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Writer's Direct Dial Number: (850) 521-1706  
Writer's E-Mail Address: bkeating@gunster.com

October 5, 2012

**BY HAND DELIVERY**

Ms. Ann Cole, Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850


Re: Docket No. 120001-EI: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Dear Ms. Cole:

Enclosed for filing, please find the original and 15 copies of a Second Revised Petition for Fuel Adjustment and Purchase Power Estimated/Actual True-Up Amount, submitted on behalf of Florida Public Utilities Company, along with the Revised Direct Testimony and Exhibits CDY-2 and CDY-3 of Mr. Curtis Young. Also enclosed for filing is a copy of the schedule included in this filing on CD in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

  
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. | DOCKET NO. 120001-EI  
| DATED: October 5, 2012

**FLORIDA PUBLIC UTILITIES COMPANY'S  
PETITION FOR APPROVAL  
OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY SECOND  
REVISED ESTIMATED/ACTUAL TRUE-UP AMOUNT**

Florida Public Utilities Company (FPUC or Company), by and through its undersigned counsel, hereby files this Petition asking the Florida Public Service Commission (FPSC or Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery second revised estimated true-up amount for the period January 2012 through December 2012. In support of this request, the Company hereby states:

- 1) FPUC is an electric utility subject to the Commission's jurisdiction. Its principal business address is:

Florida Public Utilities Company  
1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

- 2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

Cheryl Martin  
Florida Public Utilities Company  
1641 Worthington Road,  
Suite 220  
West Palm Beach, FL  
33409

- 3) Consistent with the requirements for this proceeding, the Company has prefiled the fuel adjustment and purchased power cost recovery true-up forms supplied by the Commission consistent with the requirements for such filings.

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4) In accordance with Order No. PSC-12-0061-PCO-EI, issued February 10, 2012, in this Docket, the Company submitted, on August 1, 2012, the Direct Testimony and Exhibit CDY-2 of Mr. Curtis Young in support of the Company's request for approval of the requested actual/estimated true-up amount.

5) Thereafter, the Company revised its estimated/actual true-up amount on August 30, 2012, to reflect fuel savings experienced by the Company as a result the Commission's approval on July 2, 2012, of Gulf Power Company's mid-course reduction. These savings impacted only the Company's Northwest Division; thus, the Company submitted the Revised Testimony of Mr. Curtis D. Young, along with a Revised CDY-2, which included the corrected amounts pertinent to the Northwest Division.

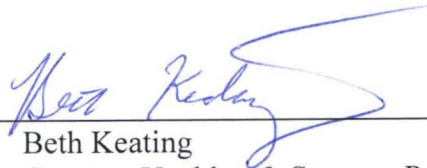
6) The Company now finds it necessary to again revise its estimated/actual true-up amount based upon an inadvertent error reflected only in the testimony pertinent to the Company's Northeast Division. These errors impact only the prior testimony references and revised Petition with regard to the Northeast Division (Fernandina Beach); thus, the Company submits, along with this Second Revised Petition, the Revised Testimony of Mr. Curtis D. Young. With this filing, the Company also submits Revised CDY-2 and CDY-3 for ease of reference. The referenced errors did not impact these exhibits and no changes have been made.

6) The final true-up amounts for the period January 2011 through December 2011 are an under-recovery of \$1,316,601 for the Marianna Division, and an over-recovery of \$360,592 for the Fernandina Beach Division.

- 7) The estimated true-up amounts for the period January 2012 through December 2012 are an under-recovery of \$187,139 for the Marianna Division, and an under-recovery of \$104,982 for the Fernandina Beach Division.
- 8) The Company's total true-up amounts that would be collected or refunded during the period January 2013 through December 2013 are an under-recovery of \$1,503,740 for the Marianna Division, and an over-recovery of \$255,610 for the Fernandina Beach Division.
- 9) In submitting this second revised filing, the Company notes that it is not resubmitting CDY-3, which was included in the August 30, 2012, filing, as that exhibit is not affected by the corrections made to the true-up amounts for the Northeast Division.

WHEREFORE, FPUC respectfully requests that the Commission approve the Revised estimated true-up amounts for January 2012 through December 2012.

