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COMMISSION CLERK

January 18, 2013

130001-EI

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are the original and seven copies of Schedules A1 through A9 and A12 for the reporting month of December, 2012.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Sincerely,

John Burnett
Deputy General Counsel

JB/emc
Enclosures

cc: Parties of record.

COM	_____
AFD	3+4
APA	1
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FPSC-COMMISSION CLERK

Progress Energy Florida, Inc.

CERTIFICATE OF SERVICE

Docket No. 120001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of December, 2012 have been furnished to the following individuals via e-mail on this 18th day of January, 2012.



Attorney

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	98,398,929	114,052,660	(15,653,731)	(13.7)	2,407,515	2,528,474	(120,959)	(4.8)	4.0872	4.5107	(0.4235)	(9.4)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(274,818)	0	(274,818)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	98,124,111	114,052,660	(15,928,549)	(14.0)	2,407,515	2,528,474	(120,959)	(4.8)	4.0757	4.5107	(0.4350)	(9.6)
8 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	8,822,088	17,969,695	(9,347,607)	(52.0)	201,901	298,433	(96,532)	(32.4)	4.2705	6.0213	(1.7508)	(29.1)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	1,409	0	1,409	0.0	50	0	50	0.0	2.8180	0.0000	2.8180	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	165,564	1,032,097	(866,533)	(84.0)	805	20,094	(19,289)	(96.0)	20.5670	5.1363	15.4307	300.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	24,687,666	17,373,434	7,314,231	42.1	403,601	355,434	48,167	13.5	6.1184	4.6879	1.2305	25.2
12 TOTAL COST OF PURCHASED POWER	33,476,727	36,375,226	(2,898,500)	(8.0)	606,257	673,961	(67,704)	(10.1)	5.5219	5.3972	0.1247	2.3
13 TOTAL AVAILABLE MWH					3,013,772	3,202,435	(188,663)	(5.9)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(52,724)	(25,495)	(27,229)	106.8	(1,447)	(590)	(857)	145.3	3.6437	4.3212	(0.6775)	(15.7)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(8,766)	(2,804)	(5,962)	212.8	(1,447)	(590)	(857)	145.3	0.6058	0.4753	0.1305	27.5
15b GAIN ON TOTAL POWER SALES - 20% (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(2,632,853)	(6,153,502)	3,520,649	(57.2)	(67,380)	(133,295)	65,915	(49.5)	3.8075	4.6165	(0.7090)	(15.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,694,342)	(6,181,801)	3,487,459	(56.4)	(68,827)	(133,885)	65,058	(48.6)	3.9147	4.6172	(0.7025)	(15.2)
19 NET INADVERTENT AND WHEELED INTERCHANGE					24,037	0	24,037					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	128,906,495	144,246,085	(15,339,590)	(10.6)	2,968,982	3,068,550	(99,568)	(3.2)	4.3418	4.7008	(0.3590)	(7.6)
21 NET UNBILLED	11,255,053	1,910,068	9,344,985	489.3	(259,227)	(40,633)	(218,594)	538.0	0.4440	0.0673	0.3767	558.7
22 COMPANY USE	635,293	564,095	71,198	12.6	(14,632)	(12,000)	(2,632)	21.9	0.0251	0.0199	0.0052	26.1
23 T & D LOSSES	6,951,225	8,423,537	(1,472,312)	(17.5)	(160,101)	(179,194)	19,093	(10.7)	0.2742	0.2969	(0.0227)	(7.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	128,906,495	144,246,085	(15,339,590)	(10.6)	2,535,022	2,836,723	(301,701)	(10.6)	5.0850	5.0850	0.0000	0.0
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,069,924)	(3,274,386)	2,204,462	(67.3)	(20,935)	(64,431)	43,496	(67.5)	5.1108	5.0820	0.0288	0.6
26 JURISDICTIONAL KWH SALES	127,836,571	140,971,699	(13,135,128)	(9.3)	2,514,087	2,772,292	(258,205)	(9.3)	5.0848	5.0850	(0.0002)	0.0
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	127,992,532	141,304,392	(13,311,860)	(9.4)	2,514,087	2,772,292	(258,205)	(9.3)	5.0910	5.0970	(0.0060)	(0.1)
28 PRIOR PERIOD TRUE-UP	10,263,267	10,263,266	1	0.0	2,514,087	2,772,292	(258,205)	(9.3)	0.4082	0.3702	0.0380	10.3
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,514,087	2,772,292	(258,205)	(9.3)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,514,087	2,772,292	(258,205)	(9.3)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	138,255,799	151,567,657	(13,311,858)	(8.8)	2,514,087	2,772,292	(258,205)	(9.3)	5.4982	5.4672	0.0320	0.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.5032	5.4711	0.0321	0.6
32 GPIF	(248,341)	(248,339)	2	0.0	2,514,087	2,772,292			(0.0099)	(0.0090)	(0.0009)	10.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.493	5.462	0.031	0.6

DOCUMENT NUMBER DATE

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PROGRESS ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2012

