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December 27, 2012

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of November, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett
Deputy General Counsel

JB/emc
Enclosures

cc: Parties of record.

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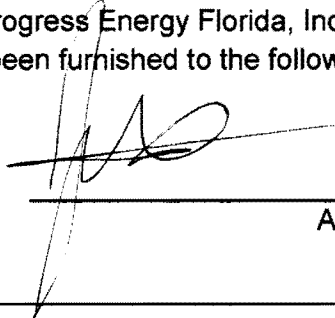
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Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November, 2012 have been furnished to the following individuals via e-mail on this 27th day of December, 2012.



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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2012

	\$				MWH				CENTS/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	99,238,000	108,797,317	(9,559,318)	(9.8)	2,311,103	2,381,906	(70,803)	(3.0)	4.2940	4.5677	(0.2737)	(6.0)
2	SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a	NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(1,079,752)	0	(1,079,752)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a	ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5	TOTAL COST OF GENERATED POWER	98,158,248	108,797,317	(10,639,070)	(9.8)	2,311,103	2,381,906	(70,803)	(3.0)	4.2472	4.5677	(0.3205)	(7.0)
6	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,052,601	16,657,818	(11,605,217)	(69.7)	107,134	243,817	(136,683)	(56.1)	4.7162	6.8321	(2.1159)	(31.0)
7	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	9,386	0	9,386	0.0	296	0	296	0.0	3.1710	0.0000	3.1710	0.0
8	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	156,162	1,313,720	(1,157,558)	(88.1)	413	26,692	(26,279)	(88.5)	37.8117	4.9218	32.8899	668.3
9	ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10	CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	14,007,133	15,500,648	(1,493,516)	(9.6)	301,444	319,785	(18,341)	(5.7)	4.6467	4.8472	(0.2005)	(4.1)
12	TOTAL COST OF PURCHASED POWER	19,225,282	33,472,166	(14,246,904)	(42.6)	409,287	590,294	(181,007)	(30.7)	4.6973	5.6704	(0.9731)	(17.2)
13	TOTAL AVAILABLE MWH					2,720,390	2,972,200	(251,810)	(8.5)				
14	FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a	GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15	FUEL COST OF OTHER POWER SALES (SCH A6)	(133,063)	(59,222)	(73,841)	124.7	(4,850)	(1,551)	(3,299)	212.7	2.7436	3.8183	(1.0747)	(28.2)
15a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(44,938)	(6,514)	(38,424)	589.9	(4,850)	(1,551)	(3,299)	212.7	0.9286	0.4200	0.5086	120.6
15b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16	FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17	FUEL COST OF STRATIFIED SALES	(5,174,099)	(7,248,692)	2,074,593	(28.8)	(132,130)	(156,208)	24,078	(15.4)	3.9159	4.6404	(0.7245)	(15.6)
18	TOTAL FUEL COST AND GAINS ON POWER SALES	(5,352,100)	(7,314,428)	1,962,328	(26.8)	(136,980)	(157,759)	20,779	(13.2)	3.9072	4.6365	(0.7293)	(15.7)
19	NET INADVERTENT AND WHEELED INTERCHANGE					23,714	0	23,714					
20	TOTAL FUEL AND NET POWER TRANSACTIONS	112,031,430	134,955,076	(22,923,646)	(17.0)	2,607,124	2,814,441	(207,317)	(7.4)	4.2971	4.7951	(0.4980)	(10.4)
21	NET UNBILLED	(22,480,546)	(14,049,773)	(8,430,773)	60.0	523,153	293,003	230,150	78.6	(0.7630)	(0.4795)	(0.2835)	58.1
22	COMPANY USE	473,736	575,411	(101,675)	(17.7)	(11,024)	(12,000)	976	(8.1)	0.0181	0.0196	(0.0035)	(17.9)
23	T & D LOSSES	7,435,963	7,936,652	(500,689)	(6.3)	(173,045)	(166,516)	(7,529)	4.6	0.2524	0.2709	(0.0185)	(6.8)
24	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	112,031,430	134,955,076	(22,923,646)	(17.0)	2,946,208	2,929,928	16,280	0.6	3.8026	4.6061	(0.8035)	(17.4)
25	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(966,877)	(3,441,354)	2,455,478	(71.4)	(25,861)	(74,673)	48,812	(85.4)	3.8123	4.6086	(0.7963)	(17.3)
26	JURISDICTIONAL KWH SALES	111,045,553	131,513,722	(20,468,168)	(15.6)	2,920,347	2,855,255	65,092	2.3	3.8025	4.6060	(0.8035)	(17.4)
27	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	111,181,029	131,824,094	(20,643,065)	(15.7)	2,920,347	2,855,255	65,092	2.3	3.8071	4.6169	(0.8098)	(17.5)
28	PRIOR PERIOD TRUE-UP	10,263,267	10,263,267	(0)	0.0	2,920,347	2,855,255	65,092	2.3	0.3514	0.3595	(0.0081)	(2.3)
28a	MARKET PRICE TRUE-UP	0	0	0	0.0	2,920,347	2,855,255	65,092	2.3	0.0000	0.0000	0.0000	0.0
28b	RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,920,347	2,855,255	65,092	2.3	0.0000	0.0000	0.0000	0.0
29	TOTAL JURISDICTIONAL FUEL COST	121,444,296	142,087,361	(20,643,065)	(14.5)	2,920,347	2,855,255	65,092	2.3	4.1585	4.9764	(0.8179)	(16.4)
30	REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31	FUEL COST ADJUSTED FOR TAXES									4.1615	4.9800	(0.8185)	(18.4)
32	GPIF	(248,341)	(248,341)			2,920,347	2,855,255			(0.0065)	(0.0087)	0.0002	(2.3)
33	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.153	4.971	(0.818)	(16.5)

PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,390,112,791	1,491,044,752	(100,931,961)	(6.8)	31,742,162	31,998,271	(256,109)	(0.8)	4.3794	4.6598	(0.2804)	(6.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(23,058,573)	(118,285,714)	95,227,141	(80.5)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,367,106,165	1,372,771,145	(5,664,980)	(0.4)	31,742,162	31,998,271	(256,109)	(0.8)	4.3069	4.2901	0.0168	0.4
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	128,490,781	224,355,104	(95,864,343)	(42.7)	2,583,505	3,680,981	(1,097,475)	(29.8)	4.9735	6.0950	(1.1215)	(18.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	31,786	0	31,786	0.0	960	0	960	0.0	3.3111	0.0000	3.3111	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	13,976,213	13,515,732	460,481	3.4	282,181	242,740	39,441	16.3	4.9529	5.5680	(0.6151)	(11.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	163,890,648	167,214,107	(3,323,460)	(2.0)	3,534,554	3,449,448	85,106	2.5	4.6368	4.8476	(0.2108)	(4.4)
12 TOTAL COST OF PURCHASED POWER	305,389,408	405,084,843	(99,695,538)	(24.4)	6,401,201	7,373,169	(971,968)	(13.2)	4.7864	5.4940	(0.7076)	(12.9)
13 TOTAL AVAILABLE MWH					38,143,363	39,371,440	(1,228,077)	(3.1)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,374,139)	(2,289,304)	915,165	(40.0)	(48,739)	(57,867)	9,128	(15.8)	2.8194	3.9561	(1.1367)	(28.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(290,046)	(251,824)	(38,222)	15.2	(48,739)	(57,867)	9,128	(15.8)	0.5851	0.4352	0.1500	36.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(48,078,465)	(95,672,672)	47,594,208	(49.8)	(1,428,294)	(2,039,905)	611,611	(30.0)	3.3661	4.6901	(1.3240)	(28.2)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(49,742,650)	(98,213,800)	48,471,150	(49.4)	(1,477,033)	(2,097,772)	620,739	(29.6)	3.3677	4.6818	(1.3141)	(28.1)
19 NET INADVERTENT AND WHEELED INTERCHANGE					82,602	0	82,602					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,623,752,923	1,679,642,289	(55,889,366)	(3.3)	36,749,932	37,273,668	(524,736)	(1.4)	4.4185	4.5062	(0.0877)	(2.0)
21 NET UNBILLED	(664,322)	(5,589,525)	4,925,203	(88.1)	15,035	34,809	(19,774)	(58.8)	(0.0019)	(0.0160)	0.0141	(88.1)
22 COMPANY USE	5,852,731	5,923,612	29,119	0.5	(134,723)	(132,000)	(2,723)	2.1	0.0174	0.0169	0.0005	3.0
23 T & D LOSSES	110,945,579	100,387,951	10,557,628	10.5	(2,510,931)	(2,228,915)	(284,016)	12.8	0.3252	0.2872	0.0380	13.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,623,752,923	1,679,642,289	(55,889,366)	(3.3)	34,118,313	34,949,562	(831,249)	(2.4)	4.7592	4.8058	(0.0467)	(1.0)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(11,753,096)	(58,486,795)	46,733,709	(79.9)	(250,943)	(808,603)	557,660	(89.0)	4.6896	7.2331	(2.5435)	(35.3)
26 JURISDICTIONAL KWH SALES	1,611,999,837	1,621,155,493	(9,155,656)	(0.6)	33,867,370	34,140,959	(273,589)	(0.8)	4.7597	4.7484	0.0113	0.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,614,116,788	1,624,981,420	(10,864,632)	(0.7)	33,867,370	34,140,959	(273,589)	(0.8)	4.7660	4.7596	0.0064	0.1
28 PRIOR PERIOD TRUE-UP	112,895,935	112,895,937	(2)	0.0	33,867,370	34,140,959	(273,589)	(0.8)	0.3333	0.3307	0.0026	0.8
28a MARKET PRICE TRUE-UP	0	0	0	0.0	33,867,370	34,140,959	(273,589)	(0.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	33,867,370	34,140,959	(273,589)	(0.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,727,012,724	1,737,877,357	(10,864,634)	(0.6)	33,867,370	34,140,959	(273,589)	(0.8)	5.0993	5.0903	0.0090	0.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1030	5.0940	0.0090	0.2
32 GPIF	(2,731,749)	(2,731,751)			33,867,370	34,140,959			(0.0081)	(0.0080)	(0.0001)	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.095	5.086	0.009	0.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$99,238,000	108,797,317	(\$9,559,318)	(8.8)	\$1,390,112,791	\$1,491,044,752	(\$100,931,961)	(6.8)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	328.0
2. FUEL COST OF POWER SOLD	(133,063)	(59,222)	(73,841)	124.7	(1,374,139)	(2,289,304)	915,165	(40.0)
2a. GAIN ON POWER SALES	(44,938)	(6,514)	(38,424)	589.9	(290,046)	(251,824)	(38,222)	15.2
3. FUEL COST OF PURCHASED POWER	5,052,601	16,857,818	(11,805,217)	(69.7)	128,490,761	224,355,104	(95,864,343)	(42.7)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	14,007,133	15,500,648	(1,493,516)	(9.6)	163,890,648	167,214,107	(3,323,460)	(2.0)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	165,548	1,313,720	(1,148,172)	(67.4)	14,007,999	13,515,732	492,267	3.8
5. TOTAL FUEL & NET POWER TRANSACTIONS	118,285,280	142,203,768	(23,918,487)	(16.8)	1,694,869,961	1,893,600,675	(198,730,714)	(10.5)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,174,099)	(7,248,692)	2,074,593	(28.6)	(48,078,465)	(95,872,672)	47,594,208	(48.8)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(1,079,752)	0	(1,079,752)	0.0	(23,058,573)	(118,285,714)	95,227,141	(80.5)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$112,031,430	\$134,955,076	(\$22,923,646)	(17.0)	\$1,623,752,923	\$1,679,642,289	(\$55,889,366)	(3.3)
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7	\$0	\$7		\$225	\$0	\$225	
INEFFICIENT USE OF BARTOW CC	0	0	0		0	0	0	
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	880	0	880		7,990	0	7,990	
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(9,771)	0	(9,771)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		(657,920)	0	(657,920)	
NEIL Replacement Power Reimbursement	0	0	0		(10,928,571)	(118,285,714)	107,357,143	
E-Schedule Adjustment (2011)	0	0	0		0	0	0	
(Gain)/Loss on Sale of #6 Ctl	0	0	0		(891,333)	0	(891,333)	
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0		371,964	0	371,964	
NET METER SETTLEMENT	0	0	0		13,921	0	13,921	
St. George Island Emergency Fuel	0	0	0		0	0	0	
Derivative Collateral Interest	6,660	0	6,660		506,946	0	506,946	
Joint Owner CRS Replacement Power (Capacity Factor Agreement)	(1,087,299)	0	(1,087,299)		(11,472,024)	0	(11,472,024)	
SUBTOTAL LINE 6b SHOWN ABOVE	(\$1,079,752)	\$0	(\$1,079,752)		(\$23,058,573)	(\$118,285,714)	\$95,227,141	
B. KWH SALES								
1. JURISDICTIONAL SALES	2,920,347,329	2,855,255,000	65,092,329	2.3	33,867,370,075	34,140,959,000	(273,588,925)	(0.8)
2. NON JURISDICTIONAL (WHOLESALE) SALES	25,860,657	74,673,000	(48,812,343)	(65.4)	250,943,003	808,603,000	(557,659,997)	(69.0)
3. TOTAL SALES	2,946,207,986	2,929,928,000	16,279,986	0.6	34,118,313,078	34,949,562,000	(831,248,922)	(2.4)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.12	97.45	1.67	1.7	99.26	97.69	1.57	1.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$147,889,335	\$147,450,001	\$439,334	0.3	\$1,726,090,683	\$1,763,094,521	(\$37,003,838)	(2.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,267)	0	0.0	(112,895,935)	(112,895,937)	2	0.0
2b. INCENTIVE PROVISION	248,341	248,341	(0)	0.0	2,731,749	2,731,751	(2)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	137,874,409	137,435,075	439,334	0.3	1,615,926,487	1,652,930,335	(37,003,838)	(2.2)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	112,031,430	134,955,076	(22,923,646)	(17.0)	1,623,752,923	1,679,642,289	(55,889,366)	(3.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.12	97.45	1.67	1.7	99.28	97.69	1.57	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	111,181,029	131,824,094	(20,643,065)	(15.7)	1,614,116,788	1,644,774,531	(30,657,742)	(1.9)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	26,693,380	5,610,981	21,082,399	375.7	1,809,709	8,155,805	(6,346,096)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(29,696)	(1,307)	(28,391)	2,172.1	(318,478)	(64,006)	(254,471)	397.6
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(248,921,364)	(18,044,407)	(228,876,957)	1,288.4	(324,522,196)	(123,169,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,267	(0)	0.0	112,895,935	112,895,937	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(209,994,415)	(2,171,466)	(207,822,949)	9,570.6	(210,135,030)	(2,171,466)	(207,963,564)	9,577.1
12. OTHER:	0				140,615		140,615	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$209,994,415)	(2,171,466)	(207,822,949)	9,570.6	(\$209,994,415)	(2,171,466)	(207,822,949)	9,570.6
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$246,921,364)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(209,964,717)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(456,886,081)	N/A	--	--		NOT		
4. AVERAGE TRUE UP (50% OF LINE D3)	(228,443,041)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.140	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.160	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.300	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.150	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.013	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$29,696)	N/A	--	--				

