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**HEARING EXHIBITS FOR THE HEARING HELD  
on November 5, 2012, in DOCKET No. 120003-GU**

**Comprehensive Exhibit List for Entry into Hearing Record**

Hearing I.D. #	Witness	I.D. # As Filed	Exhibit Description	Entered
<i>Staff</i>				
1		Exhibit List	Comprehensive Exhibit List	
<i>Florida City Gas (FCG) (Direct)</i>				
<u>2</u>	Thomas Kaufmann	TK-1	Final Fuel Over/Under Recovery (Schedule A-7)	
<u>3</u>	Thomas Kaufmann	TK-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	
<i>Florida Public Utilities Company (FPUC) (Direct)</i>				
<u>4</u>	Michelle Napier	MDN-1	Final Fuel Over/Under Recovery (Schedule A-7)	
<u>5</u>	Michelle Napier	MDN-2	Schedules E-1 Winter, E-1, E-1/R, E-2, E-3, E-4, E-5	
<i>Peoples Gas System (PGS) (Direct)</i>				
<u>6</u>	Kandi M. Floyd	KMF-1	Calculation of final true-up for January 2011 – December 2011 (Schedule A-7)	
<u>7</u>	Kandi M. Floyd	KMF-2	Calculation of estimated true-up for January 2012 – December 2012; total true-up for January 2012 – December 2012); calculation of PGA factor for January 2013 – December 2013 (Schedules E-1 through E-5)	

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-GU EXHIBIT 1

PARTY Florida Public Service Commission Staff

DESCRIPTION Comprehensive Exhibit List

DOCUMENT NUMBER - DATE

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COMPANY: FLORIDA CITY GAS		FINAL FUEL OVER/UNDER RECOVERY		SCHEDULE A-7
FOR THE PERIOD:		JANUARY 11	Through	DECEMBER 11
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD		A-2 Line 3	\$25,011,914
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD		A-2 Line 6	\$24,218,963
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Line 2- Line 1)		A-2 Line 7	(\$792,951)
3a	PRIOR PERIOD ADJUSTMENT		A-2 Line 10a	(\$6)
3b	OSS 50% MARGIN SHARING & PIPELINE CREDITS		A-2 Line 10b	\$3,053,480
4	INTEREST PROVISION		A-2 Line 8	\$2,739
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (Lines 3 + 3a + 3b + 4)			\$2,263,262
6	LESS: ESTIMATED/ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 10 Through DECEMBER 10 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT PERIOD RECOVERY FACTOR (JAN 11 through DEC 11)			\$357,639
7	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED PERIOD (JAN 12 Through DEC 12) (Line 5- Line 6)			<u>\$1,905,623</u>

**FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 120003-EI EXHIBIT 2

PARTY Florida City Gas; Thomas Kaufman (TK-1)

DESCRIPTION Final Fuel Over/Under Recovery (Sch. A-7)

EXHIBIT TK-2

(SCHEDULES E-1 WINTER, E-1, E-1/R, E-2,  
E-3, E-4, AND E-5)

FLORIDA PUBLIC SERVICE COMMISSION  
DOCKET NO. 120003-EI EXHIBIT 3  
PARTY Florida City Gas; Thomas Kaufman (TK-2)  
DESCRIPTION Schedules E-1 Winter, E-1, E-1/R, E-2 through  
E-5

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD Revised \$0.76392 PGA CAP w/ assessment  
 2013 Winter Months

COST OF GAS PURCHASED	PROJECTION						
	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$19,227	\$20,724	\$22,835	\$25,824	\$22,365	\$22,343	\$133,317
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,501,464	\$1,648,728	\$1,861,493	\$1,841,280	\$1,594,866	\$1,613,591	\$10,061,423
5 DEMAND	\$911,565	\$1,238,687	\$1,276,491	\$1,206,566	\$1,092,950	\$1,276,491	\$7,002,751
6 OTHER	\$26,049	\$27,535	\$33,634	\$33,672	\$27,204	\$27,552	\$175,645
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,458,305	\$2,935,674	\$3,194,453	\$3,107,342	\$2,737,386	\$2,939,977	\$17,373,136
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,477)	(\$1,637)	(\$1,616)	(\$1,390)	(\$1,414)	(\$1,520)	(\$9,055)
14 THERM SALES REVENUES	\$2,456,827	\$2,934,038	\$3,192,837	\$3,105,951	\$2,735,971	\$2,938,457	\$17,364,081

THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,326,401	3,585,409	3,950,673	4,467,766	3,869,447	3,865,610	23,065,306
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 SWING SERVICE	-	-	-	-	-	-	-
18 COMMODITY (Other)	3,292,901	3,550,309	3,908,073	4,421,266	3,832,247	3,828,210	22,833,006
19 DEMAND	13,755,320	19,844,400	20,505,880	20,505,880	18,521,440	20,505,880	113,638,800
20 OTHER	35,500	37,100	44,600	48,500	39,200	39,400	244,300
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,326,401	3,587,409	3,952,673	4,469,766	3,871,447	3,867,610	23,077,306
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24-26)	3,326,401	3,585,409	3,950,673	4,467,766	3,869,447	3,865,610	23,065,306

CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578
29 NO NOTICE RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMMODITY (Other) (4/18)	\$0.45597	\$0.46439	\$0.47632	0.41646	0.41617	0.42150	0.44065
32 DEMAND (5/19)	\$0.06627	\$0.06242	\$0.06225	0.05884	0.05901	0.06225	0.06162
33 OTHER (6/20)	\$0.73377	\$0.74219	\$0.75412	0.69426	0.69397	0.69930	0.71897
<b>LESS END-USE CONTRACT</b>	-	-	-	-	-	-	-
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.73858	0.81833	0.80818	0.69519	0.70707	0.76015	0.75282
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39 COMPANY USE (13/26)	0.73858	0.81833	0.80818	0.69519	0.70707	0.76015	0.75282
40 TOTAL THERM SALES (11/27)	0.73903	0.81878	0.80858	0.69550	0.70744	0.76055	0.75322
41 TRUE-UP (E-2)	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688
42 TOTAL COST OF GAS (40+41)	0.74591	0.82566	0.81546	0.70238	0.71431	0.76742	0.76009
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.74966	0.82981	0.81956	0.70591	0.71791	0.77128	0.76392
45 PGA FACTOR ROUNDED TO NEAREST .001	0.750	0.830	0.820	0.706	0.718	0.771	0.764

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											SCHEDULE E-1 (REVISED FORM 9/24/00)	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2013 Through DECEMBER 2013												
COST OF GAS PURCHASED		PROJECTION												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$25,824	\$22,365	\$22,343	\$19,457	\$19,653	\$17,874	\$17,702	\$17,953	\$16,418	\$19,227	\$20,724	\$22,835	\$242,376
2	INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$1,841,280	\$1,594,866	\$1,613,591	\$1,453,230	\$1,481,207	\$1,385,905	\$1,361,506	\$1,390,323	\$1,271,073	\$1,501,464	\$1,646,728	\$1,861,493	\$18,383,768
5	DEMAND	\$1,206,566	\$1,092,950	\$1,276,491	\$723,037	\$604,780	\$588,652	\$604,780	\$604,780	\$588,652	\$911,565	\$1,238,667	\$1,276,491	\$10,717,432
6	OTHER	\$33,672	\$27,204	\$27,552	\$31,530	\$28,678	\$19,734	\$27,944	\$22,692	\$22,700	\$26,049	\$27,535	\$33,634	\$329,124
<b>LESS END-USE CONTRACT</b>		\$0.2556												
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Margin Sharing	\$0	\$0	\$0	\$0	\$500,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,107,342	\$2,737,386	\$2,939,977	\$2,227,255	\$1,634,519	\$1,991,265	\$2,011,932	\$2,035,748	\$1,898,844	\$2,458,305	\$2,935,674	\$3,194,453	\$29,172,699
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	(\$1,390)	(\$1,414)	(\$1,520)	(\$1,322)	(\$961)	(\$1,287)	(\$1,313)	(\$1,310)	(\$1,336)	(\$1,477)	(\$1,837)	(\$1,616)	(\$16,584)
14	THERM SALES REVENUES	\$3,105,951	\$2,735,971	\$2,938,457	\$2,225,932	\$1,633,558	\$1,989,978	\$2,010,619	\$2,034,438	\$1,897,508	\$2,456,827	\$2,934,038	\$3,192,837	\$29,156,115
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline SCH E5 L-6)	4,467,766	3,869,447	3,865,610	3,366,277	3,400,224	3,092,383	3,062,575	3,106,125	2,840,567	3,326,401	3,585,409	3,950,673	41,933,478
16	INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other L15-L19-L26)	4,421,266	3,832,247	3,828,210	3,324,177	3,362,024	3,067,083	3,026,175	3,077,025	2,811,467	3,292,901	3,550,309	3,908,073	41,500,978
19	DEMAND	20,505,880	18,521,440	20,505,880	10,769,100	9,193,980	8,897,400	9,193,980	8,897,400	8,897,400	13,755,320	19,844,400	20,505,880	169,784,640
20	OTHER	48,500	39,200	39,400	44,100	40,200	27,300	38,400	31,100	31,100	35,500	37,100	44,600	456,500
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,469,766	3,871,447	3,867,610	3,366,277	3,402,224	3,094,383	3,064,575	3,108,125	2,842,567	3,328,401	3,587,409	3,952,673	41,957,478
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,000)
27	TOTAL THERM SALES (24-26)	4,467,766	3,869,447	3,865,610	3,366,277	3,400,224	3,092,383	3,062,575	3,106,125	2,840,567	3,326,401	3,585,409	3,950,673	41,933,478
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578	0.00578
29	INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	0.41946	0.41617	0.42150	0.43717	0.44057	0.44505	0.44991	0.45184	0.45210	0.45587	0.46439	0.47632	0.44297
32	DEMAND (5/19)	0.05884	0.05901	0.06225	0.06714	0.06578	0.06616	0.06578	0.06578	0.06616	0.06627	0.06242	0.06225	0.06312
33	OTHER (6/20)	0.68426	0.69397	0.69630	0.71497	0.71837	0.72285	0.72771	0.72964	0.72990	0.73377	0.74219	0.75412	0.72097
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.69519	0.70707	0.76015	0.66124	0.48043	0.64351	0.65851	0.65498	0.66800	0.73858	0.81833	0.80818	0.69529
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.69519	0.70707	0.76015	0.66124	0.48043	0.64351	0.65851	0.65498	0.66800	0.73858	0.81833	0.80818	0.69529
40	TOTAL THERM SALES (11/27)	0.69550	0.70744	0.76055	0.69164	0.48071	0.64393	0.65994	0.65540	0.66847	0.73903	0.81878	0.80858	0.69569
41	TRUE-UP (E-2)	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688	0.00688
42	TOTAL COST OF GAS (40+41)	0.70238	0.71431	0.76742	0.68852	0.48759	0.65080	0.66382	0.66228	0.67535	0.74591	0.82566	0.81546	0.70257
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.70591	0.71791	0.77128	0.67188	0.49004	0.65408	0.66716	0.66561	0.67874	0.74966	0.82981	0.81958	0.70610
45	PGA FACTOR ROUNDED TO NEAREST .001	0.706	0.718	0.771	0.672	0.490	0.654	0.667	0.666	0.679	0.750	0.830	0.820	0.706

REVISED ESTIMATE FOR THE PROJECTED PERIOD: **JANUARY 2012 Through DECEMBER 2012**

COST OF GAS PURCHASED	ACTUAL							REVISED PROJECTION					TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,021	\$16,882	\$17,663	\$19,266	\$22,451	\$93,284
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,288,808	\$1,298,572	\$1,014,979	\$677,346	\$513,857	\$582,793	\$865,079	\$930,397	\$794,203	\$839,568	\$1,038,777	\$1,309,548	\$11,153,927
5 DEMAND	\$939,248	\$880,829	\$939,248	\$653,028	\$534,814	\$518,651	\$534,814	\$534,814	\$518,629	\$841,550	\$1,168,637	\$1,206,566	\$9,270,828
6 OTHER	(\$6,729)	\$285,029	\$61,671	\$50,623	\$153,427	\$52,447	(\$91,955)	\$18,570	\$17,187	\$19,729	\$21,998	\$27,801	\$609,600
<b>LESS END-USE CONTRACT</b>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,221,327	\$2,464,430	\$2,015,898	\$1,380,997	\$1,202,098	\$1,153,891	\$1,307,938	\$1,500,802	\$1,346,902	\$1,718,512	\$2,248,678	\$2,566,166	\$21,127,639
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$107)	(\$109)	(\$151)	(\$17)	(\$412)	(\$279)	(\$325)	(\$1,020)	(\$923)	(\$1,125)	(\$1,350)	(\$1,322)	(\$7,140)
14 THERM SALES REVENUES	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,499,782	\$1,345,979	\$1,717,386	\$2,247,328	\$2,564,844	20,882,289
<b>THERMS PURCHASED</b>													
15 COMMODITY (Pipeline)	3,502,415	4,637,292	2,921,940	3,666,124	3,758,311	2,456,379	2,859,948	2,944,781	2,920,794	3,055,965	3,333,235	3,884,240	39,941,424
16 NO NOTICE RESERVATION	0	0	0	0	0	0	0	0	0	0	0	0	0
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY (Other)	3,306,225	4,650,942	2,838,850	3,510,074	3,736,371	2,226,189	2,736,528	2,913,681	2,889,694	3,020,465	3,296,135	3,839,640	38,964,794
19 DEMAND	18,372,130	17,584,770	18,476,630	12,371,740	10,729,490	28,870,100	28,583,040	9,193,980	8,897,400	13,755,320	19,844,400	20,505,880	207,184,880
20 OTHER	127,924	168,499	429,876	39,358	44,072	357,964	102,327	31,100	31,100	35,500	37,100	44,600	1,449,420
<b>LESS END-USE CONTRACT</b>													
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,434,149	4,819,441	3,268,726	3,549,432	3,780,443	2,584,153	2,838,855	2,944,781	2,920,794	3,055,965	3,333,235	3,884,240	40,414,214
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26 COMPANY USE	(246)	(228)	(300)	(36)	(859)	(621)	(722)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(13,012)
27 TOTAL THERM SALES (24-26)	4,134,550	3,804,912	3,764,388	3,535,272	3,435,947	3,241,288	3,011,282	2,942,781	2,918,794	3,053,965	3,331,235	3,882,240	41,056,654
<b>CENTS PER THERM</b>													
28 COMMODITY (Pipeline) (1/15)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00578	0.00578	0.00578	0.00578	0.00578	0.00234
29 NO NOTICE RESERVATION (2/16)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
30 SWING SERVICE (3/17)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
31 COMMODITY (Other) (4/18)	0.38981	0.27921	0.35753	0.19297	0.13753	0.26179	0.31612	0.31932	0.27484	0.27796	0.31515	0.34106	0.28626
32 DEMAND (5/19)	0.05112	0.05009	0.05083	0.05278	0.04985	0.01796	0.01871	0.05817	0.05829	0.06118	0.05889	0.05884	0.04475
33 OTHER (6/20)	-0.05260	1.69158	0.14346	1.28622	3.48128	0.14651	-0.89864	0.59712	0.55264	0.55576	0.59295	0.61886	0.42058
<b>LESS END-USE CONTRACT</b>													
34 COMMODITY Pipeline (7/21)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
35 DEMAND (8/22)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
36 (9/23)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
37 TOTAL COST (11/24)	0.64683	0.51135	0.61672	0.38908	0.31798	0.44653	0.46073	0.50965	0.46114	0.56235	0.67462	0.66066	0.52278
38 NET UNBILLED (12/25)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
39 COMPANY USE (13/26)	0.43496	0.47807	0.50333	0.47222	0.47963	0.44928	0.45014	0.50999	0.46146	0.56271	0.67503	0.66100	0.54875
40 TOTAL THERM SALES (11/27)	0.53726	0.64770	0.53552	0.39063	0.34986	0.35600	0.43435	0.50999	0.46146	0.56271	0.67503	0.66100	0.51460
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)	(0.00227)
42 TOTAL COST OF GAS (40+41)	0.53499	0.64543	0.53325	0.38836	0.34759	0.35373	0.43208	0.50772	0.45919	0.56044	0.67276	0.65873	0.51233
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53768	0.64867	0.53593	0.39032	0.34934	0.35551	0.43425	0.51028	0.46150	0.56326	0.67614	0.66204	0.51490
45 PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.649	0.536	0.39	0.349	0.356	0.434	0.51	0.461	0.563	0.676	0.662	0.515