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,488,511,720	1,805,097,411	(116,585,692)	(7.3)	34,149,677	34,526,745	(377,068)	(1.1)	4.3588	4.6489	(0.2901)	(6.2)
2 SPENT NUCLEAR FUEL DISPOSAL COST	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	51,948	12,108	39,840	329.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(23,333,391)	(118,285,714)	94,952,323	(80.3)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,465,230,276	1,686,823,805	(21,593,529)	(1.5)	34,149,677	34,526,745	(377,068)	(1.1)	4.2906	4.3063	(0.0157)	(0.4)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	137,112,849	242,324,799	(105,211,950)	(43.4)	2,785,407	3,979,414	(1,194,007)	(30.0)	4.9225	6.0895	(1.1670)	(19.2)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	33,195	0	33,195	0.0	1,010	0	1,010	0.0	3.2867	0.0000	3.2867	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,141,777	14,547,829	(406,052)	(2.8)	282,986	262,834	20,152	7.7	4.9973	5.5350	(0.5377)	(9.7)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	188,578,313	184,587,542	3,990,771	2.2	3,938,055	3,804,882	133,173	3.5	4.7886	4.8513	(0.0627)	(1.3)
12 TOTAL COST OF PURCHASED POWER	339,866,135	441,460,170	(101,594,035)	(23.0)	7,007,457	8,047,130	(1,039,673)	(12.9)	4.8501	5.4859	(0.6358)	(11.6)
13 TOTAL AVAILABLE MWH					41,157,134	42,573,875	(1,416,741)	(3.3)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,426,863)	(2,314,799)	887,936	(38.4)	(50,186)	(58,457)	8,271	(14.2)	2.8431	3.9598	(1.1167)	(28.2)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(298,813)	(254,628)	(44,185)	17.4	(50,186)	(58,457)	8,271	(14.2)	0.5854	0.4358	0.1598	36.7
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(50,711,317)	(101,828,174)	51,114,857	(50.2)	(1,495,674)	(2,173,200)	677,526	(31.2)	3.3905	4.6855	(1.2950)	(27.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(52,436,993)	(104,395,601)	51,958,608	(49.8)	(1,545,860)	(2,231,657)	685,797	(30.7)	3.3921	4.6779	(1.2858)	(27.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					108,639	0	108,639					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,752,659,418	1,823,888,374	(71,228,956)	(3.9)	39,717,914	40,342,218	(624,304)	(1.6)	4.4128	4.5210	(0.1082)	(2.4)
21 NET UNBILLED	10,775,627	(3,679,457)	14,455,084	(392.9)	(244,192)	(5,824)	(238,368)	4,092.9	0.0294	(0.0097)	0.0391	(403.1)
22 COMPANY USE	6,590,684	6,487,707	102,977	1.6	(149,355)	(144,000)	(5,355)	3.7	0.0180	0.0172	0.0008	4.7
23 T & D LOSSES	117,866,448	108,811,488	9,054,960	8.3	(2,671,032)	(2,406,109)	(264,923)	11.0	0.3216	0.2880	0.0336	11.7
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,752,659,418	1,823,888,374	(71,228,956)	(3.9)	36,653,335	37,786,285	(1,132,950)	(3.0)	4.7817	4.8269	(0.0452)	(0.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(12,823,010)	(81,781,181)	48,938,172	(79.2)	(271,878)	(873,034)	601,156	(68.9)	4.7165	7.0743	(2.3578)	(33.3)
26 JURISDICTIONAL KWH SALES	1,739,836,408	1,762,127,193	(22,290,784)	(1.3)	36,381,457	36,913,251	(531,794)	(1.4)	4.7822	4.7737	0.0085	0.2
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00122	1,742,109,320	1,766,285,813	(24,176,492)	(1.4)	36,381,457	36,913,251	(531,794)	(1.4)	4.7885	4.7850	0.0035	0.1
28 PRIOR PERIOD TRUE-UP	123,159,202	123,159,202	0	0.0	36,381,457	36,913,251	(531,794)	(1.4)	0.3385	0.3336	0.0049	1.5
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,381,457	36,913,251	(531,794)	(1.4)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,381,457	36,913,251	(531,794)	(1.4)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,885,268,522	1,889,445,015	(4,176,492)	(1.3)	36,381,457	36,913,251	(531,794)	(1.4)	5.1270	5.1186	0.0084	0.2
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									5.1307	5.1223	0.0084	0.2
32 GPIF	(2,980,090)	(2,980,090)			36,381,457	36,913,251			(0.0082)	(0.0081)	(0.0001)	98.8
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.123	5.114	0.008	0.2

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A. FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$98,398,929	114,052,660	(\$15,653,731)	(13.7)	\$1,488,511,720	\$1,605,097,411	(\$116,585,692)	(7.3)
1a. NUCLEAR FUEL DISPOSAL COST	-	0	0	0.0	0	0	0	0.0
1b. NUCLEAR DECOM & DECON	-	0	0	0.0	0	0	0	0.0
1c. COAL CAR INVESTMENT	-	0	0	0.0	51,948	12,108	39,840	329.0
2. FUEL COST OF POWER SOLD	(52,724)	(25,495)	(27,229)	106.8	(1,426,863)	(2,314,799)	887,936	(38.4)
2a. GAIN ON POWER SALES	(8,766)	(2,804)	(5,962)	212.6	(298,813)	(254,628)	(44,185)	17.4
3. FUEL COST OF PURCHASED POWER	8,622,088	17,969,695	(9,347,607)	(52.0)	137,112,849	242,324,799	(105,211,950)	(43.4)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	24,687,666	17,373,434	7,314,231	42.1	188,578,313	184,587,542	3,990,771	2.2
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	166,973	1,032,097	(865,124)	(83.8)	14,174,973	14,547,829	(372,856)	(2.6)
5. TOTAL FUEL & NET POWER TRANSACTIONS	131,814,166	150,399,587	(18,585,421)	(12.4)	1,826,704,127	2,044,000,262	(217,296,135)	(10.6)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(2,632,853)	(6,153,502)	3,520,649	(57.2)	(50,711,317)	(101,826,174)	51,114,857	(50.2)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(274,818)	0	(274,818)	0.0	(23,333,391)	(118,285,714)	94,952,323	(80.3)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$128,906,495	\$144,246,085	(\$15,339,590)	(10.6)	\$1,752,658,418	\$1,823,888,374	(\$71,228,956)	(3.9)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$7	\$0	\$7	\$232	\$0	\$232
INEFFICIENT USE OF BARTOW CC	0	0	0	0	0	0
UNIV. OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	830	0	830	8,820	0	8,820
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	428,922	0	428,922	417,151	0	417,151
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	(657,920)	0	(657,920)
NEIL Replacement Power Reimbursement	0	0	0	(10,928,571)	(118,285,714)	107,357,143
E-Schedule Adjustment (2011)	0	0	0	0	0	0
(Gain)/Loss on Sale of #9 Oil	416,762	0	416,762	(474,571)	0	(474,571)
Prior Period Retail/Wholesale Allocation Correction for NEIL Refund	0	0	0	371,964	0	371,964
NET METER SETTLEMENT	0	0	0	13,921	0	13,921
St. George Island Emergency Fuel	0	0	0	0	0	0
Derivative Collateral Interest	2,789	0	2,789	509,735	0	509,735
Joint Owner CR3 Replacement Power (Capacity Factor Agreement)	(1,122,128)	0	(1,122,128)	(12,594,152)	0	(12,594,152)
SUBTOTAL LINE 6b SHOWN ABOVE	(\$274,818)	\$0	(\$274,818)	(\$23,333,391)	(\$118,285,714)	\$94,952,323

B. KWH SALES

1. JURISDICTIONAL SALES	2,514,087,039	2,772,292,000	(258,204,961)	(9.3)	38,381,457,114	36,913,251,000	(531,793,886)	(1.4)
2. NON JURISDICTIONAL (WHOLESALE) SALES	20,934,762	64,431,000	(43,496,238)	(67.5)	271,877,765	873,034,000	(601,156,235)	(68.9)
3. TOTAL SALES	2,535,021,801	2,836,723,000	(301,701,199)	(10.6)	38,653,334,879	37,786,285,000	(1,132,950,121)	(3.0)
4. JURISDICTIONAL SALES % OF TOTAL SALES	99.17	97.73	1.44	1.5	99.26	97.69	1.57	1.6

