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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

September 17, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC
12 SEP 17 PM 3:42
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 120001-EI

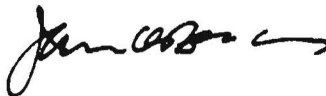
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of July 2012. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

COM
AFD 6
APA
ECO 1 JDB/pp
ENG 1 Enclosures
GCL
IDM
TEL
CLK

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

06222 SEP 17 12

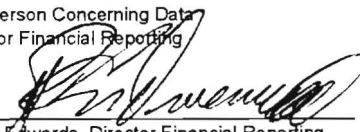
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/03/12	F02	*	*	883.31	\$125.51
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/05/12	F02	*	*	705.43	\$125.14
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/07/12	F02	*	*	1,409.74	\$123.41
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/11/12	F02	*	*	705.00	\$124.60
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/13/12	F02	*	*	1,060.05	\$125.86
6.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/17/12	F02	*	*	353.67	\$127.05
7.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	07/27/12	F02	*	*	528.19	\$129.37
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/09/12	F02	*	*	352.88	\$125.46
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/17/12	F02	*	*	176.74	\$127.48
10.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/18/12	F02	*	*	353.67	\$129.84
11.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/20/12	F02	*	*	883.55	\$131.12
12.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/21/12	F02	*	*	529.98	\$131.12
13.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/25/12	F02	*	*	353.60	\$127.54
14.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/26/12	F02	*	*	883.86	\$128.73
15.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	07/27/12	F02	*	*	530.24	\$129.80

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
06222 SEP 17 12
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form, Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 

Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

Line No (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	07/03/12	F02	883.31									\$0.00	\$0.00	\$125.51
2.	Big Bend	RKA Petroleum Co.	Big Bend	07/05/12	F02	705.43									\$0.00	\$0.00	\$125.14
3.	Big Bend	RKA Petroleum Co.	Big Bend	07/07/12	F02	1,409.74									\$0.00	\$0.00	\$123.41
4.	Big Bend	RKA Petroleum Co.	Big Bend	07/11/12	F02	705.00									\$0.00	\$0.00	\$124.60
5.	Big Bend	RKA Petroleum Co.	Big Bend	07/13/12	F02	1,060.05									\$0.00	\$0.00	\$125.86
6.	Big Bend	RKA Petroleum Co.	Big Bend	07/17/12	F02	353.67									\$0.00	\$0.00	\$127.05
7.	Big Bend	RKA Petroleum Co.	Big Bend	07/27/12	F02	528.19									\$0.00	\$0.00	\$129.37
8.	Polk	RKA Petroleum Co.	Polk	07/09/12	F02	352.88									\$0.00	\$0.00	\$125.46
9.	Polk	RKA Petroleum Co.	Polk	07/17/12	F02	176.74									\$0.00	\$0.00	\$127.48
10.	Polk	RKA Petroleum Co.	Polk	07/18/12	F02	353.67									\$0.00	\$0.00	\$129.84
11.	Polk	RKA Petroleum Co.	Polk	07/20/12	F02	883.55									\$0.00	\$0.00	\$131.12
12.	Polk	RKA Petroleum Co.	Polk	07/21/12	F02	529.98									\$0.00	\$0.00	\$131.12
13.	Polk	RKA Petroleum Co.	Polk	07/25/12	F02	353.60									\$0.00	\$0.00	\$127.54
14.	Polk	RKA Petroleum Co.	Polk	07/26/12	F02	883.86									\$0.00	\$0.00	\$128.73
15.	Polk	RKA Petroleum Co.	Polk	07/27/12	F02	530.24									\$0.00	\$0.00	\$129.80


* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form. Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	June 2008	Phillips	Transmontaigne	27	629.74	423-1(a)	Col (i), Invoice Amount (\$)	\$ 67,517.20	\$ 67,722.22	\$107.54	Price adjustment
2.	March 2009	Phillips	Transmontaigne	7.	312.76	423-1(a)	Col (g), Quantity (Bbls)	312.76	469.69	\$48.33	Volume adjustment
3.	March 2009	Phillips	Transmontaigne	7.	312.76	423-1(a)	Col (i), Invoice Amount (\$)	\$ 15,115.78	\$ 22,700.14	\$48.33	Price adjustment
4.	April 2009	Big Bend	Transmontaigne	2.	709.29	423-1(a)	Col. (i), Invoice Amount (\$)	\$ 44,326.31	\$ 43,496.78	\$61.32	Price adjustment
5.	May 2009	Phillips	Transmontaigne	28.	474.95	423-1(a)	Col. (g), Quantity (Bbls)	474.95	630.24	\$54.85	Volume adjustment
6.	May 2009	Phillips	Transmontaigne	28.	474.95	423-1(a)	Col (i), Invoice Amount (\$)	\$ 26,051.14	\$ 34,568.56	\$54.85	Price adjustment
7.	May 2009	Big Bend	Transmontaigne	11.	543.60	423-1(a)	Col. (g), Quantity (Bbls)	543.60	362.38	\$67.77	Volume adjustment
8.	May 2009	Big Bend	Transmontaigne	11.	543.60	423-1(a)	Col. (i), Invoice Amount (\$)	\$ 36,838.11	\$ 24,557.67	\$67.77	Price adjustment
9.	May 2009	Big Bend	Transmontaigne	12.	181.45	423-1(a)	Col. (g), Quantity (Bbls)	181.45	362.67	\$68.33	Volume adjustment
10.	May 2009	Big Bend	Transmontaigne	12.	181.45	423-1(a)	Col. (i), Invoice Amount (\$)	\$ 12,398.70	\$ 24,781.13	\$68.33	Price adjustment
11.	July 2010	Big Bend	Transmontaigne	5.	1,061.16	423-1(a)	Col. (g), Quantity (Bbls)	1,061.16	1,060.29	\$92.31	Volume adjustment
12.	July 2010	Big Bend	Transmontaigne	6.	536.79	423-1(a)	Col. (g), Quantity (Bbls)	536.79	535.79	\$94.50	Volume adjustment
13.	July 2010	Big Bend	Transmontaigne	6.	536.79	423-1(a)	Col (i), Invoice Amount (\$)	\$ 50,570.10	\$ 50,630.86	\$94.50	Price adjustment
14.	August 2010	Big Bend	Transmontaigne	4.	887.10	423-1(a)	Col. (g), Quantity (Bbls)	887.10	888.98	\$94.40	Volume adjustment
15.	January 2011	Polk	Transmontaigne	17.	356.71	423-1(a)	Col. (i), Invoice Amount (\$)	\$ 40,738.09	\$ 41,930.65	\$117.55	Price adjustment
16.	April 2011	Big Bend	RKA Petroleum Co.	2.	885.55	423-1(a)	Col. (g), Quantity (Bbls)	885.55	1,062.64	\$141.80	Volume adjustment
17.	April 2011	Big Bend	RKA Petroleum Co.	2.	885.55	423-1(a)	Col (i), Invoice Amount (\$)	\$125,570.65	\$150,682.76	\$141.80	Price adjustment
18.	April 2011	Big Bend	RKA Petroleum Co.	3.	1,244.45	423-1(a)	Col. (i), Invoice Amount (\$)	\$175,694.98	\$175,743.73	\$141.22	Price adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

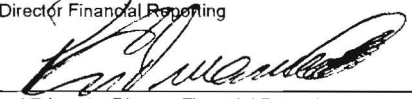
1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form:



Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Ken American	9,KY,177	LTC	RB	21,954.20			\$70.67	2.99	11,825	8.12	11.11
2.	Knight Hawk	10,IL,145	LTC	RB	43,728.49			\$50.05	3.05	11,196	9.24	12.17
3.	Knight Hawk	10,IL,145	S	RB	15,182.74			\$62.13	3.03	11,165	9.37	12.33
4.	Sebree Mining	9, KY, 233	LTC	RB	24,587.40			\$71.17	2.83	11,721	9.83	9.87
5.	Armstrong Coal	9, KY, 183	LTC	RB	37,199.00			\$70.82	2.75	11,666	8.81	10.99

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

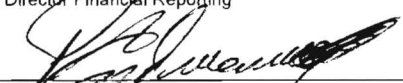
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Ken American	9,KY,177	LTC	21,954.20	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	43,728.49	N/A	\$0.00		\$0.00		\$0.00	
3.	Knight Hawk	10,IL,145	S	15,182.74	N/A	\$0.00		\$0.00		\$0.00	
4.	Sebree Mining	9, KY, 233	LTC	24,587.40	N/A	\$0.00		\$0.00		\$0.00	
5.	Armstrong Coal	9, KY, 183	LTC	37,199.00	N/A	\$0.00		\$0.00		\$0.00	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 226 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Ken American	9,KY,177	Muhlenberg , KY	RB	21,954.20		\$0.00	\$0.00								\$70.67
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	43,728.49		\$0.00	\$0.00								\$50.05
3.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	15,182.74		\$0.00	\$0.00								\$62.13
4.	Sebree Mining	9, KY, 233	Webster Cnty., KY	RB	24,587.40		\$0.00	\$0.00								\$71.17
5.	Armstrong Coal	9, KY, 183	Ohio Cnty , KY	RB	37,199.00		\$0.00	\$0.00								\$70.82

