



John T. Butler
 Assistant General Counsel – Regulatory
 Florida Power & Light Company
 700 Universe Boulevard
 Juno Beach, FL 33408-0420
 (561) 304-5639
 (561) 691-7135 (Facsimile)
 E-mail: john.butler@fpl.com

November 1, 2012

VIA OVERNIGHT DELIVERY

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 Betty Easley Conference Center
 2540 Shumard Oak Boulevard, Room 110
 Tallahassee, FL 32399-0850

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 COMMISSION
 CLERK

Re: Docket No. 120001-EI

Dear Ms. Cole:

As requested by the Commission Staff, I am enclosing for filing in the above docket the original and fifteen (15) copies of FPL's Capacity Cost Recovery factors for January 2013 Through December 2013, including an adjustment to recover projected 2013 non-fuel revenue requirements associated with West County Energy Center Unit 3 limited to the amount of 2013 fuel savings projected for that unit.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

Sincerely,

John T. Butler
 John T. Butler

Enclosures
 cc: Counsel for Parties of Record (w/encl.)

COM	_____
AFD	<u>7</u>
APA	<u>2</u>
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ENG	<u>2</u>
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CERTIFICATE OF SERVICE
Docket No. 120001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via overnight delivery (*) or United States mail on this 1st day of November, 2012 to the following:

Martha F. Barrera, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850

Lisa Bennett, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for PEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042

Samuel Miller, Capt., USAF
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Attorney for the Federal Executive Agencies

Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 So. Monroe St., Suite 601
Tallahassee, Florida 32301-1804

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32591-2950

James W. Brew, Esq. / F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201

Robert Scheffel Wright, Esq.
Gardner, Bist, Wiener, et al., P.A.
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, FL 32308

Jon C. Moyle, Esq. and Vicki Kaufman, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
Counsel for FIPUG

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850

By: *Damaris Rodriguez for*
John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY RECOVERY FACTOR INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
 JANUARY 2013 - DECEMBER 2013

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

	Jan 2013 - Dec 2013 Capacity Recovery Factor		2013 WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2013-Dec 2013	
	RDC	SDD	RDC	SDD	RDC	SDD
	<u>** (\$/KW)</u>	<u>** (\$/KW)</u>	<u>** (\$/KW)</u>	<u>** (\$/KW)</u>	<u>** (\$/KW)</u>	<u>** (\$/KW)</u>
ISST1D	\$0.35	\$0.17	\$0.06	\$0.03	\$0.41	\$0.20
ISST1T	\$0.34	\$0.16	\$0.06	\$0.03	\$0.40	\$0.19
SST1T	\$0.34	\$0.16	\$0.06	\$0.03	\$0.40	\$0.19
SST1D1/SST1D2/SST1D3	\$0.35	\$0.17	\$0.06	\$0.03	\$0.41	\$0.20

Demand Charge (RDD) = (Total Capacity Costs)/(Projected Avg 12 CP @gen)(.10)(demand loss expansion factor)
 12 months

Sum of Daily Demand = (Total Capacity Costs)/(Projected Avg 12 CP @gen)/(21 onpeak days)(demand loss expansion factor)
 Charge (DDC) 12 months