FOR THE CURRENT PERIOD: **JANUARY 2012** Through **DECEMBER 2012**

	ACTUAL						REVISED PROJECTIONS						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>													
1 PURCHASED GAS COST	\$1,282,079	\$1,583,601	\$1,076,650	\$727,969	\$667,284	\$635,240	\$773,124	\$948,967	\$811,391	\$859,298	\$1,060,775	\$1,337,149	\$11,763,527
2 TRANSPORTATION COST	\$939,248	\$880,829	\$939,248	\$653,028	\$534,814	\$518,651	\$534,814	\$551,835	\$535,512	\$859,214	\$1,187,903	\$1,229,017	\$9,364,112
3 TOTAL COST	\$2,221,327	\$2,464,430	\$2,015,898	\$1,380,997	\$1,202,098	\$1,153,891	\$1,307,938	\$1,500,802	\$1,346,902	\$1,718,512	\$2,248,678	\$2,566,166	\$21,127,639
4 FUEL REVENUES (Net of Revenue Tax)	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,499,782	\$1,345,979	\$1,717,386	\$2,247,328	\$2,564,844	\$20,882,269
4a Under-recovery*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$181,256)	(\$183,503)	(\$501,112)	(\$920,701)	(\$1,018,916)	(\$2,805,488)
4b ADJUSTED NET FUEL REVENUES *	\$1,962,832	\$1,816,963	\$1,798,508	\$1,589,750	\$1,539,678	\$1,451,213	\$1,348,006	\$1,318,526	\$1,162,476	\$1,216,274	\$1,326,628	\$1,545,928	\$18,076,781
5 TRUE-UP (COLLECTED) OR REFUNDED	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$8,148	\$97,768
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$1,970,980	\$1,825,111	\$1,806,656	\$1,597,898	\$1,547,826	\$1,459,361	\$1,356,154	\$1,326,674	\$1,170,624	\$1,224,422	\$1,334,776	\$1,554,068	\$18,174,549
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$250,347)	(\$639,319)	(\$209,242)	\$216,901	\$345,728	\$305,470	\$48,216	(\$174,128)	(\$176,278)	(\$494,090)	(\$913,903)	(\$1,012,098)	(\$2,953,090)
8 INTEREST PROVISION-THIS PERIOD (21)	\$112	\$128	\$99	\$98	\$164	\$257	\$300	\$284	\$262	\$222	\$139	\$26	\$2,091
8a ADJUST PRIOR MONTHS' INTEREST													
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,003,405	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	\$2,003,405
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$8,148)	(\$97,768)
10a ADJUSTMENTS (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10b OSS 50% MARGIN SHARING	\$0	\$0	\$0	\$0	\$756,956	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$756,956
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	(\$288,406)	(\$288,406)
<b>INTEREST PROVISION</b>													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	\$2,003,405	\$1,745,022	\$1,097,683	\$880,392	\$1,089,243	\$2,183,943	\$2,481,522	\$2,521,890	\$2,339,898	\$2,155,734	\$1,653,718	\$731,806	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	\$1,744,910	\$1,097,555	\$880,293	\$1,089,145	\$2,183,779	\$2,481,265	\$2,521,590	\$2,339,614	\$2,155,471	\$1,653,496	\$731,667	(\$288,432)	
14 TOTAL (12+13)	\$3,748,315	\$2,842,577	\$1,977,975	\$1,969,536	\$3,273,022	\$4,665,208	\$5,003,111	\$4,861,504	\$4,495,369	\$3,809,229	\$2,385,385	\$443,375	
15 AVERAGE (50% OF 14)	\$1,874,158	\$1,421,289	\$988,988	\$984,769	\$1,636,511	\$2,332,604	\$2,501,556	\$2,430,752	\$2,247,684	\$1,904,615	\$1,192,693	\$221,687	
16 INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00080	0.00130	0.00110	0.00130	0.00120	0.00150	0.00140	0.00140	0.00140	0.00140	0.00140	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00130	0.00110	0.00130	0.00120	0.00150	0.00140	0.00140	0.00140	0.00140	0.00140	0.00140	
18 TOTAL (16+17)	0.00150	0.00210	0.00240	0.00240	0.00250	0.00270	0.00290	0.00280	0.00280	0.00280	0.00280	0.00280	
19 AVERAGE (50% OF 18)	0.00075	0.00105	0.00120	0.00120	0.00125	0.00135	0.00145	0.00140	0.00140	0.00140	0.00140	0.00140	
20 MONTHLY AVERAGE (19/12 Months)	0.00006	0.00009	0.00010	0.00010	0.00010	0.00011	0.00012	0.00012	0.00012	0.00012	0.00012	0.00012	
21 INTEREST PROVISION (15x20)	112	128	99	98	164	257	300	284	262	222	139	26	

\* Under-recovery equals the Monthly sales volume on Sch E-1/R times the difference of the Projected Cost of Gas on Sch E-1/R less the anticipated PGA rate.



COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3  
(REVISED FORM 9/24/99)

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2013 Through DECEMBER 2013

Month	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
Jan	Various	Sys/End-Use	FTS	4,421,266		4,421,266		\$21,222	\$1,206,566	\$4,602	27.87414
Feb	Various	Sys/End-Use	FTS	3,832,247		3,832,247		\$18,395	\$1,092,950	\$3,971	29.10343
Mar	Various	Sys/End-Use	FTS	3,828,210		3,828,210		\$18,375	\$1,276,491	\$3,968	33.92798
Apr	Various	Sys/End-Use	FTS	3,324,177		3,324,177		\$15,956	\$723,037	\$3,501	22.33619
May	Various	Sys/End-Use	FTS	3,362,024		3,362,024		\$16,138	\$604,780	\$3,516	18.57313
June	Various	Sys/End-Use	FTS	3,067,083		3,067,083		\$14,722	\$588,652	\$3,152	19.77533
July	Various	Sys/End-Use	FTS	3,026,175		3,026,175		\$14,526	\$604,780	\$3,176	20.56992
Aug	Various	Sys/End-Use	FTS	3,077,025		3,077,025		\$14,770	\$604,780	\$3,184	20.23817
SeP	Various	Sys/End-Use	FTS	2,811,487		2,811,487		\$13,495	\$588,652	\$2,923	21.52137
Oct	Various	Sys/End-Use	FTS	3,292,901		3,292,901		\$15,806	\$911,565	\$3,421	28.26662
Nov	Various	Sys/End-Use	FTS	3,550,309		3,550,309		\$17,041	\$1,238,687	\$3,682	35.47328
Dec	Various	Sys/End-Use	FTS	3,908,073		3,908,073		\$18,759	\$1,276,491	\$4,076	33.24723
<b>TOTAL</b>				41,500,978		41,500,978		\$199,205	\$10,717,432	\$43,171	26.40855

	<b>PRIOR PERIOD:      JANUARY 11 - DECEMBER 11</b>	<b>CURRENT PERIOD: JAN '12 - DEC '12</b>	
	(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE
	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) Col(3)+Col(4) TOTAL TRUE-UP	
1 TOTAL THERM SALES \$                      E-2 Line 6	\$25,613,602	A-2 Line 6 \$24,218,963	(\$1,394,639)
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION                      E-2 Line 7	(\$2,698,689)	A-2 Line 7 (\$792,951)	\$1,905,738
2a ADJUSTMENTS *                      E-2 Line 10a	(\$6)	A-2 Line 10b (\$6)	\$0
2a OSS 50% MARGIN SHARING                      E-2 Line 10b	\$3,053,480	A-2 Line 10b \$3,053,480	\$0
3 INTEREST PROVISION FOR THIS PERIOD      E-2 Line 8	\$2,854	A-2 Line 8 \$2,739	(\$115)
4 END OF PERIOD TOTAL NET TRUE-UP      L2+2a+L3	\$357,639	\$2,263,262	\$1,905,623
			E-2 Line 6      \$18,174,549
			E-2 Line 7      (\$2,953,090)
			E-2 Line 10a      \$0
			E-2 Line 10b      \$756,956
			E-2 Line 8      \$2,091
			(\$2,194,043)
			\$16,779,910
			(\$1,047,352)
			\$0
			\$756,956
			\$1,976
			(\$288,420)

**NOTE:**      EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).

		<u>TOTAL TRUE-UP DOLLARS</u>		<u>Over / (Under) Recovered</u>		<u>True-up, charge / (credit)</u>
COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-2)					\$0.00688      \$/Therm
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)					\$0.688      Cents Per Therm
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)					
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)					
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					
		<u>PROJECTED THERM SALES</u>		<u>(\$288,420)</u>	equals	
				41,933,478		

\* Audit Adjustment

COMPANY:	THERM SALES AND CUSTOMER DATA												SCHEDULE E-5 (REVISED FORM 9/03)		
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2013 through DECEMBER 2013												Page 1 of 2		
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
<b>THERM SALES (FIRM)</b>															
1 RESIDENTIAL	2,267,913	1,724,192	1,615,434	1,261,263	1,270,511	1,091,688	1,030,092	1,081,605	962,511	1,244,540	1,452,493	1,695,515	16,697,757		
2 GAS LIGHTS	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800		
3 COMMERCIAL	2,139,163	2,071,992	2,165,095	2,041,052	2,079,193	1,940,164	1,983,433	1,967,320	1,833,346	2,035,951	2,082,256	2,175,118	24,514,083		
4 LARGE COMMERCIAL	58,490	71,063	82,881	61,762	48,320	58,331	46,850	55,000	42,530	43,710	48,460	77,840	695,238		
5 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	3,600		
<b>6 TOTAL FIRM</b>	<b>4,467,766</b>	<b>3,869,447</b>	<b>3,865,610</b>	<b>3,366,277</b>	<b>3,400,224</b>	<b>3,092,383</b>	<b>3,062,575</b>	<b>3,106,125</b>	<b>2,840,587</b>	<b>3,326,401</b>	<b>3,585,409</b>	<b>3,950,673</b>	<b>41,933,478</b>		
<b>THERM SALES (INTERRUPTIBLE)</b>															
7 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>THERM TRANSPORTED</b>															
10 COMMERCIAL TRANSP.	2,594,471	2,308,538	2,408,138	2,318,238	2,464,090	2,510,464	2,259,764	2,250,564	2,165,490	2,354,438	2,367,138	2,470,338	28,471,671		
11 SMALL COMMERCIAL TRANSP. FIRM	2,267,490	2,115,570	2,094,960	1,888,150	1,866,010	1,712,240	1,765,430	1,802,030	1,713,280	1,906,690	2,059,590	2,170,750	23,362,190		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-		
13 SMALL COMMERCIAL TRANSP - NGV	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,000	1,500	1,500	1,500	1,000	13,500		
14 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
18 SPECIAL CONTRACT TRANSP.	239,600	186,100	69,500	52,700	50,800	32,200	71,600	22,100	27,200	108,900	97,900	54,500	1,013,100		
<b>19 TOTAL TRANSPORTATION</b>	<b>5,102,561</b>	<b>4,611,208</b>	<b>4,573,598</b>	<b>4,260,088</b>	<b>4,381,900</b>	<b>4,255,904</b>	<b>4,097,794</b>	<b>4,075,694</b>	<b>3,907,470</b>	<b>4,371,528</b>	<b>4,526,128</b>	<b>4,696,588</b>	<b>52,860,461</b>		
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>9,570,327</b>	<b>8,480,655</b>	<b>8,439,208</b>	<b>7,626,365</b>	<b>7,782,124</b>	<b>7,348,287</b>	<b>7,160,369</b>	<b>7,181,819</b>	<b>6,748,057</b>	<b>7,697,929</b>	<b>8,111,537</b>	<b>8,647,261</b>	<b>94,793,939</b>		
<b>NUMBER OF CUSTOMERS (FIRM)</b>															
20 RESIDENTIAL	97,132	97,300	97,962	97,146	96,970	96,798	96,633	96,562	96,500	96,567	96,822	96,290	96,890		
21 GAS LIGHTS	197	197	197	197	197	197	197	197	197	197	197	197	197		
22 COMMERCIAL	4,914	4,917	4,929	4,934	4,939	4,943	4,946	4,950	4,955	4,965	4,975	5,036	4,950		
23 LARGE COMMERCIAL	8	8	8	8	8	8	8	8	8	8	8	8	8		
24 NATURAL GAS VEHICLES	1	1	1	1	1	1	1	1	1	1	1	1	12		
<b>25 TOTAL FIRM</b>	<b>102,252</b>	<b>102,423</b>	<b>103,097</b>	<b>102,286</b>	<b>102,115</b>	<b>101,947</b>	<b>101,785</b>	<b>101,718</b>	<b>101,661</b>	<b>101,738</b>	<b>102,003</b>	<b>101,532</b>	<b>102,057</b>		
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>															
26 INTERRUPTIBLE PREFERRED	-	-	-	-	-	-	-	-	-	-	-	-	-		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>															
29 COMMERCIAL TRANSP.	331	331	331	331	331	330	330	330	330	330	330	330	330		
30 SMALL COMMERCIAL TRANSP. FIRM	1,460	1,458	1,458	1,456	1,454	1,452	1,447	1,445	1,439	1,437	1,437	1,439	1,449		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-		
32 SMALL COMMERCIAL TRANSP - NGV	3	3	3	3	3	3	3	3	3	3	3	3	3		
33 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-		
37 SPECIAL CONTRACT TRANSP.	37	37	37	37	37	37	37	37	37	37	37	37	37		
<b>38 TOTAL TRANSPORTATION</b>	<b>1,831</b>	<b>1,829</b>	<b>1,829</b>	<b>1,827</b>	<b>1,825</b>	<b>1,822</b>	<b>1,817</b>	<b>1,815</b>	<b>1,809</b>	<b>1,807</b>	<b>1,807</b>	<b>1,809</b>	<b>1,819</b>		
<b>TOTAL CUSTOMERS</b>	<b>104,083</b>	<b>104,252</b>	<b>104,926</b>	<b>104,113</b>	<b>103,940</b>	<b>103,769</b>	<b>103,602</b>	<b>103,533</b>	<b>103,470</b>	<b>103,545</b>	<b>103,810</b>	<b>103,341</b>	<b>103,876</b>		

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM USE PER CUSTOMER</b>													
39 RESIDENTIAL	23	18	16	13	13	11	11	11	10	13	15	18	172
40 GAS LIGHTS	10	10	10	10	10	10	10	10	10	10	10	10	116
41 COMMERCIAL	435	421	439	414	421	393	401	397	370	410	419	432	4,952
42 LARGE COMMERCIAL	7,311	8,883	10,360	7,720	6,040	7,291	5,856	6,875	5,316	5,464	6,058	9,730	86,905
43 NATURAL GAS VEHICLES	300	300	300	300	300	300	300	300	300	300	300	300	300
44 INTERRUPTIBLE PREFERRED													
45 INTERRUPTIBLE LARGE VOLUME													
46 COMMERCIAL TRANSP.	7,838	6,974	7,275	7,004	7,444	7,607	6,848	6,820	6,562	7,135	7,173	7,486	86,169
47 SMALL COMMERCIAL TRANSP. FIRM	1,553	1,451	1,437	1,297	1,283	1,179	1,220	1,247	1,191	1,327	1,433	1,509	16,129
48 SMALL COMMERCIAL TR - INTER.	-	-	-	-	-	-	-	-	-	-	-	-	-
49 SMALL COMMERCIAL TRANSP - NGV	333	333	333	333	333	333	333	333	500	500	500	333	4,500
50 INTERRUPTIBLE TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	-	-	-	-	-
54 SPECIAL CONTRACT	6,476	5,030	1,878	1,424	1,373	870	1,935	597	735	2,943	2,646	1,473	27,381

COMPANY:		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
<u>FLORIDA PUBLIC UTILITIES COMPANY</u>		FOR THE PERIOD: JANUARY 2011 THROUGH DECEMBER 2011	
1.	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2, LINE 3	21,274,104.00
2.	FUEL REVENUES APPLICABLE TO THE PERIOD	A-2, LINE 6	23,705,525.00
3.	OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 2 - LINE 1	2,431,421.00
4.	INTEREST PROVISION FOR THE PERIOD	A-2, LINE 8	1,441.00
5.	TOTAL OVER/(UNDER) RECOVERY FOR THE PERIOD	LINE 3 + LINE 4	2,432,862.00
6.	LESS: ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY 2011 THROUGH DECEMBER 2011, WHICH WAS INCLUDED IN THE CURRENT JANUARY 2012 THROUGH DECEMBER 2012 PERIOD:	E-4, LINE 4, COL. 4	2,151,001.00
7.	FINAL 2011 FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY 2013 THROUGH DECEMBER 2013 PERIOD	LINE 5 - LINE 6	281,861

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-EI EXHIBIT 4

PARTY Florida Public Utilities Co.; Michelle Napier

DESCRIPTION (MDN-1), Final Fuel Over/Under Recovery  
(Schedule A-7)

Exhibit \_\_\_\_\_  
Docket No. 120003-GU  
Florida Public Utilities Company  
(MDN-1)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-EI

EXHIBIT 5

PARTY Florida Public Utilities Co.; Michelle Napier

DESCRIPTION (MDN-2), Schedules E-1 Winter, E-1, E-1/R,  
E-2 through E-5

Docket No. 120003-GU

Page 1 of 6 Exhibit No.