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:41:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	19,293	176,461	(157,168)	(89.1%)
2 - LIGHT OIL	873,152	1,950,142	(1,076,990)	(55.2%)
3 - COAL	21,973,160	39,439,304	(17,466,144)	(44.3%)
4 - GAS	76,372,394	67,231,410	9,140,984	13.6%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	99,238,000	108,797,317	(9,559,317)	(8.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	126	1,017	(891)	(87.6%)
10 - LIGHT OIL	3,273	3,444	(171)	(5.0%)
11 - COAL	562,849	1,043,333	(480,484)	(46.1%)
12 - GAS	1,744,856	1,334,112	410,744	30.8%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,311,103	2,381,906	(70,803)	(3.0%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	257	2,125	(1,868)	(87.9%)
18 - LIGHT OIL (BBL)	7,432	14,083	(6,651)	(47.2%)
19 - COAL (TON)	248,956	445,818	(196,862)	(44.2%)
20 - GAS (MCF)	13,611,097	9,983,279	3,627,818	36.3%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	1,566	13,922	(12,356)	(88.7%)
25 - LIGHT OIL	42,998	81,630	(38,632)	(47.3%)
26 - COAL	5,889,232	10,504,978	(4,615,746)	(43.9%)
27 - GAS	13,776,686	9,983,279	3,793,407	38.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	19,710,482	20,583,809	(873,327)	(4.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:41:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.04	0.0	(87.2%)
33 - LIGHT OIL	0.1	0.14	0.0	(2.1%)
34 - COAL	24.4	43.80	(19.4)	(44.4%)
35 - GAS	75.5	56.01	19.5	34.8%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	75.07	83.04	(7.97)	(9.6%)
41 - LIGHT OIL (\$/BBL)	117.49	138.47	(20.99)	(15.2%)
42 - COAL (\$/TON)	88.26	88.47	(0.20)	(0.2%)
43 - GAS (\$/MCF)	5.61	6.73	(1.12)	(16.7%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.32	12.67	(0.36)	(2.8%)
48 - LIGHT OIL	20.31	23.89	(3.58)	(15.0%)
49 - COAL	3.73	3.75	(0.02)	(0.6%)
50 - GAS	5.54	6.73	(1.19)	(17.7%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.03	5.29	(0.25)	(4.7%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,420	13,689	(1,270)	(9.3%)
56 - LIGHT OIL	13,138	23,702	(10,564)	(44.6%)
57 - COAL	10,463	10,069	395	3.9%
58 - GAS	7,896	7,483	413	5.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,529	8,642	(113)	(1.3%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:41:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.30	17.35	(2.05)	(11.8%)
64 - LIGHT OIL	26.68	56.62	(29.95)	(52.9%)
65 - COAL	3.90	3.78	0.12	3.3%
66 - GAS	4.38	5.04	(0.66)	(13.1%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.29	4.57	(0.27)	(6.0%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	34	5.772	196	4,172	0.000	122.696
TOTAL UNIT 3	789	0.00	0			0				196	4,172	0.000	
TOTAL Nuclear:	789	0.00				0				196	4,172	0.000	
Steam													
Anclote													
		0.00					No 2	12	5.795	70	1,437	0.000	119.758
		70,083.00					Gas	883,825	1.013	895,315	4,574,944	6.528	5.176
TOTAL UNIT 1	517	70,083.00	19			12,776				895,384	4,576,381	6.530	
		0.00					No 2	37	5.795	214	4,431	0.000	119.758
		72,298.84					Gas	886,186	1.013	897,706	4,587,165	6.345	5.176
		126.16					No 6	257	6.095	1,566	19,293	15.293	75.072
TOTAL UNIT 2	530	72,425.00	19			12,420				899,487	4,610,889	6.366	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		36,069.00					Coal	18,463	24.414	450,756	2,092,875	5.802	113.355
		0.00					No 2	907	5.809	5,269	121,399	0.000	133.846
TOTAL UNIT 1	376	36,069.00	13			12,643				456,025	2,214,274	6.139	
		107,370.00					Coal	48,974	24.414	1,195,651	5,551,453	5.170	113.355
		0.00					No 2	308	5.809	1,789	41,225	0.000	133.846
TOTAL UNIT 2	498	107,370.00	30			11,152				1,197,441	5,592,677	5.209	
Crystal River 4 & 5													
		420,720.00					Coal	181,519	23.374	4,242,825	14,328,832	3.406	78.938
		0.00					No 2	1,297	5.710	7,406	172,835	0.000	133.258
TOTAL UNIT 4	721	420,720.00	81			10,102				4,250,231	14,501,668	3.447	
TOTAL UNIT 5		0.00				0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1		0.00				0				0	0	0.000	
		11,805.00					Gas	182,307	1.013	184,677	941,918	7.979	5.167
TOTAL UNIT 2	30	11,805.00	55			15,644				184,677	941,918	7.979	
		27,763.00					Gas	319,683	1.013	323,839	1,651,692	5.949	5.167
TOTAL UNIT 3	73	27,763.00	53			11,664				323,839	1,651,692	5.949	
TOTAL Steam:	2,745	746,235.00				10,998				8,207,084	34,089,499	4.568	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		26.88					No 2	103	5.802	598	10,885	40.488	105.679
		6.02					Gas	132	1.013	134	688	11.433	5.210
TOTAL APP	70	32.90	0			22,229				731	11,573	35.175	
Bartow Combined Cycle													
		539,400.00					Gas	3,869,819	1.012	3,916,257	22,189,441	4.114	5.734
TOTAL BCC	1,235	539,400.00	61			7,260				3,916,257	22,189,441	4.114	
Bartow Peaker													
		1,076.46					No 2	2,759	5.793	15,984	295,587	27.459	107.135
		386.74					Gas	5,669	1.013	5,743	29,481	7.623	5.200
TOTAL BAP	117	1,463.20	2			14,849				21,727	325,067	22.216	
Bayboro Peaker													
		198.80					No 2	456	5.832	2,659	53,750	27.037	117.872
TOTAL BYP	233	198.80	0			13,376				2,659	53,750	27.037	
Debarry Peaker													
		119.96					No 2	280	5.802	1,624	29,204	24.346	104.299
		509.04					Gas	6,812	1.012	6,894	33,401	6.562	4.903
TOTAL DEP	288	629.00	0			13,543				8,518	62,605	9.953	
Higgins Peaker													
		225.90					Gas	4,399	1.013	4,456	22,848	10.114	5.194
TOTAL HGP	81	225.90	0			19,726				4,456	22,848	10.114	
Hines Energy													
		985,909.00					Gas	7,096,170	1.012	7,181,324	40,714,468	4.130	5.738
TOTAL HEP	2,199	985,909.00	62			7,284				7,181,324	40,714,468	4.130	
Intercession City Peaker													
		534.38					No 2	1,239	5.801	7,188	138,228	25.867	111.564
		2,116.67					Gas	28,160	1.011	28,470	146,965	6.943	5.219
TOTAL ICP	838	2,651.05	0			13,450				35,657	285,193	10.758	
Suwannee Peaker													
		136.00					Gas	1,667	1.013	1,689	7,986	5.872	4.790
TOTAL SRP	134	136.00	0			12,417				1,689	7,986	5.872	
Tiger Bay Cogen													
		0.00					Gas	0	0.000	0	(32,825)	0.000	0.000
TOTAL TBP	0	0.00	0			0				0	(32,825)	0.000	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

