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October 25, 2012

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED - FPSC
12 OCT 25 PM 3:21
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of September 2012, as well as Revised Schedule A1 for August 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Michael Barrett (w/cd - Schedules A1-A9)

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FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of October 2012 to the following:

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Ms. Ann Cole
October 25, 2012
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TAMPA ELECTRIC COMPANY
DOCKET NO. 120001-EI

TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	67,857,666	74,597,376	(6,739,710)	-9.0%	1,721,787	1,797,420	(75,633)	-4.2%	3.94112	4.15025	(0.20913)	-5.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	67,857,666	74,597,376	(6,739,710)	-9.0%	1,721,787	1,797,420	(75,633)	-4.2%	3.94112	4.15025	(0.20913)	-5.0%
6. Fuel Cost of Purchased Power - Firm (A7)	4,873,792	2,347,260	2,526,532	107.6%	54,886	41,390	13,496	32.6%	8.87985	5.67108	3.20877	56.6%
7. Energy Cost of Sch. C X Econ. Purch. (Broker) (A9)	408,794	2,292,110	(1,883,316)	-82.2%	12,343	50,300	(37,957)	-75.5%	3.31195	4.55688	(1.24493)	-27.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	687,087	1,090,440	(403,353)	-37.0%	23,949	18,560	5,389	29.0%	2.86896	5.87522	(3.00626)	-51.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,969,673	5,729,810	239,863	4.2%	91,178	110,250	(19,072)	-17.3%	6.54727	5.19711	1.35017	26.0%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,812,965	1,907,670	(94,705)	-5.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	40,949	53,680	(12,731)	-23.7%	1,723	1,320	403	30.5%	2.37661	4.06667	(1.69006)	-41.6%
15. Fuel Cost of Sch. D Sep. Sales (A6)	130,545	0	130,545	0.0%	3,000	0	3,000	0.0%	4.35150	0.00000	4.35150	0.0%
16. Fuel Cost of Sch. C/ CB Sales (A6)	637,047	0	637,047	0.0%	20,539	0	20,539	0.0%	3.10165	0.00000	3.10165	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	7,202	486,142	(478,940)	-98.5%	240	11,720	(11,480)	-98.0%	3.00083	4.14797	(1.14714)	-27.7%
19. Gains on Sales	8,063	48,668	(40,605)	-83.4%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	823,806	588,490	235,316	40.0%	25,502	13,040	12,462	95.6%	3.23036	4.51296	(1.28260)	-28.4%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					365	0	365	0.0%				
22. Wheeling Rec'd. less Wheeling Del'vd.					4,298	0	4,298	0.0%				
23. Interchange and Wheeling Losses					4,626	0	4,626	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	73,003,533	79,738,696	(6,735,163)	-8.4%	1,787,500	1,894,630	(107,130)	-5.7%	4.08411	4.20867	(0.12455)	-3.0%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	(5,622,926) (a)	(5,918,482) (a)	295,556	-5.0%	(137,678)	(140,626)	2,948	-2.1%	4.08411	4.20867	(0.12455)	-3.0%
26. Company Use	124,289 (a)	126,260 (a)	(1,971)	-1.6%	3,043	3,000	43	1.4%	4.08412	4.20867	(0.12455)	-3.0%
27. T & D Losses	2,654,123 (a)	6,052,065 (a)	(3,397,942)	-56.1%	64,987	143,800	(78,813)	-54.8%	4.08411	4.20867	(0.12456)	-3.0%
28. System KWH Sales	73,003,533	79,738,696	(6,735,163)	-8.4%	1,857,148	1,888,456	(31,308)	-1.7%	3.93095	4.22243	(0.29148)	-6.9%
29. Wholesale KWH Sales	(101,418)	(133,810)	32,392	-24.2%	(2,580)	(3,169)	589	-18.6%	3.93093	4.22247	(0.29154)	-6.9%
30. Jurisdictional KWH Sales	72,902,115	79,604,886	(6,702,771)	-8.4%	1,854,568	1,885,287	(30,719)	-1.6%	3.93095	4.22243	(0.29148)	-6.9%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	72,909,405	79,612,846	(6,703,441)	-8.4%	1,854,568	1,885,287	(30,719)	-1.6%	3.93134	4.22285	(0.29151)	-6.9%
33. Other	0	0	0	0.0%	1,854,568	1,885,287	(30,719)	-1.6%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,854,568	1,885,287	(30,719)	-1.6%	(0.21485)	(0.21134)	(0.00350)	1.7%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	68,924,954	75,628,395	(6,703,441)	-8.9%	1,854,568	1,885,287	(30,719)	-1.6%	3.71650	4.01151	(0.29501)	-7.4%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	68,974,580	75,682,847	(6,708,267)	-8.9%	1,854,568	1,885,287	(30,719)	-1.6%	3.71917	4.01439	(0.29522)	-7.4%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,854,568	1,885,287	(30,719)	-1.6%	0.00923	0.00908	0.00015	1.7%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	69,145,805	75,854,072	(6,708,267)	-8.8%	1,854,568	1,885,287	(30,719)	-1.6%	3.72840	4.02347	(0.29507)	-7.3%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.728	4.023	(0.295)	-7.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	544,270,677	609,268,391	(64,997,714)	-10.7%	14,138,377	14,715,520	(577,143)	-3.9%	3.84960	4.14031	(0.29071)	-7.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	544,270,677	609,268,391	(64,997,714)	-10.7%	14,138,377	14,715,520	(577,143)	-3.9%	3.84960	4.14031	(0.29071)	-7.0%
6. Fuel Cost of Purchased Power - Firm (A7)	33,701,329	15,921,960	17,779,469	111.7%	594,307	275,500	318,807	115.7%	5.67069	5.77926	(0.10857)	-1.9%
7. Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	7,175,136	16,381,820	(9,206,684)	-56.2%	228,271	376,000	(147,729)	-39.3%	3.14325	4.35687	(1.21361)	-27.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	5,407,328	8,573,620	(3,166,292)	-36.9%	191,125	168,160	22,965	13.7%	2.82921	5.09849	(2.26928)	-44.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	46,283,793	40,877,300	5,406,493	13.2%	1,013,703	819,660	194,043	23.7%	4.56581	4.98710	(0.42129)	-8.4%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,152,080	15,535,180	(383,100)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	331,236	434,990	(103,754)	-23.9%	13,642	11,160	2,482	22.2%	2.42806	3.89776	(1.46970)	-37.7%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,436,787	0	1,436,787	0.0%	37,300	0	37,300	0.0%	3.85198	0.00000	3.85198	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	3,034,373	0	3,034,373	0.0%	108,496	0	108,496	0.0%	2.79676	0.00000	2.79676	0.0%
17. Fuel Cost of OATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	627,536	5,067,494	(4,439,958)	-87.6%	29,410	128,000	(98,590)	-77.0%	2.13375	3.95898	(1.82523)	-46.1%
19. Gains on Sales	207,278	507,306	(300,028)	-59.1%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	5,749,728	6,009,790	(260,062)	-4.3%	192,759	139,160	53,599	38.5%	2.98286	4.31862	(1.33576)	-30.9%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					645	0	645	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					35,048	0	35,048	0.0%				
23. Interchange and Wheeling Losses					37,746	0	37,746	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	584,804,742	644,135,901	(59,331,159)	-9.2%	14,957,268	15,396,020	(438,752)	-2.8%	3.90984	4.18378	(0.27395)	-6.5%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	3,620,559 (a)	7,731,036 (a)	(4,110,477)	-53.2%	123,578	190,659	(67,081)	-35.2%	2.92978	4.05490	(1.12513)	-27.7%
26. Company Use	976,186 (a)	1,131,011 (a)	(154,825)	-13.7%	24,845	27,000	(2,155)	-8.0%	3.92907	4.18893	(0.25986)	-6.2%
27. T & D Losses	24,504,621 (a)	28,679,838 (a)	(4,175,217)	-14.6%	628,745	683,859	(55,114)	-8.1%	3.89739	4.19382	(0.29644)	-7.1%
28. System KWH Sales	584,804,742	644,135,901	(59,331,159)	-9.2%	14,180,100	14,494,502	(314,402)	-2.2%	4.12412	4.44400	(0.31988)	-7.2%
29. Wholesale KWH Sales	(993,148)	(781,715)	(211,433)	27.0%	(23,925)	(17,480)	(6,445)	36.9%	4.15109	4.47205	(0.32096)	-7.2%
30. Jurisdictional KWH Sales	583,811,594	643,354,186	(59,542,592)	-9.3%	14,156,175	14,477,022	(320,847)	-2.2%	4.12408	4.44397	(0.31989)	-7.2%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	583,869,974	643,418,522	(59,548,548)	-9.3%	14,156,175	14,477,022	(320,847)	-2.2%	4.12449	4.44441	(0.31992)	-7.2%
33. Other	0	0	0	0.0%	14,156,175	14,477,022	(320,847)	-2.2%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(35,860,059)	(35,860,059)	0	0.0%	14,156,175	14,477,022	(320,847)	-2.2%	(0.25332)	(0.24770)	(0.00561)	2.3%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	548,009,915	607,558,463	(59,548,548)	-9.8%	14,156,175	14,477,022	(320,847)	-2.2%	3.87117	4.19671	(0.32554)	-7.8%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	548,404,482	607,995,905	(59,591,423)	-9.8%	14,156,175	14,477,022	(320,847)	-2.2%	3.87396	4.19973	(0.32577)	-7.8%
38. GPIF * (Already Adjusted for Taxes)	1,541,025	1,541,025	0	0.0%	14,156,175	14,477,022	(320,847)	-2.2%	0.01089	0.01064	0.00024	2.3%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	549,945,507	609,536,930	(59,591,423)	-9.8%	14,156,175	14,477,022	(320,847)	-2.2%	3.88485	4.21037	(0.32553)	-7.7%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.885	4.210	(0.325)	-7.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	67,857,666	74,597,376	(6,739,710)	-9.0%	544,270,677	609,268,391	(64,997,714)	-10.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	815,743	539,822	275,921	51.1%	5,542,450	5,502,484	39,966	0.7%
2a. GAINS FROM SALES	8,063	48,668	(40,605)	-83.4%	207,278	507,306	(300,028)	-59.1%
3. FUEL COST OF PURCHASED POWER	4,873,792	2,347,260	2,526,532	107.6%	33,701,329	15,921,860	17,779,469	111.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	687,087	1,090,440	(403,353)	-37.0%	5,407,328	8,573,620	(3,166,292)	-36.9%
4. ENERGY COST OF ECONOMY PURCHASES	408,794	2,292,110	(1,883,316)	-82.2%	7,175,136	16,381,820	(9,206,684)	-56.2%
5. TOTAL FUEL & NET POWER TRANSACTION	73,003,533	79,738,696	(6,735,163)	-8.4%	584,804,742	644,135,901	(59,331,159)	-9.2%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR TRANS.	73,003,533	79,738,696	(6,735,163)	-8.4%	584,804,742	644,135,901	(59,331,159)	-9.2%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,854,568	1,885,287	(30,719)	-1.6%	14,156,175	14,477,022	(320,847)	-2.2%
2. NONJURISDICTIONAL SALES	2,580	3,169	(589)	-18.6%	23,925	17,480	6,445	36.9%
3. TOTAL SALES	1,857,148	1,888,456	(31,308)	-1.7%	14,180,100	14,494,502	(314,402)	-2.2%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9986108	0.9983219	0.0002889	0.0%	0.9983128	0.9987940	(0.0004812)	0.0%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	77,947,100	79,738,303	(1,791,203)	-2.2%	589,561,217	606,094,560	(16,533,343)	-2.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,451	3,984,451	0	0.0%	35,860,059	35,860,059	0	0.0%
