



JOHN BURNETT
Deputy General Counsel
PROGRESS ENERGY SERVICE COMPANY, LLC

September 25, 2012

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COMMISSION
CLERK

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of August, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett

JB/emc
Enclosures

cc: Parties of record.

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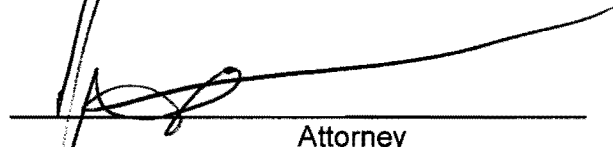
FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of August, 2012 have been furnished to the following individuals via e-mail on this 26th day of September, 2012.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2012

	\$					MWH					CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%				AMOUNT	%				AMOUNT	%	
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	152,312,145	170,561,363	(18,249,219)	(10.7)		3,474,002	3,569,790	(95,788)	(2.7)		4,3843	4,7779	(0,3936)	(8.2)	
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
3 COAL CAR INVESTMENT	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(12,119,811)	(8,742,558)	(3,376,953)	38.8		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
5 TOTAL COST OF GENERATED POWER	140,192,334	161,818,805	(21,626,471)	(13.4)		3,474,002	3,569,790	(95,788)	(2.7)		4,0355	4,5330	(0,4975)	(11.0)	
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	18,163,299	27,581,887	(11,418,588)	(41.4)		331,010	464,719	(133,709)	(29.8)		4,8830	5,9352	(1,0522)	(17.7)	
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,055,032	1,683,480	1,371,552	81.5		62,130	23,427	38,703	165.2		4,9172	7,1861	(2,2689)	(31.8)	
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	17,187,160	16,372,617	814,543	5.0		348,494	324,475	24,019	7.4		4,9318	5,0458	(0,1140)	(2.3)	
12 TOTAL COST OF PURCHASED POWER	38,405,492	45,937,894	(9,232,402)	(20.2)		741,534	812,621	(70,987)	(8.7)		4,9088	5,6161	(0,7073)	(12.6)	
13 TOTAL AVAILABLE MWH						4,215,638	4,382,411	(166,773)	(3.8)						
14 FUEL COST OF ECONOMY SALES (SCH A8)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(90,752)	(421,788)	331,036	(78.5)		(3,411)	(11,880)	8,279	(70.8)		2,6606	3,6081	(0,9475)	(26.3)	
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(18,625)	(46,397)	27,572	(59.4)		(3,411)	(11,880)	8,279	(70.8)		0,5519	0,3958	0,1550	39.1	
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
16 FUEL COST OF SEMI-DL BACK-UP SALES (SCH A6)	0	0	0	0.0		0	0	0	0.0		0,0000	0,0000	0,0000	0.0	
17 FUEL COST OF STRATIFIED SALES	(8,587,618)	(10,988,262)	2,430,746	(22.1)		(219,339)	(237,690)	19,342	(8.1)		3,9240	4,6273	(0,7033)	(15.2)	
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,677,094)	(11,466,447)	2,789,353	(24.3)		(221,749)	(249,370)	27,621	(11.1)		3,9130	4,5982	(0,6852)	(14.9)	
19 NET INADVERTENT AND WHEELED INTERCHANGE						6,065	0	6,065							
20 TOTAL FUEL AND NET POWER TRANSACTIONS	167,920,732	195,989,853	(28,069,221)	(14.3)		3,999,952	4,133,041	(133,089)	(3.2)		4,1981	4,7420	(0,5439)	(11.5)	
21 NET UNBILLED	(7,453,000)	1,985,477	(8,538,477)	(786.6)		177,534	(22,891)	200,425	(875.6)		(0,1808)	0,0282	(0,2190)	(776.6)	
22 COMPANY USE	586,356	569,043	(2,688)	(0.5)		(13,491)	(12,000)	(1,491)	12.4		0,0145	0,0145	(0,0000)	(2.0)	
23 T & O LOSSES	10,819,389	11,738,788	(919,379)	(7.8)		(257,723)	(247,547)	(10,176)	4.1		0,2770	6,3048	(0,0279)	(9.2)	
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	167,920,732	195,989,853	(28,069,221)	(14.3)		3,906,272	3,850,603	55,669	1.5		4,2987	5,0899	(0,7912)	(15.5)	
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,343,368)	(4,723,355)	3,379,982	(71.6)		(31,251)	(82,900)	51,649	(66.4)		4,2988	5,0843	(0,7857)	(15.5)	
26 JURISDICTIONAL KWH SALES	166,577,366	191,266,505	(24,689,229)	(12.9)		3,675,021	3,757,703	117,318	3.1		4,2987	5,0900	(0,7913)	(15.6)	
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	169,780,591	191,717,984	(24,937,394)	(13.0)		3,875,021	3,757,703	117,318	3.1		4,3040	5,1020	(0,7980)	(15.6)	
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0		3,875,021	3,757,703	117,318	3.1		0,2949	0,2731	(0,0282)	(3.0)	
28a MARKET PRICE TRUE-UP	0	0	0	0.0		3,875,021	3,757,703	117,318	3.1		0,0000	0,0000	0,0000	0.0	
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0		3,875,021	3,757,703	117,318	3.1		0,0000	0,0000	0,0000	0.0	
29 TOTAL JURISDICTIONAL FUEL COST	177,043,857	201,981,251	(24,937,394)	(12.4)		3,675,021	3,757,703	117,318	3.1		4,5689	5,3751	(0,8062)	(15.0)	
30 REVENUE TAX FACTOR											1,00072	1,00072	0,0000	0.0	
31 FUEL COST ADJUSTED FOR TAXES											4,6722	5,3790	(0,8068)	(15.0)	
32 GPIF	(248,341)	(248,341)				3,875,021	3,757,703				(0,0084)	(0,0066)	0,0002	(3.0)	
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH											4,568	5,372	(0,807)	(15.0)	

