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COMMISSION
CLERK

January 25, 2013

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Petition for approval for an accounting order to record in a regulatory asset or liability the unrealized and realized gains and losses resulting from financial accounting requirements related to interest rate derivative agreements, Progress Energy Florida, Inc.; Dkt# 120303-EI*

Dear Ms. Cole:

Please find enclosed Progress Energy Florida, Inc.'s ("PEF") responses to Staff's First Data Request in the above referenced docket.

Thank you for your assistance in this matter. Please call me at (727) 820-4692 should you have any questions.

Sincerely,

Dianne M. Triplett

DMT/lmr
Attachments

- COM
- AFD 4
- APA
- ECO
- ENG
- GCL 1
- IDM
- TEL
- CLK

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA, INC.'S RESPONSES TO STAFF'S DATA REQUEST #1
DOCKET NO. 120303-EI

- Q1. Per the Company's 2011 Form 10-K (Section 18.D.), a \$21 million loss, net of tax, on interest rate derivatives was reported for 2011. A loss of \$7 million was reported for 2010. Please reconcile and explain the differences between these amounts and the \$239,000 gain for 2010 and \$811,000 loss for 2011 that were cited at the January 8, 2013, meeting.**

Response:

The \$21 million net-of-tax loss represents total realized and unrealized amounts recorded to Accumulated Other Comprehensive Income (AOCI) during 2011. This amount represents the **effective** portion of the related hedges. The \$239,000 gain and \$811,000 loss represent the **ineffective** portions of the related hedges. These amounts were recorded directly to interest expense while the effective portion is being amortized to interest expense over the life of the associated debt. Subsequent to the January 8, 2013 meeting, PEF has determined that the referenced \$811,000 loss was partially offset by a gain of \$401,000 resulting in a 2011 net pre-tax loss of \$410,000. The \$410,000 did not appear in the Form 10-K table due to amounts being rounded to the millions. If the \$410,000 had been presented in the table, it would have appeared in the 2011 column of the table section labeled "Amount of Pre-tax Gain or (Loss) Recognized in Income on Derivatives^(b)". The explanation for the 2010 amounts is similar.

- Q2. Please explain how the effective portion of the gain/loss on interest rate hedges is currently accounted for citing the specific FERC accounts utilized.**

Response:

During the term of the hedge, the following entries are recorded for the effective portion of unrealized gains/losses:

Unrealized gain:

Acct. 176 Derivative instrument assets – hedges	xxx
Acct. 219 Accumulated other comprehensive income	xxx

Unrealized Loss:

Acct. 219 Accumulated other comprehensive income	xxx
Acct. 245 Derivative instrument liabilities – hedges	xxx

Upon settlement of the hedge, the above entries are reversed and the following entries are recorded for the effective portion of realized gains/losses:

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Realized gain:	
Acct. 143 Accounts Receivable (from counterparty to hedge)	xxx
Acct. 219 Accumulated other comprehensive income	xxx

Realized Loss:	
Acct. 219 Accumulated other comprehensive income	xxx
Acct. 232 Accounts Payable (to counterparty to hedge)	xxx

Over the life of the debt, the realized gains/losses are amortized to the interest expense associated with the debt issuance:

Amortization of Realized Gain:	
Acct. 219 Accumulated other comprehensive income	xxx
Acct. 427 Interest Expense	xxx

Amortization of Realized Loss:	
Acct. 427 Interest Expense	xxx
Acct. 219 Accumulated other comprehensive income	xxx

Q3. How is the effective portion of the gain/loss on interest rate hedges currently utilized in the calculation of the interest rate of the associated debt instrument? Provide examples for debt that actually has been issued. (See MFR Schedule D-4a)

Response: The effective portion of the gain/loss on interest rate hedges is amortized to interest expense over the life of the associated debt. Please refer to the attached copy of MFR Schedule D-4a, page 5 of 6, which was submitted on March 20, 2009 in Docket No. 090079-EI. For example, refer to Line 13, FPC 5.65% due 2018, issued on 6/18/08. The attached schedule, page 1 of 2, provides the calculation that makes up col. J, total interest expense of \$14,490,000 for this particular debt issuance as follows:

- Coupon rate interest expense of \$15,145,136 (for 2008)
- Less the ineffective portion of the gain recorded immediately in June 2008 of \$411,796
- Less the amortization of the \$4,487,073 effective portion of the gain over ten years of \$243,050 (for 2008).

