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September 20, 2012

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 120001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of August 2012.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

COM	_____
AFD	<u>6</u>
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE

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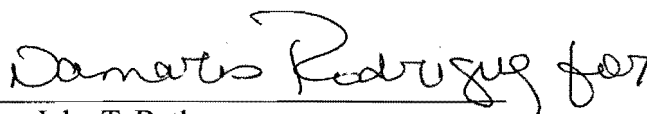
FPSC-COMMISSION CLERK

**CERTIFICATE OF SERVICE**

**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of September 2012, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
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Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:     **August**             **2012**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	341,165,884	353,289,808	(12,123,724)	(3.4)	9,863,638	9,858,104	5,534	0.1	3.4588	3.5837	(0.1249)	(3.5)
2 Nuclear Fuel Disposal Costs	1,218,150	1,358,655	(140,505)	(10.3)	1,285,905	1,453,262	(167,357)	(11.5)	0.0947	0.0935	0.0012	1.3
3b Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(8,252,782)	(921,231)	(7,331,551)	795.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	334,131,252	353,727,032	(19,595,780)	(5.5)	9,863,638	9,858,104	5,534	0.1	3.3875	3.5882	(0.2007)	(5.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	30,451,263	25,867,051	4,584,212	17.7	890,505	704,077	186,428	26.5	3.4195	3.6739	(0.2544)	(6.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,074,291	5,814,400	259,891	4.5	124,177	100,800	23,377	23.2	4.8916	5.7683	(0.8767)	(15.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,888,775	2,500,000	1,388,775	55.6	96,292	50,000	46,292	92.6	4.0385	5.0000	(0.9615)	(0.2)
11 Energy Payments to Qualifying Facilities (A8)	18,215,741	18,571,111	(2,355,370)	(12.7)	288,208	385,666	(97,460)	(25.3)	5.6264	4.8153	0.8111	16.8
12 TOTAL COST OF PURCHASED POWER	56,630,070	52,752,562	3,877,509	7.4	1,399,180	1,240,543	158,637	12.8	4.0474	4.2524	(0.2050)	(4.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	390,761,322	406,479,594	(15,718,271)	(3.9)	11,262,818	11,098,647	164,172	1.5	3.4695	3.6624	(0.1929)	(5.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(56,862)	(1,902,240)	1,845,378	(97.0)	(2,655)	(24,000)	21,345	(88.9)	2.1417	7.9280	(5.7863)	(73.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(321,067)	(395,588)	74,521	(18.8)	(44,578)	(51,919)	7,341	(14.1)	0.7202	0.7619	(0.0417)	(5.5)
17 Gains from Off-System Sales (A6)	(19,618)	(280,100)	260,482	(93.0)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(397,547)	(2,577,928)	2,180,381	(84.6)	(47,233)	(75,919)	28,686	(37.8)	0.8417	3.3956	(2.5539)	(75.2)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	390,363,779	403,901,666	(13,537,886)	(3.4)	11,215,585	11,022,728	192,858	1.7	3.4805	3.6643	(0.1838)	(5.0)
21 Net Unbilled Sales *	1,143,025	9,098,664	(7,955,639)	(87.4)	32,841	248,306	(215,465)	(86.8)	0.0109	0.0901	(0.0792)	(0.9)
22 Company Use *	476,773	446,957	29,816	6.7	13,698	12,198	1,501	12.3	0.0046	0.0044	0.0002	0.0
23 T & D Losses *	23,912,572	23,294,079	618,493	2.7	687,044	635,703	51,341	8.1	0.2286	0.2305	(0.0019)	(0.0)
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	390,363,779	403,901,666	(13,537,886)	(3.4)	10,459,662,429	10,103,768,958	356,093,471	3.5	3.7320	3.9975	(0.2655)	(6.6)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	7,506,891	7,767,231	(260,340)	(3.4)	201,148,742	207,650,703	(6,501,961)	(3.1)	3.7320	3.9975	(0.2655)	(6.6)
26 Jurisdictional KWH Sales	382,856,888	396,134,435	(13,277,547)	(3.4)	10,258,713,687	9,896,118,255	362,595,432	3.7	3.7320	3.9975	(0.2655)	(6.6)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	383,182,317	395,937,020	(12,754,703)	(3.2)	10,258,713,687	9,896,118,255	362,595,432	3.7	3.7352	4.0009	(0.2657)	(6.6)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	10,258,713,687	9,896,118,255	362,595,432	3.7	(0.0421)	(0.0436)	0.0015	(3.5)
29 TOTAL JURISDICTIONAL FUEL COST	378,865,616	391,620,319	(12,754,703)	(3.3)	10,258,713,687	9,896,118,255	362,595,432	3.7	3.6931	3.9573	(0.2642)	(6.7)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.6958	3.9602	(0.2644)	(6.7)
32 GPIF **	547,821	547,821	0	0.0	10,258,713,687	9,896,118,255	362,595,432	3.7	0.0053	0.0055	(0.0002)	(3.6)
33 Fuel Factor Including GPIF									3.7011	3.9657	(0.2646)	(6.7)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.701	3.966	(0.265)	(6.7)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: the cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on schedule A1 and A2 due to an adjustment of \$74.82 to reverse the non-fuel expenses incorrectly recorded in fuel accounts.