PROGRESS ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2012

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$121,933,264	\$143,165,657	(\$21,232,393)	(14.8)	\$1,848,023,948	\$1,906,260,179	(\$58,236,231)	(3.1)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(10,263,267)	(10,263,265)	(2)	0.0	(123,159,202)	(123,159,202)	(0)	0.0
2b. INCENTIVE PROVISION	248,341	248,339	2	0.0	2,980,090	2,980,090	0	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	111,918,338	133,150,732	(21,232,393)	(16.0)	1,727,844,836	1,786,081,067	(58,236,231)	(3.3)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	128,906,485	144,246,085	(15,339,590)	(10.6)	1,752,659,418	1,823,888,374	(71,228,956)	(3.9)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	99.17	97.73	1.44	1.5	99.26	97.69	1.57	1.6
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00122 LOSS MULTIPLIER)	127,992,532	141,304,392	(13,311,860)	(9.4)	1,742,109,320	1,786,078,923	(43,969,603)	(2.5)
7. TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	(16,074,194)	(8,153,681)	(7,920,533)	97.1	(14,264,485)	2,144	(14,266,629)	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(19,240)	(138)	(19,101)	13,795.0	(337,717)	(64,145)	(273,573)	426.5
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(209,994,415)	(2,171,466)	(207,822,949)	9,570.6	(324,522,196)	(123,159,202)	(201,362,995)	163.5
10. TRUE UP COLLECTED (REFUNDED)	10,263,267	10,263,265	2	0.0	123,159,202	123,159,202	0	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(215,824,581)	(62,001)	(215,762,581)	348,001.1	(215,965,197)	(62,001)	(215,903,196)	346,227.9
12. OTHER:	(1,753,018)				(1,612,403)		(1,612,403)	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$217,577,600)	(62,001)	(217,515,599)	350,828.5	(\$217,577,600)	(62,001)	(217,515,599)	350,828.5
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$209,994,415)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(217,558,380)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(427,552,774)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(213,776,387)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	0.160	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.050	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	0.210	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	0.105	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.009	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$19,240)	N/A	--	--				

NOT

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:42:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	70,409	(70,409)	(100.0%)
2 - LIGHT OIL	994,894	1,874,792	(879,898)	(46.9%)
3 - COAL	19,450,406	44,139,647	(24,689,241)	(55.9%)
4 - GAS	77,953,629	67,967,812	9,985,817	14.7%
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	98,398,929	114,052,660	(15,653,731)	(13.7%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	393	(393)	(100.0%)
10 - LIGHT OIL	2,884	2,725	159	5.8%
11 - COAL	467,989	1,201,416	(733,427)	(61.0%)
12 - GAS	1,936,642	1,323,940	612,702	46.3%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,407,515	2,528,474	(120,959)	(4.8%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	848	(848)	(100.0%)
18 - LIGHT OIL (BBL)	7,906	13,449	(5,543)	(41.2%)
19 - COAL (TON)	217,431	511,166	(293,735)	(57.5%)
20 - GAS (MCF)	14,961,307	9,779,778	5,181,529	53.0%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	5,555	(5,555)	(100.0%)
25 - LIGHT OIL	45,823	77,958	(32,135)	(41.2%)
26 - COAL	5,047,594	12,019,978	(6,972,384)	(58.0%)
27 - GAS	15,160,060	9,779,778	5,380,282	55.0%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	20,253,478	21,883,269	(1,629,791)	(7.4%)

A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:42:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.02	(0.0)	(100.0%)
33 - LIGHT OIL	0.1	0.11	0.0	11.2%
34 - COAL	19.4	47.52	(28.1)	(59.1%)
35 - GAS	80.4	52.36	28.1	53.6%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	83.03	(83.03)	(100.0%)
41 - LIGHT OIL (\$/BBL)	125.84	139.40	(13.56)	(9.7%)
42 - COAL (\$/TON)	89.46	86.35	3.10	3.6%
43 - GAS (\$/MCF)	5.21	6.95	(1.74)	(25.0%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	12.67	(12.67)	(100.0%)
48 - LIGHT OIL	21.71	24.05	(2.34)	(9.7%)
49 - COAL	3.85	3.67	0.18	4.9%
50 - GAS	5.14	6.95	(1.81)	(26.0%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.86	5.21	(0.35)	(6.8%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	14,135	(14,135)	(100.0%)
56 - LIGHT OIL	15,888	28,608	(12,720)	(44.5%)
57 - COAL	10,786	10,005	781	7.8%
58 - GAS	7,828	7,387	441	6.0%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,413	8,655	(242)	(2.8%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:42:56AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	0.00	17.92	(17.92)	(100.0%)
64 - LIGHT OIL	34.50	68.80	(34.30)	(49.8%)
65 - COAL	4.16	3.67	0.48	13.1%
66 - GAS	4.03	5.13	(1.11)	(21.6%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
<hr/> 70 - SYSTEM	<hr/> 4.09	<hr/> 4.51	<hr/> (0.42)	<hr/> (9.4%)