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	180,464.00			\$85.22	2.82	11,253	9.14	12.71
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	4,867.00			\$89.00	4.92	14,397	0.21	5.40
3.	Alliance Coal	9,KY,107	LTC	UR	132,659.90			\$80.37	3.12	12,452	7.47	8.29
4.	Alliance Coal	9,KY,107	LTC	UR	36,187.00			\$79.49	3.04	12,272	7.52	9.16
5.	Alliance Coal	9,KY,107	LTC	UR	47,825.30			\$79.49	3.08	12,269	9.32	7.92

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	180,464.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	4,867.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	132,659.90	N/A	\$0.00		\$0.65		\$0.00	
4.	Alliance Coal	9,KY,107	LTC	36,187.00	N/A	\$0.00		\$0.00		\$0.00	
5.	Alliance Coal	9,KY,107	LTC	47,825.30	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1 Reporting Month: July Year: 2012
 2 Reporting Company: Tampa Electric Company
 3 Plant Name: Big Bend Station (1)

4 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5 Signature of Official Submitting Form 
 Paul Edwards, Director Financial Reporting

6 Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	Transfer Facility - Big Bend	N/A	Davant, La	OB	180,464.00		\$0.00		\$0.00							\$85.22
2	Transfer Facility - Polk (Valero)	N/A	Davant, La	OB	4,867.00		\$0.00		\$0.00							\$89.00
3	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	132,659.90		\$0.00		\$0.00							\$80.37
4	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	36,187.00		\$0.00		\$0.00							\$79.49
5	Alliance Coal	9,KY,107	Hopkins Cnty., IL	UR	47,825.30		\$0.00		\$0.00							\$79.49

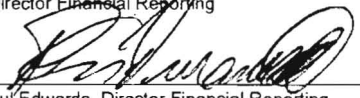
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Valero	N/A	S	RB	16,870.65			\$67.42	4.92	14,397	0.21	5.40

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

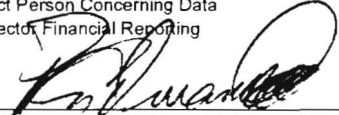
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director, Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	16,870.65	N/A	\$0.00		\$0.00		\$0.74	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month July Year: 2012

2. Reporting Company Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form, Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6 Date Completed: Sep 17, 2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Add'l Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	Delivered Price Transfer Facility (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1.	Valero	N/A	N/A	RB	16,870.65		\$0.00		\$0.00							\$67.42	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 

Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	40,059.03			\$4.79				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
 Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form:


 Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	40,059.03	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Sep 17, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)	
						Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Transfer facility	N/A	N/A	TR	40,059.03		\$0.00		\$0.00							\$4.79

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January 2011	Transfer Facility	Big Bend	Ken American	1.	48,522.18	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.21)	\$88.98	Quality Adjustment
2.	January 2011	Transfer Facility	Big Bend	Knight Hawk	2.	66,694.12	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$46.03	Price Adjustment
3.	January 2011	Transfer Facility	Big Bend	Knight Hawk	2.	66,694.12	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$46.46	Quality Adjustment
4.	January 2011	Transfer Facility	Big Bend	Knight Hawk	3.	8,595.11	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.08)	\$48.05	Price Adjustment
5.	January 2011	Transfer Facility	Big Bend	Knight Hawk	3.	8,595.11	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$48.48	Quality Adjustment
6.	January 2011	Transfer Facility	Big Bend	Allied Resources	4.	62,040.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.78	\$63.51	Quality Adjustment
7.	January 2011	Big Bend	Big Bend	Alliance	3.	117,738.80	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.28	\$0.32	\$75.29	Price Adjustment
8.	January 2011	Big Bend	Big Bend	Alliance	3.	117,738.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.18)	\$75.10	Quality Adjustment
9.	January 2011	Big Bend	Big Bend	Alliance	4.	11,702.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.56	\$74.85	Quality Adjustment
10.	February 2011	Transfer Facility	Big Bend	Ken American	1.	642.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.44)	\$89.05	Quality Adjustment
11.	February 2011	Transfer Facility	Big Bend	Knight Hawk	2.	62,527.49	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.09)	\$48.42	Price Adjustment
12.	February 2011	Transfer Facility	Big Bend	Knight Hawk	2.	62,527.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$48.88	Quality Adjustment
13.	February 2011	Transfer Facility	Big Bend	Knight Hawk	3.	9,634.25	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.09)	\$48.42	Price Adjustment
14.	February 2011	Transfer Facility	Big Bend	Knight Hawk	3.	9,634.25	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$48.88	Quality Adjustment
15.	February 2011	Transfer Facility	Big Bend	Allied Resources	4.	40,780.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.37	\$63.45	Quality Adjustment
16.	February 2011	Big Bend	Big Bend	Alliance	3.	117,984.80	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.11	\$0.12	\$71.39	Price Adjustment
17.	February 2011	Big Bend	Big Bend	Alliance	3.	117,984.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.12	\$71.51	Quality Adjustment
18.	February 2011	Transfer Facility	Polk	Valero	1.	18,549.94	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.22)	\$107.68	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report

Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

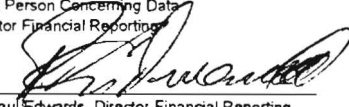
Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19	March 2011	Transfer Facility	Big Bend	Knight Hawk	1.	56,939.16	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$46.38	Quality Adjustment
20.	March 2011	Transfer Facility	Big Bend	Knight Hawk	2.	13,311.34	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.40	\$49.28	Quality Adjustment
21.	March 2011	Transfer Facility	Big Bend	Allied Resources	3	36,316.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.76)	\$62.77	Quality Adjustment
22.	March 2011	Big Bend	Big Bend	Alliance Coal	3	165,331.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.17	\$75.79	Quality Adjustment
23	April 2011	Transfer Facility	Big Bend	Knight Hawk	1	49,640.87	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$47.84	Quality Adjustment
24.	April 2011	Transfer Facility	Big Bend	Knight Hawk	1	49,640.87	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.53	\$0.54	\$47.85	Price Adjustment
25	April 2011	Transfer Facility	Big Bend	Armstrong	2.	10,337.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.10	\$69.23	Quality Adjustment
26.	April 2011	Transfer Facility	Big Bend	Allied Resources	3.	9,790.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.22)	\$64.05	Quality Adjustment
27	April 2011	Big Bend	Big Bend	Alliance Coal	3.	153,411.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.09)	\$76.53	Quality Adjustment
28	April 2011	Transfer Facility	Polk	Armstrong Coal	2	24,929.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.05)	\$67.53	Quality Adjustment
29.	May 2011	Transfer Facility	Big Bend	Knight Hawk	1.	57,180.44	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.69	\$47.90	Quality Adjustment
30	May 2011	Transfer Facility	Big Bend	Armstrong	2	22,711.45	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.63	\$72.31	Quality Adjustment
31.	May 2011	Transfer Facility	Big Bend	Armstrong	3	26,305.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.63	\$70.55	Quality Adjustment
32	May 2011	Transfer Facility	Big Bend	Allied Resources	4.	26,258.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.07)	\$64.89	Quality Adjustment
33	May 2011	Transfer Facility	Big Bend	Peabody	5	19,264.60	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$3.18	\$88.47	Price Adjustment
34.	May 2011	Transfer Facility	Big Bend	Peabody	5.	19,264.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$2.03)	\$86.44	Quality Adjustment
35.	May 2011	Big Bend	Big Bend	Alliance Coal	2.	153,073.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.13)	\$77.13	Quality Adjustment
35.	June 2011	Transfer Facility	Big Bend	Ken American	1.	31,138.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.21	\$69.97	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

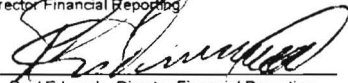
5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
37.	June 2011	Transfer Facility	Big Bend	Knight Hawk	2.	26,576.56	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$1.29	\$14.68	\$47.66	Price Adjustment
38	June 2011	Transfer Facility	Big Bend	Allied Resources	3.	22,757.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$71.31	Quality Adjustment
39.	June 2011	Transfer Facility	Big Bend	Allied Resources	4	3,363.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.17	\$66.59	Quality Adjustment
40.	June 2011	Transfer Facility	Big Bend	Armstrong Coal	5	22,245.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.68	\$71.12	Quality Adjustment
41.	June 2011	Transfer Facility	Big Bend	Armstrong Coal	6.	8,853.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.49	\$70.93	Quality Adjustment
42.	June 2011	Transfer Facility	Big Bend	Patriot Coal Sales	7.	49,563.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.18)	\$65.05	Quality Adjustment
43.	June 2011	Big Bend	Big Bend	Glencore	3.	34,321.52	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.54	\$106.15	Price Adjustment
44.	June 2011	Big Bend	Big Bend	Alliance Coal	4.	117,289.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.35)	\$77.24	Quality Adjustment
45.	June 2011	Big Bend	Big Bend	Alliance Coal	5.	23,314.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.15	\$76.89	Quality Adjustment
46.	July 2011	Transfer Facility	Big Bend	Ken American	1	39,211.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.37	\$69.46	Quality Adjustment
47.	July 2011	Transfer Facility	Big Bend	Knight Hawk	2.	53,947.96	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.88	(\$0.41)	\$47.68	Price Adjustment
48.	July 2011	Transfer Facility	Big Bend	Knight Hawk	2.	53,947.96	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$48.14	Quality Adjustment
49.	July 2011	Transfer Facility	Big Bend	Allied Resources	3	16,400.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.65	\$70.73	Quality Adjustment
50.	July 2011	Transfer Facility	Big Bend	Allied Resources	4.	1,612.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.01	\$64.84	Quality Adjustment
51.	July 2011	Transfer Facility	Big Bend	Armstrong Coal	5.	33,836.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.79	\$70.56	Quality Adjustment
52.	July 2011	Transfer Facility	Big Bend	Patriot Coal Sales	6	40,424.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.01)	\$66.07	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