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,023,918,739	1,097,838,154	(74,019,415)	(6.7)	23,265,277	23,620,672	(355,395)	(1.5)	4.4006	4.6477	(0.2471)	(5.3)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(20,079,548)	(118,285,714)	98,206,066	(83.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,003,791,039	979,564,548	24,226,491	2.5	23,265,277	23,620,672	(355,395)	(1.5)	4.3145	4.1470	0.1675	4.0
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	98,800,288	160,689,714	(61,889,426)	(38.5)	1,997,895	2,658,365	(660,470)	(24.8)	4.9452	6.0451	(1.0999)	(18.2)
7 ENERGY COST OF SCH C X ECONOMY PURCH - BROKER (SCH A9)	5,083	0	5,083	0.0	172	0	172	0.0	2.8554	0.0000	2.8554	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	12,367,210	9,734,204	2,633,006	27.1	256,247	171,216	85,031	49.7	4.8263	5.6853	(0.8590)	(15.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	122,472,353	122,468,297	4,056	0.0	2,675,693	2,541,685	133,879	9.3	4.5774	4.6184	(0.2410)	(5.0)
12 TOTAL COST OF PURCHASED POWER	233,644,934	282,902,205	(59,257,271)	(20.2)	4,929,877	5,371,266	(441,389)	(8.2)	4.7394	5.4531	(0.7137)	(13.1)
13 TOTAL AVAILABLE MWH					28,195,154	28,992,138	(796,984)	(2.8)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,077,485)	(1,789,464)	711,979	(39.8)	(38,235)	(47,881)	9,646	(20.2)	2.8181	3.7373	(0.9192)	(24.8)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(210,861)	(196,841)	(14,020)	7.1	(38,235)	(47,881)	9,646	(20.2)	0.5615	0.4111	0.1404	34.2
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(31,687,393)	(68,965,792)	37,178,399	(54.0)	(975,930)	(1,465,199)	489,169	(33.4)	3.2496	4.7001	(1.4535)	(30.9)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(32,975,739)	(70,852,097)	37,876,358	(53.5)	(1,014,285)	(1,513,080)	498,815	(33.0)	3.2512	4.6926	(1.4314)	(30.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					6,115	0	6,115					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,204,460,234	1,201,614,656	2,845,578	0.2	27,187,004	27,479,058	(282,054)	(1.1)	4.4303	4.3728	0.0575	1.3
21 NET UNBILLED	44,916,298	38,249,787	6,666,512	17.4	(1,013,848)	(865,180)	(148,668)	17.2	0.1850	0.1537	0.0313	20.4
22 COMPANY USE	4,255,265	4,167,528	87,737	2.1	(96,050)	(96,000)	(50)	0.1	0.0175	0.0167	0.0008	4.8
23 T & O LOSSES	79,793,696	71,461,895	8,221,711	11.5	(1,799,055)	(1,634,720)	(164,345)	10.1	0.3283	0.2873	0.0410	14.3
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,204,460,234	1,201,614,656	2,845,578	0.2	24,278,041	24,883,158	(605,117)	(2.4)	4.8611	4.8290	0.1321	2.7
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,943,052)	(26,469,373)	18,526,321	(70.0)	(161,777)	(550,179)	388,399	(70.0)	4.9099	4.8112	0.0987	2.1
26 JURISDICTIONAL KWH SALES	1,196,517,182	1,175,144,683	21,372,499	1.8	24,116,264	24,332,982	(216,718)	(0.9)	4.9615	4.8294	0.1321	2.7
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,199,127,244	1,177,918,024	20,209,220	1.7	24,116,264	24,332,982	(216,718)	(0.9)	4.9681	4.8408	0.1273	2.6
28 PRIOR PERIOD TRUE-UP	62,108,135	62,108,135	(1)	0.0	24,116,264	24,332,982	(216,718)	(0.9)	0.3405	0.3374	0.0031	0.9
28a MARKET PRICE TRUE-UP	0	0	0	0.0	24,116,264	24,332,982	(216,718)	(0.9)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	24,116,264	24,332,982	(216,718)	(0.9)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,280,233,379	1,250,024,160	20,209,219	1.6	24,116,264	24,332,982	(216,718)	(0.9)	5.3066	5.1782	0.1304	2.5
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.3124	5.1819	0.1305	2.5
32 GPIF	(1,988,727)	(1,896,728)			24,116,264	24,332,982			(0.0062)	(0.0062)	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.304	5.174	0.131	2.5

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$152,312,145	170,561,363	(\$18,249,219)	(10.7)	\$1,023,818,739	\$1,097,938,154	(\$74,019,415)	(8.7)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	329.0
2. FUEL COST OF POWER SOLD	(90,752)	(421,788)	331,036	(78.5)	(1,077,485)	(1,789,464)	711,979	(39.8)
2a. GAIN ON POWER SALES	(18,825)	(46,397)	27,572	(59.4)	(210,861)	(198,841)	(14,020)	7.1
3. FUEL COST OF PURCHASED POWER	16,163,299	27,581,897	(11,418,598)	(41.4)	98,800,288	180,699,714	(81,899,426)	(38.5)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	17,187,160	16,372,517	814,643	5.0	122,472,353	122,468,287	4,066	0.0
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,055,032	1,883,480	1,371,552	81.5	12,372,293	9,734,204	2,638,089	27.1
5. TOTAL FUEL & NET POWER TRANSACTIONS	188,608,059	215,731,073	(27,123,014)	(12.6)	1,256,227,274	1,388,768,162	(132,536,888)	(9.5)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,567,516)	(10,988,262)	2,430,746	(22.1)	(31,687,393)	(68,865,702)	37,178,309	(54.0)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(12,119,811)	(8,742,858)	(3,376,953)	38.6	(20,079,648)	(118,285,714)	98,206,066	(83.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$167,920,732	\$195,989,953	(\$28,069,221)	(14.3)	\$1,204,460,234	\$1,201,614,656	\$2,845,578	0.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$30	\$0	\$30		\$192	\$0	\$192	
INEFFICIENT USE OF BARTON CC	0	0	0		0	0	0	
UNIF OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	800	0	800		5,270	0	5,270	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(9,771)	0	(9,771)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(657,920)	0	(657,920)	
NEEL Replacement Power Reimbursement	(10,928,571)	(8,742,858)	(2,185,713)		(10,928,571)	(118,285,714)	107,357,143	
E-Schedule Adjustment (2011)	0	0	0		0	0	0	
Gain on Sale of #8 Oil	0	0	0		(891,333)	0	(891,333)	
RAIL CAR (Gain on Sale)	0	0	0		0	0	0	
NET METER SETTLEMENT	0	0	0		13,921	0	13,921	
St. George Island Emergency Fuel	0	0	0		0	0	0	
Derivative Collateral Interest	23,747	0	23,747		469,679	0	469,679	
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,215,817)	0	(1,215,817)		(8,081,115)	0	(8,081,115)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$12,119,811)	(\$8,742,858)	(\$3,376,953)		(\$20,079,648)	(\$118,285,714)	\$98,206,066	

