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October 24, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of revised Commission Schedules A3 and A4 for the months of July 2012 and August 2012 and revised Commission Schedules A1, A1 Period-to-Date, A3 and A4 for the month of September 2012. For the month of July 2012, Schedules A3 and A4 have been revised to correct the fuel heat value for Ft. Myers Unit 3B. For the month of August 2012, Schedules A3 and A4 have been revised to correct the fuel heat value for Ft. Myers Unit 3B and Martin Units 3 and 4. For the month of September 2012, Schedule A1 has been revised to correct the fuel cost of net generation MWH, Schedules A1 Period-to-Date and A3 have been revised to correct a cell linking error and Schedules A3 and A4 have been revised to correct the fuel heat value for Ft. Myers Units 3A and 3B.

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If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

Damaris Rodriguez for

John T. Butler

Copy to: All parties of record

CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 24th day of October 2012, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
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Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804
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Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850

By: Damaris Rodriguez for
John T. Butler
Fla. Bar No. 283479

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: July 2012

REVISED 10/24/12 SCHEDULE A3

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	* HEAVY OIL	14,426,941	13,301,200	1,125,741	8.5	41,167,650	40,041,909	1,125,741	2.8
2	* LIGHT OIL	396,921	0	396,921	NA	6,432,055	6,035,134	396,921	6.6
3	COAL	17,342,986	13,797,700	3,545,286	25.7	68,141,363	64,596,077	3,545,286	5.5
4	** GAS	297,155,784	281,929,580	15,226,205	5.4	1,702,640,556	1,687,414,351	15,226,205	0.9
5	NUCLEAR	9,373,974	11,598,800	(2,224,826)	(19.2)	58,029,036	60,253,863	(2,224,826)	(3.7)
6	TOTAL ($)	338,696,607	320,627,280	18,069,327	5.6	1,876,410,660	1,858,341,333	18,069,327	1.0
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	95,126	86,507	8,619	10.0	242,888	234,269	8,619	3.7
8	LIGHT OIL	2,490	0	2,490	NA	40,661	38,172	2,490	6.5
9	COAL	576,808	489,874	86,934	17.7	2,194,728	2,107,794	86,934	4.1
10	GAS	7,896,593	7,692,989	203,604	2.6	47,170,461	46,966,857	203,604	0.4
11	NUCLEAR	1,464,732	1,513,822	(49,090)	(3.2)	9,567,481	9,616,571	(49,090)	(0.5)
12	SOLAR	7,129	19,484	(12,355)	(63.4)	44,255	56,610	(12,355)	(21.8)
13	TOTAL (MWH)	10,042,878	9,802,676	240,202	2.5	59,260,475	59,020,273	240,202	0.4
	UNITS OF FUEL BURNED								
14	* HEAVY OIL (Bbl)	163,593	135,275	28,318	20.9	468,481	440,163	28,318	6.4
15	* LIGHT OIL (Bbl)	3,769	0	3,769	NA	53,496	49,727	3,769	7.6
16	*** COAL (TON)	62,773	54,149	8,624	15.9	291,867	283,243	8,624	3.0
17	** GAS (MCF)	59,355,195	55,517,807	3,837,388	6.9	346,622,451	342,785,063	3,837,388	1.1
18	NUCLEAR (MMBTU)	16,816,181	16,610,273	205,908	1.2	110,486,721	110,280,813	205,908	0.2
	BTU BURNED (MMBTU)								
19	HEAVY OIL	1,046,971	865,765	181,206	20.9	2,989,580	2,808,374	181,206	6.5
20	LIGHT OIL	21,827	0	21,827	NA	306,657	284,830	21,827	7.7
21	COAL	6,033,367	5,041,974	991,393	19.7	23,006,383	22,014,990	991,393	4.5
22	GAS	60,152,840	55,517,807	4,635,033	8.3	351,870,229	347,235,196	4,635,033	1.3
23	NUCLEAR	16,816,181	16,610,273	205,908	1.2	110,486,721	110,280,813	205,908	0.2
24	TOTAL (MMBTU)	84,071,186	78,035,819	6,035,367	7.7	488,659,570	482,624,203	6,035,367	1.3
	GENERATION MIX (%MWH)								
25	HEAVY OIL	0.95	0.88	0.06	6.8	0.41	0.40	0.01	2.5
26	LIGHT OIL	0.02	0.00	0.02	NA	0.07	0.06	0.00	0.0
27	COAL	5.74	5.00	0.75	15.0	3.70	3.57	0.13	3.6
28	GAS	78.63	78.48	0.15	0.2	79.60	79.58	0.02	0.0
29	NUCLEAR	14.58	15.44	(0.86)	(5.6)	16.14	16.29	(0.15)	(0.9)
	SOLAR	0.07	0.20	(0.13)	NA	0.07	0.10	(0.02)	(20.9)
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
31	* HEAVY OIL ($/Bbl)	88.1880	98.3271	(10.1391)	(10.3)	87.8747	90.9706	(3.0959)	(3.4)
32	* LIGHT OIL ($/Bbl)	105.3120	0.0000	105.3120	NA	120.2343	121.3653	(1.1310)	(0.9)
33	*** COAL ($/TON)	81.5950	96.0258	(14.4308)	(15.0)	84.8385	100.7758	(15.9373)	(15.8)
34	** GAS ($/MCF)	5.0064	5.0782	(0.0718)	(1.4)	4.9121	4.9227	(0.0106)	(0.2)
35	NUCLEAR ($/MMBTU)	0.5574	0.6983	(0.1409)	(20.2)	0.5252	0.5464	(0.0212)	(3.9)
	FUEL COST PER MMBTU ($/MMBTU)								
36	* HEAVY OIL	13.7797	15.3635	(1.5838)	(10.3)	13.7704	14.2580	(0.4877)	(3.4)
37	* LIGHT OIL	18.1849	0.0000	18.1849	NA	20.9748	21.1885	(0.2138)	(1.0)
38	COAL	2.8745	2.7366	0.1379	5.0	2.9618	2.9342	0.0277	0.9
39	** GAS	4.9400	5.0782	(0.1382)	(2.7)	4.8388	4.8596	(0.0207)	(0.4)
40	NUCLEAR	0.5574	0.6983	(0.1409)	(20.2)	0.5252	0.5464	(0.0212)	(3.9)
41	TOTAL ($/MMBTU)	4.0287	4.1087	(0.0800)	(1.9)	3.8399	3.8505	(0.0106)	(0.3)
	BTU BURNED PER KWH (BTU/KWH)								
42	HEAVY OIL	11,006	10,008	998	10.0	12,308	11,988	321	2.7
43	LIGHT OIL	8,767	0	8,767	NA	7,542	7,462	80	1.1
44	COAL	10,460	10,292	168	1.6	10,483	10,445	38	0.4
45	GAS	7,618	7,217	401	5.6	7,460	7,393	66	0.9
46	NUCLEAR	11,481	10,972	508	4.6	11,548	11,468	80	0.7
47	TOTAL (BTU/KWH)	8,371	7,961	411	5.2	8,246	8,177	69	0.8
	GENERATED FUEL COST PER KWH (¢/KWH)								
48	* HEAVY OIL	15.1661	15.3759	(0.2098)	(1.4)	16.9492	17.0923	(0.1431)	(0.8)
49	* LIGHT OIL	15.9432	0.0000	15.9432	NA	15.8186	15.8104	0.0081	0.1
50	COAL	3.0067	2.8166	0.1901	6.7	3.1048	3.0646	0.0401	1.3
51	** GAS	3.7631	3.6648	0.0983	2.7	3.6095	3.5928	0.0168	0.5
52	NUCLEAR	0.6400	0.7662	(0.1262)	(16.5)	0.6065	0.6266	(0.0200)	(3.2)
53	TOTAL (¢/KWH)	3.3725	3.2708	0.1017	3.1	3.1664	3.1486	0.0177	0.6

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values Jun not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values Jun not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: 1. The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to non-fuel related charge of $74.82. This current non-fuel charge will be reversed in the subsequent month.