DOCUMENT NUMBER-DATE

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH AUGUST 2012**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	2,217,573,860	2,229,697,584	(12,123,724)	(0.5)	69,124,113	69,118,579	5,534	0.0	3.2081	3.2259	(0.0178)	(0.6)
2 Nuclear Fuel Disposal Costs	10,171,602	10,312,107	(140,505)	(1.4)	10,853,386	11,020,743	(167,357)	(1.5)	0.0937	0.0936	0.0001	0.1
3b Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(11,557,824)	(4,226,273)	(7,331,551)	173.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	2,216,140,053	2,235,735,833	(19,595,780)	(0.9)	69,124,113	69,118,579	5,534	0.0	3.2060	3.2346	(0.0286)	(0.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	142,928,803	138,344,591	4,584,212	3.3	4,167,735	3,981,307	186,428	4.7	3.4294	3.4749	(0.0455)	(1.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	12,719,518	12,459,626	259,891	2.1	280,681	257,304	23,377	9.1	4.5317	4.8424	(0.3107)	(6.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	14,358,955	12,970,180	1,388,775	10.7	366,037	319,745	46,292	14.5	3.9228	4.0564	(0.1336)	(3.3)
11 Energy Payments to Qualifying Facilities (A8)	76,249,126	78,604,486	(2,355,370)	(3.0)	1,858,288	1,955,748	(97,460)	(5.0)	4.1032	4.0192	0.0840	2.1
12 TOTAL COST OF PURCHASED POWER	246,256,401	242,378,893	3,877,509	1.6	6,672,741	6,514,104	158,637	2.4	3.6905	3.7208	(0.0303)	(0.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,462,396,454	2,478,114,726	(15,718,271)	(0.6)	75,796,854	75,632,682	164,172	0.2	3.2487	3.2765	(0.0278)	(0.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(4,317,821)	(6,163,200)	1,845,378	(29.9)	(221,333)	(242,678)	21,345	(8.8)	1.9508	2.5397	(0.5889)	(23.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,204,296)	(1,278,817)	74,521	(5.8)	(157,489)	(164,830)	7,341	(4.5)	0.7647	0.7758	(0.0111)	(1.4)
17 Gains from Off-System Sales (A8)	(2,179,609)	(2,440,090)	260,482	(10.7)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,701,726)	(9,882,107)	2,180,381	(22.1)	(378,822)	(407,508)	28,686	(7.0)	2.0331	2.4250	(0.3919)	(16.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,454,694,728	2,468,232,617	(13,537,889)	(0.5)	75,418,032	75,225,174	192,858	0.3	3.2548	3.2811	(0.0263)	(0.8)
21 Net Unbilled Sales *	39,587,084	46,976,579	(7,389,495)	NA	1,216,268	1,431,733	(215,465)	(15.0)	0.0569	0.0678	(0.0109)	NA
22 Company Use *	3,098,323	3,074,124	24,199	NA	95,192	93,692	1,501	1.6	0.0044	0.0044	0.0000	NA
23 T & D Losses *	140,998,026	140,452,793	545,233	NA	4,332,003	4,280,662	51,341	1.2	0.2025	0.2028	(0.0003)	NA
24 SYSTEM KWH SALES (EXCL CKW A2,pt)	2,454,694,728	2,468,232,617	(13,537,889)	(0.5)	69,628,724,487	69,272,631,016	356,093,471	0.5	3.5254	3.5631	(0.0377)	(1.1)
25 Wholesale KWH Sales (EXCL CKW A2,pt)	46,595,072	46,855,415	(260,343)	(0.6)	1,322,351,165	1,328,853,126	(6,501,961)	(0.5)	3.5254	3.5631	(0.0377)	(1.1)
26 Jurisdictional KWH Sales	2,408,099,656	2,421,377,202	(13,277,547)	(0.5)	68,306,373,322	67,943,777,890	362,595,432	0.5	3.5254	3.5631	(0.0377)	(1.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,410,146,543	2,422,901,244	(12,754,700)	(0.5)	68,306,373,322	67,943,777,890	362,595,432	0.5	3.5284	3.5660	(0.0376)	(1.1)
28 TRUE-UP **	(34,533,608)	(8,633,402)	(25,900,206)	300.0	68,306,373,322	67,943,777,890	362,595,432	0.5	(0.0506)	(0.0127)	(0.0379)	297.9
29 TOTAL JURISDICTIONAL FUEL COST	2,375,612,935	2,414,267,842	(38,654,906)	(1.6)	68,306,373,322	67,943,777,890	362,595,432	0.5	3.4779	3.5533	(0.0755)	(2.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4804	3.5559	(0.0755)	(2.1)
32 GPIF **	4,380,966	4,380,966	0	NA	68,306,373,322	67,943,777,890	362,595,432	0.5	0.0084	0.0084	0.0000	NA
33 Fuel Factor Including GPIF									3.487	3.562	(0.0755)	(2.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.487	3.562	(0.075)	(2.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Note: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: August 2012

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	REV EST/ ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>A Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 341,165,884	353,289,608	\$ (12,123,724)	(3.4) %	\$ 2,217,573,860	\$ 2,229,697,584	\$ (12,123,724)	(0.5) %
	b	Nuclear Fuel Disposal Costs	1,218,150	\$ 1,358,655	(140,505)	(10.3) %	10,171,602	\$ 10,312,107	(140,505)	(1.4) %
	c	Coal Cars Depreciation & Return	0	\$ 0	-	N/A	(47,585)	\$ (47,585)	(0)	0.0 %
2	a	Fuel Cost of Power Sold (Per A6)	(377,928)	\$ (2,297,828)	1,919,900	(83.6) %	(5,522,117)	\$ (7,442,017)	1,919,900	(25.8) %
	b	Gains from Off-System Sales (Per A6)	(19,618)	\$ (280,100)	260,482	(93.0) %	(2,179,608)	\$ (2,440,090)	260,482	(10.7) %
3	a	Fuel Cost of Purchased Power (Per A7)	30,451,265	\$ 25,867,051	4,584,214	17.7 %	142,928,806	\$ 138,344,591	4,584,215	3.3 %
4		Energy Payments to Qualifying Facilities (Per A8)	16,215,742	\$ 18,571,111	(2,355,369)	(12.7) %	76,249,121	\$ 78,604,491	(2,355,370)	(3.0) %
5		Energy Cost of Economy Purchases (Per A9)	9,963,066	\$ 8,314,400	1,648,666	19.8 %	27,078,474	\$ 25,429,808	1,648,666	6.5 %
6		<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 398,616,561</b>	<b>\$ 404,822,897</b>	<b>\$ (6,206,336)</b>	<b>(1.5) %</b>	<b>\$ 2,466,252,553</b>	<b>\$ 2,472,458,889</b>	<b>\$ (6,206,336)</b>	<b>(0.3) %</b>
<b>Adjustments to Fuel Cost</b>										
	a	Sales to City of Key West (CKW)	\$ (872,772)	\$ (921,231)	\$ 48,459	(5.3) %	\$ (5,559,875)	\$ (5,608,333)	\$ 48,458	(0.9) %
	b	Reactive and Voltage Control Fuel Revenue	29,698	\$ 0	29,698	N/A	1,157,689	\$ 1,127,991	29,698	2.6 %
	c	Inventory Adjustments ©	(7,294,497)	\$ 0	(7,294,497)	N/A	(7,480,093)	\$ (185,596)	(7,294,497)	3930.3 %
	d,e	Non Recoverable Oil/Tank Bottoms	(115,211)	\$ 0	(115,211)	N/A	324,454	\$ 439,665	(115,211)	(26.2) %
7		<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>\$ 390,363,779</b>	<b>\$ 403,901,666</b>	<b>\$ (13,537,887)</b>	<b>(3.4) %</b>	<b>\$ 2,454,694,728</b>	<b>\$ 2,468,232,617</b>	<b>\$ (13,537,889)</b>	<b>(0.5) %</b>
<b>B kWh Sales</b>										
1		Jurisdictional kWh Sales	10,258,713,687	9,896,118,255	362,595,432	3.7 %	68,306,373,322	67,943,777,890	362,595,432	0.5 %
2		Sale for Resale (excluding CKW)	201,148,742	207,650,703	(6,501,961)	(3.1) %	1,322,351,165	1,328,853,126	(6,501,961)	(0.5) %
3		Sub-Total Sales (excluding CKW)	10,459,862,429	10,103,768,958	356,093,471	3.5 %	69,628,724,487	69,272,631,016	356,093,471	0.5 %
4		Sales to City of Key West (CKW)	22,140,000	22,752,000	(612,000)	(2.7) %	162,405,000	163,017,000	(612,000)	(0.4) %
5		<b>Total Sales</b>	<b>10,482,002,429</b>	<b>10,126,520,958</b>	<b>355,481,471</b>	<b>3.5 %</b>	<b>69,791,129,487</b>	<b>69,435,648,016</b>	<b>355,481,471</b>	<b>0.5 %</b>
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	98.07695 %	97.94482 %	0.13213 %	0.1 %	98.10085 %	98.08171 %	0.01914 %	0.0 %