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/9/2013 4:15:38PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			0	No 2	43	5.791	249	5,251	0.000	122.118
		0.00								249	5,251	0.000	
TOTAL Nuclear:	789	0.00				0				249	5,251	0.000	
Steam													
Anclote													
TOTAL UNIT 1	517	0.00	18			13,006	No 2 Gas	91 906,993	5.795 1.016	527 921,505	11,042 4,355,370	0.000 6.144	121.340 4.802
		70,892.00								922,032	4,366,412	6.159	
TOTAL UNIT 2	530	0.00	21			12,148	No 2 Gas	53 1,007,674	5.795 1.016	307 1,023,797	6,431 4,838,839	0.000 5.740	121.340 4.802
		84,302.00								1,024,104	4,845,270	5.748	
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	15,726.00	6			13,105	Coal No 2	8,395 409	24.266 5.800	203,713 2,372	941,556 54,762	5.987 0.000	112.157 133.892
		0.00								206,085	996,318	6.335	
TOTAL UNIT 2	498	135,436.00	37			10,687	Coal No 2	59,633 53	24.266 5.800	1,447,054 307	6,688,247 7,096	4.938 0.000	112.157 133.892
		0.00								1,447,362	6,695,343	4.944	
TOTAL UNIT 1		317,291.00				0	Coal No 2	146,945 2,256	22.736 5.793	3,340,942 13,068	11,626,129 304,174	3.664 0.000	79.119 134.829
TOTAL UNIT 2		0.00				0				3,354,010	11,930,303	3.760	
TOTAL UNIT 4		1,181.00				0	Coal No 2	2,458 1,955	22.736 5.793	55,885 11,325	194,474 263,591	16.467 0.000	79.119 134.829
TOTAL UNIT 5		0.00				0				67,210	458,065	38.786	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/9/2013 4:15:38PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Suwannee Plant													
TOTAL UNIT 1	28	0.00				0				0	0	0.000	
		12,406.00					Gas	186,999	1.016	189,991	902,281	7.273	4.825
TOTAL UNIT 2	30	12,406.00	56			15,314				189,991	902,281	7.273	
		29,099.00					Gas	333,193	1.016	338,524	1,607,675	5.525	4.825
TOTAL UNIT 3	73	29,099.00	54			11,634				338,524	1,607,675	5.525	
TOTAL Steam:	3,494	666,333.00				11,330				7,549,318	31,801,666	4.773	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/9/2013 4:15:38PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		0.00					No 2	7	5.802	41	740	0.000	105.679
		0.00					Gas	35	1.016	36	159	0.000	4.539
TOTAL APP	70	0.00	0			0				76	899	0.000	
Bartow Combined Cycle													
TOTAL BCC	1,235	588,952.00	64			7,196	Gas	4,187,740	1.012	4,237,993	22,283,893	3.784	5.321
		588,952.00								4,237,993	22,283,893	3.784	
Bartow Peaker													
TOTAL BAP	61	27.80	0			16,227	Gas	444	1.016	451	1,536	5.524	3.459
		27.80								451	1,536	5.524	
Bayboro Peaker													
TOTAL BYP	233	0.00	0			0	No 2	14	5.832	82	1,706	0.000	121.859
		0.00								82	1,706	0.000	
Debary Peaker													
TOTAL DEP	666	451.68	0			15,093	No 2	1,175	5.802	6,817	125,388	27.760	106.713
		266.32					Gas	3,964	1.014	4,019	18,644	7.001	4.703
		718.00								10,837	144,031	20.060	
Higgins Peaker													
TOTAL HGP	45	2.70	0			26,090	No 2	13	5.825	76	1,307	48.474	100.519
		11.10					Gas	307	1.016	312	1,009	9.082	3.285
		13.80								388	2,315	18.777	
Hines Energy													
TOTAL HEP	2,199	1,083,495.00	66			7,192	Gas	7,692,033	1.013	7,792,029	40,972,784	3.782	5.327
		1,083,495.00								7,792,029	40,972,784	3.782	
Intercession City Peaker													
TOTAL ICP	1,126	535.20	1			13,441	No 2	1,240	5.801	7,194	139,905	26.141	112.826
		8,582.63					Gas	113,990	1.012	115,358	615,431	7.171	5.399
		9,117.83								122,551	755,336	8.284	
Rio Pinar Peaker													
TOTAL RPP	15	13.00	0			19,316	No 2	43	5.840	251	4,746	36.504	110.361
		13.00								251	4,746	36.504	
Suwannee Peaker													
TOTAL SRP	134	321.68	0			18,818	Gas	5,958	1.016	6,053	29,046	9.029	4.875
		321.68								6,053	29,046	9.029	

A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/9/2013 4:15:38PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Tiger Bay Cogen													
TOTAL TBP	227	23,147.00	14			8,097	Gas	184,463	1.016	187,414	905,152	3.910	4.907
		23,147.00								187,414	905,152	3.910	
Turner Peaker													
TOTAL TUP	103	184.00	0			17,428	No 2	556	5.768	3,207	68,757	37.368	123.663
		184.00								3,207	68,757	37.368	
Univ of Florida Cogen													
TOTAL UFP	47	35,192.00	101			9,735	No 2	0	0.000	0	0	0.000	0.000
		0.00					Gas	337,514	1.015	342,578	1,421,813	4.040	4.213
		35,192.00								342,578	1,421,813	4.040	
TOTAL Gas Turbine:													
	6,161	1,741,182.11				7,296				12,703,910	66,592,012	3.825	
SYSTEM TOTAL:													
	10,444	2,407,515.11				8,413				20,253,478	98,398,929	4.087	

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:45:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	848	(848)	(100.0%)
3 - UNIT COST (\$/BBL)	0.00	83.03	(83.03)	(100.0%)
4 - AMOUNT (\$)	(748,262)	70,409	(818,671)	(1162.7%)
5 - BURNED				
6 - UNITS (BBL)	0	848	(848)	(100.0%)
7 - UNIT COST (\$/BBL)	0.00	83.03	(83.03)	(100.0%)
8 - AMOUNT (\$)	0	70,409	(70,409)	(100.0%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(7,181)			
11 - AMOUNT (\$)	(426,922)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	584,801	1,100,000	(515,199)	(46.8%)
14 - UNIT COST (\$/BBL)	71.67	83.03	(11.36)	(13.7%)
15 - AMOUNT (\$)	41,914,295	91,332,450	(49,418,155)	(54.1%)
16 -				
17 - DAYS SUPPLY	0	38,915	(38,915)	(100.0%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	50,802	13,449	37,353	277.7%
20 - UNIT COST (\$/BBL)	131.28	139.40	(8.12)	(5.8%)
21 - AMOUNT (\$)	6,669,285	1,874,792	4,794,493	255.7%
22 - BURNED				
23 - UNITS (BBL)	7,906	13,449	(5,543)	(41.2%)
24 - UNIT COST (\$/BBL)	125.84	139.40	(13.56)	(9.7%)
25 - AMOUNT (\$)	994,894	1,874,792	(879,898)	(46.9%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	(4)			
28 - AMOUNT (\$)	(478)			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,116,941	883,900	233,041	26.4%
31 - UNIT COST (\$/BBL)	110.36	139.40	(29.04)	(20.8%)
32 - AMOUNT (\$)	123,260,813	123,215,660	45,153	0.0%
33 -				
34 - DAYS SUPPLY	4,380	1,972	2,408	122.1%

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:45:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	428,095	511,166	(83,071)	(16.3%)
37 - UNIT COST (\$/TON)	87.73	86.35	1.38	1.6%
38 - AMOUNT (\$)	37,558,206	44,139,647	(6,581,441)	(14.9%)
39 - BURNED				
40 - UNITS (TON)	217,431	511,166	(293,735)	(57.5%)
41 - UNIT COST (\$/TON)	89.46	86.35	3.10	3.6%
42 - AMOUNT (\$)	19,450,406	44,139,647	(24,689,241)	(55.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,197,117	768,000	429,117	55.9%
48 - UNIT COST (\$/TON)	91.78	86.35	5.43	6.3%
49 - AMOUNT (\$)	109,867,334	66,317,491	43,549,843	65.7%
50 -				
51 - DAYS SUPPLY	171	45	126	278.7%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 12/1/2012 to 12/1/2012

Run Date: 1/10/2013 8:45:53AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	14,961,307	9,779,778	5,181,529	53.0%
68 - UNIT COST (\$/MCF)	5.21	6.95	(1.74)	(25.0%)
69 - AMOUNT (\$)	77,953,629	67,967,812	9,985,817	14.7%
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

