



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

August 17, 2012

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Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of July, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc  
Enclosures

cc: Parties of record.

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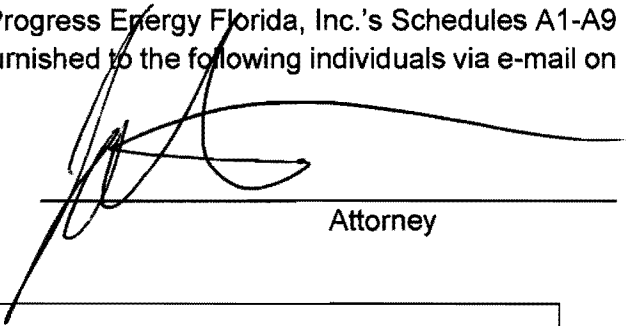
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**Progress Energy Florida, Inc.**

**CERTIFICATE OF SERVICE**

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of July, 2012 have been furnished to the following individuals via e-mail on this 20<sup>th</sup> day of August, 2012.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JULY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	151,907,722	168,814,681	(16,906,960)	(10.0)	3,516,446	3,545,162	(28,716)	(0.8)	4.3199	4.7618	(0.4419)	(9.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,704,299)	(15,942,857)	14,238,558	(89.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	150,203,423	152,871,824	(2,668,401)	(1.8)	3,516,446	3,545,162	(28,716)	(0.8)	4.2715	4.3121	(0.0406)	(0.9)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	19,372,300	26,700,140	(7,327,840)	(27.4)	356,103	450,876	(94,773)	(21.0)	5.4401	5.9216	(0.4817)	(8.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,770,326	1,579,567	1,190,769	75.4	54,033	23,218	30,815	132.7	5.1271	6.8032	(1.6761)	(24.6)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	16,634,973	16,473,775	161,198	1.0	360,712	328,762	31,950	9.7	4.6117	5.0105	(0.3988)	(8.0)
12 TOTAL COST OF PURCHASED POWER	38,777,599	44,753,472	(5,975,873)	(13.4)	770,848	902,876	(32,028)	(4.0)	5.0305	5.5741	(0.5436)	(9.8)
13 TOTAL AVAILABLE MWH					4,287,295	4,348,038	(60,743)	(1.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(218,923)	(361,505)	142,582	(39.4)	(9,157)	(7,850)	(1,307)	16.7	2.3908	4.8052	(2.2144)	(48.1)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(56,579)	(39,765)	(16,814)	42.3	(9,157)	(7,850)	(1,307)	16.7	0.6179	0.5066	0.1113	22.0
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(3,963,825)	(10,788,426)	6,824,602	(63.3)	(118,795)	(232,751)	113,956	(49.0)	3.3364	4.6352	(1.2988)	(28.0)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(4,239,027)	(11,169,696)	6,950,669	(62.1)	(127,952)	(240,601)	112,649	(46.8)	3.3130	4.6507	(1.3377)	(26.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					(414)	0	(414)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	184,741,995	186,435,600	(1,693,606)	(0.9)	4,158,829	4,107,437	51,492	1.3	4.4421	4.5390	(0.0969)	(2.1)
21 NET UNBILLED	22,168,264	6,804,143	15,364,121	235.7	(499,054)	(145,499)	(353,555)	243.0	0.6559	0.1782	0.4777	268.1
22 COMPANY USE	443,801	544,877	(100,877)	(18.5)	(9,991)	(12,000)	2,009	(16.7)	0.0131	0.0147	(0.0016)	(10.9)
23 T & D LOSSES	11,986,802	11,082,659	904,143	8.2	(269,848)	(244,166)	(25,682)	10.5	0.3546	0.2991	0.0555	18.6
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	184,741,995	186,435,600	(1,693,606)	(0.9)	3,380,036	3,705,772	(325,736)	(8.8)	5.4657	5.0310	0.4347	8.6
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,367,091)	(4,269,019)	2,902,928	(68.1)	(25,111)	(65,400)	40,289	(70.6)	5.4441	5.0211	0.4230	8.4
26 JURISDICTIONAL KWH SALES	183,374,904	182,147,582	1,227,323	0.7	3,354,925	3,620,372	(265,447)	(7.3)	5.4658	5.0312	0.4346	8.6
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	183,598,622	182,577,450	1,021,172	0.6	3,354,925	3,620,372	(265,447)	(7.3)	5.4725	5.0431	0.4294	8.5
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	3,354,925	3,620,372	(265,447)	(7.3)	0.3059	0.2835	0.0224	7.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,354,925	3,620,372	(265,447)	(7.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,354,925	3,620,372	(265,447)	(7.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	193,861,888	192,840,717	1,021,171	0.5	3,354,925	3,620,372	(265,447)	(7.3)	5.7784	5.3268	0.4516	8.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.7826	5.3304	0.4522	8.5
32 GPIF	(248,341)	(248,341)			3,354,925	3,620,372			(0.0074)	(0.0069)	(0.0005)	7.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.775	5.324	0.452	8.5