2b. INCENTIVE PROVISION	(171,225)	(171,225)	0	0.0%	(1,541,025)	(1,541,025)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	81,760,326	83,551,529	(1,791,203)	-2.1%	623,880,251	640,413,594	(16,533,343)	-2.6%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	73,003,533	79,738,696	(6,735,163)	-8.4%	584,804,742	644,135,901	(59,331,159)	-9.2%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9986108	0.9983219	0.0002889	0.0%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	72,902,115	79,604,886	(6,702,771)	-8.4%	583,811,594	643,354,186	(59,542,592)	-9.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00010	1.00010	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	72,909,405	79,612,846	(6,703,441)	-8.4%	583,869,974	643,418,522	(59,548,548)	-9.3%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	72,909,405	79,612,846	(6,703,441)	-8.4%	583,869,974	643,418,522	(59,548,548)	-9.3%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	8,850,921	3,938,683	4,912,238	124.7%	40,010,277	(3,004,928)	43,015,205	-1431.5%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	5,531	1,714	3,817	222.7%	46,334	50,399	(4,065)	-8.1%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	59,023,181	9,042,876	49,980,305	552.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,984,451)	(3,984,451)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	63,895,182	8,998,822	54,896,360	610.0%	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	59,023,181	9,042,876	49,980,305	552.7%			NOT APPLICABLE	
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	63,889,651	8,997,108	54,892,543	610.1%			NOT APPLICABLE	
3. TOTAL BEG. & END. TRUE-UP AMOUNT	122,912,832	18,039,984	104,872,848	581.3%			NOT APPLICABLE	
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	61,456,416	9,019,992	52,436,424	581.3%			NOT APPLICABLE	
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.140	0.230	(0.090)	-39.1%			NOT APPLICABLE	
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.070	0.230	(0.160)	-69.6%			NOT APPLICABLE	
7. TOTAL (LINE D5 + LINE D6)	0.210	0.460	(0.250)	-54.3%			NOT APPLICABLE	
8. AVERAGE INT. RATE (50% OF LINE D7)	0.105	0.230	(0.125)	-54.3%			NOT APPLICABLE	
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.019	(0.010)	-52.6%			NOT APPLICABLE	
10. INT. PROVISION (LINE D4 x LINE D9)	5,531	1,714	3,817	222.7%			NOT APPLICABLE	

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	753,395	659,296	94,099	14.3%	4,186,970	5,014,145	(827,175)	-16.5%
3 COAL	34,899,977	35,054,823	(154,846)	-0.4%	295,491,923	323,337,099	(27,845,176)	-8.6%
4 NATURAL GAS	32,204,294	38,883,257	(6,678,963)	-17.2%	244,591,784	280,917,147	(36,325,363)	-12.9%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	67,857,666	74,597,376	(6,739,710)	-9.0%	544,270,677	609,268,391	(64,997,714)	-10.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	2,918	2,670	248	9.3%	17,059	20,970	(3,911)	-18.7%
10 COAL	919,513	957,660	(38,147)	-4.0%	7,950,128	8,923,620	(973,492)	-10.9%
11 NATURAL GAS	799,356	837,090	(37,734)	-4.5%	6,171,190	5,770,930	400,260	6.9%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,721,787	1,797,420	(75,633)	-4.2%	14,138,377	14,715,520	(577,143)	-3.9%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	6,127	9,240	(3,113)	-33.7%	35,052	74,200	(39,148)	-52.8%
17 COAL (TON)	409,186	406,090	3,096	0.8%	3,479,318	3,803,370	(324,052)	-8.5%
18 NATURAL GAS (MCF)	5,896,299	6,190,680	(294,381)	-4.8%	46,199,802	42,771,180	3,428,622	8.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	30,716	27,400	3,316	12.1%	178,636	216,270	(37,634)	-17.4%
23 COAL	9,970,365	9,841,030	129,335	1.3%	83,362,834	91,915,980	(8,553,146)	-9.3%
24 NATURAL GAS	5,984,744	6,362,420	(377,676)	-5.9%	46,861,796	43,953,720	2,908,076	6.6%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,985,825	16,230,850	(245,025)	-1.5%	130,403,266	136,085,970	(5,682,704)	-4.2%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.17%	0.15%	0.02%	14.1%	0.12%	0.14%	-0.02%	-15.3%
30 COAL	53.40%	53.28%	0.12%	0.2%	56.23%	60.64%	-4.41%	-7.3%
31 NATURAL GAS	46.43%	46.57%	-0.15%	-0.3%	43.65%	39.22%	4.43%	11.3%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	122.96	71.35	51.61	72.3%	119.45	67.58	51.87	76.8%
37 COAL (\$/TON)	85.29	86.32	(1.03)	-1.2%	84.93	85.01	(0.09)	-0.1%
38 NATURAL GAS (\$/MCF)	5.46	6.28	(0.82)	-13.0%	5.29	6.57	(1.27)	-19.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	24.06	(24.06)	-100.0%	23.44	23.18	0.25	1.1%
43 COAL	3.50	3.56	(0.06)	-1.7%	3.54	3.52	0.03	0.8%
44 NATURAL GAS	5.38	6.11	(0.73)	-12.0%	5.22	6.39	(1.17)	-18.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.24	4.60	(0.35)	-7.6%	4.17	4.48	(0.30)	-6.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	10,526	10,262	264	2.6%	10,472	10,313	159	1.5%
50 COAL	10,843	10,276	567	5.5%	10,486	10,300	186	1.8%
51 NATURAL GAS	7,487	7,601	(114)	-1.5%	7,594	7,616	(22)	-0.3%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,284	9,030	254	2.8%	9,223	9,248	(25)	-0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	25.82	24.69	1.13	4.6%	24.54	23.91	0.63	2.6%