**ATTACHMENT #1
SCHEDULE A-5
DECEMBER 2012**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(7,181)	\$0.00 (\$426,921.64)	Non recoverable expense of fuel additives. Bartow Tank #2 -Heavy Oil tank bottom adjustment
(7,181)	(\$426,921.64)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4)	(\$7.42) (\$470.26)	Non recoverable expense of fuel additives. Crystal River #3 Participant's share of light oil burned.
(4)	(\$477.68)	TOTAL

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
	(0.09)	Non recoverable expense of inspection reports.
0	(\$0.09)	TOTAL

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 11:08:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	6,890,407	9,943,330	(3,052,923)	(30.7%)
2 - LIGHT OIL	18,829,066	38,048,499	(19,219,433)	(50.5%)
3 - COAL	407,895,600	461,150,639	(53,255,039)	(11.5%)
4 - GAS	1,054,896,646	1,095,954,942	(41,058,296)	(3.7%)
5 - NUCLEAR	0	0	0	0.0%
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	1,488,511,720	1,605,097,410	(116,585,690)	(7.3%)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	45,476	62,429	(16,953)	(27.2%)
10 - LIGHT OIL	72,093	82,636	(10,543)	(12.8%)
11 - COAL	10,034,864	12,538,775	(2,503,911)	(20.0%)
12 - GAS	23,997,245	21,842,905	2,154,340	9.9%
13 - NUCLEAR	0	0	0	0.0%
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	34,149,677	34,526,745	(377,068)	(1.1%)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	89,246	120,383	(31,137)	(25.9%)
18 - LIGHT OIL (BBL)	163,136	282,733	(119,597)	(42.3%)
19 - COAL (TON)	4,543,203	5,405,670	(862,467)	(16.0%)
20 - GAS (MCF)	187,422,970	188,513,099	18,909,871	11.2%
21 - NUCLEAR (MMBTU)	0	0	0	0.0%
22	0	0	0	0.0%
23	0	0	0	0.0%
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	568,459	788,726	(220,267)	(27.9%)
25 - LIGHT OIL	925,480	1,638,733	(713,253)	(43.5%)
26 - COAL	106,599,484	127,530,287	(20,930,803)	(16.4%)
27 - GAS	189,832,950	168,513,099	21,319,851	12.7%
28 - NUCLEAR	0	0	0	0.0%
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	297,926,373	298,470,845	(544,472)	(0.2%)

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 11:08:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.1	0.18	0.0	(26.4%)
33 - LIGHT OIL	0.2	0.24	0.0	(11.8%)
34 - COAL	29.4	36.32	(6.9)	(19.1%)
35 - GAS	70.3	63.26	7.0	11.1%
36 - NUCLEAR	0.0	0.00	0.0	0.0%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	77.21	82.60	(5.39)	(6.5%)
41 - LIGHT OIL (\$/BBL)	115.42	134.57	(19.15)	(14.2%)
42 - COAL (\$/TON)	89.78	85.31	4.47	5.2%
43 - GAS (\$/MCF)	5.63	6.50	(0.88)	(13.5%)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0%
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	12.12	12.61	(0.49)	(3.9%)
48 - LIGHT OIL	20.35	23.22	(2.87)	(12.4%)
49 - COAL	3.83	3.62	0.21	5.8%
50 - GAS	5.56	6.50	(0.95)	(14.6%)
51 - NUCLEAR	0.00	0.00	0.00	0.0%
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.00	5.38	(0.38)	(7.1%)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	12,500	12,634	(134)	(1.1%)
56 - LIGHT OIL	12,837	19,831	(6,993)	(35.3%)
57 - COAL	10,623	10,171	452	4.4%
58 - GAS	7,911	7,715	196	2.5%
59 - NUCLEAR	0	0	0	0.0%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	8,724	8,645	80	0.9%

A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 11:08:18AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<u>GENERATED FUEL COST PER KWH (CENTS/KWH)</u>				
63 - HEAVY OIL	15.15	15.93	(0.78)	(4.9%)
64 - LIGHT OIL	26.12	46.04	(19.93)	(43.3%)
65 - COAL	4.06	3.68	0.39	10.5%
66 - GAS	4.40	5.02	(0.62)	(12.4%)
67 - NUCLEAR	0.00	0.00	0.00	0.0%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.36	4.65	(0.29)	(6.2%)

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012
Run Date: 1/10/2013 1:38:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Nuclear													
Crystal River 3													
TOTAL UNIT 3	789	0.00	0			1,009,823	No 2	307	5.804	2,020	43,760	0.000	142.539
TOTAL Nuclear:	789	0.00				1,009,823				2,020	43,760	2,187.979	
Steam													
Anclote													
TOTAL UNIT 1	517	835,779.00	18			12,558	No 2 Gas No 6	922 10,047,940 46,288	5.795 1.015 6.338	5,343 10,196,896 293,378	106,983 52,698,306 3,587,544	0.000 6.487 15.348	116.034 5.245 77.505
TOTAL UNIT 2	530	871,460.00	19			12,273	No 2 Gas No 6	1,866 10,266,130 41,579	5.795 1.015 6.398	10,814 10,418,250 266,027	215,251 53,396,360 3,212,621	0.000 6.284 14.806	115.354 5.201 77.265
Bartow													
TOTAL UNIT 1		0.00				0				0	0	0.000	
TOTAL UNIT 2		0.00				0				0	0	0.000	
TOTAL UNIT 3		0.00				0				0	0	0.000	
Crystal River 1 & 2													
TOTAL UNIT 1	376	1,085,567.00	33			10,889	Coal No 2	483,658 7,507	24.349 5.785	11,776,824 43,429	55,162,829 885,370	5.081 0.000	114.053 117.939
TOTAL UNIT 2	498	1,417,718.00	32			10,694	Coal No 2	621,509 6,459	24.334 5.778	15,124,071 37,321	71,133,855 723,164	5.017 0.000	114.453 111.962

