	DEMAND		5,061,820			209,328.84		\$4.12		
8	JUL12	SONAT	PGS	COMM OTHER		37,140	10,859.18				\$28.70		
9	JUL12	GULFSTREAM PIPELINE	PGS	COMM PIPELINE		6,518,680		14,196.18			\$0.22		
10	JUL12	GULFSTREAM PIPELINE	PGS	DEMAND		11,160,000			622,061.50		\$5.57		
11	JUL12	GULFSTREAM PIPELINE	PGS	COMM OTHER		83,030	23,770.76				\$37.71		
12	JUL12		PGS	COMM OTHER		232,500	32,550.00				\$14.00		
13	JUL12		PGS	COMM OTHER		438,000	30,437.82				\$7.00		
14	JUL12		PGS	COMM OTHER		8,720	3,998.68				\$45.86		
15	JUL12		PGS	DEMAND		181,000			8,496.14		\$4.89		
16	JUL12		PGS	COMM OTHER		1,328,210	383,004.12				\$28.88		
17	JUL12		PGS	COMM OTHER		156,000	81,447.00				\$52.98		
18	JUL12		PGS	COMM OTHER		826,160	193,580.01				\$30.91		
19	JUL12		PGS	COMM OTHER		1,847,890	550,351.95				\$33.40		
20	JUL12		PGS	COMM OTHER		1,233,940	373,421.43				\$30.26		
21	JUL12		PGS	COMM OTHER		128,440	36,220.08				\$28.20		
22	JUL12		PGS	COMM OTHER		2,688,190	677,423.88				\$25.20		
23	JUL12		PGS	COMM OTHER		5,267,350	1,791,217.43				\$34.01		
24	JUL12		PGS	COMM OTHER		383,280	107,046.65				\$27.83		
25	JUL12		PGS	COMM OTHER		770,100	234,513.77				\$30.45		
26	JUL12		PGS	COMM OTHER		853,920	257,848.51				\$30.20		
27	JUL12		PGS	COMM OTHER		63,300	19,882.85				\$31.57		
28	JUL12		PGS	COMM OTHER		4,130	1,226.81				\$29.70		
29	JUL12		PGS	COMM OTHER		223,860	67,854.96				\$30.34		
30	JUL12		PGS	SWING-DEMAND		0	0		775.00		\$0.00		
31	JUL12		PGS	COMM OTHER		311,110	89,232.04				\$29.36		
32	JUL12		PGS	SWING-DEMAND		0	0		1,550.00		\$0.00		
33	JUL12		PGS	COMM OTHER		631,850	208,999.38				\$33.09		
34	JUL12		PGS	COMM OTHER		1,305,350	411,379.06				\$31.51		
35	JUL12		PGS	COMM OTHER		2,128,530	664,793.51				\$31.23		
36	JUL12		PGS	COMM OTHER		12,970	4,089.81				\$31.30		
37	JUL12		PGS	COMM OTHER		408,420	118,622.07				\$29.04		
38	JUL12		PGS	COMM OTHER		1,040,350	289,113.15				\$27.79		
39	JUL12		PGS	COMM OTHER		805,270	232,316.44				\$28.85		
40	JUL12		PGS	COMM OTHER		532,870	159,734.81				\$29.99		
41	JUL12		PGS	COMM OTHER		50,000	15,900.00				\$31.80		
42	JUL12		PGS	COMM OTHER		1,364,920	409,382.66				\$30.21		
43	JUL12		PGS	COMM OTHER		2,818,350	891,884.80				\$31.68		
44	JUL12		PGS	COMM OTHER		987,620	297,317.99				\$30.10		
45	JUL12		PGS	COMM OTHER		53,300	18,781.80				\$35.20		
46	JUL12		PGS	COMM OTHER		1,182,820	330,091.86				\$27.91		
47	JUL12		PGS	COMM OTHER		759,430	228,518.02				\$29.87		
48	JUL12		PGS	COMM OTHER		2,449,280	821,138.86				\$33.53		
49	JUL12		PGS	SWING-DEMAND		0	0		9,300.00		\$0.00		
50	JUL12		PGS	COMM OTHER		2,145,310	664,789.36				\$30.99		
51	JUL12		PGS	COMM OTHER		1,613,650	449,599.90				\$27.89		
52	JUL12		PGS	COMM OTHER		4,118,530	1,135,750.75				\$27.59		
53	JUL12		PGS	COMM OTHER		0	302,560.00				\$0.00		
54	JUL12		PGS	COMM OTHER		0	283,880.00				\$0.00		
55	JUL12		PGS	COMM OTHER		0	90,900.00				\$0.00		
56	JUL12		PGS	COMM OTHER		0	(46,086.00)				\$0.00		
57	JUL12		PGS	COMM OTHER	(4,500,000)	(4,500,000)	(1,406,250.00)				\$31.25		
58	JUL12		PGS	DEMAND	4,500,000	4,500,000	4,500.00				\$0.10		
59	JUL12	NCTS PROGRAM C/O	PGS	COMM OTHER	3,018	3,018	703.47				\$23.30		
60	JUL12	Bookouts	PGS	COMM OTHER	1,447,800	1,447,800	403,883.82				\$27.90		
61	JUL12	C/O-TRANSP. CUSTOMERS	PGS	COMM OTHER	183,068	183,068	47,654.84				\$23.30		
62	Totals					131,145,467	0	131,145,467	\$11,877,208.33	\$150,957.20	\$2,739,581.42	\$0.00	\$11.26