B. KWH SALES

1. JURISDICTIONAL SALES	3,875,020,977	3,757,703,000	117,317,977	3.1	24,118,263,814	24,332,982,000	(216,718,186)	(0.9)
2. NON JURISDICTIONAL (WHOLESALE) SALES	31,281,261	82,000,000	(51,848,739)	(68.4)	161,776,814	550,176,000	(388,399,086)	(70.8)
3. TOTAL SALES	3,906,272,238	3,850,603,000	55,669,238	1.5	24,278,040,728	24,883,158,000	(605,117,272)	(2.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.20	97.59	1.61	1.7	99.33	97.79	1.54	1.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$200,678,406	\$194,053,880	\$6,624,526	3.4	\$1,226,765,333	\$1,258,594,674	(\$29,829,341)	(2.4)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(82,106,136)	(82,106,136)	0	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	1,986,727	1,986,728	(1)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	190,663,480	184,038,954	6,624,526	3.6	1,146,645,925	1,176,475,265	(28,829,341)	(2.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	167,920,732	195,989,933	(28,069,221)	(14.3)	1,204,460,234	1,201,614,656	2,845,578	0.2
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.20	97.50	1.61	1.7	99.33	97.79	1.54	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	188,780,591	191,717,984	(24,937,394)	(13.0)	1,198,127,244	1,177,918,024	20,209,220	1.7
7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE C3 - C6)	23,882,889	(7,679,030)	31,561,919	(411.0)	(51,481,320)	(1,442,758)	(50,038,561)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(37,325)	(5,890)	(31,635)	566.0	(239,976)	(55,454)	(184,522)	332.8
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(328,119,003)	(45,129,825)	(282,989,178)	627.1	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	82,106,136	82,106,136	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(294,010,171)	(42,551,278)	(251,458,894)	591.0	(294,137,357)	(42,551,278)	(251,586,080)	591.3
12. OTHER:	13,429				140,615		140,615	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$293,996,742)	(42,551,278)	(251,445,464)	590.9	(\$293,996,742)	(42,551,278)	(251,445,464)	590.9
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(3328,119,003)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(293,996,418)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(622,078,421)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(311,039,210)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.150	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.140	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.290	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.145	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.012	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$37,325)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:27:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	2,394,768	2,536,644	(141,876)	(5.6%)
2 - LIGHT OIL	2,244,541	6,101,167	(3,856,626)	(63.2%)
3 - COAL	40,104,061	45,600,936	(5,496,875)	(12.1%)
4 - GAS	107,568,775	116,322,616	(8,753,841)	(7.5%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	152,312,145	170,561,363	(18,249,218)	(10.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	15,673	16,229	(556)	(3.4%)
10 - LIGHT OIL	9,055	15,765	(6,710)	(42.6%)
11 - COAL	1,018,271	1,198,967	(180,696)	(15.1%)
12 - GAS	2,431,003	2,338,829	92,174	3.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	3,474,002	3,569,790	(95,788)	(2.7%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	30,959	30,593	366	1.2%
18 - LIGHT OIL (BBL)	19,249	46,229	(26,980)	(58.4%)
19 - COAL (TON)	468,685	521,620	(52,935)	(10.1%)
20 - GAS (MCF)	18,754,918	18,716,516	38,402	0.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	198,269	200,446	(2,177)	(1.1%)
25 - LIGHT OIL	111,790	267,944	(156,154)	(58.3%)
26 - COAL	10,890,170	12,296,599	(1,406,429)	(11.4%)
27 - GAS	18,982,041	18,716,516	265,525	1.4%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	30,182,270	31,481,505	(1,299,235)	(4.1%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:27:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.5	0.45	0.0	(0.8%)
33 - LIGHT OIL	0.3	0.44	(0.2)	(41.0%)
34 - COAL	29.3	33.59	(4.3)	(12.7%)
35 - GAS	70.0	65.52	4.5	6.8%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.35	82.92	(5.56)	(6.7%)
41 - LIGHT OIL (\$/BBL)	116.61	131.98	(15.37)	(11.6%)
42 - COAL (\$/TON)	85.57	87.42	(1.85)	(2.1%)
43 - GAS (\$/MCF)	5.74	6.21	(0.48)	(7.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.08	12.65	(0.58)	(4.6%)
48 - LIGHT OIL	20.08	22.77	(2.69)	(11.8%)
49 - COAL	3.68	3.71	(0.03)	(0.7%)
50 - GAS	5.67	6.21	(0.55)	(8.8%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.05	5.42	(0.37)	(6.9%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,650	12,351	299	2.4%
56 - LIGHT OIL	12,345	16,996	(4,651)	(27.4%)
57 - COAL	10,695	10,256	439	4.3%
58 - GAS	7,808	8,003	(194)	(2.4%)
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,688	8,819	(131)	(1.5%)

A-3 Generating System Comparative Data Report
Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2012 to 8/1/2012
 Run Date: 9/14/2012 4:27:35PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.28	15.63	(0.35)	(2.2%)
64 - LIGHT OIL	24.79	38.70	(13.91)	(36.0%)
65 - COAL	3.94	3.80	0.14	3.6%
66 - GAS	4.42	4.97	(0.55)	(11.0%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.38	4.78	(0.39)	(8.2%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:00:39AM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MMW)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	35	5.742	201	4,378	0.000	125.083
TOTAL UNIT 3	789	0.00	0			0				201	4,378	0.000	
TOTAL Nuclear:	789	0.00				0				201	4,378	0.000	
Steam													
Anclote													
		0.00					No 2	87	5.795	504	10,090	0.000	115.977
		79,008.96					Gas	986,873	1.014	1,000,689	5,314,692	6.727	5.385
		9,167.04					No 6	18,121	6.407	116,105	1,401,712	15.291	77.353
TOTAL UNIT 1	501	88,176.00	24			12,871				1,117,299	6,726,493	7.628	
		0.00					No 2	470	5.795	2,724	54,509	0.000	115.977
		68,645.87					Gas	851,920	1.014	853,847	4,587,918	6.883	5.385
		6,529.13					No 6	12,838	6.400	82,163	993,056	15.210	77.353
TOTAL UNIT 2	510	75,175.00	20			12,820				948,734	5,835,483	7.496	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		100,411.00					Coal	44,139	23.992	1,058,983	5,142,803	5.122	116.509
		0.00					No 2	597	5.746	3,430	71,782	0.000	120.237
TOTAL UNIT 1	375	100,411.00	36			10,581				1,062,413	5,214,385	5.193	
		157,800.00					Coal	89,315	23.992	1,683,005	8,075,841	5.118	116.509
		0.00					No 2	378	5.746	2,172	45,450	0.000	120.237
TOTAL UNIT 2	498	157,800.00	43			10,552				1,665,177	8,121,291	5.147	