2. The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly recorded in fuel accounts.

DOCUMENT NUMBER-DATE
07246 OCT 24 ≥
FPSC-COMMISSION CLERK

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: July 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	FT. MYERS	# 2	1349	809,937	81.9	98.9	81.9	7,246	GAS	5,782,083 MCF	1.015	5,868,814	28,990,004	3.5793	5.01
2		#3A	148	11,877	11.0	100.0	88.7	11,146	GAS	130,452 MCF	1.015	132,409	654,057	5.5069	5.01
3		#3A		69					#2 OIL	128 BBLS	5.773	739	14,963	21.7163	116.89
4		#3B	148	10,468	9.7	100.0	91.1	11,070	GAS	114,191 MCF	1.015	115,904	572,528	5.4695	5.01
5		#3B		75					#2 OIL	139 BBLS	5.773	802	16,248	21.5782	116.89
6	LAUDERDALE	# 4	438	98					#2 OIL	149 BBLS	5.537	825	16,353	16.6355	109.75
7		# 4		114,113	35.5	47.3	66.4	8,480	GAS	952,423 MCF	1.016	967,662	4,779,931	4.1888	5.02
8		# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9		# 5		254,158	79.1	100.0	79.1	8,085	GAS	2,022,500 MCF	1.016	2,054,860	10,150,330	3.9937	5.02
10	MANATEE	# 1	792	19,179	20.4	99.8	35.7	11,834	#6 OIL	33,115 BBLS	6.406	212,135	2,888,189	15.0592	87.22
11		# 1		99,647					GAS	1,181,117 MCF	1.011	1,194,109	5,898,504	5.9194	4.99
12		# 2	792	30,434	31.5	100.0	32.9	11,291	#6 OIL	51,613 BBLS	6.406	330,633	4,501,528	14.7909	87.22
13		# 2		153,454					GAS	1,726,595 MCF	1.011	1,745,588	8,622,629	5.6190	4.99
14		# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15		# 3		635,129	82.0	100.0	82.0	7,034	GAS	4,419,043 MCF	1.011	4,467,652	22,068,727	3.4747	4.99
16	MARTIN	# 1	795	2,052	35.9	100.0	36.7	11,103	#6 OIL	3,439 BBLS	6.307	21,690	314,884	15.3430	91.56
17		# 1		207,835					GAS	2,272,374 MCF	1.016	2,308,732	11,404,374	5.4872	5.02
18		# 2	799	1,601	23.9	97.5	39.7	11,253	#6 OIL	2,707 BBLS	6.307	17,073	247,860	15.4816	91.56
19		# 2		139,238					GAS	1,543,131 MCF	1.016	1,567,821	7,744,518	5.5621	5.02
20		# 3	423	231,707	74.7	92.0	74.7	7,677	GAS	1,759,517 MCF	1.011	1,778,872	8,787,041	3.7923	4.99
21		# 4	423	253,374	81.7	99.3	81.7	7,469	GAS	1,871,939 MCF	1.011	1,892,530	9,348,474	3.6896	4.99
22		# 8	1070	305					#2 OIL	358 BBLS	5.874	2,103	37,415	12.2714	104.51
23		# 8		657,765	83.7	99.4	83.7	6,897	GAS	4,487,404 MCF	1.011	4,536,765	22,410,122	3.4070	4.99

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: July 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PT EVERGLADES	# 1	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-124	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-124					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	2,760	27.2	100.0	46.7	11,495	#6 OIL	4,395 BBLS	6.380	28,040	390,344	14.1439	88.82
6		# 3		71,158					GAS	808,721 MCF	1.016	821,661	4,058,734	5.7038	5.02
7		# 4	370	16,462	30.9	100.0	52.6	11,864	#6 OIL	27,964 BBLS	6.380	178,410	2,483,636	15.0875	88.82
8		# 4		67,670					GAS	806,851 MCF	1.016	819,761	4,049,349	5.9840	5.02
9	SANFORD	# 3	138	-232	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-232					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	910	503,369	75.4	95.2	75.4	7,406	GAS	3,669,225 MCF	1.016	3,727,933	18,414,759	3.6583	5.02
12		# 5	914	548,285	83.5	99.9	83.5	7,283	GAS	3,930,425 MCF	1.016	3,993,312	19,725,643	3.5977	5.02
13															
14	TURKEY POINT	# 1	385	23,434	28.8	100.0	40.6	11,502	#6 OIL	40,360 BBLS	6.417	258,990	3,600,500	15.3642	89.21
15		# 1		58,112					GAS	668,281 MCF	1.016	678,974	3,353,908	5.7715	5.02
16															
17		# 2	0	-363	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-363					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1049	977					# 2 OIL	1,203 BBLS	5.774	6,946	117,450	12.0252	97.63
20		#5		610,890	79.4	100.0	79.4	7,112	GAS	4,276,296 MCF	1.016	4,344,717	21,461,468	3.5131	5.02
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22		#1		779,331	86.9	100.0	86.9	6,874	GAS	5,299,094 MCF	1.011	5,357,384	26,463,709	3.3957	4.99
23		#2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24		#2		742,611	82.8	98.3	82.8	6,850	GAS	5,031,449 MCF	1.011	5,086,795	25,127,089	3.3836	4.99
25		#3	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26		#3		811,135	90.5	100.0	90.5	6,626	GAS	5,315,714 MCF	1.011	5,374,187	26,546,710	3.2728	4.99
27	CUTLER	# 5	64	-68	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-68	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	0	0.0	88.8	0.0	0	#2 OIL	149 BBLS	5.804	865	17,417	0.0000	116.89
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31		1-12		5112	2.0	98.6	130.0	16,871	GAS	84,886 MCF	1.016	86,244	426,017	8.3337	5.02
32		13-24	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33		13-24		1,748	0.7	93.5	44.5	16,487	GAS	28,365 MCF	1.016	28,819	142,356	8.1440	5.02
34	EVERGLADES	1-12	342	0					#2 OIL	7 BBLS	5.537	39	771	0.0000	110.10
35		1-12		1,071	0.4	98.5	36.3	18,113	GAS	19,055 MCF	1.016	19,360	95,632	8.9292	5.02