Michelle D Napier (MDN-2)

Projection Filings and Testimony

COMPANY:		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION												SCHEDULE E-1
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2013 THROUGH DECEMBER 2013												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>COST OF GAS PURCHASED</b>														
1	COMMODITY (Pipeline)	\$7,147	\$6,552	\$6,870	\$4,236	\$1,782	\$1,725	\$4,720	\$4,777	\$4,761	\$5,955	\$2,525	\$4,587	\$55,637
2	NO NOTICE SERVICE	\$7,235	\$5,358	\$4,763	\$3,186	\$1,351	\$1,307	\$1,339	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$39,542
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$3,974,086	\$3,679,587	\$3,876,891	\$2,975,999	\$2,681,650	\$2,204,164	\$1,875,389	\$1,897,266	\$1,879,788	\$2,053,303	\$2,506,207	\$3,315,394	\$32,919,724
5	DEMAND	\$603,056	\$575,493	\$603,056	\$540,955	\$245,950	\$243,688	\$325,983	\$325,983	\$321,139	\$318,194	\$666,725	\$683,089	\$5,453,311
6	OTHER	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT:														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	TOTAL COST (1+2+3+4+5+6+10)	\$4,591,524	\$4,266,990	\$4,491,580	\$3,524,376	\$2,930,733	\$2,450,884	\$2,207,431	\$2,229,365	\$2,206,972	\$2,379,984	\$3,179,577	\$4,008,798	\$38,468,214
12	NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	COMPANY USE	\$2,700	\$2,700	\$2,500	\$2,100	\$1,000	\$900	\$900	\$900	\$900	\$900	\$1,000	\$1,000	\$17,500
14	TOTAL THERM SALES	\$4,588,824	\$4,264,290	\$4,489,080	\$3,522,276	\$2,929,733	\$2,449,984	\$2,206,531	\$2,228,465	\$2,206,072	\$2,379,084	\$3,178,577	\$4,007,798	\$38,450,714
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	4,893,173	4,525,345	4,785,092	3,686,944	3,178,926	2,644,052	2,300,294	2,322,918	2,301,517	2,496,494	3,020,011	3,893,502	40,048,268
16	NO NOTICE SERVICE	1,860,000	1,377,500	1,224,500	819,000	347,200	336,000	344,100	344,100	330,000	651,000	1,059,000	1,472,500	10,164,900
17	SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-	-
18	COMMODITY (Other)	4,893,173	4,525,345	4,785,092	3,686,944	3,178,926	2,644,052	2,300,294	2,322,918	2,301,517	2,496,494	3,020,011	3,893,502	40,048,268
19	DEMAND	7,532,690	7,046,710	7,532,690	6,261,600	3,152,890	2,115,700	2,857,890	2,857,890	2,765,700	2,471,010	8,939,700	9,237,690	62,772,160
20	OTHER	-	-	-	-	-	-	-	-	-	-	-	-	-
LESS END-USE CONTRACT:														
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-	-	-	-	-	-
23	COMMODITY (Other)	-	-	-	-	-	-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (15+16+17+18+19+20+21+22+23)	4,893,173	4,525,345	4,785,092	3,686,944	3,178,926	2,644,052	2,300,294	2,322,918	2,301,517	2,496,494	3,020,011	3,893,502	40,048,268
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-	-
26	COMPANY USE	3,375	3,287	3,113	2,604	1,233	1,052	1,073	1,095	1,116	1,139	1,162	1,185	21,432
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,889,798	4,522,058	4,781,979	3,684,340	3,177,693	2,643,000	2,299,221	2,321,823	2,300,401	2,495,355	3,018,849	3,892,317	40,026,836
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (11/15)	0.146	0.145	0.144	0.115	0.056	0.065	0.205	0.206	0.207	0.239	0.084	0.118	0.139
29	NO NOTICE SERVICE (2/21)	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389	0.389
30	SWING SERVICE (5/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
31	COMMODITY (Other) (4/30)	81.217	81.311	81.020	80.717	84.357	83.363	81.528	81.676	81.676	82.247	82.987	85.152	82.200
32	DEMAND (5/19)	8.006	8.167	8.006	8.639	7.801	11.518	11.406	11.406	11.611	12.877	7.458	7.395	8.687
33	OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
LESS END-USE CONTRACT:														
34	COMMODITY Pipeline (7/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
35	DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
37	TOTAL COST OF PURCHASES (11+20)	93.835	94.291	93.866	95.591	92.193	92.694	95.963	95.973	95.892	95.333	105.284	102.961	96.055
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
39	COMPANY USE (13/26)	79.993	82.149	80.317	80.650	81.109	85.550	83.872	82.228	80.615	79.035	86.094	84.406	81.652
40	TOTAL COST OF THERM SOLD (11+27)	93.900	94.359	93.927	95.658	92.228	92.731	96.008	96.018	95.939	95.377	105.324	102.993	96.106
41	TRUE-UP (REFUND)/RECOVER (E-4)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)	(3.163)
42	TOTAL COST OF GAS (40+41)	90.737	91.196	90.764	92.495	89.065	89.568	92.845	92.855	92.776	92.214	102.161	99.830	92.943
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42+43)	91.19304	91.65473	91.22030	92.96006	89.51287	90.01822	93.31133	93.32145	93.24179	92.67693	102.67449	100.33122	93.41010
45	PGA FACTOR (ROUNDED TO NEAREST .001)	91.193	91.655	91.220	92.960	89.513	90.018	93.311	93.321	93.242	92.677	102.674	100.331	93.410

COMPANY:  
**FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
ACTUAL JANUARY 2012 THROUGH JULY 2012  
ESTIMATED AUGUST 2012 THROUGH DECEMBER 2012**

**SCHEDULE E-1/R**

	----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- ACTUAL -----		----- PROJECTED -----		----- PROJECTED -----		----- PROJECTED -----		TOTAL
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC					
<b>COST OF GAS PURCHASED</b>																	
1 COMMODITY (Pipeline)	\$85,236	\$22,469	\$47,888	\$251,059	\$143,405	\$87,562	\$71,413	\$5,714	\$5,569	\$5,958	\$3,687	\$5,764	\$735,722				
2 NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,339	\$1,284	\$2,532	\$4,120	\$5,728	\$15,003				
3 SWING SERVICE	\$73,300	\$0	\$0	\$0	\$0	\$71,399	\$0	\$0	\$0	\$0	\$0	\$0	\$144,699				
4 COMMODITY (Other)	\$1,051,528	\$1,111,250	\$938,063	\$631,142	\$471,967	\$1,319,566	\$787,810	\$1,982,640	\$1,929,434	\$2,077,370	\$2,474,530	\$3,077,352	\$17,852,652				
5 DEMAND	\$473,281	\$435,249	\$457,017	\$392,874	\$238,713	\$233,862	\$233,589	\$169,633	\$164,162	\$160,886	\$512,099	\$529,169	\$4,000,532				
6 OTHER	\$291	\$296	\$239	\$198	\$83	\$44	\$68	\$0	\$0	\$0	\$0	\$0	\$1,219				
<b>LESS END-USE CONTRACT:</b>																	
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
9 COMMODITY (Other)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
11 TOTAL COST (1+2+3+4+5+6-7-8-9)	\$1,683,635	\$1,569,263	\$1,443,206	\$1,275,272	\$854,168	\$1,712,432	\$1,092,880	\$2,159,326	\$2,100,449	\$2,246,746	\$2,994,436	\$3,618,013	\$22,749,826				
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0				
13 COMPANY USE	\$2,018	\$2,043	\$1,564	\$1,046	\$495	\$539	\$345	\$3,100	\$3,000	\$3,200	\$3,800	\$4,700	\$25,850				
14 TOTAL THERM SALES	\$2,754,381	\$2,245,183	\$1,777,185	\$1,276,371	\$853,673	\$986,130	\$668,525	\$2,156,226	\$2,097,449	\$2,243,546	\$2,990,636	\$3,613,313	\$23,662,618				
<b>THERMS PURCHASED</b>																	
15 COMMODITY (Pipeline)	5,437,330	4,650,624	2,657,051	3,579,300	3,087,925	-788,727	1,027,888	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	36,554,165				
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	344,100	330,000	651,000	1,059,000	1,472,500	3,856,600				
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0				
18 COMMODITY (Other)	4,979,402	3,947,476	3,792,988	3,350,458	2,335,345	2,040,541	2,140,341	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	39,489,325				
19 DEMAND	9,645,940	8,518,240	8,227,470	7,180,800	1,314,838	1,239,724	1,239,074	3,109,610	3,009,300	2,760,550	9,674,400	9,996,880	65,916,826				
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0				
<b>LESS END-USE CONTRACT:</b>																	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0				
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0				
23 COMMODITY (Other)	0	0	0	0	0	0	0	0	0	0	0	0	0				
24 TOTAL PURCHASES (15+16+17+18+19-20-21-22-23)	4,979,402	3,947,476	3,792,988	3,350,458	2,335,345	2,040,541	2,140,341	2,907,423	2,829,399	3,024,447	3,628,752	4,512,753	39,489,325				
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0				
26 COMPANY USE	3,380	3,422	3,143	2,629	1,245	1,354	1,155	4,513	4,359	4,637	5,602	6,893	42,332				
27 TOTAL THERM SALES (for Estimated, 24 - 26)	6,958,794	5,816,551	5,976,174	5,545,986	5,247,880	4,753,773	4,545,973	2,902,910	2,825,040	3,019,810	3,623,150	4,505,860	55,721,901				
<b>CENTS PER THERM</b>																	
28 COMMODITY (Pipeline) (1/25)	1.568	0.483	1.802	7.014	4.644	(11.102)	6.948	0.197	0.197	0.197	0.102	0.128	2.013				
29 NO NOTICE SERVICE (12/16)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.389	0.389	0.389	0.389	0.389	0.389				
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
31 COMMODITY (Other) (4/18)	21.118	28.151	24.732	18.837	20.210	64.667	36.808	68.192	68.192	68.686	68.192	68.192	45.209				
32 DEMAND (5/19)	4.907	5.110	5.555	5.471	18.155	18.864	18.852	5.455	5.455	5.828	5.293	5.293	6.069				
33 OTHER (6/20)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
<b>LESS END-USE CONTRACT:</b>																	
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
35 DEMAND (8/22)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
36 COMMODITY Other (9/23)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
37 TOTAL COST OF PURCHASES (11/24)	33.812	39.754	38.049	38.063	36.576	83.920	51.061	74.269	74.237	74.286	82.520	80.173	57.610				
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000				
39 COMPANY USE (13/26)	59.704	59.702	49.761	39.787	39.759	39.808	29.870	68.690	68.823	69.010	67.833	68.185	61.065				
40 TOTAL COST OF THERM SOLD (11/27)	24.194	26.979	24.149	22.995	16.276	36.023	24.041	74.385	74.351	74.400	82.647	80.296	40.827				
41 TRUE-UP (E-4)	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925	0.925				
42 TOTAL COST OF GAS (40+41)	25.119	27.904	25.074	23.920	17.201	36.948	24.966	75.310	75.276	75.325	83.572	81.221	41.752				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES (42+43)	25.24558	28.04449	25.20033	24.03970	17.28788	37.13325	25.09107	75.68831	75.65439	75.70375	83.99226	81.62886	41.96225				
45 PGA FACTOR (ROUNDED TO NEAREST .002)	25.246	28.044	25.200	24.040	17.288	37.133	25.091	75.688	75.654	75.704	83.992	81.629	41.962				

COMPANY:		PURCHASED GAS ADJUSTMENT CALCULATION OF TRUE-UP AMOUNT												SCHEDULE E-2
FLORIDA PUBLIC UTILITIES COMPANY		ACTUAL JANUARY 2012 THROUGH JULY 2012 ESTIMATED AUGUST 2012 THROUGH DECEMBER 2012												
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>TRUE-UP CALCULATION</b>														
1	PURCHASED GAS COST	\$1,051,528	\$1,111,250	\$938,063	\$631,142	\$471,967	\$1,319,566	\$787,810	\$1,982,640	\$1,929,434	\$2,077,370	\$2,474,530	\$3,077,352	\$17,852,652
2	TRANSPORTATION COST	\$632,107	\$458,013	\$505,143	\$644,130	\$382,201	\$392,866	\$305,070	\$176,686	\$171,015	\$169,376	\$519,906	\$540,661	\$4,897,174
3	TOTAL	\$1,683,635	\$1,569,263	\$1,443,206	\$1,275,272	\$854,168	\$1,712,432	\$1,092,880	\$2,159,326	\$2,100,449	\$2,246,746	\$2,994,436	\$3,618,013	\$22,749,826
4	FUEL REVENUES (NET OF REVENUE TAX)	\$2,754,381	\$2,245,183	\$1,777,185	\$1,276,371	\$1,184,075	\$986,130	\$668,525	\$2,186,158	\$2,126,559	\$2,274,675	\$3,027,926	\$3,659,680	\$24,166,848
5	TRUE-UP - (COLLECTED) OR REFUNDED	(\$34,252)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$34,251)	(\$411,013)
6	FUEL REVENUE APPLICABLE TO PERIOD	\$2,720,129	\$2,210,932	\$1,742,934	\$1,242,120	\$1,149,824	\$951,879	\$634,274	\$2,151,907	\$2,092,308	\$2,240,424	\$2,993,675	\$3,625,429	\$23,755,835
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	\$1,036,494	\$641,669	\$299,728	(\$33,152)	\$295,656	(\$760,553)	(\$458,606)	(\$7,419)	(\$8,141)	(\$6,322)	(\$761)	\$7,416	\$1,006,009
8	INTEREST PROVISION - THIS PERIOD	\$23	\$113	\$176	\$193	\$209	\$209	\$159	\$135	\$138	\$141	\$145	\$149	\$1,790
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$152,598)	\$918,171	\$1,594,204	\$1,928,359	\$1,929,651	\$2,259,767	\$1,533,674	\$1,109,478	\$1,136,445	\$1,162,693	\$1,190,763	\$1,224,398	(\$152,598)
10	TRUE-UP COLLECTED OR (REFUNDED)	\$34,252	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$34,251	\$411,013
10a	FLEX RATE REFUND (if applicable)													
11	TOTAL ESTIMATED/ACTUAL TRUE- UP	\$918,171	\$1,594,204	\$1,928,359	\$1,929,651	\$2,259,767	\$1,533,674	\$1,109,478	\$1,136,445	\$1,162,693	\$1,190,763	\$1,224,398	\$1,266,214	
<b>INTEREST PROVISION</b>														
12	BEGINNING TRUE-UP	(\$152,598)	\$918,171	\$1,594,204	\$1,928,359	\$1,929,651	\$2,259,767	\$1,533,674	\$1,109,478	\$1,136,445	\$1,162,693	\$1,190,763	\$1,224,398	\$15,835,004
13	ENDING TRUE-UP BEFORE INTEREST	\$918,148	\$1,594,091	\$1,928,183	\$1,929,458	\$2,259,558	\$1,533,465	\$1,109,319	\$1,136,310	\$1,162,555	\$1,190,622	\$1,224,253	\$1,266,065	\$17,252,026
14	TOTAL (12+13)	\$765,550	\$2,512,262	\$3,522,387	\$3,857,817	\$4,189,209	\$3,793,233	\$2,642,993	\$2,245,787	\$2,298,999	\$2,353,314	\$2,415,015	\$2,490,462	\$33,087,031
15	AVERAGE	\$382,775	\$1,256,131	\$1,761,194	\$1,928,909	\$2,094,605	\$1,896,616	\$1,321,497	\$1,122,894	\$1,149,500	\$1,176,657	\$1,207,508	\$1,245,231	\$16,543,515
16	INTEREST RATE - FIRST DAY OF MONTH	0.07%	0.08%	0.13%	0.11%	0.13%	0.12%	0.15%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.08%	0.13%	0.11%	0.13%	0.12%	0.15%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%	0.14%
18	TOTAL	0.15%	0.21%	0.24%	0.24%	0.25%	0.27%	0.29%	0.28%	0.28%	0.28%	0.28%	0.28%	0.28%
19	AVERAGE	0.075%	0.105%	0.120%	0.120%	0.125%	0.135%	0.145%	0.140%	0.140%	0.140%	0.140%	0.140%	0.140%
20	MONTHLY AVERAGE	0.006%	0.009%	0.010%	0.010%	0.010%	0.011%	0.012%	0.012%	0.012%	0.012%	0.012%	0.012%	0.012%
21	INTEREST PROVISION	\$23	\$113	\$176	\$193	\$209	\$209	\$159	\$135	\$138	\$141	\$145	\$149	\$1,790