SEE FOOTNOTES ON PAGE 2

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

Company: Florida Power & Light Company

Month of: August 2012

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (b)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 378,952,670	\$ 363,816,054	\$ 15,136,616	4.2 %	\$ 2,488,507,248	\$ 2,473,370,633	\$ 15,136,615	0.6 %	
<b>Fuel Adjustment Revenues Not Applicable to Period</b>										
2 a	Prior Period True-up (Collected)/Refunded This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	(34,533,604)	(34,533,604)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	(4,377,812)	(4,377,812)	(0)	0.0 %	
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$ 374,088,743</u>	<u>\$ 358,952,127</u>	<u>\$ 15,136,616</u>	4.2 %	<u>\$ 2,449,595,832</u>	<u>\$ 2,434,459,217</u>	<u>\$ 15,136,615</u>	0.6 %	
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 390,363,779	\$ 403,901,666	\$ (13,537,887)	(3.4) %	\$ 2,454,694,728	\$ 2,468,232,617	\$ (13,537,889)	(0.5) %	
c	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	390,363,779	403,901,666	(13,537,887)	(3.4) %	2,454,694,728	2,468,232,617	(13,537,889)	(0.5) %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.07695 %	97.94482 %	0.13213 %	0.1 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	<u>\$383,182,317</u>	<u>\$395,937,020</u>	<u>\$ (12,754,703)</u>	(3.2) %	<u>2,410,146,540</u>	<u>2,422,901,736.15</u>	<u>\$ (12,755,196)</u>	(0.5) %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (9,093,574)	\$ (36,984,893)	\$ 27,891,319	(75.4) %	\$ 39,449,292	\$ 11,557,481	\$ 27,891,811	241.3 %	
8	Interest Provision for the Month (Line D10)	(3,210)	(5,065)	1,855	(36.6) %	(25,638)	(27,491)	1,853	(6.7) %	
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	26,936,937	26,936,937	0	0.0 %	78,698,221	78,698,221	-	0.0 %	
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	(51,121,025)	0	0.0 %	(51,121,025)	(51,121,025)	-	0.0 %	
10 a	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	1	0.0 %	34,533,605	34,533,604	1	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	<u>\$ (28,964,171)</u>	<u>\$ (56,857,345)</u>	<u>\$ 27,893,174</u>	(49.1) %	<u>\$ 101,534,455</u>	<u>\$ 73,640,790</u>	<u>\$ 27,893,665</u>	37.9 %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (24,184,088)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9a+C9b+C10)	\$ (28,960,961)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (53,145,049)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (26,572,525)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	0.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	0.14000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	0.29000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	0.14500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.01208 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	<u>\$ (3,210)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A	