57 COAL	3.80	3.66	0.14	3.8%	3.72	3.62	0.10	2.8%
58 NATURAL GAS	4.03	4.65	(0.62)	-13.3%	3.96	4.87	(0.91)	-18.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.94	4.15	(0.21)	-5.1%	3.85	4.14	(0.29)	-7.0%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	227,394	82.0	86.1	94.3	10,744	COAL	101,260	24,128,000	2,443,191.6	8,302,560	3.65	81.99
B.B.#2	385	150,357	54.2	57.7	90.4	10,636	COAL	66,027	24,220,000	1,599,180.8	5,413,719	3.60	81.99
B.B.#3	365	206,929	78.7	81.6	78.7	11,105	COAL	96,862	23,724,000	2,297,944.8	7,941,957	3.84	81.99
B.B.#4	407	221,321	75.5	78.5	95.1	10,658	COAL	98,418	23,968,000	2,358,880.2	8,069,538	3.65	81.99
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,481	5,720,320	19,909.9	447,503	-	128.56
B.B. COAL	1,542	806,001	72.6	76.0	89.8	10,793	-	-	-	-	30,175,277	3.74	-
B.B.C.T.#4 (GAS)	56	415	1.0	100.0	72.4	15,735	GAS	6,433	1,015,000	6,529.9	34,572	8.33	5.37
B.B.C.T.#4 (OIL)	56	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	56	415	1.0	100.0	72.4	15,735	-	-	-	6,529.9	34,572	8.33	-
BIG BEND STATION TOTAL	1,598	806,416	70.1	76.8	89.2	10,796	-	-	-	8,705,727.3	30,209,849	3.75	-
POLK #1 GASIFIER	220	113,512	71.7	87.6	95.6	11,199	COAL	46,619	27,267,088	1,271,167.4	4,724,700	4.16	101.35
POLK #1 CT (OIL)	215	2,918	1.9	94.2	50.3	10,525	LGT.OIL	6,127	5,691,299	30,716.6	753,395	25.82	122.96
POLK #1 TOTAL	220	116,430	73.5	89.3	93.4	11,182	-	-	-	1,301,884.0	5,478,095	4.71	-
POLK #2 CT (GAS)	151	5,265	4.8	100.0	80.3	11,870	GAS	61,572	1,015,000	62,496.0	345,747	6.57	5.62
POLK #2 CT (OIL)	159	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	5,265	4.8	100.0	80.3	11,870	-	-	-	62,496.0	345,747	6.57	-
POLK #3 CT (GAS)	151	12,794	11.8	99.8	82.2	11,766	GAS	148,306	1,015,000	150,530.0	792,968	6.20	5.35
POLK #3 CT (OIL)	159	0	0.0	99.8	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	151	12,794	11.8	99.8	82.2	11,766	-	-	-	150,530.0	792,968	6.20	-
POLK #4 (GAS)	151	2,189	2.0	100.0	71.3	13,291	GAS	28,664	1,015,000	29,094.0	176,675	8.07	6.16
POLK #5 (GAS)	151	12,053	11.1	100.0	82.7	11,048	GAS	131,197	1,015,000	133,165.0	707,928	5.87	5.40
POLK STATION TOTAL	824	148,731	25.1	97.1	82.9	11,277	-	-	-	1,677,169.0	7,501,413	5.04	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	118,652	70.7	100.0	70.7	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	73,369	65.3	98.2	87.8	11,223	GAS	811,222	1,015,000	823,390.0	4,426,895	6.03	5.46
BAYSIDE CT1B	156	73,203	65.2	100.0	87.4	11,165	GAS	805,246	1,015,000	817,325.0	4,394,283	6.00	5.46
BAYSIDE CT1C	156	76,456	68.1	100.0	86.7	10,725	GAS	807,838	1,015,000	819,956.0	4,408,428	5.77	5.46
BAYSIDE UNIT 1 TOTAL	701	341,680	67.7	99.6	81.8	7,202	GAS	2,424,306	1,015,000	2,460,671.0	13,229,606	3.87	5.46
BAYSIDE ST 2	305	145,608	66.3	100.0	66.3	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	86,678	77.2	94.1	86.7	11,199	GAS	956,323	1,015,000	970,668.0	5,224,288	6.03	5.46
BAYSIDE CT2B	156	73,363	65.3	98.5	87.6	11,308	GAS	817,353	1,015,000	829,613.0	4,465,111	6.09	5.46
BAYSIDE CT2C	156	58,967	52.5	100.0	89.2	11,223	GAS	651,994	1,015,000	661,774.0	3,561,772	6.04	5.46
BAYSIDE CT2D	156	55,706	49.6	98.6	90.1	11,278	GAS	618,943	1,015,000	628,227.0	3,381,218	6.07	5.46
BAYSIDE UNIT 2 TOTAL	929	420,322	62.8	98.5	81.1	7,352	GAS	3,044,613	1,015,000	3,090,282.0	16,632,389	3.96	5.46
BAYSIDE UNIT 3 TOTAL	56	313	0.8	100.0	85.7	12,102	GAS	3,732	1,015,000	3,788.0	21,367	6.83	5.73
BAYSIDE UNIT 4 TOTAL	56	412	1.0	100.0	86.8	11,529	GAS	4,680	1,015,000	4,750.0	27,137	6.59	5.80
BAYSIDE UNIT 5 TOTAL	56	2,618	6.5	100.0	94.7	11,106	GAS	28,645	1,015,000	29,075.0	155,701	5.95	5.44
BAYSIDE UNIT 6 TOTAL	56	1,295	3.2	100.0	91.9	11,091	GAS	14,151	1,015,000	14,363.0	79,910	6.17	5.65
BAYSIDE STATION TOTAL	1,854	766,640	57.4	99.1	82.4	7,308	GAS	5,520,127	1,015,000	5,602,929.0	30,146,110	3.93	5.46
SYSTEM	4,276	1,721,787	55.9	90.4	85.1	9,284	-	-	-	15,985,825.3	67,857,666	3.94	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	7,602	9,240	(1,638)	-17.7%	81,957	74,200	7,757	10.5%
17 UNIT COST (\$/BBL)	138.36	148.79	(10.43)	-7.0%	134.57	149.80	(15.24)	-10.2%
18 AMOUNT (\$)	1,051,821	1,374,833	(323,012)	-23.5%	11,028,557	11,115,346	(86,789)	-0.8%
19 BURNED:								
20 UNITS (BBL)	6,127	9,240	(3,113)	-33.7%	35,052	74,200	(39,148)	-52.8%
21 UNIT COST (\$/BBL)	122.96	71.35	51.61	72.3%	119.45	67.58	51.87	76.8%
22 AMOUNT (\$)	753,395	659,296	94,099	14.3%	4,186,970	5,014,145	(827,175)	-16.5%
23 ENDING INVENTORY:								
24 UNITS (BBL)	95,840	98,915	(3,075)	-3.1%	95,840	98,915	(3,075)	-3.1%
25 UNIT COST (\$/BBL)	126.59	138.13	(11.53)	-8.4%	126.59	138.13	(11.53)	-8.4%
26 AMOUNT (\$)	12,132,527	13,662,735	(1,530,208)	-11.2%	12,132,527	13,662,735	(1,530,208)	-11.2%
27								
28 DAYS SUPPLY: NORMAL	971	1,003	(32)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	371,717	411,005	(39,288)	-9.6%	3,406,941	3,564,625	(157,684)	-4.4%
32 UNIT COST (\$/TON)	82.83	84.23	(1.40)	-1.7%	81.42	83.43	(2.00)	-2.4%
33 AMOUNT (\$)	30,789,024	34,618,896	(3,829,872)	-11.1%	277,400,310	297,384,015	(19,983,705)	-6.7%
34 BURNED:								
35 UNITS (TONS)	409,186	406,090	3,096	0.8%	3,479,318	3,803,370	(324,052)	-8.5%