COMPANY: <b>FLORIDA PUBLIC UTILITIES COMPANY</b>			<b>PURCHASED GAS ADJUSTMENT TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE</b>								<b>SCHEDULE E-3</b>
<b>ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2013 THROUGH DECEMBER 2013</b>											
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
JANUARY	VARIOUS	SYS SUPPLY	N/A	4,893,173	0	4,893,173	\$3,974,086	\$7,147	\$610,291	INCLUDED IN COST	93.835
FEBRUARY	VARIOUS	SYS SUPPLY	N/A	4,525,345	0	4,525,345	\$3,679,587	\$6,552	\$580,851	INCLUDED IN COST	94.291
MARCH	VARIOUS	SYS SUPPLY	N/A	4,785,092	0	4,785,092	\$3,876,891	\$6,870	\$607,819	INCLUDED IN COST	93.866
APRIL	VARIOUS	SYS SUPPLY	N/A	3,686,944	0	3,686,944	\$2,975,999	\$4,236	\$544,141	INCLUDED IN COST	95.591
MAY	VARIOUS	SYS SUPPLY	N/A	3,178,926	0	3,178,926	\$2,681,650	\$1,782	\$247,301	INCLUDED IN COST	92.193
JUNE	VARIOUS	SYS SUPPLY	N/A	2,644,052	0	2,644,052	\$2,204,164	\$1,725	\$244,995	INCLUDED IN COST	92.694
JULY	VARIOUS	SYS SUPPLY	N/A	2,300,294	0	2,300,294	\$1,875,389	\$4,720	\$327,322	INCLUDED IN COST	95.963
AUGUST	VARIOUS	SYS SUPPLY	N/A	2,322,918	0	2,322,918	\$1,897,266	\$4,777	\$327,322	INCLUDED IN COST	95.973
SEPTEMBER	VARIOUS	SYS SUPPLY	N/A	2,301,517	0	2,301,517	\$1,879,788	\$4,761	\$322,423	INCLUDED IN COST	95.892
OCTOBER	VARIOUS	SYS SUPPLY	N/A	2,496,494	0	2,496,494	\$2,053,303	\$5,955	\$320,726	INCLUDED IN COST	95.333
NOVEMBER	VARIOUS	SYS SUPPLY	N/A	3,020,011	0	3,020,011	\$2,506,207	\$2,525	\$670,845	INCLUDED IN COST	105.284
DECEMBER	VARIOUS	SYS SUPPLY	N/A	3,893,502	0	3,893,502	\$3,315,394	\$4,587	\$688,817	INCLUDED IN COST	102.961
<b>TOTAL</b>				<b>40,048,268</b>	<b>0</b>	<b>40,048,268</b>	<b>\$32,919,724</b>	<b>\$55,637</b>	<b>\$5,492,853</b>		<b>96.055</b>

COMPANY:

**FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
CALCULATION OF TRUE-UP AMOUNT**

**ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2013 THROUGH DECEMBER 2013**

	PRIOR PERIOD: JANUARY 2011 THROUGH DECEMBER 2011			CURRENT PERIOD: JANUARY 2012 THROUGH DECEMBER 2012	(5)  (3)+(4) COMBINED TOTAL TRUE-UP
	(1)	(2)	(3)	(4)	
	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	ACTUAL	(2) - (1) DIFFERENCE	SEVEN MONTHS ACTUAL PLUS FIVE MONTHS PROJECTED	
1 TOTAL THERM SALES (\$)	\$23,669,209	\$23,705,525	\$36,316	\$23,755,835	\$23,792,151
2 TRUE-UP PROVISION FOR THE PERIOD OVER/(UNDER) COLLECTION (\$)	\$2,149,591	\$2,407,975	\$258,384	\$1,006,009	\$1,264,393
3 INTEREST PROVISION FOR THE PERIOD (\$)	\$1,410	\$1,441	\$31	\$1,790	\$1,821
4 END OF PERIOD TOTAL NET TRUE-UP (\$)	\$2,151,001	\$2,409,416	\$258,415	\$1,007,799	\$1,266,214
TOTAL TRUE-UP DOLLARS - OVER/(UNDER) RECOVERY					\$1,266,214
PROJECTED THERM SALES FOR JANUARY 2013 - DECEMBER 2013					40,026,836
<b>CENTS PER THERM NECESSARY TO REFUND OVERRECOVERY / (COLLECT UNDERRECOVERY)</b>					<b>3.163</b>

COMPANY:		PURCHASED GAS ADJUSTMENT THERM SALES AND CUSTOMER DATA												SCHEDULE E-5
FLORIDA PUBLIC UTILITIES COMPANY		ESTIMATED FOR THE PROJECTED PERIOD JANUARY 2013 THROUGH DECEMBER 2013												
		PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	PROJECTED	TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>THERM SALES (Thm) (FIRM)</b>														
GENERAL SERVICE (11), (41)		711,381	675,663	728,482	562,425	457,940	332,927	304,349	295,459	306,992	332,968	401,479	517,136	5,627,201
RESIDENTIAL (31)		1,941,694	1,733,224	1,665,954	1,198,410	905,419	725,726	632,133	598,969	609,925	673,454	874,394	1,359,258	12,918,560
LARGE VOLUME (51)		2,231,634	2,108,406	2,382,496	1,919,396	1,759,782	1,555,393	1,358,822	1,423,435	1,379,718	1,484,878	1,737,863	2,009,387	21,351,210
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>4,884,709</b>	<b>4,517,293</b>	<b>4,776,932</b>	<b>3,680,231</b>	<b>3,123,141</b>	<b>2,614,046</b>	<b>2,295,304</b>	<b>2,317,863</b>	<b>2,296,635</b>	<b>2,491,300</b>	<b>3,013,736</b>	<b>3,885,781</b>	<b>39,896,971</b>
<b>THERM SALES (Thm) (INTERRUPTIBLE)</b>														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		123,096	119,116	116,088	97,410	98,540	74,281	69,217	71,143	70,025	76,099	95,242	115,242	1,125,499
FIRM TRANSPORT (91)(94)		1,475,458	1,428,796	1,457,051	1,578,404	1,494,772	1,459,190	1,394,302	1,405,837	1,370,918	1,237,092	1,476,230	1,655,059	17,433,109
INTERR TRANSPORT (92)		502,728	501,878	528,320	473,967	452,465	421,954	420,719	409,981	431,782	455,091	548,665	529,958	5,677,508
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
LESS: TRANSPORTATION		(2,101,282)	(2,049,790)	(2,101,459)	(2,149,781)	(2,045,777)	(1,955,425)	(1,884,238)	(1,886,961)	(1,872,725)	(1,768,282)	(2,120,137)	(2,300,259)	(24,236,116)
<b>TOTAL INTERRUPTIBLE</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>TOTAL THERM SALES</b>		<b>4,884,709</b>	<b>4,517,293</b>	<b>4,776,932</b>	<b>3,680,231</b>	<b>3,123,141</b>	<b>2,614,046</b>	<b>2,295,304</b>	<b>2,317,863</b>	<b>2,296,635</b>	<b>2,491,300</b>	<b>3,013,736</b>	<b>3,885,781</b>	<b>39,896,971</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
GENERAL SERVICE (11), (41)		3,143	3,145	3,151	3,157	3,159	3,162	3,160	3,155	3,159	3,167	3,173	3,178	37,909
RESIDENTIAL (31)		48,093	48,316	48,422	48,542	48,539	48,376	48,475	48,301	48,406	48,444	48,481	48,748	581,143
LARGE VOLUME (51)		1,184	1,192	1,198	1,225	1,225	1,212	1,207	1,203	1,188	1,194	1,208	1,204	14,440
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL FIRM</b>		<b>52,420</b>	<b>52,653</b>	<b>52,771</b>	<b>52,924</b>	<b>52,923</b>	<b>52,750</b>	<b>52,842</b>	<b>52,659</b>	<b>52,753</b>	<b>52,805</b>	<b>52,862</b>	<b>53,130</b>	<b>633,492</b>
<b>NUMBER OF CUSTOMERS (INT.)</b>														
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		196	197	199	208	238	254	254	254	254	254	254	254	2,816
FIRM TRANSPORT (91)(94)		499	508	516	551	571	589	589	589	589	589	589	589	6,768
INTERR TRANSPORT (92)		12	13	13	13	13	13	13	13	13	13	13	13	155
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-
<b>TOTAL INTERRUPTIBLE</b>		<b>707</b>	<b>718</b>	<b>728</b>	<b>772</b>	<b>822</b>	<b>856</b>	<b>856</b>	<b>856</b>	<b>856</b>	<b>856</b>	<b>856</b>	<b>856</b>	<b>9,739</b>
<b>TOTAL CUSTOMERS</b>		<b>53,127</b>	<b>53,371</b>	<b>53,499</b>	<b>53,696</b>	<b>53,745</b>	<b>53,606</b>	<b>53,698</b>	<b>53,515</b>	<b>53,609</b>	<b>53,661</b>	<b>53,718</b>	<b>53,986</b>	<b>643,231</b>
<b>THERM USE PER CUSTOMER</b>														
GENERAL SERVICE (11), (41)		226	215	231	178	145	105	96	94	97	105	127	163	1,782
RESIDENTIAL (31)		40	36	34	25	19	15	13	12	13	14	18	28	267
LARGE VOLUME (51)		1,885	1,769	1,989	1,567	1,437	1,283	1,126	1,183	1,161	1,244	1,439	1,669	17,752
OTHER		-	-	-	-	-	-	-	-	-	-	-	-	-
INTERRUPTIBLE (61)		-	-	-	-	-	-	-	-	-	-	-	-	-
GS/COMM SMALL TRANS (90)		628	605	583	468	414	292	273	280	276	300	375	454	4,948
FIRM TRANSPORT (91)(94)		2,957	2,813	2,824	2,865	2,618	2,477	2,367	2,387	2,328	2,100	2,506	2,810	31,052
INTERR TRANSPORT (92)		41,894	38,606	40,640	36,459	34,805	32,458	32,363	31,537	33,214	35,007	42,205	40,766	439,954
LARGE VOLUME INT (93)		-	-	-	-	-	-	-	-	-	-	-	-	-

EXHIBIT

OF

KANDI M. FLOYD

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-E1 EXHIBIT 6  
PARTY Peoples Gas System; Kanid M. Floyd (KMF-1)  
DESCRIPTION Calculation of final true-up for Jan. 2011- Dec.  
2011 (Schedule A-7)

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DOCUMENT NO.	TITLE	PAGE
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COMPANY: PEOPLES GAS SYSTEM FINAL FUEL OVER/UNDER RECOVERY  
 FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11

SCHEDULE A-7  
 Page 1 of 1

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3. Period To Date Dec '11	\$202,573,291
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6. Period To Date Dec.'11	\$206,839,685
3	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (2-1)		\$4,266,394
4	INTEREST PROVISION	A-2 Line 8. Period To Date Dec.'11	\$5,506
5	ACTUAL OVER/(UNDER) RECOVERY FOR THE PERIOD (3+4)		\$4,271,900
6	ADJUSTMENTS	A-2 Lines 10a + 11a. Period To Date Dec.'11	\$6,026,903
7	NET OVER/(UNDER) RECOVERY FOR THE 12 MONTH PERIOD ENDING DECEMBER 31, 2011 (5+6)		\$10,298,803
8	LESS ESTIMATED OVER/(UNDER) RECOVERY FOR THE PERIOD JANUARY '11 THROUGH DECEMBER '11 WHICH WAS INCLUDED IN THE CURRENT JANUARY '12 THROUGH DECEMBER '12 PERIOD	E-4 Line 4 Col. 4. PGACAP'12	\$11,966,268
9	FINAL FUEL OVER/(UNDER) RECOVERY TO BE INCLUDED IN THE PROJECTED JANUARY '13 THROUGH DECEMBER '13 PERIOD (7-8)	E-4 Line 4 Col. 3. (To Be on PGACAP'13)	(\$1,667,465)

7

PEOPLES GAS SYSTEM  
 DOCKET NO. 120003-GU  
 EXHIBIT NO. \_\_\_\_\_ (KME-1)  
 WITNESS: FLOYD  
 DOCUMENT NO. 1  
 PAGE 1 OF 1

**PEOPLES GAS SYSTEM  
SCHEDULES SUPPORTING  
PURCHASED GAS ADJUSTMENT  
PROJECTION FILING FOR  
January 2013 - December 2013**

**FLORIDA PUBLIC SERVICE COMMISSION**

<b>DOCKET NO.</b>	<u>120003-EI</u>	<b>EXHIBIT</b>	<u>7</u>
<b>PARTY</b>	<u>Peoples Gas System; Kani M. Floyd (KMF-2)</u>		
<b>DESCRIPTION</b>	<u>Calculation of est. trueup for 1/12-12/12; total trueup for 1/-12/2012; and PGA for 1/-12/13</u>		

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PURCHASED GAS ADJUSTMENT (PGA)

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-1

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 3

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

Combined For All Rate Classes

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$89,424	\$80,430	\$64,873	\$55,421	\$44,678	\$32,170	\$29,912	\$28,254	\$30,062	\$31,476	\$42,445	\$52,902	\$582,047	
2 NO NOTICE SERVICE	\$40,398	\$36,488	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$352,026	
3 SWING SERVICE	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$11,250	\$135,000	
4 COMMODITY Other	\$8,766,773	\$8,134,776	\$7,088,078	\$5,698,319	\$4,522,979	\$4,015,531	\$3,722,065	\$3,593,319	\$3,753,978	\$3,836,372	\$4,578,703	\$6,595,874	\$64,306,767	
5 DEMAND	\$4,788,491	\$4,369,568	\$4,788,491	\$4,283,158	\$3,122,867	\$3,036,956	\$3,122,867	\$3,122,867	\$3,151,860	\$4,236,673	\$4,763,754	\$4,903,395	\$47,690,948	
6 OTHER	\$212,400	\$212,400	\$212,400	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$245,750	\$2,848,950	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$365,083	\$322,513	\$328,861	\$310,420	\$287,127	\$269,234	\$268,072	\$268,072	\$259,425	\$268,072	\$259,425	\$268,072	\$3,474,376	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,543,652	\$12,522,399	\$11,864,569	\$10,008,568	\$7,686,324	\$7,097,513	\$6,889,699	\$6,759,295	\$6,958,566	\$8,119,377	\$9,409,903	\$11,581,497	\$112,441,361	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$13,543,652	\$12,522,399	\$11,864,569	\$10,008,568	\$7,686,324	\$7,097,513	\$6,889,699	\$6,759,295	\$6,958,566	\$8,119,377	\$9,409,903	\$11,581,497	\$112,441,361	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	17,196,880	16,256,186	13,998,651	11,593,959	9,476,081	8,058,151	7,508,266	7,225,360	7,292,920	7,445,312	8,696,241	11,865,453	126,613,461	
16 NO NOTICE SERVICE	10,385,000	9,380,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,495,000	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
19 DEMAND	94,765,450	85,594,600	94,765,450	85,509,900	59,934,160	58,000,800	59,934,160	59,934,160	58,000,800	81,277,350	91,708,500	94,765,450	924,190,780	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00460	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50854	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05160	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.78896	0.77194	0.84866	0.86509	0.81250	0.88175	0.91833	0.93616	0.95452	1.09118	1.08303	0.97626	0.88919	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.78896	0.77194	0.84866	0.86509	0.81250	0.88175	0.91833	0.93616	0.95452	1.09118	1.08303	0.97626	0.88919	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.80622	0.78919	0.86591	0.88234	0.82975	0.89900	0.93559	0.95341	0.97177	1.10843	1.10028	0.99351	0.90645	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.81027	0.79316	0.87027	0.88678	0.83393	0.90352	0.94029	0.95821	0.97666	1.11401	1.10582	0.99851	0.91101	
45 PGA FACTOR ROUNDED TO NEAREST .001	81.027	79.316	87.027	88.678	83.393	90.352	94.029	95.821	97.666	111.401	110.582	99.851	91.101	