DOCUMENT NUMBER: DATE

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JULY 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	871,508,594	927,278,790	(55,770,196)	(6.0)	19,791,275	20,051,082	(259,807)	(1.3)	4.4035	4.6248	(0.2211)	(4.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(7,959,837)	(109,542,956)	101,583,019	(92.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	863,598,705	817,748,042	45,850,663	5.6	19,791,275	20,051,082	(259,807)	(1.3)	4.3835	4.0783	0.2852	7.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	82,636,989	133,117,817	(50,480,828)	(37.0)	1,686,885	2,189,646	(526,761)	(24.0)	4.9576	6.0683	(1.1107)	(18.3)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	5,083	0	5,083	0.0	172	0	172	0.0	2.9554	0.0000	2.9554	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	9,312,177	8,060,724	1,261,453	15.7	194,117	147,789	46,328	31.4	4.7972	5.4474	(0.6502)	(11.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	105,285,192	106,095,770	(810,578)	(0.8)	2,327,089	2,217,210	109,859	5.0	4.5244	4.7851	(0.2607)	(5.5)
12 TOTAL COST OF PURCHASED POWER	197,239,442	247,264,311	(50,024,869)	(20.2)	4,189,243	4,558,645	(370,402)	(8.1)	4.7094	5.4241	(0.7147)	(13.2)
13 TOTAL AVAILABLE MWH					23,979,518	24,609,727	(630,209)	(2.6)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(986,733)	(1,367,676)	380,943	(27.9)	(34,824)	(36,191)	1,367	(3.8)	2.8335	3.7791	(0.9456)	(25.0)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(192,035)	(150,444)	(41,591)	27.7	(34,824)	(36,191)	1,367	(3.8)	0.5514	0.4157	0.1357	32.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(23,119,877)	(57,967,530)	34,747,654	(60.1)	(757,692)	(1,227,519)	469,827	(38.3)	3.0514	4.7142	(1.6628)	(35.3)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(24,298,645)	(59,385,650)	35,087,005	(59.1)	(792,518)	(1,263,710)	471,194	(37.3)	3.0860	4.6993	(1.6133)	(34.8)
19 NET INADVERTENT AND WHEELED INTERCHANGE					51	0	51					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,038,539,502	1,005,624,703	30,914,799	3.1	23,187,052	23,346,017	(158,965)	(0.7)	4.4703	4.3075	0.1628	3.8
21 NET UNBILLED	53,258,797	37,164,310	16,094,487	43.3	(1,191,382)	(842,289)	(349,093)	41.5	0.2614	0.1767	0.0847	47.9
22 COMPANY USE	3,690,875	3,598,483	92,392	2.6	(82,559)	(84,000)	1,441	(1.7)	0.0181	0.0171	0.0010	5.9
23 T & D LOSSES	88,903,190	59,743,127	29,160,063	15.3	(1,541,342)	(1,387,173)	(154,169)	11.1	0.3382	0.2841	0.0541	19.0
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,038,539,502	1,005,624,703	30,914,799	3.1	20,371,769	21,032,555	(660,786)	(3.1)	5.0881	4.7813	0.3068	6.4
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,599,696)	(21,746,615)	15,146,929	(69.7)	(130,526)	(457,276)	326,750	(71.5)	5.0562	4.7557	0.3005	6.3
26 JURISDICTIONAL KWH SALES	1,029,939,816	983,878,088	46,061,728	4.7	20,241,243	20,575,279	(334,036)	(1.6)	5.0883	4.7818	0.3065	6.4
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,031,346,654	986,200,040	45,146,614	4.6	20,241,243	20,575,279	(334,036)	(1.6)	5.0953	4.7931	0.3022	6.3
28 PRIOR PERIOD TRUE-UP	71,842,868	71,842,869	(1)	0.0	20,241,243	20,575,279	(334,036)	(1.6)	0.3549	0.3492	0.0057	1.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	20,241,243	20,575,279	(334,036)	(1.6)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	20,241,243	20,575,279	(334,036)	(1.6)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,103,189,622	1,058,042,909	45,146,612	4.3	20,241,243	20,575,279	(334,036)	(1.6)	5.4502	5.1423	0.3079	6.0
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.4541	5.1460	0.3081	6.0
32 GPIF	(1,738,386)	(1,738,387)			20,241,243	20,575,279			(0.0086)	(0.0084)	(0.0002)	97.7
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.446	5.138	0.308	6.0

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$151,907,722	168,814,661	(\$16,906,960)	(10.0)	\$871,506,594	\$927,276,790	(\$55,770,196)	(6.0)
1a NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	329.0
2. FUEL COST OF POWER SOLD	(218,923)	(361,505)	142,582	(39.4)	(986,733)	(1,367,676)	380,943	(27.9)
2a GAIN ON POWER SALES	(56,579)	(39,765)	(16,814)	42.3	(192,035)	(150,444)	(41,591)	27.7
3. FUEL COST OF PURCHASED POWER	19,372,300	26,700,140	(7,327,840)	(27.4)	82,636,989	133,117,817	(50,480,828)	(37.9)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	16,634,973	18,473,775	1,811,998	1.0	105,285,192	108,065,770	(810,578)	(0.8)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	2,770,326	1,579,557	1,190,769	75.4	9,317,261	8,060,724	1,266,537	15.7
5. TOTAL FUEL & NET POWER TRANSACTIONS	190,409,818	213,166,864	(22,757,065)	(10.7)	1,067,619,215	1,173,035,089	(105,415,874)	(9.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,963,525)	(10,768,426)	6,824,902	(63.3)	(23,119,877)	(57,867,530)	34,747,654	(60.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,704,299)	(15,942,857)	14,238,558	(89.3)	(7,959,837)	(109,542,856)	101,583,019	(92.7)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$184,741,995</b>	<b>\$188,435,800</b>	<b>(\$1,693,806)</b>	<b>(0.9)</b>	<b>\$1,036,539,502</b>	<b>\$1,005,624,703</b>	<b>\$30,914,799</b>	<b>3.1</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$23	\$0	\$23	\$162	\$0	\$162
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	740	0	740	4,470	0	4,470
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	(9,771)	0	(9,771)
AERIAL SURVEY ADJUSTMENT (Coal Pile)	(604,824)	0	(604,824)	(657,920)	0	(657,920)
NEIL Replacement Power Reimbursement	0	(15,942,857)	15,942,857	0	(109,542,856)	109,542,856
E-Schedule Adjustment (2011)	0	0	0	0	0	0
Gain on Sale of #6 Oil	0	0	0	(891,333)	0	(891,333)
RAIL CAR (Gain on Sale)	0	0	0	0	0	0
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	56,013	0	56,013	445,932	0	445,932
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,156,251)	0	(1,156,251)	(6,865,298)	0	(6,865,298)
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$1,704,299)</b>	<b>(\$15,942,857)</b>	<b>\$14,238,558</b>	<b>(\$7,959,837)</b>	<b>(\$109,542,856)</b>	<b>\$101,583,019</b>

**B. KWH SALES**

1. JURISDICTIONAL SALES	3,354,924,342	3,620,372,000	(265,447,658)	(7.3)	20,241,242,837	20,575,279,000	(334,036,163)	(1.6)
2. NON JURISDICTIONAL (WHOLESALE) SALES	25,111,236	86,400,000	(60,288,764)	(70.6)	130,525,653	457,276,000	(326,750,347)	(71.5)
3. TOTAL SALES	3,380,035,578	3,705,772,000	(325,736,422)	(8.8)	20,371,768,490	21,032,555,000	(660,786,510)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.26	97.70	1.56	1.6	99.36	97.83	1.53	1.6