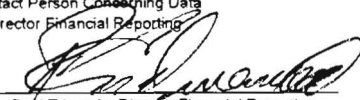
4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
53	July 2011	Transfer Facility	Big Bend	Peabody	7.	19,295.70	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$3.97	\$89.08	Price Adjustment
54	July 2011	Transfer Facility	Big Bend	Peabody	7.	19,295.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.53)	\$87.55	Quality Adjustment
55	July 2011	Transfer Facility	Big Bend	Alliance	8.	20,433.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$1.12)	\$64.86	Price Adjustment
56	July 2011	Transfer Facility	Big Bend	Alliance	8.	20,433.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.27)	\$64.60	Quality Adjustment
57	July 2011	Big Bend	Big Bend	Alliance	3.	11,814.00	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.04	\$78.05	Price Adjustment
58	July 2011	Big Bend	Big Bend	Alliance	3.	11,814.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.16	\$78.21	Quality Adjustment
59	July 2011	Big Bend	Big Bend	Alliance	4.	58,253.50	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.01)	\$77.15	Price Adjustment
60	July 2011	Big Bend	Big Bend	Alliance	4.	58,253.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.30	\$77.45	Quality Adjustment
61	July 2011	Big Bend	Big Bend	Alliance	5.	58,795.40	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.01)	\$77.15	Price Adjustment
62	July 2011	Big Bend	Big Bend	Alliance	5.	58,795.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.52)	\$76.64	Quality Adjustment
63	July 2011	Transfer Facility	Polk	Marathon	2.	14,808.90	423-2(a)	Col. (i), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.28	\$94.21	Price Adjustment
64	July 2011	Transfer Facility	Polk	Marathon	2.	14,808.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.42)	\$92.79	Quality Adjustment
65	August 2011	Transfer Facility	Big Bend	Ken American	1.	34,215.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.25	\$69.39	Quality Adjustment
66	August 2011	Transfer Facility	Big Bend	Knight Hawk	2.	50,362.67	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$49.19	Quality Adjustment
67	August 2011	Transfer Facility	Big Bend	Allied Resources	3.	24,054.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.33	\$70.46	Quality Adjustment
68	August 2011	Transfer Facility	Big Bend	Allied Resources	4.	9,869.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$65.31	Quality Adjustment
69	August 2011	Transfer Facility	Big Bend	Armstrong Coal	5.	26,115.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.78	\$70.60	Quality Adjustment
70	August 2011	Transfer Facility	Big Bend	Patriot Coal Sales	8.	47,743.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.15)	\$64.50	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012
2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891
4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting
5. Date Completed: Sep 17, 2012

Line No (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (\$/Ton) (l)	Reason for Revision (m)
71	August 2011	Transfer Facility	Big Bend	Peabody	7.	11,350.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.06)	\$88.16	Quality Adjustment
72	August 2011	Transfer Facility	Big Bend	Alliance	8	10,384.40	423-2(a)	Col. (f), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$0.85)	\$65.17	Price Adjustment
73	August 2011	Transfer Facility	Big Bend	Alliance	8.	10,384.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$64.57	Quality Adjustment
74	August 2011	Transfer Facility	Big Bend	Alliance	9.	20,907.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$64.57	Quality Adjustment
75	August 2011	Big Bend	Big Bend	Alliance	3	116,152.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.10	\$77.12	Quality Adjustment
76	August 2011	Big Bend	Big Bend	Alliance	4.	48,970.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$76.42	Quality Adjustment
77	August 2011	Transfer Facility	Polk	Marathon	2.	11,551.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.73)	\$85.97	Quality Adjustment
78	September 2011	Transfer Facility	Big Bend	Ken American	1.	23,339.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.16	\$69.61	Quality Adjustment
79	September 2011	Transfer Facility	Big Bend	Knight Hawk	2	61,510.32	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.37	\$49.34	Quality Adjustment
80	September 2011	Transfer Facility	Big Bend	Allied Resources	3.	13,687.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$70.64	Quality Adjustment
81	September 2011	Transfer Facility	Big Bend	Allied Resources	4.	3,007.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.73	\$65.88	Quality Adjustment
82	September 2011	Transfer Facility	Big Bend	Armstrong	5	25,915.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.49	\$70.62	Quality Adjustment
83	September 2011	Transfer Facility	Big Bend	Patriot Coal Sales	6	24,389.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.60)	\$64.34	Quality Adjustment
84	September 2011	Big Bend	Big Bend	Alliance	3.	127,053.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$76.90	Quality Adjustment
85	September 2011	Big Bend	Big Bend	Alliance	3.	23,352.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.91)	\$76.05	Quality Adjustment
86	September 2011	Transfer Facility	Polk	Alliance	2.	12,226.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.06)	\$77.72	Quality Adjustment
87	October 2011	Transfer Facility	Big Bend	Ken American	2	3,088.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.96	\$71.53	Quality Adjustment
88	October 2011	Transfer Facility	Big Bend	Allied Resources	4.	9,422.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.26)	\$69.61	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1 Reporting Month: July Year: 2012
2 Reporting Company: Tampa Electric Company