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012
Run Date: 1/10/2013 1:38:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Steam													
Crystal River 4 & 5													
		4,372,520.00					Coal	1,976,294	23.178	45,807,307	161,696,274	3.698	81.818
		0.00					No 2	20,008	5.778	115,612	2,560,541	0.000	127.976
TOTAL UNIT 4	721	4,372,520.00	69			10,503				45,922,919	164,256,816	3.757	
		3,188,963.00					Coal	1,461,742	23.186	33,891,283	119,902,842	3.760	82.027
		0.00					No 2	23,020	5.782	133,105	2,896,018	0.000	125.804
TOTAL UNIT 5	721	3,188,963.00	50			10,669				34,024,388	122,798,860	3.851	
Suwannee Plant													
		0.00					No 2	151	5.817	878	17,395	0.000	115.198
		63,417.50					Gas	928,594	1.020	947,372	4,907,715	7.739	5.285
		258.50					No 6	587	6.579	3,862	33,165	12.830	56.499
TOTAL UNIT 1	28	63,676.00	26			14,952				952,112	4,958,275	7.787	
		0.00					No 2	100	5.803	580	9,155	0.000	91.552
		114,155.16					Gas	1,689,656	1.018	1,719,812	8,835,776	7.740	5.229
		143.84					No 6	330	6.567	2,167	20,464	14.227	62.012
TOTAL UNIT 2	30	114,299.00	43			15,071				1,722,559	8,865,395	7.756	
		0.00					No 2	153	5.802	888	14,008	0.000	91.552
		336,492.16					Gas	3,904,714	1.019	3,978,654	20,521,393	6.099	5.256
		255.84					No 6	462	6.548	3,025	36,613	14.311	79.248
TOTAL UNIT 3	73	336,748.00	53			11,827				3,982,566	20,572,013	6.109	
TOTAL Steam:	3,494	12,286,730.00				10,969				134,776,899	562,573,442	4.579	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012
Run Date: 1/10/2013 1:38:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Avon Park Peaker													
		313.05					No 2	1,080	5.802	6,266	108,773	34.746	100.716
		165.55					Gas	3,264	1.015	3,314	17,514	10.579	5.366
TOTAL APP	57	478.60	0			20,016				9,580	126,287	26.387	
Bartow Combined Cycle													
		1,093.69					No 2	1,433	5.764	8,260	167,847	15.347	117.130
		6,856,959.31					Gas	51,205,645	1.011	51,786,684	294,490,913	4.295	5.751
TOTAL BCC	1184	6,858,053.00	66			7,552				51,794,944	294,858,761	4.297	
Bartow Peaker													
		1,899.41					No 2	3,917	5.793	22,693	419,649	22.094	107.135
		1,925.09					Gas	22,682	1.014	23,000	120,694	6.270	5.321
TOTAL BAP	206	3,824.50	0			11,947				45,693	540,344	14.128	
Bayboro Peaker													
		4,994.90					No 2	11,756	5.832	68,557	1,369,500	27.418	116.494
TOTAL BYP	202	4,994.90	0			13,725				68,557	1,369,500	27.418	
Debary Peaker													
		6,880.78					No 2	16,624	5.781	96,102	1,892,924	24.604	101.836
		44,334.22					Gas	609,917	1.015	619,205	3,203,347	7.225	5.252
TOTAL DEP	710	51,215.00	1			13,967				715,307	4,896,271	9.560	
Higgins Peaker													
		133.01					No 2	481	5.813	2,796	47,469	35.689	98.689
		698.59					Gas	14,478	1.014	14,685	75,967	10.874	5.247
TOTAL HGP	107	831.80	0			21,021				17,481	123,436	14.843	
Hines Energy													
		12,998,510.30					Gas	91,798,338	1.013	92,952,251	528,173,698	4.063	5.754
TOTAL HEP	2056	12,998,510.30	72			7,151				92,952,251	528,173,698	4.063	
Intercession City Peaker													
		10,398.18					No 2	23,977	5.793	138,890	2,551,760	24.541	106.425
		294,391.29					Gas	3,887,447	1.012	3,932,249	22,374,768	7.600	5.756
TOTAL ICP	1056	304,789.45	3			13,357				4,071,140	24,926,528	8.178	
Rio Pinar Peaker													
		31.00					No 2	102	5.819	594	11,082	35.750	108.651
TOTAL RPP	145	31.00	0			19,146				594	11,082	35.750	

A-4 System Net Generation and Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012
Run Date: 1/10/2013 1:38:31PM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Gas Turbine													
Suwannee Peaker													
		1,498.58					No 2	3,667	5.822	21,348	335,723	22.403	91.553
		11,410.06					Gas	159,513	1.019	162,544	842,579	7.385	5.282
TOTAL SRP	175	12,908.84	1			14,246				183,892	1,178,302	9.128	
Tiger Bay Cogen													
		1,252,357.00					Gas	9,370,815	1.015	9,512,331	49,099,654	3.921	5.240
TOTAL TBP	197	1,252,357.00	72			7,596				9,512,331	49,099,654	3.921	
Turner Peaker													
		13,647.00					No 2	36,476	5.757	209,983	4,278,173	31.349	117.287
TOTAL TUP	156	13,647.00	1			15,387				209,983	4,278,173	31.349	
Univ of Florida Cogen													
		0.00					No 2	3,130	0.000	0	374,519	0.000	119.655
		381,306.10					Gas	3,513,836	1.015	3,565,703	16,137,963	4.467	4.593
TOTAL UFP	47	381,306.10	88			9,869				3,565,703	16,512,482	4.570	
TOTAL Gas Turbine:													
	6,167	21,862,947.09				7,462				163,147,455	925,894,518	4.235	
SYSTEM TOTAL:													
	10,450	34,149,677.09				8,724				297,926,373	1,488,511,720	4.359	

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 1:53:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	(49,984)	120,383	(170,367)	(141.5%)
3 - UNIT COST (\$/BBL)	146.33	82.60	63.73	77.3%
4 - AMOUNT (\$)	(7,314,126)	9,943,330	(17,257,456)	(173.6%)
5 - BURNED				
6 - UNITS (BBL)	89,246	120,383	(31,137)	(25.9%)
7 - UNIT COST (\$/BBL)	77.21	82.60	(5.39)	(6.5%)
8 - AMOUNT (\$)	6,890,407	9,943,330	(3,052,923)	(30.7%)
9 - ADJUSTMENTS				
10 - UNITS (BBL)	(9,149)			
11 - AMOUNT (\$)	(582,136)			
12 - ENDING INVENTORY				
13 - UNITS (BBL)	584,801	1,100,000	(515,199)	(46.8%)
14 - UNIT COST (\$/BBL)	71.67	83.03	(11.36)	(13.7%)
15 - AMOUNT (\$)	41,914,295	91,332,450	(49,418,155)	(54.1%)
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	227,128	282,733	(55,605)	(19.7%)
20 - UNIT COST (\$/BBL)	138.81	134.57	4.24	3.1%
21 - AMOUNT (\$)	31,527,502	38,048,499	(6,520,997)	(17.1%)
22 - BURNED				
23 - UNITS (BBL)	163,136	282,733	(119,597)	(42.3%)
24 - UNIT COST (\$/BBL)	115.42	134.57	(19.15)	(14.2%)
25 - AMOUNT (\$)	18,829,066	38,048,499	(19,219,433)	(50.5%)
26 - ADJUSTMENTS				
27 - UNITS (BBL)	1,141			
28 - AMOUNT (\$)	107,752			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	1,116,941	883,900	233,041	26.4%
31 - UNIT COST (\$/BBL)	110.36	139.40	(29.04)	(20.8%)
32 - AMOUNT (\$)	123,260,813	123,215,660	45,153	0.0%
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 1:53:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	4,455,153	5,405,670	(950,517)	(17.6%)
37 - UNIT COST (\$/TON)	88.17	85.31	2.86	3.3%
38 - AMOUNT (\$)	392,788,804	461,150,639	(68,361,835)	(14.8%)
39 - BURNED				
40 - UNITS (TON)	4,543,203	5,405,670	(862,467)	(16.0%)
41 - UNIT COST (\$/TON)	89.78	85.31	4.47	5.2%
42 - AMOUNT (\$)	407,895,600	461,150,639	(53,255,039)	(11.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	5,854			
45 - AMOUNT (\$)	657,914			
46 - ENDING INVENTORY				
47 - UNITS (TON)	1,197,117	768,000	429,117	55.9%
48 - UNIT COST (\$/TON)	91.78	86.35	5.43	6.3%
49 - AMOUNT (\$)	109,867,334	66,317,491	43,549,843	65.7%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
OTHER				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				

A-5 System Generation Fuel Cost Report

Progress Energy Florida, Inc.