- NOTES**
- (a) Generation Performance Incentive Factor is  $((\$6,571,449/12) \times 99.9280\%)$  - See Order No. PSC-11-0094-FOF-EI.
  - (b) Revised Estimated/Actual Filing updated July Actuals as filed in Docket 120001-EI on August 31, 2012.
  - (c) Reflects Gain on Sale of Inventory of approx \$7M as a result of tank dismantlement at Sanford Plant.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: August 2012**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
1 * HEAVY OIL	12,037,962	44,693,150	(32,655,188)	(73.1)	53,205,612	85,860,800	(32,655,188)	(38.0)
2 * LIGHT OIL	313,309	2,039,400	(1,726,091)	(84.6)	6,745,364	8,471,455	(1,726,091)	(20.4)
3 COAL	15,016,305	14,016,800	999,505	7.1	83,157,668	82,158,163	999,505	1.2
4 ** GAS	305,625,035	281,458,658	24,166,377	8.6	2,008,265,591	1,984,099,214	24,166,377	1.2
5 NUCLEAR	8,173,348	11,081,600	(2,908,252)	(26.2)	66,202,384	69,110,636	(2,908,252)	(4.2)
6 TOTAL (\$)	341,165,959	353,289,608	(12,123,649)	(3.4)	2,217,576,622	2,229,700,268	(12,123,646)	(0.5)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	81,021	280,854	(199,833)	(71.2)	323,910	523,742	(199,833)	(38.2)
8 LIGHT OIL	1,896	5,084	(3,188)	(62.7)	42,557	45,745	(3,188)	(7.0)
9 COAL	497,937	496,431	1,506	0.3	2,692,665	2,691,159	1,506	NA
10 GAS	7,990,742	7,603,353	387,389	5.1	55,161,203	54,773,814	387,389	0.7
11 NUCLEAR	1,285,905	1,453,262	(167,357)	(11.5)	10,853,386	11,020,743	(167,357)	(1.5)
12 SOLAR	6,138	19,120	(12,982)	(67.9)	50,393	63,375	(12,982)	NA
13 TOTAL (MWH)	9,863,638	9,858,104	5,534	0.1	69,124,113	69,118,579	5,534	0.0
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	135,988	459,488	(323,500)	(70.4)	604,469	927,969	(323,500)	(34.9)
15 * LIGHT OIL (Bbl)	2,855	16,443	(13,588)	(82.6)	56,351	69,939	(13,588)	(19.4)
16 *** COAL (TON)	64,671	54,383	10,288	18.9	356,538	346,250	10,288	3.0
17 ** GAS (MCF)	60,734,275	55,551,121	5,183,154	9.3	407,356,726	402,173,572	5,183,154	1.3
18 NUCLEAR (MMBTU)	14,087,559	16,060,425	(1,972,866)	(12.3)	124,574,280	126,547,146	(1,972,866)	(1.6)
19 <b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	870,453	2,940,724	(2,070,271)	(70.4)	3,860,033	5,930,304	(2,070,271)	(34.9)
20 LIGHT OIL	16,494	95,862	(79,368)	(82.8)	323,146	402,514	(79,368)	(19.7)
21 COAL	5,158,058	5,104,484	53,574	1.0	28,164,441	28,110,867	53,574	0.2
22 GAS	61,561,213	55,551,121	6,010,092	10.8	413,431,442	407,421,350	6,010,092	1.5
23 NUCLEAR	14,087,559	16,060,425	(1,972,866)	(12.3)	124,574,280	126,547,146	(1,972,866)	(1.6)
24 TOTAL (MMBTU)	81,693,777	79,752,616	1,941,161	2.4	570,353,342	568,412,181	1,941,161	0.3
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.82	2.85	(2.03)	(71.3)	0.47	0.76	(0.29)	(38.3)
26 LIGHT OIL	0.02	0.05	(0.03)	(58.2)	0.06	0.07	0.00	0.0
27 COAL	5.05	5.04	0.01	0.2	3.90	3.89	0.00	0.0
28 GAS	81.01	77.13	3.88	5.0	79.80	79.25	0.55	0.7
29 NUCLEAR	13.04	14.74	(1.70)	(11.5)	15.70	15.94	(0.24)	(1.5)
SOLAR	0.06	0.19	(0.13)	NA	0.07	0.09	(0.02)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	88.5222	97.2673	(8.7450)	(9.0)	88.0204	92.5255	(4.5051)	(4.9)
32 * LIGHT OIL (\$/Bbl)	109.7406	124.0285	(14.2878)	(11.5)	119.7027	121.1263	(1.4237)	(1.2)
33 *** COAL (\$/TON)	81.0080	96.9016	(15.8936)	(16.4)	84.1437	100.2125	(16.0688)	(16.0)
34 ** GAS (\$/MCF)	5.0322	5.0667	(0.0345)	(0.7)	4.9300	4.9334	(0.0034)	(0.1)
35 NUCLEAR (\$/MMBTU)	0.5802	0.6900	(0.1098)	(15.9)	0.5314	0.5461	(0.0147)	(2.7)
36 <b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	13.8295	15.1980	(1.3685)	(9.0)	13.7837	14.4783	(0.6946)	(4.8)
37 * LIGHT OIL	18.9954	21.2743	(2.2790)	(10.7)	20.8740	21.0464	(0.1723)	(0.8)
38 COAL	2.9112	2.7460	0.1653	6.0	2.9526	2.9226	0.0299	1.0
39 ** GAS	4.9646	5.0667	(0.1021)	(2.0)	4.8576	4.8699	(0.0123)	(0.3)
40 NUCLEAR	0.5802	0.6900	(0.1098)	(15.9)	0.5314	0.5461	(0.0147)	(2.7)
41 TOTAL (\$/MMBTU)	4.1762	4.4298	(0.2537)	(5.7)	3.8881	3.9227	(0.0346)	(0.9)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,744	10,471	273	2.6	11,917	11,323	594	5.2
43 LIGHT OIL	8,702	18,856	(10,154)	(53.9)	7,593	8,799	(1,206)	(13.7)
44 COAL	10,359	10,282	77	0.7	10,460	10,446	14	0.1
45 GAS	7,704	7,306	398	5.4	7,495	7,438	57	0.8
46 NUCLEAR	10,955	11,051	(96)	(0.9)	11,478	11,483	(5)	(0.0)
47 TOTAL (BTU/KWH)	8,282	8,090	192	2.4	8,251	8,224	27	0.3
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
48 * HEAVY OIL	14.8578	15.9133	(1.0555)	(6.6)	16.4261	16.3937	0.0324	0.2
49 * LIGHT OIL	16.5289	40.1141	(23.5852)	(58.8)	15.8502	18.5187	(2.6685)	(14.4)
50 COAL	3.0157	2.8235	0.1922	6.8	3.0883	3.0529	0.0354	1.2
51 ** GAS	3.8247	3.7018	0.1230	3.3	3.6407	3.6223	0.0184	0.5
