

Eric Fryson

From: REGDEPT REGDEPT [regdept@tecoenergy.com]
Sent: Thursday, September 20, 2012 1:26 PM
To: Filings@psc.state.fl.us
Cc: Floyd, Kandi M.; Brown, Paula K.; Curt Mouring
Subject: August 2012 PGS PGA filing - Docket No. 120003-GU
Attachments: Peoples Gas System PGA August 2012 Final_bates.pdf

Electronic filing

a. Person responsible for this electronic filing:

Kandi M. Floyd
Peoples Gas System
P.O. Box 111
Tampa, FL 33601
813 228-4668
kmfloyd@tecoenergy.com

b. Docket No. 120003-GU
In re: Purchased Gas Adjustment (PGA) Clause

c. Peoples Gas System

d. Total of 27 pages.

e. The document attached for electronic filing is a cover letter and Peoples Monthly PGA filing.

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DOCUMENT NUMBER - DATE

06336 SEP 20 12

FPSC-COMMISSION CLERK

9/20/2012



September 20, 2012

VIA E-Filing

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of August 2012 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668. My fax number is 813-314-4267.

Sincerely,

A handwritten signature in cursive script, appearing to read "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12							
		CURRENT MONTH: August 12				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$135,050	\$152,360	\$17,310	11.36	\$803,381	\$629,212	(\$174,169)	(27.68)
2	NO NOTICE SERVICE	\$25,927	\$26,927	\$0	0.00	\$234,489	\$234,491	\$2	0.00
3	SWING SERVICE	\$31,625	\$0	(\$31,625)	0.00	\$109,225	\$0	(\$109,225)	0.00
4	COMMODITY (Other)	\$10,268,512	\$1,810,563	(\$8,457,949)	(467.14)	\$77,000,925	\$42,036,760	(\$34,964,165)	(83.18)
5	DEMAND	\$2,363,297	\$2,615,629	\$452,232	16.06	\$27,700,872	\$26,679,650	(\$1,021,222)	(3.83)
6	OTHER	\$140,295	\$177,084	\$36,789	20.78	\$1,646,958	\$1,396,833	(\$250,125)	(17.91)
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$257,389	\$278,208	\$20,839	7.49	\$2,408,680	\$2,536,979	\$128,299	5.06
10						\$0	\$0		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$12,707,337	\$4,703,255	(\$8,004,082)	(170.18)	\$105,087,169	\$68,439,967	(\$36,647,203)	(53.55)
12	NET UNBILLED	(\$98,049)	\$0	\$98,049	0.00	(\$1,476,155)	\$0	\$1,476,155	0.00
13	COMPANY USE	\$1,951	\$0	(\$1,951)	0.00	\$54,972	\$0	(\$54,972)	0.00
14	TOTAL THERM SALES (11)	\$13,846,968	\$4,703,255	(\$9,143,713)	(194.41)	\$106,986,696	\$68,439,967	(\$38,546,730)	(56.32)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	29,397,710	30,916,917	1,519,207	4.91	209,534,260	175,044,089	(34,490,171)	(19.70)
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	60,280,000	60,280,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	32,327,031	6,250,000	(26,077,031)	(417.23)	239,551,379	88,462,116	(151,089,263)	(170.80)
19	DEMAND	48,008,650	\$4,992,719	6,984,069	12.70	543,288,330	513,911,707	(29,356,623)	(5.71)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	32,327,031	6,250,000	(26,077,031)	(417.23)	239,551,379	88,462,116	(151,089,263)	(170.80)
25	NET UNBILLED	(125,787)	0	125,787	0.00	(1,903,566)	0	1,903,566	0.00
26	COMPANY USE	21,516	0	(21,516)	0.00	113,092	0	(113,092)	0.00
27	TOTAL THERM SALES (24)	32,569,270	6,250,000	(26,319,270)	(421.11)	242,045,918	88,462,116	(153,583,802)	(173.62)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00469	0.00493	0.00033	6.78	0.00383	0.00359	(0.00024)	(6.66)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.31764	0.28969	(0.02795)	(9.65)	0.32144	0.47520	0.15376	32.36
32	DEMAND (5/19)	0.04923	0.05120	0.00197	3.85	0.05099	0.05191	0.00093	1.78
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.39309	0.75252	0.35943	47.76	0.43868	0.77366	0.33498	43.30
38	NET UNBILLED (12/25)	0.77948	0.00000	(0.77948)	0.00	0.77547	0.00000	(0.77547)	0.00
39	COMPANY USE (13/26)	0.09067	0.00000	(0.09067)	0.00	0.48608	0.00000	(0.48608)	0.00
40	TOTAL THERM SALES (11/27)	0.39016	0.75252	0.36236	48.15	0.43416	0.77366	0.33950	43.88
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.37334	0.73570	0.36236	49.25	0.41734	0.75684	0.33950	44.86
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.37522	0.73940	0.36418	49.25	0.41944	0.76065	0.34121	44.86
45	PGA FACTOR ROUNDED TO NEAREST .001	37.522	73.940	36.41800	49.25	41.944	76.065	34.12100	44.86

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2012

DOCUMENT NUMBER-DATE
06336 SEP 20 12
FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12							
		CURRENT MONTH: August 12				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$60,597	\$70,695	\$10,098	14.28	\$403,562	\$307,242	(\$96,420)	(31.38)
2	NO NOTICE SERVICE	\$13,246	\$13,246	\$0	0.00	\$135,844	\$135,844	\$0	0.00
3	SWING SERVICE	\$14,190	\$0	(\$14,190)	0.00	\$55,051	\$0	(\$55,051)	0.00
4	COMMODITY (Other)	\$4,607,482	\$840,101	(\$3,767,381)	(448.44)	\$39,951,847	\$24,408,626	(\$15,543,221)	(63.68)
5	DEMAND	\$1,207,408	\$1,438,454	\$231,046	16.06	\$16,120,850	\$15,468,628	(\$652,222)	(4.22)
6	OTHER	\$62,950	\$82,167	\$19,217	23.39	\$856,082	\$751,910	(\$104,172)	(13.85)
LESS END-USE CONTRACT:						\$0	\$0	\$0	0.00
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$131,490	\$142,136	\$10,646	0.00	\$1,383,673	\$1,444,844	\$61,171	0.00
10						\$0	\$0	\$0	0.00
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$5,834,383	\$2,302,527	(\$3,531,856)	(163.39)	\$56,139,663	\$39,627,406	(\$16,512,257)	(41.67)
12	NET UNBILLED	(\$109,130)	\$0	\$109,130	0.00	(\$1,037,643)	\$0	\$1,037,643	0.00
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
14	TOTAL THERM SALES (11)	\$2,268,821	\$2,302,527	\$33,706	1.46	\$30,406,696	\$39,627,406	\$9,220,710	23.27
THERMS PURCHASED									
15	COMMODITY (Pipeline)	13,190,762	14,345,449	1,154,697	8.05	107,698,476	92,095,138	(15,603,338)	(16.94)
16	NO NOTICE SERVICE	3,405,149	3,405,149	0	0.00	34,921,236	34,921,236	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	14,505,139	2,900,000	(11,605,139)	(400.18)	123,539,037	50,177,719	(73,361,318)	(146.20)
19	DEMAND	24,527,619	28,095,780	3,568,161	12.70	316,022,800	298,102,278	(17,920,522)	(6.01)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:						0	0	0	0.00
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	14,505,139	2,900,000	(11,605,139)	(400.18)	123,539,037	50,177,719	(73,361,318)	(146.20)
25	NET UNBILLED	(140,423)	0	140,423	0.00	(1,246,346)	0	1,246,346	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24)	3,059,835	2,900,000	(159,835)	(5.51)	40,772,020	50,177,719	9,405,699	18.74
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00459	0.00493	0.00033	6.78	0.00376	0.00334	(0.00041)	(12.35)
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.31764	0.28969	(0.02795)	(9.65)	0.32339	0.46644	0.16305	33.52
32	DEMAND (5/19)	0.04923	0.05120	0.00197	3.85	0.05101	0.05189	0.00088	1.69
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.40223	0.79397	0.39175	49.34	0.46443	0.78973	0.33530	42.46
38	NET UNBILLED (12/25)	0.77715	0.00000	(0.77715)	0.00	0.83265	0.00000	(0.83265)	0.00
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES (11/27)	1.90676	0.79397	(1.11279)	(140.15)	1.37692	0.78973	(0.58719)	(74.35)
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	1.88994	0.77715	(1.11279)	(143.19)	1.36010	0.77291	(0.58719)	(75.97)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.89945	0.78106	(1.11839)	(143.19)	1.36694	0.77680	(0.58914)	(75.97)
45	PGA FACTOR ROUNDED TO NEAREST .001	189.945	78.106	(111.83862)	(143.19)	136.694	77.680	(59.01389)	(75.97)