Q4. Please explain how the ineffective portion on the gain/loss of interest rate hedges is currently accounted for citing the specific FERC accounts utilized.

Response:

The ineffective portion of the gain/loss is recorded directly to interest expense.

Assume: Derivative asset of \$1,000,000 with effective gain portion of \$975,000 and ineffective portion of \$25,000

Acct. 176 Derivative instrument assets – hedges	1,000,000
Acct. 219 Accumulated other comprehensive income	975,000
Acct. 427 Interest Expense	25,000

- Q5. How is the ineffective portion of the gain/loss on interest rate hedges currently utilized in the calculation of the interest rate of the associated debt instrument? Provide examples for debt that actually has been issued. (See MFR Schedule D-4a)**

Response: PEF records the ineffective portion immediately. See PEF's response to Data Request No. 3.

- Q6. Are both the effective and ineffective portions of the gain/loss on interest rate hedges currently amortized to interest expense over the life of the associated debt? If not, please explain how they are treated.**

Response:

No, only the effective portion is amortized to interest expense over the life of the associated debt. The ineffective portion is recorded directly to interest expense. See PEF's response to Data Request No. 4.

- Q7. Under the Company's proposal, please explain how the effective portion of the gain/loss on interest rate hedges would be accounted for citing the specific FERC accounts to be utilized.**

Response:

See PEF's response to Data Request No. 2. The only difference would be the replacement of Acct. 219 Accumulated other comprehensive income with either Acct. 182.3 Other regulatory assets (in the case of a loss) or Acct. 254 Other Regulatory Liabilities (in the case of a gain).

- Q8. Under the Company's proposal, how would the effective portion of the gain/loss on interest rate hedges be utilized in the calculation of the interest rate of the associated**

debt instrument? Please use the same debt as provided in response to Data Request No. 3. (See MFR Schedule D-4a)

Response: There would be no change in the way the effective portion of the gain/loss on interest rate hedges is utilized in the calculation of the interest rate on the associated debt instrument. See PEF's response to Data Request No. 3.

Q9. Under the Company's proposal, please explain how the ineffective portion of the gain/loss on interest rate hedges would be accounted for citing the specific FERC accounts to be utilized.

Response:

The ineffective portion would be treated the same as the effective portion; it would be amortized to interest expense over the life of the associated debt. See PEF's response to Data Request No. 7 & 2.

Q10. Under the Company's proposal, how would the ineffective portion of the gain/loss on interest rate hedges be utilized in the calculation of the interest rate of the associated debt instrument? Please use the same debt as provided in response to Data Request No. 5. (See MFR Schedule D-4a)

Response: The ineffective portion would be treated the same as the effective portion; it would be amortized to interest expense over the life of the associated debt. See the attachment to PEF's response to Data Request No. 3.

Q11. Under the Company's proposal, would both the effective and ineffective portions of the gain/loss on interest rate hedges be amortized to interest expense over the life of the associated debt? If not, please explain how they would be treated.

Response:

Yes.

Q12. Under the Company's proposal, is it correct that interest rate hedging losses would be recorded as a regulatory asset to be included in rate base for ratemaking purposes and would earn the overall rate of return?

Response:

Unrealized gains and losses would be netted against the associated derivative asset or liability, with no rate base effect. Regulatory asset amounts for realized hedging losses would be included in rate base. However, this addition to rate base is completely offset by the decrease in cash paid to the counterparty. Similarly, regulatory liability amounts for realized hedging gains would be a reduction to rate base, and this reduction to rate base is completely offset by the increase in cash received from the counterparty.

Q13. Is it correct that interest rate hedging losses are currently not included in rate base and do not earn a return?

Response: Unrealized gains/losses: Currently interest rate derivative assets and liabilities are included in rate base and earn a return. The offsetting unrealized gains and losses are recorded in common equity (AOCI) and therefore are a component of the weighted average cost of capital. Prospectively, unrealized gains and losses recorded in regulatory assets and liabilities will offset the derivative assets and liabilities, resulting in no rate base impact.

Realized gains/losses: Currently realized gains increase common equity, thereby increasing the weighted average cost of capital, and rate base is increased as well by the amount of cash received from the counterparty. Realized losses decrease common equity, thereby decreasing the weighted average cost of capital, and rate base is decreased by the amount of cash paid to the counterparty. Prospectively, realized losses will serve to increase rate base and will be offset by the cash paid to the counterparty, and realized gains will serve to decrease rate base and will be offset by the cash received from the counterparty.