A-4 System Net Generation and Fuel Cost Report

FINAL

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:00:39AM

Progress Energy Florida, Inc.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		371,701.00					Coal	172,184	22.994	3,959,199	13,031,726	3.506	75.685
		0.00					No 2	1,578	5.818	9,762	228,697	0.000	136.292
TOTAL UNIT 4	712	371,701.00	70			10,678				3,968,961	13,260,423	3.567	
		390,603.00					Coal	183,047	22.994	4,208,983	13,853,890	3.547	75.685
		0.00					No 2	1,485	5.818	8,638	202,393	0.000	136.292
TOTAL UNIT 5	710	390,603.00	74			10,798				4,217,622	14,056,284	3.599	
Suwannee Plant													
		6,417.00					Gas	93,336	1.014	94,843	503,567	7.847	5.395
TOTAL UNIT 1	28	6,417.00	31			14,749				94,843	503,567	7.847	
		11,725.00					Gas	166,757	1.014	169,092	899,688	7.673	5.395
TOTAL UNIT 2	30	11,725.00	53			14,421				169,092	899,688	7.673	
		25,838.00					Gas	302,584	1.014	306,820	1,632,502	6.368	5.395
TOTAL UNIT 3	71	25,838.00	49			11,967				306,820	1,632,502	6.368	
TOTAL Steam:	3,435	1,227,646.00				11,036				13,550,760	56,050,116	4.566	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:00:39AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		30.87					No 2	99	5.802	574	9,906	32.093	100.061
		28.93					Gas	531	1.014	538	2,839	9.813	5.347
TOTAL APP	24	59.80	0			18,609				1,113	12,745	21.313	
Bartow Combined Cycle													
		712,457.00					Gas	5,050,377	1.011	5,105,931	29,447,519	4.133	5.831
TOTAL BCC	1,133	712,457.00	85			7,167				5,105,931	29,447,519	4.133	
Bartow Peaker													
		740.20					No 2	11	5.793	64	1,178	0.159	107.135
		0.00					Gas	0	0.000	0	268	2,303,482.569	0.000
TOTAL BAP	49	740.20	2			88				64	1,446	0.195	
Debary Peaker													
		1,754.28					No 2	4,130	5.796	23,939	418,836	23.875	101.413
		9,405.74					Gas	126,583	1.014	128,355	682,325	7.254	5.390
TOTAL DEP	329	11,160.00	5			13,646				152,295	1,101,160	9.867	
Higgins Peaker													
		2.83					No 2	11	5.825	64	1,119	39.559	101.709
		30.97					Gas	692	1.014	702	3,720	12.012	5.376
TOTAL HGP	20	33.80	0			22,656				766	4,839	14.317	
Hines Energy													
		1,303,688.00					Gas	9,274,698	1.012	9,385,994	54,171,805	4.155	5.841
TOTAL HEP	1,912	1,303,688.00	92			7,200				9,385,994	54,171,805	4.155	
Intercession City Peaker													
		760.82					No 2	1,758	5.801	10,198	195,523	25.699	111.219
		35,767.05					Gas	474,485	1.011	479,704	2,776,821	7.759	5.852
TOTAL ICP	839	36,547.87	6			13,404				489,903	2,972,144	8.132	
Suwannee Peaker													
		399.71					No 2	903	5.849	5,282	82,672	20.683	91.553
		1,895.29					Gas	24,698	1.014	25,044	132,813	7.008	5.377
TOTAL SRP	104	2,295.00	3			13,214				30,325	215,485	9.389	
Tiger Bay Cogen													
		142,770.00					Gas	1,080,184	1.014	1,095,307	5,814,356	4.073	5.383
TOTAL TBP	205	142,770.00	94			7,672				1,095,307	5,814,356	4.073	
Turner Peaker													
		2,890.00					No 2	7,607	5.815	44,236	918,009	31.765	120.679
TOTAL TUP	137	2,890.00	3			15,307				44,236	918,009	31.765	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:00:39AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		33,716.70					Gas	321,200	1.013	325,375	1,598,142	4.740	4.976
TOTAL UFP	46	33,716.70	99			9,650				325,375	1,598,142	4.740	
TOTAL Gas Turbine:													
	4,798	2,246,356.37				7,404				16,631,309	96,257,651	4.285	
SYSTEM TOTAL:													
	9,022	3,474,002.37				8,688				30,182,270	152,312,145	4.384	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:29:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(240)	30,593	(30,833)	(100.8%)
3 - UNIT COST (\$/BBL)	1,385.81	82.92	1,302.90	1571.3%
4 - AMOUNT (\$)	(332,595)	2,536,644	(2,869,239)	(113.1%)
5 - BURNED				
6 - UNITS (BBL)	30,959	30,593	366	1.2%
7 - UNIT COST (\$/BBL)	77.35	82.92	(5.56)	(6.7%)
8 - AMOUNT (\$)	2,394,768	2,536,644	(141,876)	(5.6%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(15)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	627,341	1,100,000	(472,659)	(43.0%)
14 - UNIT COST (\$/BBL)	73.25	82.92	(9.67)	(11.7%)
15 - AMOUNT (\$)	45,951,489	91,207,380	(45,255,891)	(49.6%)
16 -				
17 - DAYS SUPPLY	628	1,079	(451)	(41.8%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	16,134	46,229	(30,095)	(65.1%)
20 - UNIT COST (\$/BBL)	152.52	131.98	20.54	15.6%
21 - AMOUNT (\$)	2,460,787	6,101,167	(3,640,380)	(59.7%)
22 - BURNED				
23 - UNITS (BBL)	19,249	46,229	(26,980)	(58.4%)
24 - UNIT COST (\$/BBL)	116.61	131.98	(15.37)	(11.6%)
25 - AMOUNT (\$)	2,244,541	6,101,167	(3,856,626)	(63.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(478)			
28 - AMOUNT (\$)	(53,274)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,052,593	883,900	168,693	19.1%
31 - UNIT COST (\$/BBL)	108.37	131.98	(23.61)	(17.9%)
32 - AMOUNT (\$)	114,074,694	116,657,122	(2,582,428)	(2.2%)
33 -				
34 - DAYS SUPPLY	1,695	574	1,122	195.5%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:29:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	346,121	521,620	(175,499)	(33.6%)
37 - UNIT COST (\$/TON)	97.37	87.42	9.95	11.4%
38 - AMOUNT (\$)	33,701,688	45,600,936	(11,899,248)	(26.1%)
39 - BURNED				
40 - UNITS (TON)	468,685	521,620	(52,935)	(10.1%)
41 - UNIT COST (\$/TON)	85.57	87.42	(1.85)	(2.1%)
42 - AMOUNT (\$)	40,104,061	45,600,936	(5,496,875)	(12.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	749,571	768,000	(18,429)	(2.4%)
48 - UNIT COST (\$/TON)	94.99	87.42	7.57	8.7%
49 - AMOUNT (\$)	71,205,120	67,139,942	4,065,178	6.1%
50 -				
51 - DAYS SUPPLY	50	44	5	12.2%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 8/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:29:10PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	18,754,918	18,716,516	38,402	0.2%
68 - UNIT COST (\$/MCF)	5.74	6.21	(0.48)	(7.7%)
69 - AMOUNT (\$)	107,568,775	116,322,616	(8,753,841)	(7.5%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1
SCHEDULE A-5
AUGUST 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$14.62)	Non recoverable expense of fuel additives.
0	(\$14.62)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$15.09)	Non recoverable expense of fuel additives.
(3)	(\$392.06)	Crystal River #3 Participant's share of light oil burned.
(475)	(\$52,867.28)	Intercession City Peaker #11 under Georgia Power ownership (June-Sept)
(478)	(\$53,274.43)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.51)	Non recoverable expense of inspection reports.
0	(\$0.51)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,477,612	8,246,954	(1,769,342)	(21.5%)
2 - LIGHT OIL	14,876,017	28,765,566	(13,889,549)	(48.3%)
3 - COAL	294,639,857	305,815,068	(11,175,211)	(3.7%)
4 - GAS	707,825,253	755,010,564	(47,185,311)	(6.2%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,023,818,739	1,097,838,152	(74,019,413)	(6.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	42,926	51,945	(9,019)	(17.4%)
10 - LIGHT OIL	59,301	65,150	(5,849)	(9.0%)
11 - COAL	7,196,145	8,447,858	(1,251,713)	(14.8%)
12 - GAS	15,966,905	15,055,919	910,986	6.1%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	23,265,277	23,620,872	(355,595)	(1.5%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	84,006	99,949	(15,943)	(16.0%)
18 - LIGHT OIL (BBL)	131,067	214,878	(83,811)	(39.0%)
19 - COAL (TON)	3,255,423	3,640,180	(384,757)	(10.6%)
20 - GAS (MCF)	125,522,254	116,863,076	8,659,178	7.4%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	536,623	654,848	(118,225)	(18.1%)
25 - LIGHT OIL	758,330	1,245,431	(487,101)	(39.1%)
26 - COAL	76,402,229	85,941,326	(9,539,097)	(11.1%)
27 - GAS	127,127,770	116,863,076	10,264,694	8.8%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	204,824,952	204,704,681	120,271	0.1%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/14/2012 4:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.2	0.22	0.0	(16.1%)
33 - LIGHT OIL	0.3	0.28	0.0	(7.6%)
34 - COAL	30.9	35.76	(4.8)	(13.5%)
35 - GAS	68.6	63.74	4.9	7.7%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.11	82.51	(5.40)	(6.5%)
41 - LIGHT OIL (\$/BBL)	113.50	133.87	(20.37)	(15.2%)
42 - COAL (\$/TON)	90.51	84.01	6.50	7.7%
43 - GAS (\$/MCF)	5.64	6.46	(0.82)	(12.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.07	12.59	(0.52)	(4.1%)
48 - LIGHT OIL	19.62	23.10	(3.48)	(15.1%)
49 - COAL	3.86	3.56	0.30	8.4%
50 - GAS	5.57	6.46	(0.89)	(13.8%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.00	5.36	(0.36)	(6.8%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,501	12,607	(105)	(0.8%)
56 - LIGHT OIL	12,788	19,116	(6,329)	(33.1%)
57 - COAL	10,617	10,173	444	4.4%
58 - GAS	7,962	7,762	200	2.6%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,804	8,666	138	1.6%