52 NUCLEAR	0.6356	0.7625	(0.1269)	(16.6)	0.6100	0.6271	(0.0171)	(2.7)
53 TOTAL (#/KWH)	3.4588	3.5837	(0.1249)	(3.5)	3.2081	3.2259	(0.0178)	(0.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on schedule A1 and A2 due to an adjustment of \$74.82 to reverse the non-fuel expenses incorrectly recorded in fuel accounts.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	833,304	84.2	97.2	84.2	7,231	GAS	5,936,296 MCF	1.015	6,025,340	29,911,439	3.5895	5.04
2	#3A	148	25,422	23.4	100.0	85.7	11,243	GAS	281,653 MCF	1.015	285,878	1,419,177	5.5825	5.04
3	#3A		132					#2 OIL	247 BBLS	5.773	1,426	28,873	21.8569	116.89
4	#3B	148	24,079	22.2	100.0	87.3	11,198	GAS	265,711 MCF	1.015	269,697	1,338,850	5.5603	5.04
5	#3B		120					#2 OIL	224 BBLS	5.733	1,284	26,184	21.7659	116.89
6 LAUDERDALE	# 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		246,833	76.8	97.5	76.8	8,641	GAS	2,099,283 MCF	1.016	2,132,872	10,588,161	4.2896	5.04
8	# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		254,622	79.2	98.4	79.2	8,035	GAS	2,013,629 MCF	1.016	2,045,847	10,156,145	3.9887	5.04
10 MANATEE	# 1	792	12,546	31.0	100.0	35.9	11,522	#6 OIL	21,435 BBLS	6.412	137,441	1,869,811	14.9036	87.23
11	# 1		168,395					GAS	1,926,131 MCF	1.011	1,947,318	9,667,020	5.7407	5.02
12	# 2	792	25,405	30.2	88.5	36.5	11,120	#6 OIL	42,393 BBLS	6.412	271,824	3,698,013	14.5561	87.23
13	# 2		150,710					GAS	1,668,183 MCF	1.011	1,686,533	8,372,412	5.5553	5.02
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		643,852	83.1	98.6	83.1	7,079	GAS	4,508,204 MCF	1.011	4,557,794	22,626,138	3.5142	5.02
16 MARTIN	# 1	795	6,421	40.1	100.0	40.1	10,793	#6 OIL	10,381 BBLS	6.360	66,023	950,430	14.8021	91.55
17	# 1		228,439					GAS	2,429,876 MCF	1.016	2,468,754	12,255,571	5.3649	5.04
18	# 2	799	4	24.0	100.0	41.2	11,159	#6 OIL	7 BBLS	6.360	45	641	16.0221	91.55
19	# 2		141,303					GAS	1,552,035 MCF	1.016	1,576,868	7,828,005	5.5399	5.04
20	# 3	423	300,368	96.8	100.0	96.8	7,424	GAS	2,194,893 MCF	1.016	2,230,011	11,070,386	3.6856	5.04
21	# 4	423	287,229	92.6	96.2	92.6	7,285	GAS	2,059,643 MCF	1.016	2,092,597	10,388,225	3.6167	5.04
22	# 8	1070	209					#2 OIL	244 BBLS	5.874	1,433	25,501	12.2014	104.51
23	# 8		653,183	83.1	95.9	83.1	6,858	GAS	4,430,517 MCF	1.011	4,479,253	22,236,239	3.4043	5.02



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	7,634	28.2	100.0	46.9	11,774	#6 OIL	12,600 BBLs	6.383	80,426	1,118,899	14.6562	88.80
6 # 3		69,273					GAS	812,065 MCF	1.016	825,058	4,095,814	5.9126	5.04
7 # 4	370	12,604	31.9	100.0	53.4	11,513	#6 OIL	20,579 BBLs	6.383	131,356	1,827,447	14.4988	88.80
8 # 4		74,157					GAS	853,895 MCF	1.016	867,557	4,306,791	5.8077	5.04
9 SANFORD # 3	138	-67	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-67					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	910	523,899	78.5	96.9	78.5	7,372	GAS	3,809,047 MCF	1.014	3,862,374	19,173,883	3.6598	5.03
12 # 5	914	520,187	79.2	99.3	85.1	7,284	GAS	3,736,522 MCF	1.014	3,788,833	18,808,805	3.6158	5.03
13													
14 TURKEY POINT # 1	385	17,188	35.7	100.0	35.8	11,155	#6 OIL	28,593 BBLs	6.412	183,338	2,572,721	14.9685	89.98
15 # 1		84,060					GAS	931,198 MCF	1.016	946,097	4,696,685	5.5873	5.04
16													
17 # 2	0	-520	0.0	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-520					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1049	1,075					# 2 OIL	1,318 BBLs	5.774	7,610	128,678	11.9756	97.63
20 #5		629,401	81.8	98.9	81.8	7,082	GAS	4,387,522 MCF	1.016	4,457,722	22,129,353	3.5159	5.04
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		769,701	85.9	97.6	85.9	6,912	GAS	5,262,479 MCF	1.011	5,320,366	26,411,755	3.4314	5.02
23 #2	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		402,869	44.9	51.5	45.0	6,930	GAS	2,761,683 MCF	1.011	2,792,062	13,860,561	3.4405	5.02
25 #3	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26 #3		827,848	92.3	100.0	92.3	6,647	GAS	5,442,778 MCF	1.011	5,502,649	27,316,657	3.2997	5.02
27 OUTLER # 5	64	-72	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-72	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	0	0.0	97.4	0.0	0	#2 OIL	114 BBLs	5.804	662	13,326	0.0000	116.89
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
31 1-12		7158	2.8	97.1	70.1	16,822	GAS	118,517 MCF	1.016	120,413	597,763	8.3510	5.04
32 13-24	342	38					#2 OIL	114 BBLs	5.537	631	10,310	26.9332	90.44
33 13-24		3,927	1.6	93.7	38.9	17,343	GAS	67,061 MCF	1.016	68,134	338,236	8.6137	5.04
34 EVERGLADES 1-12	342	5					#2 OIL	29 BBLs	5.537	161	3,193	58.5846	110.10
35 1-12		20	0.0	96.0	5.1	30,840	GAS	600 MCF	1.016	610	3,028	15.4896	5.04