FLORIDA POWER & LIGHT COMPANY
 PROJECTED CAPACITY PAYMENTS
 JANUARY 2013 THROUGH DECEMBER 2013

	PROJECTED												TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1. CAPACITY PAYMENTS TO NON-COGENERATORS	\$16,669,791	\$16,669,791	\$16,669,791	\$16,669,791	\$16,617,549	\$16,617,549	\$16,617,549	\$16,617,549	\$16,617,549	\$16,669,791	\$16,669,791	\$16,669,791	\$199,776,283
2. CAPACITY PAYMENTS TO COGENERATORS	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$22,550,118	\$270,601,412
3. SJRPP SUSPENSION ACCRUAL	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$ 77,987	\$935,844
4. RETURN REQUIREMENTS ON SJRPP SUSPENSION LIABILITY	\$ (438,705)	\$ (439,311)	\$ (439,917)	\$ (440,523)	\$ (441,129)	\$ (441,735)	\$ (442,341)	\$ (442,947)	\$ (443,554)	\$ (444,160)	\$ (444,766)	\$ (445,372)	(\$5,304,459)
5. INCREMENTAL PLANT SECURITY COSTS	\$ 3,079,631	\$ 2,796,760	\$ 5,199,606	\$ 2,965,673	\$ 3,229,748	\$ 5,515,948	\$ 3,339,977	\$ 2,936,239	\$ 5,275,502	\$ 2,971,129	\$ 3,012,781	\$ 6,073,511	\$46,396,506
6. TRANSMISSION OF ELECTRICITY BY OTHERS	\$1,662,584	\$1,864,767	\$1,760,535	\$1,628,661	\$1,403,649	\$1,442,921	\$1,293,038	\$1,294,911	\$1,183,373	\$1,264,404	\$1,685,981	\$1,917,321	\$18,402,144
7. TRANSMISSION REVENUES FROM CAPACITY SALES	(226,444)	(173,824)	(83,090)	(45,672)	(34,154)	(75,948)	(54,541)	(85,485)	(36,581)	(71,070)	(155,485)	(167,590)	(\$1,209,884)
8. SYSTEM TOTAL	\$43,374,963	\$43,346,288	\$45,735,030	\$43,406,035	\$43,403,767	\$45,686,840	\$43,381,786	\$42,948,372	\$45,224,394	\$43,018,199	\$43,396,407	\$46,675,766	\$529,597,847
9. JURISDICTIONAL % *													97.97032%
10. JURISDICTIONALIZED CAPACITY PAYMENTS													\$518,848,705
11. 2011 FINAL TRUE-UP – (overrecovery)/underrecovery \$44,704,575													\$60,583,035
													2012 ACT/EST TRUE-UP – (overrecovery)/underrecovery \$15,878,460
12. NUCLEAR COST RECOVERY CLAUSE													\$151,491,402
13. TOTAL (Lines 10+11+12)													\$730,923,141
14. REVENUE TAX MULTIPLIER													1.00072
15. TOTAL RECOVERABLE CAPACITY PAYMENTS													<u>\$731,449,406</u>