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: July 2012

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PUTNAM #1	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	#1		55,381	31.5	98.0	72.4	10,065	GAS	548,644 MCF	1.016	557,422	2,753,481	4.9719	5.02
3	#2	239	603					#2 OIL	977 BBLS	5.809	5,675	92,233	15.3007	94.40
4	#2		62,019	35.7	98.7	75.5	9,913	GAS	605,418 MCF	1.016	615,105	3,038,416	4.8992	5.02
5		(A)	(B)				(B)							
6	ST JOHNS (1) #1	127	67,938	72.3	95.5	75.4	10,301	COAL	31,497 TONS	22.218	699,800	2,569,998	3.7829	81.60
7	#1		515					GAS	5,308 MMBTU	---	5,308	37,797	7.3349	7.12
8		(A)	(B)				(B)							
9	#2	127	71,987	76.6	99.6	76.6	9,953	COAL	31,276 TONS	22.908	716,471	2,551,965	3.5450	81.60
10	#2		416					GAS	4,140 MMBTU	---	4,140	29,478	7.0861	7.12
11		(A)	(B)				(B)		(C)					
12	SCHERER (1) #4	648	436,883	88.5	100.0	88.5	10,568	COAL	4,617,096 MMBTU	---	4,617,096	12,221,023	2.7973	2.65
13	#4		363					#2 OIL	659 BBLS	5.817	3,833	84,071	23.1793	127.57
14	DESOTO	25	5,314	28.6		28.6		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15	SPACE COAST	10	1,815	24.4		24.4		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16	TURKEY POINT #3	693	-5,499	-1.1	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17	#4	693	518,585	100.6	100.0	100.6	11,248	NUCLEAR	5,832,846 MMBTU	---	5,832,846	3,184,048	0.6140	0.55
18	ST LUCIE #1	839	502,305	77.4	75.7	99.0	10,618	NUCLEAR	5,333,233 MMBTU	---	5,333,233	3,637,453	0.7242	0.68
19		***	***	****	****	****	***		***					
20	#2	745	449,341	84.5	100.0	84.5	10,709	NUCLEAR	5,650,102 MMBTU	---	5,650,102	2,552,472	0.5680	0.45
21														
22														
23	SYSTEM TOTALS	23,032	10,042,878	----	----	----	8,371	----	167,362 BBLS	----	84,071,186	338,696,607	3.3725	----
24									59,355,195 MCF					
25	*** EXCLUDES PARTICIPANTS								4,617,096 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS								62,773 TONS	COAL (C)				
27														
28									16,816,181 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT I
(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.
(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO NON-FUEL RELATED CHARGE OF $74.82. THIS CURRENT NON-FUEL CHARGE WILL BE REVERSED IN THE :

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: August 2012

REVISED 10/24/12 SCHEDULE A3

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)****								
1	* HEAVY OIL	12,037,962	44,693,150	(32,655,188)	(73.1)	53,205,612	85,860,800	(32,655,188)	(38.0)
2	* LIGHT OIL	313,309	2,039,400	(1,726,091)	(84.6)	6,745,364	8,471,455	(1,726,091)	(20.4)
3	COAL	15,016,305	14,016,800	999,505	7.1	83,157,668	82,158,163	999,505	1.2
4	** GAS	305,625,035	281,458,658	24,166,377	8.6	2,008,265,591	1,984,099,214	24,166,377	1.2
5	NUCLEAR	8,173,348	11,081,600	(2,908,252)	(26.2)	66,202,384	69,110,636	(2,908,252)	(4.2)
6	TOTAL ($)	341,165,959	353,289,608	(12,123,649)	(3.4)	2,217,576,622	2,229,700,268	(12,123,646)	(0.5)
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	81,021	280,854	(199,833)	(71.2)	323,910	523,742	(199,833)	(38.2)
8	LIGHT OIL	1,896	5,084	(3,188)	(62.7)	42,557	45,745	(3,188)	(7.0)
9	COAL	497,937	496,431	1,506	0.3	2,692,665	2,691,159	1,506	NA
10	GAS	7,990,742	7,603,353	387,389	5.1	55,161,203	54,773,814	387,389	0.7
11	NUCLEAR	1,285,905	1,453,262	(167,357)	(11.5)	10,853,386	11,020,743	(167,357)	(1.5)
12	SOLAR	6,138	19,120	(12,982)	(67.9)	50,393	63,375	(12,982)	NA
13	TOTAL (MWH)	9,863,638	9,858,104	5,534	0.1	69,124,113	69,118,579	5,534	0.0
	UNITS OF FUEL BURNED								
14	* HEAVY OIL (Bbl)	135,988	459,488	(323,500)	(70.4)	604,469	927,969	(323,500)	(34.9)
15	* LIGHT OIL (Bbl)	2,855	16,443	(13,588)	(82.6)	56,351	69,939	(13,588)	(19.4)
16	*** COAL (TON)	64,671	54,383	10,288	18.9	356,538	346,250	10,288	3.0
17	** GAS (MCF)	60,755,316	55,551,121	5,204,195	9.4	407,377,767	402,173,572	5,204,195	1.3
18	NUCLEAR (MMBTU)	14,087,559	16,060,425	(1,972,866)	(12.3)	124,574,280	126,547,146	(1,972,866)	(1.6)
	BTU BURNED (MMBTU)								
19	HEAVY OIL	870,453	2,940,724	(2,070,271)	(70.4)	3,860,033	5,930,304	(2,070,271)	(34.9)
20	LIGHT OIL	16,503	95,862	(79,359)	(82.8)	323,160	402,519	(79,359)	(19.7)
21	COAL	5,158,058	5,104,484	53,574	1.0	28,164,441	28,110,867	53,574	0.2
22	GAS	61,561,213	55,551,121	6,010,092	10.8	413,431,442	407,421,350	6,010,092	1.5
23	NUCLEAR	14,087,559	16,060,425	(1,972,866)	(12.3)	124,574,280	126,547,146	(1,972,866)	(1.6)
24	TOTAL (MMBTU)	81,693,786	79,752,616	1,941,170	2.4	570,353,356	568,412,186	1,941,170	0.3
	GENERATION MIX (%MWH)								
25	HEAVY OIL	0.82	2.85	(2.03)	(71.3)	0.47	0.76	(0.29)	(38.3)
26	LIGHT OIL	0.02	0.05	(0.03)	(58.2)	0.06	0.07	0.00	0.0
27	COAL	5.05	5.04	0.01	0.2	3.90	3.89	0.00	0.0
28	GAS	81.01	77.13	3.88	5.0	79.80	79.25	0.55	0.7
29	NUCLEAR	13.04	14.74	(1.70)	(11.5)	15.70	15.94	(0.24)	(1.5)
	SOLAR	0.06	0.19	(0.13)	NA	0.07	0.09	(0.02)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
31	* HEAVY OIL ($/Bbl)	88.5222	97.2673	(8.7450)	(9.0)	88.0204	92.5255	(4.5051)	(4.9)
32	* LIGHT OIL ($/Bbl)	109.7406	124.0285	(14.2878)	(11.5)	119.7027	121.1263	(1.4237)	(1.2)
33	*** COAL ($/TON)	81.0080	96.9016	(15.8936)	(16.4)	84.1437	100.2125	(16.0688)	(16.0)
34	** GAS ($/MCF)	5.0304	5.0667	(0.0362)	(0.7)	4.9297	4.9334	(0.0037)	(0.1)
35	NUCLEAR ($/MMBTU)	0.5802	0.6900	(0.1098)	(15.9)	0.5314	0.5461	(0.0147)	(2.7)
	FUEL COST PER MMBTU ($/MMBTU)								
36	* HEAVY OIL	13.8295	15.1980	(1.3685)	(9.0)	13.7837	14.4783	(0.6946)	(4.8)
37	* LIGHT OIL	18.9850	21.2743	(2.2893)	(10.8)	20.8731	21.0461	(0.1730)	(0.8)
38	COAL	2.9112	2.7460	0.1653	6.0	2.9526	2.9226	0.0299	1.0
39	** GAS	4.9646	5.0667	(0.1021)	(2.0)	4.8576	4.8699	(0.0123)	(0.3)
40	NUCLEAR	0.5802	0.6900	(0.1098)	(15.9)	0.5314	0.5461	(0.0147)	(2.7)
41	TOTAL ($/MMBTU)	4.1762	4.4298	(0.2537)	(5.7)	3.8881	3.9227	(0.0346)	(0.9)
	BTU BURNED PER KWH (BTU/KWH)								
42	HEAVY OIL	10,744	10,471	273	2.6	11,917	11,323	594	5.2
43	LIGHT OIL	8,706	18,856	(10,149)	(53.8)	7,594	8,799	(1,206)	(13.7)
44	COAL	10,359	10,282	77	0.7	10,460	10,446	14	0.1
45	GAS	7,704	7,306	398	5.4	7,495	7,438	57	0.8
46	NUCLEAR	10,955	11,051	(96)	(0.9)	11,478	11,483	(5)	(0.0)
47	TOTAL (BTU/KWH)	8,282	8,090	192	2.4	8,251	8,224	27	0.3
	GENERATED FUEL COST PER KWH (¢/KWH)								
48	* HEAVY OIL	14.8578	15.9133	(1.0555)	(6.6)	16.4261	16.3937	0.0324	0.2
49	* LIGHT OIL	16.5289	40.1141	(23.5852)	(58.8)	15.8502	18.5187	(2.6685)	(14.4)
50	COAL	3.0157	2.8235	0.1922	6.8	3.0883	3.0529	0.0354	1.2
51	** GAS	3.8247	3.7018	0.1230	3.3	3.6407	3.6223	0.0184	0.5
52	NUCLEAR	0.6356	0.7625	(0.1269)	(16.6)	0.6100	0.6271	(0.0171)	(2.7)
53	TOTAL (¢/KWH)	3.4588	3.5837	(0.1249)	(3.5)	3.2081	3.2259	(0.0178)	(0.6)