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		49,957	28.5	92.5	69.7	10,156	GAS	500,352 MCF	1.014	507,357	2,518,659	5.0417	5.03
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		70,583	40.2	98.0	75.0	9,834	GAS	684,502 MCF	1.014	694,085	3,445,628	4.8817	5.03
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	67,811	72.2	97.1	74.3	10,402	COAL	32,596 TONS	21.640	705,373	2,640,521	3.8940	81.01
7 #1		542					GAS	5,640 MMBTU	---	5,640	39,302	7.2487	6.97
8	(A)	(B)				(B)							
9 # 2	127	69,197	73.6	97.3	73.6	10,079	COAL	32,075 TONS	21.744	697,434	2,598,315	3.7550	81.01
10 # 2		347					GAS	3,494 MMBTU	---	3,494	24,348	7.0227	6.97
11	(A)	(B)				(B)		(C)					
12 SCHERER (1) # 4	648	360,929	72.8	87.0	83.9	10,404	COAL	3,755,251 MMBTU	---	3,755,251	9,777,469	2.7090	2.60
13 # 4		316					#2 OIL	565 BBLs	5.817	3,287	77,244	24.4522	136.72
14 DESOTO	25	4,667	25.1		25.1		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,471	19.8		19.8		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	693	-14,738	-2.9	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	693	518,681	100.6	100.0	100.6	11,240	NUCLEAR	5,830,171 MMBTU	---	5,830,171	3,192,637	0.6155	0.55
18 ST LUCIE # 1	839	730,446	101.4	98.6	101.4	10,337	NUCLEAR	7,550,752 MMBTU	---	7,550,752	4,733,500	0.6480	0.63
19	***	***	****	****	****	***		***					
20 # 2	745	51,516	9.8	15.0	66.9	11,589	NUCLEAR	706,636 MMBTU	---	706,636	247,210	0.4799	0.35
21													
22													
23 SYSTEM TOTALS	23,032	9,863,638	----	----	----	8,282	----	138,843 BBLs	----	81,693,777	341,165,959	3.4588	----
24								60,734,275 MCF					
25 *** EXCLUDES PARTICIPANTS								3,755,251 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								64,671 TONS	COAL (C)				
27													
28								14,087,559 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$74.62 TO REVERSE THE NON-FUEL EXPENSES INCORRECTLY RECORDED IN FUEL ACCOUNTS.

	MONTH OF AUGUST 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>1 PURCHASES</b>	<b>HEAVY OIL</b>							
2 UNITS (BBL)	57,601	459,488	(401,887)	(88)	162,235	1,151,802	(989,567)	(86)
3 UNIT COST (\$/BBL)	94.2944	96.9013	(2.6069)	(2.7000)	100.6882	101.7006	(1.0124)	(1.0000)
4 AMOUNT (\$)	5,431,453	44,525,000	(39,093,547)	(88)	16,335,150	117,139,000	(100,803,850)	(86)
<b>5 BURNED</b>								
6 UNITS (BBL)	127,894	459,488	(331,594)	(72)	593,670	697,269	(103,599)	(15)
7 UNIT COST (\$/BBL)	93.2021	98.3759	(5.1738)	(5.3000)	90.0558	98.5730	(8.5172)	(8.6000)
8 AMOUNT (\$)	11,919,994	45,202,550	(33,282,556)	(74)	53,463,401	68,731,865	(15,268,464)	(22)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	2,959,226	3,430,000	(470,774)	(14)	2,959,226	3,430,000	(470,774)	(14)
11 UNIT COST (\$/BBL)	89.6498	98.0090	(8.3592)	(8.5000)	89.6498	98.0090	(8.3592)	(8.5000)
12 AMOUNT (\$)	265,293,982	336,171,000	(70,877,018)	(21)	265,293,982	336,171,000	(70,877,018)	(21)
13 OTHER USAGE (\$)	5,424,424				7,121,387			
14 DAYS SUPPLY	717							
<b>15 PURCHASES</b>	<b>LIGHT OIL</b>							
16 UNITS (BBL)	1,050	16,443	(15,393)	(94)	70,404	17,441	52,963	>100.0
17 UNIT COST (\$/BBL)	145.9210	124.0041	21.9169	17.7000	133.6878	124.8782	8.8096	7.1000
18 AMOUNT (\$)	153,217	2,039,000	(1,885,783)	(93)	9,412,155	2,178,000	7,234,155	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	2,855	16,443	(13,588)	(83)	58,352	17,441	40,911	>100.0
21 UNIT COST (\$/BBL)	109.7405	124.0041	(14.2636)	(11.5000)	118.6117	124.9011	(6.2894)	(5.0000)
22 AMOUNT (\$)	313,309	2,039,000	(1,725,691)	(85)	6,921,228	2,178,400	4,742,828	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,090,319	770,000	320,319	42	1,090,319	770,000	320,319	42
25 UNIT COST (\$/BBL)	111.4417	121.0506	(9.6089)	(7.9000)	111.4417	121.0506	(9.6089)	(7.9000)
26 AMOUNT (\$)	121,506,995	93,209,000	28,297,995	30	121,506,995	93,209,000	28,297,995	30
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES</b>	<b>COAL SJRPP</b>							
30 UNITS (TON)	38,891	54,383	(15,492)	(29)	375,636	374,035	1,601	0
31 UNIT COST (\$/TON)	78.4221	96.9053	(18.4832)	(19.1000)	81.1034	100.2099	(19.1065)	(19.1000)
32 AMOUNT (\$)	3,049,916	5,270,000	(2,220,084)	(42)	30,465,352	37,482,000	(7,016,648)	(19)
<b>33 BURNED</b>								
34 UNITS (TON)	64,671	54,383	10,288	19	356,538	374,035	(17,497)	(5)
35 UNIT COST (\$/TON)	81.0075	96.9053	(15.8978)	(16.4000)	84.1436	100.2099	(16.0663)	(16.0000)
36 AMOUNT (\$)	5,238,836	5,270,000	(31,164)	(1)	30,000,384	37,482,000	(7,481,616)	(20)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	145,460	90,999	54,461	60	145,460	90,999	54,461	60
39 UNIT COST (\$/TON)	81.0084	94.4846	(13.4762)	(14.3000)	81.0084	94.4846	(13.4762)	(14.3000)
40 AMOUNT (\$)	11,783,483	8,598,000	3,185,483	37	11,783,483	8,598,000	3,185,483	37
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF AUGUST 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>43 PURCHASES</b>	<b>COAL SCHERER</b>							
44 UNITS (MMBTU)	2,246,642	3,741,640	(1,494,998)	(40)	17,764,373	19,405,191	(1,640,818)	(9)
45 U. COST (\$/MMBTU)	2.4147	2.3377	0.0770	3.3000	2.6772	2.3509	0.3263	13.9000
46 AMOUNT (\$)	5,424,900	8,747,000	(3,322,100)	(38)	47,559,474	45,620,000	1,939,474	4
<b>47 BURNED</b>								
48 UNITS (MMBTU)	3,755,251	3,741,640	13,611	0	20,565,436	19,405,191	1,160,245	6
49 U. COST (\$/MMBTU)	2.5735	2.3377	0.2358	10.1000	2.5467	2.3509	0.1958	8.3000
50 AMOUNT (\$)	9,664,058	8,747,000	917,058	11	52,373,890	45,620,000	6,753,890	15
<b>51 ENDING INVENTORY</b>								
52 UNITS (MMBTU)	8,118,071	5,035,413	3,082,658	61	8,118,071	5,035,413	3,082,658	61
53 U. COST (\$/MMBTU)	2.5735	2.3333	0.2402	10.3000	2.5735	2.3333	0.2402	10.3000
54 AMOUNT (\$)	20,891,808	11,749,143	9,142,665	78	20,891,808	11,749,143	9,142,665	78
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
<b>57 PURCHASES</b>	<b>GAS</b>							
58 UNITS (MMBTU)	61,661,213	-	61,661,213	100	413,731,441	-	413,731,441	100
59 U. COST (\$/MMBTU)	4.9607	-	4.9607	100.0000	4.8535	-	4.8535	100.0000
60 AMOUNT (\$)	305,885,323	-	305,885,323	100	2,008,064,277	-	8,064,277	100
<b>61 BURNED</b>								
62 UNITS (MMBTU)	61,561,213	55,551,121	6,010,092	11	413,431,441	370,332,620	43,098,821	12
63 U. COST (\$/MMBTU)	4.9646	5.1237	(0.1591)	(3.1000)	4.8576	5.4042	(0.5466)	(10.1000)
64 AMOUNT (\$)	305,625,035	284,626,810	20,998,225	7	2,008,265,591	2,001,340,596	6,924,995	0
<b>65 ENDING INVENTORY</b>								
66 UNITS (MMBTU)	1,900,000	-	1,900,000	100	1,900,000	-	1,900,000	100
67 U. COST (\$/MMBTU)	3.3492	-	3.3492	100.0000	3.3492	-	3.3492	100.0000
68 AMOUNT (\$)	6,363,395	-	6,363,395	100	6,363,395	-	6,363,395	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
<b>71 BURNED</b>	<b>NUCLEAR</b>							
72 UNITS (MMBTU)	14,087,559	16,060,425	(1,972,866)	(12)	124,574,278	127,713,265	(3,138,987)	(3)
73 U. COST (\$/MMBTU)	0.5802	0.6900	(0.1098)	(15.9000)	0.5314	0.7030	(0.1716)	(24.4000)
74 AMOUNT (\$)	8,173,348	11,082,000	(2,908,652)	(26)	66,202,384	89,785,000	(23,582,616)	(26)
<b>75 BURNED</b>	<b>PROPANE</b>							
76 UNITS (GAL)	1,030	-	1,030	100	5,863	-	5,863	100
77 UNIT COST (\$/GAL)	2.6767	-	2.6767	100.0000	2.9539	-	2.9539	100.0000
78 AMOUNT (\$)	2,757	-	2,757	100	17,319	-	17,319	100
<b>LINES 9 &amp; 23 EXCLUDE</b>	<b>(8,068) BARRELS,</b>	<b>\$</b>	<b>(115,211.04)</b>	<b>CURRENT MONTH AND</b>	<b>(15,068) BARRELS,</b>	<b>\$</b>	<b>343,445</b>	
<b>PERIOD-TO-DATE.</b>								
<b>LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF</b>	<b>\$</b>	<b>1,218,150</b>	<b>CURRENT MONTH AND</b>	<b>\$ 10,171,601.89</b>	<b>PERIOD-TO-DATE.</b>			

