

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 120002-EG

DATED: October 8, 2012

COMMISSION
CLERK

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COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-12-0062-PCO-EG, filed February 10, 2012, the Staff of the Florida Public Service Commission files its Prehearing Statement.

a. All Known Witnesses

Staff has no known witnesses at this time.

b. All Known Exhibits

There are no known exhibits at this time.

c. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

d. Staff's Position on the Issues

ISSUE 1: What are the final conservation cost recovery true-up amounts for the period January 2011 through December 2011?

POSITION: Staff recommends that the appropriate final conservation cost recovery true-up amounts for the period January 2011 through December 2011 are as follows:

Florida Power & Light (FPL)	\$8,586,294	Overrecovery
Florida Public Utilities (FPUC)	\$236,897	Underrecovery
Gulf Power Company (GPC)	\$4,404,080	Overrecovery
Progress Energy Florida, Inc. (PEF)	\$4,391,708	Overrecovery
Tampa Electric Company (TECO)	\$597,093	Overrecovery

ISSUE 2: What are the total conservation cost recovery amounts to be collected during the period January 2013 through December 2013?

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POSITION: Staff recommends that the appropriate total conservation cost recovery amounts to be collected during the period of January 2013 through December 2013 are as follows:

Florida Power & Light (FPL)	\$226,820,100
Florida Public Utilities (FPUC)	\$1,066,272
Gulf Power Company (GPC)	\$24,765,353
Progress Energy Florida, Inc. (PEF)	\$101,274,893
Tampa Electric Company (TECO)	\$49,588,590

ISSUE 3: What are the conservation cost recovery factors for the period January 2013 through December 2013?

POSITION: Staff recommends the appropriate conservation cost recovery factors for the period January 2013 through December 2013 are as follows:

FPL	Rate Class	ECCR Factor
	RS1/RST1/RTR1/RSDPR1*	0.00233 \$/kWh
	GS1/GST1	0.00212 \$/kWh
	GSD1/GSDT1/HLTF (21-499kW)	0.80 \$/kW
	OS2	0.00211 \$/kWh
	GSLD1/GSLDT1/CS1/CST1/HLTF (500-1,999 kW)	.85 \$/kW
	GSLD2/GSLDT2/CS2/CST2/HLTF (2,000+kW)	0.95 \$/kW
	GSLD3/GSLDT3/CS3/CST3	1.03 \$/kW
	CILC D/CILC G	1.06 \$/kW
	CILC T	1.03 \$/kW
	MET	0.96 \$/kW
	OL1/SL1/PL1	0.00149 \$/kWh
	SL2, GSCU1	0.00192 \$/kWh

* For RSDPR-1 ECCR charge, see Tariff Sheet No. 8.030.2

	Demand Charge (\$/kW)	Sum of Daily Demand Charge (\$/kW)
ISST1D	\$0.11	\$0.05
ISST1T	\$0.11	\$0.05
SST1T	\$0.11	\$0.05

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SST1D1/SST1D2/SST1D3 \$0.11 \$0.05

FPUC **Rate Class** **ECCR Factor**
(Consolidated) 0.00115 \$/kWh

GULF

Rate Class	ECCR Factor
RS	0.00226 \$/kWh
GS	0.00223 \$/kWh
GSD, GSDT, GSTOU	0.00219 \$/kWh
LP, LPT	0.00210 \$/kWh
PX, PXT, RTP, SBS	0.00204 \$/kWh
OSI, OSII	0.00204 \$/kWh
OSIII	0.00212 \$/kWh

PEF

Rate Class	ECCR Factor
Residential	0.00306 \$/kWh
General Svc. Non-Demand	0.00265 \$/kWh
@ Primary Voltage	0.00262 \$/kWh
@ Transmission Voltage	0.00260 \$/kWh
General Svc. 100% Load Factor	0.00210 \$/kWh
General Svc. Demand	0.90 \$/kW
@ Primary Voltage	0.89 \$/kW
@ Transmission Voltage	0.88 \$/kW
Curtable	0.86 \$/kW
@ Primary Voltage	0.85 \$/kW
@ Transmission Voltage	0.84 \$/kW
Interruptible	0.80 \$/kW
@ Primary Voltage	0.79 \$/kW
@ Transmission Voltage	0.78 \$/kW
Standby Monthly	0.089 \$/kW
@ Primary Voltage	0.088 \$/kW
@ Transmission Voltage	0.087 \$/kW
Standby Daily	0.042 \$/kW
@ Primary Voltage	0.042 \$/kW
@ Transmission Voltage	0.041 \$/kW
Lighting	0.00123 \$/kWh