FINAL

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:29AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Univ of Florida Cogen													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		34,222.40					Gas	326,268	1.012	330,183	1,504,223	4.395	4.610
TOTAL UFP	47	34,222.40	101			9,648				330,183	1,504,223	4.395	
TOTAL Gas Turbine:													
	5,242	1,564,868.25				7,351				11,503,202	65,144,329	4.163	
SYSTEM TOTAL:													
	8,776	2,311,103.25				8,529				19,710,482	99,238,000	4.294	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(30,242)	2,125	(32,367)	(1523.2%)
3 - UNIT COST (\$/BBL)	55.96	83.04	(27.08)	(32.6%)
4 - AMOUNT (\$)	(1,692,379)	176,461	(1,868,840)	(1059.1%)
5 - BURNED				
6 - UNITS (BBL)	257	2,125	(1,868)	(87.9%)
7 - UNIT COST (\$/BBL)	75.07	83.04	(7.97)	(9.6%)
8 - AMOUNT (\$)	19,293	176,461	(157,168)	(89.1%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	0			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	591,982	1,100,000	(508,018)	(46.2%)
14 - UNIT COST (\$/BBL)	72.79	83.04	(10.25)	(12.3%)
15 - AMOUNT (\$)	43,089,478	91,344,550	(48,255,072)	(52.8%)
16 -				
17 - DAYS SUPPLY	69,103	15,529	53,574	345.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	45,802	14,083	31,719	225.2%
20 - UNIT COST (\$/BBL)	137.91	138.47	(0.56)	(0.4%)
21 - AMOUNT (\$)	6,316,584	1,950,142	4,366,442	223.9%
22 - BURNED				
23 - UNITS (BBL)	7,432	14,083	(6,651)	(47.2%)
24 - UNIT COST (\$/BBL)	117.49	138.47	(20.99)	(15.2%)
25 - AMOUNT (\$)	873,152	1,950,142	(1,076,990)	(55.2%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(3)			
28 - AMOUNT (\$)	(381)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,074,049	883,900	190,149	21.5%
31 - UNIT COST (\$/BBL)	109.48	138.47	(28.99)	(20.9%)
32 - AMOUNT (\$)	117,586,899	122,393,633	(4,806,734)	(3.9%)
33 -				
34 - DAYS SUPPLY	4,336	1,883	2,453	130.3%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	414,120	445,818	(31,698)	(7.1%)
37 - UNIT COST (\$/TON)	84.16	88.47	(4.31)	(4.9%)
38 - AMOUNT (\$)	34,851,494	39,439,304	(4,587,810)	(11.6%)
39 - BURNED				
40 - UNITS (TON)	248,956	445,818	(196,862)	(44.2%)
41 - UNIT COST (\$/TON)	88.26	88.47	(0.20)	(0.2%)
42 - AMOUNT (\$)	21,973,160	39,439,304	(17,466,144)	(44.3%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	986,453	768,000	218,453	28.4%
48 - UNIT COST (\$/TON)	93.02	88.47	4.55	5.1%
49 - AMOUNT (\$)	91,759,534	67,941,120	23,818,414	35.1%
50 -				
51 - DAYS SUPPLY	119	52	67	130.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:42:51AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	13,611,097	9,983,279	3,627,818	36.3%
68 - UNIT COST (\$/MCF)	5.61	6.73	(1.12)	(16.7%)
69 - AMOUNT (\$)	76,372,394	67,231,410	9,140,984	13.6%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
NOVEMBER 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$0.12)	Non recoverable expense of fuel additives.
0	(\$0.12)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(\$7.14)	Non recoverable expense of fuel additives.
(3)	(\$373.59)	Crystal River #3 Participant's share of light oil burned.
(3)	(\$380.73)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.12)	Non recoverable expense of inspection reports.
0	(\$0.12)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:12:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,890,407	9,872,921	(2,982,514)	(30.2%)
2 - LIGHT OIL	17,834,172	36,173,707	(18,339,535)	(50.7%)
3 - COAL	388,445,194	417,010,992	(28,565,798)	(6.9%)
4 - GAS	976,943,017	1,027,987,130	(51,044,113)	(5.0%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,390,112,791	1,491,044,750	(100,931,959)	(6.8%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	45,476	62,036	(16,560)	(26.7%)
10 - LIGHT OIL	69,209	79,911	(10,702)	(13.4%)
11 - COAL	9,566,875	11,337,359	(1,770,484)	(15.6%)
12 - GAS	22,060,602	20,518,965	1,541,637	7.5%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	31,742,162	31,998,271	(256,109)	(0.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	89,246	119,535	(30,289)	(25.3%)
18 - LIGHT OIL (BBL)	155,230	269,284	(114,054)	(42.4%)
19 - COAL (TON)	4,325,772	4,894,504	(568,732)	(11.6%)
20 - GAS (MCF)	172,461,663	158,733,321	13,728,342	8.6%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	568,459	783,171	(214,712)	(27.4%)
25 - LIGHT OIL	879,657	1,560,775	(681,118)	(43.6%)
26 - COAL	101,551,890	115,510,309	(13,958,419)	(12.1%)
27 - GAS	174,672,889	158,733,321	15,939,568	10.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	277,672,896	276,587,576	1,085,320	0.4%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:12:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.19	(0.1)	(26.1%)
33 - LIGHT OIL	0.2	0.25	0.0	(12.7%)
34 - COAL	30.1	35.43	(5.3)	(14.9%)
35 - GAS	69.5	64.13	5.4	8.4%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
<u>39 - TOTAL (% MWH)</u>	<u>100.0</u>	<u>100.0</u>	<u>0.0</u>	<u>0.0%</u>
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.21	82.59	(5.39)	(6.5%)
41 - LIGHT OIL (\$/BBL)	114.89	134.33	(19.44)	(14.5%)
42 - COAL (\$/TON)	89.80	85.20	4.60	5.4%
43 - GAS (\$/MCF)	5.66	6.48	(0.81)	(12.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.12	12.61	(0.49)	(3.8%)
48 - LIGHT OIL	20.27	23.18	(2.90)	(12.5%)
49 - COAL	3.83	3.61	0.21	6.0%
50 - GAS	5.59	6.48	(0.88)	(13.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
<u>54 - SYSTEM (\$/MBTU)</u>	<u>5.01</u>	<u>5.39</u>	<u>(0.38)</u>	<u>(7.1%)</u>
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,500	12,624	(124)	(1.0%)
56 - LIGHT OIL	12,710	19,531	(6,821)	(34.9%)
57 - COAL	10,615	10,188	426	4.2%
58 - GAS	7,918	7,736	182	2.4%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
<u>62 - SYSTEM (BTU/KWH)</u>	<u>8,748</u>	<u>8,644</u>	<u>104</u>	<u>1.2%</u>