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

For Residential Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
1 COMMODITY Pipeline	\$58,277	\$51,483	\$38,794	\$30,310	\$22,022	\$14,393	\$12,808	\$11,836	\$12,776	\$13,865	\$20,293	\$29,382	\$316,239	
2 NO NOTICE SERVICE	\$23,762	\$21,462	\$16,669	\$13,055	\$13,490	\$13,055	\$13,490	\$13,490	\$13,055	\$15,250	\$16,131	\$23,762	\$196,669	
3 SWING SERVICE	\$7,332	\$7,201	\$6,728	\$6,153	\$5,545	\$5,033	\$4,817	\$4,713	\$4,781	\$4,956	\$5,379	\$6,248	\$68,885	
4 COMMODITY Other	\$5,713,306	\$5,207,070	\$4,238,671	\$3,116,410	\$2,229,376	\$1,796,549	\$1,593,788	\$1,505,241	\$1,595,441	\$1,689,922	\$2,189,078	\$3,663,348	\$34,538,201	
5 DEMAND	\$2,816,590	\$2,570,180	\$2,816,590	\$2,228,527	\$1,624,828	\$1,580,128	\$1,624,828	\$1,624,828	\$1,639,913	\$2,492,011	\$2,802,040	\$2,884,177	\$26,704,640	
6 OTHER	\$138,421	\$135,957	\$127,015	\$134,401	\$121,130	\$109,949	\$105,230	\$102,945	\$104,444	\$108,253	\$117,493	\$136,490	\$1,441,727	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$214,742	\$189,702	\$193,436	\$161,512	\$149,392	\$140,082	\$139,478	\$139,478	\$134,979	\$157,680	\$152,594	\$157,680	\$1,930,754	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,542,947	\$7,803,651	\$7,051,030	\$5,367,343	\$3,866,999	\$3,379,023	\$3,215,484	\$3,123,574	\$3,235,431	\$4,166,577	\$4,997,821	\$6,585,727	\$61,335,607	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$8,542,947	\$7,803,651	\$7,051,030	\$5,367,343	\$3,866,999	\$3,379,023	\$3,215,484	\$3,123,574	\$3,235,431	\$4,166,577	\$4,997,821	\$6,585,727	\$61,335,607	
THERMS PURCHASED														
15 COMMODITY Pipeline	11,207,207	10,405,585	8,371,193	6,340,736	4,670,760	3,605,217	3,215,039	3,026,703	3,099,491	3,279,660	4,157,673	6,590,073	67,969,338	
16 NO NOTICE SERVICE	6,108,457	5,517,316	4,285,037	3,355,935	3,467,800	3,355,935	3,467,800	3,467,800	3,355,935	3,920,353	4,146,810	6,108,457	50,557,634	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
19 DEMAND	55,741,038	50,346,744	55,741,038	44,490,801	31,183,743	30,177,816	31,183,743	31,183,743	30,177,816	47,807,337	53,942,940	55,741,038	517,717,798	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	11,187,353	10,383,737	8,360,269	6,327,326	4,662,884	3,601,289	3,212,523	3,024,567	3,098,308	3,277,727	4,153,971	6,588,800	67,878,754	
CENTS PER THERM														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00465	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50882	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05158	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.76363	0.75153	0.84340	0.84828	0.82931	0.93828	1.00092	1.03273	1.04426	1.27118	1.20314	0.99953	0.90361	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.76363	0.75153	0.84340	0.84828	0.82931	0.93828	1.00092	1.03273	1.04426	1.27118	1.20314	0.99953	0.90361	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.78088	0.76878	0.86065	0.86553	0.84657	0.95553	1.01817	1.04999	1.06151	1.28843	1.22040	1.01679	0.92085	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.78481	0.77265	0.86498	0.86989	0.85083	0.96034	1.02330	1.05527	1.06685	1.29491	1.22653	1.02190	0.92549	
45 PGA FACTOR ROUNDED TO NEAREST .001	78.481	77.265	86.498	86.989	85.083	96.034	102.330	105.527	106.685	129.491	122.653	102.190	92.549	

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

For Commercial Customers

	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection	Projection
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD	
<b>COST OF GAS PURCHASED</b>														
1 COMMODITY Pipeline	\$31,146	\$28,947	\$26,079	\$25,111	\$22,656	\$17,777	\$17,104	\$16,418	\$17,286	\$17,611	\$22,152	\$23,520	\$265,807	
2 NO NOTICE SERVICE	\$16,636	\$15,026	\$11,670	\$12,036	\$12,437	\$12,036	\$12,437	\$12,437	\$12,036	\$10,677	\$11,293	\$16,636	\$155,356	
3 SWING SERVICE	\$3,918	\$4,049	\$4,523	\$5,097	\$5,705	\$6,217	\$6,433	\$6,537	\$6,469	\$6,294	\$5,871	\$5,002	\$66,115	
4 COMMODITY Other	\$3,053,467	\$2,927,706	\$2,849,407	\$2,581,908	\$2,293,603	\$2,218,982	\$2,128,277	\$2,088,078	\$2,158,537	\$2,146,450	\$2,389,625	\$2,932,526	\$29,768,567	
5 DEMAND	\$1,971,901	\$1,799,388	\$1,971,901	\$2,054,631	\$1,498,039	\$1,456,828	\$1,498,039	\$1,498,039	\$1,511,947	\$1,744,662	\$1,961,714	\$2,019,218	\$20,986,307	
6 OTHER	\$73,979	\$76,443	\$85,385	\$111,349	\$124,620	\$135,801	\$140,520	\$142,805	\$141,306	\$137,497	\$128,257	\$109,260	\$1,407,223	
LESS END-USE CONTRACT:														
7 COMMODITY Pipeline	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9 SWING SERVICE REVENUE	\$150,341	\$132,811	\$135,425	\$148,908	\$137,735	\$129,152	\$128,594	\$128,594	\$124,446	\$110,392	\$106,831	\$110,392	\$1,543,622	
10														
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$5,000,706	\$4,718,747	\$4,813,539	\$4,641,224	\$3,819,325	\$3,718,490	\$3,674,215	\$3,635,721	\$3,723,135	\$3,952,799	\$4,412,082	\$4,995,770	\$51,105,754	
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14 TOTAL THERM SALES	\$5,000,706	\$4,718,747	\$4,813,539	\$4,641,224	\$3,819,325	\$3,718,490	\$3,674,215	\$3,635,721	\$3,723,135	\$3,952,799	\$4,412,082	\$4,995,770	\$51,105,754	
<b>THERMS PURCHASED</b>														
15 COMMODITY Pipeline	5,989,673	5,850,602	5,627,458	5,253,223	4,805,321	4,452,934	4,293,226	4,198,657	4,193,429	4,165,652	4,538,568	5,275,381	58,644,123	
16 NO NOTICE SERVICE	4,276,543	3,862,684	2,999,963	3,094,065	3,197,201	3,094,065	3,197,201	3,197,201	3,094,065	2,744,647	2,903,190	4,276,543	39,937,367	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY Other	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
19 DEMAND	39,024,412	35,247,856	39,024,412	41,019,099	28,750,417	27,822,984	28,750,417	28,750,417	27,822,984	33,470,013	37,765,560	39,024,412	406,472,982	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
LESS END-USE CONTRACT:														
21 COMMODITY Pipeline	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (17+18)	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	0	0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES (24-26)	5,979,062	5,838,317	5,620,114	5,242,112	4,797,218	4,448,083	4,289,865	4,195,694	4,191,829	4,163,198	4,534,527	5,274,362	58,574,381	
<b>CENTS PER THERM</b>														
28 COMMODITY Pipeline (1/15)	0.00520	0.00495	0.00463	0.00478	0.00471	0.00399	0.00398	0.00391	0.00412	0.00423	0.00488	0.00446	0.00453	
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
31 COMMODITY Other (4/18)	0.51069	0.50146	0.50700	0.49253	0.47811	0.49886	0.49612	0.49767	0.51494	0.51558	0.52698	0.55600	0.50822	
32 DEMAND (5/19)	0.05053	0.05105	0.05053	0.05009	0.05210	0.05236	0.05210	0.05210	0.05434	0.05213	0.05194	0.05174	0.05163	
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT:														
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37 TOTAL COST OF PURCHASES (11/24)	0.83637	0.80824	0.85648	0.88537	0.79615	0.83598	0.85649	0.86654	0.88819	0.94946	0.97300	0.94718	0.87249	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
40 TOTAL COST OF THERMS SOLD (11/27)	0.83637	0.80824	0.85648	0.88537	0.79615	0.83598	0.85649	0.86654	0.88819	0.94946	0.97300	0.94718	0.87249	
41 TRUE-UP (E-4)	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	0.01725	
42 TOTAL COST OF GAS (40+41)	0.85362	0.82549	0.87374	0.90263	0.81341	0.85323	0.87374	0.88379	0.90544	0.96672	0.99025	0.96443	0.88975	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.85792	0.82964	0.87813	0.90717	0.81750	0.85752	0.87814	0.88823	0.91000	0.97158	0.99523	0.96928	0.89422	
45 PGA FACTOR ROUNDED TO NEAREST .001	85.792	82.964	87.813	90.717	81.750	85.752	87.814	88.823	91.000	97.158	99.523	96.928	89.422	

COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 1 of 3

Combined For All Rate Classes

COST OF GAS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$30,236	\$63,995	\$31,314	\$102,618	\$143,095	\$144,871	\$152,201	\$136,501	\$130,490	\$134,839	\$130,490	\$134,839	\$1,335,489
1a COMMODITY P/L (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1b COMMODITY P/L	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1c COMMODITY P/L (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 NO NOTICE SERVICE	\$40,398	\$37,791	\$28,339	\$25,091	\$25,927	\$25,091	\$25,927	\$25,927	\$25,091	\$25,927	\$27,425	\$40,398	\$353,331
3 SWING SERVICE	\$10,850	\$10,150	\$10,850	\$11,250	\$11,625	\$11,250	\$11,625	\$11,625	\$11,250	\$11,625	\$11,250	\$11,625	\$134,977
4 COMMODITY Other (THIRD PARTY)	\$12,097,300	\$10,026,315	\$7,833,581	\$6,727,246	\$9,521,948	\$9,083,053	\$11,442,969	\$2,992,341	\$2,407,745	\$2,520,921	\$3,414,202	\$4,512,058	\$82,579,678
5 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	\$4,191,376	\$4,205,508	\$4,673,993	\$3,781,859	\$2,866,572	\$3,027,764	\$2,590,505	\$2,649,301	\$2,575,478	\$3,817,522	\$4,393,265	\$4,533,429	\$43,306,572
5a DEMAND (SOUTHERN)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5b DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5c DEMAND (GULFSTREAM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 OTHER	\$185,997	\$230,010	\$278,339	\$174,685	\$165,974	\$198,534	\$273,124	\$213,507	\$177,084	\$177,084	\$197,084	\$177,084	\$2,448,505
LESS END-USE CONTRACT													
7 COMMODITY Pipeline (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND (FGT)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 SWING SERVICE REVENUE	\$365,083	\$322,513	\$328,861	\$310,420	\$287,127	\$269,234	\$268,072	\$268,072	\$259,425	\$268,072	\$259,425	\$268,072	\$3,474,376
10													
11 TOTAL COST	\$16,191,073	\$14,251,256	\$12,527,554	\$10,512,329	\$12,448,014	\$12,221,329	\$14,228,278	\$5,761,130	\$5,067,713	\$6,419,846	\$7,914,291	\$9,141,361	\$126,684,173
12 NET UNBILLED	\$1,827,446	(\$1,164,181)	(\$604,051)	(\$382,572)	(\$483,077)	(\$442,921)	(\$128,750)	\$0	\$0	\$0	\$0	\$0	(\$1,378,106)
13 COMPANY USE	\$8,441	\$10,122	\$3,953	\$8,054	\$14,328	\$8,017	\$105	\$0	\$0	\$0	\$0	\$0	\$53,020
14 TOTAL THERM SALES	\$18,958,086	\$11,599,330	\$11,643,912	\$10,244,606	\$13,141,223	\$12,167,108	\$15,385,464	\$5,453,213	\$5,013,889	\$4,490,738	\$6,392,526	\$9,225,229	\$123,715,324

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 2 of 3

Combined For All Rate Classes

THERMS PURCHASED	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
15 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec)	26,005,770	20,564,170	23,877,520	21,332,680	29,216,160	27,728,800	31,411,450	29,033,845	28,097,269	29,033,845	28,097,269	29,033,845	323,432,623
15a COMMODITY P/L (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
15b COMMODITY P/L	0	0	0	0	0	0	0	0	0	0	0	0	0
15c COMMODITY P/L (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
16 NO NOTICE SERVICE	10,385,000	9,715,000	7,285,000	6,450,000	6,665,000	6,450,000	6,665,000	6,665,000	6,450,000	6,665,000	7,050,000	10,385,000	90,830,000
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 COMMODITY Other (THIRD PARTY)	32,652,291	26,839,644	22,514,382	21,971,192	34,183,122	32,513,920	36,549,797	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	245,811,971
19 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec)	82,148,960	81,849,180	91,426,890	74,099,360	54,645,730	57,742,160	53,347,400	50,463,900	48,940,132	75,414,250	87,034,132	89,950,150	847,062,244
19a DEMAND (SOUTHERN)	0	0	0	0	0	0	0	0	0	0	0	0	0
19b DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
19c DEMAND (GULFSTREAM)	0	0	0	0	0	0	0	0	0	0	0	0	0
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
LESS END-USE CONTRACT													
21 COMMODITY Pipeline (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
22 DEMAND (FGT)	0	0	0	0	0	0	0	0	0	0	0	0	0
23 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
24 TOTAL PURCHASES (17+18)	32,652,291	26,839,644	22,514,382	21,971,192	34,183,122	32,513,920	36,549,797	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	245,811,971
25 NET UNBILLED	1,971,250	(1,007,912)	(767,190)	(629,276)	(647,802)	(579,282)	(117,567)	0	0	0	0	0	(1,777,779)
26 COMPANY USE	11,846	15,923	12,015	5,233	17,235	8,184	21,141	0	0	0	0	0	91,577
27 TOTAL THERM SALES (24-26)	31,165,717	24,682,003	26,683,511	23,751,949	35,576,019	31,697,487	35,919,961	6,336,947	6,311,735	6,700,000	8,442,498	10,796,443	248,064,270

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT

Docket No. 120003-GU

SCHEDULE E-1/R

COST RECOVERY CLAUSE CALCULATION

PGA CAP 2013

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY '12 Through DECEMBER '12

Exhibit KMF-2, Page 3 of 3

Combined For All Rate Classes

CENTS PER THERM	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
28 COMM. P/L (FGT)(Incls. Southern/Gulfstream Jan-Dec) (1/15)	0.00116	0.00311	0.00131	0.00481	0.00490	0.00522	0.00485	0.00470	0.00464	0.00464	0.00464	0.00464	0.00413
28a COMMODITY P/L (SOUTHERN) (1a/15a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28b COMMODITY P/L (1b/15b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28c COMM. P/L (GULFSTREAM) (1c/15c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
29 NO NOTICE SERVICE (2/16)	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389	0.00389
30 SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
31 COMM. Other (THIRD PARTY) (4/18)	0.37049	0.37356	0.34794	0.30618	0.27856	0.27936	0.31308	0.47221	0.38147	0.37626	0.40441	0.41792	0.33595
32 DEMAND (FGT)(Incls. Southern/Gulfstream Jan-Dec) (5/19)	0.05102	0.05138	0.05112	0.05104	0.05246	0.05244	0.04856	0.05250	0.05263	0.05062	0.05048	0.05040	0.05113
32a DEMAND (SOUTHERN) (5a/19a)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32b DEMAND (5b/19b)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
32c DEMAND (GULFSTREAM) (5c/19c)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
33 OTHER (6/20)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT													
34 COMMODITY Pipeline (FGT) (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (FGT) (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 OTHER (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST OF PURCHASES (11/24)	0.49586	0.53098	0.55642	0.47846	0.36416	0.37588	0.38928	0.90913	0.80290	0.95819	0.93743	0.84670	0.51537
38 NET UNBILLED (12/25)	0.92705	1.15504	0.78736	0.60796	0.74572	0.76460	1.09512	0.00000	0.00000	0.00000	0.00000	0.00000	0.77518
39 COMPANY USE (13/26)	0.71261	0.63572	0.32898	1.53906	0.83137	0.97962	0.00499	0.00000	0.00000	0.00000	0.00000	0.00000	0.57897
40 TOTAL COST OF THERMS SOLD (11/27)	0.51952	0.57739	0.46949	0.44259	0.34990	0.38556	0.39611	0.90913	0.80290	0.95819	0.93743	0.84670	0.51069
41 TRUE-UP (E-4)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)	(0.01682)
42 TOTAL COST OF GAS (40+41)	0.50270	0.56057	0.45267	0.42577	0.33308	0.36874	0.37929	0.89231	0.78608	0.94137	0.92061	0.82988	0.49387
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.50522	0.56339	0.45494	0.42791	0.33475	0.37060	0.38120	0.89680	0.79004	0.94610	0.92525	0.83406	0.49636
45 PGA FACTOR ROUNDED TO NEAREST .001	50.522	56.339	45.494	42.791	33.475	37.060	38.120	89.680	79.004	94.610	92.525	83.406	49.636

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-2

CALCULATION OF TRUE-UP AMOUNT

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 1

FOR THE CURRENT PERIOD:

JANUARY '12 Through DECEMBER '12

	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV.PROJ.	REV. PROJ.
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL PERIOD
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$12,099,709	\$10,026,343	\$7,840,478	\$6,730,442	\$9,519,246	\$9,086,287	\$11,454,488	\$3,003,966	\$2,418,995	\$2,532,546	\$3,425,452	\$4,523,683	\$82,661,635
2 TRANSPORTATION COST	4,082,923	4,214,792	4,683,123	3,773,833	2,914,440	3,127,026	2,773,684	2,757,164	2,648,718	3,887,300	4,488,839	4,617,678	43,969,520
3 TOTAL	16,182,632	14,241,133	12,523,601	10,504,275	12,433,686	12,213,312	14,228,172	5,761,130	5,067,713	6,419,846	7,914,291	9,141,361	126,631,152
4 FUEL REVENUES (NET OF REVENUE TAX)	18,958,086	11,599,330	11,643,912	10,244,606	13,141,223	12,167,108	15,385,464	5,453,213	5,013,889	4,490,738	6,392,526	9,225,229	123,715,324
5 TRUE-UP REFUNDED/(COLLECTED)	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,272	197,268	2,367,260
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 + LINE 5)	19,155,358	11,796,602	11,841,184	10,441,878	13,338,495	12,364,380	15,582,736	5,650,485	5,211,161	4,688,010	6,589,798	9,422,497	126,082,584
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	2,972,726	(2,444,531)	(682,417)	(62,397)	904,809	151,069	1,354,563	(110,645)	143,447	(1,731,835)	(1,324,493)	281,135	(548,569)
8 INTEREST PROVISION-THIS PERIOD (21)	130	206	33	(15)	5	37	99	174	152	28	(188)	(278)	383
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	699,797	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	699,797
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,272)	(197,268)	(2,367,260)
10a OVER EARNINGS REFUND	(425)	121	(34)	(195)	7	13	13	0	0	0	0	0	(500)
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	3,474,956	833,481	(46,209)	(303,277)	404,273	358,118	1,515,523	1,239,412	1,185,738	(743,341)	(2,265,294)	(2,181,705)	(2,216,151)
11a REFUNDS FROM PIPELINE	0	0	2,811	0	0	0	31,631	0	0	0	0	0	34,442
12 ADJ TOTAL ESTI/ACT TRUE-UP(11+11a)	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	(2,181,705)	(\$2,181,709)
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	699,797	3,474,956	833,481	(43,398)	(303,277)	404,273	358,118	1,547,154	1,239,412	1,185,738	(743,341)	(2,265,294)	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5+10a)	3,474,826	833,274	(43,431)	(303,262)	404,267	358,082	1,547,054	1,239,238	1,185,587	(743,369)	(2,265,106)	(2,181,427)	
14 TOTAL (12+13)	4,174,623	4,308,231	790,050	(346,659)	100,991	762,355	1,905,172	2,786,392	2,424,998	442,369	(3,008,448)	(4,446,722)	
15 AVERAGE (50% OF 14)	2,087,311	2,154,115	395,025	(173,330)	50,495	381,177	952,586	1,393,196	1,212,499	221,184	(1,504,224)	(2,223,361)	
16 INTEREST RATE - FIRST DAY OF MONTH	0.03	0.12	0.11	0.09	0.12	0.13	0.10	0.15	0.15	0.15	0.15	0.15	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.12	0.11	0.09	0.12	0.13	0.10	0.15	0.15	0.15	0.15	0.15	0.15	
18 TOTAL (16+17)	0.150	0.230	0.200	0.210	0.250	0.230	0.250	0.300	0.300	0.300	0.300	0.300	
19 AVERAGE (50% OF 18)	0.075	0.115	0.100	0.105	0.125	0.115	0.125	0.150	0.150	0.150	0.150	0.150	
20 MONTHLY AVERAGE (19/12 Months)	0.00625	0.00958	0.00833	0.00875	0.01042	0.00958	0.01042	0.01250	0.01250	0.01250	0.01250	0.01250	
21 INTEREST PROVISION (15x20)	\$130	\$206	\$33	(\$15)	\$5	\$37	\$99	174	152	28	(188)	(\$278)	

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 JAN 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0		#DIV/0!	
3	FGT	PGS	FTS-2 COMM	2,001,973		2,001,973		\$7,928		\$0.396	
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881	\$4.694	
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0	#DIV/0!	
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430	\$7.185	
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398	\$0.389	
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250	\$0.000	
9	SOUTHERN	PGS	SONAT TRANS COMM	5,421,920		5,421,920		\$36,063		\$0.665	
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0				\$0.000	
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618	\$4.119	
12	SOUTHERN	PGS	SO GA DEMAND	0		0				\$0.000	
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,070,730		3,070,730		\$6,694		\$0.218	
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$604,562	\$5.572	
15	THIRD PARTY	PGS	COMMODITY	17,166,415		17,166,415	\$8,766,773			\$51.069	
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	
17	FGT	PGS	SWING SERVICE REV.		0	0				\$365,083	
18 JANUARY TOTAL				139,513,745	0	139,513,745	\$8,766,773	\$89,424	\$4,840,139	\$577,483	\$10.231

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COMPANY: PEOPLES GAS SYSTEM  
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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 FEB 2013	FGT	PGS	FTS-1 COMM	7,509,137		7,509,137		\$43,403			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	2,242,989		2,242,989		\$8,882			\$0.396
4	FGT	PGS	FTS-1 DEMAND	54,510,680		54,510,680			\$2,558,731		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,206,160		11,206,160			\$805,163		\$7.185
7	FGT	PGS	NO NOTICE	9,380,000		9,380,000			\$36,488		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,648,750		3,648,750		\$21,920			\$0.601
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,225			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,077,760		10,077,760			\$459,618		\$4.561
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$546,056		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,855,310		2,855,310		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	9,800,000		9,800,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	16,222,054		16,222,054	\$8,134,776				\$50.146
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$322,513	\$0.000
18 FEBRUARY TOTAL				127,452,840	0	127,452,840	\$8,134,776	\$80,430	\$4,417,306	\$534,913	\$10.331

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COMPANY: PEOPLES GAS SYSTEM  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
1 MAR 2013	FGT	PGS	FTS-1 COMM	4,019,024		4,019,024		\$23,230			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,200,488		1,200,488		\$4,754			\$0.396
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	7,285,000		7,285,000			\$28,339		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,969,850		3,969,850		\$26,404			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$10,484			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,809,290		4,809,290		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	13,980,383		13,980,383	\$7,088,078				\$50.700
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$212,400	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$328,861	\$0.000
18 MARCH TOTAL				130,029,484	0	130,029,484	\$7,088,078	\$64,873	\$4,828,080	\$541,261	\$9.630

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COMPANY: PEOPLES GAS SYSTEM  
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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 APR 2013	FGT	PGS	FTS-1 COMM	5,394,612		5,394,612		\$31,181			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,611,377		1,611,377		\$6,381			\$0.396
4	FGT	PGS	FTS-1 DEMAND	55,205,700		55,205,700			\$2,591,356		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	9,006,600		9,006,600			\$647,124		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,845,880		1,845,880		\$11,881			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,978			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,742,090		2,742,090		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,569,438		11,569,438	\$5,698,319				\$49.253
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$310,420	\$0.000
18 APRIL TOTAL				115,123,297	0	115,123,297	\$5,698,319	\$55,421	\$4,319,498	\$556,170	\$9.233

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY 2013	FGT	PGS	FTS-1 COMM	3,515,390		3,515,390		\$20,319			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	1,050,051		1,050,051		\$4,158			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,123,720		2,123,720		\$14,125			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$6,075			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,786,920		2,786,920		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	9,460,102		9,460,102	\$4,522,979				\$47.811
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$287,127	\$0.000
18 MAY TOTAL				85,535,343	0	85,535,343	\$4,522,979	\$44,678	\$3,160,044	\$532,877	\$9.658

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JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) Through (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUN 2013	FGT	PGS	FTS-1 COMM	1,931,438		1,931,438		\$11,164			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	576,923		576,923		\$2,285			\$0.396
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,559,240		1,559,240		\$10,036			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,678			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$459,618		\$4.257
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,990,550		3,990,550		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	8,049,372		8,049,372	\$4,015,531				\$49.886
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$269,234	\$0.000
18 JUNE TOTAL				80,558,323	0	80,558,323	\$4,015,531	\$32,170	\$3,073,296	\$514,984	\$9.479

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 JUL 2013	FGT	PGS	FTS-1 COMM	1,293,058		1,293,058		\$7,474			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	386,238		386,238		\$1,530			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,837,580		1,837,580		\$12,222			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,679			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,991,390		3,991,390		\$7			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,502,388		7,502,388	\$3,722,065				\$49.612
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 JULY TOTAL				81,609,814	0	81,609,814	\$3,722,065	\$29,912	\$3,160,044	\$513,822	\$9.099

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COMPANY: PEOPLES GAS SYSTEM  
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 SYSTEM SUPPLY AND END USE

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(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 AUG 2013	FGT	PGS	FTS-1 COMM	1,121,875		1,121,875		\$6,484			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	335,105		335,105		\$1,327			\$0.396
4	FGT	PGS	FTS-1 DEMAND	26,558,320		26,558,320			\$1,246,648		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	1,766,120		1,766,120		\$11,747			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,681			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$459,618		\$4.119
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	4,002,260		4,002,260		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	11,160,000		11,160,000			\$17,500		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,220,261		7,220,261	\$3,593,319				\$49.767
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 AUGUST TOTAL				81,044,781	0	81,044,781	\$3,593,319	\$28,254	\$3,160,044	\$513,822	\$9.002

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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PGA CAP 2013  
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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 SEP 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	182,852		182,852		\$724			\$0.396
4	FGT	PGS	FTS-1 DEMAND	25,701,600		25,701,600			\$1,206,433		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	10,701,600		10,701,600			\$768,910		\$7.185
7	FGT	PGS	NO NOTICE	6,450,000		6,450,000			\$25,091		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,740,010		2,740,010		\$17,637			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,148			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$574,522		\$5.321
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,757,900		3,757,900		\$15			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,800,000		10,800,000			\$16,935		\$0.157
15	THIRD PARTY	PGS	COMMODITY	7,290,137		7,290,137	\$3,753,978				\$51.494
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$259,425	\$0.000
18 SEPTEMBER TOTAL				79,033,857	0	79,033,857	\$3,753,978	\$30,062	\$3,188,201	\$505,175	\$9.461

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 OCT 2013	FGT	PGS	FTS-1 COMM	965,197		965,197		\$5,579			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	288,306		288,306		\$1,142			\$0.396
4	FGT	PGS	FTS-1 DEMAND	48,211,510		48,211,510			\$2,263,048		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	11,058,320		11,058,320			\$794,540		\$7.185
7	FGT	PGS	NO NOTICE	6,665,000		6,665,000			\$25,927		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	2,517,780		2,517,780		\$16,746			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$8,009			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$574,522		\$5.149
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	3,674,030		3,674,030		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	7,440,925		7,440,925	\$3,836,372				\$51.558
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18	OCTOBER TOTAL			102,828,587	0	102,828,587	\$3,836,372	\$31,476	\$4,273,850	\$513,822	\$8.417

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COMPANY: PEOPLES GAS SYSTEM  
 SCHEDULE E-3

TRANSPORTATION PURCHASES  
 SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) & (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							(H) THIRD PARTY	(I) PIPELINE			
							1 NOV 2013	FGT			
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	508,811		508,811		\$2,015			\$0.396
4	FGT	PGS	FTS-1 DEMAND	58,404,300		58,404,300			\$2,741,498		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,006,600		12,006,600			\$862,674		\$7.185
7	FGT	PGS	NO NOTICE	7,050,000		7,050,000			\$27,425		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	3,864,400		3,864,400		\$24,874			\$0.644
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$5,711			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	10,797,600		10,797,600			\$574,522		\$5.321
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$585,060		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	2,619,620		2,619,620		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,500,000		10,500,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	8,688,498		8,688,498	\$4,578,703				\$52.698
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$259,425	\$0.000
18 NOVEMBER TOTAL				116,143,239	0	116,143,239	\$4,578,703	\$42,445	\$4,802,429	\$505,175	\$8.549

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-3

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

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ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY '13 Through DECEMBER '13

(A) MONTH	(B) PURCHASED FROM	(C) PURCHASED FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) (I) COMMODITY COST		(J) DEMAND COST	(K) OTHER CHARGES ACA/FUEL	(L) TOTAL CENTS PER THERM
							THIRD	PIPELINE			
							PARTY				
1 DEC 2013	FGT	PGS	FTS-1 COMM	504,098		504,098		\$2,914			\$0.578
2	FGT	PGS	FTS-1 COMM		0	0		\$0			#DIV/0!
3	FGT	PGS	FTS-2 COMM	150,575		150,575		\$596			\$0.396
4	FGT	PGS	FTS-1 DEMAND	60,351,110		60,351,110			\$2,832,881		\$4.694
5	FGT	PGS	FTS-1 DEMAND		0	0			\$0		#DIV/0!
6	FGT	PGS	FTS-2 DEMAND	12,406,820		12,406,820			\$891,430		\$7.185
7	FGT	PGS	NO NOTICE	10,385,000		10,385,000			\$40,398		\$0.389
8	THIRD PARTY	PGS	SWING SERVICE	0		0	\$0		\$11,250		\$0.000
9	SOUTHERN	PGS	SONAT TRANS COMM	5,580,670		5,580,670		\$37,118			\$0.665
10	SOUTHERN	PGS	SO GA TRANS COMM	0		0		\$12,274			\$0.000
11	SOUTHERN	PGS	SONAT DEMAND	11,157,520		11,157,520			\$574,522		\$5.149
12	SOUTHERN	PGS	SO GA DEMAND	0		0			\$604,562		\$0.000
13	GULFSTREAM	PGS	GULFSTREAM COMM	5,630,110		5,630,110		\$0			\$0.000
14	GULFSTREAM	PGS	GULFSTREAM DEMAND	10,850,000		10,850,000			\$0		\$0.000
15	THIRD PARTY	PGS	COMMODITY	11,863,162		11,863,162	\$6,595,874				\$55.600
16	FGT	PGS	BAL. CHGS./OTHER	0		0				\$245,750	\$0.000
17	FGT	PGS	SWING SERVICE REV.		0	0				\$268,072	\$0.000
18 DECEMBER TOTAL				128,879,065	0	128,879,065	\$6,595,874	\$52,902	\$4,955,043	\$513,822	\$9.402

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COMPANY: PEOPLES GAS SYSTEM  
SCHEDULE E-4

CALCULATION OF TRUE-UP AMOUNT  
PROJECTED PERIOD

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ESTIMATED FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

	PRIOR PERIOD: JAN '11 - DEC '11			CURRENT PERIOD: JAN '12 - DEC '12	
	(1) 8 MOS. ACT. 4 MOS. REVISED EST.	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) 7 MOS. ACT. 5 MOS. REVISED EST.	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	\$189,507,958	\$206,839,685	\$17,331,727	\$126,082,584	\$143,414,311
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	\$5,931,665	\$4,266,394	(\$1,665,271)	(\$548,569)	(\$2,213,840)
2a MISCELLANEOUS ADJUSTMENTS	\$6,028,541	\$6,026,903	(\$1,638)	\$33,942	\$32,304
3 INTEREST PROVISION FOR THIS PERIOD	\$6,062	\$5,506	(\$556)	\$383	(\$173)
3a TRUE-UP (COLLECTED) OR REFUNDED	\$0	\$0	\$0	\$0	\$0
4 END OF PERIOD TOTAL NET TRUE-UP	\$11,966,268	\$10,298,803	(\$1,667,465)	(\$514,244)	(\$2,181,709)

NOTE: EIGHT MONTHS ACTUAL FOUR MONTHS REVISED ESTIMATE DATA OBTAINED FROM CURRENT PERIOD SCHEDULE (E-2).

COL.(1)SAME AS COL. (4 Less Line 3a) PRIOR PER. SCH.(E-4)  
COL.(2)DATA OBTAINED FROM DEC'11 SCHEDULE (A-2)  
LINE 4 COLUMN (2) SAME AS LINE 7 SCHEDULE (A-7), Dec'11  
LINE 4 COLUMN (3) SAME AS LINE 9 SCHEDULE (A-7),Dec'11  
LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDULE (E-2)  
LINE 2a COLUMN (4) SAME AS LINES 10a SCHEDULE (E-2)  
LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDULE (E-2)

TOTAL TRUE-UP \$	equals	CENTS PER THERM TRUE-UP
PROJ. TH. SALES		
(\$2,181,709)	equals	(0.01725)
126,453,135		