\*\*This report excludes prior month period adjustments.

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012



FOR THE PERIOD OF:  
PRESENT MONTH:

January-12  
July-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx\$)F
1	DRN# 25809	791	760	24,521	23,555	2.76400	2.87737
2	DRN# 25809	119	115	3,704	3,558	2.75000	2.86279
3	DRN# 25809	271	260	8,400	8,069	2.81000	2.92526
4	DRN# 25809	123	118	3,821	3,670	2.95000	3.07100
5	DRN# 25809	373	358	11,559	11,104	2.97000	3.09182
6	DRN# 25809	211	202	6,532	6,275	2.84000	2.95649
7	DRN# 25809	190	182	5,887	5,655	2.91000	3.02936
8	DRN# 25809	190	182	5,887	5,655	2.74000	2.85238
9	DRN# 25809	190	182	5,887	5,655	2.89000	3.00854
10	DRN# 25809	570	547	17,660	16,964	2.93000	3.05018
11	DRN# 25809	190	182	5,887	5,655	2.96000	3.08141
12	DRN# 25809	190	182	5,887	5,655	2.83500	2.95128
13	DRN# 25809	190	182	5,887	5,655	2.89500	3.01374
14	DRN# 25809	184	177	5,700	5,475	3.00000	3.12305
15	DRN# 25809	307	295	9,531	9,155	3.03500	3.15948
16	DRN# 25809	129	124	4,000	3,842	3.04000	3.16469
17	DRN# 25809	60	58	1,871	1,797	3.16500	3.29482
18	DRN# 716	19	19	600	576	3.24500	3.37810
19	DRN# 716	484	465	15,000	14,409	3.30000	3.43535
20	DRN# 10034	68	66	2,122	2,038	2.80000	2.91484
21	SUBTOTAL	4,850	4,659	150,343	144,419	3.03850	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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FOR THE PERIOD OF:  
PRESENT MONTH: January-12 Through December-12  
July-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
22	DRN# 10034	116	112	3,605	3,463	2.77000	2.88361
23	DRN# 10034	104	100	3,218	3,091	2.77500	2.88882
24	DRN# 10034	349	335	10,815	10,389	2.88000	2.99813
25	DRN# 10034	116	112	3,605	3,463	2.92000	3.03977
26	DRN# 10034	116	112	3,605	3,463	2.99000	3.11264
27	DRN# 716	323	310	10,000	9,606	3.26000	3.39371
28	DRN# 716	236	227	7,331	7,042	3.33000	3.46658
29	DRN# 10034	116	112	3,605	3,463	3.20000	3.33125
30	DRN# 10034	118	112	3,605	3,463	3.17000	3.30002
31	DRN# 10034	116	112	3,605	3,463	3.15500	3.28441
32	DRN# 337605	181	174	5,622	5,400	2.86000	2.97731
33	DRN# 454599	161	155	5,000	4,803	2.97500	3.09702
34	DRN# 337605	81	77	2,500	2,402	2.87000	2.98772
35	DRN# 454599	177	170	5,500	5,283	2.90000	3.01895
36	DRN# 337605	46	45	1,437	1,380	2.92500	3.04497
37	DRN# 454599	280	269	8,686	8,344	2.81500	2.93046
38	DRN# 337605	280	269	8,686	8,344	2.90500	3.02415
39	DRN# 337605	671	645	20,811	19,991	2.94000	3.06059
40	DRN# 24862	201	193	6,228	5,983	2.97000	3.09182
41	DRN# 25809	45	43	1,382	1,328	2.86000	2.97731
42	DRN# 25809	56	54	1,732	1,664	2.95000	3.07100
43	DRN# 337605	56	54	1,741	1,672	3.04000	3.16489
44	DRN# 25809	122	117	3,782	3,633	3.10500	3.23235
45	DRN# 454599	344	330	10,652	10,232	3.21000	3.34166
46	DRN# 337605	249	239	7,719	7,415	3.17000	3.30002
47	DRN# 25219	772	742	23,937	22,994	3.15000	3.27920
48	DRN# 337605	257	247	7,979	7,665	3.21000	3.34166
49	DRN# 12740	414	398	12,844	12,338	2.82000	2.93567
50	SUBTOTAL	6,104	5,864	189,232	181,776	3.03950	3.16417