3 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4 Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5 Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
89.	October 2011	Transfer Facility	Big Bend	Allied Resources	5.	7,798.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.20	\$65.02	Quality Adjustment
90.	October 2011	Transfer Facility	Big Bend	Armstrong Coal	6.	31,802.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.35	\$70.10	Quality Adjustment
91.	October 2011	Transfer Facility	Big Bend	Peabody	7.	25,278.30	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$3.91	\$88.99	Price Adjustment
92.	October 2011	Transfer Facility	Big Bend	Peabody	7.	25,278.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$1.05)	\$87.94	Quality Adjustment
93.	October 2011	Big Bend	Big Bend	Glencore	3.	34,690.28	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.43	\$124.41	Price Adjustment
94.	October 2011	Big Bend	Big Bend	Alliance	4.	11,801.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.61)	\$76.00	Quality Adjustment
95.	October 2011	Big Bend	Big Bend	Alliance	5.	174,377.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.10)	\$76.51	Quality Adjustment
96.	November 2011	Transfer Facility	Big Bend	Ken American	1.	18,714.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.29	\$71.81	Quality Adjustment
97.	November 2011	Transfer Facility	Big Bend	Knight Hawk	2.	83,947.73	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.44	\$49.25	Quality Adjustment
98.	November 2011	Transfer Facility	Big Bend	Allied Resources	3.	24,773.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.11	\$70.14	Quality Adjustment
99.	November 2011	Transfer Facility	Big Bend	Allied Resources	4.	7,705.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.38	\$65.16	Quality Adjustment
100.	November 2011	Transfer Facility	Big Bend	Armstrong	5.	21,867.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.97	\$69.67	Quality Adjustment
101.	November 2011	Transfer Facility	Big Bend	Patriot Coal Sales	6.	25,524.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.57	\$65.11	Quality Adjustment
102.	November 2011	Transfer Facility	Big Bend	Patriot Coal Sales	7.	19,479.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.46	\$67.99	Quality Adjustment
103.	November 2011	Transfer Facility	Big Bend	Peabody	8.	14,793.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.83)	\$88.00	Quality Adjustment
104.	November 2011	Big Bend	Big Bend	Alliance	3.	23,360.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.64)	\$75.88	Quality Adjustment
105.	November 2011	Big Bend	Big Bend	Alliance	4.	140,496.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.28)	\$76.24	Quality Adjustment
106.	December 2011	Transfer Facility	Big Bend	Ken American	1.	17,769.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.78	\$71.41	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: July Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form. Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report:



Paul Edwards, Director Financial Reporting

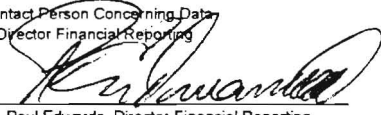
5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
107.	December 2011	Transfer Facility	Big Bend	Allied Resources	3.	26,624.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$70.36	Quality Adjustment
108	December 2011	Transfer Facility	Big Bend	Armstrong Coal	4	43,513.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.38	\$70.19	Quality Adjustment
109	December 2011	Transfer Facility	Big Bend	Patriot	5	30,463.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.52	\$68.15	Quality Adjustment
110	December 2011	Transfer Facility	Big Bend	Peabody Coal Sales	6	22,839.23	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.37)	\$72.81	Quality Adjustment
111	December 2011	Transfer Facility	Big Bend	Peabody Coal Sales	7.	9,428.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.37)	\$72.81	Quality Adjustment
112	December 2011	Transfer Facility	Big Bend	Peabody Coal Sales	8.	20,760.53	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.37)	\$72.81	Quality Adjustment
113	December 2011	Transfer Facility	Big Bend	Peabody Coal Sales	9	11,477.30	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.66	\$12.81	\$85.82	Price Adjustment
114.	December 2011	Transfer Facility	Big Bend	Peabody Coal Sales	9.	11,477.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.89)	\$84.93	Quality Adjustment
115	December 2011	Big Bend	Big Bend	Peabody Coal Sales	3.	59,003.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.23	\$76.66	Quality Adjustment
116	December 2011	Big Bend	Big Bend	Peabody Coal Sales	4.	116,428.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.11)	\$76.32	Quality Adjustment
117	December 2011	Transfer Facility	Polk	Valero	1.	49,703.82	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.09)	\$53.28	Quality Adjustment
118.	December 2011	Transfer Facility	Polk	Marathon	2.	11,871.20	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.00	(\$9.07)	\$53.15	Price Adjustment
119.	March 2012	Big Bend	Polk	Transfer Facility	1	30,761.00	423-2	Col. (l), Effective Purchase Price (\$/Ton)	\$25.94	\$67.70	\$84.09	Price Adjustment
120	February 2011	Transfer Facility	Big Bend	Knight Hawk	2	62,527.49	423-2	Col. (h), Total Transport Charges (\$/Ton)	\$14.24	\$11.84	\$46.11	Price Adjustment
121	June 2009	Transfer Facility	Big Bend	Alliance Coal	1.	11,633.90	423-2(c)	Col. (k), New Value	\$1.39	\$1.45	\$49.81	Price Adjustment
122	June 2011	Transfer Facility	Big Bend	Alliance Coal	1.	54,647.80	423-2(c)	Col. (k), New Value	(\$0.79)	(\$0.73)	\$54.61	Price Adjustment
123	June 2011	Transfer Facility	Big Bend	Alliance Coal	2.	12,000.80	423-2(c)	Col. (k), New Value	(\$1.11)	(\$1.05)	\$71.36	Price Adjustment
124.	June 2011	Transfer Facility	Big Bend	Alliance Coal	3.	22,992.10	423-2(c)	Col. (k), New Value	(\$1.25)	(\$1.19)	\$70.17	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: July Year: 2012
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting


5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
125.	June 2011	Transfer Facility	Big Bend	Alliance Coal	4.	22,059.80	423-2(c)	Col. (k), New Value	(\$0.33)	(\$0.27)	\$54.55	Price Adjustment
126.	June 2011	Transfer Facility	Big Bend	Alliance Coal	5.	1,916.90	423-2(c)	Col. (k), New Value	(\$0.39)	(\$0.33)	\$53.85	Price Adjustment
127.	June 2011	Transfer Facility	Big Bend	Alliance Coal	6.	21,913.40	423-2(c)	Col. (k), New Value	(\$1.16)	(\$1.10)	\$68.86	Price Adjustment
128.	June 2011	Transfer Facility	Big Bend	Alliance Coal	8.	74,730.80	423-2(c)	Col. (k), New Value	\$0.56	\$0.62	\$55.66	Price Adjustment
129.	June 2011	Transfer Facility	Big Bend	Alliance Coal	9.	42,734.40	423-2(c)	Col. (k), New Value	\$0.56	\$0.62	\$71.71	Price Adjustment
130.	June 2011	Transfer Facility	Big Bend	Alliance Coal	10.	10,298.10	423-2(c)	Col. (k), New Value	(\$0.94)	(\$0.88)	\$69.18	Price Adjustment
131.	September 2009	Transfer Facility	Big Bend	Alliance Coal	30.	97,307.30	423-2(c)	Col. (k), New Value	\$0.44	\$0.50	\$54.99	Price Adjustment
132.	September 2009	Transfer Facility	Big Bend	Alliance Coal	31.	53,235.70	423-2(c)	Col. (k), New Value	\$0.75	\$0.81	\$71.23	Price Adjustment
133.	June 2011	Transfer Facility	Big Bend	Alliance Coal	12.	64,739.20	423-2(c)	Col. (k), New Value	\$0.06	\$0.12	\$54.67	Price Adjustment
134.	June 2011	Transfer Facility	Big Bend	Alliance Coal	13.	21,304.10	423-2(c)	Col. (k), New Value	\$0.06	\$0.12	\$71.09	Price Adjustment
135.	September 2009	Transfer Facility	Big Bend	Alliance Coal	45.	64,418.60	423-2(c)	Col. (k), New Value	\$0.21	\$0.27	\$55.11	Price Adjustment
136.	September 2009	Transfer Facility	Big Bend	Alliance Coal	46.	52,533.10	423-2(c)	Col. (k), New Value	\$0.19	\$0.25	\$71.09	Price Adjustment
137.	December 2009	Transfer Facility	Big Bend	Alliance Coal	1.	73,338.30	423-2(c)	Col. (k), New Value	\$0.07	\$0.13	\$55.27	Price Adjustment
138.	December 2009	Transfer Facility	Big Bend	Alliance Coal	2.	40,635.70	423-2(c)	Col. (k), New Value	(\$0.04)	\$0.02	\$71.24	Price Adjustment
139.	December 2009	Transfer Facility	Big Bend	Alliance Coal	9.	82,913.10	423-2(c)	Col. (k), New Value	(\$0.02)	\$0.04	\$55.98	Price Adjustment
140.	December 2009	Transfer Facility	Big Bend	Alliance Coal	10.	51,924.30	423-2(c)	Col. (k), New Value	\$0.13	\$0.19	\$72.32	Price Adjustment
141.	December 2009	Transfer Facility	Big Bend	Alliance Coal	19.	95,838.00	423-2(c)	Col. (k), New Value	\$0.58	\$0.64	\$56.35	Price Adjustment
142.	December 2009	Transfer Facility	Big Bend	Alliance Coal	20.	60,435.80	423-2(c)	Col. (k), New Value	\$1.11	\$1.17	\$73.04	Price Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
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1. Reporting Month: July Year: 2012
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(813) 228 - 4891