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JULY 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$172,588,700	\$188,951,885	(\$14,373,185)	(7.7)	\$1,026,086,927	\$1,062,540,794	(\$36,453,867)	(3.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(71,842,868)	(71,842,868)	1	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	1,738,388	1,738,387	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	162,573,774	176,946,958	(14,373,185)	(8.1)	855,962,445	992,436,312	(36,453,867)	(3.7)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	184,741,995	186,435,600	(1,693,606)	(0.9)	1,036,539,502	1,005,624,703	30,914,799	3.1
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.26	97.70	1.56	1.6	99.36	97.83	1.53	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	183,598,622	182,577,450	1,021,172	0.6	1,031,346,654	986,200,040	45,146,614	4.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(21,024,848)	(5,630,491)	(15,394,356)	273.4	(75,364,209)	6,236,272	(81,600,481)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(32,271)	(8,158)	(26,112)	424.0	(202,652)	(49,764)	(152,887)	307.2
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(317,325,152)	(49,756,442)	(267,568,709)	537.8	(324,522,186)	(123,159,202)	(201,362,985)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	71,842,868	71,842,869	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(328,119,003)	(45,129,825)	(282,989,178)	627.1	(328,246,189)	(45,129,825)	(283,116,364)	627.3
12. OTHER:	0				127,186		127,186	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$328,119,003)	(45,129,825)	(282,989,178)	627.1	(\$328,119,003)	(45,129,825)	(282,989,178)	627.1
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$317,325,152)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(328,086,732)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(645,411,884)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(322,705,942)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.100	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.150	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.250	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.125	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.010	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$32,271)	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:09:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	1,576,279	2,221,593	(645,314)	(29.0%)
2 - LIGHT OIL	3,523,234	6,117,867	(2,594,633)	(42.4%)
3 - COAL	41,280,748	44,986,086	(3,705,338)	(8.2%)
4 - GAS	105,527,460	115,489,135	(9,961,675)	(8.6%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>151,907,722</b>	<b>168,814,681</b>	<b>(16,906,959)</b>	<b>(10.0%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	10,318	14,136	(3,818)	(27.0%)
10 - LIGHT OIL	12,272	15,936	(3,664)	(23.0%)
11 - COAL	1,088,858	1,189,751	(100,893)	(8.5%)
12 - GAS	2,404,999	2,325,339	79,660	3.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>3,516,446</b>	<b>3,545,162</b>	<b>(28,716)</b>	<b>(0.8%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	20,530	26,892	(6,362)	(23.7%)
18 - LIGHT OIL (BBL)	30,152	46,535	(16,383)	(35.2%)
19 - COAL (TON)	491,768	517,057	(25,289)	(4.9%)
20 - GAS (MCF)	18,866,627	18,580,255	286,372	1.5%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	130,859	176,191	(45,332)	(25.7%)
25 - LIGHT OIL	173,457	269,730	(96,273)	(35.7%)
26 - COAL	11,446,457	12,201,549	(755,092)	(6.2%)
27 - GAS	19,121,658	18,580,255	541,403	2.9%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>30,872,431</b>	<b>31,227,725</b>	<b>(355,294)</b>	<b>(1.1%)</b>

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012  
Run Date: 8/9/2012 3:09:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.3	0.40	(0.1)	(26.4%)
33 - LIGHT OIL	0.3	0.45	(0.1)	(22.4%)
34 - COAL	31.0	33.56	(2.6)	(7.7%)
35 - GAS	68.4	65.59	2.8	4.3%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>(0.0)</b>	<b>(0.0%)</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	76.78	82.61	(5.83)	(7.1%)
41 - LIGHT OIL (\$/BBL)	116.85	131.47	(14.62)	(11.1%)
42 - COAL (\$/TON)	83.94	87.00	(3.06)	(3.5%)
43 - GAS (\$/MCF)	5.59	6.22	(0.62)	(10.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.05	12.61	(0.56)	(4.5%)
48 - LIGHT OIL	20.31	22.68	(2.37)	(10.4%)
49 - COAL	3.61	3.69	(0.08)	(2.2%)
50 - GAS	5.52	6.22	(0.70)	(11.2%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.92</b>	<b>5.41</b>	<b>(0.49)</b>	<b>(9.0%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,683	12,464	219	1.8%
56 - LIGHT OIL	14,134	16,926	(2,792)	(16.5%)
57 - COAL	10,512	10,256	257	2.5%
58 - GAS	7,951	7,990	(40)	(0.5%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,779</b>	<b>8,809</b>	<b>(29)</b>	<b>(0.3%)</b>



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:09:18PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b><u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u></b>				
63 - HEAVY OIL	15.28	15.72	(0.44)	(2.8%)
64 - LIGHT OIL	28.71	38.39	(9.68)	(25.2%)
65 - COAL	3.79	3.78	0.01	0.3%
66 - GAS	4.39	4.97	(0.58)	(11.7%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<b>70 - SYSTEM</b>	<b>4.32</b>	<b>4.76</b>	<b>(0.44)</b>	<b>(9.3%)</b>