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:12:16AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.15	15.91	(0.76)	(4.8%)
64 - LIGHT OIL	25.77	45.27	(19.50)	(43.1%)
65 - COAL	4.06	3.68	0.38	10.4%
66 - GAS	4.43	5.01	(0.58)	(11.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.38	4.66	(0.28)	(6.0%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:37:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
		0.00					No 2	266	5.805	1,771	38,509	0.000	126.257
TOTAL UNIT 3	789	0.00	0			885,316				1,771	38,509	1,925.426	
TOTAL Nuclear:	789	0.00				885,316				1,771	38,509	1,925.426	
Steam													
Anclote													
		0.00					No 2	831	5.795	4,816	95,941	0.000	115.452
		741,435.62					Gas	9,140,947	1.015	9,275,391	48,342,936	6.520	5.289
		23,451.38					No 6	46,288	6.338	293,378	3,587,544	15.298	77.505
TOTAL UNIT 1	517	764,887.00	18			12,516				9,573,585	52,026,422	6.802	
		0.00					No 2	1,813	5.795	10,507	208,820	0.000	115.179
		765,481.49					Gas	9,258,456	1.015	9,394,454	48,557,521	6.343	5.245
		21,676.51					No 6	41,579	6.398	266,027	3,212,621	14.821	77.265
TOTAL UNIT 2	530	787,158.00	18			12,266				9,670,988	51,978,962	6.603	
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
		1,069,841.00					Coal	475,263	24.351	11,573,111	54,221,072	5.088	114.086
		0.00					No 2	7,098	5.784	41,057	830,608	0.000	117.020
TOTAL UNIT 1	376	1,069,841.00	35			10,856				11,614,168	55,051,681	5.146	
		1,282,282.00					Coal	561,876	24.342	13,677,018	64,445,608	5.026	114.697
		0.00					No 2	6,406	5.778	37,014	716,067	0.000	111.781
TOTAL UNIT 2	498	1,282,282.00	32			10,695				13,714,030	65,161,675	5.082	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:37:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		4,055,229.00					Coal	1,829,349	23.214	42,466,365	150,070,146	3.701	82.035
		0.00					No 2	17,752	5.776	102,543	2,256,367	0.000	127.105
TOTAL UNIT 4	721	4,055,229.00	70			10,497				42,568,909	152,326,513	3.756	
		3,187,782.00					Coal	1,459,284	23.186	33,835,398	119,708,368	3.755	82.032
		0.00					No 2	21,065	5.781	121,780	2,632,427	0.000	124.967
TOTAL UNIT 5	721	3,187,782.00	55			10,652				33,957,178	122,340,795	3.838	
Suwannee Plant													
		0.00					No 2	151	5.817	878	17,395	0.000	115.198
		63,417.50					Gas	928,594	1.020	947,372	4,907,715	7.739	5.285
		258.50					No 6	587	6.579	3,862	33,165	12.830	56.499
TOTAL UNIT 1	28	63,676.00	28			14,952				952,112	4,958,275	7.787	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		101,748.87					Gas	1,502,657	1.018	1,529,821	7,933,495	7.797	5.280
		144.13					No 6	330	6.567	2,167	20,484	14.199	62.012
TOTAL UNIT 2	30	101,893.00	42			15,041				1,532,568	7,963,114	7.815	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		307,393.54					Gas	3,571,521	1.019	3,640,130	18,913,718	6.153	5.296
		255.46					No 6	462	6.548	3,025	36,613	14.332	79.248
TOTAL UNIT 3	73	307,649.00	52			11,845				3,644,042	18,964,338	6.164	
TOTAL Steam:	2,745	11,620,397.00				10,949				127,227,581	530,771,776	4.568	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:37:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		313.52					No 2	1,073	5.802	6,226	106,034	34.458	100.684
		165.08					Gas	3,229	1.015	3,278	17,355	10.513	5.375
TOTAL APP	55	478.60	0			19,857				9,504	125,388	26.199	
Bartow Combined Cycle													
		1,088.86					No 2	1,433	5.764	8,260	167,847	15.415	117.130
		6,268,012.14					Gas	47,017,905	1.011	47,548,692	272,207,021	4.343	5.789
TOTAL BCC	1,179	6,269,101.00	66			7,586				47,556,951	272,374,868	4.345	
Bartow Peaker													
		1,904.40					No 2	3,917	5.793	22,693	419,649	22.036	107.135
		1,892.30					Gas	22,238	1.014	22,549	119,158	6.297	5.358
TOTAL BAP	205	3,796.70	0			11,916				45,242	538,808	14.191	
Bayboro Peaker													
		4,994.90					No 2	11,742	5.832	68,475	1,367,794	27.384	116.487
TOTAL BYP	198	4,994.90	0			13,709				68,475	1,367,794	27.384	
Debary Peaker													
		6,400.02					No 2	15,449	5.779	89,285	1,567,537	24.493	101.465
		44,096.98					Gas	605,953	1.015	615,185	3,164,703	7.222	5.256
TOTAL DEP	703	50,497.00	1			13,951				704,470	4,752,240	9.411	
Higgins Peaker													
