

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Thursday, October 18, 2012 11:08 AM
To: Filings@psc.state.fl.us
Subject: September 2012 PGA
Attachments: 0912PGA.pdf

- a. Person responsible for this electronic filing:

Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for September 2012.

DOCUMENT NUMBER-DATE

07106 OCT 18 2012

FPSC-COMMISSION CLERK

10/18/2012



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October 18, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for September 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of September 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

DOCUMENT NUMBER - DATE

07106 OCT 18 2012

FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		
	CURRENT MONTH:				SEPTEMBER				PERIOD TO DATE								
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
COST OF GAS PURCHASED																	
1 COMMODITY (Pipeline)	\$228.10	\$267.62	40	14.77	\$801.02	\$819.52	19	2.26									
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
4 COMMODITY (Other)	\$18,018.17	\$21,276.08	3,258	15.31	\$236,534.32	\$257,059.71	20,525	7.98									
5 DEMAND	\$4,311.00	\$4,454.70	144	3.23	\$65,455.35	\$65,599.05	144	0.22									
6 OTHER	\$3,615.84	\$9,810.00	6,194	63.14	\$41,851.00	\$139,800.50	97,950	70.06									
LESS END-USE CONTRACT																	
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$26,173.11	\$35,808.40	9,635	26.91	\$344,641.69	\$463,278.78	118,637	25.61									
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00									
13 COMPANY USE	\$30.47	\$0.00	-30	0.00	\$238.32	\$0.00	-238	0.00									
14 TOTAL THERM SALES	\$33,382.41	\$35,808.40	2,426	6.77	\$436,918.82	\$463,278.78	26,360	5.69									
THERMS PURCHASED																	
15 COMMODITY (Pipeline)	57,600	67,580	9,980	14.77	759,020	784,120	25,100	3.20									
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00									
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00									
18 COMMODITY (Other)	58,390	69,750	11,360	16.29	724,240	811,940	87,700	10.80									
19 DEMAND	60,000	62,000	2,000	3.23	911,000	913,000	2,000	0.22									
20 OTHER	0	3,116	3,116	0.00	0	43,020	43,020	0.00									
LESS END-USE CONTRACT																	
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00									
22 DEMAND	0	0	0	0.00	0	0	0	0.00									
23	0	0	0	0.00	0	0	0	0.00									
24 TOTAL PURCHASES (15-21+23)	57,600	67,580	9,980	14.77	759,020	784,120	25,100	3.20									
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00									
26 COMPANY USE	56	0	-56	0.00	406	0	-406	0.00									
27 TOTAL THERM SALES	61,000	67,580	6,580	9.74	718,697	784,120	65,423	8.34									
CENTS PER THERM																	
28 COMMODITY (Pipeline) (1/15)	\$0.00396	\$0.00396	\$0.00000	0.00	\$0.00106	\$0.00105	0	-0.97									
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
31 COMMODITY (Other) (4/18)	\$0.30858	\$0.30503	-\$0.00355	-1.16	\$0.32660	\$0.31660	-0.01000	-3.16									
32 DEMAND (5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00									
33 OTHER (6/20)	#DIV/0!	\$3.14827	#DIV/0!	#DIV/0!	#DIV/0!	\$3.24966	#DIV/0!	#DIV/0!									
LESS END-USE CONTRACT																	
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
37 TOTAL COST (11/24)	\$0.45439	\$0.52987	\$0.07547	14.24	\$0.47954	\$0.59083	0.11129	18.84									
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!									
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.58721	#DIV/0!	#DIV/0!	#DIV/0!									
40 TOTAL THERM SALES (11/27)	0.42907	0.52987	\$0.10080	19.02	0.47954	0.59083	0.11129	18.84									
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000									
42 TOTAL COST OF GAS (40+41)	\$0.44645	\$0.54725	\$0.10080	18.42	\$0.49692	\$0.60821	0.11129	18.30									
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0									
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.44869	\$0.55000	\$0.10131	18.42	\$0.49942	\$0.61127	0.11185	18.30									
45 PGA FACTOR ROUNDED TO NEAREST .001	0.449	\$0.550	\$0.101	18.36	\$0.499	\$0.611	\$0.112	18.33									

