

Eric Fryson

From: Debbie Stitt [dstitt@stjoegas.com]
Sent: Thursday, December 20, 2012 2:03 PM
To: Filings@psc.state.fl.us
Subject: November 2012 PGA
Attachments: 1112PGA.pdf

- a. Person responsible for this electronic filing:


Debbie Stitt, Regulatory Analyst
St Joe Natural Gas Company, Inc.
301 Long Avenue
Port St Joe, Fl. 32456
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- b. Docket No. 120003-GU
Re: Purchased Gas Adjustment (PGA)
- c. Document being filed on behalf of St Joe Natural Gas Company
- d. There are a total of 8 pages
- e. The documents attached are a cover letter and worksheets reporting PGA data for November 2012.

12/20/2012

DOCUMENT NUMBER-DATE
08264 DEC 20 12
FPSC-COMMISSION CLERK

ST JOE NATURAL GAS



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
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December 20, 2012

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120003-GU
Purchased Gas Cost Recovery Monthly for November 2012

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 for the month of November 2012.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

RECEIVED

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FPSC-COMMISSION CLERK

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$78.31	\$78.31	0	0.00	\$927.02	\$949.87	23	2.41
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$42,330.15	\$40,425.00	-1,905	-4.71	\$301,472.29	\$318,760.79	17,289	5.42
5 DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$80,687.55	\$80,831.25	144	0.18
6 OTHER	\$818.48	\$2,607.00	1,789	68.60	\$46,502.80	\$152,433.00	105,930	69.49
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$54,004.44	\$53,887.81	-117	-0.22	\$429,589.66	\$552,974.91	123,385	22.31
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$24.24	\$0.00	-24	0.00	\$287.46	\$0.00	-287	0.00
14 TOTAL THERM SALES	\$36,588.31	\$53,887.81	17,300	32.10	\$502,053.04	\$552,974.91	50,922	9.21
THERMS PURCHASED								
15 COMMODITY (Pipeline)	101,700	101,700	0	0.00	922,650	953,400	30,750	3.23
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	110,170	105,000	-5,170	-4.92	907,770	986,690	78,920	8.00
19 DEMAND	150,000	105,000	-45,000	-42.86	1,123,000	1,080,000	-43,000	-3.98
20 OTHER	0	656	656	0.00	0	46,860	46,860	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	101,700	101,700	0	0.00	922,650	953,400	30,750	3.23
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	44	0	-44	0.00	495	0	-495	0.00
27 TOTAL THERM SALES	64,911	101,700	36,789	36.17	835,343	953,400	118,058	12.38
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00077	\$0.00077	\$0.00000	0.00	\$0.00100	\$0.00100	0	-0.85
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.38423	\$0.38500	\$0.00077	0.20	\$0.33210	\$0.32306	-0.00904	-2.80
32 DEMAND (5/19)	\$0.07185	\$0.10264	\$0.03079	30.00	\$0.07185	\$0.07484	0.00299	4.00
33 OTHER (6/20)	#DIV/0!	\$3.97409	#DIV/0!	#DIV/0!	#DIV/0!	\$3.25294	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.53102	\$0.52987	-\$0.00115	-0.22	\$0.51427	\$0.58000	0.06574	11.33
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.58056	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.83198	0.52987	-\$0.30211	-57.02	0.51427	0.58000	0.06574	11.33
41 TRUE-UP (E-2)	\$0.01738	\$0.01738	\$0.00000	\$0.00000	\$0.01738	\$0.01738	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.84936	\$0.54725	-\$0.30211	-55.21	\$0.53165	\$0.59738	0.06574	11.00
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.85363	\$0.55000	-\$0.30363	-55.21	\$0.53432	\$0.60039	0.06607	11.00
45 PGA FACTOR ROUNDED TO NEAREST .001	0.854	\$0.550	-\$0.304	-55.27	\$0.534	\$0.600	\$0.066	11.00

PREPARED BY: DATE

08264 DEC 20 12

FPSC-COMMISSION CLERK

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2012	THROUGH:	DECEMBER 2012
CURRENT MONTH:		NOVEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				
2 Commodity Pipeline - Scheduled FTS-2	101,700	\$78.31		0.00077
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMODITY (Pipeline)	101,700	\$78.31		0.00077
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00		0.00000
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	105,000	\$40,425.00		0.38500
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT				
20 Imbalance Bookout - Other Shippers	5,170	\$1,905.15		0.36850
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT 9/12 Correction				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	110,170	\$42,330.15		0.38423
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				
26 Less Relinquished - FTS-1				
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$10,777.50		0.07185
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	150,000	\$10,777.50		0.07185
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$3,703.62		
39 Other - IC CONTRACTORS		(\$2,885.14)		
40 TOTAL OTHER	0	\$818.48		0.00000