		130.14					No 2	468	5.812	2,720	46,163	35.470	98.638
		687.68					Gas	14,171	1.014	14,373	74,958	10.901	5.290
TOTAL HGP	106	817.80	0			20,902				17,093	121,121	14.811	
Hines Energy													
		11,915,015.30					Gas	84,106,305	1.013	85,160,221	487,200,914	4.089	5.793
TOTAL HEP	2,042	11,915,015.30	73			7,147				85,160,221	487,200,914	4.089	
Intercession City Peaker													
		9,861.51					No 2	22,737	5.792	131,697	2,411,856	24.457	106.076
		285,810.11					Gas	3,773,457	1.012	3,816,892	21,759,336	7.613	5.766
TOTAL ICP	1,038	295,671.62	4			13,355				3,948,588	24,171,192	8.175	
Rio Pinar Peaker													
		18.00					No 2	59	5.804	342	6,337	35.205	107.404
TOTAL RPP	14	18.00	0			19,024				342	6,337	35.205	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:37:58AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,510.98					No 2	3,667	5.822	21,348	335,723	22.219	91.553
		11,075.98					Gas	153,555	1.019	156,490	813,533	7.345	5.298
TOTAL SRP	174	12,586.96	1			14,129				177,839	1,149,256	9.131	
Tiger Bay Cogen													
		1,229,210.00					Gas	9,186,352	1.015	9,324,917	48,194,503	3.921	5.246
TOTAL TBP	194	1,229,210.00	79			7,586				9,324,917	48,194,503	3.921	
Turner Peaker													
		13,463.00					No 2	35,920	5.757	206,776	4,209,416	31.267	117.189
TOTAL TUP	153	13,463.00	1			15,359				206,776	4,209,416	31.267	
Univ of Florida Cogen													
		0.00					No 2	3,130	0.000	0	374,519	0.000	119.655
		326,114.10					Gas	3,176,322	1.015	3,223,125	14,716,151	4.513	4.633
TOTAL UFP	46	326,114.10	87			9,883				3,223,125	15,090,669	4.627	
TOTAL Gas Turbine:													
	6,107	20,121,764.98				7,477				150,443,544	859,302,506	4.271	
SYSTEM TOTAL:													
	9,641	31,742,161.98				8,748				277,672,896	1,390,112,791	4.379	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:18:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(49,984)	119,535	(169,519)	(141.8%)
3 - UNIT COST (\$/BBL)	131.36	82.59	48.76	59.2%
4 - AMOUNT (\$)	(6,565,864)	9,872,921	(16,438,785)	(166.5%)
5 - BURNED				
6 - UNITS (BBL)	89,246	119,535	(30,289)	(25.3%)
7 - UNIT COST (\$/BBL)	77.21	82.59	(5.39)	(6.5%)
8 - AMOUNT (\$)	6,890,407	9,872,921	(2,982,514)	(30.2%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(1,968)			
11 - AMOUNT (\$)	(155,215)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	591,982	1,100,000	(508,018)	(46.2%)
14 - UNIT COST (\$/BBL)	72.79	83.04	(10.25)	(12.3%)
15 - AMOUNT (\$)	43,089,478	91,344,550	(48,255,072)	(52.8%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	176,326	269,284	(92,958)	(34.5%)
20 - UNIT COST (\$/BBL)	140.98	134.33	6.65	4.9%
21 - AMOUNT (\$)	24,858,217	36,173,707	(11,315,490)	(31.3%)
22 - BURNED				
23 - UNITS (BBL)	155,230	269,284	(114,054)	(42.4%)
24 - UNIT COST (\$/BBL)	114.89	134.33	(19.44)	(14.5%)
25 - AMOUNT (\$)	17,834,172	36,173,707	(18,339,535)	(50.7%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,145			
28 - AMOUNT (\$)	108,230			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,074,049	883,900	190,149	21.5%
31 - UNIT COST (\$/BBL)	109.48	138.47	(28.99)	(20.9%)
32 - AMOUNT (\$)	117,586,899	122,393,633	(4,806,734)	(3.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:18:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,027,058	4,894,504	(867,446)	(17.7%)
37 - UNIT COST (\$/TON)	88.21	85.20	3.01	3.5%
38 - AMOUNT (\$)	355,230,598	417,010,992	(61,780,394)	(14.8%)
39 - BURNED				
40 - UNITS (TON)	4,325,772	4,894,504	(568,732)	(11.6%)
41 - UNIT COST (\$/TON)	89.80	85.20	4.60	5.4%
42 - AMOUNT (\$)	388,445,194	417,010,992	(28,565,798)	(6.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,914			
46 - ENDING INVENTORY				
47 - UNITS (TON)	986,453	768,000	218,453	28.4%
48 - UNIT COST (\$/TON)	93.02	88.47	4.55	5.1%
49 - AMOUNT (\$)	91,759,534	67,941,120	23,818,414	35.1%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 11/1/2012
Run Date: 12/19/2012 10:18:00AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	172,461,663	158,733,321	13,728,342	8.6%
68 - UNIT COST (\$/MCF)	5.66	6.48	(0.81)	(12.5%)
69 - AMOUNT (\$)	976,943,017	1,027,987,130	(51,044,113)	(5.0%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
November 2012