DOCUMENT NUMBER-DATE

07106 OCT 18 2012

FPS-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2012 THROUGH:		DECEMBER 2012
CURRENT MONTH:		SEPTEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	57,600	\$228.10		0.00396
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	57,600	\$228.10		0.00396
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	60,000	\$18,480.00		0.30800
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	930	\$266.13		
22 Imbalance Cashout - FGT	-2,540	(\$727.96)		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	58,390	\$18,018.17		0.30858
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	60,000	\$4,311.00		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$4,311.00		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI		(\$94.98)		
38 Payroll allocation		\$3,710.82		
39 Other				
40 TOTAL OTHER	0	\$3,615.84		0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$18,018	\$21,276	3,258	0.153125	\$236,534	\$257,060	20,525	0.079847
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$8,155	\$14,532	6,377	0.438841	\$108,107	\$206,219	98,112	0.475764
3 TOTAL	\$26,173	\$35,808	9,635	0.269079	\$344,642	\$463,279	118,637	0.256081
4 FUEL REVENUES (NET OF REVENUE TAX)	\$33,382	\$35,808	2,426	0.067749	\$436,919	\$463,279	26,360	0.056899
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$18,014	-\$18,014	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,381	\$33,807	2,426	0.07176	\$418,905	\$445,265	26,360	0.059201
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,208	-\$2,002	-7,209	3.601801	\$74,263	-\$18,014	-92,277	5.122452
8 INTEREST PROVISION-THIS PERIOD (21)	\$6	-\$6	-13	1.990605	\$31	-\$51	-82	1.615338
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$55,329	(\$59,492)	-114,821	1.930015	-\$29,764	(\$59,448)	-29,684	0.499327
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	18,014	18,014	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$62,544	-\$59,499	-122,043	2.051189	\$62,544	-\$59,499	-122,043	2.051189
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	55,329	(59,492)	(114,821)	1.930015	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	62,538	(59,492)	(122,030)	2.051196				
14 TOTAL (12+13)	117,866	(118,984)	(236,851)	1.990605				
15 AVERAGE (50% OF 14)	58,933	(59,492)	(118,425)	1.990605				
16 INTEREST RATE - FIRST DAY OF MONTH	0.14	0.14	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.12	0	0				
18 TOTAL (16+17)	0.26	0.26	0	0				
19 AVERAGE (50% OF 18)	0.13	0.13	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.01083	0.01083	0	0				
21 INTEREST PROVISION (15x20)	6	-6	-13	1.990605				

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:		SEPTEMBER			JANUARY 2012		Through		DECEMBER 2012			
PRESENT MONTH:		SEPTEMBER			JANUARY 2012		Through		DECEMBER 2012			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUGUST	FGT	SJNG	FT	0	0		\$42.62	\$4,311.00	\$185.48		
2	"	PRIOR	SJNG	FT	60,000	60,000	\$18,480.00				30.80	
3	"	SJNG	FGT	CO	-2,540	-2,540	-\$727.96				28.66	
4	"	INFINITE	SJNG	CO	930	930	\$266.13				28.62	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
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17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					58,390	0	58,390	\$18,018.17	\$42.62	\$4,311.00	\$185.48	38.63

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2012

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	200	192	6,000	5,760	3.08	3.21
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	192	6,000	5,760		
20.				WEIGHTED AVERAGE		3.08	3.21

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	19,186	18,018	0	0	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	8,467	8,155	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	27,653	26,173	0	0	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	24,566	29,503	0	0	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	24,846	31,553	0	0	0
15	Interruptible					527	1,020	1,015	0	0	0	0	0
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	50,427	61,056	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55			
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55			
21	Interruptible					0.77	0.84	0.84					
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	13,511	16,227	0	0	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	13,665	17,354	0	0	0
26	Interruptible						405	857	853	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	28,029	33,581	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696	2,688			
47	Commercial	214	214	209	211	208	208	204	206	204			
48	Interruptible *						1	1	1				

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2012			through			DECEMBER 2012					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.014634	1.014203	1.015594	1.015355	1.019269	1.015611	1.017453	1.016158	1.014115			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.031854	1.031417	1.032831	1.032588	1.036568	1.032848	1.034721	1.033405	1.031327	0	0	0