36 UNIT COST (\$/TON)	85.29	86.32	(1.03)	-1.2%	84.93	85.01	(0.09)	-0.1%
37 AMOUNT (\$)	34,899,977	35,054,823	(154,846)	-0.4%	295,491,923	323,337,099	(27,845,176)	-8.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	443,967	525,333	(81,366)	-15.5%	443,967	525,333	(81,366)	-15.5%
40 UNIT COST (\$/TON)	84.29	79.40	4.89	6.2%	84.29	79.40	4.89	6.2%
41 AMOUNT (\$)	37,422,607	41,712,247	(4,289,640)	-10.3%	37,422,607	41,712,247	(4,289,640)	-10.3%
42								
43 DAYS SUPPLY:	33	39	(6)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	5,590,389	6,190,680	(600,291)	-9.7%	46,096,263	43,175,849	2,920,414	6.8%
46 UNIT COST (\$/MCF)	5.60	6.28	(0.69)	-10.9%	5.29	6.55	(1.25)	-19.1%
47 AMOUNT (\$)	31,278,525	38,894,063	(7,615,538)	-19.6%	244,028,841	282,625,883	(38,597,042)	-13.7%
48 BURNED:								
49 UNITS (MCF)	5,896,299	6,190,680	(294,381)	-4.8%	46,199,802	42,771,180	3,428,622	8.0%
50 UNIT COST (\$/MCF)	5.46	6.28	(0.82)	-13.0%	5.29	6.57	(1.27)	-19.4%
51 AMOUNT (\$)	32,204,294	38,883,257	(6,678,963)	-17.2%	244,591,784	280,917,147	(36,325,363)	-12.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	739,894	1,074,903	(335,009)	-31.2%	739,894	1,074,903	(335,009)	-31.2%
54 UNIT COST (\$/MCF)	3.10	4.88	(1.78)	-36.5%	3.10	4.88	(1.78)	-36.5%
55 AMOUNT (\$)	2,290,423	5,241,214	(2,950,791)	-56.3%	2,290,423	5,241,214	(2,950,791)	-56.3%
56								
57 DAYS SUPPLY:	15	21	(6)	-28.6%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,481)	(447,503)
OTHER USAGE	(880)	(112,402)
TOTAL	<u>(4,361)</u>	<u>(559,905)</u>

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	21,723
IGNITION #2 OIL	447,503
IGNITION PROPANE	11,417
AERIAL SURVEY ADJ.	982,330
ADDITIVES	72,024
TOTAL	<u>1,534,997</u>

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
ESTIMATED:										
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,320.0	0.0	1,320.0	4.067	4.067	53,680.00	53,680.00	0.00	
VARIOUS	JURISDIC. MKT.BASE	11,720.0	0.0	11,720.0	4.148	4.961	486,142.00	581,460.00	48,668.00	
TOTAL		13,040.0	0.0	13,040.0	4.140	4.871	539,822.00	635,140.00	48,668.00	
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	508.2	0.0	508.2	2.436	2.679	12,378.21	13,616.03	607.99	
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,214.8	0.0	1,214.8	2.352	2.587	28,570.84	31,427.92	377.84	
FLORIDA POWER & LIGHT	SEP. SCH. - D	3,000.0	0.0	3,000.0	4.352	4.880	130,545.00	146,385.00	0.00	
FLORIDA POWER & LIGHT	SCH. - C	64.0	0.0	64.0	2.381	3.703	1,523.97	2,370.22	685.18	
CITY OF HOMESTEAD	SCH. - C	20.0	0.0	20.0	2.081	2.456	416.24	491.20	63.56	
FLORIDA POWER & LIGHT	SCH. - CB	18,300.0	0.0	18,300.0	3.188	3.430	583,437.32	627,610.32	4,893.25	
REEDY CREEK	SCH. - CB	2,080.0	0.0	2,080.0	2.379	2.644	49,484.60	54,987.00	0.00	
SEMINOLE ELECTRIC	SCH. - CB	75.0	0.0	75.0	2.913	3.143	2,184.50	2,357.25	0.00	
NEW SMYRNA BEACH	SCH. - MA	50.0	0.0	50.0	3.454	4.195	1,727.03	2,097.70	340.42	
REEDY CREEK	SCH. - MA	110.0	0.0	110.0	3.345	3.909	3,680.00	4,300.00	620.00	
THE ENERGY AUTHORITY	SCH. - MA	20.0	0.0	20.0	2.315	3.160	462.97	632.00	157.23	
EDF TRADING	SCH. - MA	50.0	0.0	50.0	2.272	2.847	1,135.87	1,423.64	258.27	
CITY OF HOMESTEAD	SCH. - MA	10.0	0.0	10.0	1.964	2.614	196.38	261.36	59.18	
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00	
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00	
SUB-TOTAL CURRENT MONTH		25,502.0	0.0	25,502.0	3.199	3.482	815,742.93	887,959.64	8,062.92	
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,723.0	0.0	1,723.0	2.377	2.614	40,949.05	45,043.95	985.83	
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		3,000.0	0.0	3,000.0	4.352	4.880	130,545.00	146,385.00	0.00	
SUB-TOTAL SCHEDULE C POWER SALES		84.0	0.0	84.0	2.310	3.406	1,940.21	2,861.42	748.74	
SUB-TOTAL SCHEDULE CB POWER SALES		20,455.0	0.0	20,455.0	3.105	3.349	635,106.42	684,954.57	4,893.25	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		240.0	0.0	240.0	3.001	3.631	7,202.25	8,714.70	1,435.10	
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
TOTAL		25,502.0	0.0	25,502.0	3.199	3.482	815,742.93	887,959.64	8,062.92	
CURRENT MONTH:										
DIFFERENCE		12,462.0	0.0	12,462.0	(0.941)	(1.389)	275,920.93	252,819.64	(40,605.08)	
DIFFERENCE %		95.6%	0.0%	95.6%	-22.7%	-28.5%	51.1%	39.8%	-83.4%	
PERIOD TO DATE:										
ACTUAL		192,759.5	0.0	192,759.5	2.875	3.216	5,542,449.79	6,199,346.11	207,277.89	
ESTIMATED		139,160.0	0.0	139,160.0	3.954	4.685	5,502,484.00	6,519,230.00	507,306.00	
DIFFERENCE		53,599.5	0.0	53,599.5	(1.079)	(1.469)	39,965.79	(319,883.89)	(300,028.11)	
DIFFERENCE %		38.5%	0.0%	38.5%	-27.3%	-31.4%	0.7%	-4.9%	-59.1%	

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF SEPTEMBER 2012.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	26,310.0	0.0	0.0	26,310.0	5.690	5.690	1,496,950.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	15,080.0	0.0	0.0	15,080.0	5.639	5.639	850,310.00	
TOTAL		41,390.0	0.0	0.0	41,390.0	5.671	5.671	2,347,260.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	35,718.0	0.0	0.0	35,718.0	11.459	11.459	4,092,818.18	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	466.0	0.0	0.0	466.0	7.135	7.135	33,250.11	