RESPECTFULLY SUBMITTED this 5th day of October, 2012.



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Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

*Attorneys for Florida Public Utilities Company*

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served upon the following by US Mail this 5th day of October, 2012.

Martha Barrera/Lisa Bennett Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <a href="mailto:Mbarrera@PSC.STATE.FL.US">Mbarrera@PSC.STATE.FL.US</a> <a href="mailto:Lbennett@PSC.STATE.FL.US">Lbennett@PSC.STATE.FL.US</a>	James D. Beasley/J. Jeffry Wahlen Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a>
Jeffry Stone/Russell Badders/Steven Griffen Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950 <a href="mailto:jas@beggslane.com">jas@beggslane.com</a>	James W. Brew/F. Alvin Taylor Brickfield Law Firm Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 <a href="mailto:jbrew@bbrslaw.com">jbrew@bbrslaw.com</a>
John T. Butler Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 <a href="mailto:John.Butler@fpl.com">John.Butler@fpl.com</a>	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 <a href="mailto:Ken.Hoffman@fpl.com">Ken.Hoffman@fpl.com</a>
Captain Samuel Miller USAF/AFLOA/JACL/ULFSC Federal Executive Agencies 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 <a href="mailto:Samuel.Miller@Tyndall.af.mil">Samuel.Miller@Tyndall.af.mil</a>	Florida Industrial Users Power Group Vicki Gordon Kaufman/Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:vkaufman@moylelaw.com">vkaufman@moylelaw.com</a> <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a>
Cheryl Martin Florida Public Utilities Company 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409 <a href="mailto:Cheryl_Martin@fpuc.com">Cheryl_Martin@fpuc.com</a>	Florida Retail Federation Robert Scheffel Wright/John T. LaVia Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a>

Susan D. Ritenour Gulf Power Company One Energy Place Pensacola, FL 32520 <a href="mailto:sdriteno@southernco.com">sdriteno@southernco.com</a>	J.R. Kelly/P. Christensen/C. Rehwinkel/Joe McGlothlin Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:Christensen.patty@leg.state.fl.us">Christensen.patty@leg.state.fl.us</a>
Paul Lewis, Jr. Progress Energy Florida, Inc. 106 East College Avenue, Suite 800 Tallahassee, FL 32301 <a href="mailto:Paul.lewisjr@pgnmail.com">Paul.lewisjr@pgnmail.com</a>	John T. Burnett/Dianne M. Triplett Progress Energy Service Company, LLC Post Office Box 14042 St. Petersburg, FL 33733 <a href="mailto:John.burnett@pgnmail.com">John.burnett@pgnmail.com</a>
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:Regdept@tecoenergy.com">Regdept@tecoenergy.com</a>	Randy B. Miller White Springs Agricultural Chemicals, Inc. Post Office Box 300 White Springs, FL 32096 <a href="mailto:Rmiller@pcsphosphate.com">Rmiller@pcsphosphate.com</a>
Mr. Dan Moore 316 Maxwell Road, Suite 400 Alpharetta, GA 30009 <a href="mailto:dmoore@ecoconsult.com">dmoore@ecoconsult.com</a>	Patrick K. Wiggins Grossman Law Firm 2022-2 Raymond Diehl Road Tallahassee, FL 32308 <a href="mailto:p.wiggins@gfblawfirm.com">p.wiggins@gfblawfirm.com</a>
Cecilia Bradley Office of the Attorney General The Capitol - PL 01 Tallahassee, FL 32399-0-1050 <a href="mailto:Cecilia.Bradley@myfloridalegal.com">Cecilia.Bradley@myfloridalegal.com</a>	

By:   
Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, FL 32301  
(850) 521-1706

**BEFORE THE  
FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 120001-EI  
CONTINUING SURVEILLANCE AND REVIEW OF  
FUEL COST RECOVERY CLAUSES OF ELECTRIC UTILITIES**

**Direct Testimony of  
Curtis D. Young  
(Second Revised Actual/Estimated True-Up)  
On Behalf of  
Florida Public Utilities**