Report Period: 1/1/2012 to 12/1/2012

Run Date: 1/10/2013 1:53:00PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
GAS				
66 - BURNED				
67 - UNITS (MCF)	187,422,970	168,513,099	18,909,871	11.2%
68 - UNIT COST (\$/MCF)	5.63	6.50	(0.88)	(13.5%)
69 - AMOUNT (\$)	1,054,896,646	1,095,954,942	(41,058,296)	(3.7%)
NUCLEAR				
70 - BURNED				
71 - UNITS (MMBTU)	0	0	0	0.0%
72 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
73 - AMOUNT (\$)	0	0	0	0.0%

Progress Energy Florida, Inc.
Schedule A6
Power Sold for the Month of
December 2012

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		590		590	4.321	4.796	25,495.00	28,299.00	2,804.00
ACTUAL									
Florida Power & Light Company	Schedule C	49		49	3.708	3.751	1,816.92	1,837.99	21.07
City of New Smyrna Beach, FL	CR-1	110		110	2.356	3.516	2,591.80	3,867.17	1,275.37
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	14,351.76	14,351.76	0.00
Reedy Creek Improvement District	CR-1	665		665	2.841	3.406	18,889.85	22,670.00	3,780.15
Seminole Electric Cooperative, Inc	CR-1	57		57	3.164	3.200	1,803.65	1,824.00	20.35
Tampa Electric Company	CR-1	49		49	2.482	3.071	1,216.00	1,505.00	289.00
The Energy Authority, Inc.	Schedule OS	517		517	2.331	2.985	12,053.67	15,433.92	3,380.25
Subtotal - Gain on Other Power Sales		1,447		1,447	3.644	4.249	52,723.65	61,489.84	8,766.19
CURRENT MONTH TOTAL		1,447		1,447	3.644	4.249	52,723.65	61,489.84	8,766.19
DIFFERENCE		857		857	(0.677)	(0.547)	27,228.66	33,180.84	5,962.19
DIFFERENCE %		145.25		145.25	(15.68)	(11.40)	106.80	117.29	212.63
CUMULATIVE ACTUAL		50,186		50,186	2.843	3.439	1,426,862.99	1,725,675.67	298,812.68
CUMULATIVE ESTIMATED		58,457		58,457	3.960	4.395	2,314,798.00	2,569,426.00	254,628.00
DIFFERENCE		(8,271)		(8,271)	(1.117)	(0.956)	(887,935.01)	(843,750.33)	44,184.68
DIFFERENCE %		(14.15)		(14.15)	(28.21)	(21.75)	(38.36)	(32.84)	17.35

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:
DECEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		298,433			298,433	6.021	6.021	17,969,695.00	17,969,695.00
ACTUAL									
Reliant Energy Services, Inc.	TOLL	6,610			6,610	8.313	8.313	549,497.79	549,497.79
Shady Hills Power Company, LLC	TOLL	35,095			35,095	6.348	6.348	2,227,795.85	2,227,795.85
Southern Company Services, Inc	Franklin	160,196			160,196	3.610	3.610	5,782,329.37	5,782,329.37
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	0.00	0.00
ADJUSTMENTS									
Reliant Energy Services, Inc.	TOLL	0			0	0.000	0.000	42,947.86	42,947.86
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	(16,095.59)	(16,095.59)
Southern Company Services, Inc	Franklin	0			0	0.000	0.000	0.00	0.00
Southern Company Services, Inc	Scherer3	0			0	0.000	0.000	35,612.82	35,612.82
CURRENT MONTH TOTAL		201,901			201,901	4.270	4.270	8,622,088.10	8,622,088.10
DIFFERENCE		(96,532)			(96,532)	(1.751)	(1.751)	(9,347,606.90)	(9,347,606.90)
DIFFERENCE %		(32.3)			(32.3)	(29.1)	(29.1)	(52.0)	(52.0)
CUMULATIVE ACTUAL		2,785,407			2,785,407	4.923	4.923	137,112,849.01	137,112,849.01
CUMULATIVE ESTIMATED		3,979,414			3,979,414	6.089	6.089	242,324,799.00	242,324,799.00
DIFFERENCE		(1,194,007)			(1,194,007)	(1.167)	(1.167)	(105,211,949.99)	(105,211,949.99)
DIFFERENCE %		(30.0)			(30.0)	(19.2)	(19.2)	(43.4)	(43.4)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER, 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		355,434	0	0	355,434	4.888	12.216	17,373,434.00
ACTUAL								
Auburndale Power Partners, L.P. (AUBRDLAS)	CO-GEN	4,329			4,329	3.997	3.997	173,018.94
ADJ		0			0			(8,280.83)
Auburndale Power Partners, L.P. (AUBRDLFC)	CO-GEN	8,432			8,432	3.178	3.178	267,968.98
ADJ		0			0			(2,721.31)
Auburndale Power Partners, L.P. (AUBSET)	CO-GEN	80,933			80,933	5.439	5.439	4,401,961.10
ADJ		0			0			(28,094.15)
Central Power & Lime (FLACRUSH)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Citrus World (CITRUS)	CO-GEN	29			29	3.394	3.394	984.94
ADJ		14			14			426.68
Lake County (LAKCOUNT)	CO-GEN	7,952			7,952	3.108	3.108	247,148.18
ADJ		0			0			(1,351.82)
Lake Cogen Limited (LAKORDER)	CO-GEN	88,295			88,295	5.778	5.778	5,101,685.10
ADJ		0			0			5,205,918.91
Metro-Dade County (METRDADE)	CO-GEN	28,914			28,914	4.251	4.251	1,229,134.14
ADJ		0			0			(89,007.91)
Metro-Dade County (METRDDAS)	CO-GEN	3,221			3,221	3.558	3.558	114,603.18
ADJ		0			0			(2,885.34)
Orange Cogen (ORANGEAS)	CO-GEN	3,812			3,812	3.948	3.948	150,497.76
ADJ		0			0			(10,583.68)
Ornaga Cogen (ORANGECO)	CO-GEN	15,962			15,962	4.596	4.596	733,613.52
ADJ		0			0			(9,538.01)
Orlando Cogen Limited (ORLACOGL)	CO-GEN	58,732			58,732	5.508	5.508	3,234,958.56
ADJ		0			0			(24,185.93)
Orlando Cogen Limited (ORLCOGAS)	CO-GEN	422			422	3.324	3.324	14,027.28
ADJ		0			0			29,218.72
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,413			17,413	3.107	3.107	541,021.91
ADJ		0			0			(3,256.56)
PCS Phosphate (OCSWFCRK)	CO-GEN	375			375	3.579	3.579	13,436.28
ADJ		161			161			5,486.40
PCS Phosphate (OCWHSPRS)	CO-GEN	248			248	3.516	3.516	8,736.91
ADJ		23			23			670.06
Perpetual Energy (PRPETUAL)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	29,018			29,018	3.112	3.112	903,040.16
ADJ		0			0			(3,377.68)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	35,153			35,153	3.692	3.692	1,297,848.76
ADJ		0			0			(7,976.25)
Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CO-GEN	20,062			20,062	5.765	5.765	1,156,574.30
ADJ		0			0			48,944.26
Auburndale Power Partners, L.P. (AUBEST)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
Orange Cogen (ORANGECO)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
SI Group Energy, LLC (SIGROUP)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0			0			0.00
CURRENT MONTH TOTAL		403,501			403,501	6.118	8.118	24,687,665.54
DIFFERENCE		48,067			48,067	1.230	(8.098)	7,314,231.54
DIFFERENCE %		13.52			13.52	25.17	(124.75)	42.10
CUMULATIVE ACTUAL		3,938,055			3,938,055	4.789	4.789	188,578,313.11
CUMULATIVE ESTIMATED		3,804,882			3,804,882	4.851	4.851	184,587,541.00
CUMULATIVE DIFFERENCE		133,173			133,173	(0.063)	(0.063)	3,990,772.11
CUMULATIVE DIFFERENCE %		3.50			3.50	(1.29)	(1.29)	2.16