PASCO COGEN	SCH. - D	17,459.0	0.0	0.0	17,459.0	4.161	4.161	726,493.75	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	1,243.0	0.0	0.0	1,243.0	2.741	2.741	34,070.52	
SUB-TOTAL CURRENT MONTH		54,886.0	0.0	0.0	54,886.0	8.903	8.903	4,886,632.56	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Aug. 2012	IPP	(44,089.0)	0.0	0.0	(44,089.0)	4.100	4.100	(1,807,683.95)
HARDEE PWR. PART.-NATIVE	Aug. 2012	IPP	44,089.0	0.0	0.0	44,089.0	4.071	4.071	1,794,842.99
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.0	0.000	0.000	(12,840.96)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		35,718.0	0.0	0.0	35,718.0	11.423	11.423	4,079,977.22	
SUB-TOTAL SCHEDULE D PURCHASED POWER		17,925.0	0.0	0.0	17,925.0	4.238	4.238	759,743.86	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,243.0	0.0	0.0	1,243.0	2.741	2.741	34,070.52	
TOTAL		54,886.0	0.0	0.0	54,886.0	8.880	8.880	4,873,791.60	
CURRENT MONTH:									
DIFFERENCE		13,496.0	0.0	0.0	13,496.0	3.209	3.209	2,526,531.60	
DIFFERENCE %		32.6%	0.0%	0.0%	32.6%	56.6%	56.6%	107.6%	
PERIOD TO DATE:									
ACTUAL		594,307.0	0.0	0.0	594,307.0	5.671	5.671	33,701,329.07	
ESTIMATED		275,500.0	0.0	0.0	275,500.0	5.779	5.779	15,921,860.00	
DIFFERENCE		318,807.0	0.0	0.0	318,807.0	(0.108)	(0.108)	17,779,469.07	
DIFFERENCE %		115.7%	0.0%	0.0%	115.7%	-1.9%	-1.9%	111.7%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN. FIRM	6,210.0	0.0	0.0	6,210.0	3.481	3.481	216,170.00
	AS AVAIL.	12,350.0	0.0	0.0	12,350.0	7.079	7.079	874,270.00
TOTAL		18,560.0	0.0	0.0	18,560.0	5.875	5.875	1,090,440.00
ACTUAL:								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	5,566.0	0.0	0.0	5,566.0	2.809	2.809	156,357.91
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	750.0	0.0	0.0	750.0	2.936	2.936	22,017.90
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	9,396.0	0.0	0.0	9,396.0	2.894	2.894	271,932.59
CF INDUSTRIES INC.	COGEN.	207.0	0.0	0.0	207.0	2.845	2.845	5,889.99
IMC-AGRICO-NEW WALES	COGEN.	52.0	0.0	0.0	52.0	3.012	3.012	1,566.30
IMC-AGRICO-S. PIERCE	COGEN.	7,978.0	0.0	0.0	7,978.0	2.896	2.896	231,058.24
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR September 2012		23,949.0	0.0	0.0	23,949.0	2.876	2.876	688,822.93
ADJUSTMENTS FOR THE MONTH OF: AUGUST 2012								
	FIRM							
ORANGE COGENERATION L.P.	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.881	2.881	(218,675.03)
		7,590.0	0.0	0.0	7,590.0	2.858	2.858	216,938.99
	AS AVAILABLE							
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(463.0)	0.0	0.0	(463.0)	2.984	2.984	(13,813.71)
		463.0	0.0	0.0	463.0	2.984	2.984	13,813.71
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(6,634.0)	0.0	0.0	(6,634.0)	2.918	2.918	(193,547.65)
		6,634.0	0.0	0.0	6,634.0	2.918	2.918	193,547.65
CF INDUSTRIES INC.	COGEN.	(260.0)	0.0	0.0	(260.0)	3.038	3.038	(7,899.16)
		260.0	0.0	0.0	260.0	3.038	3.038	7,899.16
IMC-AGRICO-NEW WALES	COGEN.	(3,518.0)	0.0	0.0	(3,518.0)	2.904	2.904	(102,176.47)
		3,518.0	0.0	0.0	3,518.0	2.904	2.904	102,176.47
IMC-AGRICO-S. PIERCE	COGEN.	(8,197.0)	0.0	0.0	(8,197.0)	2.924	2.924	(239,674.84)
		8,197.0	0.0	0.0	8,197.0	2.924	2.924	239,674.84
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR AUGUST 2012		0.0	0.0	0.0	0.0	0.000	0.000	(1,736.04)
SUB-TOTAL FOR FIRM		5,566.0	0.0	0.0	5,566.0	2.778	2.778	154,621.87
SUB-TOTAL FOR AS AVAIL.		18,383.0	0.0	0.0	18,383.0	2.897	2.897	532,465.02
TOTAL		23,949.0	0.0	0.0	23,949.0	2.869	2.869	687,086.89
CURRENT MONTH:								
DIFFERENCE		5,389.0	0.0	0.0	5,389.0	(3.006)	(3.006)	(403,353.11)
DIFFERENCE %		29.0%	0.0%	0.0%	29.0%	-51.2%	-51.2%	-37.0%
PERIOD TO DATE:								
ACTUAL		191,125.0	0.0	0.0	191,125.0	2.829	2.829	5,407,328.06
ESTIMATED		168,160.0	0.0	0.0	168,160.0	5.098	5.098	8,573,620.00
DIFFERENCE		22,965.0	0.0	0.0	22,965.0	(2.269)	(2.269)	(3,166,291.94)
DIFFERENCE %		13.7%	0.0%	0.0%	13.7%	-44.5%	-44.5%	-36.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COST IF GENERATED CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
ESTIMATED:									
VARIOUS	Economy	50,300.0	0.0	50,300.0	4.557	2,292,110.00	4.557	2,292,110.00	0.00
TOTAL		50,300.0	0.0	50,300.0	4.557	2,292,110.00	4.557	2,292,110.00	0.00
ACTUAL:									
FLA. POWER & LIGHT	SCH. - C	170.0	0.0	170.0	3.646	6,197.80	4.790	8,143.00	1,945.20
PROGRESS ENERGY FLORIDA	SCH. - J	200.0	0.0	200.0	2.800	5,600.00	4.130	8,260.00	2,660.00
FLA. POWER & LIGHT	SCH. - J	400.0	0.0	400.0	3.113	12,450.00	3.434	13,735.00	1,285.00
ORLANDO UTIL. COMM.	SCH. - J	250.0	0.0	250.0	4.660	11,650.00	5.071	12,677.50	1,027.50
THE ENERGY AUTHORITY	SCH. - J	741.0	0.0	741.0	4.185	31,013.00	5.834	43,228.47	12,215.47
CALPINE	SCH. - J	6,437.0	0.0	6,437.0	2.883	185,569.00	3.264	210,082.20	24,513.20
J P MORGAN VENTURES	SCH. - J	670.0	0.0	670.0	3.539	23,710.00	4.350	29,141.90	5,431.90
MORGAN STANLEY	SCH. - J	587.0	0.0	587.0	3.211	18,850.00	3.920	23,008.67	4,158.67
CONSTELLATION COMMODITIES	SCH. - J	680.0	0.0	680.0	3.507	23,850.00	4.259	28,963.50	5,113.50
SOUTHERN COMPANY	SCH. - J	2,208.0	0.0	2,208.0	4.072	89,904.00	4.553	100,533.58	10,629.58