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 4:11:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			0	No 2	27	5.810	157	3,341	0.000	123.746
		0.00								157	3,341	0.000	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>0</b>				<b>157</b>	<b>3,341</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	501	81,429.00	22			12,771	No 2 Gas No 6	28 969,148 8,995	5.795 1.014 6.341	162 982,716 57,035	3,228 5,145,914 690,630	0.000 6.686 15.462	115.300 5.310 76.779
		0.00					No 2	161	5.795	933	18,563	0.000	115.300
		78,108.10					Gas	970,931	1.014	984,524	5,155,381	6.600	5.310
		4,466.71					No 6	11,535	6.400	73,824	885,649	15.121	76.779
<b>TOTAL UNIT 2</b>	<b>510</b>	<b>83,965.00</b>	<b>22</b>			<b>12,616</b>				<b>1,059,281</b>	<b>6,059,594</b>	<b>7.217</b>	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	375	105,583.00	38			10,793	Coal No 2	47,268 1,021	23.984 5.808	1,133,676 5,930	5,468,779 112,463	5.180 0.000	115.697 110.150
		0.00					Coal	73,384	23.984	1,760,042	8,490,329	5.057	115.697
		167,899.00					No 2	640	5.808	3,717	70,496	0.000	110.150
<b>TOTAL UNIT 2</b>	<b>498</b>	<b>167,899.00</b>	<b>45</b>			<b>10,505</b>				<b>1,763,759</b>	<b>8,560,825</b>	<b>5.099</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 4:11:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		412,381.00					Coal	185,552	23.046	4,276,231	13,660,379	3.313	73.620
		0.00					No 2	1,703	5.791	9,863	232,807	0.000	136.704
TOTAL UNIT 4	712	412,381.00	78			10,394				4,286,094	13,893,185	3.369	
		405,529.00					Coal	185,564	23.046	4,276,508	13,661,262	3.369	73.620
		0.00					No 2	1,244	5.791	7,204	170,059	0.000	136.704
TOTAL UNIT 5	710	405,529.00	77			10,563				4,283,712	13,831,322	3.411	
<b>Suwannee Plant</b>													
		11,852.00					Gas	182,279	1.020	185,925	967,294	8.161	5.307
TOTAL UNIT 1	28	11,852.00	57			15,687				185,925	967,294	8.161	
		12,851.00					Gas	185,307	1.020	189,013	983,363	7.652	5.307
TOTAL UNIT 2	30	12,851.00	58			14,708				189,013	983,363	7.652	
		29,480.00					Gas	343,600	1.020	350,472	1,823,371	6.185	5.307
TOTAL UNIT 3	71	29,480.00	56			11,888				350,472	1,823,371	6.185	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>1,310,869.00</b>				<b>10,906</b>				<b>14,297,775</b>	<b>57,539,967</b>	<b>4.389</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 4:11:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		0.00					No 2	8	5.802	48	800	0.000	100.061
		0.00					Gas	156	1.014	158	805	0.000	5.159
TOTAL APP	48	0.00	0			0				205	1,805	0.000	
<b>Bartow Combined Cycle</b>													
		687,498.00					Gas	4,995,646	1.011	5,050,598	28,332,552	4.121	5.671
TOTAL BCC	1,133	687,498.00	82			7,346				5,050,598	28,332,552	4.121	
<b>Bartow Peaker</b>													
		412.80					Gas	8,699	1.014	8,821	46,033	11.151	5.292
TOTAL BAP	49	412.80	1			21,368				8,821	46,033	11.151	
<b>Bayboro Peaker</b>													
		0.00					No 2	5	5.832	29	589	0.000	117.872
TOTAL BYP	174	0.00	0			0				29	589	0.000	
<b>Debary Peaker</b>													
		507.30					No 2	1,253	5.806	7,275	127,070	25.049	101.413
		10,437.70					Gas	147,331	1.016	149,688	763,517	7.315	5.182
TOTAL DEP	638	10,945.00	2			14,341				156,963	890,587	8.137	
<b>Higgins Peaker</b>													
		13.73					No 2	49	5.825	285	4,802	34.977	97.992
		26.87					Gas	551	1.014	559	2,842	10.577	5.156
TOTAL HGP	105	40.60	0			20,791				844	7,644	18.827	
<b>Hines Energy</b>													
		1,276,843.00					Gas	9,036,012	1.014	9,162,516	51,531,832	4.036	5.703
TOTAL HEP	1,912	1,276,843.00	90			7,178				9,162,516	51,531,832	4.036	
<b>Intercession City Peaker</b>													
		515.75					No 2	1,213	5.801	7,037	131,322	25.462	108.262
		46,532.05					Gas	627,338	1.012	634,866	3,540,999	7.610	5.644
TOTAL ICP	839	47,047.80	8			13,644				641,903	3,672,321	7.806	
<b>Rio Pinar Peaker</b>													
		11.00					No 2	35	5.790	203	3,759	34.174	107.404
TOTAL RPP	12	11.00	0			18,423				203	3,759	34.174	
<b>Suwannee Peaker</b>													
		98.02					No 2	251	5.792	1,454	22,980	23.932	91.553
		1,451.34					Gas	21,543	1.020	21,974	112,182	7.730	5.207
TOTAL SRP	155	1,547.36	1			15,140				23,428	135,162	8.735	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012  
8/9/2012 4:11:53PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
		Run Date: 140,250.00					Gas	1,070,882	1.018	1,088,016	5,616,756	4.005	5.245
TOTAL TBP	205	140,250.00	92			7,758				1,088,016	5,616,756	4.005	
<b>Turner Peaker</b>													
		8,588.00					No 2	22,513	5.737	129,162	2,620,953	30.519	116.420
TOTAL TUP	127	8,588.00	9			15,040				129,162	2,620,953	30.519	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		32,293.80					Gas	307,204	1.015	311,812	1,504,618	4.659	4.898
TOTAL UFP	46	32,293.80	94			9,655				311,812	1,504,618	4.659	
<b>TOTAL Gas Turbine:</b>													
	5,443	2,205,477.38				7,515				16,574,499	94,364,414	4.279	
<b>SYSTEM TOTAL:</b>													
	9,667	3,516,446.36				8,779				30,872,431	151,907,722	4.320	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 2:57:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(130)	26,892	(27,022)	(100.5%)
3 - UNIT COST (\$/BBL)	3,178.88	82.61	3,096.27	3748.0%
4 - AMOUNT (\$)	(413,255)	2,221,593	(2,634,848)	(118.6%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	20,530	26,892	(6,362)	(23.7%)
7 - UNIT COST (\$/BBL)	76.78	82.61	(5.83)	(7.1%)
8 - AMOUNT (\$)	1,576,279	2,221,593	(645,314)	(29.0%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(9)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	658,540	1,100,000	(441,460)	(40.1%)
14 - UNIT COST (\$/BBL)	73.92	82.61	(8.69)	(10.5%)
15 - AMOUNT (\$)	48,678,866	90,872,870	(42,194,004)	(46.4%)
16 -				
17 - DAYS SUPPLY	994	1,227	(233)	(19.0%)
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	39,058	46,535	(7,477)	(16.1%)
20 - UNIT COST (\$/BBL)	136.96	131.47	5.49	4.2%
21 - AMOUNT (\$)	5,349,261	6,117,867	(768,606)	(12.6%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	30,152	46,535	(16,383)	(35.2%)
24 - UNIT COST (\$/BBL)	116.85	131.47	(14.62)	(11.1%)
25 - AMOUNT (\$)	3,523,234	6,117,867	(2,594,633)	(42.4%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(313)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,056,184	883,900	172,284	19.5%
31 - UNIT COST (\$/BBL)	107.85	131.47	(23.62)	(18.0%)
32 - AMOUNT (\$)	113,911,722	116,206,333	(2,294,611)	(2.0%)
33 -				
34 - DAYS SUPPLY	1,086	570	516	90.6%

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012

Run Date: 8/9/2012 2:57:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	354,728	517,057	(162,329)	(31.4%)
37 - UNIT COST (\$/TON)	75.10	87.00	(11.90)	(13.7%)
38 - AMOUNT (\$)	26,641,703	44,986,086	(18,344,383)	(40.8%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	491,768	517,057	(25,289)	(4.9%)
41 - UNIT COST (\$/TON)	83.94	87.00	(3.06)	(3.5%)
42 - AMOUNT (\$)	41,280,748	44,986,086	(3,705,338)	(8.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	5,351 ✓			
45 - AMOUNT (\$)	604,823 ✓			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	872,134	768,000	104,134	13.6%
48 - UNIT COST (\$/TON)	88.99	87.00	1.98	2.3%
49 - AMOUNT (\$)	77,607,493	66,819,149	10,788,344	16.1%
50 -				
51 - DAYS SUPPLY	55	45	10	23.4%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 7/1/2012 to 7/1/2012  
Run Date: 8/9/2012 2:57:18PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	18,866,627	18,580,255	286,372	1.5%
68 - UNIT COST (\$/MCF)	5.59	6.22	(0.62)	(10.0%)
69 - AMOUNT (\$)	105,527,460	115,489,135	(9,961,675)	(8.6%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%