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2012

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 3 of 3	
For Commercial Customers		FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12									
		CURRENT MONTH: August 12				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$74,453	\$81,665	\$7,212	8.83	\$399,717	\$321,970	(\$77,747)	(24.15)		
2	NO NOTICE SERVICE	\$12,681	\$12,681	\$0	0.00	\$98,647	\$98,647	\$0	0.00		
3	SWING SERVICE	\$17,435	\$0	(\$17,435)	0.00	\$64,174	\$0	(\$64,174)	0.00		
4	COMMODITY (Other)	\$5,661,031	\$970,462	(\$4,690,569)	(483.33)	\$37,049,078	\$17,628,136	(\$19,420,942)	(110.17)		
5	DEMAND	\$1,155,889	\$1,377,075	\$221,186	16.06	\$11,580,022	\$11,211,022	(\$369,000)	(3.29)		
6	OTHER	\$77,344	\$94,917	\$17,573	18.51	\$790,878	\$644,923	(\$145,953)	(22.63)		
	LESS END-USE CONTRACT:					\$0	\$0	\$0	0.00		
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$125,879	\$136,072	\$10,193	0.00	\$1,025,008	\$1,092,135	\$67,127	0.00		
10						\$0	\$0	\$0	0.00		
11	TOTAL C((1+2+3+4+5+6)-(7+8+9+10))	\$6,872,954	\$2,400,728	(\$4,472,226)	(186.29)	\$48,947,506	\$28,812,563	(\$20,134,943)	(69.88)		
12	NET UNBILLED	\$11,081	\$0	(\$11,081)	0.00	(\$438,512)	\$0	\$438,512	0.00		
13	COMPANY USE	\$1,951	\$0	(\$1,951)	0.00	\$64,972	\$0	(\$64,972)	0.00		
14	TOTAL THERM SALES (11)	\$13,578,147	\$2,400,728	(\$11,177,419)	(465.58)	\$78,580,001	\$28,812,563	(\$49,767,438)	(172.73)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,206,958	16,571,488	364,510	2.20	101,835,784	82,948,951	(18,886,833)	(22.77)		
16	NO NOTICE SERVICE	3,259,852	3,259,852	0	0.00	25,358,770	25,358,770	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	17,821,892	3,350,000	(14,471,892)	(432.00)	116,012,342	38,284,397	(77,727,945)	(203.03)		
19	DEMAND	23,481,031	26,896,939	3,415,908	12.70	227,245,530	215,809,429	(11,436,101)	(5.30)		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
	LESS END-USE CONTRACT:					0	0	0	0.00		
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,821,892	3,350,000	(14,471,892)	(432.00)	116,012,342	38,284,397	(77,727,945)	(203.03)		
25	NET UNBILLED	14,636	0	(14,636)	0.00	(657,220)	0	657,220	0.00		
26	COMPANY USE	21,516	0	(21,516)	0.00	113,092	0	(113,092)	0.00		
27	TOTAL THERM SALES (24)	29,509,434	3,350,000	(26,159,434)	(780.68)	201,273,899	38,284,397	(162,989,502)	(425.73)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00459	0.00493	0.00033	8.78	0.00393	0.00388	(0.00004)	(1.12)		
29	NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00000	0.00	0.00389	0.00389	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.31764	0.28969	(0.02795)	(9.65)	0.31935	0.46045	0.14110	30.64		
32	DEMAND (5/19)	0.04923	0.05120	0.00197	3.85	0.05096	0.05195	0.00099	1.91		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
	LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.38565	0.71664	0.33099	46.19	0.42192	0.75259	0.33068	43.94		
38	NET UNBILLED (12/25)	0.75711	0.00000	(0.75711)	0.00	0.66722	0.00000	(0.66722)	0.00		
39	COMPANY USE (13/26)	0.09067	0.00000	(0.09067)	0.00	0.00000	0.00000	0.00000	0.00		
40	TOTAL THERM SALES (11/27)	0.23291	0.71664	0.48373	67.50	0.24319	0.75259	0.50940	67.69		
41	TRUE-UP (E-4)	(0.01682)	(0.01682)	0.00000	0.00	(0.01682)	(0.01682)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.21609	0.69982	0.48373	69.12	0.22637	0.73577	0.50940	69.23		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.21717	0.70334	0.48616	69.12	0.22751	0.73947	0.51197	69.23		
45	PGA FACTOR ROUNDED TO NEAREST .001	21.717	70.334	48.61614	69.12	22.751	73.947	51.19666	69.23		

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PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2012