Q14. Please provide a copy of the GAAP required documentation for an actual gain and an actual loss on interest rate hedges.

Response:

Please see the attachment. The first 15 pages represent the “SFAS No. 133 Interest Rate Derivative Evaluation Package” which contains the documentation required by GAAP. This package provides the required documentation for a \$75 million hedge which represents one of three hedge transactions for debt to be issued in 2011. The other two hedge transactions had similar documentation. Due to a movement in the expected debt issuance date and related hedging instrument amendments, for each of the original three hedges there were two hedge de-designations and re-designations. Each re-designation required new documentation packages. Also, note that the prospective effectiveness test in Section K must be performed at least quarterly for each hedge.

The next 5 pages include the effectiveness measurements which are also required by GAAP. Due to the de-designations and re-designations discussed above, five separate effectiveness measurements had to be performed for each original hedge. Those five measurements resulted in a net ineffectiveness recorded of \$410,628 loss. The amounts in the “Ineffectiveness” columns can be added together to arrive at the \$410,628 loss. In order to perform these calculations, PEF must access an external website to populate the “hypothetical” amounts in the attached pages. A screen print for one of these amounts is included in the final page of the attachment.

While the attached documents will no longer be required by GAAP, PEF will continue to document the rationale for entering into the hedges as well as the calculation of both the unrealized and realized gains and losses.

Q15. Under the Company’s proposal, what documentation would be kept to verify the prudence of the hedging transactions?

Response:

The decision to enter into interest rate hedges is made by the Treasury Department, which would maintain documentation of its decision to hedge and the reasons therefore. In addition, PEF will continue to track and record both unrealized and realized gains and losses.

Q16. Please provide a schedule that shows what the Company actually booked related to interest rate hedges for each of the past 5 years and what the Company would have booked each year for the same transactions had the requested treatment been in place the past 5 years. For purposes of this response, show all applicable FERC accounts.

Response:

Please see the attachment.

PEF's Response to Staff's First Data Request Nos. 3, 5, 8 and 10

June 18, 2008 Settlement related to 10-Year \$500 million First Mortgage Bonds issued June 18, 2008

Counterparty	(Gain)/Loss
Wachovia	(\$1,442,461)
Wachovia	(1,885,572)
Bank of Tokyo	(1,570,836)
Subtotal (Gain)/Loss	(4,898,869)
Ineffective Portion	411,796
Remaining (Gain)/Loss to be amortized	(4,487,073)
Monthly Amortization (120 months)	(\$37,392)

Interest Expense (MFR D-4a, page 5 of 6, Line 13, Col. J):

	Current Process				Future Process			
	Coupon Rate	Ineffective Portion	Effective Portion	Total	Coupon Rate	Ineffective Portion *	Effective Portion	Total
	Int Exp	(gain)/loss	(gain)/loss	Int Exp	Int Exp	(gain)/loss	(gain)/loss	Int Exp
Jun 18-30, 2008	\$1,020,136	(\$411,796)	(\$18,696)	\$589,644	\$1,020,136	(\$1,716)	(\$18,696)	\$999,724
Jul-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
Aug-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
Sep-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
Oct-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
Nov-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
Dec-2008	2,354,167		(37,392)	2,316,774	2,354,167	(3,432)	(37,392)	2,313,343
	\$15,145,136	(\$411,796)	(\$243,050)	\$14,490,290	\$15,145,136	(\$22,306)	(\$243,050)	\$14,879,781

* Note, the Ineffective portion will no longer be tracked. It will be included with the effective portion and amortized over the life of the associated debt. The ineffective portion is listed separately in this example for demonstration purposes.