SUB-TOTAL CURRENT MONTH		12,343.0	0.0	12,343.0	3.312	408,793.80	3.871	477,773.82	68,980.02
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		170.0	0.0	170.0	3.646	6,197.80	4.790	8,143.00	1,945.20
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		12,173.0	0.0	12,173.0	3.307	402,596.00	3.858	469,630.82	67,034.82
TOTAL		12,343.0	0.0	12,343.0	3.312	408,793.80	3.871	477,773.82	68,980.02
CURRENT MONTH:									
DIFFERENCE		(37,957.0)	0.0	(37,957.0)	(1.245)	(1,883,316.20)	(0.686)	(1,814,336.18)	68,980.02
DIFFERENCE %		-75.5%	0.0%	-75.5%	-27.3%	-82.2%	-15.1%	-79.2%	0.0%
PERIOD TO DATE:									
ACTUAL		228,271.0	0.0	228,271.0	3.143	7,175,135.38	3.552	8,109,300.29	934,164.91
ESTIMATED		376,000.0	0.0	376,000.0	4.357	16,381,820.00	4.357	16,381,820.00	0.00
DIFFERENCE		(147,729.0)	0.0	(147,729.0)	(1.214)	(9,206,684.62)	(0.804)	(8,272,519.71)	934,164.91
DIFFERENCE %		-39.3%	0.0%	-39.3%	-27.9%	-56.2%	-18.5%	-50.5%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2012**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0			
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0			
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0			
RELIANT	158.0	158.0	158.0	158.0	158.0	0.0	0.0	0.0	0.0			
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0			
SEMINOLE ELECTRIC	5.0	4.2	5.2	1.9	5.4	4.9	5.4	5.8	5.7			

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CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590	1,048,800	1,048,800	1,048,800	1,048,800	1,051,449	1,048,800	1,048,800				9,441,849
TOTAL COGENERATION	\$ 986,010	\$ 1,111,590	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,051,449	\$ 1,048,800	\$ 1,048,800	\$ -	\$ -	\$ -	\$ 9,441,849
TOTAL PURCHASES AND (SALES)	\$ 3,441,523	\$ 3,541,910	\$ 3,459,679	\$ 3,458,798	\$ 4,293,339	\$ 2,594,092	\$ 2,586,825	\$ 2,234,316	\$ 2,359,475	\$ -	\$ -	\$ -	\$ 27,969,957
TOTAL CAPACITY	\$ 4,427,533	\$ 4,653,500	\$ 4,508,479	\$ 4,507,598	\$ 5,342,139	\$ 3,642,892	\$ 3,638,274	\$ 3,283,116	\$ 3,408,275	\$ -	\$ -	\$ -	\$ 37,411,806

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: August 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	72,328,438	81,108,752	(8,780,314)	-10.8%	1,844,341	1,966,230	(121,889)	-6.2%	3.92164	4.12509	(0.20345)	-4.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	72,328,438	81,108,752	(8,780,314)	-10.8%	1,844,341	1,966,230	(121,889)	-6.2%	3.92164	4.12509	(0.20345)	-4.9%
6. Fuel Cost of Purchased Power - Firm (A7)	2,443,888	3,238,190	(794,302)	-24.5%	61,082	56,810	4,272	7.5%	4.00100	5.70004	(1.69904)	-29.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	350,359	1,473,100	(1,122,741)	-76.2%	11,207	31,520	(20,313)	-64.4%	3.12625	4.67354	(1.54729)	-33.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	776,379	976,710	(200,331)	-20.5%	26,662	19,290	7,372	38.2%	2.91193	5.06330	(2.15137)	-42.5%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,570,626	5,688,000	(2,117,374)	-37.2%	98,951	107,620	(8,669)	-8.1%	3.60848	5.28526	(1.67678)	-31.7%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,943,292	2,073,850	(130,558)	-6.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	45,359	58,250	(12,891)	-22.1%	1,885	1,360	525	38.6%	2.40631	4.28309	(1.87678)	-43.8%
15. Fuel Cost of Sch. D Sep. Sales (A6)	305,682	0	305,682	0.0%	7,500	0	7,500	0.0%	4.07576	0.00000	4.07576	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	1,011,624	0	1,011,624	0.0%	29,034	0	29,034	0.0%	3.48427	0.00000	3.48427	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	30,253	681,141	(650,888)	-95.6%	1,243	15,870	(14,627)	-92.2%	2.43387	4.29200	(1.85813)	-43.3%
19. Gains on Sales	21,372	68,189	(46,817)	-68.7%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	1,414,290	807,580	606,710	75.1%	39,662	17,230	22,432	130.2%	3.56586	4.68706	(1.12120)	-23.9%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					(6)	0	(6)	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					4,619	0	4,619	0.0%				
23. Interchange and Wheeling Losses					5,118	0	5,118	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	74,484,774	85,989,172	(11,504,398)	-13.4%	1,903,125	2,056,620	(153,495)	-7.5%	3.91381	4.18109	(0.26728)	-6.4%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	1,532,963 (a)	3,320,999 (a)	(1,788,036)	-53.8%	39,168	79,429	(40,261)	-50.7%	3.91381	4.18109	(0.26728)	-6.4%
26. Company Use	111,935 (a)	125,433 (a)	(13,498)	-10.8%	2,860	3,000	(140)	-4.7%	3.91381	4.18110	(0.26729)	-6.4%
27. T & D Losses	2,596,631 (a)	4,457,587 (a)	(1,860,956)	-41.7%	66,345	106,613	(40,268)	-37.8%	3.91381	4.18109	(0.26728)	-6.4%
28. System KWH Sales	74,484,774	85,989,172	(11,504,398)	-13.4%	1,794,752	1,867,578	(72,826)	-3.9%	4.15014	4.60431	(0.45417)	-9.9%
29. Wholesale KWH Sales	(110,810)	(209,358)	98,548	-47.1%	(2,670)	(4,547)	1,877	-41.3%	4.15019	4.60431	(0.45412)	-9.9%
30. Jurisdictional KWH Sales	74,373,964	85,779,814	(11,405,850)	-13.3%	1,792,082	1,863,031	(70,949)	-3.8%	4.15014	4.60431	(0.45417)	-9.9%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	74,381,401	85,788,392	(11,406,991)	-13.3%	1,792,082	1,863,031	(70,949)	-3.8%	4.15056	4.60478	(0.45422)	-9.9%