*CALCULATION OF JURISDICTIONAL %

	AVG. 12 CP	
	AT GEN.(MW)	%
FPSC	18,298	97.97032%
FERC	379	2.02968%
TOTAL	18,677,409	100.00000%

* BASED ON 2011 ACTUAL DATA

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	53,023,166,899	9,851,224	1.07934640	1.06237778	56,330,634,339	10,632,883	51.45044%	58.40675%
GS1/GST1	76.122%	5,844,824,242	876,512	1.07934640	1.06237778	6,209,411,403	946,060	5.67146%	5.19674%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,078,522,608	3,653,482	1.07921924	1.06227781	26,640,358,074	3,942,908	24.33238%	21.65851%
OS2	72.864%	12,578,957	1,971	1.06664274	1.02956173	12,950,813	2,102	0.01183%	0.01155%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	11,310,651,252	1,593,418	1.07776257	1.06120242	12,002,890,480	1,717,326	10.96302%	9.43332%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,450,692,797	298,011	1.06537601	1.05091974	2,575,481,437	317,494	2.35236%	1.74400%
GSLD3/GSLDT3/CS3/CST3	103.341%	199,482,765	22,036	1.02320090	1.01902664	203,278,252	22,547	0.18567%	0.12385%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	97,610,914	13,902	1.02320090	1.01902664	99,468,122	14,225	0.09085%	0.07814%
SST1D1/SST1D2/SST1D3	67.698%	7,613,528	1,284	1.03677940	1.02956173	7,838,597	1,331	0.00716%	0.00731%
CILC D/CILC G	93.225%	3,039,558,994	372,200	1.06418212	1.05118900	3,195,150,979	396,089	2.91834%	2.17573%
CILC T	95.590%	1,341,477,742	160,202	1.02320090	1.01902664	1,367,001,556	163,919	1.24857%	0.90041%
MET	79.014%	92,698,007	13,393	1.03677940	1.02956173	95,438,320	13,886	0.08717%	0.07628%
OL1/SL1/PL1	305.172%	630,970,753	23,603	1.07934640	1.06237778	670,329,308	25,476	0.61226%	0.13994%
SL2, GSCU1	100.650%	70,594,840	8,007	1.07934640	1.06237778	74,998,389	8,642	0.06850%	0.04747%
TOTAL		103,200,444,298	16,889,245			109,485,230,069	18,204,888	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kwh sales for the period January 2013 through December 2013
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2011 demand losses
- (5) Based on 2011 energy losses
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	51.45044%	58.40675%	\$28,948,765	\$394,353,054	\$423,301,819	53,023,166,899	-	-	-	0.00798
GS1/GST1/WIES1	5.67146%	5.19674%	\$3,191,066	\$35,087,535	\$38,278,601	5,844,824,242	-	-	-	0.00655
GSD1/GSDT1/HLFT1 (21-499 kW)	24.33238%	21.65851%	\$13,690,694	\$146,234,828	\$159,925,522	25,078,522,608	52.41924%	65,537,273	2.44	-
OS2	0.01183%	0.01155%	\$6,656	\$77,959	\$84,615	12,578,957	-	-	-	0.00673
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.96302%	9.43332%	\$6,168,382	\$63,692,298	\$69,860,680	11,310,651,252	56.10673%	27,615,301	2.53	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.35236%	1.74400%	\$1,323,561	\$11,775,238	\$13,098,799	2,450,692,797	67.14099%	5,000,096	2.62	-
GSLD3/GSLDT3/CS3/CST3	0.18567%	0.12385%	\$104,466	\$836,225	\$940,691	199,482,765	77.92278%	350,686	2.68	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.09085%	0.07814%	\$51,117	\$527,578	\$578,695	97,610,914	15.11426%	884,685	**	-
SST1D1/SST1D2/SST1D3	0.00716%	0.00731%	\$4,028	\$49,364	\$53,392	7,613,528	34.08000%	30,603	**	-
CILC D/CILC G	2.91834%	2.17573%	\$1,642,014	\$14,690,175	\$16,332,189	3,039,558,994	74.46729%	5,591,420	2.92	-
CILC T	1.24857%	0.90041%	\$702,513	\$6,079,439	\$6,781,952	1,341,477,742	75.73600%	2,426,377	2.80	-
MET	0.08717%	0.07628%	\$49,047	\$515,005	\$564,052	92,698,007	65.19800%	194,766	2.90	-
OL1/SL1/PL1	0.61226%	0.13994%	\$344,488	\$944,856	\$1,289,344	630,970,753	-	-	-	0.00204
SL2/GSCU1	0.06850%	0.04747%	\$38,542	\$320,515	\$359,057	70,594,840	-	-	-	0.00509
TOTAL			\$56,265,339	\$675,184,069	\$731,449,406	103,200,444,298		107,631,207		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2013 through December 2013.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

Demand =	<u>(Total col 5)/(Doc 2, Total col 7)(.10) (Doc 2, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily		
Demand =	<u>(Total col 5)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.35	\$0.17
ISST1T	\$0.34	\$0.16
SST1T	\$0.34	\$0.16
SST1D1/SST1D2/SST1D3	\$0.35	\$0.17

FLORIDA POWER & LIGHT COMPANY
RATE CASE ALLOCATION OF GAS TURBINE PRODUCTION REVENUE REQUIREMENT
JANUARY 2013 THROUGH DECEMBER 2013