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

****The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on schedule A1 and A2 due to an adjustment of $74.82 to reverse the non-fuel expenses incorrectly recorded in fuel accounts.

REVISED 10/24/12 SCHEDULE A4

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	FT. MYERS	# 2	1349	833,304	84.2	97.2	84.2	7,231	GAS	5,936,296 MCF	1.015	6,025,340	29,911,439	3.5895	5.04
2		#3A	148	25,422	23.4	100.0	85.7	11,243	GAS	281,653 MCF	1.015	285,878	1,419,177	5.5825	5.04
3		#3A		132					#2 OIL	247 BBLS	5.773	1,426	28,873	21.8569	116.89
4		#3B	148	24,079	22.2	100.0	87.3	11,198	GAS	265,711 MCF	1.015	269,697	1,338,850	5.5603	5.04
5		#3B		120					#2 OIL	224 BBLS	5.773	1,293	26,184	21.7659	116.89
6	LAUDERDALE	# 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7		# 4		246,833	76.8	97.5	76.8	8,641	GAS	2,099,283 MCF	1.016	2,132,872	10,588,161	4.2896	5.04
8		# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9		# 5		254,622	79.2	98.4	79.2	8,035	GAS	2,013,629 MCF	1.016	2,045,847	10,156,145	3.9887	5.04
10	MANATEE	# 1	792	12,546	31.0	100.0	35.9	11,522	#6 OIL	21,435 BBLS	6.412	137,441	1,869,811	14.9036	87.23
11		# 1		168,395					GAS	1,926,131 MCF	1.011	1,947,318	9,667,020	5.7407	5.02
12		# 2	792	25,405	30.2	88.5	36.5	11,120	#6 OIL	42,393 BBLS	6.412	271,824	3,698,013	14.5561	87.23
13		# 2		150,710					GAS	1,668,183 MCF	1.011	1,686,533	8,372,412	5.5553	5.02
14		# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15		# 3		643,852	83.1	98.6	83.1	7,079	GAS	4,508,204 MCF	1.011	4,557,794	22,626,138	3.5142	5.02
16	MARTIN	# 1	795	6,421	40.1	100.0	40.1	10,793	#6 OIL	10,381 BBLS	6.360	66,023	950,430	14.8021	91.55
17		# 1		228,439					GAS	2,429,876 MCF	1.016	2,468,754	12,255,571	5.3649	5.04
18		# 2	799	4	24.0	100.0	41.2	11,159	#6 OIL	7 BBLS	6.360	45	641	16.0221	91.55
19		# 2		141,303					GAS	1,552,035 MCF	1.016	1,576,868	7,828,005	5.5399	5.04
20		# 3	423	300,368	96.8	100.0	96.8	7,424	GAS	2,205,748 MCF	1.011	2,230,011	11,070,386	3.6856	5.02
21		# 4	423	287,229	92.6	96.2	92.6	7,285	GAS	2,069,829 MCF	1.011	2,092,597	10,388,225	3.6167	5.02
22		# 8	1070	209					#2 OIL	244 BBLS	5.874	1,433	25,501	12.2014	104.51
23		# 8		653,183	83.1	95.9	83.1	6,858	GAS	4,430,517 MCF	1.011	4,479,253	22,236,239	3.4043	5.02

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PT EVERGLADES	# 1	203	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-117	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-117					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	7,634	28.2	100.0	46.9	11,774	#6 OIL	12,600 BBLS	6.383	80,426	1,118,899	14.6562	88.80
6		# 3		69,273					GAS	812,065 MCF	1.016	825,058	4,095,814	5.9126	5.04
7		# 4	370	12,604	31.9	100.0	53.4	11,513	#6 OIL	20,579 BBLS	6.383	131,356	1,827,447	14.4988	88.80
8		# 4		74,157					GAS	853,895 MCF	1.016	867,557	4,306,791	5.8077	5.04
9	SANFORD	# 3	138	-67	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-67					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	910	523,899	78.5	96.9	78.5	7,372	GAS	3,809,047 MCF	1.014	3,862,374	19,173,883	3.6598	5.03
12		# 5	914	520,187	79.2	99.3	85.1	7,284	GAS	3,736,522 MCF	1.014	3,788,833	18,808,805	3.6158	5.03
13															
14	TURKEY POINT	# 1	385	17,188	35.7	100.0	35.8	11,155	#6 OIL	28,593 BBLS	6.412	183,338	2,572,721	14.9685	89.98
15		# 1		84,060					GAS	931,198 MCF	1.016	946,097	4,696,685	5.5873	5.04
16															
17		# 2	0	-520	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-520					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1049	1,075					# 2 OIL	1,318 BBLS	5.774	7,610	128,678	11.9756	97.63
20		#5		629,401	81.8	98.9	81.8	7,082	GAS	4,387,522 MCF	1.016	4,457,722	22,129,353	3.5159	5.04
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22		#1		769,701	85.9	97.6	85.9	6,912	GAS	5,262,479 MCF	1.011	5,320,366	26,411,755	3.4314	5.02
23		#2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24		#2		402,869	44.9	51.5	45.0	6,930	GAS	2,761,683 MCF	1.011	2,792,062	13,860,561	3.4405	5.02
25		#3	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26		#3		827,848	92.3	100.0	92.3	6,647	GAS	5,442,778 MCF	1.011	5,502,649	27,316,657	3.2997	5.02
27	CUTLER	# 5	64	-72	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-72	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	0	0.0	97.4	0.0	0	#2 OIL	114 BBLS	5.804	662	13,326	0.0000	116.89
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31		1-12		7158	2.8	97.1	70.1	16,822	GAS	118,517 MCF	1.016	120,413	597,763	8.3510	5.04
32		13-24	342	38					#2 OIL	114 BBLS	5.537	631	10,310	26.9332	90.44
33		13-24		3,927	1.6	93.7	38.9	17,343	GAS	67,061 MCF	1.016	68,134	338,236	8.6137	5.04
34	EVERGLADES	1-12	342	5					#2 OIL	29 BBLS	5.537	161	3,193	58.5846	110.10
35		1-12		20	0.0	96.0	5.1	30,840	GAS	600 MCF	1.016	610	3,028	15.4896	5.04