- 1 Q. Please state your name and business address.
- 2 A. Curtis D. Young, 1641 Worthington Road Suite 220, West Palm  
3 Beach, FL 33409.
- 4 Q. By whom and in what capacity are you employed?
- 5 A. I am employed by Florida Public Utilities as Senior Regulatory  
6 Analyst.
- 7 Q. Have you previously testified in this Docket?
- 8 A. Yes.
- 9 Q. What is the purpose of your testimony at this time?
- 10 A. I will briefly describe the basis for the Company's computations that  
11 were made in preparation of the revised schedules that have been  
12 submitted to support the calculation of the levelized fuel adjustment  
13 factor for January 2013 – December 2013.
- 14 Q. Were the schedules filed by the Company completed by you or under  
15 your direction?
- 16 A. Yes.

DOCUMENT NUMBER-DATE

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- 1 Q. Which of the Staff's set of schedules has the Company completed and  
2 filed?
- 3 A. The Company has filed Schedules E1-A, E1-B, and E1-B1 for the  
4 Northwest Division and Northeast Division. Schedule E1-B shows the  
5 Calculation of Purchased Power Costs and Calculation of True-Up and  
6 Interest Provision for the period January 2012 – December 2012 based  
7 on 6 Months Actual and 6 Months Estimated data. Revisions to  
8 Schedules E1-A, E1-B and E1-B1 for the Northwest Division were  
9 originally filed in Revised Composite Exhibit Number CDY-2  
10 submitted on August 30, 2012. For the Northeast Division, the  
11 revisions addressed herein are with regards to the testimony only. The  
12 related Schedules E1-A, E1-B and E1-B1 are not affected. All  
13 schedules are included in Revised Composite Prehearing Identification  
14 Number CDY-2 for ease of reference.
- 15 Q. What is the final remaining true-up amount for the period January  
16 2011 – December 2011?
- 17 A. In the Northwest Division, the final remaining true-up amount was an  
18 under-recovery for \$1,316,601. In the Northeast Division, the final  
19 remaining true-up amount was an over-recovery of \$360,592.
- 20 Q. What is the estimated true-up amount for the period January 2012 –  
21 December 2012?



- 1           A.    In the Northwest Division there is an estimated under-recovery of  
2                   \$187,139. In the Northeast Division, there is an estimated under-  
3                   recovery of \$104,982.
- 4           Q.    What is the total true-up amount to be collected or refunded during  
5                   January 2013 – December 2013?
- 6           A.    The Company has determined that at the end of December 2012, based  
7                   on six months actual and six months estimated, the Company will  
8                   under-recover \$1,503,740 and will over-recover \$255,610 in purchased  
9                   power costs in the Northeast Division.
- 10          Q.    Has the Company included any additional Schedules for consideration  
11                   and possible approval in this Docket?
- 12          A.    Yes, the Company had also prepared and included a set of additional  
13                   Schedules in Composite Exhibit Number CDY-3 for its Northwest  
14                   Division only, which was originally submitted on August 30, 2012  
15                   with revised Composite Exhibit Number CDY-2. The changes  
16                   addressed by this filing have no impact on Exhibit CDY-3.
- 17          Q.    For what purpose were these additional Schedules in Composite  
18                   Exhibit Number CDY-3 being included?
- 19          A.    The Schedules herein for the Northwest Division Composite Exhibit  
20                   Number CDY-3 were prepared in light of the City of Marianna’s  
21                   (“City”) appeal, filed with Florida Supreme Court, of the