**SCHEDULE A - NOTES**

**AUG 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
127,022	5,688,534	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
(563)	(\$49,988.82)	SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(661)	(\$59,475.00)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(1,182)	(\$103,109.82)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(563)	(\$51,536.88)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>124,053</b>	<b>\$5,424,423.93</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 124,053</b>	<b>\$5,424,423.93</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	0	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12	338,918	\$ 820,040.75
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF AUGUST 2012

SCHEDULE A 8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (8)(a)	TOTAL COST \$ (5) x (8)(b)	GAIN FROM OFF-SYSTEM SALES \$
					(a) FUEL COST	(b) TOTAL COST			
<b>ESTIMATED:</b>									
	OS/FCBBS	34,000	0	24,000	7.928	0.434	1,902,240	2,284,140	280,100
ST. LUCIE RELIABILITY		51,919	0	51,919	0.782	0.782	365,588	365,588	0
<b>TOTAL</b>		<b>75,919</b>	<b>0</b>	<b>75,919</b>	<b>3.027</b>	<b>3.503</b>	<b>2,267,828</b>	<b>2,859,728</b>	<b>280,100</b>
<b>ACTUAL:</b>									
FMPA (SL 1)		26,284	0	26,284	0.878	0.878	178,218	178,218	0
QUIC (SL 1)		18,294	0	18,294	0.781	0.781	142,851	142,851	0
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
Cargill Power Markets, LLC	OS	0	0	0	0.000	0.000	0	0	0
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
Cobb Electric Membership Corp.	OS	0	0	0	0.000	0.000	0	0	0
Conoco Phillips, Inc.	OS	0	0	0	0.000	0.000	0	0	0
Constellation Energy Commodities Group, Inc.	OS	300	0	300	1.800	1.800	4,800	4,800	(747)
EDF Trading North America, LLC	OS	0	0	0	0.000	0.000	0	0	0
The Energy Authority, Inc.	OS	331	0	331	2.128	3.179	7,036	10,521	3,483
The Energy Authority, Inc.	AF	0	0	0	0.000	0.000	0	0	0
Florida Municipal Power Agency	OS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	OS	0	0	0	0.000	0.000	0	0	(374)
Florida Power Corporation	AF	0	0	0	0.000	0.000	0	0	0
Gainesville Regional Utilities	AF	0	0	0	0.000	0.000	0	0	(37)
City of Homestead	OS	60	0	60	5.277	6.283	3,168	3,758	441
JP MORGAN VENTURES ENERGY CORP.	OS	70	0	70	2.327	3.771	1,629	2,640	688
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Morgan Stanley Capital Group, Inc.	OS	330	0	330	1.989	3.388	6,593	11,180	3,747
Utilities Commission, City of New Smyrna Beach, Florida	OS	247	0	247	2.083	3.195	5,144	7,881	2,088
Utilities Commission, City of New Smyrna Beach, Florida	AF	0	0	0	0.000	0.000	0	0	0
Oglethorpe Power Corporation	OS	100	0	100	2.864	4.100	2,864	4,100	716
Orlando Utilities Commission	OS	0	0	0	0.000	0.000	0	0	0
Power south Energy Cooperative	OS	0	0	0	0.000	0.000	0	0	0
Rainbow Energy Marketing Corp.	OS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	OS	0	0	0	0.000	0.000	0	0	0
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
Seminole Electric Cooperative, Inc.	OS	965	0	965	2.078	2.993	20,448	29,485	9,037
Seminole Electric Cooperative, Inc.	AF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
Southern Company Services, Inc.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	OS	0	0	0	0.000	0.000	0	0	0
Tallahassee, City of	AF	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	OS	0	0	0	0.000	0.000	0	0	(1,371)
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
Tennessee Valley Authority	OS	0	0	0	0.000	0.000	0	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>									
The Energy Authority, Inc.	FCBBS	95	0	95	1.690	2.682	1,765	2,548	752
Florida Municipal Power Agency	FCBBS	0	0	0	0.000	0.000	0	0	0
Florida Power Corporation	FCBBS	0	0	0	0.000	0.000	0	0	0
City of Homestead	FCBBS	123	0	123	2.381	3.278	2,941	4,030	1,089
Orlando Utilities Commission	FCBBS	0	0	0	0.000	0.000	0	0	0
Reedy Creek Improvement District	FCBBS	14	0	14	3.182	4.065	443	566	120
Seminole Electric Cooperative, Inc.	FCBBS	0	0	0	0.000	0.000	0	0	0
Tampa Electric Company	FCBBS	0	0	0	0.000	0.000	0	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>									
		232	0	232	2.232	3.080	5,179	7,148	1,988
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>									
		44,578	0	44,578	0.000	0.000	321,087	321,087	0
<b>SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL</b>									
		2,423	0	2,423	2.133	3.070	51,883	74,375	17,851
<b>80% OF GAIN ON ECONOMY SALES (SEE SCHED A 8a)</b>									
		47,233	0	47,233	0.800	0.852	377,929	402,588	19,818
<b>SUBTOTAL</b>									
<b>Gas Turbine Maintenance Revenue Reclassified to Base Revenue</b>									
<b>PP ADJ-Gas Turbine Rev Reclassified to Base Revenue</b>									
		0	0	0	0.000	0.000	0	0	0
<b>TOTAL</b>									
		47,233	0	47,233	0.800	0.852	377,929	402,588	19,818
<b>2012 3-Yr Average Threshold</b>									
<b>YTD Difference of Threshold vs Actual</b>									
<b>YTD 20% FPL Share</b>									
									6,680,309
									(4,500,781)
									0
<b>CURRENT MONTH:</b>									
<b>DIFFERENCE</b>									
		(28,888)	0	(28,888)	(2.227)	(2.851)	(1,916,890)	(2,257,140)	(280,482)
<b>DIFFERENCE (%)</b>									
		(37.6)	0.0	(37.6)	(73.8)	(76.7)	(83.6)	(84.9)	(93.0)
<b>PERIOD TO DATE:</b>									
<b>ACTUAL</b>									
		378,822	0	378,822	1.458	0.329	5,522,871	1,247,317	2,178,608
<b>ESTIMATED</b>									
		407,508	0	407,508	1.828	0.860	7,442,770	3,504,457	2,440,090
<b>DIFFERENCE</b>									
		(28,886)	0	(28,886)	(0.369)	(0.531)	(1,919,899)	(2,257,140)	(280,482)
<b>DIFFERENCE (%)</b>									
		(7.0)	0.0	(7.0)	(20.2)	(81.7)	(25.8)	(64.4)	(10.7)

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF August 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE PURCHASED	TOTAL KWH (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		328,078	328,078	3.152	10,339,907
ST. LUCIE RELIABILITY		5,179	5,179	0.802	41,514
SJRPP		212,519	212,519	3.910	8,310,000
PPAs		158,301	158,301	4.533	7,175,630
TOTAL		704,077	704,077	3.674	25,867,051
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	0
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	0
FMPA (SL2)		2,774	2,774	0.775	21,500
PRIOR MONTH ADJUSTMENT		(699)	(699)		(8,245)
		2,075	2,075	0.639	13,255
OUC (SL2)		1,918	1,918	0.699	13,412
PRIOR MONTH ADJUSTMENT		(483)	(483)		(7,605)
		1,435	1,435	0.405	5,807
JACKSONVILLE ELECTRIC AUTHORITY	UPS	209,807	209,807	4.037	8,470,189
PRIOR MONTH ADJUSTMENT		0	0		(200,562)
		209,807	209,807	3.942	8,269,627
DESOTO COUNTY GENERATING CO LLC		49,472	49,472	3.929	1,943,873
OTHER SHORT TERM PPA		0	0	0.000	0
SEMINOLE ELECTRIC COOPERATIVE		9,800	9,800	5.617	550,424
SOUTHERN COMPANY - FRANKLIN		120,140	120,140	3.086	3,707,646
SOUTHERN COMPANY - HARRIS		390,970	390,970	3.106	12,142,476
SOUTHERN COMPANY - OLEANDER		29,772	29,772	4.030	1,199,838
SOUTHERN COMPANY - SCHERER 3		69,534	69,534	3.307	2,299,162
TAMPA ELECTRIC COMPANY		7,500	7,500	4.255	319,155
ST. LUCIE PARTICIPATION SUB-TOTAL		3,510	3,510	0.543	19,062
TOTAL		890,505	890,505	3.420	30,451,263
<u>CURRENT MONTH</u>					
DIFFERENCE		186,428	186,428	(0.254)	4,584,212
DIFFERENCE%		26.5	26.5	(6.9)	17.7
<u>PERIOD TO DATE:</u>					
ACTUAL		4,167,735	4,167,735	3.429	142,928,801
ESTIMATED		3,981,307	3,981,307	3.475	138,344,589
DIFFERENCE		186,428	186,428	(0.046)	4,584,212
DIFFERENCE%		4.7	4.7	(1.3)	3.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3



Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF August 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<b>ESTIMATED:</b>					
QUALIFYING FACILITIES		385,666	385,666	4.815	18,571,111
TOTAL		385,666	385,666	4.815	18,571,111
<b>ACTUAL:</b>					
BROWARD COUNTRY RESOURCE RECOVERY NORTH-AA		15,042	15,042	2.909	437,566
BROWARD COUNTY RESOURCE RECOVERY - NORTH		8,184	8,184	2.997	245,284
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	2,604	2.997	78,046
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		15,939	15,939	3.067	488,896
CEDAR BAY GENERATING COMPANY		100,326	100,326	3.693	3,704,722
FIRST SOLAR INC		6	6	6.550	393
GEORGIA PACIFIC CORPORATION		620	620	2.538	15,735
INDIANTOWN COGENERATION LP.		92,422	92,422	10.269	9,490,813
MMA BEE RIDGE		28	28	4.750	1,330
OKEELANTA POWER LIMITED PARTNERSHIP		13,161	13,161	4.252	559,659
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		33,533	33,533	2.659	891,484
TROPICANA PRODUCTS		3,780	3,780	5.818	219,926
WM-RENEWABLE, LLC		0	0	0.000	74
WM-RENEWABLE, LLC - NAPLES		2,561	2,561	3.195	81,813
TOTAL		288,206	288,206	5.626	16,215,741
<b>CURRENT MONTH</b>					
DIFFERENCE		(97,460)	(97,460)	0.811	(2,355,370)
DIFFERENCE%		(25.3)	(25.3)	16.8	(12.7)
<b>PERIOD TO DATE:</b>					
ACTUAL		1,858,288	1,858,288	4.103	76,249,124
ESTIMATED		1,955,748	1,955,748	4.019	78,604,494
DIFFERENCE		(97,460)	(97,460)	0.084	(2,355,370)
DIFFERENCE%		(5.0)	(5.0)	2.1	(3.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF AUGUST 2012