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 12 through DECEMBER 12

CURRENT MONTH: August 2012

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	17,958,640	\$90,402.65	\$0.00503
2 Commodity Pipeline (SNG)	3,874,510	\$28,504.17	\$0.00736
3 Commodity Pipeline (Gulfstream)	6,643,700	\$14,338.23	\$0.00216
4 Commodity Pipeline (FGT) - Jul'12 Accrual Adj.	9,150	\$825.91	\$0.09026
5 Commodity Pipeline (SNG) - Jul'12 Accrual Adj.	11,710	\$79.39	\$0.00678
6	900,000	\$900.00	\$0.00100
7 TOTAL COMMODITY (Pipeline)	29,397,710	\$135,050.35	\$0.00459
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	\$31,625.00	\$0.00000
9 TOTAL SWING SERVICE	0	\$31,625.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	33,907,370	\$10,672,144.32	\$0.31474
11	42,000	\$33,655.86	\$0.80133
12	(1,579)	\$3,154.57	(\$1.99783)
13	0	\$469.74	\$0.00000
14	14,929	\$7,401.74	\$0.49580
15	232,500	\$32,550.00	\$0.14000
16	0	\$29.68	\$0.00000
17 Purchases-3rd Party Suppliers-Jul'12 Accrual Adj.	25,970	\$7,373.40	\$0.28392
18 Cashouts-Peoples' Transportation Customers	160,064	\$47,552.43	\$0.29708
19 NCTS Program Cashouts	43,317	\$12,908.54	\$0.29800
20 Commodity Other (SNG)	91,410	\$25,777.62	\$0.28200
21 Commodity Other (SNG) - Jul'12 Accrual Adj.	11,710	\$3,556.17	\$0.30369
22 Commodity Other (Gulfstream)	194,260	\$71,271.11	\$0.36689
23	900,000	\$271,425.00	\$0.30158
24 Imbalance Cashout (FGT)	(3,699,170)	(\$1,042,769.75)	\$0.28189
25 Imbalance Cashout (FGT)-Jul'12 Accrual Adj.	404,250	\$122,011.95	\$0.30182
26 TOTAL COMMODITY (Other)	32,327,031	\$10,268,512.38	\$0.31764
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	75,484,380	\$3,995,365.76	\$0.05293
28 Demand (SNG)	5,081,520	\$209,325.84	\$0.04119
29 Demand (Gulfstream)	11,160,000	\$622,061.50	\$0.05574
30 Temporary Relinquishment Credit - (FGT)	(63,189,620)	(\$3,170,759.16)	\$0.05018
31 Temporary Acquisition	14,950,370	\$701,770.38	\$0.04694
32	4,500,000	\$4,500.00	\$0.00100
33 FGT Capacity Release Recall	22,000	\$1,032.68	\$0.04694
34 TOTAL DEMAND	48,008,650	\$2,363,297.00	\$0.04923
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$92,344.47	\$0.00000
36 Legal Fees	0	\$262.50	\$0.00000
37 Odorant - Jul'12 Accrual Adj.	0	\$47,687.77	\$0.00000
38 TOTAL OTHER	0	\$140,294.74	\$0.00000

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PEOPLES GAS SYSTEM
 DOCKET NO. 120003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2012

FOR THE PERIOD OF:

January-12 Through December-12

	CURRENT MONTH: August 12		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
	ACTUAL	ESTIMATE	AMOUNT	%			ACTUAL	ESTIMATE	DIFFERENCE	
									AMOUNT	%
TRUE-UP CALCULATION										
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$10,266,562	1,810,563	(\$8,455,999)	(\$4.67037)	\$76,956,803	\$42,036,760	(\$34,920,043)	(\$0.83070)		
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	2,438,825	2,892,692	453,867	0.15690	\$28,075,394	\$26,403,207	(1,672,188)	(0.06333)		
3 TOTAL	12,705,386	4,703,255	(8,002,131)	(1.70140)	\$105,032,197	\$68,439,967	(36,592,231)	(0.53466)		
4 FUEL REVENUES (NET OF REVENUE TAX)	13,846,968	4,703,255	(9,143,713)	(1.94412)	\$106,986,696	\$68,439,967	(38,546,730)	(0.56322)		
5 TRUE-UP REFUND/(COLLECTION)	197,272	197,272	0	0.00000	\$1,578,176	\$1,578,176	0	0.00000		
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,044,240	4,900,527	(9,143,713)	(1.86586)	\$108,564,872	\$70,018,143	(38,546,730)	(0.55052)		
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,338,853	197,272	(1,141,581)	(5.78684)	\$3,532,675	\$1,578,176	(1,954,499)	(1.23845)		
8 INTEREST PROVISION-THIS PERIOD (21)	256	(57)	(313)	5.45512	\$752	\$142	(609)	(4.27685)		
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,547,154	2,713,765	1,166,611	0.42989	\$699,797	\$2,713,565	2,013,768	0.74211		
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	0	0.00000	(\$1,578,176)	(\$1,578,176)	0	0.00000		
10a OVER EARNINGS REFUND	0	0	0	0.00000	(\$499)	\$0	499	0.00000		
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	2,688,991	2,713,707	24,716	0.00911	\$2,654,549	\$2,713,707	59,159	0.02180		
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$34,442	\$0	(34,442)	0.00000		
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	2,688,991	2,713,707	24,716	0.00911	\$2,688,991	\$2,713,707	\$24,717	\$0.00911		
INTEREST PROVISION										
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	1,547,154	2,713,765	1,166,611	0.42989						
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	2,688,735	2,713,765	25,030	0.00922						
15 TOTAL (13+14)	4,235,889	(950,791)	(5,186,680)	5.45512						
16 AVERAGE (50% OF 15)	2,117,945	(475,395)	(2,593,340)	5.45512						
17 INTEREST RATE - FIRST DAY OF MONTH	0.15	0.15	0	0.00000						
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.14	0.14	0	0.00000						
19 TOTAL (17+18)	0.290	0.290	0	0.00000						
20 AVERAGE (50% OF 19)	0.145	0.145	0	0.00000						
21 MONTHLY AVERAGE (20/12 Months)	0.01208	0.01208	0	0.00000						
22 INTEREST PROVISION (16x21)	\$256	(\$57)	(\$313)	\$5.45512						