	Rate	Demand	Energy Component ²	Total Allocation	Allocation	WC3 Revenue Requirement Allocation Capped @ Fuel Savings
	(a)	Component ¹ (b)	(c)	(d)	(e)	(g)
1	CILC-1D	\$17,493,455	\$1,709,412	\$19,202,867	2.3%	\$3,052,551
2	CILC-1G	\$1,176,140	\$111,810	\$1,287,950	0.2%	\$204,737
3	CILC-1T	\$8,080,885	\$835,465	\$8,916,350	1.1%	\$1,417,372
4	CS1	\$1,160,519	\$105,520	\$1,266,039	0.2%	\$201,254
5	CS2	\$428,835	\$45,500	\$474,335	0.1%	\$75,402
6	GS1	\$47,396,997	\$3,392,474	\$50,789,471	6.1%	\$8,073,661
7	GSCU-1	\$168,789	\$18,278	\$187,067	0.0%	\$29,737
8	GSD1	\$162,807,624	\$13,183,528	\$175,991,152	21.0%	\$27,976,130
9	GSLD1	\$36,949,374	\$2,860,585	\$39,809,959	4.8%	\$6,328,322
10	GSLD2	\$5,137,982	\$461,595	\$5,599,577	0.7%	\$890,127
11	GSLD3	\$1,347,888	\$133,598	\$1,481,486	0.2%	\$235,502
12	HLFT1	\$8,096,212	\$796,670	\$8,892,882	1.1%	\$1,413,642
13	HLFT2	\$32,350,533	\$3,047,693	\$35,398,226	4.2%	\$5,627,018
14	HLFT3	\$6,475,208	\$642,403	\$7,117,611	0.9%	\$1,131,439
15	MET	\$664,177	\$51,396	\$715,573	0.1%	\$113,750
16	OL-1	\$262,336	\$58,296	\$320,632	0.0%	\$50,969
17	OS-2	\$101,679	\$7,470	\$109,149	0.0%	\$17,351
18	RS1	\$438,692,056	\$29,859,147	\$468,551,203	56.0%	\$74,482,435
19	SDTR-1	\$3,247,106	\$275,490	\$3,522,596	0.4%	\$559,963
20	SDTR-2	\$3,778,319	\$331,130	\$4,109,449	0.5%	\$653,251
21	SDTR-3	\$398,066	\$39,164	\$437,230	0.1%	\$69,504
22	SL-1	\$1,353,505	\$295,289	\$1,648,794	0.2%	\$262,098
23	SL-2	\$161,439	\$17,368	\$178,807	0.0%	\$28,424
24	SST-DST	\$52,476	\$4,022	\$56,498	0.0%	\$8,981
25	SST-TST	\$466,203	\$70,924	\$537,127	0.1%	\$85,383
26						
27	Total	\$778,247,804	\$58,354,225	\$836,602,030	100.0%	\$132,989,000

Notes:

1) E-6b of the 2010 Cost of Service Compliance Filing, line 9 pages 44 through 46

2) E-6b of the 2010 Cost of Service Compliance Filing, line 8 pages 47 through 49

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF REVENUE IMPACT FOR WEST COUNTY 3

	(a)	Total Revenue ¹ (b)	Total WC3 Costs (c)	% Increase (d)
1	RS1/RST1	\$4,860,411,162	\$74,482,435	1.53%
2	GS1/GST1	\$549,572,565	\$8,073,661	1.47%
3	GSD1/GSDT1/HLFT1 (21-499 kW)	\$1,894,685,454	\$29,949,735	1.58%
4	OS2	\$1,425,085	\$17,351	1.22%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-	\$770,311,651	\$12,809,845	1.66%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000	\$153,691,779	\$2,166,471	1.41%
7	GSLD3/GSLDT3/CS3/CST3	\$11,720,609	\$235,502	2.01%
8	ISST1D	\$0	\$0	0.00%
9	ISST1T	\$0	\$0	0.00%
10	SST1T	\$8,173,738	\$85,383	1.04%
11	SST1D1/SST1D2/SST1D3	\$696,328	\$8,981	1.29%
12	CILC D/CILC G	\$181,663,301	\$3,257,287	1.79%
13	CILC T	\$68,257,852	\$1,417,372	2.08%
14	MET	\$6,687,729	\$113,750	1.70%
15	OL1/SL1/PL1	\$109,062,386	\$313,066	0.29%
16	SL2, GSCU1	\$5,698,557	\$58,161	1.02%
17				
18	TOTAL	\$8,622,058,195	\$132,989,000	1.54%
			1.5x	2.31%
			Max	2.08%

Notes

1) Based on Projections of 2013 base and clause revenues.