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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FOR THE PERIOD OF: January-12 Through December-12  
PRESENT MONTH: July-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
51	DRN# 624615	14,516	13,944	450,000	432,270	3.47350	3.61597
52	DRN# 32606	249	239	7,720	7,416	2.81000	2.92526
53	DRN# 32606	496	477	15,378	14,772	2.82000	2.93567
54	DRN# 859749	673	646	20,850	20,029	2.97000	3.09182
55	DRN# 12740	3	3	103	99	2.86000	2.97731
56	DRN# 859749	194	186	6,000	5,764	2.75000	2.86279
57	DRN# 32606	153	147	4,751	4,564	3.16000	3.28961
58	DRN# 32606	503	483	15,603	14,988	3.11000	3.23756
59	DRN# 313370	645	620	20,000	19,212	2.77000	2.88361
60	DRN# 179851	42	40	1,297	1,246	2.71000	2.82115
61	DRN# 313370	298	287	9,247	8,883	2.78000	2.89402
62	DRN# 179851	42	40	1,297	1,246	2.80000	2.91484
63	DRN# 179851	126	121	3,891	3,738	2.88000	2.99813
64	DRN# 179851	42	40	1,297	1,246	2.83000	2.94606
65	DRN# 179851	42	40	1,297	1,246	3.02000	3.14387
66	DRN# 12740	2,272	2,183	70,440	67,965	3.00500	3.12825
67	DRN# 254034	61	77	2,500	2,402	3.52000	3.66438
68	DRN# 24662	48	46	1,480	1,422	2.77000	2.88361
69	SUBTOTAL	20,424	19,620	633,151	606,205	3.03950	3.16417