FOR THE PERIOD OF: JANUARY 2012 Through DECEMBER 2012

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$42,330	\$40,425	-1,905	-0.04713	\$301,472	\$318,761	17,289	0.054237	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9	\$11,674	\$13,463	1,789	0.132849	\$128,117	\$234,214	106,097	0.45299	
3 TOTAL	\$54,004	\$53,888	-117	-0.00216	\$429,590	\$552,975	123,385	0.22313	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$36,588	\$53,888	17,300	0.321028	\$502,053	\$552,975	50,922	0.092087	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	-\$22,017	-\$22,017	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$34,587	\$51,886	17,300	0.333412	\$480,036	\$530,957	50,922	0.095906	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$19,418	-\$2,002	17,416	-8.70118	\$52,448	-\$22,017	-74,465	3.382093	
8 INTEREST PROVISION-THIS PERIOD (21)	\$6	-\$7	-13	1.864553	\$44	-\$64	-108	1.684462	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$60,153	(\$59,505)	-119,658	2.010894	-\$29,764	(\$59,448)	-29,684	0.499327	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	22,017	22,017	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$42,743	-\$59,512	-102,255	1.718228	\$44,745	-\$59,512	-104,257	1.751861	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	60,153	(59,505)	(119,658)	2.010894	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	42,737	(59,505)	(102,242)	1.718211					
14 TOTAL (12+13)	102,890	(119,010)	(221,900)	1.864553					
15 AVERAGE (50% OF 14)	51,445	(59,505)	(110,950)	1.864553					
16 INTEREST RATE - FIRST DAY OF MONTH	0.15	0.15	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.13	0.13	0	0					
18 TOTAL (16+17)	0.28	0.28	0	0					
19 AVERAGE (50% OF 18)	0.14	0.14	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.01167	0.01167	0	0					
21 INTEREST PROVISION (15x20)	6	-7	-13	1.864553					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

JANUARY 2012

Through

DECEMBER 2012

-A-

-B-

-C-

-D-

-E-

-F-

-G-

-H-

-I-

-J-

-K-

-L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 November	FGT	SJNG	FT	0		0		\$75.26	\$10,777.50	\$3.05	
2 "	PRIOR	SJNG	FT	105,000		105,000	\$40,425.00				38.50
3 "	TROPICANA	SJNG	BO	5,170		5,170	\$1,905.15				36.85
4						0					
5											
6											
7											
8											
9											
10											
11											
12											
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21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				110,170	0	110,170	\$42,330.15	\$75.26	\$10,777.50	\$3.05	48.28

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY **SCHEDULE A-4**
FOR THE PERIOD OF: JANUARY Through DECEMBER 2012
MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	350	339	10,500	10,170	3.85	3.97
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	350	339	10,500	10,170		
20.				WEIGHTED AVERAGE		3.85	3.97

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2012 THRU DECEMBER 2012

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	67,465	32,244	24,617	20,953	18,390	18,161	17,501	19,186	18,018	22,608	42,330	0
2	Transportation costs	18,846	17,803	14,794	15,106	8,462	8,061	8,414	8,467	8,155	8,336	11,674	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	86,311	50,047	39,411	36,058	26,852	26,221	25,914	27,653	26,173	30,944	54,004	0
PGA THERM SALES													
13	Residential	92,783	67,067	69,504	32,341	29,475	31,393	25,681	24,566	29,503	25,201	35,701	0
14	Commercial	52,482	39,366	46,572	31,222	30,281	32,678	25,227	24,846	31,553	25,500	25,620	0
15	Interruptible						527	1,020	1,015	0	1,079	3,634	
18	Total:	145,265	106,433	116,076	63,563	59,756	64,598	51,928	50,427	61,056	51,780	64,955	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
20	Commercial	0.65	0.65	0.65	0.65	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
21	Interruptible						0.77	0.84	0.84		0.77	0.84	
22													
23													
PGA REVENUES													
24	Residential	60,007	43,376	44,952	20,917	16,211	17,266	14,124	13,511	16,227	13,861	19,636	0
25	Commercial	33,943	25,460	30,120	20,193	16,655	17,973	13,875	13,665	17,354	14,025	14,091	0
26	Interruptible						405	857	853	0	829	3,055	
27	Adjustments*												
28													
29													
45	Total:	93,950	68,836	75,072	41,109	32,866	35,644	28,856	28,029	33,581	28,714	36,781	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,695	2,711	2,699	2,724	2,685	2,696	2,688	2,696	2,688	2,696	2,699	
47	Commercial	214	214	209	211	208	208	204	206	204	207	201	
48	Interruptible *						1	1	1		1	1	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