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>THERM SALES (FIRM)</b>													
1 RESIDENTIAL-1	1,038,748	959,889	786,239	609,862	462,493	354,194	313,263	294,420	301,830	321,250	408,200	636,604	6,486,992
2 RESIDENTIAL-2	5,710,416	5,283,026	4,210,407	3,141,258	2,308,732	1,801,754	1,620,612	1,529,858	1,567,866	1,651,016	2,068,406	3,282,613	34,175,964
3 RESIDENTIAL-3	4,438,793	4,140,476	3,363,122	2,576,314	1,891,839	1,445,208	1,278,872	1,200,423	1,228,965	1,305,456	1,677,280	2,669,047	27,215,795
4 SMALL GENERAL SERVICE	510,180	503,300	481,973	445,463	399,131	365,255	350,143	337,758	339,592	333,933	371,697	445,725	4,884,150
5 GENERAL SERVICE-1	2,666,586	2,594,582	2,489,911	2,307,297	2,081,530	1,903,787	1,826,129	1,778,238	1,779,597	1,770,102	1,954,429	2,315,165	25,467,353
6 GENERAL SERVICE-2	1,688,094	1,643,675	1,577,269	1,458,943	1,323,954	1,213,398	1,160,671	1,133,190	1,129,966	1,120,391	1,238,935	1,471,416	16,159,902
7 GENERAL SERVICE-3	522,661	507,469	481,019	440,975	402,423	375,770	362,222	355,601	351,834	349,395	380,898	452,880	4,983,147
8 GENERAL SERVICE-4	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	44,687	536,244
9 GENERAL SERVICE-5	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	435,810	5,229,720
10 NATURAL GAS VEHICLES	168	32	108	249	128	155	163	158	17	88	95	215	1,576
11 COMMERCIAL STREET LIGHTING	7,357	6,193	6,923	5,665	6,460	6,439	6,901	7,203	7,058	5,882	5,146	6,085	77,312
12 WHOLESALE	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	102,915	1,234,980
13 TOTAL FIRM SALES	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135
<b>THERM SALES (INTERRUPTIBLE)</b>													
14 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
15 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
16 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
17 TOTAL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
18 TOTAL SALES	17,166,415	16,222,054	13,980,383	11,569,438	9,460,102	8,049,372	7,502,388	7,220,261	7,290,137	7,440,925	8,688,498	11,863,162	126,453,135
<b>THERM SALES (TRANSPORTATION)</b>													
19 WHOLESALE	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	191,128	2,293,536
20 COMMERCIAL STREET LIGHTING	57,615	56,273	51,647	43,207	54,291	49,233	57,303	53,174	55,546	52,466	50,875	57,259	638,889
21 NATURAL GAS VEHICLES	14,440	13,857	12,408	16,000	14,900	15,759	12,859	9,562	10,680	11,992	7,421	10,985	150,863
22 SMALL GENERAL SERVICE	273,524	266,513	253,639	233,634	202,673	185,057	180,278	174,281	174,728	170,014	191,131	232,203	2,537,675
23 GENERAL SERVICE-1	5,513,665	5,349,081	5,146,477	4,732,719	4,229,293	3,871,497	3,732,562	3,640,315	3,624,042	3,573,595	3,990,475	4,764,814	52,168,535
24 GENERAL SERVICE-2	11,449,454	11,068,973	10,692,721	9,840,262	8,871,086	8,089,271	7,749,561	7,543,433	7,508,564	7,406,642	8,303,667	9,929,691	108,453,325
25 GENERAL SERVICE-3	8,369,638	8,100,853	7,795,351	7,203,414	6,491,806	5,924,432	5,679,924	5,541,372	5,512,283	5,441,400	6,071,002	7,267,869	79,399,344
26 GENERAL SERVICE-4	4,047,807	4,054,342	4,011,958	3,853,798	3,919,572	3,883,584	3,708,165	3,596,431	3,594,119	3,673,139	3,752,431	3,925,619	46,020,965
27 GENERAL SERVICE-5	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	7,721,671	92,660,052
28 SMALL INTERRUPTIBLE	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,029,292	6,031,292	72,353,504
29 INTERRUPTIBLE	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	13,890,874	166,690,488
30 LARGE INTERRUPTIBLE	51,435,452	48,059,240	54,591,560	59,660,594	60,004,615	54,961,141	58,694,248	51,841,024	51,727,000	46,140,575	38,601,142	41,420,142	617,136,733
31 TOTAL TRANSPORTATION SALES	108,994,560	104,802,097	110,388,726	113,416,593	111,621,201	104,812,939	107,647,865	100,232,557	100,039,927	94,302,788	88,801,109	95,443,547	1,240,503,909
32 TOTAL THROUGHPUT	126,160,975	121,024,151	124,369,109	124,986,031	121,081,303	112,862,311	115,150,253	107,452,818	107,330,064	101,743,713	97,489,607	107,306,709	1,366,957,044

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ESTIMATED FOR THE PROJECTED PERIOD:

JANUARY '13 Through DECEMBER '13

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
<b>NUMBER OF CUSTOMERS (FIRM)</b>													
33 RESIDENTIAL-1	75,501	75,864	76,025	76,182	75,826	75,712	75,685	75,456	75,366	75,273	75,599	75,837	75,694
34 RESIDENTIAL-2	162,898	163,679	164,028	164,366	163,598	163,351	163,293	162,800	162,605	162,405	163,108	163,621	163,313
35 RESIDENTIAL-3	72,784	73,134	73,289	73,440	73,097	72,987	72,961	72,741	72,654	72,564	72,878	73,107	72,970
36 SMALL GENERAL SERVICE	7,777	7,802	7,812	7,829	7,810	7,822	7,828	7,832	7,841	7,857	7,873	7,917	7,833
37 GENERAL SERVICE-1	6,773	6,794	6,802	6,816	6,799	6,805	6,808	6,808	6,813	6,820	6,836	6,868	6,812
38 GENERAL SERVICE-2	945	948	949	951	949	950	950	951	952	953	955	959	951
39 GENERAL SERVICE-3	60	60	60	60	60	60	60	60	60	60	60	60	60
40 GENERAL SERVICE-4	6	6	6	6	6	6	6	6	6	6	6	6	6
41 GENERAL SERVICE-5	10	10	10	10	10	10	10	10	10	10	10	10	10
42 NATURAL GAS VEHICLES	3	3	3	3	3	3	3	3	3	3	3	3	3
43 COMMERCIAL STREET LIGHTING	19	19	19	19	19	19	19	19	19	19	19	19	19
44 WHOLESALE	13	13	13	13	13	13	13	13	13	13	13	13	13
45 TOTAL FIRM	326,789	328,332	329,016	329,695	328,190	327,738	327,636	326,699	326,342	325,983	327,360	328,420	327,683
<b>NUMBER OF CUSTOMERS (INT.)</b>													
46 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
47 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
48 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
49 TOTAL INTERRUPTIBLE CUSTOMERS	0	0	0	0	0	0	0	0	0	0	0	0	0
50 TOTAL SALES CUSTOMERS	326,789	328,332	329,016	329,695	328,190	327,738	327,636	326,699	326,342	325,983	327,360	328,420	327,683
<b>NUMBER OF CUSTOMERS (TRANS.)</b>													
51 WHOLESALE	4	4	4	4	4	4	4	4	4	4	4	4	4
52 COMMERCIAL STREET LIGHTING	30	30	30	30	30	30	30	30	30	30	30	30	30
53 NATURAL GAS VEHICLES	11	11	11	11	11	11	11	11	11	11	11	11	11
54 SMALL GENERAL SERVICE	2,485	2,493	2,496	2,501	2,495	2,499	2,501	2,502	2,505	2,510	2,514	2,528	2,502
55 GENERAL SERVICE-1	9,470	9,499	9,510	9,530	9,507	9,520	9,526	9,530	9,539	9,556	9,576	9,626	9,532
56 GENERAL SERVICE-2	5,740	5,757	5,764	5,776	5,762	5,771	5,774	5,776	5,782	5,793	5,805	5,836	5,778
57 GENERAL SERVICE-3	782	784	785	787	785	786	787	787	788	789	791	795	787
58 GENERAL SERVICE-4	133	134	134	134	134	134	134	134	134	135	135	136	134
59 GENERAL SERVICE-5	131	132	132	132	132	132	132	132	132	132	133	133	132
60 SMALL INTERRUPTIBLE	31	31	31	31	31	31	31	31	31	31	31	31	31
61 INTERRUPTIBLE	16	16	16	16	16	16	16	16	16	16	16	16	16
62 LARGE INTERRUPTIBLE	10	10	10	10	10	10	10	10	10	10	10	10	10
63 TOTAL TRANSPORTATION CUSTOMERS	18,843	18,901	18,923	18,962	18,917	18,944	18,956	18,963	18,982	19,017	19,056	19,156	18,968
64 TOTAL CUSTOMERS	345,632	347,233	347,939	348,657	347,107	346,682	346,592	345,662	345,324	345,000	346,416	347,576	346,652
<b>THERM USE PER CUSTOMER</b>													
65 RESIDENTIAL-1	14	13	10	8	6	5	4	4	4	4	5	8	7
66 RESIDENTIAL-2	35	32	26	19	14	11	10	9	10	10	13	20	209
67 RESIDENTIAL-3	61	57	46	35	26	20	18	17	17	18	23	37	373
68 SMALL GENERAL SERVICE	66	65	62	57	51	47	45	43	43	43	47	56	52
69 GENERAL SERVICE-1	394	382	366	339	306	280	268	261	261	260	286	337	312
70 GENERAL SERVICE-2	1,786	1,734	1,662	1,534	1,395	1,277	1,222	1,192	1,187	1,176	1,297	1,534	1,416
71 GENERAL SERVICE-3	8,711	8,458	8,017	7,350	6,707	6,263	6,037	5,927	5,864	5,823	6,348	7,548	6,921
72 GENERAL SERVICE-4	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448	7,448
73 GENERAL SERVICE-5	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581	43,581
74 NATURAL GAS VEHICLES	56	11	36	83	43	52	54	53	6	29	32	72	44
75 COMMERCIAL STREET LIGHTING	387	326	364	298	340	339	363	379	371	310	271	320	339
76 WHOLESALE	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917	7,917
77 SMALL INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
78 INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
79 LARGE INTERRUPTIBLE	0	0	0	0	0	0	0	0	0	0	0	0	0
80 WHOLESALE (TRANS.)	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782	47,782
81 COMMERCIAL STREET LIGHTING (TRANS.)	1,921	1,876	1,722	1,440	1,810	1,641	1,910	1,772	1,852	1,749	1,696	1,909	1,775
82 NATURAL GAS VEHICLES (TRANS.)	1,313	1,260	1,128	1,455	1,355	1,433	1,169	869	971	1,090	675	999	1,143
83 SMALL GENERAL SERVICE (TRANS.)	110	107	102	93	81	74	72	70	70	68	76	85	85
84 GENERAL SERVICE-1 (TRANS.)	582	563	541	497	445	407	392	382	380	374	417	495	456
85 GENERAL SERVICE-2 (TRANS.)	1,995	1,923	1,855	1,704	1,540	1,402	1,342	1,306	1,299	1,279	1,430	1,701	1,564
86 GENERAL SERVICE-3 (TRANS.)	10,703	10,333	9,930	9,153	8,270	7,537	7,217	7,041	6,995	6,897	7,675	9,142	8,406
87 GENERAL SERVICE-4 (TRANS.)	30,435	30,256	29,940	28,760	29,251	28,982	27,673	26,839	26,822	27,208	27,796	28,865	28,567
88 GENERAL SERVICE-5 (TRANS.)	58,944	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,498	58,058	58,058	58,461
89 SMALL INTERRUPTIBLE (TRANS.)	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,493	194,499
90 INTERRUPTIBLE (TRANS.)	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180	868,180
91 LARGE INTERRUPTIBLE (TRANS.)	5,143,545	4,805,924	5,459,156	5,966,059	6,000,462	5,496,114	5,869,425	5,184,102	5,172,700	4,614,058	3,860,114	4,142,014	5,142,806

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PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION

Docket No. 120003-GU  
PGA CAP 2013  
Exhibit KMF-2, Page 1 of 1

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY '13 through DECEMBER '13

Attachment

	<u>Demand Allocation Factors-Winter Season</u>		<u>Demand Allocation Factors-Summer Season</u>	
	Peak Month January 2012 <u>Actual Sales</u>	Percent of <u>Total</u>	Current Month April 2012 <u>Actual Sales</u>	Percent of <u>Total</u>
<u>Residential</u>	8,477,570.4		4,938,081.9	
Residential PGA Factor	8,477,570.4	58.82%	4,938,081.9	52.03%
Small General Service	596,267.2		471,686.4	
General Service-1	2,821,964.6		2,164,067.8	
General Service-2	1,679,571.5		1,280,244.3	
General Service-3	480,204.0		401,545.7	
General Service-4	150,653.3		87,773.8	
General Service-5	86,872.6		35,603.6	
Natural Gas Vehicles	157.3		95.6	
Commercial Street Lighting	7,356.0		6,459.8	
Wholesale	112,664.7		84,844.8	
Small Interruptible	0.0		20,814.0	
Interruptible	0.0		0.0	
Large Interruptible	0.0		0.0	
Commercial PGA Factor	5,935,711.2	41.18%	4,553,135.8	47.97%
Total System	14,413,281.6	100.00%	9,491,217.7	100.00%

40

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 120003-EI **EXHIBIT** 8

**PARTY** St. Joe Natural Gas; Andy Shoaf

**DESCRIPTION** (CAS-1), Final Over/Under

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DOCKET NO. 120003-GU

EXHIBIT CAS-1

ST. JOE NATURAL GAS COMPANY, INC.

Final True-Up for the Period  
January 2011 through December 2011

COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2011		Through	DECEMBER 2011
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$688,956.74
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$793,836.28
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$104,879.54
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	-\$50.31
5	FOR THE PERIOD (3+4)		\$104,829.23
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2011 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2012 PERIOD	E-4 Line 4 Col.4	\$116,304.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2013 PERIOD	(5-6)	-\$11,474.77

COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2013		Through DECEMBER 2013											Exhibit#	
		PROJECTION											Docket#120003-GU	
		CAS-2												
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1	COMMODITY (Pipeline)	\$789	\$603	\$563	\$338	\$319	\$326	\$257	\$273	\$263	\$340	\$448	\$589	\$5,108
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$124,247	\$94,965	\$88,675	\$53,258	\$50,261	\$51,277	\$40,527	\$43,033	\$41,492	\$53,489	\$70,495	\$92,738	\$804,457
5	DEMAND	\$11,137	\$10,059	\$11,137	\$10,778	\$4,455	\$4,311	\$4,455	\$4,455	\$4,311	\$4,455	\$10,778	\$11,137	\$91,465
6	OTHER	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$4,000	\$48,000
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$140,173	\$109,627	\$104,374	\$68,373	\$59,035	\$59,914	\$49,239	\$51,761	\$50,066	\$62,284	\$85,721	\$108,464	\$949,030
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
13	COMPANY USE	\$28	\$42	\$41	\$19	\$26	\$19	\$16	\$12	\$23	\$27	\$25	\$24	\$302
14	TOTAL THERM SALES	\$140,145	\$109,585	\$104,333	\$68,354	\$59,009	\$59,895	\$49,223	\$51,749	\$50,043	\$62,257	\$85,696	\$108,440	\$948,728
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	199,229	152,275	142,189	85,398	80,593	82,223	64,985	69,003	66,533	85,769	113,038	148,705	1,289,940
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	207,078	158,275	147,791	88,763	83,768	85,462	67,545	71,722	69,154	89,148	117,492	154,564	1,340,762
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	199,229	152,275	142,189	85,398	80,593	82,223	64,985	69,003	66,533	85,769	113,038	148,705	1,289,940
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	54	81	76	33	51	38	30	23	44	54	46	45	575
27	TOTAL THERM SALES	199,175	152,194	142,113	85,365	80,542	82,185	64,955	68,980	66,489	85,715	112,992	148,660	1,289,365
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00396	0.00396	0.00396	0.00396	0.00396	0.00396	0.00395	0.00396	0.00395	0.00396	0.00396	0.00396	0.00396
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000	0.60000
32	DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	(9/23)													
37	TOTAL COST (11/24)	0.70358	0.71993	0.73405	0.80064	0.73250	0.72868	0.75769	0.75013	0.75250	0.72618	0.75834	0.72939	0.73572
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.51852	0.51852	0.53947	0.57576	0.50980	0.50000	0.53333	0.52174	0.52273	0.50000	0.54348	0.53333	0.52522
40	TOTAL THERM SALES (11/27)	0.70377	0.72031	0.73445	0.80095	0.73297	0.72902	0.75804	0.75038	0.75300	0.72663	0.75864	0.72961	0.73604
41	TRUE-UP (E-2)	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823	-0.03823
42	TOTAL COST OF GAS (40+41)	0.66554	0.68208	0.69622	0.76273	0.69474	0.69079	0.71982	0.71215	0.71478	0.68841	0.72042	0.69139	0.69782
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66889	0.68551	0.69972	0.76656	0.69823	0.69426	0.72344	0.71573	0.71837	0.69187	0.72404	0.69486	0.70133
45	PGA FACTOR ROUNDED TO NEAREST .001	0.669	0.686	0.7	0.767	0.698	0.694	0.723	0.716	0.718	0.692	0.724	0.695	0.701

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-EI EXHIBIT 9

PARTY St. Joe Natural Gas; Andy Shoaf

DESCRIPTION (CAS-2); PGA Summary of estimated for the projected period.