SCHEDULE D-4a Long-Term Debt Outstanding Page 5 of 6

FLORIDA PUBLIC SERVICE COMMISSION		Explanation		Provide the specified data on long-term debt issues on a 13-month average basis for the test year, prior year and historical base year. Arrange by type of issue (i.e. first mortgage bonds)							Type of data shown:	
Company: PROGRESS ENERGY FLORIDA INC.											Projected Test Year Ended	12/31/2010
Docket No. 090079-E1											Prior Year Ended	12/31/2009
											Historical Test Year Ended	12/31/2008
											Witness: Sullivan	
In Thousands (\$000)												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)			
Line No.	Description, Coupon Rate	Issue Date	Maturity Date	Principal Amt Sold (Face Value)	13-Month Average Principal Amt Outstanding	Discount (Premium) on Principal Amt Sold	Issuing Expenses on Principal Amt Sold	Life (Years)	Annual Amortization*	Interest Expense (Coupon Rate)		
1	First Mortgage Bonds											
2												
3	FPC 6.875 2008	2/9/08	02/01/18	60,000	12,308	1,070	758	15.0	9	458		
4	FPC 6.65% 2011	7/18/11	07/15/11	300,000	300,000	429	3,183	10.0	266	19,950		
5	FPC PCB VAR 2002A 2027	8/20/02	01/01/27	108,550	108,550	-	2,357	24.3	384	5,512		
6	FPC PCB VAR 2002B 2022	7/24/02	01/01/22	100,115	100,115	-	2,082	19.4	372	5,151		
7	FPC PCB VAR 2002C 2014	8/13/02	01/01/18	32,200	32,200	-	758	15.3	136	1,673		
8	FPC 4.8% 2013	2/21/03	03/01/13	425,000	425,000	1,513	4,586	10.0	597	20,400		
9	FPC 5.9% 2033	2/21/03	03/01/33	225,000	225,000	572	3,013	30.0	119	13,275		
10	FPC 5.10% Due 2015	11/21/03	12/01/15	300,000	300,000	594	3,473	12.0	340	15,300		
11	FPC 4.50% Due 2010	05/16/05	06/01/10	300,000	300,000	915	3,292	5.0	726	13,500		
12	FPC 5.8% Due 2017	09/12/07	09/15/17	250,000	250,000	672	2,999	10.0	363	14,918		
13	FPC 5.65% Due 2018	06/18/08	06/15/18	500,000	268,231	1,805	5,559	10.0	399	14,490		
14	FPC 6.35% Due 2037	09/12/07	09/15/37	500,000	500,000	660	5,706	30.0	246	32,069		
15	FPC 6.4% Due 2038	06/18/08	06/15/38	1,000,000	538,482	4,220	13,136	30.0	313	33,290		
16												
17	Subtotal			4,120,865	3,360,885	12,449	51,868		4,359	89,985		
18												
19	Other Long Term Debt											
20	FPC 6.67 2008 (Sebring)	04/20/03	04/01/08	30,700	585	-	281	15.0	6	32		
21	FPC 6.75 2026	2/13/98	02/01/26	150,000	150,000	437	5,528	30.0	200	10,125		
22	FPC Floating Senior Note	12/13/05	1/1/14+08	450,000	276,923	-	1,555	3.0	368	10,339		
23												
24	Subtotal			630,700	427,508	437	7,364		692	20,496		
25												
26	Reacquired Debt and Other Unallocated Expenses								4,302			
27												
28	Total				1,788,373	12,886	59,232	-	9,253	210,481		
29												
30	Less Temporary Cash Investments				215,006							
31	Less Unamortized Premium, Discount, and Issuance Expense (LIM)				86,429							
32	Net				3,506,938							
33	Embedded Cost of Long-term Debt				6.27%							
34												
35	* Prepaid for bonds not outstanding entire year											

Supporting Schedules:

Recap Schedules:

SFAS No. 133 Interest Rate Derivative Evaluation Package Cover Sheet

Progress Energy Legal Entity	PEF
Derivative Reference Number (entity-year-number-deal type-designation)	PEF-2011-11-IR-CFH [Treasury Trade Ticket PEF-11-01]
Zai*Net Reference Number(s)	N/A
<p>NOTE: THE FOLLOWING TERMS ARE USED HEREIN [indicated by quotation marks within the document].</p> <p> Applicable PGN Entity: PEF Defined Range: 5/3/11 – 8/1/11 Instrument Effective Date: 7/15/11 Subject Hedging Instrument: PEF-11-01 Trade Date: 5/3/11 </p>	

Transaction Description			
Counterparty		Royal Bank of Scotland	
Trade Date		5/3/11	
Effective Date		7/15/11	
Maturity Date		7/15/21 (for computation purposes)	
Interest Rate Basis		3 month LIBOR	
Reset Frequency		See Section L	
Payment Frequency		See Section L	
Day Count		Callable? (Yes or No)	
Brief Description of Instrument		Forward Starting Swap	
Swap <input type="checkbox"/>	Option <input type="checkbox"/>	NYMEX Futures <input type="checkbox"/>	Collar <input type="checkbox"/>
Firm Commitment (OTC) <input type="checkbox"/>		Other (describe)	
Price	See Section L	Notional	\$75 million
Term	Mandatory termination on Effective above	Other	

