

Eric Fryson

From: Keating, Beth [BKeating@gunster.com]
Sent: Monday, October 08, 2012 12:05 PM
To: Filings@psc.state.fl.us
Cc: 'Martin, Cheryl'; 'Ansley Watson, Jr.'; 'J.R. Kelly'; 'Christensen, Patty'; 'Norman H. Horton, Jr.'; 'Brian Sulmonetti'; 'Elizabeth Wade'; 'Carolyn Bermudez'; 'ssoaf@stjoenaturalgas.com'; 'Paula K. Brown'; Pauline Robinson; 'Jerry H. Melendy, Jr.'
Subject: Docket NO. 120004-GU
Attachments: 20121008115417437.pdf; Consolidated Prehearing Statement 2012.DOC

Attached for electronic filing, please find the Consolidated Prehearing Statement of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation. Also attached is a copy of the filing in native format.

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a. Person responsible for this electronic filing:

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b. Docket No. 120004-GU - In re: Natural Gas Conservation Cost Recovery.

c. On behalf of: Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation

d. There are a total of pages: PDF file: 9 pages
Word file: 8 pages

e. Description: Consolidated Prehearing Statement



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DOCUMENT NUMBER-DATE

06817 OCT-8 2012

FPSC-COMMISSION CLERK

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October 8, 2012

Electronic Filing – filings@psc.state.fl.us

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 120004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for electronic filing, please find a copy of the Consolidated Prehearing Statement of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation. Also attached, please find a copy of the filing in native format.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
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MEK
cc: Parties of Record

DOCUMENT NUMBER-DATE

06817 OCT-8 2012

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas)
 Conservation Cost Recovery)
 Clause)
 _____)

Docket No. 120004-GU
 Filed: October 8, 2012

CONSOLIDATED PREHEARING STATEMENT FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION AND FLORIDA PUBLIC UTILITIES-INDIANTOWN DIVISION

In accordance with Order No. PSC-12-0059-PCO-GU, the following is the Consolidated Prehearing Statement of Florida Public Utilities Company (“FPUC”), the Florida Division of Chesapeake Utilities Corporation (“CUC”), and Florida Public Utilities Company-Indiantown Division (“Indiantown”):

a. All Known Witnesses

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Curtis Young ¹ (FPUC)	True Up for 2011	Issue 1
Michelle Napier (Indiantown)	True Up for 2011	Issue 1
Michelle Napier ² (CUC)	True Up for 2011	Issue 1
Curtis Young (FPUC)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4
Michelle Napier (Indiantown)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4

¹Revised July 16, 2012.
²Revised July 16, 2012.

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Michelle Napier (CUC)	Actual/Estimated True-up Amount for 2011; cost recover factors; effective date	Issues 2 – 4

b. All Known Exhibits

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
CDY-1 ³	Curtis Young (FPUC)	True-Up Variance Analysis [Schedules CT1-CT6]
MDN-1	Napier (Indiantown)	True-Up Variance Analysis [Schedules CT1-CT6]
MDN-2 ⁴	Napier (CUC)	True-Up Variance Analysis [Schedules CT1-CT6]
CDY-2 ⁵	Young (FPUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
MDN-4 ⁶	Napier (Indiantown)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]
MDN-3 ⁷	Napier (CUC)	Projections: Estimated ECCR charges by rate class [Schedules C-1 through C-4]

³ Revised October 4, 2012.

⁴ Revised July 16, 2012.

⁵ Revised October 4, 2012.

⁶ Revised September 19, 2012.

⁷ Revised September 19, 2012.

c. Statement of Basic Position

CUC: The Commission should approve CUC's final net true-up for the period January through December 2011, the estimated true-up for the period January through December, 2012, and the projected conservation program expenses for the period January through December, 2013.

FPUC: The Commission should approve Florida Public Utilities Company's final net true-up for the period January through December 2011, the estimated true-up for the period January through December, 2012, and the projected conservation program expenses for the period January through December, 2013.