**ATTACHMENT #1  
SCHEDULE A-5  
JULY 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$8.70)	Non recoverable expense of fuel additives.
0	(\$8.70)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$13.34)	Non recoverable expense of fuel additives.
(2)	(\$299.21)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$312.55)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(0.62)	Non recoverable expense of inspection reports.
5,351	604,823.53	Aerial Survey Adjustment (Apr) - Crystal River 1&2 pile
5,351	\$604,822.91	TOTAL

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:23PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	4,082,843	5,710,310	(1,627,467)	(28.5%)
2 - LIGHT OIL	12,631,476	22,664,399	(10,032,923)	(44.3%)
3 - COAL	254,535,796	260,214,132	(5,678,336)	(2.2%)
4 - GAS	600,256,478	638,687,948	(38,431,470)	(6.0%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
<b>8 - TOTAL (\$)</b>	<b>871,506,594</b>	<b>927,276,789</b>	<b>(55,770,195)</b>	<b>(6.0%)</b>
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	27,252	35,716	(8,464)	(23.7%)
10 - LIGHT OIL	50,246	49,385	861	1.7%
11 - COAL	6,177,875	7,248,891	(1,071,016)	(14.8%)
12 - GAS	13,535,902	12,717,090	818,812	6.4%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
<b>16 - TOTAL (MWH)</b>	<b>19,791,275</b>	<b>20,051,082</b>	<b>(259,807)</b>	<b>(1.3%)</b>
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	53,047	69,356	(16,309)	(23.5%)
18 - LIGHT OIL (BBL)	111,818	168,649	(56,831)	(33.7%)
19 - COAL (TON)	2,786,738	3,118,560	(331,822)	(10.6%)
20 - GAS (MCF)	106,767,336	98,146,560	8,620,776	8.8%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	338,354	454,402	(116,048)	(25.5%)
25 - LIGHT OIL	646,540	977,487	(330,947)	(33.9%)
26 - COAL	65,512,059	73,644,727	(8,132,668)	(11.0%)
27 - GAS	108,145,729	98,146,560	9,999,169	10.2%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
<b>31 - TOTAL (MILLION BTU)</b>	<b>174,642,682</b>	<b>173,223,176</b>	<b>1,419,506</b>	<b>0.8%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:23PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.1	0.18	(0.0)	(22.7%)
33 - LIGHT OIL	0.3	0.25	0.0	3.1%
34 - COAL	31.2	36.15	(4.9)	(13.7%)
35 - GAS	68.4	63.42	5.0	7.8%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<b>39 - TOTAL (% MWH)</b>	<b>100.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0.0%</b>
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	76.97	82.33	(5.37)	(6.5%)
41 - LIGHT OIL (\$/BBL)	112.96	134.39	(21.42)	(15.9%)
42 - COAL (\$/TON)	91.34	83.44	7.90	9.5%
43 - GAS (\$/MCF)	5.62	6.51	(0.89)	(13.6%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	12.07	12.57	(0.50)	(4.0%)
48 - LIGHT OIL	19.54	23.19	(3.65)	(15.7%)
49 - COAL	3.89	3.53	0.35	10.0%
50 - GAS	5.55	6.51	(0.96)	(14.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<b>54 - SYSTEM (\$/MBTU)</b>	<b>4.99</b>	<b>5.35</b>	<b>(0.36)</b>	<b>(6.8%)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	12,416	12,723	(307)	(2.4%)
56 - LIGHT OIL	12,868	19,793	(6,926)	(35.0%)
57 - COAL	10,604	10,159	445	4.4%
58 - GAS	7,990	7,718	272	3.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<b>62 - SYSTEM (BTU/KWH)</b>	<b>8,824</b>	<b>8,639</b>	<b>185</b>	<b>2.1%</b>

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:23PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	14.98	15.99	(1.01)	(6.3%)
64 - LIGHT OIL	25.14	45.89	(20.75)	(45.2%)
65 - COAL	4.12	3.59	0.53	14.8%
66 - GAS	4.43	5.02	(0.59)	(11.7%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM</u>	<u>4.40</u>	<u>4.62</u>	<u>(0.22)</u>	<u>(4.8%)</u>