1 Commission's Order(s) approving Amendment 1 to the Company's  
2 Purchased Power Agreement (PPA) with Gulf Power, PAA Order  
3 PSC-11-0269-PAA-EI, Order PSC-12-0056-FOF-EI, and Order PSC-  
4 12-0081-CO-EI. The Amendment reduces the monthly KW Peak  
5 Demand level and resultant costs while extending the Gulf Power  
6 Contract for two additional years. Because the status of the  
7 Amendment remains uncertain due to the City's appeal, Gulf Power is  
8 currently billing the Company at the original calculated Demand level  
9 until the Supreme Court has ruled on the City's appeal of the  
10 Commission's Order, or the matter is otherwise resolved in a manner  
11 that affirms and preserves the Amendment. The City's appeal of the  
12 Commission's Order disputes the benefits of the Amendment and its  
13 prudence for purposes of cost recovery. The City's appeal is also  
14 integrally tied to the City's separate appeal of the Commission's  
15 Order(s)(Order PSC-11-0112-TRF-EI, Order PSC 11-0290-FOF-EI,  
16 and Order PSC-12-0066-FOF-EI) approving the Company's  
17 implemented TOU and Interruptible Service rates, which are supported  
18 by the significant demand savings produced by the PPA with Gulf  
19 Power Company. The Schedules for Northwest Division Composite  
20 Exhibit Number CDY-3 present the Company's calculations of its fuel  
21 cost true-up amount to be used in its 2013 fuel cost recovery factors

1 based on the contingency that the PPA is ultimately reinstated before  
2 the hearing date in November 2012.

3 Q. Please advise what would be the total true-up amount to be collected  
4 or refunded during January 2013 – December 2013 based on the  
5 Company's calculations within the Schedules for Northwest Division  
6 Composite Exhibit Number CDY-3?

7 A. The Company has determined that at the end of December 2012, based  
8 on six months actual and six months estimated, The Company will  
9 over-recover \$3,248 in purchased power costs in the Northwest  
10 Division to be refunded during January 2013 – December 2013.

11 Q. What is the Company requesting with respect to this alternative set of  
12 Schedules and related fuel true-up calculations for its Northwest  
13 division?

14 A. The Company requests that the Commission review and consider these  
15 schedules for contingency approval if the legal proceedings regarding  
16 the Amendment to the Company's PPA with Gulf Power are resolved  
17 such that the Gulf Power contract, inclusive of the Amendment No. 1,  
18 is reinstated as of the original effective date of the Amendment. In  
19 addition, if the resolution of the referenced legal proceedings occurs  
20 after the hearing date in the Docket, but in the first half of 2013, the  
21 Company requests that the Commission consider these true-up

1                    amounts for purposes of a midcourse correction for the reduction of  
2                    the rates to its customers in the Northwest Division, including the  
3                    customers within the city limits of Marianna, to be immediately  
4                    implemented upon notice provided by the Company to the  
5                    Commission of the Court's reinstatement of Amendment No. 1 as of  
6                    the original effective date.

7                    Q.    Does this conclude your testimony?

8                    A.    Yes.

FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP SURCHARGE  
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD - **without Gulf Power Amendment 1**  
JANUARY 2012 - DECEMBER 2012  
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

Northwest Florida Division

Under-recovery of purchased power costs for the period  
January 2012 - December 2012. (See Schedule E1-B, Calculation  
of Estimated Purchased Power Costs and Calculation of True-  
Up and Interest Provision for the Twelve Month Period ended  
December 2012)(Estimated)

\$ (1,503,740)



**FLORIDA PUBLIC UTILITIES COMPANY**  
**MARIANNA DIVISION**  
 COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS  
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR - **without Gulf Power Amendment 1**  
 FOR THE PERIOD JANUARY 2012 - DECEMBER 2012