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		1,551		1,551	3.818	4.238	59,222.00	65,736.00	6,514.00
ACTUAL									
The Energy Authority, Inc.	Schedule C	5		5	2.980	3.449	119.00	172.45	53.45
City of New Smyrna Beach, FL	CR-1	143		143	2.720	3.902	3,889.75	5,580.04	1,690.29
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	13,869.51	13,869.51	0.00
EDF Trading North America, LLC	EEI	400		400	2.175	2.501	8,700.09	10,004.56	1,304.47
Morgan Stanley Capital Group, Inc	EEI	91		91	3.758	5.522	3,417.92	5,024.86	1,607.04
Oglethorpe Power Corp.	EEI	73		73	2.461	3.499	1,795.25	2,554.25	758.00
Orlando Utilities Commission	Schedule OS	100		100	3.969	3.372	3,968.82	3,371.68	(597.14)
Reedy Creek Improvement District	CR-1	2,757		2,757	2.385	3.307	65,757.64	91,171.00	25,413.36
Seminole Electric Cooperative, Inc	CR-1	135		135	2.399	4.415	3,239.15	5,980.00	2,720.85
The Energy Authority, Inc.	Schedule OS	1,146		1,146	2.470	3.516	28,304.78	40,292.60	11,988.02
Subtotal - Gain on Other Power Sales		4,850		4,850	2.744	3.670	133,062.91	178,001.25	44,938.34
CURRENT MONTH TOTAL		4,850		4,850	2.744	3.670	133,062.91	178,001.25	44,938.34
DIFFERENCE		3,299		3,299	(1.074)	(0.568)	73,840.91	112,265.25	38,424.34
DIFFERENCE %		212.70		212.70	(28.14)	(13.40)	124.68	170.78	589.67
CUMULATIVE ACTUAL		48,739		48,739	2.819	3.414	1,374,139.34	1,664,185.83	290,046.49
CUMULATIVE ESTIMATED		57,867		57,867	3.956	4.391	2,289,303.00	2,541,127.00	251,824.00
DIFFERENCE		(9,128)		(9,128)	(1.137)	(0.977)	(915,163.66)	(876,941.17)	38,222.49
DIFFERENCE %		(15.77)		(15.77)	(28.74)	(22.25)	(39.98)	(34.51)	15.18

PROGRESS ENERGY FLORIDA, INC.
 SCHEDULE A7

PURCHASED POWER
 EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
 NOVEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		243,817			243,817	8.832	6.832	16,657,818.00	16,657,818.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	2,197			2,197	12.896	12.896	283,314.86	283,314.86
Shady Hills Power Company, LLC	TOLL	13,300			13,300	6.999	6.999	930,831.30	930,831.30
Southern Company Services, Inc	Franklin	91,745			91,745	4.193	4.193	3,847,102.98	3,847,102.98
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	(108)			(108)	(29.792)	(29.792)	32,175.03	32,175.03
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(40,823.04)	(40,823.04)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
CURRENT MONTH TOTAL		107,134			107,134	4.716	4.716	5,052,601.13	5,052,601.13
DIFFERENCE		(136,683)			(136,683)	(2.116)	(2.116)	(11,605,218.87)	(11,605,218.87)
DIFFERENCE %		(56.06)			(56.06)	(30.97)	(30.97)	(69.67)	(69.67)
CUMULATIVE ACTUAL		2,583,506			2,583,506	4.974	4.974	128,490,760.91	128,490,760.91
CUMULATIVE ESTIMATED		3,680,981			3,680,981	6.095	6.095	224,355,104.00	224,355,104.00
DIFFERENCE		(1,097,475)			(1,097,475)	(1.121)	(1.121)	(95,864,343.09)	(95,864,343.09)
DIFFERENCE %		(29.81)			(29.81)	(18.40)	(18.40)	(42.73)	(42.73)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		319,785	0	0	319,785	4.847	12.992	15,500,648.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,069			4,069	4.201	4.201	170,925.25
ADJ		0			0			8,392.42
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	6,409			6,409	3.221	3.221	208,444.20
ADJ		0			0			3,409.35
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	62,448			62,448	5.484	5.484	3,424,648.32
ADJ		0			0			(1,311.37)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	15			15	3.893	3.893	558.38
ADJ		5			5			287.70
Lake County (LAKCOUNT)	CO-GEN	8,041			8,041	3.125	3.125	251,281.25
ADJ		0			0			14,430.49
Lake Cogen Limited (LAKORDER)	CO-GEN	40,971			40,971	5.278	5.278	2,161,629.96
ADJ		0			0			(355,811.37)
Metro-Dade County (METRDADE)	CO-GEN	24,622			24,622	4.613	4.613	1,135,812.86
ADJ		0			0			(80,656.29)
Metro-Dade County (METRDDAS)	CO-GEN	1,745			1,745	3.724	3.724	64,983.80
ADJ		0			0			811.81
Orange Cogen (ORANGEAS)	CO-GEN	3,460			3,460	4.254	4.254	147,188.40
ADJ		0			0			1,962.01
Orange Cogen (ORANGECO)	CO-GEN	16,368			16,368	4.646	4.646	760,457.28
ADJ		0			0			(15,958.34)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	45,508			45,508	5.562	5.562	2,531,154.96
ADJ		0			0			(5,208.41)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	879			879	0.000	0.000	0.00
ADJ		0			0			0.00
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,076			17,076	3.127	3.127	533,968.52
ADJ		0			0			33,179.91
PCS Phosphate (OCSWFCRK)	CO-GEN	214			214	3.710	3.710	7,951.84
ADJ		83			83			3,631.36
PCS Phosphate (OCWHSPRS)	CO-GEN	228			228	3.575	3.575	8,068.06
ADJ		(4)			(4)			1,167.20
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	16,712			16,712	3.133	3.133	523,586.96
ADJ		0			0			65,150.37
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	34,704			34,704	3.756	3.756	1,303,482.24
ADJ		0			0			10,962.53
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	17,893			17,893	5.800	5.800	1,037,794.00
ADJ		0			0			52,759.27
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANCECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Si Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		301,444			301,444	4.847	4.847	14,007,132.52
DIFFERENCE		(18,341)			(18,341)	(0.200)	(8.345)	(1,493,515.48)
DIFFERENCE %		(5.74)			(5.74)	(4.13)	(172.17)	(9.64)
CUMULATIVE ACTUAL		3,534,554			3,534,554	4.637	4.637	163,890,647.57
CUMULATIVE ESTIMATED		3,449,448			3,449,448	4.848	4.848	167,214,107.00
CUMULATIVE DIFFERENCE		85,106			85,106	(0.211)	(0.211)	(3,323,459.43)
CUMULATIVE DIFFERENCE %		2.47			2.47	(4.35)	(4.35)	(1.99)