33. Other	0	0	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,451)	(3,984,451)	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	(0.22234)	(0.21387)	(0.00847)	4.0%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	70,396,950	81,803,941	(11,406,991)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.92822	4.39091	(0.46268)	-10.5%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	70,447,636	81,862,840	(11,415,204)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.93105	4.39407	(0.46302)	-10.5%
38. GPIF * (Already Adjusted for Taxes)	171,225	171,225	0	0.0%	1,792,082	1,863,031	(70,949)	-3.8%	0.00955	0.00919	0.00036	4.0%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	70,618,861	82,034,065	(11,415,204)	-13.9%	1,792,082	1,863,031	(70,949)	-3.8%	3.94060	4.40326	(0.46266)	-10.5%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.941	4.403	(0.462)	-10.5%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: August 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	476,413,011	534,671,015	(58,258,004)	-10.9%	12,416,590	12,918,100	(501,510)	-3.9%	3.83691	4.13893	(0.30202)	-7.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	476,413,011	534,671,015	(58,258,004)	-10.9%	12,416,590	12,918,100	(501,510)	-3.9%	3.83691	4.13893	(0.30202)	-7.3%
6. Fuel Cost of Purchased Power - Firm (A7)	28,827,537	13,574,600	15,252,937	112.4%	539,421	234,110	305,311	130.4%	5.34416	5.79839	(0.45422)	-7.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	6,766,342	14,089,710	(7,323,368)	-52.0%	215,928	325,700	(109,772)	-33.7%	3.13361	4.32598	(1.19237)	-27.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	4,720,241	7,483,180	(2,762,939)	-36.9%	167,176	149,600	17,576	11.7%	2.82352	5.00213	(2.17861)	-43.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	40,314,120	35,147,490	5,166,630	14.7%	922,525	709,410	213,115	30.0%	4.36998	4.95447	(0.58449)	-11.8%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,339,115	13,627,510	(288,395)	-2.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	290,287	381,310	(91,023)	-23.9%	11,919	9,840	2,079	21.1%	2.43550	3.87510	(1.43960)	-37.2%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,306,242	0	1,306,242	0.0%	34,300	0	34,300	0.0%	3.80829	0.00000	3.80829	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	2,397,326	0	2,397,326	0.0%	87,957	0	87,957	0.0%	2.72557	0.00000	2.72557	0.0%
17. Fuel Cost of OATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	620,334	4,581,352	(3,961,018)	-86.5%	29,170	116,280	(87,110)	-74.9%	2.12662	3.93993	(1.81331)	-46.0%
19. Gains on Sales	199,215	458,638	(259,423)	-56.6%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	4,925,922	5,421,300	(495,378)	-9.1%	167,257	126,120	41,137	32.6%	2.94512	4.29853	(1.35340)	-31.5%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					280	0	280	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					30,750	0	30,750	0.0%				
23. Interchange and Wheeling Losses					33,120	0	33,120	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	511,801,209	564,397,205	(52,595,996)	-9.3%	13,169,768	13,501,390	(331,622)	-2.5%	3.88618	4.18029	(0.29411)	-7.0%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	9,243,485 (a)	13,649,518 (a)	(4,406,033)	-32.3%	261,256	331,285	(70,029)	-21.1%	3.53809	4.12017	(0.58208)	-14.1%
26. Company Use	851,897 (a)	1,004,751 (a)	(152,854)	-15.2%	21,802	24,000	(2,198)	-9.2%	3.90743	4.18646	(0.27904)	-6.7%
27. T & D Losses	21,850,498 (a)	22,827,773 (a)	(777,275)	-3.4%	563,758	540,059	23,699	4.4%	3.87586	4.18987	(0.31401)	-7.5%
28. System KWH Sales	511,801,209	564,397,205	(52,595,996)	-9.3%	12,322,952	12,606,046	(283,094)	-2.2%	4.15324	4.47719	(0.32396)	-7.2%
29. Wholesale KWH Sales	(891,730)	(647,905)	(243,825)	37.6%	(21,345)	(14,311)	(7,034)	49.2%	4.17770	4.52732	(0.34962)	-7.7%
30. Jurisdictional KWH Sales	510,909,479	563,749,300	(52,839,821)	-9.4%	12,301,607	12,591,735	(290,128)	-2.3%	4.15319	4.47714	(0.32394)	-7.2%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	510,960,569	563,805,676	(52,845,107)	-9.4%	12,301,607	12,591,735	(290,128)	-2.3%	4.15361	4.47759	(0.32398)	-7.2%
33. Other	0	0	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(31,875,608)	(31,875,608)	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	(0.25912)	(0.25315)	(0.00597)	2.4%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	479,084,961	531,930,068	(52,845,107)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.89449	4.22444	(0.32995)	-7.8%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	479,429,902	532,313,058	(52,883,156)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.89729	4.22748	(0.33019)	-7.8%
38. GPIF * (Already Adjusted for Taxes)	1,369,800	1,369,800	0	0.0%	12,301,607	12,591,735	(290,128)	-2.3%	0.01114	0.01088	0.00026	2.4%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	480,799,702	533,682,858	(52,883,156)	-9.9%	12,301,607	12,591,735	(290,128)	-2.3%	3.90843	4.23836	(0.32993)	-7.8%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.908	4.238	(0.330)	-7.8%

* Based on Jurisdictional Sales (a) included for informational purposes only