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Aug'12

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Aug'12	FGT	PGS FTS-1 COMM. PIPELINE	10,896,950		10,896,950		881,250.28			\$0.58	
2	Aug'12	FGT	PGS FTS-2 COMM. PIPELINE	7,361,890		7,361,890		29,152.29			\$0.40	
3	Aug'12	FGT	PGS FTS-1 DEMAND	16,193,130		16,193,130			\$824,544.81		\$4.53	
4	Aug'12	FGT	PGS FTS-2 DEMAND	9,052,000		9,052,000			761,832.37		\$7.75	
5	Aug'12	FGT	PGS NO NOTICE	8,865,000		8,865,000			25,929.85		\$0.39	
6	Aug'12	SONAT	PGS COMM. PIPELINE	3,874,510		3,874,510		26,504.17			\$0.74	
7	Aug'12	SONAT	PGS DEMAND	5,081,520		5,081,520			209,325.84		\$4.12	
8	Aug'12	SONAT	PGS COMM. OTHER	91,410		91,410	25,777.62				\$28.20	
9	Aug'12	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	8,643,700		8,643,700		14,336.23			\$0.22	
10	Aug'12	GULFSTREAM PIPELINE	PGS DEMAND	11,180,000		11,180,000			822,081.50		\$5.87	
11	Aug'12	GULFSTREAM PIPELINE	PGS COMM. OTHER	194,260		194,260	71,271.11				\$36.69	
12	Aug'12		PGS COMM. OTHER	232,500		232,500	32,550.00				\$14.00	
13	Aug'12		PGS COMM. OTHER	0		0	469.74				\$0.00	
14	Aug'12		PGS COMM. OTHER	42,000		42,000	33,655.86				\$80.13	
15	Aug'12		PGS COMM. OTHER	14,928		14,928	7,401.74				\$49.58	
16	Aug'12		PGS DEMAND	22,000		22,000			1,032.66		\$4.69	
17	Aug'12		PGS COMM. OTHER	885,360		885,360	241,058.10				\$27.98	
18	Aug'12		PGS COMM. OTHER	150,000		150,000	44,458.00				\$29.63	
19	Aug'12		PGS COMM. OTHER	1,047,810		1,047,810	309,112.05				\$29.51	
20	Aug'12		PGS COMM. OTHER	1,587,960		1,587,960	481,969.81				\$30.35	
21	Aug'12		PGS COMM. OTHER	134,640		134,640	38,298.71				\$28.32	
22	Aug'12		PGS COMM. OTHER	478,940		478,940	145,192.29				\$30.90	
23	Aug'12		PGS COMM. OTHER	2,861,930		2,861,930	732,030.75				\$27.50	
24	Aug'12		PGS COMM. OTHER	1,409,130		1,409,130	409,576.41				\$29.07	
25	Aug'12		PGS COMM. OTHER	825,000		825,000	204,887.50				\$32.75	
26	Aug'12		PGS COMM. OTHER	100,000		100,000	31,800.00				\$31.90	
27	Aug'12		PGS COMM. OTHER	1,127,190		1,127,190	320,741.84				\$28.45	
28	Aug'12		PGS COMM. OTHER	99,900		99,900	27,555.75				\$27.58	
29	Aug'12		PGS COMM. OTHER	208,980		208,980	82,178.13				\$30.04	
30	Aug'12		PGS SWING-DEMAND	0		0			775.00		\$0.00	
31	Aug'12		PGS COMM. OTHER	279,440		279,440	78,939.28				\$27.53	
32	Aug'12		PGS SWING-DEMAND	0		0			1,590.00		\$0.00	
33	Aug'12		PGS COMM. OTHER	1,214,450		1,214,450	360,088.10				\$31.30	
34	Aug'12		PGS SWING-DEMAND	0		0			20,000.00		\$0.00	
35	Aug'12		PGS COMM. OTHER	183,220		183,220	47,856.06				\$29.32	
36	Aug'12		PGS COMM. OTHER	775,540		775,540	227,247.18				\$29.30	
37	Aug'12		PGS COMM. OTHER	2,878,050		2,878,050	900,174.71				\$31.30	
38	Aug'12		PGS COMM. OTHER	25,940		25,940	8,248.92				\$31.80	
39	Aug'12		PGS COMM. OTHER	1,045,220		1,045,220	311,314.57				\$29.78	
40	Aug'12		PGS COMM. OTHER	1,115,870		1,115,870	338,300.68				\$30.98	
41	Aug'12		PGS COMM. OTHER	30,000		30,000	9,330.00				\$31.10	
42	Aug'12		PGS COMM. OTHER	128,520		128,520	37,423.24				\$29.12	
43	Aug'12		PGS COMM. OTHER	404,820		404,820	120,494.70				\$29.77	
44	Aug'12		PGS COMM. OTHER	163,270		163,270	45,477.27				\$29.87	
45	Aug'12		PGS COMM. OTHER	1,252,420		1,252,420	389,068.85				\$31.07	
46	Aug'12		PGS COMM. OTHER	1,447,060		1,447,060	415,291.34				\$28.70	
47	Aug'12		PGS COMM. OTHER	150,000		150,000	46,125.00				\$30.75	
48	Aug'12		PGS COMM. OTHER	38,910		38,910	11,160.88				\$28.68	
49	Aug'12		PGS COMM. OTHER	302,200		302,200	95,768.80				\$31.70	
50	Aug'12		PGS COMM. OTHER	417,720		417,720	118,814.08				\$28.44	
51	Aug'12		PGS COMM. OTHER	1,645,910		1,645,910	491,779.23				\$28.88	
52	Aug'12		PGS SWING-DEMAND	0		0			9,300.00		\$0.00	
53	Aug'12		PGS COMM. OTHER	4,189,910		4,189,910	1,274,229.32				\$30.58	