A-3 Generating System Comparative Data Report
Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
 Run Date: 9/14/2012 4:27:57PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.09	15.88	(0.79)	(5.0%)
64 - LIGHT OIL	25.09	44.15	(19.07)	(43.2%)
65 - COAL	4.09	3.62	0.47	13.1%
66 - GAS	4.43	5.01	(0.58)	(11.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<u>70 - SYSTEM (CENTS/KWH)</u>	<u>4.40</u>	<u>4.65</u>	<u>(0.25)</u>	<u>(5.3%)</u>

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:01:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	222	5.825	1,293	28,197	0.000	127.012
TOTAL UNIT 3	789	0.00	0			646,561				1,293	28,197	1,409.831	
TOTAL Nuclear:	789	0.00				646,561				1,293	28,197	1,409.831	
Steam													
Anclote													
		0.00					No 2	708	5.795	4,103	81,211	0.000	114.704
		517,885.10					Gas	6,345,643	1.015	6,441,962	33,454,064	6.460	5.272
		21,151.90					No 6	41,305	6.370	263,108	3,194,042	15.100	77.328
TOTAL UNIT 1	517	539,037.00	18			12,447				6,709,173	36,729,317	6.814	
		0.00					No 2	1,585	5.795	9,070	179,120	0.000	114.454
		574,506.22					Gas	6,926,566	1.015	7,030,166	36,225,155	6.305	5.230
		21,611.78					No 6	41,322	6.400	264,461	3,193,328	14.776	77.279
TOTAL UNIT 2	530	596,118.00	19			12,252				7,303,696	39,597,604	6.643	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		835,983.00					Coal	369,613	24.286	8,976,335	42,023,782	5.027	113.697
		0.00					No 2	4,638	5.780	26,808	508,701	0.000	109.681
TOTAL UNIT 1	376	835,983.00	38			10,770				9,003,142	42,532,483	5.088	
		943,685.00					Coal	409,398	24.264	9,933,718	46,885,166	4.968	114.522
		0.00					No 2	4,695	5.789	27,179	492,615	0.000	104.923
TOTAL UNIT 2	498	943,685.00	32			10,555				9,960,897	47,377,780	5.021	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:01:49AM