Indiantown: The Commission should approve Florida Public Utilities Company – Indiantown Division's final net true-up for the period January through December 2011, the estimated true-up for the period January through December, 2012, and the projected conservation program expenses for the period January through December, 2013.

d. Position on the Issues

1. What are the final conservation cost recovery true-up amounts for the period January 2011 through December 2011?

CUC: An over-recovery of \$29,729, including interest.

FPUC: An under-recovery of \$564,286, including interest.

FPUC-Indiantown: An over-recovery of \$13,622, including interest.

2. What are the total conservation cost recovery amounts to be collected during the period January 2013 through December 2013?

CUC: A total of \$573,792.

FPUC: A total of \$2,551,708.

FPUC-Indiantown: A total of \$1,326.

3. What are the conservation cost recovery factors for the period January 2013 through December 2013?

CUC: The appropriate factors are:

Rate Class	ECCR Factor
FTS-A	12.617 cents/therm
FTS-B	9.919 cents/therm
FTS-1	8.349 cents/therm
FTS-2	4.874 cents/therm
FTS-2.1	3.581 cents/therm
FTS-3	3.362 cents/therm
FTS-3.1	2.378 cents/therm
FTS-4	1.980 cents/therm
FTS-5	1.540 cents/therm
FTS-6	1.324 cents/therm
FTS-7	0.943 cents/therm
FTS-8	0.836 cents/therm
FTS-9	0.709 cents/therm
FTS-10	0.609 cents/therm
FTS-11	0.546 cents/therm
FTS-12	0.421 cents/therm

The Company also seeks approval of the following experimental per bill Conservation Cost

Recovery Adjustment (Experimental) factors:

Rate Class	ECCR Factor (\$ per bill)
FTS-A	\$ 0.82
FTS-B	\$ 1.07
FTS-1	\$ 1.37
FTS-2	\$ 2.64
FTS-2.1	\$ 3.69
FTS-3	\$ 8.80
FTS-3.1	\$ 12.33

FPUC: The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
Residential	\$.07926
General Service & Transportation (GS1)	\$.05613
General Service & Transportation (GS2)	\$.04208
Large Volume Service	\$.03213
LV Service Transportation <50,000	\$.03213
LV Transportation Service >50,000	\$.03213

Indiantown: The appropriate factors are:

<u>Rate Class</u>	<u>ECCR Factor</u>
TS-1	0.212 cents/therm
TS-2	0.035 cents/therm
TS-3	0.132 cents/therm
TS-4	0.013 cents/therm

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

CUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2013 through December 2013. Billing cycles may start before January 1, 2013 and the last cycle may be read after December 31, 2013, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2013 through December 2013. Billing cycles may start before January 1, 2013 and the last cycle may be read after December 31, 2013, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

FPUC-Indiantown: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2013 through December 2013. Billing cycles may start before January 1, 2013 and the last cycle may be read after December 31, 2013, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

e. Stipulated Issues

There are no stipulated issues at this time.

f. Pending Motions

None.

g. Pending Confidentiality Claims or Requests

None.

h. Objections to Witness Qualifications as an Expert

None.

i. Compliance with Order No. 12-0059-PCO-GU

CUC, FPUC, and Indiantown believe that this Prehearing Statement fully complies with all requirements of the Order Establishing Procedure entered in this docket.

Docket No. 120004-GU
October 8, 2012

RESPECTFULLY SUBMITTED this 8th day of October, 2012.



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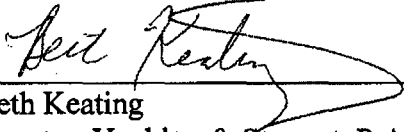
*Attorneys for Florida Public Utilities
Company, Florida Public Utilities
Company-Indiantown Division, and the
Florida Division of Chesapeake Utilities
Corporation*

Docket No. 120004-GU
October 8, 2012

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail or U.S. Mail to the following parties of record this 8th day of October, 2012:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498	Jennifer Crawford/Pauline Robinson Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
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