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		49,957	28.5	92.5	69.7	10,156	GAS	500,352 MCF	1.014	507,357	2,518,659	5.0417	5.03
3		# 2	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		70,583	40.2	98.0	75.0	9,834	GAS	684,502 MCF	1.014	694,085	3,445,628	4.8817	5.03
5			(A)	(B)				(B)							
6	ST JOHNS (1)	# 1	127	67,811	72.2	97.1	74.3	10,402	COAL	32,596 TONS	21.640	705,373	2,640,521	3.8940	81.01
7		#1		542					GAS	5,640 MMBTU	---	5,640	39,302	7.2487	6.97
8			(A)	(B)				(B)							
9		# 2	127	69,197	73.6	97.3	73.6	10,079	COAL	32,075 TONS	21.744	697,434	2,598,315	3.7550	81.01
10		# 2		347					GAS	3,494 MMBTU	---	3,494	24,348	7.0227	6.97
11			(A)	(B)				(B)		(C)					
12	SCHERER (1)	# 4	648	360,929	72.8	87.0	83.9	10,404	COAL	3,755,251 MMBTU	---	3,755,251	9,777,469	2.7090	2.60
13		# 4		316					#2 OIL	565 BBLS	5.817	3,287	77,244	24.4522	136.72
14	DESOTO		25	4,667	25.1		25.1		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15	SPACE COAST		10	1,471	19.8		19.8		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16	TURKEY POINT	# 3	693	-14,738	-2.9	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17		# 4	693	518,681	100.6	100.0	100.6	11,240	NUCLEAR	5,830,171 MMBTU	---	5,830,171	3,192,637	0.6155	0.55
18	ST LUCIE	# 1	839	730,446	101.4	98.6	101.4	10,337	NUCLEAR	7,550,752 MMBTU	---	7,550,752	4,733,500	0.6480	0.63
19			***	***	****	****	****	***		***					
20		# 2	745	51,516	9.8	15.0	66.9	11,589	NUCLEAR	706,636 MMBTU	---	706,636	247,210	0.4799	0.35
21															
22															
23	SYSTEM TOTALS		23,032	9,863,638	----	----	----	8,282	----	138,843 BBLS	----	81,693,786	341,165,959	3.4588	----
24										60,755,316 MCF					
25	*** EXCLUDES PARTICIPANTS									3,755,251 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS									64,671 TONS	COAL (C)				
27															
28										14,087,559 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF $74.82 TO REVERSE THE NON-FUEL EXPENSES INCORRECTLY RECORDED IN FUEL ACCOUNTS.

REVISED 10/24/12 SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: September 2012

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	301,403,269	299,220,675	2,182,594	0.7	9,276,417	9,217,636	58,781	0.6	3.2491	3.2462	0.0029	0.1
2	Nuclear Fuel Disposal Costs	1,109,649	1,611,874	(502,225)	(31.2)	1,238,696	1,724,114	(485,418)	(28.2)	0.0896	0.0935	(0.0039)	(4.2)
3b	Coal Cars Depreciation returns	0	0	0	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4	Adjustments to Fuel Cost (A2, page 1)	874,172	(945,282)	1,819,454	(192.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	303,387,090	299,887,267	3,499,823	1.2	9,276,417	9,217,636	58,781	0.6	3.2705	3.2534	0.0171	0.5
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,695,917	21,212,533	483,384	2.3	608,346	581,128	27,218	4.7	3.5664	3.6502	(0.0838)	(2.3)
7	Energy Cost of Florida Economy/OS Purchases (A9)	2,687,030	2,882,600	(195,570)	(6.8)	58,046	70,700	(12,654)	(17.9)	4.6291	4.0772	0.5519	13.5
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,670,360	2,246,800	1,423,560	63.4	92,228	52,600	39,628	75.3	3.9797	4.2715	(0.2918)	(0.1)
11	Energy Payments to Qualifying Facilities (A8)	10,620,752	16,260,211	(5,639,459)	(34.7)	257,417	346,904	(89,487)	(25.8)	4.1259	4.6872	(0.5613)	(12.0)
12	TOTAL COST OF PURCHASED POWER	38,674,059	42,602,144	(3,928,085)	(9.2)	1,016,037	1,051,332	(35,295)	(3.4)	3.8064	4.0522	(0.2458)	(6.1)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	342,061,149	342,489,411	(428,262)	(0.1)	10,292,454	10,268,968	23,486	0.2	3.3234	3.3352	(0.0118)	(0.4)
14	Fuel Cost of Economy and Other Power Sales (A6)	(128,000)	(818,570)	690,570	(84.4)	(6,426)	(12,000)	5,574	(46.5)	1.9919	6.8214	(4.8295)	(70.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(339,705)	(382,827)	43,122	(11.3)	(48,434)	(50,244)	1,810	(3.6)	0.7014	0.7619	(0.0605)	(7.9)
17	Gains from Off-System Sales (A6)	(57,444)	(119,900)	62,457	(52.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(525,148)	(1,321,297)	796,149	(60.3)	(54,860)	(62,244)	7,384	(11.9)	0.9573	2.1228	(1.1655)	(54.9)
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	341,536,001	341,168,114	367,888	0.1	10,237,594	10,206,723	30,870	0.3	3.3361	3.3426	(0.0065)	(0.2)
21	Net Unbilled Sales *	(16,561,787)	(6,017,368)	(10,544,419)	175.2	(496,442)	(180,021)	(316,421)	175.8	(0.1648)	(0.0619)	(0.1029)	1.7
22	Company Use *	397,028	376,040	18,988	5.0	11,901	11,310	591	5.2	0.0040	0.0039	0.0001	0.0
23	T & D Losses *	21,631,950	20,932,273	699,677	3.3	648,420	626,227	22,193	3.5	0.2152	0.2152	0.0000	0.0
24	SYSTEM KWH SALES (EXCL CKW A2,p1)	341,536,001	341,168,114	367,888	0.1	10,050,898,600	9,725,860,855	325,037,745	3.3	3.3981	3.5078	(0.1098)	(3.1)
25	Wholesale KWH Sales (EXCL CKW A2,p1)	6,920,715	7,465,270	(544,555)	(7.3)	203,666,851	212,816,529	(9,149,678)	(4.3)	3.3981	3.5078	(0.1098)	(3.1)
26	Jurisdictional KWH Sales	334,615,286	333,702,844	912,442	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.3981	3.5078	(0.1098)	(3.1)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-		1.00085	1.00085	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	334,899,710	333,986,491	913,218	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.4010	3.5108	(0.1099)	(3.1)
28	TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	9,847,231,749	9,513,044,326	334,187,423	3.5	(0.0438)	(0.0454)	0.0015	(3.4)
29	TOTAL JURISDICTIONAL FUEL COST	330,583,009	329,669,790	913,218	0.3	9,847,231,749	9,513,044,326	334,187,423	3.5	3.3571	3.4654	(0.1083)	(3.1)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31	Fuel Factor Adjusted for Taxes									3.3595	3.4679	(0.1084)	(3.1)
32	GPIF **	547,621	547,621	0	0.0	9,847,231,749	9,513,044,326	334,187,423	3.5	0.0056	0.0058	(0.0002)	(3.4)
33	Fuel Factor Including GPIF									3.3651	3.4737	(0.1086)	(3.1)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.365	3.474	(0.109)	(3.1)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