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		2,866,138.00					Coal	1,298,552	23.224	30,158,135	108,205,621	3.775	83.328
		0.00					No 2	13,492	5.794	78,171	1,682,688	0.000	124.717
TOTAL UNIT 4	721	2,866,138.00	68			10,549				30,236,306	109,888,309	3.834	
		2,572,357.00					Coal	1,177,860	23.207	27,334,042	97,525,288	3.791	82.799
		0.00					No 2	17,821	5.791	103,208	2,193,594	0.000	123.090
TOTAL UNIT 5	721	2,572,357.00	61			10,666				27,437,250	99,718,882	3.877	
Suwannee Plant													
		0.00					No 2	123	5.811	715	11,261	0.000	91.552
		61,412.90					Gas	896,991	1.020	915,295	4,739,915	7.718	5.284
		259.10					No 6	587	6.579	3,862	33,165	12.800	56.499
TOTAL UNIT 1	28	61,672.00	38			14,916				919,872	4,784,341	7.758	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		67,974.87					Gas	987,864	1.020	1,008,029	5,195,617	7.643	5.259
		146.13					No 6	330	6.567	2,167	20,464	14.004	62.012
TOTAL UNIT 2	30	68,121.00	39			14,838				1,010,776	5,225,237	7.671	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		217,143.81					Gas	2,539,911	1.021	2,594,363	13,424,132	6.182	5.285
		253.19					No 6	462	6.548	3,025	36,613	14.460	79.248
TOTAL UNIT 3	73	217,397.00	51			11,952				2,598,276	13,474,752	6.198	
TOTAL Steam:	3,435	8,700,508.00				10,940				95,179,388	399,328,704	4.590	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:01:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)	
Gas Turbine														
Avon Park Peaker														
		206.16					No 2	702		5,802	4,073	70,243	34.072	100.061
		154.84					Gas	3,013		1,015	3,059	16,209	10.468	5.380
TOTAL APP	55	361.00	0			19,757					7,132	86,452	23.948	
Bartow Combined Cycle														
		1,069.78					No 2	1,433		5,764	8,280	167,847	15.690	117.130
		4,431,204.22					Gas	33,850,532		1,011	34,214,079	195,185,154	4.405	5.766
TOTAL BCC	1,184	4,432,274.00	64			7,721					34,222,339	195,353,001	4.408	
Bartow Peaker														
		504.95					No 2	716		5,793	4,148	76,709	15.191	107.135
		1,136.55					Gas	9,207		1,014	9,337	50,274	4.423	5.460
TOTAL BAP	203	1,641.50	0			8,215					13,485	126,983	7.736	
Bayboro Peaker														
		4,469.50					No 2	10,475		5,832	61,087	1,218,450	27.261	116.320
TOTAL BYP	201	4,469.50	0			13,667					61,087	1,218,450	27.261	
Debary Peaker														
		6,261.40					No 2	15,098		5,779	87,248	1,531,133	24.454	101.413
		38,850.60					Gas	533,055		1,016	541,355	2,797,916	7.202	5.249
TOTAL DEP	704	45,112.00	1			13,934					628,603	4,329,049	9.596	
Higgins Peaker														
		140.53					No 2	468		5,812	2,720	46,163	32.849	98.638
		416.77					Gas	7,946		1,015	8,057	42,009	10.080	5.287
TOTAL HGP	107	557.30	0			19,357					10,787	88,172	15.821	
Hines Energy														
		8,519,597.30					Gas	60,027,043		1,012	60,773,539	346,583,822	4.068	5.774
TOTAL HEP	2,056	8,519,597.30	71			7,133					60,773,539	346,583,822	4.068	
Intercession City Peaker														
		8,531.10					No 2	19,683		5,791	113,981	2,071,309	24.279	105.233
		228,147.65					Gas	3,014,564		1,011	3,048,188	17,309,670	7.587	5.742
TOTAL ICP	1,047	236,678.75	4			13,361					3,162,168	19,380,979	8.189	
Rio Pinar Peaker														
		18.00					No 2	59		5,804	342	6,337	35.205	107.404
TOTAL RPP	14	18.00	0			19,024					342	6,337	35.205	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:01:49AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,230.79					No 2	3,035	5.826	17,681	277,862	22.576	91.553
		9,188.57					Gas	129,389	1.020	131,997	682,631	7.429	5.276
TOTAL SRP	175	10,419.36	1			14,365				149,678	960,493	9.218	
Tiger Bay Cogen													
		1,042,398.00					Gas	7,783,417	1.015	7,903,081	40,660,169	3.901	5.224
TOTAL TBP	216	1,042,398.00	82			7,582				7,903,081	40,660,169	3.901	
Turner Peaker													
		13,463.00					No 2	35,920	5.757	206,776	4,209,416	31.267	117.189
TOTAL TUP	153	13,463.00	2			15,359				206,776	4,209,416	31.267	
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		257,779.50					Gas	2,467,112	1.015	2,505,253	11,458,516	4.445	4.645
TOTAL UFP	47	257,779.50	95			9,719				2,505,253	11,458,516	4.445	
TOTAL Gas Turbine:													
	6,159	14,564,769.21				7,528				109,644,271	624,461,838	4.287	
SYSTEM TOTAL:													
	10,383	23,265,277.21				8,804				204,824,952	1,023,818,738	4.401	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:07:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(19,865)	99,949	(119,814)	(119.9%)
3 - UNIT COST (\$/BBL)	207.23	82.51	124.72	151.7%
4 - AMOUNT (\$)	(4,116,652)	8,246,954	(12,363,606)	(149.9%)
5 - BURNED				
6 - UNITS (BBL)	84,006	99,949	(15,943)	(16.0%)
7 - UNIT COST (\$/BBL)	77.11	82.51	(5.40)	(6.5%)
8 - AMOUNT (\$)	6,477,612	8,246,954	(1,769,342)	(21.5%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,212)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	627,341	1,100,000	(472,659)	(43.0%)
14 - UNIT COST (\$/BBL)	73.25	82.92	(9.67)	(11.7%)
15 - AMOUNT (\$)	45,951,489	91,207,380	(45,255,891)	(49.6%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	130,700	214,878	(84,178)	(39.2%)
20 - UNIT COST (\$/BBL)	140.68	133.87	6.81	5.0%
21 - AMOUNT (\$)	18,386,893	28,765,566	(10,378,673)	(36.1%)
22 - BURNED				
23 - UNITS (BBL)	131,067	214,878	(83,811)	(39.0%)
24 - UNIT COST (\$/BBL)	113.50	133.87	(20.37)	(15.2%)
25 - AMOUNT (\$)	14,876,017	28,765,566	(13,889,549)	(48.3%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,152			
28 - AMOUNT (\$)	109,193			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,052,593	883,900	168,693	19.1%
31 - UNIT COST (\$/BBL)	108.37	131.98	(23.61)	(17.9%)
32 - AMOUNT (\$)	114,074,694	116,657,122	(2,582,428)	(2.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:07:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,719,827	3,640,180	(920,353)	(25.3%)
37 - UNIT COST (\$/TON)	88.56	84.01	4.55	5.4%
38 - AMOUNT (\$)	240,870,845	305,815,068	(64,944,223)	(21.2%)
39 - BURNED				
40 - UNITS (TON)	3,255,423	3,640,180	(384,757)	(10.6%)
41 - UNIT COST (\$/TON)	90.51	84.01	6.50	7.7%
42 - AMOUNT (\$)	294,639,857	305,815,068	(11,175,211)	(3.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,915			
46 - ENDING INVENTORY				
47 - UNITS (TON)	749,571	768,000	(18,429)	(2.4%)
48 - UNIT COST (\$/TON)	94.99	87.42	7.57	8.7%
49 - AMOUNT (\$)	71,205,120	67,139,942	4,065,178	6.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 8/1/2012
Run Date: 9/17/2012 11:07:46AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	125,522,254	116,863,076	8,659,178	7.4%
68 - UNIT COST (\$/MCF)	5.64	6.46	(0.82)	(12.7%)
69 - AMOUNT (\$)	707,825,253	755,010,564	(47,185,311)	(6.2%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
August 2012