54	Aug'12		PGS COMM. OTHER	1,813,550		1,813,550	485,678.55				\$30.10	
55	Aug'12		PGS COMM. OTHER	40,900		40,900	12,478.00				\$31.19	
56	Aug'12		PGS COMM. OTHER	4,126,570		4,126,570	1,235,908.02				\$29.95	
57	Aug'12		PGS COMM. OTHER	0		0	(43,880.00)				\$0.00	
58	Aug'12		PGS COMM. OTHER	0		0	422,000.00				\$0.00	
59	Aug'12		PGS COMM. OTHER	0		0	105,500.00				\$0.00	
60	Aug'12		PGS COMM. OTHER	0		0	61,860.00				\$0.00	
61	Aug'12		PGS COMM. OTHER	900,000		900,000	271,425.00				\$30.18	
62	Aug'12		PGS DEMAND	4,500,000		4,500,000	4,500.00				\$0.10	
63	Aug'12		PGS COMM. PIPELINE	900,000		900,000		900.00			\$0.10	
64	Aug'12	NCTS PROGRAM C/O	PGS COMM. OTHER	43,317		43,317	12,968.54				\$29.80	
65	Aug'12	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	160,064		160,064	47,852.43				\$29.71	
66	Totals				119,636,350	0	119,636,350	\$11,179,656.36	\$134,145.05	\$2,416,348.85	\$0.00	\$11.48

**This report excludes prior month/period adjustments.

PEOPLES GAS SYSTEM
DOCKET NO. 120003-GU
MONTHLY PGA
FILED: SEPTEMBER 20, 2012

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FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: August-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DRN# 25809	84	81	2,600	2,498	3.20000	3.33125
2	DRN# 25809	4	4	117	112	3.17000	3.30002
3	DRN# 25809	425	408	13,179	12,660	2.92000	3.03977
4	DRN# 25809	35	34	1,100	1,057	2.91000	3.02936
5	DRN# 25809	48	46	1,500	1,441	2.99000	3.11264
6	DRN# 25809	48	46	1,500	1,441	2.96000	3.08141
7	DRN# 25809	42	40	1,300	1,249	2.90000	3.01895
8	DRN# 25809	11	11	351	337	2.88500	3.00333
9	DRN# 25809	42	40	1,300	1,249	2.80000	2.91484
10	DRN# 25809	42	40	1,300	1,249	2.81000	2.92526
11	DRN# 25809	4	4	117	112	2.83500	2.95128
12	DRN# 25809	91	88	2,827	2,716	2.79500	2.90964
13	DRN# 25809	274	263	8,481	8,147	2.71000	2.82115
14	DRN# 25809	91	88	2,827	2,716	2.74500	2.85759
15	DRN# 25809	91	88	2,827	2,716	2.79500	2.90964
16	DRN# 25809	182	175	5,654	5,431	2.79000	2.90443
17	DRN# 25809	45	43	1,400	1,345	3.05500	3.18030
18	DRN# 25809	680	653	21,077	20,247	2.71813	2.82962
19	DRN# 25809	551	529	17,079	16,406	2.71462	2.82596
20	DRN# 716	323	310	10,000	9,606	3.05000	3.17510
21	SUBTOTAL	3,114	2,991	96,536	92,732	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 2 of 14	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
22	DRN# 10034	121	116	3,741	3,594	3.16500	3.29482
23	DRN# 10034	362	348	11,223	10,781	2.93000	3.05018
24	DRN# 10034	362	348	11,223	10,781	2.86000	2.97731
25	DRN# 10034	362	348	11,223	10,781	2.73000	2.84197
26	DRN# 10034	121	116	3,741	3,594	2.75000	2.86279
27	DRN# 716	121	116	3,741	3,594	2.77000	2.88361
28	DRN# 716	121	116	3,741	3,594	2.75000	2.86279
29	DRN# 10034	121	116	3,741	3,594	2.71500	2.82636
30	DRN# 10034	121	116	3,741	3,594	2.74000	2.85238
31	DRN# 268472	166	159	5,133	4,931	3.03000	3.15428
32	DRN# 716	32	31	1,000	961	3.02500	3.14907
33	DRN# 337605	75	72	2,310	2,219	3.27000	3.40412
34	DRN# 454599	54	52	1,686	1,620	3.01000	3.13346
35	DRN# 25809	35	33	1,077	1,035	2.91000	3.02936
36	DRN# 25809	26	25	807	775	2.89000	3.00854
37	DRN# 337605	89	86	2,769	2,660	2.87000	2.98772
38	DRN# 337605	16	15	491	472	2.84000	2.96649
39	DRN# 23703	12	11	359	345	2.74000	2.85238
40	DRN# 25809	12	11	359	345	2.82000	2.93567
41	DRN# 337605	12	11	359	345	2.86000	2.97731
42	DRN# 337605	92	88	2,837	2,725	2.77532	2.88915
43	DRN# 454599	11	11	350	336	2.76000	2.87320
44	DRN# 12740	1,536	1,475	47,604	45,728	3.05000	3.17510
45	DRN# 32606	3,166	3,041	98,136	94,269	2.86672	2.98430
46	DRN# 32606	63	60	1,946	1,869	3.22000	3.35207
47	DRN# 23703	8	7	234	225	3.14000	3.26879
48	DRN# 23703	9	8	269	258	3.00000	3.12305
49	DRN# 23703	42	41	1,310	1,258	2.97000	3.09182
50	SUBTOTAL	7,263	6,977	225,151	216,280	2.98642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