	DOLLARS				MWH				CENTS/KWH	
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000
2 Nuclear Fuel Disposal Cost										
3 Coal Car Investment										
4 Adjustments to Fuel Cost (A2, Page 1)										
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,521,423	21,114,334	(2,592,911)	-12.3%	317,442	338,357	(20,915)	-6.2%	5.83458	6.24025
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)										
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)										
9 Energy Cost of Sched E Economy Purch (A9)										
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,389,323	12,152,949	1,236,374	10.2%	317,442	338,357	(20,915)	-6.2%	4.21788	3.59175
11 Energy Payments to Qualifying Facilities (A8a)										
12 TOTAL COST OF PURCHASED POWER	31,910,746	33,267,283	(1,356,537)	-4.1%	317,442	338,357	(20,915)	-6.2%	10.05247	9.83201
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					317,442	338,357	(20,915)	-6.2%		
14 Fuel Cost of Economy Sales (A6)										
15 Gain on Economy Sales (A6)										
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A6)										
17 Other Fuel Related Costs	80,734	72,000								
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	80,734	72,000	8,734	12.1%	0	0	0	0.0%	0.00000	0.00000
19 NET INADVERTENT INTERCHANGE										
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,991,480	33,339,283	(1,347,803)	-4.0%	317,442	338,357	(20,915)	-6.2%	10.07790	9.85329
21 Net Unbilled Sales	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000
22 Company Use	20,861 *	21,086 *	(225)	-1.1%	207	214	(7)	-3.3%	0.00678	0.00649
23 T & D Losses	959,215 *	1,316,400 *	(357,185)	-27.1%	9,518	13,360	(3,842)	-28.8%	0.31172	0.40532
24 SYSTEM KWH SALES	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510
25 Wholesale KWH Sales										
26 Jurisdictional KWH Sales	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000
27 Jurisdictional KWH Sales Adjusted for Line Losses	31,991,480	33,339,283	(1,347,803)	-4.0%	307,717	324,783	(17,066)	-5.3%	10.39640	10.26510
28 GPIF**										
29 TRUE-UP**	(1,567,788)	(1,567,788)	0	0.0%	307,717	324,783	(17,066)	-5.3%	(0.50949)	(0.48272)
30 TOTAL JURISDICTIONAL FUEL COST	30,423,692	31,771,495	(1,347,803)	-4.2%	307,717	324,783	(17,066)	-5.3%	9.88691	9.78238
31 Revenue Tax Factor									1.00072	1.00072
32 Fuel Factor Adjusted for Taxes									9.89403	9.78942
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.894	9.789

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

**FLORIDA PUBLIC UTILITIES COMPANY**  
**CALCULATION OF TRUE-UP SURCHARGE**  
**APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD**  
**JANUARY 2012 - DECEMBER 2012**  
**BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS**

**Northeast Florida Division**

Over-recovery of purchased power costs for the period  
January 2012 - December 2012. (See Schedule E1-B, Calculation  
of Estimated Purchased Power Costs and Calculation of True-  
Up and Interest Provision for the Twelve Month Period ended  
December 2012.)(Estimated)

\$ (255,610)





**FLORIDA PUBLIC UTILITIES COMPANY  
NORTHEAST FLORIDA DIVISION**  
COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS  
OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
JANUARY 2012 - DECEMBER 2012

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	25,879,089	26,218,814	(339,725)	-1.3%	405,045	410,306	(5,261)	-1.3%	6.38919	6.39006	(0.00087)	0.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,535,599	13,660,495	(124,896)	-0.9%	405,045	410,306	(5,261)	-1.3%	3.34175	3.32934	0.01241	0.4%
11 Energy Payments to Qualifying Facilities (A8a)	271,141	348,984	(77,843)	-22.3%	5,587	7,200	(1,613)	-22.4%	4.85307	4.84700	0.00607	0.1%
12 TOTAL COST OF PURCHASED POWER	<u>39,685,829</u>	<u>40,228,293</u>	<u>(542,464)</u>	-1.4%	410,632	417,506	(6,874)	-1.7%	9.66457	9.63538	0.02919	0.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					410,632	417,506	(6,874)	-1.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	174,490											
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	174,490	0	174,490	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>39,860,319</u>	<u>40,228,293</u>	<u>(367,974)</u>	-0.9%	410,632	417,506	(6,874)	-1.7%	9.70707	9.63538	0.07169	0.7%
21 Net Unbilled Sales (A4)	628,339 *	0 *	628,339	0.0%	6,473	0	6,473	0.0%	0.16576	0.00000	0.16576	0.0%
22 Company Use (A4)	44,847 *	43,070 *	1,777	4.1%	462	447	15	3.4%	0.01183	0.01092	0.00091	8.3%
23 T & D Losses (A4)	2,391,628 *	2,197,156 *	194,472	8.9%	24,638	22,803	1,835	8.1%	0.63094	0.55729	0.07365	13.2%
24 SYSTEM KWH SALES	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	39,860,319	40,228,293	(367,974)	-0.9%	379,059	394,256	(15,197)	-3.9%	10.51560	10.20359	0.31201	3.1%
28 GPIF**												
29 TRUE-UP**	<u>(3,149,022)</u>	<u>(3,149,022)</u>	<u>0</u>	0.0%	379,059	394,256	(15,197)	-3.9%	(0.83075)	(0.79873)	(0.03202)	4.0%
30 TOTAL JURISDICTIONAL FUEL COST	<u>36,711,297</u>	<u>37,079,271</u>	<u>(367,974)</u>	-1.0%	379,059	394,256	(15,197)	-3.9%	9.68485	9.40487	0.27998	3.0%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.69182	9.41164	0.28018	3.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.692	9.412	0.280	3.0%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP SURCHARGE  
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD - **with Gulf Power Amendment 1**  
JANUARY 2012 - DECEMBER 2012  
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