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		July-12				Page 4 of 13	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)F
70	DRN# 24662	268	257	8,308	7,981	2.85000	2.96690
71	DRN# 24662	143	138	4,440	4,265	2.99000	3.11264
72	DRN# 24662	134	129	4,155	3,991	2.91000	3.02936
73	DRN# 24662	134	129	4,155	3,991	2.90000	3.01895
74	DRN# 24662	48	46	1,480	1,422	2.84000	2.95649
75	DRN# 24662	402	386	12,464	11,973	2.94000	3.06059
76	DRN# 24662	134	129	4,155	3,991	2.97000	3.09182
77	DRN# 24662	134	129	4,155	3,991	2.88000	2.99813
78	DRN# 24662	134	129	4,155	3,991	2.94500	3.06579
79	DRN# 24662	134	129	4,155	3,991	3.05000	3.17510
80	DRN# 9906	26	25	803	771	2.98000	3.10223
81	DRN# 9906	26	25	803	771	3.15000	3.27920
82	DRN# 24662	268	257	8,308	7,981	3.21000	3.34166
83	DRN# 24662	134	129	4,154	3,990	3.18000	3.31043
84	DRN# 24662	26	25	803	771	3.20000	3.33125
85	DRN# 9906	402	386	12,462	11,971	3.16000	3.28961
86	DRN# 24662	134	129	4,154	3,990	3.20000	3.33125
87	DRN# 24662	26	25	803	771	3.17000	3.30002
88	DRN# 1187589	13	13	413	397	2.97000	3.09182
89	DRN# 179851	84	80	2,594	2,492	2.78000	2.87320
90	DRN# 179851	42	40	1,297	1,246	2.83000	2.94608
91	DRN# 179851	42	40	1,297	1,246	2.93000	3.05018
92	DRN# 696661	280	269	8,667	8,326	3.05000	3.17510
93	DRN# 696661	12	12	384	369	3.10000	3.22715
94	DRN# 12740	812	780	25,187	24,195	2.78500	2.89923
95	DRN# 179851	42	40	1,297	1,246	2.90000	3.01895
96	DRN# 179851	42	40	1,297	1,246	2.97000	3.09182
97	DRN# 624615	504	484	15,615	15,000	3.33000	3.46658
98	SUBTOTAL	4,579	4,399	141,960	136,367	3.03950	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
(3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 654,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:

January-12  
July-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxEVF)
99	DRN# 716	46	44	1,427	1,371	3,14000	3.26879
100	DRN# 716	336	323	10,410	10,000	3.58000	3.72684
101	DRN# 179851	84	80	2,584	2,492	2.81000	2.92526
102	DRN# 313370	222	213	6,873	6,602	2.83000	2.94608
103	DRN# 11224	356	342	11,028	10,583	2.96500	3.08661
104	DRN# 179851	42	40	1,297	1,246	2.93000	3.05018
105	DRN# 11224	178	171	5,514	5,297	2.98000	3.10223
106	DRN# 11224	178	171	5,514	5,297	2.97000	3.09182
107	DRN# 11224	218	209	6,743	6,477	3.00000	3.12305
108	DRN# 11224	178	171	5,514	5,297	3.09000	3.21674
109	DRN# 11224	178	171	5,514	5,297	3.26000	3.39371
110	DRN# 11224	178	171	5,514	5,297	3.29000	3.42494
111	DRN# 716	1,212	1,164	37,569	36,089	3.32000	3.45617
112	DRN# 716	214	206	6,633	6,372	3.48000	3.63315
113	DRN# 179851	42	40	1,297	1,246	3.13000	3.25838
114	DRN#23422	3,356	3,224	104,035	99,936	2.77900	2.89298
115	DRN# 696661	774	744	24,000	23,054	2.82000	2.93567
116	DRN# 696661	195	187	6,034	5,796	2.85000	3.07100
117	DRN# 179851	14	13	432	415	2.71000	2.82115
118	DRN# 179851	126	121	3,891	3,738	3.04000	3.16469
119	DRN# 179851	42	40	1,297	1,246	3.15000	3.27920
120	DRN# 179851	42	40	1,297	1,246	3.14000	3.26879
121	DRN# 179851	126	121	3,891	3,738	3.08000	3.20633
122	SUBTOTAL	8,333	8,005	258,318	248,140	3.03950	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.