8

FOR THE PERIOD OF:
PRESENT MONTH:

January-12
August-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
51	DRN# 624615	38	37	1,188	1,141	2.81000	2.92526
52	DRN# 32606	6	6	186	179	2.84500	2.96169
53	DRN# 32606	9	8	269	258	2.83500	2.95128
54	DRN# 859749	8	8	258	248	2.80000	2.91484
55	DRN# 12740	188	181	5,838	5,608	2.71000	2.82115
56	DRN# 859749	6	6	196	188	2.75000	2.86279
57	DRN# 32606	65	62	2,007	1,928	2.77500	2.88882
58	DRN# 32606	9	8	269	258	2.77000	2.88361
59	DRN# 32606	17	17	538	517	2.73000	2.84197
60	DRN# 32606	9	8	269	258	2.67000	2.77951
61	DRN# 12740	2,016	1,937	62,500	60,038	3.27500	3.40933
62	DRN# 24662	133	128	4,135	3,972	3.20000	3.33125
63	DRN# 179851	47	45	1,482	1,404	3.15000	3.27920
64	DRN# 179851	77	74	2,373	2,280	2.94000	3.06069
65	DRN# 179851	400	384	12,408	11,919	2.93500	3.05538
66	DRN# 12740	133	128	4,136	3,973	2.93000	3.05018
67	DRN# 254034	133	128	4,136	3,973	3.00000	3.12305
68	DRN# 24662	133	128	4,136	3,973	2.99000	3.11284
69	SUBTOTAL	3,429	3,294	106,304	102,116	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 4 of 14	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
70	DRN# 24662	141	138	4,386	4,213	2.89000	3.00854
71	DRN# 24662	26	25	791	760	2.83000	2.94608
72	DRN# 24662	133	128	4,136	3,973	2.84000	2.95649
73	DRN# 24662	26	25	791	760	2.82000	2.93567
74	DRN# 24662	133	128	4,136	3,973	2.84500	2.96169
75	DRN# 24662	47	45	1,462	1,404	2.86000	2.97731
76	DRN# 24662	133	128	4,136	3,973	2.84000	2.95649
77	DRN# 24662	77	74	2,373	2,280	2.69000	2.80033
78	DRN# 24662	400	384	12,408	11,919	2.74000	2.85238
79	DRN# 24662	133	128	4,136	3,973	2.75000	2.86279
80	DRN# 9906	133	128	4,136	3,973	2.83000	2.94608
81	DRN# 9906	133	128	4,136	3,973	2.82000	2.93567
82	DRN# 24662	934	897	28,951	27,810	2.76357	2.87692
83	DRN# 24662	77	74	2,373	2,280	2.78000	2.89402
84	DRN# 24662	26	25	791	760	2.75000	2.86279
85	DRN# 9906	26	25	791	760	2.69000	2.80033
86	DRN# 314571	626	601	19,401	18,637	3.00500	3.12825
87	DRN# 179851	42	40	1,297	1,246	2.99000	3.11264
88	DRN# 179851	42	40	1,297	1,246	2.90000	3.01895
89	DRN# 179851	126	121	3,891	3,738	2.85000	2.96690
90	DRN# 179851	42	40	1,297	1,246	2.78000	2.89402
91	DRN# 179851	42	40	1,297	1,246	2.76500	2.87841
92	DRN# 179851	126	121	3,891	3,738	2.66000	2.76910
93	DRN# 179851	42	40	1,297	1,246	2.72000	2.83156
94	DRN# 179851	42	40	1,297	1,246	2.78000	2.89402
95	DRN# 179851	126	121	3,891	3,738	2.80500	2.92005
96	DRN# 179851	42	40	1,297	1,246	2.75000	2.86279
97	DRN# 179851	42	40	1,297	1,246	2.70000	2.81074
98	SUBTOTAL	3,916	3,761	121,383	116,601	2.98642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
August-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
99	DRN# 179851	42	40	1,297	1,246	2.65000	2.75869
100	DRN# 716	965	927	29,915	28,736	3.32000	3.45617
101	DRN# 716	1,029	989	31,914	30,657	3.06000	3.18551
102	DRN# 716	773	743	23,962	23,018	3.08000	3.20633
103	DRN# 716	504	484	15,615	15,000	3.11000	3.23756
104	DRN# 716	95	91	2,931	2,816	2.88500	3.00333
105	DRN# 716	129	124	3,990	3,833	2.92000	3.03977
106	DRN# 337605	26	25	819	787	3.13000	3.25838
107	DRN# 9906	26	25	791	760	3.14000	3.26879
108	DRN# 337605	252	242	7,821	7,513	2.91000	3.02936
109	DRN# 337605	67	65	2,086	2,004	2.93000	3.05018
110	DRN# 337605	66	63	2,036	1,956	2.99000	3.11264
111	DRN# 25809	89	86	2,769	2,660	2.83500	2.95128
112	DRN# 11224	178	171	5,514	5,297	3.08000	3.20633
113	DRN# 716	34	32	1,041	1,000	3.29000	3.42494
114	DRN# 716	245	236	7,600	7,301	3.05000	3.17510
115	DRN# 11224	178	171	5,514	5,287	2.92500	3.04497
116	DRN# 11224	178	171	5,514	5,297	2.91000	3.02936
117	DRN# 11224	178	171	5,514	5,297	2.79000	2.90443
118	DRN# 337605	3,838	3,687	118,977	114,289	2.85935	2.97663
119	DRN# 716	469	450	14,526	13,954	3.17000	3.30002
120	DRN# 179851	42	40	1,297	1,246	3.20000	3.33125
121	DRN# 179851	42	40	1,297	1,246	3.16000	3.28961
122	SUBTOTAL	9,443	9,071	292,740	281,206	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		Through		Page 6 of 14	
		PRESENT MONTH:		January-12	August-12	December-12	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx)/F
123	DRN# 179851	3,037	2,917	94,146	90,437	2.99000	3.11264
124	DRN# 179851	42	40	1,297	1,246	3.20000	3.33125
125	DRN# 179851	126	121	3,891	3,738	2.90000	3.01895
126	DRN# 179851	84	80	2,594	2,492	2.78000	2.89402
127	DRN# 179851	42	40	1,297	1,246	2.80000	2.91484
128	DRN# 179851	42	40	1,297	1,246	2.73000	2.84197
129	DRN# 23422	3,354	3,222	103,978	99,881	3.01000	3.13346
130	DRN# 23422	76	73	2,369	2,276	3.20000	3.33125
131	DRN# 23422	39	38	1,220	1,172	3.00500	3.12825
132	DRN# 23422	129	124	4,000	3,842	2.79000	2.90443
133	DRN# 32606	37	35	1,140	1,095	3.23000	3.36248
134	DRN# 32606	54	52	1,677	1,611	3.14000	3.26879
135	DRN# 32606	161	155	5,001	4,804	2.89000	3.00854
136	DRN# 32606	31	30	954	916	2.83000	2.94608
137	DRN# 32606	52	50	1,615	1,551	2.80000	2.91484
138	DRN# 32606	43	41	1,327	1,275	2.77500	2.88882
139	DRN# 32606	37	35	1,136	1,093	2.74000	2.85238
140	DRN# 32606	833	800	25,815	24,798	3.03000	3.15428
141	DRN# 32606	162	156	5,031	4,833	2.94000	3.06059
142	DRN# 32606	53	51	1,643	1,578	2.95000	3.07100
143	DRN# 32606	53	51	1,643	1,578	2.99000	3.11264
144	DRN# 32606	43	41	1,320	1,268	3.00000	3.12305
145	DRN# 32606	54	52	1,677	1,611	2.83000	2.94608
146	DRN# 32606	34	33	1,065	1,023	2.70000	2.81074
147	SUBTOTAL	8,617	8,278	267,135	256,610	2.98642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 7 of 14	
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
148	DRN# 32606	37	35	1,144	1,099	2.64000	2.74828
149	DRN# 32606	37	35	1,144	1,099	2.73000	2.84197
150	DRN# 11224	178	171	5,514	5,297	3.11000	3.23756
151	DRN# 11224	178	171	5,514	5,297	2.90000	3.01895
152	DRN# 11224	139	133	4,299	4,130	2.87000	2.98772
153	DRN# 716	258	248	7,991	7,676	3.21000	3.34166
154	DRN# 716	1,185	1,138	36,733	35,286	3.06000	3.18551
155	DRN# 314571	177	170	5,489	5,273	3.23000	3.36248
156	DRN# 314571	177	170	5,497	5,280	3.21000	3.34166
157	DRN# 314571	19	18	591	568	3.18000	3.31043
158	DRN# 314571	1,007	968	31,226	29,996	2.93000	3.05018
159	DRN# 314571	177	170	5,497	5,280	3.01000	3.13346
160	DRN# 314571	177	170	5,497	5,280	2.98000	3.10223
161	DRN# 314571	57	55	1,773	1,703	2.86000	2.97731
162	DRN# 314571	564	542	17,497	16,808	2.79000	2.90443
163	DRN# 314571	600	576	18,599	17,866	2.81000	2.92526
164	DRN# 314571	19	18	591	568	2.64000	2.95649
165	DRN# 314571	532	511	16,491	15,841	2.71000	2.82115
166	SUBTOTAL	5,519	5,301	171,067	164,346	2.96642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
(3) Included in the monthly gross volumes above are 765,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 8 of 14	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
167	DRN# 314571	177	170	5,497	5,280	2.74000	2.85238
168	DRN# 314571	323	310	10,000	9,606	2.95000	3.07100
169	DRN# 314571	128	123	3,970	3,814	2.97000	3.09182
170	DRN# 314571	355	341	10,994	10,561	2.73000	2.84197
171	DRN# 314571	177	170	5,497	5,280	2.68000	2.78992
172	DRN# 179851	42	40	1,297	1,246	2.97000	3.09182
173	DRN# 179851	42	40	1,297	1,246	2.89000	3.00854
174	DRN# 179851	42	40	1,297	1,246	2.74500	2.85759
175	DRN# 23422	104	100	3,236	3,109	3.20000	3.33125
176	DRN# 23422	212	204	6,586	6,327	2.90000	3.01895
177	DRN# 23422	67	64	2,072	1,990	3.00500	3.12825
178	DRN# 23422	106	102	3,292	3,162	2.96000	3.08141
179	DRN# 23422	6	6	186	179	2.88500	3.00333
180	DRN# 23422	106	102	3,294	3,184	2.80000	2.91484
181	DRN# 23422	106	102	3,292	3,162	2.81000	2.92526
182	DRN# 23422	2	2	61	59	2.83500	2.95128
183	DRN# 23422	106	102	3,292	3,162	2.79500	2.90964
184	DRN# 23422	319	306	9,876	9,487	2.71000	2.82115
185	SUBTOTAL	2,421	2,325	75,038	72,980	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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FOR THE PERIOD OF:
PRESENT MONTH:

January-12
August-12

Through

December-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
186	DRN# 23422	106	102	3,293	3,163	2.74500	2.85759
187	DRN# 23422	106	102	3,292	3,162	2.79500	2.90964
188	DRN# 454599	103	99	3,208	3,074	3.34500	3.48220
189	DRN# 454599	11	10	336	323	3.19000	3.32084
190	DRN# 454599	34	33	1,050	1,009	2.93000	3.05018
191	DRN# 454599	11	11	350	336	2.91000	3.02936
192	DRN# 241390	323	310	10,000	9,606	3.19500	3.32605
193	DRN# 454599	11	11	350	336	2.94000	3.06059
194	DRN# 454599	11	11	350	336	2.88000	2.99813
195	DRN# 454599	34	33	1,050	1,009	2.86000	2.97731
196	DRN# 454599	179	172	5,555	5,336	2.78000	2.89402
197	DRN# 454599	23	22	700	672	2.82000	2.93567
198	DRN# 454599	11	11	350	336	2.79000	2.90443
199	DRN# 454599	23	22	700	672	2.77000	2.88361
200	DRN# 454599	34	33	1,050	1,009	2.74000	2.85238
201	DRN# 454599	11	11	350	336	2.75500	2.86800
202	DRN# 454599	179	172	5,555	5,336	2.72000	2.83156
203	DRN# 454599	179	172	5,555	5,336	2.76500	2.87841
204	DRN# 454599	11	11	350	336	2.68000	2.78992
205	DRN# 716	3,216	3,088	99,668	95,741	3.32000	3.45617
206	SUBTOTAL	4,616	4,434	143,104	137,466	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 548,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
		FOR THE PERIOD OF:		January-12	Through	December-12	Page 10 of 14
		PRESENT MONTH:		August-12			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
207	DRN# 716	2,110	2,027	65,410	62,833	3.14500	3.27400
208	DRN# 314571	595	572	18,460	17,733	3.09104	3.21782
209	DRN# 716	121	116	3,741	3,594	3.22500	3.35728
210	DRN# 10034	178	171	5,514	5,297	3.35000	3.48740
211	DRN# 10034	178	171	5,514	5,297	3.28000	3.41453
212	DRN# 9906	534	513	16,542	15,890	3.04000	3.16469
213	DRN# 11224	529	508	16,406	15,760	2.98000	3.10223
214	DRN# 9906	121	116	3,741	3,594	3.01000	3.13346
215	DRN# 11224	26	25	791	760	3.06000	3.18551
216	DRN# 716	654	629	20,283	19,484	2.96000	3.08141
217	DRN# 10034	102	98	3,164	3,039	2.94000	3.06059
218	DRN# 11224	121	116	3,741	3,594	2.93000	3.05018
219	DRN# 9906	172	165	5,323	5,113	2.80000	2.91484
220	DRN# 716	356	342	11,028	10,593	2.92000	3.03977
221	DRN# 10034	775	744	24,024	23,077	2.82000	2.93567
222	DRN# 9906	559	537	17,333	16,650	2.86000	2.97731
223	DRN# 716	419	403	12,996	12,484	2.79000	2.90443
224	DRN# 10034	26	25	791	760	2.81000	2.92526
225	DRN# 9906	26	25	791	760	2.71000	2.82115
226	DRN# 11224	178	171	5,514	5,297	2.88000	2.99813
227	DRN# 10034	346	332	10,724	10,301	3.00000	3.12305
228	SUBTOTAL	8,124	7,804	251,831	241,909	2.98642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.84% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

FOR THE PERIOD OF:		January-12		Through		December-12			
PRESENT MONTH:		August-12							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
229	DRN# 9906	398	383	12,346	11,860	3.05000	3.17510		
230	DRN# 9906	178	171	5,514	5,297	2.84000	2.95649		
231	DRN# 9906	121	116	3,740	3,593	2.67000	2.77951		
232	DRN# 9906	26	25	791	760	2.78000	2.69402		
233	DRN# 742101	5,205	5,000	161,355	154,998	3.01000	3.13346		
234	DRN# 3018	129	124	4,000	3,842	3.11875	3.24667		
235	DRN# 454599	13,312	12,787	412,657	396,398	2.99500	3.11784		
236	DRN# 8205175	323	310	10,000	9,606	3.22000	3.35207		
237	DRN# 8205175	419	402	12,987	12,475	3.06500	3.19071		
238	DRN# 8205175	183	175	5,659	5,436	3.07500	3.20112		
239	DRN# 8205175	645	620	20,000	19,212	3.04500	3.16989		
240	DRN# 8205175	110	106	3,420	3,285	3.37000	3.50822		
241	DRN# 8205175	484	465	15,000	14,409	3.16500	3.29482		
242	DRN# 8205175	563	540	17,439	16,752	3.12000	3.24797		
243	DRN# 8205175	286	275	8,859	8,510	3.19000	3.32084		
244	DRN# 8205175	323	310	10,000	9,606	3.04000	3.16469		
245	DRN# 8205175	341	328	10,572	10,155	3.06000	3.18551		
246	DRN# 8205175	714	686	22,130	21,258	3.07500	3.20112		
247	DRN# 8205175	1,825	1,753	56,578	54,349	2.92000	3.03977		
248	SUBTOTAL	25,582	24,574	793,047	761,801	2.98642	3.10891		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 12 of 14	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (Gx£)/F
249	DRN# 8205175	52	50	1,600	1,537	2.94000	3.06059
250	DRN# 8205175	131	126	4,059	3,899	2.94500	3.06579
251	DRN# 8205175	97	93	3,000	2,882	3.02000	3.14387
252	DRN# 8205175	323	310	10,000	9,606	3.21500	3.34687
253	DRN# 8205179	161	155	5,000	4,803	2.94000	3.06059
254	DRN# 8205179	97	93	3,000	2,882	3.04500	3.16989
255	DRN# 8205175	323	310	10,000	9,606	3.03500	3.15948
256	DRN#8205175	323	310	10,000	9,606	3.19000	3.32084
257	DRN#8205175	79	76	2,459	2,362	3.22000	3.35207
258	DRN#8205175	344	330	10,659	10,239	3.07000	3.19592
259	DRN#8205175	229	220	7,100	6,820	3.06000	3.18551
260	DRN#8205175	82	79	2,549	2,449	3.05000	3.17510
261	DRN#8205171	4,971	4,775	154,102	148,030	3.33500	3.47179
262	DRN#8205175	97	93	3,000	2,882	3.11000	3.23756
263	DRN# 8205175	613	589	19,000	18,251	3.45000	3.59151
264	DRN# 8205175	275	264	8,529	8,193	3.09000	3.21674
265	DRN# 8205175	645	620	20,000	19,212	2.94000	3.06059
266	DRN# 8205175	570	547	17,659	16,963	3.05000	3.17510
267	DRN# 8205175	496	475	15,330	14,726	3.03000	3.15428
268	SUBTOTAL	9,905	9,514	307,046	294,948	2.98642	3.10891

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
 (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
 (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4	
FOR THE PERIOD OF:		January-12		Through		December-12	
PRESENT MONTH:		August-12				Page 13 of 14	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
269	DRN# 8205175	484	465	15,000	14,409	3.07500	3.20112
270	DRN# 8205175	330	317	10,220	9,817	3.13000	3.25838
271	DRN# 8205175	645	620	20,000	19,212	3.19000	3.32084
272	DRN# 8205175	211	203	6,549	6,291	3.44000	3.58110
273	DRN# 8205175	219	211	6,800	6,532	3.34500	3.48220
274	DRN# 8205175	323	310	10,000	9,606	3.05000	3.17510
275	DRN# 8205175	323	310	10,000	9,606	3.08000	3.20633
276	DRN# 8205175	968	930	30,000	28,818	3.03500	3.15948
277	DRN# 8205175	323	310	10,000	9,606	3.01000	3.13346
278	DRN# 8205175	323	310	10,000	9,606	3.02000	3.14387
279	DRN# 8205175	323	310	10,000	9,606	2.98000	3.10223
280	DRN# 8205175	323	310	10,000	9,606	3.01500	3.13866
281	DRN# 716	161	155	5,000	4,803	2.79000	2.90443
282	DRN# 696661	8,587	8,249	266,193	255,705	2.75000	2.86279
283	DRN# 502710	161	155	4,995	4,798	2.82000	2.93567
284	DRN# 502710	54	52	1,665	1,599	2.73000	2.84197
285	DRN# 502710	54	52	1,665	1,599	2.65000	2.75869
286	DRN# 502710	54	52	1,665	1,599	2.71000	2.82115
287	DRN# 605500	10	9	300	288	2.95000	3.07100
288	SUBTOTAL	13,873	13,326	430,052	413,108	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,259 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