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012  
Run Date: 8/16/2012 9:22:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
TOTAL UNIT 3	789	0.00	0			546,078	No 2	187	5.840	1,092	23,819	0.000	127.373
		0.00								1,092	23,819	1,190.936	
<b>TOTAL Nuclear:</b>	<b>789</b>	<b>0.00</b>				<b>546,078</b>				<b>1,092</b>	<b>23,819</b>	<b>1,190.936</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	517	450,861.00	17			12,403	No 2 Gas No 6	621 5,358,770 23,184	5.795 1.015 6.341	3,599 5,441,273 147,003	71,121 28,139,372 1,792,330	0.000 6.410 15.112	114.526 5.251 77.309
		0.00					No 2 Gas No 6	1,095 6,074,646 28,484	5.795 1.015 6.400	6,346 6,166,319 182,298	124,611 31,637,238 2,200,272	0.000 6.253 14.709	113.800 5.208 77.246
TOTAL UNIT 2	530	520,943.00	19			12,199				6,354,962	33,962,120	6.519	
<b>Bartow</b>													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
<b>Crystal River 1 &amp; 2</b>													
TOTAL UNIT 1	376	735,572.00	38			10,795	Coal No 2	325,474 4,041	24.326 5.785	7,917,352 23,378	36,881,179 436,919	5.014 0.000	113.315 108.121
		0.00								7,940,729	37,318,098	5.073	
TOTAL UNIT 2	498	785,885.00	31			10,556	Coal No 2	340,063 4,317	24.320 5.793	8,270,712 25,007	38,809,324 447,165	4.938 0.000	114.117 103.562
		0.00								8,295,719	39,256,489	4.995	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012  
Run Date: 8/16/2012 9:22:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 4 &amp; 5</b>													
		2,494,437.00					Coal	1,126,368	23.260	26,198,936	95,173,895	3.815	84.496
		0.00					No 2	11,814	5.790	88,409	1,453,990	0.000	123.073
TOTAL UNIT 4	721	2,494,437.00	68			10,530				26,267,345	96,627,886	3.874	
		2,181,754.00					Coal	994,813	23.246	23,125,059	83,671,398	3.835	84.108
		0.00					No 2	18,336	5.789	94,569	1,991,201	0.000	121.890
TOTAL UNIT 5	721	2,181,754.00	59			10,643				23,219,628	85,662,598	3.926	
<b>Suwannee Plant</b>													
		0.00					No 2	123	5.811	715	11,261	0.000	91.552
		54,996.21					Gas	803,655	1.021	820,653	4,236,349	7.703	5.271
		258.79					No 6	587	6.579	3,862	33,165	12.815	56.499
TOTAL UNIT 1	28	55,255.00	39			14,935				825,229	4,280,775	7.747	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		56,250.70					Gas	821,107	1.022	838,937	4,295,930	7.637	5.232
		145.30					No 6	330	6.567	2,167	20,484	14.084	62.012
TOTAL UNIT 2	30	56,396.00	37			14,925				841,685	4,325,549	7.670	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		191,505.75					Gas	2,237,327	1.022	2,287,543	11,791,630	6.157	5.270
		253.25					No 6	482	6.548	3,025	36,613	14.457	79.248
TOTAL UNIT 3	73	191,759.00	51			11,950				2,291,456	11,842,250	6.176	
<b>TOTAL Steam:</b>	<b>3,435</b>	<b>7,472,862.00</b>				<b>10,923</b>				<b>81,628,628</b>	<b>343,278,568</b>	<b>4.594</b>	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012  
Run Date: 8/16/2012 9:22:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		175.07					No 2	603	5.802	3,499	60,337	34.465	100.061
		126.13					Gas	2,482	1.016	2,521	13,369	10.599	5.387
TOTAL APP	55	301.20	0			19,984				6,019	73,706	24.471	
<b>Bartow Combined Cycle</b>													
		1,055.27					No 2	1,433	5.764	8,260	167,847	15.906	117.130
		3,718,781.73					Gas	28,800,155	1.011	29,108,148	165,737,635	4.457	5.755
TOTAL BCC	1,191	3,719,817.00	61			7,827				29,116,408	165,905,482	4.460	
<b>Bartow Peaker</b>													
		274.29					No 2	705	5.793	4,084	75,530	27.537	107.135
		627.01					Gas	9,207	1.014	9,337	50,007	7.975	5.431
TOTAL BAP	203	901.30	0			14,891				13,421	125,537	13.928	
<b>Bayboro Peaker</b>													
		4,469.50					No 2	10,475	5.832	61,087	1,218,450	27.261	116.320
TOTAL BYP	201	4,469.50	0			13,867				61,087	1,218,450	27.261	
<b>Debary Peaker</b>													
		4,512.74					No 2	10,968	5.772	63,309	1,112,298	24.648	101.413
		29,439.26					Gas	406,472	1.016	413,000	2,115,591	7.186	5.205
TOTAL DEP	708	33,952.00	1			14,029				476,308	3,227,889	9.507	
<b>Higgins Peaker</b>													
		138.75					No 2	457	5.812	2,656	45,044	32.464	98.564
		384.75					Gas	7,254	1.015	7,366	38,289	9.952	5.278
TOTAL HGP	106	523.50	0			19,144				10,022	83,333	15.918	
<b>Hines Energy</b>													
		7,215,911.30					Gas	50,752,345	1.013	51,387,545	292,412,017	4.052	5.762
TOTAL HEP	2,076	7,215,911.30	68			7,121				51,387,545	292,412,017	4.052	
<b>Intercession City Peaker</b>													
		7,772.44					No 2	17,925	5.790	103,782	1,875,786	24.134	104.646
		192,358.44					Gas	2,540,079	1.011	2,568,483	14,533,049	7.555	5.721
TOTAL ICP	1,099	200,130.88	4			13,353				2,672,266	16,408,835	8.199	
<b>Rio Pinar Peaker</b>													
		18.00					No 2	59	5.804	342	6,337	35.205	107.404
TOTAL RPP	14	18.00	0			19,024				342	6,337	35.205	

# A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012  
Run Date: 8/16/2012 9:22:36AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Suwannee Peaker</b>													
		844.01					No 2	2,132	5.816	12,399	195,190	23.127	91.553
		7,280.35					Gas	104,691	1.022	106,953	549,817	7.552	5.252
TOTAL SRP	177	8,124.36	1			14,691				119,352	745,007	9.170	
<b>Tiger Bay Cogen</b>													
		899,828.00					Gas	6,703,233	1.016	6,807,774	34,845,812	3.873	5.198
TOTAL TBP	218	899,828.00	81			7,567				6,807,774	34,845,812	3.873	
<b>Turner Peaker</b>													
		10,573.00					No 2	28,313	5.741	162,539	3,291,407	31.130	116.251
TOTAL TUP	158	10,573.00	1			15,373				162,539	3,291,407	31.130	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		224,062.80					Gas	2,145,912	1.016	2,179,878	9,860,373	4.401	4.595
TOTAL UFP	47	224,062.80	94			9,729				2,179,878	9,860,373	4.401	
<b>TOTAL Gas Turbine:</b>													
	6,251	12,318,412.84				7,551				93,012,962	528,204,187	4.288	
<b>SYSTEM TOTAL:</b>													
	10,475	19,791,274.84				8,824				174,642,682	871,506,594	4.403	



# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	(19,625)	69,356	(88,981)	(128.3%)
3 - UNIT COST (\$/BBL)	192.82	82.33	110.48	134.5%
4 - AMOUNT (\$)	(3,784,057)	5,710,310	(9,494,367)	(166.3%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	53,047	69,356	(16,309)	(23.5%)
7 - UNIT COST (\$/BBL)	76.97	82.33	(5.37)	(6.5%)
8 - AMOUNT (\$)	4,082,843	5,710,310	(1,627,467)	(28.5%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,197)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	658,540	1,100,000	(441,460)	(40.1%)
14 - UNIT COST (\$/BBL)	73.92	82.61	(8.69)	(10.5%)
15 - AMOUNT (\$)	48,678,866	90,872,870	(42,194,004)	(46.4%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	114,566	168,649	(54,083)	(32.1%)
20 - UNIT COST (\$/BBL)	139.01	134.39	4.62	3.4%
21 - AMOUNT (\$)	15,926,105	22,664,399	(6,738,294)	(29.7%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	111,818	168,649	(56,831)	(33.7%)
24 - UNIT COST (\$/BBL)	112.96	134.39	(21.42)	(15.9%)
25 - AMOUNT (\$)	12,631,476	22,664,399	(10,032,923)	(44.3%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	1,630			
28 - AMOUNT (\$)	162,467			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	1,056,184	883,900	172,284	19.5%
31 - UNIT COST (\$/BBL)	107.85	131.47	(23.62)	(18.0%)
32 - AMOUNT (\$)	113,911,722	116,206,333	(2,294,611)	(2.0%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	2,373,706	3,118,560	(744,854)	(23.9%)
37 - UNIT COST (\$/TON)	87.28	83.44	3.84	4.6%
38 - AMOUNT (\$)	207,169,157	260,214,132	(53,044,975)	(20.4%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	2,786,738	3,118,560	(331,822)	(10.6%)
41 - UNIT COST (\$/TON)	91.34	83.44	7.90	9.5%
42 - AMOUNT (\$)	254,535,796	260,214,132	(5,678,336)	(2.2%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,915			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	872,134	768,000	104,134	13.6%
48 - UNIT COST (\$/TON)	88.99	87.00	1.98	2.3%
49 - AMOUNT (\$)	77,607,493	66,819,149	10,788,344	16.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
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64				
65				