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		11,690		11,690	3.608	4.005	421,788.00	468,185.00	46,397.00
ACTUAL									
City of Homestead, FL	Schedule C	20		20	2.144	2.971	428.01	594.16	165.35
Florida Power & Light Company	Schedule C	98		98	2.655	4.094	2,797.90	4,012.12	1,214.22
City of New Smyrna Beach, FL	CR-1	457		457	2.153	2.895	9,841.32	13,229.78	3,388.46
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
Orlando Utilities Commission	Schedule OS	200		200	3.806	3.620	7,611.24	7,539.32	28.08
Reedy Creek Improvement District	CR-1	2,090		2,090	2.106	2.693	44,013.60	56,285.00	12,271.40
Tampa Electric Company	CR-1	450		450	2.082	2.322	9,411.90	10,448.84	1,037.94
The Energy Authority, Inc.	Schedule OS	96		96	2.392	3.142	2,295.95	3,016.00	720.04
Subtotal - Gain on Other Power Sales		3,411		3,411	2.661	3.212	90,752.49	109,577.99	18,825.49
CURRENT MONTH TOTAL		3,411		3,411	2.881	3.212	90,752.49	109,577.99	18,825.49
DIFFERENCE		(8,279)		(8,279)	(0.947)	(0.793)	(391,035.51)	(358,507.02)	(27,571.51)
DIFFERENCE %		(70.82)		(70.82)	(26.26)	(19.79)	(78.48)	(76.50)	(59.43)
CUMULATIVE ACTUAL		38,235		38,235	2.818	3.370	1,077,495.31	1,288,346.06	210,850.75
CUMULATIVE ESTIMATED		47,881		47,881	3.737	4.146	1,789,463.00	1,986,304.00	196,841.00
DIFFERENCE		(9,646)		(9,646)	(0.919)	(0.778)	(711,977.69)	(697,957.94)	14,019.75
DIFFERENCE %		(20.15)		(20.15)	(24.59)	(18.78)	(38.79)	(35.14)	7.12