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:
NOVEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		26,692	4.822	1,313,720.00	7.481	1,996,950.00	683,230.00
ACTUAL:							
Florida Power & Light Company	Schedule C	296	3.171	9,386.18	3.844	11,376.98	1,990.80
SubTotal - Energy Purchases (Broker)		296	3.171	9,386.18	3.844	11,376.98	1,990.80
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
EDF Trading North America, LLC	EEI	99	3.400	3,366.00	3.980	3,940.58	574.58
Florida Power & Light Company		200	3.800	7,600.00	7.168	14,336.00	6,736.00
Florida Power & Light Company	Transmission Purchase	0	0.000	658.36	0.000	0.00	(658.36)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,720.46	0.000	0.00	(139,720.46)
Seminole Electric Cooperative, Inc	Transmission Purchase	0	0.000	990.00	0.000	0.00	(990.00)
Southern Company Services, Inc	EEI	99	3.400	3,366.00	3.980	3,940.58	574.58
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
Tampa Electric Company	EEI2	15	2.919	437.85	3.716	557.40	119.55
Tampa Electric Company	Transmission Purchase	0	0.000	61.81	0.000	0.00	(61.81)
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	(15.50)	0.000	0.00	15.50
Tampa Electric Company	Transmission Purchase	0	0.000	(22.79)	0.000	0.00	22.79
SubTotal - Energy Purchases (Non-Broker)		413	37.812	156,162.19	5.514	22,774.56	(133,387.63)
CURRENT MONTH TOTAL		709	23.350	165,548.37	4.817	34,151.54	(131,396.83)
DIFFERENCE		(25,983)	18.428	(1,148,171.63)	(2.664)	(1,962,798.46)	(814,826.83)
DIFFERENCE %		(97.34)	374.39	(87.40)	(35.61)	(98.29)	(119.23)
CUMULATIVE ACTUAL		283,141	4.947	14,007,999.46	4.341	12,292,278.16	(1,715,721.30)
CUMULATIVE ESTIMATED		242,740	5.568	13,515,732.00	8.440	20,487,272.00	6,971,540.00
DIFFERENCE		40,401	(0.621)	492,267.46	(4.099)	(8,194,993.84)	(8,687,261.30)
DIFFERENCE %		16.64	(11.15)	3.64	(48.56)	(40.00)	(124.61)

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PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Aubundale Power Partners, L.P. (AUBRDLFC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	0	8,529,070
2 Aubundale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	0	37,811,354
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 8/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	0	7,995,853
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	0	39,065,918
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	0	14,861,920
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	0	30,949,614
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,662,226	2,675,846	2,676,295	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	0	29,960,639
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	0	14,423,530
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	0	34,334,273
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	0	59,750,675
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.50	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	0	6,810,404
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/98 - 6/31/10	0	0	(230,853)	0	0	0	0	0	(18,836)	0	0	0	0	(247,691)
13 Southern purchase - Scherer	Other	74	8/1/10 - 5/31/18	1,666,586	1,661,304	1,663,945	1,663,945	2,237,943	1,598,717	1,716,299	1,705,138	1,710,820	1,711,718	1,709,998	1,709,998	0	19,008,410
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,163,000	2,163,000	2,163,000	2,768,840	3,289,185	2,291,019	3,063,230	3,006,201	3,361,858	2,999,467	3,027,032	3,027,032	0	30,295,608
15 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,903)	(12,128)	(2,527)	(1,328)	(2,613)	(2,034)	0	(32,171)	
16 Levy Projected Expense				6,337,833	7,810,874	6,295,044	6,291,858	6,519,755	6,194,943	6,226,912	6,313,327	7,128,277	7,180,333	7,034,232	0	73,334,188	
17 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	465,848	466,105	466,399	466,731	467,101	467,510	0	5,126,363	
SUBTOTAL				36,618,406	36,081,595	36,339,854	37,234,021	36,558,737	36,595,091	37,500,783	37,535,904	36,696,866	38,403,372	38,284,102	0	413,817,752	

Confidential Capacity Contracts (Aggregated):

Purchaser/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		837.25	4	3,385,403	3,385,161	2,419,903	2,377,915	3,328,799	9,432,376	9,748,704	9,721,680	4,520,567	3,281,793	3,375,346	0	54,090,948
TOTAL				40,003,809	41,466,756	38,759,757	39,611,937	41,887,536	45,987,467	47,258,487	47,257,894	43,220,453	41,685,165	41,659,449	0	468,798,700