# A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 7/1/2012

Run Date: 8/9/2012 3:22:38PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
66 - BURNED				
67 - UNITS (MCF)	106,767,336	98,146,560	8,620,776	8.8%
68 - UNIT COST (\$/MCF)	5.62	6.51	(0.89)	(13.6%)
69 - AMOUNT (\$)	600,256,478	638,687,948	(38,431,470)	(6.0%)
<b>NUCLEAR</b>				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.  
Schedule A5  
Power Sold for the Month of  
July 2012

Last refreshed 8/2/12 7:52 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		7,850		7,850	4.605	5.112	361,508.00	401,270.00	39,765.00
<b>ACTUAL</b>									
City of Homestead, FL	Schedule C	27		27	2.421	3.512	653.72	948.26	294.54
Florida Power & Light Company	Schedule C	98		98	3.320	6.125	3,253.60	8,002.50	2,748.90
Reedy Creek Improvement District	Schedule C	10		10	2.215	3.109	221.45	310.90	89.45
City of New Smyrna Beach, FL	CR-1	571		571	2.066	2.686	11,981.34	15,349.73	3,368.39
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
Constellation Power Source, Inc	International Swaps Derivatives Assoc	832		832	2.229	3.051	18,548.61	25,387.07	6,838.28
EDF Trading North America, LLC	EEI	447		447	2.535	3.392	11,332.57	15,163.53	3,830.96
Reedy Creek Improvement District	CR-1	5,835		5,835	2.142	2.628	124,957.30	153,204.00	28,246.70
Southern Company Services, Inc	EEI	350		350	3.228	4.422	11,297.18	15,476.21	4,179.03
Tampa Electric Company	CR-1	350		350	2.295	3.132	8,032.60	10,962.27	2,929.77
The Energy Authority, Inc.	EEI	133		133	2.157	1.993	2,868.34	2,651.34	(217.00)
The Energy Authority, Inc.	Schedule OS	504		504	2.267	3.075	11,424.61	15,496.32	4,071.71
Pennsylvania-New Jersey-Maryland Int.	MRT	0		0	0.000	0.000	0.00	198.66	198.66
<b>Subtotal - Gains on Other Power Sales</b>		<b>9,157</b>		<b>9,157</b>	<b>2.391</b>	<b>3.009</b>	<b>218,923.18</b>	<b>275,802.57</b>	<b>66,679.39</b>
<b>CURRENT MONTH TOTAL</b>		<b>9,157</b>		<b>9,157</b>	<b>2.391</b>	<b>3.009</b>	<b>218,923.18</b>	<b>275,802.57</b>	<b>58,579.39</b>
<b>DIFFERENCE</b>		<b>1,307</b>		<b>1,307</b>	<b>(2.214)</b>	<b>(2.103)</b>	<b>(142,581.62)</b>	<b>(126,767.43)</b>	<b>16,814.39</b>
<b>DIFFERENCE %</b>		<b>16.65</b>		<b>16.65</b>	<b>(48.08)</b>	<b>(41.19)</b>	<b>(39.44)</b>	<b>(31.34)</b>	<b>42.28</b>
<b>CUMULATIVE ACTUAL</b>		<b>34,824</b>		<b>34,824</b>	<b>2.633</b>	<b>3.385</b>	<b>986,732.62</b>	<b>1,178,768.06</b>	<b>192,035.26</b>
<b>CUMULATIVE ESTIMATED</b>		<b>36,191</b>		<b>36,191</b>	<b>3.779</b>	<b>4.185</b>	<b>1,367,675.00</b>	<b>1,518,119.00</b>	<b>150,444.00</b>
<b>DIFFERENCE</b>		<b>(1,367)</b>		<b>(1,367)</b>	<b>(0.946)</b>	<b>(0.810)</b>	<b>(380,942.38)</b>	<b>(339,350.92)</b>	<b>41,591.26</b>
<b>DIFFERENCE %</b>		<b>(3.78)</b>		<b>(3.78)</b>	<b>(25.03)</b>	<b>(19.31)</b>	<b>(27.85)</b>	<b>(22.35)</b>	<b>27.65</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
JULY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		450,876			450,876	5.922	5.922	26,700,140.00	26,700,140.00
<b>ACTUAL</b>									
Reliant Energy Services, Inc.	TOLL	90,959			90,959	7.397	7.397	6,728,185.87	6,728,185.87
Shady Hills Power Company, LLC	TOLL	100,627			100,627	6.568	6.568	6,608,685.12	6,608,685.12
Southern Company Services, Inc	Franklin	150,608			150,608	3.349	3.349	5,043,989.89	5,043,989.89
Southern Company Services, Inc	Scherer3	14,345			14,345	3.026	3.026	434,362.68	434,362.88
<b>ADJUSTMENTS</b>									
City of Lakeland, FL	TOLL	0			0	0.000	0.000	0.00	0.00
Reliant Energy Services, Inc.	TOLL	(436)			(436)	(125.017)	(125.017)	545,071.97	545,071.97
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	12,004.81	12,004.81
Seminole Electric Cooperative, Inc	TOLL	0			0	0.000	0.000	0.00	0.00
<b>CURRENT MONTH TOTAL</b>		356,103			356,103	5.440	5.440	19,372,300.14	19,372,300.14
<b>DIFFERENCE</b>		(94,773)			(94,773)	(0.482)	(0.482)	(7,327,839.86)	(7,327,839.86)
<b>DIFFERENCE %</b>		(21.02)			(21.02)	(8.14)	(8.14)	(27.44)	(27.44)
<b>CUMULATIVE ACTUAL</b>		1,668,885			1,668,885	4.958	4.958	82,636,988.53	82,636,988.53
<b>CUMULATIVE ESTIMATED</b>		2,193,646			2,193,646	6.068	6.068	133,117,817.00	133,117,817.00
<b>DIFFERENCE</b>		(526,761)			(526,761)	(1.111)	(1.111)	(50,480,828.47)	(50,480,828.47)
<b>DIFFERENCE %</b>		(24.01)			(24.01)	(18.30)	(18.30)	(37.92)	(37.92)