4. Signature of Official Submitting Report: 
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5. Date Completed: Sep 17, 2012

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
143.	March 2010	Transfer Facility	Big Bend	Alliance Coal	29.	80,181.70	423-2(c)	Col. (k), New Value	\$0.85	\$0.91	\$57.18	Price Adjustment
144.	March 2010	Transfer Facility	Big Bend	Alliance Coal	30.	41,509.20	423-2(c)	Col. (k), New Value	\$0.98	\$1.04	\$73.59	Price Adjustment
145.	June 2011	Transfer Facility	Big Bend	Alliance Coal	18.	41,101.10	423-2(c)	Col. (k), New Value	\$0.19	\$0.25	\$57.12	Price Adjustment
146.	June 2011	Transfer Facility	Big Bend	Alliance Coal	20.	51,251.20	423-2(c)	Col. (k), New Value	\$0.18	\$0.24	\$73.75	Price Adjustment
147.	March 2010	Big Bend	Big Bend	Alliance Coal	43.	11,502.10	423-2(c)	Col. (k), New Value	\$0.28	\$0.34	\$69.41	Price Adjustment
148.	June 2011	Transfer Facility	Big Bend	Alliance Coal	23.	25,094.40	423-2(c)	Col. (k), New Value	\$0.18	\$0.24	\$58.27	Price Adjustment
149.	June 2011	Transfer Facility	Big Bend	Alliance Coal	25.	18,116.10	423-2(c)	Col. (k), New Value	\$0.80	\$0.86	\$72.77	Price Adjustment
150.	June 2011	Big Bend	Big Bend	Alliance Coal	26.	23,453.70	423-2(c)	Col. (k), New Value	\$1.10	\$1.16	\$70.51	Price Adjustment
151.	September 2010	Big Bend	Big Bend	Alliance Coal	6.	140,811.40	423-2(c)	Col. (k), New Value	\$0.03	\$0.28	\$73.59	Price Adjustment
152.	September 2010	Big Bend	Big Bend	Alliance Coal	12.	178,689.50	423-2(c)	Col. (k), New Value	\$0.11	\$0.38	\$72.88	Price Adjustment
153.	September 2010	Big Bend	Big Bend	Alliance Coal	17.	178,809.40	423-2(c)	Col. (k), New Value	\$0.10	\$0.35	\$72.87	Price Adjustment
154.	September 2010	Big Bend	Big Bend	Alliance Coal	26.	183,887.90	423-2(c)	Col. (k), New Value	\$0.06	\$0.31	\$73.07	Price Adjustment
155.	September 2010	Big Bend	Big Bend	Alliance Coal	33.	188,970.00	423-2(c)	Col. (k), New Value	\$0.12	\$0.37	\$73.12	Price Adjustment
156.	September 2010	Big Bend	Big Bend	Alliance Coal	39.	106,289.80	423-2(c)	Col. (k), New Value	\$0.03	\$0.28	\$73.03	Price Adjustment
157.	December 2010	Big Bend	Big Bend	Alliance Coal	5.	153,188.60	423-2(c)	Col. (k), New Value	\$0.49	\$0.74	\$73.67	Price Adjustment
158.	December 2010	Big Bend	Big Bend	Alliance Coal	10.	141,590.30	423-2(c)	Col. (k), New Value	\$0.56	\$0.81	\$73.74	Price Adjustment
159.	December 2010	Big Bend	Big Bend	Alliance Coal	14.	153,193.60	423-2(c)	Col. (k), New Value	\$0.30	\$0.55	\$73.48	Price Adjustment
160.	October 2010	Big Bend	Big Bend	Alliance Coal	3.	117,969.70	423-2(a)	Col. (l), Retroactive Price Adjustments (\$/Ton)	\$0.00	\$0.25	\$73.27	Price Adjustment

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161	March 2011	Big Bend	Big Bend	Alliance Coal	11	129,712.90	423-2(c)	Col. (k), New Value	\$0.31	\$0.56	\$73.58	Price Adjustment
162	March 2011	Big Bend	Big Bend	Alliance Coal	20	141,760.50	423-2(c)	Col. (k), New Value	\$0.09	\$0.34	\$73.27	Price Adjustment
163	March 2011	Big Bend	Big Bend	Alliance Coal	22	11,799.50	423-2(c)	Col. (k), New Value	\$0.05	\$0.85	\$74.07	Price Adjustment