REVISED 10/24/12 SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2012 THROUGH SEPTEMBER 2012

		DOLLARS				MWH				¢/KWH			
				DIFFERENCE				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	Fuel Cost of System Net Generation (A3)	2,518,977,129	2,528,918,259	(9,941,130)	(0.4)	78,400,530	78,336,214	64,316	0.1	3.2130	3.2283	(0.0153)	(0.5)
2	Nuclear Fuel Disposal Costs	11,281,251	11,923,981	(642,730)	(5.4)	12,092,082	12,744,857	(652,775)	(5.1)	0.0933	0.0936	(0.0003)	(0.3)
3b	Coal Cars Depreciation returns	(47,585)	(47,585)	0	0.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4	Adjustments to Fuel Cost (A2, page 1)	(10,683,652)	(5,171,555)	(5,512,097)	106.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	2,519,527,143	2,535,623,100	(16,095,957)	(0.6)	78,400,530	78,336,214	64,316	0.1	3.2137	3.2368	(0.0231)	(0.7)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	164,624,722	159,557,123	5,067,599	3.2	4,776,081	4,562,435	213,646	4.7	3.4469	3.4972	(0.0503)	(1.4)
7	Energy Cost of Florida Economy/OS Purchases (A9)	15,406,547	15,342,226	64,321	0.4	338,727	328,004	10,723	3.3	4.5484	4.6775	(0.1291)	(2.8)
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,029,315	15,216,980	2,812,335	18.5	458,265	372,345	85,920	23.1	3.9343	4.0868	(0.1525)	(3.7)
11	Energy Payments to Qualifying Facilities (A8)	86,869,880	94,864,707	(7,994,827)	(8.4)	2,115,705	2,302,652	(186,947)	(8.1)	4.1060	4.1198	(0.0138)	(0.3)
12	TOTAL COST OF PURCHASED POWER	284,930,464	284,981,036	(50,572)	(0.0)	7,688,778	7,565,436	123,342	1.6	3.7058	3.7669	(0.0611)	(1.6)
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	2,804,457,607	2,820,604,136	(16,146,529)	(0.6)	86,089,308	85,901,650	187,658	0.2	3.2576	3.2836	(0.0259)	(0.8)
14	Fuel Cost of Economy and Other Power Sales (A6)	(4,445,821)	(6,981,770)	2,535,949	(36.3)	(227,759)	(254,678)	26,919	(10.6)	1.9520	2.7414	(0.7894)	(28.8)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,544,001)	(1,661,644)	117,643	(7.1)	(205,923)	(215,074)	9,151	(4.3)	0.7498	0.7726	(0.0228)	(3.0)
17	Gains from Off-System Sales (A6)	(2,237,052)	(2,559,990)	322,938	(12.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,226,874)	(11,203,404)	2,976,530	(26.6)	(433,682)	(469,752)	36,070	(7.7)	1.8970	2.3850	(0.4880)	(20.5)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,796,230,732	2,809,400,733	(13,170,001)	(0.5)	85,655,626	85,431,898	223,728	0.3	3.2645	3.2885	(0.0240)	(0.7)
21	Net Unbilled Sales *	23,498,727	41,162,551	(17,663,824)	NA	719,826	1,251,712	(531,886)	(42.5)	0.0295	0.0521	(0.0226)	NA
22	Company Use *	3,496,064	3,452,987	43,077	NA	107,093	105,002	2,091	2.0	0.0044	0.0044	0.0000	NA
23	T & D Losses *	162,585,912	161,363,038	1,222,874	NA	4,980,423	4,906,889	73,534	1.5	0.2040	0.2043	(0.0003)	NA
24	SYSTEM KWH SALES (EXCL CKW A2,p1)	2,796,230,732	2,809,400,733	(13,170,001)	(0.5)	79,679,623,087	78,998,491,871	681,131,216	0.9	3.5093	3.5563	(0.0469)	(1.3)
25	Wholesale KWH Sales (EXCL CKW A2,p1)	53,515,790	54,854,362	(1,338,572)	(2.4)	1,526,018,016	1,541,669,655	(15,651,639)	(1.0)	3.5093	3.5563	(0.0469)	(1.3)
26	Jurisdictional KWH Sales	2,742,714,942	2,754,546,371	(11,831,429)	(0.4)	78,153,605,071	77,456,822,216	696,782,855	0.9	3.5093	3.5563	(0.0469)	(1.3)
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	2,745,046,256	2,756,887,735	(11,841,479)	(0.4)	78,153,605,071	77,456,822,216	696,782,855	0.9	3.5124	3.5593	(0.0469)	(1.3)
28	TRUE-UP **	(38,850,309)	(38,850,309)	0	NA	78,153,605,071	77,456,822,216	696,782,855	0.9	(0.0497)	(0.0502)	0.0004	(0.9)
29	TOTAL JURISDICTIONAL FUEL COST	2,706,195,947	2,718,037,426	(11,841,479)	(0.4)	78,153,605,071	77,456,822,216	696,782,855	0.9	3.4627	3.5091	(0.0464)	(1.3)
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									3.4652	3.5116	(0.0464)	(1.3)
32	GPIF **	4,928,587	4,928,587	0	NA	78,153,605,071	77,456,822,216	696,782,855	0.9	0.0063	0.0064	(0.0001)	(1.6)
33	Fuel Factor Including GPIF									3.472	3.518	(0.0465)	(1.3)
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.472	3.518	(0.046)	(1.3)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

COMPANY: FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
MONTH OF: September 2012