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PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JULY, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		328,782	0	0	328,782	5.011	12.933	16,473,775.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	5,973 0			5,973 0	3.132	3.132	187,065.59 (9,819.74)
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	8,432 0			8,432 0	2.865	2.865	241,576.80 (9,767.79)
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	81,433 0			81,433 0	5.323	5.323	4,334,693.49 24,410.43
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	7 3			7 3	2.590	2.590	178.97 85.70
Lake County (LAKCOUNT) ADJ	CO-GEN	6,312 0			6,312 0	2.882	2.882	221,265.44 (14,289.52)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,878 0			40,878 0	6.024	6.024	2,482,490.72 27,492.22
Metro-Dade County (METRDADE) ADJ	CO-GEN	28,346 0			28,346 0	4.850	4.850	1,318,089.00 4,476.95
Metro-Dade County (METRDDAS) ADJ	CO-GEN	1,429 0			1,429 0	2.749	2.749	39,283.21 (1,140.84)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	420 0			420 0	2.905	2.905	12,201.00 (1,324.53)
Orange Cogen (ORANGECO) ADJ	CO-GEN	23,185 0			23,185 0	4.582	4.582	1,062,336.70 16,092.65
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,600 0			56,600 0	5.401	5.401	3,056,966.00 15,190.59
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	3 0			3 0	3.074	3.074	92.22 (2.58)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	15,232 0			15,232 0	2.683	2.683	408,674.56 (24,064.78)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	86 (85)			86 (85)	2.789	2.789	2,365.19 (2,166.41)
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	102 (119)			102 (119)	2.491	2.491	2,542.31 (3,693.55)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	30,829 0			30,829 0	2.653	2.653	817,893.37 (31,376.59)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	37,697 0			37,697 0	3.268	3.268	1,239,477.36 (36,598.91)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	21,949 0			21,949 0	5.581	5.581	1,224,973.68 49,274.48
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANCECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Si Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		360,712			360,712	4.612	4.612	18,634,973.40
DIFFERENCE		31,930			31,930	(0.399)	(8.321)	161,188.40
DIFFERENCE %		9.71			9.71	(7.97)	(166.08)	0.98
CUMULATIVE ACTUAL		2,327,069			2,327,069	4.524	4.524	105,285,192.40
CUMULATIVE ESTIMATED		2,217,210			2,217,210	4.785	4.785	108,095,770.00
CUMULATIVE DIFFERENCE		109,859			109,859	(0.261)	(0.261)	(810,577.60)
CUMULATIVE DIFFERENCE %		4.95			4.95	(5.45)	(5.45)	(0.78)

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PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
JULY, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		23,218	6.803	1,579,557.00	10.389	2,412,128.00	832,571.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	48,258	4.590	2,215,042.20	4.123	1,989,680.90	(225,361.30)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	1,283.72	0.000	0.00	(1,283.72)
Constellation Power Source, Inc	InternationalSwapsDerivativesAssc	4,386	4.845	212,984.00	6.008	264,117.46	51,133.46
EDF Trading North America, LLC	EEl	404	5.425	21,916.00	6.750	27,268.34	5,352.34
Florida Power & Light Company	Transmission Purchase	0	0.000	9,194.74	0.000	0.00	(9,194.74)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	142,648.00	0.000	0.00	(142,648.00)
Orlando Utilities Commission	Schedule OS	400	5.200	20,800.00	5.186	20,744.00	(56.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,000.00	0.000	0.00	(110,000.00)
Southern Company Services, Inc	EEl	575	5.683	32,675.00	5.014	28,831.72	(3,843.28)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	Transmission Purchase	0	0.000	3,668.05	0.000	0.00	(3,668.05)
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	Transmission Purchase	0	0.000	113.80	0.000	0.00	(113.80)
<b>SubTotal - Energy Purchases (Non-Broker)</b>							
		54,033	5.127	2,770,325.51	4.313	2,330,642.42	(439,683.09)
<b>CURRENT MONTH TOTAL</b>		54,033	5.127	2,770,325.51	4.313	2,330,642.42	(439,683.09)
<b>DIFFERENCE</b>		30,815	(1.676)	1,190,768.51	(6.076)	(81,485.58)	(1,272,254.08)
<b>DIFFERENCE %</b>		132.72	(24.83)	75.39	(58.48)	(3.38)	(152.81)
<b>CUMULATIVE ACTUAL</b>		194,289	4.796	9,317,260.80	4.104	7,973,400.05	(1,343,860.75)
<b>CUMULATIVE ESTIMATED</b>		147,769	5.447	8,050,724.00	8.237	12,173,943.00	4,123,219.00
<b>DIFFERENCE</b>		46,500	(0.652)	1,266,536.80	(4.133)	(4,200,542.95)	(5,467,079.75)
<b>DIFFERENCE %</b>		31.46	(11.97)	15.73	(50.18)	(34.50)	(132.59)

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PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBRODLC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	0	0	0	0	0	5,427,590
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	6/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	0	0	0	0	24,061,770
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	0	0	0	0	0	5,068,143
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	0	0	24,872,856
5 Metro-Dade County (METRODADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	0	0	9,343,040
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	0	0	19,695,209
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,682,228	2,675,846	2,676,295	2,740,784	2,740,784	2,740,784	2,740,784	0	0	0	0	0	18,997,503
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	0	0	9,178,810
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	0	0	21,849,063
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	0	0	38,023,157
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	0	5,806,620
12 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	0	0	(230,855)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,666,596	1,661,304	1,663,945	1,663,945	2,237,943	1,556,717	1,718,299	0	0	0	0	0	12,170,738
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,768,640	3,289,165	2,291,019	3,063,230	0	0	0	0	0	17,801,053
15 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	(12,128)	0	0	0	0	0	(23,669)
16 Levy Projected Expense				6,337,833	7,810,874	8,298,044	6,291,858	6,519,755	6,194,943	6,226,912	0	0	0	0	0	45,678,019
17 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	465,848	465,105	0	0	0	0	0	3,258,622
<b>SUBTOTAL</b>				<b>36,618,406</b>	<b>38,061,565</b>	<b>36,339,854</b>	<b>37,234,021</b>	<b>38,568,737</b>	<b>36,555,091</b>	<b>37,509,783</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>260,897,488</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	4	3,365,403	3,385,161	2,419,803	2,377,915	3,328,799	9,432,376	9,748,704	0	0	0	0	0	34,078,262
<b>TOTAL</b>				<b>40,003,809</b>	<b>41,446,726</b>	<b>38,759,757</b>	<b>39,611,937</b>	<b>41,887,536</b>	<b>45,987,467</b>	<b>47,258,487</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>294,975,750</b>