	Schedule E-2												TOTAL
	Exhibit# _____												
Docket#120003-GU													CAS-3
CAS-3													
COMpany: ST. JOE NATURAL GAS CO.      CALCULATION OF TRUE-UP AMOUNT													
FOR THE CURRENT PERIOD:      JANUARY 2012      Through      DECEMBER 2012													
	ACTUAL						REVISED PROJECTION						TOTAL PERIOD
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
TRUE-UP CALCULATION													
1 PURCHASED GAS COST	\$67,465	\$32,244	\$24,617	\$20,953	\$18,390	\$18,161	\$17,501	\$22,940	\$22,004	\$28,764	\$34,377	\$44,157	\$351,572
2 TRANSPORTATION COST	\$18,846	\$17,803	\$14,794	\$15,106	\$8,462	\$8,061	\$8,414	\$8,656	\$8,504	\$8,707	\$15,079	\$15,523	\$147,953
3 TOTAL	\$86,311	\$50,047	\$39,411	\$36,058	\$26,852	\$26,221	\$25,914	\$31,596	\$30,508	\$37,471	\$49,456	\$59,680	\$499,525
4 FUEL REVENUES (NET OF REVENUE TAX)	\$93,918	\$68,811	\$75,044	\$41,089	\$32,678	\$35,434	\$28,692	\$31,583	\$30,484	\$37,443	\$49,428	\$59,654	\$584,257
5 TRUE-UP (COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$2,002	-\$24,019
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	\$91,917	\$66,809	\$73,043	\$39,087	\$30,677	\$33,432	\$26,691	\$29,581	\$28,482	\$35,441	\$47,426	\$57,652	\$560,238
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,606	\$16,762	\$33,632	\$3,029	\$3,824	\$7,211	\$776	-\$2,015	-\$2,026	-\$2,030	-\$2,030	-\$2,028	\$60,713
8 INTEREST PROVISION-THIS PERIOD (21)	-\$1	-\$1	\$1	\$3	\$4	\$5	\$6	\$6	\$6	\$6	\$6	\$6	\$51
9 BEGINN. OF PERIOD TRUE-UP & INTER.	-\$29,764	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038	-\$29,764
9a PSC audit adj for 2010													-\$5,730
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$2,002	\$24,019
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038	\$55,019	\$49,289
INTEREST PROVISION													
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$29,764	-\$22,158	-\$3,395	\$32,240	\$37,274	\$43,104	\$52,321	\$55,106	\$55,099	\$55,082	\$55,060	\$55,038	
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$22,157	-\$3,394	\$32,239	\$37,270	\$43,099	\$52,316	\$55,099	\$55,093	\$55,075	\$55,054	\$55,032	\$55,012	
14 TOTAL (12+13)	-\$51,921	-\$25,553	\$28,844	\$69,510	\$80,373	\$95,420	\$107,421	\$110,198	\$110,174	\$110,135	\$110,092	\$110,051	
15 AVERAGE (50% OF 14)	-\$25,960	-\$12,776	\$14,422	\$34,755	\$40,186	\$47,710	\$53,710	\$55,099	\$55,087	\$55,068	\$55,046	\$55,025	
16 INTEREST RATE - FIRST DAY OF MONTH	0.07	0.06	0.08	0.11	0.13	0.12	0.15	0.14	0.14	0.14	0.14	0.14	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.08	0.11	0.13	0.12	0.15	0.14	0.14	0.14	0.14	0.14	0.14	
18 TOTAL (16+17)	0.13	0.14	0.19	0.24	0.25	0.27	0.29	0.28	0.28	0.28	0.28	0.28	
19 AVERAGE (50% OF 18)	0.065	0.07	0.095	0.12	0.125	0.135	0.145	0.14	0.14	0.14	0.14	0.14	
20 MONTHLY AVERAGE (19/12 Months)	0.005	0.006	0.008	0.010	0.010	0.011	0.012	0.012	0.012	0.012	0.012	0.012	
21 INTEREST PROVISION (15x20)	-1	-1	1	3	4	5	6	6	6	6	6	6	\$51

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 120003-EI      **EXHIBIT** 10

**PARTY** St. Joe Natural Gas; Andy Shoaf (CAS-3)

**DESCRIPTION** Calculation of true-up amount current period

7 months actual, 5 months estimated.

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE E-3					
ESTIMATED FOR THE PROJECTED PERIOD OF:		JANUARY 2013		Through		DECEMBER 2013		Exhibit#			
								Docket#120003-GU			
								CAS-4			
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JAN	VARIOUS	SYSTEM	NA	207,078		207,078	\$90,161.76	\$789.00	\$11,136.75	\$4,000.00	51.23
2 FEB	VARIOUS	SYSTEM	NA	158,275		158,275	\$68,912.94	\$603.00	\$10,059.00	\$4,000.00	52.80
3 MAR	VARIOUS	SYSTEM	NA	147,791		147,791	\$64,348.20	\$563.00	\$11,136.75	\$4,000.00	54.16
4 APR	VARIOUS	SYSTEM	NA	88,763		88,763	\$38,647.41	\$338.00	\$10,777.50	\$4,000.00	60.57
5 MAY	VARIOUS	SYSTEM	NA	83,768		83,768	\$36,472.59	\$319.00	\$4,454.70	\$4,000.00	54.01
6 JUN	VARIOUS	SYSTEM	NA	85,462		85,462	\$37,210.15	\$326.00	\$4,311.00	\$4,000.00	53.65
7 JUL	VARIOUS	SYSTEM	NA	67,545		67,545	\$29,409.09	\$257.00	\$4,454.70	\$4,000.00	56.44
8 AUG	VARIOUS	SYSTEM	NA	71,722		71,722	\$31,227.76	\$273.00	\$4,454.70	\$4,000.00	55.71
9 SEP	VARIOUS	SYSTEM	NA	69,154		69,154	\$30,109.65	\$263.00	\$4,311.00	\$4,000.00	55.94
10 OCT	VARIOUS	SYSTEM	NA	89,148		89,148	\$38,815.04	\$340.00	\$4,454.70	\$4,000.00	53.41
11 NOV	VARIOUS	SYSTEM	NA	117,492		117,492	\$51,156.02	\$448.00	\$10,777.50	\$4,000.00	56.50
12 DEC	VARIOUS	SYSTEM	NA	154,564		154,564	\$67,297.17	\$589.00	\$11,136.75	\$4,000.00	53.71
13											
14											
15											
16											
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23											
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25											
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27											
28											
29											
30											
31											
32 TOTAL				1,340,762	0	1,340,762	\$583,767.77	\$5,108.00	\$91,465.05	\$48,000.00	54.32

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-EI EXHIBIT 11

PARTY St. Joe Natural Gas; Andy Shoaf (CAS-4)

DESCRIPTION Transportation purchase system supply end use for the projected period

COMPANY: ST JOE NATURAL GAS		CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD			Schedule E-4 Exhibit# _____ Docket#120003-GU St. Joe Natural Gas Company CAS-5	
ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2013		Through			DECEMBER 2013	
		PRIOR PERIOD: JAN 11 - DEC 11		CURRENT PERIOD: JAN 12 - DEC 12		
		(1) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(2) ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP
1 TOTAL THERM SALES \$	E-4 Line 1 \$832,225	A-2 Line 6 \$793,836	Col.2 - Col.1 -\$38,389	E-2 Line 6 \$560,238	Col.3 + Col.4 \$521,849	
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 \$116,356	A-2 Line 7 \$104,880	Col.2 - Col.1 -\$11,476	E-2 Line 7 \$60,713	Col.3 + Col.4 \$49,237	
3 INTEREST PROVISION FOR THIS PERIOD ROUNDING	E-4 Line 3 -\$52	A-2 Line 8 -\$50	Col.2 - Col.1 \$2	E-2 Line 8 \$51	Col.3 + Col.4 \$53 -\$1	
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 \$116,304	Line 2 + Line 3 \$104,830	Col.2 - Col.1 -\$11,474	Line 2 + Line 3 \$60,764	Col.3 + Col.4 \$49,289	
<b>NOTE:</b> SEVEN MONTHS ACTUAL FIVE MONTHS REVISED ESTIMATE DATA OBTAINED FROM SCHEDULE (E-2).						
COLUMN (1)	DATA OBTAINED FROM SCHEDULE (E-4) PRIOR PERIOD	TOTAL TRUE-UP DOLLARS	equals	CENTS PER THERM TRUE-UP		
COLUMN (2)	DATA OBTAINED FROM SCHEDULE (A-2)	PROJECTED THERM SALES				
LINE 4 COLUMN (3)	SAME AS LINE 7 SCHEDULE (A-7)					
LINE 4 COLUMN (1)	SAME AS LINE 8 SCHEDULE (A-7)	\$49,288.79	=	0.03823		
LINE 2 COLUMN (4)	SAME AS LINE 7 SCHEDULE (E-2)	1,289,365				
LINE 3 COLUMN (4)	SAME AS LINE 8 SCHEDULE (E-2)					

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 120003-EI

**EXHIBIT** 12

**PARTY** St. Joe Natural Gas; Andy Shoaf (CAS-5)

**DESCRIPTION** Calculation of true-up amount for the projected  
prior and current (7 mo. actual and 5 estimated)

COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5	
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2013			Through:		DECEMBER 2013						Exhibit#	
													Docket#120003-GU	
													CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
<b>THERM SALES (FIRM)</b>														
RS-1 (Residential 0 - 149)	11,936	8,509	9,744	5,670	5,171	5,869	4,418	4,932	4,185	5,649	6,139	7,703	79,925	
RS-2 (Residential 150-299)	28,380	20,631	20,802	10,979	9,868	10,512	7,903	8,051	7,628	10,471	12,563	18,111	165,899	
RS-3 (Residential 300-UP)	52,467	37,928	38,958	15,693	14,436	15,012	10,298	10,237	10,122	14,636	22,264	34,078	276,129	
GS-1 (Commercial <2000)	10,724	6,275	6,578	3,460	3,210	3,777	3,890	4,061	3,629	4,747	5,043	7,259	62,653	
GS-2 (Commercial 2000-24,999)	25,835	20,613	24,242	17,582	16,573	17,526	12,888	15,023	13,901	16,426	16,887	17,559	215,055	
GS-4 (Commercial 25000-)	15,874	12,340	15,709	10,148	10,457	11,318	8,290	8,386	9,157	11,631	13,065	12,862	139,237	
TOTAL FIRM SALES	145,216	106,296	116,033	63,532	59,715	64,014	47,687	50,690	48,622	63,560	75,961	97,572	938,898	
<b>THERM SALES TRANSPORTATION</b>														
FTS-4	54,013	45,980	26,156	21,867	20,878	18,209	17,298	18,313	17,911	22,209	37,077	51,133	351,044	
FTS-5													0	
TOTAL TRANSPORT	54,013	45,980	26,156	21,867	20,878	18,209	17,298	18,313	17,911	22,209	37,077	51,133	351,044	
TOTAL THERM SALE	199,229	152,276	142,189	85,399	80,593	82,223	64,985	69,003	66,533	85,769	113,038	148,705	1,289,942	
<b>NUMBER OF CUSTOMERS (FIRM)</b>														
RS-1 (Residential 0 - 149)	894	895	909	917	904	909	853	898	894	889	895	894	896	
RS-2 (Residential 150-299)	914	929	908	918	908	914	934	902	900	887	910	909	911	
RS-3 (Residential 300-UP)	887	887	882	889	873	873	846	867	869	862	871	885	874	
GS-1 (Commercial <2000)	178	175	170	172	170	169	178	178	179	178	179	178	175	
GS-2 (Commercial 2000-24,999)	34	37	37	37	36	37	38	38	36	34	34	35	36	
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL FIRM	2,908	2,924	2,907	2,934	2,892	2,903	2,850	2,884	2,879	2,851	2,890	2,902	2,894	
<b>NUMBER OF CUSTOMERS (TRANSP)</b>														
FTS-4	1	1	1	1	1	1	1	1	1	1	1	1	1	
FTS-5													0	
TOTAL TRANSPORT	1	1	1	1	1	1	1	1	1	1	1	1	1	
TOTAL THERM SALES	2,909	2,925	2,908	2,935	2,893	2,904	2,851	2,885	2,880	2,852	2,891	2,903	2,895	
<b>THERM USE PER CUSTOMER</b>														
RS-1 (Residential 0 - 149)	13	10	11	6	6	6	5	5	5	6	7	9	89	
RS-2 (Residential 150-299)	31	22	23	12	11	12	8	9	8	12	14	20	182	
RS-3 (Residential 300-UP)	59	43	44	18	17	17	12	12	12	17	26	39	316	
GS-1 (Commercial <2000)	60	36	39	20	19	22	22	23	20	27	28	41	357	
GS-2 (Commercial 2000-24,999)	760	557	655	475	460	474	339	395	386	483	497	502	5,960	
GS-4 (Commercial 25000-)	15,874	12,340	15,709	10,148	10,457	11,318	8,290	8,386	9,157	11,631	13,065	12,862	139,237	
FTS-4	54,013	45,980	26,156	21,867	20,878	18,209	17,298	18,313	17,911	22,209	37,077	51,133	351,044	
FTS-5														

**FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO.** 120003-EI **EXHIBIT** 13

**PARTY** St. Joe Natural Gas; Andy Shoaf (CAS-6)

**DESCRIPTION** Therm Sales and Customer Data (for the projected period)

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Schedule E-1/R			
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2012					Through					DECEMBER 2012		Exhibit#		
		ACTUAL											REVISED PROJECTION			
COST OF GAS PURCHASED		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
1	COMMODITY (Pipeline)	-\$247.55	-\$230.66	-\$156.24	\$274.43	\$235.70	\$228.10	\$233.44	\$201.00	\$193.00	\$252.00	\$301.00	\$386.00	\$1,670.22		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
4	COMMODITY (Other)	\$67,465.20	\$32,244.01	\$24,616.72	\$20,952.86	\$18,389.94	\$18,160.75	\$17,500.77	\$22,940.00	\$22,004.00	\$28,764.00	\$34,377.00	\$44,157.00	\$351,572.25		
5	DEMAND	\$11,136.75	\$10,418.25	\$11,136.75	\$10,777.50	\$4,454.70	\$4,311.00	\$4,454.70	\$4,454.70	\$4,311.00	\$4,454.70	\$10,777.50	\$11,136.75	\$91,824.30		
6	OTHER	\$7,956.76	\$7,615.60	\$3,813.27	\$4,053.65	\$3,771.94	\$3,521.52	\$3,725.57	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$4,000.00	\$54,458.31		
<b>LESS END-USE CONTRACT</b>																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
8	DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
9		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
10		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$86,311.16	\$50,047.20	\$39,410.50	\$36,058.44	\$26,852.28	\$26,221.37	\$25,914.48	\$31,595.70	\$30,508.00	\$37,470.70	\$49,455.50	\$59,679.75	\$499,525.08		
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
13	COMPANY USE	\$32.01	\$24.64	\$28.07	\$20.70	\$22.70	\$31.08	\$24.35	\$13.00	\$24.00	\$28.00	\$28.00	\$26.00	\$302.56		
14	TOTAL THERM SALES	\$93,918.32	\$68,811.03	\$75,044.34	\$41,088.67	\$32,678.16	\$35,433.73	\$28,692.32	\$31,582.70	\$30,484.00	\$37,442.70	\$49,427.50	\$59,653.75	\$584,257.24		
<b>THERMS PURCHASED</b>																
15	COMMODITY (Pipeline)	154,720	144,160	97,650	69,300	59,520	57,600	58,950	50,690	48,622	63,560	75,961	97,572	978,305		
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0		
18	COMMODITY (Other)	205,690	62,370	88,520	73,420	58,660	58,720	56,180	52,687	50,538	66,064	78,954	101,416	953,219		
19	DEMAND	155,000	145,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,278,000		
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0		
<b>LESS END-USE CONTRACT</b>																
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0		
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0		
23		0	0	0	0	0	0	0	0	0	0	0	0	0		
24	TOTAL PURCHASES (15+16+17+18+20)-(21+23)	154,720	144,160	97,650	69,300	59,520	57,600	58,950	50,690	48,622	63,560	75,961	97,572	978,305		
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0		
26	COMPANY USE	50	38	43	32	41	57	45	23	44	54	46	45	518		
27	TOTAL THERM SALES	145,216	106,395	116,033	63,531	59,715	64,541	51,883	50,667	48,578	63,506	75,915	97,527	943,507		
<b>CENTS PER THERM</b>																
28	COMMODITY (Pipeline) (1/15)	-0.00160	-0.00160	-0.00160	0.00396	0.00396	0.00396	0.00396	0.00397	0.00397	0.00396	0.00396	0.00396	0.00171		
29	NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30	SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31	COMMODITY (Other) (4/18)	0.32799	0.51698	0.27809	0.28538	0.31350	0.30928	0.31151	0.43540	0.43540	0.43540	0.43541	0.43540	0.36883		
32	DEMAND (5/19)	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185	0.07185		
33	OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
<b>LESS END-USE CONTRACT</b>																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36	(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37	TOTAL COST (11/24)	0.55785	0.34716	0.40359	0.52032	0.45115	0.45523	0.43960	0.62331	0.62745	0.58953	0.65106	0.61165	0.51060		
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39	COMPANY USE (13/26)	0.64675	0.64675	0.64675	0.64675	0.54724	0.54724	0.54725	0.56522	0.54545	0.51852	0.60870	0.57778	0.58433		
40	TOTAL THERM SALES (11/27)	0.59436	0.47039	0.33965	0.56757	0.44968	0.40627	0.49948	0.62360	0.62802	0.59003	0.65146	0.61193	0.52943		
41	TRUE-UP (E-2)	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738	0.01738		
42	TOTAL COST OF GAS (40+41)	0.61174	0.48777	0.35703	0.58495	0.46706	0.42365	0.51686	0.64098	0.64540	0.60741	0.66884	0.62931	0.54681		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXE (42x43)	0.61482	0.49022	0.35882	0.58789	0.46941	0.42579	0.51946	0.64420	0.64865	0.61047	0.67220	0.63248	0.54957		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.615	0.49	0.359	0.588	0.469	0.426	0.519	0.644	0.649	0.610	0.672	0.632	0.550		

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 120003-EI EXHIBIT 14

PARTY St. Joe Natural Gas; Andy Shoaf (CAS-7)

DESCRIPTION Projected PGA for current period (7 mo. actual and 5 months estimated)