TECO

Rate Class	ECCR Factor
Residential	0.00298 \$/kWh
General Svc., TS	0.00284 \$/kWh
General Svc. Demand - Secondary	1.06 \$/kW
@ Primary Voltage	1.05 \$/kW
@ Subtransmission Voltage	1.04 \$/kW
Standby Firm - Secondary	1.06 \$/kW
@ Primary Voltage	1.05 \$/kW
@ Subtransmission Voltage	1.04 \$/kW
Interruptible – Secondary	0.93 \$/kW
@ Primary Voltage	0.92 \$/kW
@ Subtransmission Voltage	0.91 \$/kW
General Svc. Demand Optional - Secondary	0.00250 \$/kWh
@ Primary Voltage	0.00248 \$/kWh
@ Subtransmission Voltage	0.00245 \$/kWh
Lighting	0.00160 \$/kWh

ISSUE 4: What should be the effective date of the new conservation cost recovery factors for billing purposes?

POSITION: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2013 through December 2013. Billing cycles may start before January 1, 2013, and the last cycle may be read after December 31, 2013, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

ISSUE 5: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2013 through December 2013?

POSITION: In accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders should be \$6.81 per kW for the period January 2013 through December 2013

COMPANY SPECIFIC ISSUES

Tampa Electric Company

ISSUE 6: What are the residential Price Responsive Load Management (RSVP -1) rate tiers for Tampa Electric Company for the period January 2013 through December 2013?

POSITION: In accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 should be as follows:

Rate Tier	\$/kWh
P4	0.3146
P3	0.0725
P2	(0.00774)
P1	(0.02274)

Gulf Power Company

ISSUE 7: What are the Residential Service Variable Pricing (RSVP) rate tiers for Gulf Power Company for the period January 2013 through December 2013?

POSITION: The RSVP rate tiers should be as follows:

Rate Tier	\$/kWh
P1	(0.0255)
P2	(0.0137)
P3	.05553
P4	.49485

Southern Alliance for Clean Energy

ISSUE 8: Does the utility have a measurement plan in place to ensure that energy savings associated with its ECCR factors are accurate?

POSITION: Staff believes this issue is beyond the scope of the Conservation Cost Recovery Docket. This issue is more appropriately addressed in the Conservation Goals (DSM) Setting dockets.

ISSUE 9: Does the utility have a verification plan in place to ensure that energy savings associated with its ECCR factors are accurate?

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POSITION: Staff believes this issue is beyond the scope of the Conservation Cost Recovery Docket. This issue is more appropriately addressed in the Conservation Goals (DSM) Setting dockets.

ISSUE 10: Does the utility have an evaluation plan in place to ensure optimal program impacts and performance?

POSITION: Staff believes this issue is beyond the scope of the Conservation Cost Recovery Docket. This issue is more appropriately addressed in the Conservation Goals (DSM) Setting dockets.

e. Stipulated Issues

Staff is not aware of any stipulated issues at this time.

f. Pending Motions

There are no pending motions at this time.

g. Pending Confidentiality Claims or Requests

There are four pending requests for confidential classification.

FPUC's Request for extension of Confidential Classification of Materials Provided Pursuant to Audit No. 09-350-4-2 (Document Nos. 04846-10 and 05250-10).

FPL's Request for Confidential Classification (Document No. 02798-12).

FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 12-010-4-3 (Document No. 05085-12).

FPL's Request for Confidential Classification of Materials Provided Pursuant to Audit No. 09-350-4-1 (Document No. 06537-12).

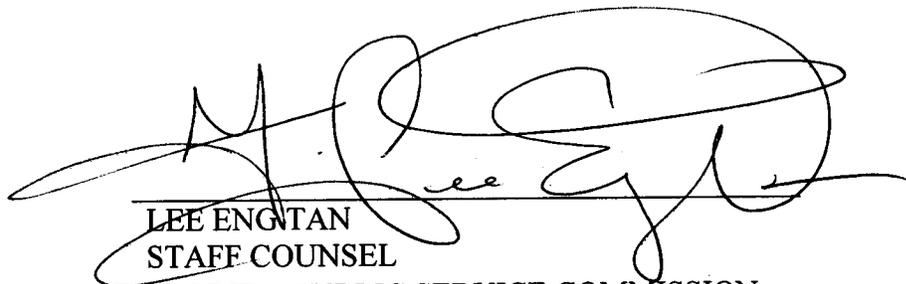
h. Objections to Witness Qualifications as an Expert

Staff has no objections to any witness' qualifications as an expert in this proceeding.

i. Compliance with Order No. PSC-12-0062-PCO-EG

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 8th day of October, 2012.

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DATED: October 8, 2012

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the original of STAFF'S PREHEARING STATEMENT has been filed with Office of Commission Clerk and one copy has been furnished to the following by electronic and U.S. Mail, on this 8th day of October, 2012:

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A handwritten signature in black ink, appearing to read 'Lee Eng Tan', is written over a horizontal line. The signature is stylized and somewhat cursive.

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