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:
DECEMBER, 2012

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		20,094	5.136	1,032,097.00	7.727	1,552,615.00	520,518.00
ACTUAL:							
Florida Power & Light Company	Schedule C	50	2.818	1,409.00	2.362	1,181.00	(228.00)
SubTotal - Energy Purchases (Broker)		50	2.818	1,409.00	2.362	1,181.00	(228.00)
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company		805	3.200	25,760.00	5.104	41,087.20	15,327.20
Florida Power & Light Company	Transmission Purchase	0	0.000	111.18	0.000	0.00	(111.18)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	139,568.00	0.000	0.00	(139,568.00)
Southern Company Services, Inc	Transmission Purchase	0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purchase	0	0.000	92.21	0.000	0.00	(92.21)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	32.34	0.000	0.00	(32.34)
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	(0.16)	0.000	0.00	0.16
Tampa Electric Company	Transmission Purchase	0	0.000	0.58	0.000	0.00	(0.58)
SubTotal - Energy Purchases (Non-Broker)		805	20.567	165,564.15	5.104	41,087.20	(124,476.95)
CURRENT MONTH TOTAL		855	19.529	166,973.15	4.944	42,268.20	(124,704.95)
DIFFERENCE		(19,239)	14.393	(865,123.85)	(2.783)	(1,510,346.80)	(845,222.95)
DIFFERENCE %		(95.7)	280.2	(83.8)	(36.0)	(97.3)	(124.0)
CUMULATIVE ACTUAL		283,996	4.991	14,174,972.61	4.343	12,334,546.36	(1,840,426.25)
CUMULATIVE ESTIMATED		262,834	5.535	14,547,829.00	8.385	22,039,887.00	7,492,058.00
DIFFERENCE		21,162	(0.544)	(372,656.39)	(4.042)	(9,705,340.64)	(9,332,484.25)
DIFFERENCE %		8.1	(9.8)	(2.6)	(48.2)	(44.0)	(124.8)

PROGRESS ENERGY FLORIDA, INC.
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2012

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburndale Power Partners, L.P. (AUBDLFC)	QF	17.00	1/1/95 - 12/31/13	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	775,370	9,304,440
2 Auburndale Power Partners, L.P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	3,437,396	41,248,749
3 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	726,878	8,722,530
4 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	3,553,265	42,639,181
5 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	1,334,720	16,016,640
6 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	2,813,601	33,763,215
7 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,682,226	2,675,846	2,678,285	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	2,740,784	32,701,424
8 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	1,311,230	15,734,760
9 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	3,121,298	37,455,570
10 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	5,431,880	65,182,554
11 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,811,349
12 UPS Purchase (414 total mw) - Southern	Other	414	7/1/988 - 5/31/10	0	0	(230,855)	0	0	0	0	0	(16,836)	0	0	0	(247,691)
13 Southern purchase - Scherer	Other	74	6/1/10 - 5/31/16	1,866,585	1,861,304	1,863,945	1,863,945	2,237,943	1,568,717	1,716,299	1,705,138	1,710,820	1,711,718	1,709,998	1,711,113	20,719,523
14 Southern purchase - Franklin	Other	350	6/1/10 - 5/31/16	2,169,000	2,163,900	2,163,000	2,768,840	3,269,165	2,291,019	3,063,230	3,006,201	3,361,856	2,999,467	3,027,632	3,030,258	33,325,867
15 Retail Wheeling				(2,932)	(1,199)	(455)	(3,033)	(1,120)	(2,803)	(12,128)	(2,527)	(1,328)	(2,613)	(2,034)	(995)	(33,167)
16 Lavy Projected Expense				6,337,833	7,810,674	6,296,044	6,291,658	6,519,755	6,194,943	6,228,912	6,313,327	7,128,277	7,180,333	7,034,232	7,022,525	80,356,713
17 CR-3 Projected Expense				465,111	465,187	465,298	465,445	465,628	465,846	466,105	466,399	466,731	467,101	467,510	467,958	5,594,321
SUBTOTAL				36,618,406	38,081,595	36,339,854	37,234,021	39,358,737	36,555,091	37,509,783	37,535,904	38,696,866	38,403,372	38,284,102	38,278,226	452,095,978
Confidential Capacity Contracts (Aggregated):																
Purchases/Sales (Net)	Other	MW	Contracts													
Total		837.25	4	3,385,403	3,385,161	2,419,903	2,377,915	3,328,789	9,432,378	9,748,704	8,721,980	4,523,567	3,281,793	3,375,346	4,010,168	59,891,116
TOTAL				40,003,809	41,466,756	38,759,757	39,611,937	41,887,526	45,987,469	47,258,487	47,257,884	43,220,433	41,685,165	41,659,449	43,188,394	511,987,094