(3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 684,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 6 of 13
PRESENT MONTH:		July-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)F
123	DRN# 32606	854	821	26,481	25,438	2.84000	2.95649
124	DRN# 32606	247	238	7,666	7,364	2.96000	3.08141
125	DRN# 32606	164	157	5,079	4,879	2.83000	2.94608
126	DRN# 32606	247	238	7,666	7,364	2.78000	2.89402
127	DRN# 32606	247	238	7,666	7,364	2.87500	2.99292
128	DRN# 32606	520	499	16,110	15,475	2.89000	3.00854
129	DRN# 32606	160	154	4,956	4,761	2.91500	3.03456
130	DRN# 32606	158	152	4,903	4,710	3.20000	3.33125
131	DRN# 32606	256	246	7,949	7,636	2.83000	2.94608
132	DRN# 32606	164	157	5,079	4,879	2.90000	3.01895
133	DRN# 32606	162	156	5,024	4,826	2.81000	2.92526
134	DRN# 32606	160	154	4,960	4,765	3.00000	3.12305
135	DRN# 32606	482	483	14,928	14,340	3.06000	3.18551
136	DRN# 32606	166	160	5,150	4,947	3.04000	3.16469
137	DRN# 32606	158	152	4,890	4,697	3.17000	3.30002
138	DRN# 32606	170	164	5,277	5,069	3.16000	3.28961
139	DRN# 716	161	155	5,000	4,803	3.18000	3.31043
140	DRN# 11224	2,039	1,958	63,195	60,705	2.90000	3.01895
141	DRN# 11224	376	361	11,643	11,184	2.98000	3.10223
142	DRN# 11224	534	513	16,542	15,890	3.10000	3.22715
143	DRN# 11224	178	171	5,514	5,297	3.05000	3.17510
144	DRN# 11224	534	513	16,542	15,890	3.16000	3.28961
145	DRN# 11224	711	683	22,056	21,187	3.22000	3.35207
146	DRN# 716	4,174	4,010	129,401	124,303	3.05500	3.18030
147	SUBTOTAL	13,022	12,509	403,677	387,772	3.03950	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
 (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

PEOPLES GAS SYSTEM  
 DOCKET NO. 120003-GU  
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 FILED: AUGUST 20, 2012

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 7 of 13	
PRESENT MONTH:		July-12						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F	
148	DRN# 314571	259	249	8,030		7,714	3.19000	3.32084
149	DRN# 163884	672	645	20,820		20,000	3.26000	3.39371
150	DRN# 716	74	71	2,300		2,209	3.28000	3.41453
151	DRN# 716	10	9	300		288	3.17000	3.30002
152	DRN# 716	46	46	1,482		1,424	3.15000	3.27920
153	DRN# 716	655	629	20,301		19,501	3.34000	3.47699
154	DRN# 716	157	151	4,880		4,688	3.35000	3.48740
155	DRN# 314571	380	365	11,774		11,310	2.75000	2.86279
156	DRN# 314571	796	765	24,678		23,706	2.85000	2.96690
157	DRN# 314571	240	230	7,433		7,140	2.94000	3.06059
158	DRN# 314571	403	387	12,480		11,988	3.17000	3.30002
159	DRN# 314571	313	300	9,691		9,309	3.31000	3.44576
160	DRN# 314571	178	171	5,520		5,303	3.04000	3.16469
161	DRN# 314571	178	171	5,520		5,303	3.13000	3.25838
162	DRN# 314571	534	513	16,560		15,908	3.07500	3.20112
163	DRN# 314571	165	158	5,106		4,905	3.16000	3.28961
164	DRN# 179851	3,081	2,960	95,523		91,759	2.77000	2.88361
165	DRN# 179851	126	121	3,891		3,738	2.97000	3.09182
166	SUBTOTAL	8,267	7,942	256,289		246,191	3.03950	3.18417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
 (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 564,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12	Through	December-12	Page 8 of 13		
PRESENT MONTH:		July-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxEVF)
187	DRN# 179851	42	40	1,297	1,246	2.85500	2.97210
188	DRN# 179851	42	40	1,297	1,246	3.14000	3.26879
189	DRN# 23422	212	204	6,586	6,327	2.79500	2.90964
170	DRN# 23422	212	204	6,584	6,325	2.82500	2.94087
171	DRN# 23422	106	102	3,293	3,163	2.87000	2.98772
172	DRN# 23422	106	102	3,293	3,163	2.91000	3.02936
173	DRN# 23422	110	105	3,400	3,266	2.74000	2.85238
174	DRN# 23422	110	105	3,400	3,266	2.89000	3.00854
175	DRN# 23422	319	306	9,878	9,489	2.93000	3.05018
176	DRN# 23422	106	102	3,293	3,163	2.96000	3.08141
177	DRN# 23422	106	102	3,293	3,163	2.83500	2.95128
178	DRN# 23422	106	102	3,293	3,163	2.89500	3.01374
179	DRN# 23422	106	102	3,293	3,163	3.00000	3.12305
180	DRN# 23422	106	102	3,293	3,163	3.04000	3.16469
181	DRN# 23422	106	102	3,292	3,162	3.16500	3.29482
182	DRN# 23422	106	102	3,292	3,162	3.20000	3.33125
183	DRN# 23422	106	102	3,292	3,162	3.15500	3.28441
184	DRN# 23422	319	306	9,876	9,487	3.12000	3.24797
185	SUBTOTAL	2,427	2,332	75,245	72,280	3.03950	3.16417