REVISED 10/24/12 SCHEDULE A3

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
	FUEL COST OF SYSTEM NET GENERATION ($)****								
1	* HEAVY OIL	2,999,196	17,589,100	(14,589,904)	(82.9)	56,204,808	103,449,900	(47,245,092)	(45.7)
2	* LIGHT OIL	389,418	0	389,418	NA	7,134,782	8,471,455	(1,336,673)	(15.8)
3	COAL	15,478,522	13,267,700	2,210,822	16.7	98,636,189	95,425,863	3,210,326	3.4
4	** GAS	274,298,441	254,968,875	19,329,566	7.6	2,282,564,032	2,239,068,089	43,495,943	1.9
5	NUCLEAR	8,237,693	13,395,000	(5,157,307)	(38.5)	74,440,077	82,505,636	(8,065,559)	(9.8)
6	TOTAL ($)	301,403,269	299,220,675	2,182,594	0.7	2,518,979,893	2,528,920,943	(9,941,050)	(0.4)
	SYSTEM NET GENERATION (MWH)								
7	HEAVY OIL	19,312	112,468	(93,156)	(82.8)	343,221	636,210	(292,989)	(46.1)
8	LIGHT OIL	2,262	0	2,262	NA	44,819	45,745	(927)	(2.0)
9	COAL	522,709	469,713	52,996	11.3	3,215,373	3,160,872	54,501	NA
10	GAS	7,487,740	6,893,958	593,782	8.6	62,648,942	61,667,771	981,171	1.6
11	NUCLEAR	1,238,696	1,724,114	(485,418)	(28.2)	12,092,082	12,744,857	(652,775)	(5.1)
12	SOLAR	5,699	17,383	(11,684)	(67.2)	56,092	80,758	(24,666)	NA
13	TOTAL (MWH)	9,276,417	9,217,636	58,781	0.6	78,400,530	78,336,214	64,316	0.1
	UNITS OF FUEL BURNED								
14	* HEAVY OIL (Bbl)	33,976	182,822	(148,846)	(81.4)	638,445	1,110,791	(472,346)	(42.5)
15	* LIGHT OIL (Bbl)	3,602	0	3,602	NA	59,953	69,939	(9,986)	(14.3)
16	*** COAL (TON)	61,180	51,064	10,116	19.8	417,717	397,314	20,403	5.1
17	** GAS (MCF)	55,948,678	49,723,412	6,225,266	12.5	463,326,445	451,896,983	11,429,461	2.5
18	NUCLEAR (MMBTU)	13,728,452	19,177,108	(5,448,656)	(28.4)	138,302,732	145,724,254	(7,421,522)	(5.1)
	BTU BURNED (MMBTU)								
19	HEAVY OIL	217,559	1,170,063	(952,504)	(81.4)	4,077,592	7,100,367	(3,022,775)	(42.6)
20	LIGHT OIL	20,910	0	20,910	NA	344,070	402,519	(58,449)	(14.5)
21	COAL	5,360,841	4,838,623	522,218	10.8	33,525,282	32,949,490	575,792	1.7
22	GAS	56,743,591	49,723,412	7,020,180	14.1	470,175,033	457,144,762	13,030,271	2.9
23	NUCLEAR	13,728,452	19,177,108	(5,448,656)	(28.4)	138,302,732	145,724,254	(7,421,522)	(5.1)
24	TOTAL (MMBTU)	76,071,353	74,909,206	1,162,148	1.6	646,424,709	643,321,392	3,103,317	0.5
	GENERATION MIX (%MWH)								
25	HEAVY OIL	0.21	1.22	(1.01)	(82.8)	0.44	0.81	(0.37)	(45.6)
26	LIGHT OIL	0.02	0.00	0.02	NA	0.06	0.06	0.00	0.0
27	COAL	5.63	5.10	0.54	10.6	4.10	4.04	0.07	1.7
28	GAS	80.72	74.79	5.93	7.9	79.91	78.72	1.19	1.5
29	NUCLEAR	13.35	18.70	(5.35)	(28.6)	15.42	16.27	(0.85)	(5.2)
	SOLAR	0.06	0.19	(0.13)	NA	0.07	0.10	(0.03)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
	FUEL COST PER UNIT								
31	* HEAVY OIL ($/Bbl)	88.2740	96.2089	(7.9349)	(8.2)	88.0339	93.1317	(5.0978)	(5.5)
32	* LIGHT OIL ($/Bbl)	108.1116	0.0000	108.1116	NA	119.0063	121.1263	(2.1201)	(1.8)
33	*** COAL ($/TON)	82.0770	96.8921	(14.8151)	(15.3)	83.8410	99.8137	(15.9727)	(16.0)
34	** GAS ($/MCF)	4.9027	5.1277	(0.2251)	(4.4)	4.9265	4.9548	(0.0283)	(0.6)
35	NUCLEAR ($/MMBTU)	0.6000	0.6985	(0.0984)	(14.1)	0.5382	0.5662	(0.0279)	(4.9)
	FUEL COST PER MMBTU ($/MMBTU)								
36	* HEAVY OIL	13.7857	15.0326	(1.2469)	(8.3)	13.7838	14.5697	(0.7858)	(5.4)
37	* LIGHT OIL	18.6235	0.0000	18.6235	NA	20.7364	21.0461	(0.3097)	(1.5)
38	COAL	2.8873	2.7420	0.1453	5.3	2.9421	2.8961	0.0460	1.6
39	** GAS	4.8340	5.1277	(0.2937)	(5.7)	4.8547	4.8979	(0.0432)	(0.9)
40	NUCLEAR	0.6000	0.6985	(0.0984)	(14.1)	0.5382	0.5662	(0.0279)	(4.9)
41	TOTAL ($/MMBTU)	3.9621	3.9944	(0.0323)	(0.8)	3.8968	3.9310	(0.0343)	(0.9)
	BTU BURNED PER KWH (BTU/KWH)								
42	HEAVY OIL	11,266	10,404	862	8.3	11,880	11,160	720	6.5
43	LIGHT OIL	9,245	0	9,245	NA	7,677	8,799	(1,122)	(12.8)
44	COAL	10,256	10,301	(45)	(0.4)	10,427	10,424	2	0.0
45	GAS	7,578	7,213	366	5.1	7,505	7,413	92	1.2
46	NUCLEAR	11,083	11,123	(40)	(0.4)	11,437	11,434	3	0.0
47	TOTAL (BTU/KWH)	8,201	8,127	74	0.9	8,245	8,212	33	0.4
	GENERATED FUEL COST PER KWH (¢/KWH)								
48	* HEAVY OIL	15.5305	15.6392	(0.1087)	(0.7)	16.3757	16.2603	0.1153	0.7
49	* LIGHT OIL	17.2169	0.0000	17.2169	NA	15.9192	18.5187	(2.5995)	(14.0)
50	COAL	2.9612	2.8246	0.1366	4.8	3.0676	3.0190	0.0487	1.6
51	** GAS	3.6633	3.6984	(0.0351)	(0.9)	3.6434	3.6309	0.0126	0.3
52	NUCLEAR	0.6650	0.7769	(0.1119)	(14.4)	0.6156	0.6474	(0.0318)	(4.9)
53	TOTAL (¢/KWH)	3.2491	3.2462	0.0030	0.1	3.2130	3.2283	(0.0153)	(0.5)

* Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The Period To Date cost of total system net generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to adjustments to reverse non-fuel expenses incorrectly