	Item	Yes	No	Comment
A	Summary of Accounting Treatment	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
B	Derivative Criteria Analysis	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
C	Embedded Derivatives Analysis	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
D	10% Stress Test for 2 nd Review	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
E	Cash Flow Hedge Documentation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
F	Fair Value Hedge Documentation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
G	Shortcut Method Analysis	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
H	Matched Terms Method Analysis	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

SFAS No. 133 Derivative Evaluation Package

I	FIN 45 Analysis	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
J	FIN 46R Analysis	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
K	Regression Tests (Cash Flow & Fair Value hedges)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	DV01 analysis rather than regression
L	Final Contract (or confirm if executed under master agreement)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
M	Business Analysis Package	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
N	Other (Describe)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Treasury Memo

FORM 133 – IR

Purpose: To document the initial evaluation (or redesignation) of non-pre-approved interest rate derivative transactions in accordance with SFAS No. 133 and Progress Energy Policy ACT–SUBS–00074.

A. Summary of Accounting Treatment

				<u>Yes</u>	<u>No</u>	<u>N/A</u>
<u>SFAS No. 133 Accounting Treatment:</u>						
Accrual (not a derivative under SFAS No. 133)				<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Cash Flow Hedge				<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Fair Value Hedge				<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
MTM – No further documentation required				<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>SFAS No. 133 Approval Signatures</u>						
Trade Date ⁽¹⁾		5/3/11		⁽¹⁾ If Form SFAS 133-C is completed more than 2 business days after trade date, 2 nd review is required.		
Preparer	J. Bass/s/	Date ⁽¹⁾	5/5/11			
Reviewer	W. Stallings /s/	Date	6/3/11			
2 nd Reviewer Needed? ⁽²⁾		Yes	No	⁽²⁾ 2 nd review also required if 10% change in prices would cause \$20 million change in fair value (see section D)		
2 nd Reviewer		Date				
Does contract include guarantees under FIN 45?						
				<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have FIN 45 guarantees been communicated to SEC Reporting and the applicable legal entity?						
				<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<u>FIN 46R Accounting Treatment and Approval Signatures</u>						

SFAS No. 133 Derivative Evaluation Package

	<u>Yes</u>	<u>No</u>	<u>N/A</u>
Significant Variable Interest per FIN No. 46?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is PGN affiliate the Primary Beneficiary?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
AP&R Reviewer J. Bass/s/ Date 5/5/11			
Has transaction been input into AP&R derivative log?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

B. Derivative Criteria Analysis

	<u>Yes</u>	<u>No</u>
Based on the four criteria below, is the contract a derivative financial instrument under SFAS No. 133?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Response:		
1. Does the contract have a notional amount or payment provision?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Does the contract have an underlying?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Does the contract have a zero or minimal net investment?	X	<input type="checkbox"/>
4. Does the contract provide for net settlement?	<input checked="" type="checkbox"/>	<input type="checkbox"/>

C. Embedded Derivatives

	<u>Yes</u>	<u>No</u>
C.1 Does the contract contain any of the following features? If Yes, evaluate if the feature is an embedded derivative under section B, using Form 133-C as a supplement as necessary.		
NOT APPLICABLE --- INSTRUMENT IS A DERIVATIVE		
Any payments tied to indices	<input type="checkbox"/>	<input type="checkbox"/>
Any payments indexed to interest rates	<input type="checkbox"/>	<input type="checkbox"/>
Leverage factors	<input type="checkbox"/>	<input type="checkbox"/>
Links or references to equity interests	<input type="checkbox"/>	<input type="checkbox"/>
Early exercise rights	<input type="checkbox"/>	<input type="checkbox"/>
Prepayment options	<input type="checkbox"/>	<input type="checkbox"/>
"Make-whole" provisions	<input type="checkbox"/>	<input type="checkbox"/>
Warrants	<input type="checkbox"/>	<input type="checkbox"/>
Payments denominated in other than the payer's	<input type="checkbox"/>	<input type="checkbox"/>