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 654,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274



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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12	Through	December-12	Page 9 of 13		
PRESENT MONTH:		July-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/F
186	DRN# 23422	106	102	3,292	3,162	3.20000	3.33125
187	DRN# 454599	26	25	808	776	2.75000	2.86279
188	DRN# 454599	52	50	1,616	1,552	2.84000	2.95649
189	DRN# 454599	26	25	808	776	2.95000	3.07100
190	DRN# 716	840	806	26,025	25,000	3.24000	3.37289
191	DRN# 454599	26	25	808	776	2.85000	2.98690
192	DRN# 454599	23	22	709	681	2.95000	3.07100
193	DRN# 454599	11	11	350	336	2.84000	2.95649
194	DRN# 716	330	317	10,241	9,838	3.30000	3.43535
195	DRN# 241390	208	200	6,460	6,205	3.30500	3.44056
196	DRN# 716	388	372	12,016	11,543	3.51000	3.65397
197	DRN# 716	335	322	10,391	9,982	3.44000	3.58110
198	DRN# 716	1,355	1,301	41,991	40,337	3.41000	3.54986
199	DRN# 716	134	129	4,164	4,000	3.55000	3.69561
200	DRN# 716	284	273	8,802	8,455	3.19000	3.32084
201	DRN# 11224	178	171	5,514	5,297	2.95000	3.07100
202	DRN# 10034	233	223	7,210	6,926	2.85000	2.96690
203	DRN# 10034	116	112	3,605	3,463	2.96000	3.08141
204	DRN# 11224	178	171	5,514	5,297	3.10000	3.22715
205	DRN# 9906	233	223	7,210	6,926	2.86000	2.97731
206	SUBTOTAL	5,982	4,882	157,534	151,327	3.03950	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
(3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 10 of 13
PRESENT MONTH:		July-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)E/VF
207	DRN# 716	26	25	803	771	2.89000	3.00854
208	DRN# 314571	504	484	15,615	15,000	3.18000	3.31043
209	DRN# 716	24	23	731	702	2.75000	2.86279
210	DRN# 10034	1,007	968	31,230	30,000	3.32000	3.45617
211	DRN# 10034	140	135	4,348	4,177	2.93000	3.05018
212	DRN# 9906	116	112	3,605	3,463	2.83000	2.94608
213	DRN# 11224	22	21	671	645	2.89000	3.00854
214	DRN# 9906	177	170	5,493	5,277	2.97000	3.09182
215	DRN# 11224	26	25	803	771	2.98000	3.10223
216	DRN# 716	178	171	5,514	5,297	3.01000	3.13346
217	DRN# 10034	140	135	4,350	4,179	3.39000	3.52904
218	DRN# 11224	349	335	10,815	10,389	3.05000	3.17510
219	DRN# 9906	78	75	2,409	2,314	3.11000	3.23756
220	DRN# 716	116	112	3,605	3,463	3.07500	3.20112
221	DRN# 10034	178	171	5,514	5,297	3.32000	3.45617
222	DRN# 9906	26	25	803	771	3.27000	3.40412
223	DRN# 716	336	323	10,410	10,000	3.59000	3.73725
224	DRN# 10034	116	112	3,605	3,463	3.19000	3.32084
225	DRN# 9906	26	25	803	771	3.24000	3.37289
226	DRN# 11224	178	171	5,514	5,297	3.30000	3.43535
227	DRN# 10034	349	335	10,815	10,389	3.10000	3.22715
228	SUBTOTAL	4,111	3,949	127,456	122,434	3.03950	3.16417

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.  
(3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.  
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
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FOR THE PERIOD OF:  
PRESENT MONTH:

January-12  
July-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
229	DRN# 9906	78	75	2,409	2,314	3.15000	3.27920
230	DRN# 742101	5,205	5,000	161,355	154,996	2.78000	2.89402
231	DRN# 464589	13,279	12,756	411,653	395,434	2.75900	2.87216
232	DRN# 8205175	242	232	7,500	7,205	3.32000	3.45617
233	DRN# 8205175	323	310	10,000	9,606	3.13000	3.25838
234	DRN# 8205175	84	81	2,600	2,498	3.22000	3.35207
235	DRN# 8205175	190	183	5,900	5,668	3.17000	3.30002
236	DRN# 8205175	139	134	4,320	4,150	3.18000	3.31043
237	DRN# 8205175	495	475	15,336	14,726	3.25000	3.38330
238	DRN# 8205175	323	310	10,000	9,606	3.22000	3.35207
239	DRN# 8205175	1,452	1,394	45,000	43,227	3.32000	3.45617
240	DRN# 8205175	82	78	2,533	2,433	3.33500	3.47179
241	DRN# 8205175	397	381	12,300	11,815	3.50000	3.64356
242	DRN# 8205175	502	482	15,549	14,936	3.46000	3.60192
243	DRN# 8205175	990	951	30,687	29,478	3.40500	3.54466
244	DRN# 8205175	340	327	10,550	10,134	3.51000	3.65397
245	DRN# 8205175	204	196	6,330	6,081	3.29000	3.42494
246	DRN# 8205175	131	126	4,070	3,910	3.45000	3.59151
247	DRN# 8205175	666	640	20,660	19,846	3.18000	3.31043
248	SUBTOTAL	25,121	24,131	776,746	748,063	3.03950	3.16417

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 12 of 13	
FOR THE PERIOD OF: PRESENT MONTH:		January-12 July-12		Through		December-12			
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F		
249	DRN# 8205175	349	336	10,834	10,407	3.32000	3.45617		
250	DRN# 8205175	136	131	4,219	4,053	3.22000	3.35207		
251	DRN# 8205175	290	279	8,999	8,644	3.29000	3.42494		
252	DRN# 8205175	298	286	9,230	8,966	3.22000	3.35207		
253	DRN# 8205175	165	159	5,129	4,927	3.60000	3.64356		
254	DRN# 8205175	861	827	26,691	25,639	3.42000	3.58027		
255	DRN# 8205171	5,440	5,226	168,651	162,006	3.06500	3.19071		
256	DRN#8205175	659	633	20,439	19,634	3.16000	3.28961		
257	DRN#8205175	1,399	1,344	43,360	41,652	3.22000	3.35207		
258	DRN#8205175	258	248	8,006	7,691	3.24000	3.37289		
259	DRN#8205175	80	77	2,483	2,385	3.26000	3.39371		
260	DRN#8205175	284	273	8,817	8,470	3.34000	3.47699		
261	DRN#8205175	83	80	2,577	2,475	3.35000	3.48740		
262	DRN#8205175	269	258	8,339	8,010	3.53000	3.67479		
263	DRN# 8205175	172	165	5,330	5,120	3.52000	3.66438		
264	DRN# 454599	323	310	10,000	9,606	3.12500	3.25318		
265	DRN# 454599	645	620	20,000	19,212	3.19500	3.32605		
266	DRN# 454599	323	310	10,000	9,606	3.18000	3.31043		
267	DRN# 454599	323	310	10,000	9,606	3.25000	3.38330		
268	SUBTOTAL	12,358	11,871	383,104	368,010	3.03950	3.16417		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 13 of 13
PRESENT MONTH:		July-12					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
269	DRN# 454599	114	110	3,540	3,401	3.30500	3.44056
270	DRN# 454599	323	310	10,000	9,606	3.48500	3.62794
271	DRN# 454599	323	310	10,000	9,606	3.50000	3.64356
272	DRN# 454599	323	310	10,000	9,606	3.45000	3.59151
273	DRN# 454599	968	930	30,000	28,818	3.43000	3.57066
274	DRN# 454599	484	465	14,999	14,408	3.52000	3.66438
275	DRN# 050075	8,872	8,330	268,819	258,228	2.52000	2.62336
276	DRN# 502710	150	145	4,665	4,481	3.17000	3.30002
277	DRN# 502710	54	52	1,665	1,599	3.12000	3.24797
278	DRN# 179851	262	252	8,127	7,807	3.15000	3.27920
279	DRN# 605500	54	52	1,665	1,599	3.17000	3.30002
280	DRN# 605500	54	52	1,665	1,599	3.12000	3.24797
281	DRN# 11224	786	755	24,381	23,420	3.01000	3.13346
282	DRN# 696661	262	252	8,127	7,807	2.72000	2.83156
283	DRN# 696661	262	252	8,127	7,807	2.96000	3.08141
284	DRN# 502710	465	447	14,430	13,861	2.90000	3.01895
285	DRN# 502710	524	504	16,254	15,614	2.80000	2.91484
286	DRN# 502710	258	248	8,000	7,685	2.90500	3.02415
287	DRN# 502710	262	252	8,127	7,807	3.08000	3.20633
288	SUBTOTAL	14,600	14,024	452,591	434,759	3.03950	3.16417
289	TOTAL	129,279	124,185	4,007,646	3,849,745	3.03950	3.16417