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	FT. MYERS	# 2	1349	815,662	85.2	99.3	85.2	7,253	GAS	5,833,934 MCF	1.014	5,915,609	28,593,469	3.5056	4.90
2		#3A	148	16,562	15.8	100.0	84.8	11,268	GAS	184,081 MCF	1.014	186,658	902,223	5.4476	4.90
3		#3A		75					#2 OIL	141 BBLS	5.776	814	16,482	21.8887	116.89
4		#3B	148	15,704	15.0	100.0	84.6	11,307	GAS	175,141 MCF	1.014	177,593	858,407	5.4661	4.90
5		#3B		71					#2 OIL	133 BBLS	5.776	768	15,547	21.9590	116.89
6	LAUDERDALE	# 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7		# 4		217,497	69.9	93.9	71.0	8,315	GAS	1,783,536 MCF	1.014	1,808,506	8,741,528	4.0191	4.90
8		# 5	438	13					#2 OIL	19 BBLS	5.537	105	2,085	15.9179	109.75
9		# 5		247,147	79.5	100.0	79.5	8,016	GAS	1,953,893 MCF	1.014	1,981,247	9,576,482	3.8748	4.90
10	MANATEE	# 1	792	0	1.2	100.0	39.4	12,572	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11		# 1		6,677					GAS	82,783 MCF	1.014	83,942	405,739	6.0767	4.90
12		# 2	789	10,212	25.2	70.1	37.4	11,412	#6 OIL	17,368 BBLS	6.409	111,312	1,514,561	14.8308	87.20
13		# 2		132,094					GAS	1,491,747 MCF	1.014	1,512,631	7,311,397	5.5350	4.90
14		# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15		# 3		630,678	84.1	98.0	84.1	6,944	GAS	4,319,038 MCF	1.014	4,379,505	21,168,613	3.3565	4.90
16	MARTIN	# 1	795	354	35.6	96.6	39.7	11,080	#6 OIL	584 BBLS	6.360	3,714	53,531	15.1259	91.66
17		# 1		201,492					GAS	2,201,964 MCF	1.014	2,232,792	10,792,341	5.3562	4.90
18		# 2	799	3	27.5	98.0	40.6	11,008	#6 OIL	6 BBLS	6.360	38	550	16.1757	91.66
19		# 2		156,420					GAS	1,698,123 MCF	1.014	1,721,897	8,322,898	5.3209	4.90
20		# 3	423	278,805	92.9	99.0	92.9	7,472	GAS	2,054,523 MCF	1.014	2,083,286	10,069,694	3.6117	4.90
21		# 4	423	263,718	87.8	99.0	87.8	7,360	GAS	1,914,036 MCF	1.014	1,940,833	9,381,139	3.5573	4.90
22		# 8	1070	681					#2 OIL	802 BBLS	5.874	4,711	83,819	12.3064	104.51
23		# 8		607,829	80.0	90.5	80.0	6,917	GAS	4,146,370 MCF	1.014	4,204,419	20,322,324	3.3434	4.90

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PT EVERGLADES	# 1	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3		# 2	203	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
5		# 3	370	2,493	23.2	100.0	38.8	13,530	#6 OIL	4,693 BBLS	6.405	30,059	416,914	16.7254	88.84
6		# 3		58,580					GAS	785,290 MCF	1.014	796,284	3,848,889	6.5703	4.90
7		# 4	370	1,884	23.3	74.1	49.5	11,066	#6 OIL	2,939 BBLS	6.405	18,824	261,093	13.8614	88.84
8		# 4		59,460					GAS	650,907 MCF	1.014	660,020	3,190,248	5.3653	4.90
9	SANFORD	# 3	138	-111	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10		# 3		-111					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	910	523,703	81.1	98.5	81.1	7,354	GAS	3,798,291 MCF	1.014	3,851,467	18,616,308	3.5547	4.90
12		# 5	914	550,604	86.6	99.3	86.6	7,253	GAS	3,938,146 MCF	1.014	3,993,280	19,301,770	3.5056	4.90
13															
14	TURKEY POINT	# 1	385	5,159	28.0	82.8	38.1	10,933	#6 OIL	8,386 BBLS	6.393	53,612	752,546	14.5876	89.74
15		# 1		71,629					GAS	775,076 MCF	1.014	785,927	3,798,828	5.3035	4.90
16															
17		# 2	0	-532	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18		# 2		-532					GAS	0 MCF	NA	0	0	0.0000	0.00
19		# 5	1049	946					# 2 OIL	1,162 BBLS	5.774	6,709	113,447	11.9885	97.63
20		#5		569,161	76.4	92.5	76.4	7,090	GAS	3,979,679 MCF	1.014	4,035,394	19,505,331	3.4270	4.90
21	WEST COUNTY	#1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22		#1		757,096	87.3	99.9	87.3	6,836	GAS	5,103,907 MCF	1.014	5,175,362	25,015,438	3.3041	4.90
23		#2	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24		#2		391,560	45.1	52.1	46.9	6,933	GAS	2,677,136 MCF	1.014	2,714,616	13,121,267	3.3510	4.90
25		#3	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26		#3		787,755	90.8	99.8	90.8	6,589	GAS	5,118,767 MCF	1.014	5,190,430	25,088,270	3.1848	4.90
27	CUTLER	# 5	64	-40	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	137	-40	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	552	437	0.1	91.0	23.3	16,840	#2 OIL	1,268 BBLS	5.804	7,359	148,223	33.9182	116.89
30	LAUDERDALE	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31		1-12		164	0.1	97.4	2.3	25,049	GAS	4,051 MCF	1.014	4,108	19,856	12.1075	4.90
32		13-24	342	3					#2 OIL	15 BBLS	5.537	83	1,357	43.2033	90.44
33		13-24		1,352	0.6	95.4	18.9	18,616	GAS	24,795 MCF	1.014	25,142	121,525	8.9895	4.90
34	EVERGLADES	1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
35		1-12		19	0.0	99.0	2.6	25,842	GAS	484 MCF	1.014	491	2,373	12.4909	4.90

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2012

	(a)		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT		NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST ($)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL ($/UNIT)
1	PUTNAM	# 1	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
2		# 1		55,767	32.8	100.0	71.1	10,139	GAS	557,621 MCF	1.014	565,428	2,733,032	4.9008	4.90
3		# 2	239	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4		# 2		70,336	41.4	98.5	60.9	10,025	GAS	695,357 MCF	1.014	705,092	3,408,107	4.8455	4.90
5			(A)	(B)				(B)							
6	ST JOHNS (1)	# 1	127	62,763	69.0	93.0	74.4	10,362	COAL	29,708 TONS	21.892	650,376	2,438,376	3.8851	82.08
7		#1		516					GAS	5,350 MMBTU	---	5,350	37,230	7.2109	6.96
8			(A)	(B)				(B)							
9		# 2	127	67,227	74.2	97.3	74.2	10,049	COAL	31,471 TONS	21.466	675,565	2,583,078	3.8423	82.08
10		# 2		625					GAS	6,282 MMBTU	---	6,282	43,713	6.9930	6.96
11			(A)	(B)				(B)		(C)					
12	SCHERER (1)	# 4	631	392,719	83.7	100.0	83.7	10,274	COAL	4,034,900 MMBTU	---	4,034,900	10,457,067	2.6627	2.59
13		# 4		35					#2 OIL	62 BBLS	5.817	361	8,458	24.0974	136.42
14	DESOTO		25	4,156	23.1		23.1		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15	SPACE COAST		10	1,543	21.4		21.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16	TURKEY POINT	# 3	816	73,537	14.7	4.6	19.5	14,747	NUCLEAR	1,084,454 MMBTU	---	1,084,454	755,162	1.0269	0.00
17		# 4	693	504,137	101.0	100.0	101.0	11,189	NUCLEAR	5,640,982 MMBTU	---	5,640,982	3,092,226	0.6134	0.55
18	ST LUCIE	# 1	968	662,521	95.1	94.4	95.1	10,570	NUCLEAR	7,003,016 MMBTU	---	7,003,016	4,390,305	0.6627	0.63
19			***	***	****	****	****	***		***					
20		# 2	745	-1,499	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21															
22															
23	SYSTEM TOTALS		23,264	9,276,417	----	----	----	8,201	----	37,578 BBLS	----	76,071,353	301,403,269	3.2491	----
24										55,948,678 MCF					
25	*** EXCLUDES PARTICIPANTS									4,034,900 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS									61,180 TONS	COAL (C)				
27															
28										13,728,452 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 2012 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.