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
AUGUST, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		464,719			464,719	5.935	5.935	27,581,897.00	27,581,897.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	58,115			58,115	7.889	7.889	4,584,972.74	4,584,972.74
Shady Hills Power Company, LLC	TOLL	97,813			97,813	6.798	6.798	6,649,050.56	6,649,050.56
Southern Company Services, Inc	Franklin	151,900			151,900	2.981	2.981	4,528,048.34	4,528,048.34
Southern Company Services, Inc	Scherer3	24,048			24,048	2.933	2.933	705,399.98	705,399.98
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(903)			(903)	(14.438)	(14.438)	130,377.65	130,377.65
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	137,483.87	137,483.87
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	(589,845.56)	(589,845.56)
Southern Company Services, Inc	Scherer3	37			37	(5.908)	(5.908)	(2,186.15)	(2,186.15)
CURRENT MONTH TOTAL		331,010			331,010	4.883	4.883	16,163,299.45	16,163,299.45
DIFFERENCE		(133,709)			(133,709)	(1.052)	(1.052)	(11,418,597.55)	(11,418,597.55)
DIFFERENCE %		(28.77)			(28.77)	(17.72)	(17.72)	(41.40)	(41.40)
CUMULATIVE ACTUAL		1,997,895			1,997,895	4.945	4.945	98,800,287.98	98,800,287.98
CUMULATIVE ESTIMATED		2,658,365			2,658,365	6.045	6.045	160,699,714.00	160,699,714.00
DIFFERENCE		(660,470)			(660,470)	(1.100)	(1.100)	(61,899,426.02)	(61,899,426.02)
DIFFERENCE %		(24.84)			(24.84)	(18.18)	(18.18)	(38.52)	(38.52)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
AUGUST, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		324,475	0	0	324,475	5.046	13.073	16,372,517.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	6,458 0			6,458 0	3.810	3.810	248,036.85 40,507.44
Auburndale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,881 0			7,881 0	3.159	3.159	248,951.83 24,840.91
Auburndale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	75,641 0			75,641 0	5.364	5.364	4,057,363.39 34,136.60
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	1 (8)			1 (8)	2.589	2.589	36.50 (142.46)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,916 0			7,916 0	2.955	2.955	233,917.80 24,366.07
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	40,352 0			40,352 0	6.123	6.123	2,470,752.96 40,877.35
Metro-Dade County (METRDADE) ADJ	CO-GEN	25,897 0			25,897 0	4.885	4.885	1,285,068.45 66,809.81
Metro-Dade County (METRDCAS) ADJ	CO-GEN	1,020 0			1,020 0	3.431	3.431	34,996.20 9,752.06
Orange Cogen (ORANGEAS) ADJ	CO-GEN	239 0			239 0	3.961	3.961	9,466.78 4,439.10
Orange Cogen (ORANGECO) ADJ	CO-GEN	24,304 0			24,304 0	4.680	4.680	1,137,427.20 22,022.35
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	56,268 0			56,268 0	5.447	5.447	3,084,917.96 26,280.71
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	4 0			4 0	3.568	3.568	142.72 14.82
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	13,747 0			13,747 0	2.950	2.950	405,536.50 40,709.17
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	134 49			134 49	3.168	3.168	4,257.48 1,863.50
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	428 326			428 326	2.980	2.980	12,758.27 10,218.08
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	29,129 0			29,129 0	2.965	2.965	863,874.85 96,392.52
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	40,862 0			40,862 0	3.650	3.650	1,484,163.00 139,847.80
Wheelabrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	18,044 0			18,044 0	5.615	5.615	1,013,170.80 51,584.42
Auburndale Power Partners, L.P. (AUBEST) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Orange Cogen (ORANGECO) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
CURRENT MONTH TOTAL		348,494			348,494	4.932	4.932	17,187,160.40
DIFFERENCE		24,019			24,019	(0.114)	(8.141)	814,643.40
DIFFERENCE %		7.40			7.40	(2.28)	(181.34)	4.98
CUMULATIVE ACTUAL		2,675,563			2,675,563	4.577	4.577	122,472,352.80
CUMULATIVE ESTIMATED		2,541,685			2,541,685	4.818	4.818	122,468,287.00
CUMULATIVE DIFFERENCE		133,878			133,878	(0.241)	(0.241)	4,065.80
CUMULATIVE DIFFERENCE %		5.27			5.27	(5.00)	(5.00)	0.00

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
AUGUST, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED \$/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		23,427	7.188	1,683,480.00	10.993	2,575,287.00	891,807.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEl	40,458	4.587	2,268,785.70	4.232	2,093,144.34	(175,651.36)
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Purchase	0	0.000	16,425.72	0.000	0.00	(16,425.72)
Constellation Power Source, Inc	International Swap & Derivatives Assoc	700	3.714	26,000.00	5.031	35,218.63	9,218.63
EDF Trading North America, LLC	EEl	11,972	3.988	477,221.00	5.461	653,731.54	176,510.54
Jacksonville Electric Authority	Transmission Purchase	0	0.000	146,036.00	0.000	0.00	(146,036.00)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	110,000.00	0.000	0.00	(110,000.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	8,306.36	0.000	0.00	(8,306.36)
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	3,656.20	0.000	0.00	(3,656.20)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	(3,548.39)	0.000	0.00	3,548.39
Tampa Electric Company	Transmission Purchase	0	0.000	1,935.87	0.000	0.00	(1,935.87)
SubTotal - Energy Purchases (Non-Broker)		62,130	4.917	3,055,032.26	4.478	2,782,092.51	(272,939.75)
CURRENT MONTH TOTAL		82,130	4.917	3,055,032.26	4.478	2,782,092.51	(272,939.75)
DIFFERENCE		38,703	(2.269)	1,371,552.26	(6.515)	206,805.51	(1,164,748.75)
DIFFERENCE %		185.21	(31.57)	81.47	(59.27)	8.03	(130.81)
CUMULATIVE ACTUAL		256,419	4.825	12,372,293.06	4.195	10,755,492.66	(1,616,800.50)
CUMULATIVE ESTIMATED		171,216	5.685	9,734,204.00	8.614	14,749,230.00	5,015,026.00
DIFFERENCE		85,203	(0.860)	2,638,089.06	(4.420)	(3,993,737.44)	(6,831,826.50)
DIFFERENCE %		49.78	(15.13)	27.10	(51.31)	(27.06)	(132.24)

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PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A12 - CAPACITY COSTS
 FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBROLFC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	0	0	0	0	5,202,960
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	0	0	0	27,499,166
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	0	0	0	0	5,815,020
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	0	0	0	28,426,120
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	0	0	0	10,677,760
6 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	0	0	0	22,508,810
7 Orlando Cogen Limited (ORLACCOGL)	QF	79.20	9/1/93 - 12/31/23	2,675,226	2,675,226	2,675,226	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	0	0	0	0	21,738,287
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	0	0	0	10,489,840
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	0	0	0	24,970,380
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/9/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	0	0	0	43,455,090
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.50	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	0	0	0	6,407,566
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 5/31/10	0	0	(230,855)	0	0	0	0	0	0	0	0	0	(230,855)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,663,945	1,663,945	1,663,945	1,663,945	2,237,943	1,596,717	1,718,289	1,706,138	0	0	0	0	13,875,875
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,796,840	3,289,188	2,291,019	3,063,290	3,006,201	0	0	0	0	20,907,353
15 Retail Wheeling				(2,932)	(1,199)	(458)	(3,033)	(1,120)	(2,803)	(12,129)	(2,527)	0	0	0	0	(38,186)
16 Litry Projected Expense				6,337,833	7,810,874	6,296,044	6,291,658	6,518,756	6,194,643	6,226,912	6,313,327	0	0	0	0	54,051,346
17 CR-3 Projected Expense				465,111	465,187	465,296	465,445	465,628	465,849	466,105	466,388	0	0	0	0	3,725,021
SUBTOTAL				36,616,406	38,081,266	36,336,854	37,234,021	38,558,737	36,555,091	37,608,783	37,505,604	0	0	0	0	298,433,381
Confidential Capacity Contracts (Aggregated)																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		537.25	4	3,365,403	3,365,181	2,419,803	2,377,915	3,320,799	9,432,376	9,748,704	8,721,960	0	0	0	0	43,800,242
TOTAL				40,000,809	41,446,756	38,756,757	39,611,937	41,879,536	45,987,467	47,258,487	47,227,564	0	0	0	0	342,233,633