FOR THE PERIOD OF: January-12 Through December-12
PRESENT MONTH: August-12

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
289	DRN# 605500	19	19	600	576	2.80000	2.91484
290	DRN# 605500	54	52	1,665	1,599	2.69500	2.80554
291	DRN# 605500	54	52	1,665	1,599	2.65000	2.75869
292	DRN# 605500	54	52	1,665	1,599	2.72000	2.83156
293	DRN# 605500	786	755	24,381	23,420	2.88500	3.00333
294	DRN# 605500	152	146	4,700	4,515	2.96000	3.08141
295	DRN# 605500	262	252	8,127	7,807	2.75000	2.86279
296	DRN# 960530	786	755	24,381	23,420	2.68500	2.79513
297	DRN#502710	262	252	8,127	7,807	2.78500	2.89923
298	DRN#502710	101	97	3,127	3,004	2.77500	2.88882
299	DRN#502710	258	248	8,000	7,685	2.90000	3.01895
300	DRN#502710	262	252	8,127	7,807	2.77000	2.88361
301	DRN#502710	155	149	4,797	4,608	2.68500	2.79513
302	DRN#502710	155	149	4,797	4,608	2.87000	2.77951
303	DRN#502710	198	190	6,126	5,885	2.72000	2.83156
304							
305							
306							
307	SUBTOTAL	3,558	3,417	110,285	105,940	2.98642	3.10891
308	TOTAL	109,379	105,069	3,390,737	3,287,142	2.98642	3.10891

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.94% per dth.
- (3) Included in the monthly gross volumes above are 765,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.94% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 391,768 dth's moved on the Southern Natural Gas pipeline shown on line 281 thru 303 and 648,269 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 236 THRU 280

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$9,605,150	\$7,112,285	\$5,167,241	\$5,186,061	\$7,945,118	\$8,128,483	\$10,893,909	\$9,723,312				\$63,761,559
2	Transportation Costs	\$3,979,757	\$4,060,845	\$4,478,882	\$3,875,732	\$2,823,339	\$3,002,989	\$2,602,573	\$2,298,530				\$26,922,648
3	Hedging Costs (settlement)	\$2,492,150	\$2,914,030	\$2,666,340	\$1,541,185	\$1,576,830	\$954,570	\$549,060	\$545,200				\$13,239,365
4	Company Use	(\$8,441)	(\$10,122)	(\$3,953)	(\$8,054)	(\$14,328)	(\$8,017)	(\$105)	(\$1,951)				(\$54,971)
5	Administrative Costs	\$113,167	\$161,388	\$107,516	\$108,525	\$102,727	\$111,754	\$182,736	\$92,344				\$980,157
6	Odorant Charges	\$850	\$2,043	\$97,709	\$0	\$0	\$21,450	\$0	\$47,688				\$169,740
7	Legal	\$0	\$665	\$9,867	\$825	\$0	\$2,083	\$0	\$263				\$13,702
8	Total	\$16,182,633	\$14,241,133	\$12,523,601	\$10,504,275	\$12,433,686	\$12,213,312	\$14,228,173	\$12,705,386				\$105,032,199
PGA THERM SALES													
9	Residential	8,477,570	7,255,429	5,992,725	4,938,082	4,168,897	3,538,800	3,340,681	3,059,835				40,772,919
10	Commercial	6,119,867	5,253,894	5,436,846	4,636,458	3,963,183	3,507,417	3,624,901	3,759,254				36,301,519
11	Off System Sales	16,568,280	12,172,680	15,254,240	14,177,410	27,443,940	24,651,270	28,954,380	25,750,180				164,972,380
12	Total	31,165,717	24,682,003	26,683,811	23,751,949	35,576,020	31,697,487	35,919,961	32,569,269				242,045,918
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.80806	\$0.75606	\$0.75606	\$0.75606	\$0.78106	\$0.78106	\$0.78106	\$0.78106				\$0.77481
14	Commercial	\$0.80304	\$0.72322	\$0.71540	\$0.75577	\$0.73047	\$0.72675	\$0.70282	\$0.70334				\$0.73260
PGA REVENUES													
15	Residential	\$6,799,181	\$5,458,042	4,508,147	3,714,771	3,239,858	2,750,179	2,596,210	2,377,951				\$31,444,339
16	Commercial	\$4,742,752	\$3,672,268	3,402,387	3,418,013	2,918,184	2,505,954	2,387,503	2,447,082				\$25,494,142
17	Off System Sales	\$5,510,434	\$3,511,137	3,861,267	3,488,518	7,564,413	7,397,089	10,315,826	9,069,173				\$50,717,857
18	Cash Outs-Transportation Customers	\$139,273	\$183,064	537,162	66,876	(37,155)	17,808	275,675	111,811				\$1,294,514
19	Swing Charges-Transportation Customers	(\$81,000)	(\$61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)	(61,000)				(\$488,000)
20	Unbilled Revenues-Residential	\$1,172,972	(\$656,821)	(488,696)	(396,689)	(237,456)	(244,839)	(76,984)	(109,130)				(\$1,037,643)
21	Unbilled Revenues-Commercial	\$654,474	(\$507,360)	(115,355)	14,117	(245,621)	(198,082)	(51,766)	11,081				(\$438,512)
22	Total	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108	15,385,464	13,846,968				\$106,986,696
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	307,296	308,396	309,725	309,885	309,144	309,287	309,298	309,001				309,004
24	Commercial	15,747	15,711	15,671	15,556	15,390	15,311	15,262	15,238				15,486
24	Off System Sales	17	14	18	15	18	20	18	21				18
25	Total	323,062	324,121	325,414	325,456	324,562	324,618	324,578	324,260				324,508

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0148	1.0138	1.0128	1.0177	1.0138	1.0158	1.0167	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.030	1.035	1.031	1.033	1.034	1.033				
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0148	1.0197	1.0158	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.032	1.037	1.033	1.034				

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

ORLANDO DIVISION:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0158	1.0158	1.0148	1.0148	1.0148	1.0177	1.0148	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.033	1.032	1.032	1.032	1.035	1.032	1.034				
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0148	1.0138	1.0138	1.0148	1.0128	1.0187	1.0138	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.032	1.031	1.031	1.032	1.030	1.036	1.031	1.033				

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

EUSTIS:	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0167	1.0158	1.0148	1.0158	1.0148	1.0187	1.0148	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034				
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0163	1.0154	1.0144	1.0154	1.0144	1.0183	1.0144	1.0163				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.034	1.033	1.032	1.033	1.032	1.036	1.032	1.034				

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0155	1.0145	1.0145	1.0155	1.0145	1.0194	1.0155	1.0165				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.039	1.040	1.039	1.044	1.040	1.041				
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0148	1.0128	1.0207	1.0148	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.032	1.030	1.038	1.032	1.033				

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ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	JAN 12	FEB 12	MAR 12	APR 12	MAY 12	JUN 12	JUL 12	AUG 12	SEP 12	OCT 12	NOV 12	DEC 12
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0158	1.0148	1.0148	1.0158	1.0138	1.0197	1.0148	1.0158				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.033	1.032	1.032	1.033	1.031	1.037	1.032	1.033				
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0177	1.0167	1.0148	1.0158	1.0148	1.0177	1.0158	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.035	1.034	1.032	1.033	1.032	1.035	1.033	1.034				

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