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY RECOVERY FACTOR FOR WEST COUNTY 3
 JANUARY 2013 THROUGH DECEMBER 2013

Rate Schedule	(1) Projected Sales at Meter (kwh)	(2) Billing kW Load Factor (%)	(3) Projected Billed kW at Meter (kw)	(4) Total Capacity Costs (\$)	(5) Capacity Recovery Factor (\$/kw)	(6) Capacity Recovery Factor (\$/kwh)
1 RS1/RST1	53,023,166,899	0.00000%	0	\$74,482,435	-	0.00140
2 GS1/GST1	5,844,824,242	0.00000%	0	\$8,073,661	-	0.00138
3 GSD1/GSDT1/HLFT1 (21-499 kW)	25,078,522,608	52.41924%	65,537,273	\$29,949,735	0.46	-
4 OS2	12,578,957	0.00000%	0%	\$17,351	-	0.00138
5 GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	11,310,651,252	56.10673%	27,615,301	\$12,809,845	0.46	-
6 GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2,450,692,797	67.14099%	5,000,096	\$2,166,471	0.43	-
7 GSLD3/GSLDT3/CS3/CST3	199,482,765	77.92278%	350,686	\$235,502	0.67	-
8 ISST1D	0	34.08000%	0	\$0	-	-
9 ISST1T	0	15.11426%	0	\$0	-	-
10 SST1T	97,610,914	15.11426%	884,685	\$85,383	-	-
11 SST1D1/SST1D2/SST1D3	7,613,528	34.08000%	30,603	\$8,981	-	-
12 CILC D/CILC G	3,039,558,994	74.46729%	5,591,420	\$3,257,287	0.58	-
13 CILC T	1,341,477,742	75.73600%	2,426,377	\$1,417,372	0.58	-
14 MET	92,698,007	65.19800%	194,766	\$113,750	0.58	-
15 OL1/SL1/PL1	630,970,753	0.00000%	0	\$313,066	-	0.00050
16 SL2, GSCU1	70,594,840	0.00000%	0	\$58,161	-	0.00082
17					-	
18 TOTAL	103,200,444,298			\$132,989,000		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

- (1) Projected kwh sales for the period January 2012 through December 2012
- (2) Billing kW Load Factor based on 2010 data
- (3) Calculated: Col(1)/(730 hours * Col(2))
- (4) Per Rate Case Allocation Worksheet
- (5) Calculated: Col (4) / Col (3)
- (6) Calculated: Col (4) / Col (1)

Demand =	<u>(Total col 4)/(Doc 2, Total col 7)/(10) (Doc 2, col 4)</u>	
Charge (RDD)	12 months	
Sum of Daily		
Demand =	<u>(Total col 4)/(Doc 2, Total col 7)/(21 onpeak days) (Doc 2, col 4)</u>	
Charge (DDC)	12 months	
<u>CAPACITY RECOVERY FACTOR</u>		
	RDC	SDD
	<u>** (\$/kw)</u>	<u>** (\$/kw)</u>
ISST1D	\$0.06	\$0.03
ISST1T	\$0.06	\$0.03
SST1T	\$0.06	\$0.03
SST1D1/SST1D2/SST1T	\$0.06	\$0.03

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY RECOVERY FACTOR INCLUDING WEST COUNTY ENERGY CENTER UNIT 3
 JANUARY 2013 - DECEMBER 2013

Rate Schedule	Jan 2013 - Dec 2013 Capacity Recovery Factor		2013 WCEC-3 Capacity Recovery Factor		Total Capacity Recovery Factor Jan 2013-Dec 2013	
	(\$/KW)	(\$/kWh)	(\$/KW)	(\$/kWh)	(\$/KW)	(\$/kWh)
RS1/RST1	-	0.00798	-	0.00140	-	0.00938
GS1/GST1	-	0.00655	-	0.00138	-	0.00793
GSD1/GSDT1/HLFT1 (21-499 kW)	2.44	-	0.46	-	2.90	-
OS2	-	0.00673	-	0.00138	-	0.00811
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	2.53	-	0.46	-	2.99	-
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	2.62	-	0.43	-	3.05	-
GSLD3/GSLDT3/CS3/CST3	2.68	-	0.67	-	3.35	-
ISST1D	**	-	-	-	**	-
ISST1T	**	-	-	-	**	-
SST1T	**	-	-	-	**	-
SST1D1/SST1D2/SST1D3	**	-	-	-	**	-
CILC D/CILC G	2.92	-	0.58	-	3.50	-
CILC T	2.80	-	0.58	-	3.38	-
MET	2.90	-	0.58	-	3.48	-
OL1/SL1/PL1	-	0.00204	-	0.00050	-	0.00254
SL2, GSCU1	-	0.00509	-	0.00082	-	0.00591