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October 5, 2012

HAND DELIVERED

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Ms. Ann Cole, Director Division of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Environmental Cost Recovery Clause

FPSC Docket No. 120007-EI

Dear Ms. Cole:

Enclosed for filing in the above docket are the original and fifteen (15) copies of Tampa Electric Company's Prehearing Statement.

Also enclosed is a CD containing the above-referenced Prehearing Statement generated on a Windows 7 operating system and using Word 2010 as the word processing software.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

DOCUMENT NUMBER-CATE

06783 OCT-5≌

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost)	DOCKET NO. 120007-EI
Recovery Clause.)	FILED: October 5, 2012
)	

TAMPA ELECTRIC COMPANY'S PREHEARING STATEMENT

A. APPEARANCES:

JAMES D. BEASLEY
J. JEFFRY WAHLEN
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302

On behalf of Tampa Electric Company

B. WITNESSES:

Witness	Subject Matter	<u>Issues</u>
(<u>Direct</u>)		
1. Howard T. Bryant (TECO)	Final true-up for period ending December 31, 2011, estimated true-up for period January 2012 through December 2012; projections for period January 2013 through December 2013	1, 2, 3, 4, 5, 6, 7, 8
2. Paul L. Carpinone (TECO)	Qualification of environmental activities for ECRC recovery	3

C. EXHIBITS:

<u>Exhibit</u>	Witness	<u>Description</u>
(HTB-1)	Bryant	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the period January 2011 through December 2011
(HTB-2)	Bryant	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2012 through December 2012
(HTB-3)	Bryant	Forms 42-1P through 42-8P Forms for the January 2013 through December 2013

D. STATEMENT OF BASIC POSITION

Tampa Electric Company's Statement of Basic Position:

The Commission should approve the compliance programs described in the testimony and exhibits of Tampa Electric Witnesses Bryant and Carpinone for environmental cost recovery. The Commission should also approve Tampa Electric's calculation of its environmental cost recovery final true-up for the period January 2011 through December 2011, the actual/estimated environmental cost recovery true-up for the current period January 2012 through December 2012, and the company's projected ECRC revenue requirement and the company's proposed ECRC factors for the period January 2013 through December 2013.

E. STATEMENT OF ISSUES AND POSITIONS

Generic Environmental Cost Recovery Issues

<u>ISSUE 1</u> :	What are the final environmental cost recovery true-up amounts for the period January 2011 through December 2011?
TECO:	The appropriate final environmental cost recovery true-up amount for this period is an under-recovery of \$3,232,451. (Witness: Bryant)

ISSUE 2: What are the estimated/actual environmental cost recovery true-up amounts for the period January 2012 through December 2012?

TECO: The estimated environmental cost recovery true-up amount for the period is an under-recovery of \$11,754,826. (Witness: Bryant)

ISSUE 3: What are the projected environmental cost recovery amounts for the period January 2013 through December 2013?

TECO: The appropriate amount of environmental costs projected to be recovered for the period January 2013 through December 2013 is \$86,025,744. (Witnesses: Bryant; Carpinone)

ISSUE 4: What are the environmental cost recovery amounts, including true-up amounts, for the period January 2013 through December 2013?

TECO: The total environmental cost recovery amount, including true-up amounts, for the period January 2013 through December 2013 is \$101,085,751 after the adjustment for taxes. (Witness: Bryant)

ISSUE 5: What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2013 through December 2013?

TECO: The depreciation rates used to calculate the depreciation expense shall be the rates that are in effect during the period the allowed capital investment is in service. (Witness: Bryant)

ISSUE 6: What are the appropriate jurisdictional separation factors for the projected period January 2013 through December 2013?

TECO: The demand jurisdictional separation factor is 100.00%. The energy jurisdictional separation factors are calculated for each month based on projected retail kWh sales as a percentage of projected total system kWh sales. These are shown on the schedules sponsored by witness Bryant. (Witness: Bryant)

What are the appropriate environmental cost recovery factors for the period January 2013 through December 2013 for each rate group?

TECO: The appropriate environmental cost recovery factors are as follows:

Rate Class	Factor (¢/kWh)
RS	0.558
GS, TS	0.557

GSD, SBF

	Secondary	0.555
	Primary	0.550
	Transmission	0.544
IS		
	Secondary	0.545
	Primary	0.540
	Transmission	0.534
LS1		0.553
Average Factor		0.556
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(Witness: Bryant)

ISSUE 8: What should be the effective date of the environmental cost recovery factors for billing purposes?

TECO:

The factors should be effective beginning with the specified environment cost recovery cycle for the period January 2013 through December 2013. Billing cycles may start before January 1, 2013, and the last cycle may be read after December 31, 2013, so that each customer is billed for 12 months regardless of when the adjustment factors became effective. (Witness: Bryant)

Company Specific Environmental Cost Recovery Issues

Tampa Electric Company (TECO)

TECO:

None at this time.

F. STIPULATED ISSUES

TECO:

None at this time.

G. MOTIONS

TECO:

None at this time.

H. PENDING REQUEST OR CLAIMS FOR CONFIDENTIALITY

TECO: None at this time.

I. OTHER MATTERS

TECO: None at this time.

DATED this ____ day of October 2012.

Respectfully submitted,

JAMES D. BEASLEY
J. JEFFRY WAHLEN
Ausley & McMullen
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Prehearing Statement, filed on

behalf of Tampa Electric Company has been furnished by hand delivery (*) or U. S. Mail on this day of October 2012 to the following:

Mr. Charles Murphy*
Office of General Counsel
Florida Public Service Commission
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ATTORNEY