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS/FCBBS	100,800	5.788	5,814,400	10.070	10,150,688	4,336,288
NON-FLORIDA	OS	50,000	5.000	2,500,000	8.718	4,359,000	1,859,000
<b>TOTAL</b>		<b>150,800</b>	<b>5.514</b>	<b>8,314,400</b>	<b>9.622</b>	<b>14,509,688</b>	<b>6,195,288</b>
ACTUAL:							
FLORIDA:							
Jacksonville JEA		0	0.000	26,567	0.000	0	(26,567)
The Energy Authority, Inc.	OS	60,213	4.539	2,733,074	10.429	6,279,408	3,546,334
Florida Municipal Power Agency	OS	(200)	5.850	(11,700)	12.457	(24,914)	(13,214)
Florida Power Corporation	OS	0	0.000	934	0.000	0	(934)
Homestead, City of	A/AF	0	0.000	0	0.000	0	0
New Smyrna Beach Utilities Commission, City of	OS	0	0.000	0	0.000	0	0
Orlando Utilities Commission	OS	18,499	5.054	934,951	12.126	2,243,216	1,308,265
Reedy Creek Improvement District	OS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	OS	16,300	5.321	867,250	12.740	2,076,557	1,209,307
Seminole Electric Cooperative, Inc.	A/AF	0	0.000	0	0.000	0	0
Tallahassee, City of	OS	0	0.000	0	0.000	0	0
Tampa Electric Company	OS	28,502	5.188	1,478,664	10.089	2,875,661	1,396,997
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
NON-FLORIDA:							
Calpine Energy Services, L.P.	OS	1,403	4.985	69,938	10.035	140,792	70,854
Cargill Power Markets, LLC	OS	21,174	4.328	916,408	11.138	2,358,271	1,441,863
Carolina Power & Light Company	OS	0	0.000	0	0.000	0	0
Cobb Electric Membership Corp.	OS	0	0.000	0	0.000	0	0
Conoco Phillips Co.	OS	0	0.000	0	0.000	0	0
Constellation Energy Commodities Group, Inc.	OS	53,769	3.702	1,990,423	10.058	5,408,191	3,417,768
EDF Trading North America, LLC	OS	4,873	4.196	204,458	9.038	440,420	235,962
JP Morgan Ventures Energy Corporation	OS	2,395	4.390	105,140	7.763	185,921	80,781
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
Morgan Stanley Capital Group, Inc.	OS	4,406	4.070	179,328	6.758	297,738	118,410
Oglethorpe Power Corporation	OS	0	0.000	0	0.000	0	0
Rainbow Energy Marketing Corporation	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
Southern Company Services, Inc.	OS	8,272	5.115	423,080	9.516	787,170	364,090
Southern Company Florida LLC	OS	0	0.000	0	0.000	0	0
Tenaska Power Services Co.	OS	0	0.000	0	0.000	0	0
FLORIDA COST-BASED BROKER SYSTEM (FCBBS)							
The Energy Authority, Inc.	FCBBS	0	0.000	0	0.000	0	0
Florida Municipal Power Agency	FCBBS	34	10.477	3,562	12.488	4,246	684
FLORIDA POWER CORP.	FCBBS	98	5.006	4,906	5.688	5,574	668
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	731	4.936	36,084	5.743	41,985	5,901
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
Seminole Electric Cooperative, Inc.	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
<b>FLORIDA PURCHASES SUB-TOTAL</b>		<b>123,314</b>	<b>4.890</b>	<b>6,029,740</b>	<b>10.907</b>	<b>13,449,928</b>	<b>7,420,188</b>
<b>NON-FLORIDA PURCHASES SUB-TOTAL</b>		<b>96,292</b>	<b>4.039</b>	<b>3,888,775</b>	<b>9.989</b>	<b>9,618,504</b>	<b>5,729,729</b>
<b>FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL</b>		<b>863</b>	<b>20.419</b>	<b>44,552</b>	<b>6.003</b>	<b>51,805</b>	<b>7,253</b>
<b>TOTAL</b>		<b>220,469</b>	<b>4.519</b>	<b>9,963,066</b>	<b>10.487</b>	<b>23,120,237</b>	<b>13,157,171</b>
CURRENT MONTH:							
DIFFERENCE		69,669	(0.994)	1,648,666	0.865	8,610,549	6,961,893
DIFFERENCE (%)		46.2	(18.0)	19.8	9.0	59.3	112.4
PERIOD TO DATE:							
ACTUAL		646,718	4.187	27,078,472	8.858	57,285,892	30,207,421
ESTIMATED		577,049	4.407	25,429,806	8.435	48,675,343	23,245,538
DIFFERENCE		69,669	(0.220)	1,648,666	0.423	8,610,549	6,961,883
DIFFERENCE (%)		12.1	(5.0)	6.5	5.0	17.7	29.9

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of **Aug-12**

<b>Contract</b>	<b>Capacity MW</b>	<b>Term Start</b>	<b>Term End</b>	<b>Contract Type</b>	
Cedar Bay	250	1/25/1994	12/31/2024	QF	
Indiantown	330	12/22/1995	12/1/2025	QF	
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF	
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF	
SWAPC	40	1/1/2012	12/31/2031	QF	SUBJECT TO ANNUAL NOTIFICATION - MW

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	12,182,233	11,771,326	12,009,522	12,219,024	11,647,500	12,966,537	12,279,868	12,228,668					97,304,678
ICL	11,453,088	11,406,103	11,542,312	11,476,325	11,476,325	11,462,578	11,462,578	11,503,818					91,783,127
BN-NEG '91	310,750	310,750	310,750	310,750	310,750	310,750	310,750	310,750					2,486,000
BS-NEG '91	98,875	98,875	98,875	98,875	98,875	98,875	98,875	98,875					791,000
SWAPC	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800	1,002,800					8,022,400
<b>Total</b>	<b>25,047,746</b>	<b>24,589,854</b>	<b>24,964,259</b>	<b>25,107,774</b>	<b>24,536,250</b>	<b>25,841,540</b>	<b>25,154,871</b>	<b>25,144,912</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>200,387,206</b>

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
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For the Month of Aug-12

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Tampa Electric Company	Other Entity	January 1, 2012	December 31, 2012
8	Seminole Electric Cooperative, Inc.	Other Entity	April 1, 2012	August 30, 2012
9	Other Short Term PPA's	Other Entity	Various	Various

2012 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	155	155	155	155	155	155				
2	163	163	163	163	163	163	163	163				
3	600	600	600	600	600	600	600	600				
4	190	190	190	190	190	190	190	190				
5	375	375	375	375	375	375	375	375				
6	305	305	305	305	305	305	305	305				
7	75	25	25	125	125	125	125	125				
8				150	150	150	150	150				
9												
Total	1,863	1,813	1,813	2,063	2,063	2,063	2,063	2,063	-	-	-	-

2012 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	16,212,289	18,528,445	18,373,623	18,718,337	17,649,852	18,338,941	18,371,831	18,772,681				

Year-to-date Short Term Capacity Payments	144,966,000
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