Northwest Florida Division

Over-recovery of purchased power costs for the period  
January 2012 - December 2012. (See Schedule E1-B, Calculation  
of Estimated Purchased Power Costs and Calculation of True-  
Up and Interest Provision for the Twelve Month Period ended  
December 2012)(Estimated)

\$ 3,248





**FLORIDA PUBLIC UTILITIES COMPANY**  
**NORTHWEST FLORIDA DIVISION**  
**COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS**  
**OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR - with Gulf Power Amendment 1**  
**FOR THE PERIOD JANUARY 2012 - DECEMBER 2012**

SCHEDULE E1-B1

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	18,521,423	21,114,334	(2,592,911)	-12.3%	317,442	338,357	(20,915)	-6.2%	5.83458	6.24025	(0.40567)	-6.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,882,510	12,152,949	(270,439)	-2.2%	317,442	338,357	(20,915)	-6.2%	3.74321	3.59175	0.15146	4.2%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	30,403,933	33,267,283	(2,863,350)	-8.6%	317,442	338,357	(20,915)	-6.2%	9.57779	9.83201	(0.25422)	-2.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					317,442	338,357	(20,915)	-6.2%				
14 Fuel Cost of Economy Sales (A6)												
15 Gain on Economy Sales (A6)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A6)												
17 Other Fuel Related Costs	80,734	72,000										
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	80,734	72,000	8,734	12.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	30,484,667	33,339,283	(2,854,616)	-8.6%	317,442	338,357	(20,915)	-6.2%	9.60322	9.85329	(0.25007)	-2.5%
21 Net Unbilled Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use	19,879	21,086	(1,207)	-5.7%	207	214	(7)	-3.3%	0.00646	0.00649	(0.00003)	-0.5%
23 T & D Losses	914,034	1,316,400	(402,366)	-30.6%	9,518	13,360	(3,842)	-28.8%	0.29704	0.40532	(0.10828)	-26.7%
24 SYSTEM KWH SALES	30,484,667	33,339,283	(2,854,616)	-8.6%	307,717	324,783	(17,066)	-5.3%	9.90672	10.26510	(0.35838)	-3.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	30,484,667	33,339,283	(2,854,616)	-8.6%	307,717	324,783	(17,066)	-5.3%	9.90672	10.26510	(0.35838)	-3.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	30,484,667	33,339,283	(2,854,616)	-8.6%	307,717	324,783	(17,066)	-5.3%	9.90672	10.26510	(0.35838)	-3.5%
28 GPIF**												
29 TRUE-UP**	(1,567,788)	(1,567,788)	0	0.0%	307,717	324,783	(17,066)	-5.3%	(0.50949)	(0.48272)	(0.02677)	5.6%
30 TOTAL JURISDICTIONAL FUEL COST	28,916,879	31,771,495	(2,854,616)	-9.0%	307,717	324,783	(17,066)	-5.3%	9.39723	9.78236	(0.38515)	-3.9%
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.40400	9.78942	(0.38542)	-3.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.404	9.789	(0.385)	-3.9%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

EXHIBIT NO. \_\_\_\_\_  
DOCKET NO. 120001-EI  
FLORIDA PUBLIC UTILITIES COMPANY  
(CDY-3)  
PAGE 3 OF 3