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 726,241 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 374,052 dth's moved on the Southern Natural Gas pipeline shown on line 275 thru 287 and 664,972 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 232 THRU 274

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PEOPLES GAS SYSTEM  
DOCKET NO. 120003-GU  
MONTHLY PGA  
FILED: AUGUST 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$9,605,190	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$6,128,483	\$10,893,909					\$54,038,247
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,675,732	\$2,823,339	\$3,002,989	\$2,602,973					\$24,624,117
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060					\$12,694,165
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)					(\$53,020)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754	\$182,736					\$887,813
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0					\$122,052
7	Legal	\$0	\$668	\$9,667	\$825	\$0	\$2,083	\$0					\$13,439
8	<b>Total</b>	<b>\$16,182,633</b>	<b>\$14,241,133</b>	<b>\$12,523,601</b>	<b>\$10,504,275</b>	<b>\$12,433,686</b>	<b>\$12,213,312</b>	<b>\$14,228,173</b>					<b>\$92,326,813</b>
<b>PGA THERM SALES</b>													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800	3,340,881					37,712,184
10	Commercial	6,119,867	5,253,894	5,436,546	4,636,458	3,963,183	3,507,417	3,624,901					32,542,264
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380					139,222,200
12	<b>Total</b>	<b>31,165,717</b>	<b>24,682,003</b>	<b>26,683,511</b>	<b>23,751,949</b>	<b>35,576,020</b>	<b>31,697,487</b>	<b>35,919,961</b>					<b>209,476,649</b>
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.80606	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106					\$0.77392
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675	\$0.70282					\$0.73678
<b>PGA REVENUES</b>													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210					\$28,066,388
16	Commercial	\$4,742,752	\$3,672,268	3,402,367	3,418,013	2,918,184	2,505,954	2,387,503					\$23,047,061
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,826					\$41,648,684
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)	17,808	275,875					\$1,182,702
19	Swing Charges-Transportation Customers	(\$61,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)					(\$427,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)	(76,984)					(\$928,513)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)	(51,766)					(\$449,593)
22	<b>Total</b>	<b>\$18,958,086</b>	<b>\$11,599,330</b>	<b>\$11,643,912</b>	<b>\$10,244,606</b>	<b>\$13,141,223</b>	<b>\$12,167,108</b>	<b>15,385,464</b>					<b>\$93,139,729</b>
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	307,298	308,396	309,725	309,885	308,144	309,287	309,298					309,005
24	Commercial	15,747	15,711	15,671	15,556	15,390	15,311	15,262					15,521
24	Off System Sales	17	14	18	15	18	20	18					17
25	<b>Total</b>	<b>323,062</b>	<b>324,121</b>	<b>325,414</b>	<b>325,456</b>	<b>324,552</b>	<b>324,618</b>	<b>324,578</b>					<b>324,543</b>

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	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>JACKSONVILLE DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034					
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033					

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>ORLANDO DIVISION:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032					
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031					

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>EUSTIS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032					
<b>OCALA:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032					

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040					
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148					
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032					

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032					
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158					
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033					

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