SFAS No. 133 Derivative Evaluation Package

functional currency		
Conversion rights	<input type="checkbox"/>	<input type="checkbox"/>
Repurchase rights	<input type="checkbox"/>	<input type="checkbox"/>
Puts	<input type="checkbox"/>	<input type="checkbox"/>
Calls	<input type="checkbox"/>	<input type="checkbox"/>
Cashless exercise rights	<input type="checkbox"/>	<input type="checkbox"/>
Rights to cancel/extend	<input type="checkbox"/>	<input type="checkbox"/>
Caps or collars	<input type="checkbox"/>	<input type="checkbox"/>
Incentive payments or "sweeteners"	<input type="checkbox"/>	<input type="checkbox"/>
C.2 Is an embedded derivative present?	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input type="checkbox"/>
		Response:

D. 10% Stress Test for 2nd Review threshold

<u>Component</u>	<u>\$ Amount</u>	<u>Data Source</u>
Total Contract volume (A)		
Contract price (B)		
Expected Contract value (A x B)	\$ 75 Million	Used notional amount -- - extremely conservative
Expected Contract value * 10%	\$7.5 million	
Is 10% of Expected Contract value greater than \$20 million?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
If Yes, then 2 nd review is required		

E. Cash Flow Hedge Documentation

	<u>Yes</u>	<u>No</u>
Is this section applicable? If Yes, provide a description of the required documentation items below in sufficient detail so that the hedge election, intent and accounting methods can be followed by an independent third-party.	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Hedged Item The description of the hedged item must be specific enough so that it is readily apparent when the hedged transaction occurs.	3rd \$75 million of 10-year fixed-rate debt issued by "Applicable PGN Entity" in "Defined Range."	

SFAS No. 133 Derivative Evaluation Package

Hedged Risk	Risk of changes in benchmark interest rate (LIBOR) -- variability of 20 semi-annual interest payments	
Hedging Instrument	<u>Counterparty</u>	<u>Trade Date</u>
	Royal Bank of Scotland	5/3/11
	Description: Forward Starting Swap	
Is the Hedged Item a Forecasted Transaction? If Yes, the documentation of a hedged forecasted transaction should include reference to the timing (i.e., the estimated date), the nature, and amount (i.e. the hedged quantity or amount) of the forecasted transaction. If No, skip this and the next question.	<u>Yes</u>	<u>No</u>
	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Response: See Treasury Memo in Section N	
Is the Hedged Forecasted Transaction Probable of Occurring? If Yes, document the basis for the conclusion, including an assessment of the creditworthiness of the counterparty to the hedged forecasted transaction. If the likelihood that the counterparty to the forecasted transaction will not default ceases to be probable, an entity would be unable to conclude that the forecasted transaction is probable.	<u>Yes</u>	<u>No</u>
	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Response: Refer to the Treasury memo at Section N, which documents the factors underlying PGN's forecast of the debt issuance. In addition, the specified range provides adequate "cushion" for a change in dates; and only 75% of the expected issuance is hedged (including prior hedges). [Note: 75% is higher than most interest rate hedged positions. But, in this case the expected debt issuance date is only two months away and this is highly predictable.] Based on those factors, we concluded that the forecasted transaction is probable. The probability will be monitored and documented on an ongoing basis, no less frequently than quarterly.	
Is the Hedged Item a Portfolio of Transactions? If Yes, in order for a group of individual transactions to be aggregated as one hedged transaction in a cash flow hedge, the individual transactions in the portfolio must share the same risk exposure for which they are designated as being hedged. If a forecasted transaction does not share the risk exposure for which the group of items is being hedged, it should not be part of the group being hedged.	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	Response:	

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<p>Hedging Objective and Strategy for Accomplishing Such Objective</p>	<p>The purpose of entering into this forward starting swap is to limit interest rate exposure on an anticipated fixed-rate debt issuance. This hedge complies with the general principles established in the corporate Risk Management Policy and with Treasury Risk Management Guidelines. See Section N for a Treasury memo with information specific to this transaction.</p>	
	<u>Yes</u>	<u>No</u>
<p>Does the contract qualify for the Shortcut Method under section G? If Yes, document N/A for next 3 items. If No, complete the next three items in detail.</p>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<p>Effectiveness Testing Methodology</p> <p>This description needs to be explicit and consistent for all transactions of the same type. The method used for assessing hedge effectiveness and measuring ineffectiveness must be documented with sufficient specificity so that a third party could perform the measurement based on the documentation and arrive at the same result.</p> <p>If the likelihood that the counterparty to the derivative will not default ceases to be probable, an entity would be unable to conclude that the hedging relationship in a cash flow hedge is expected to be highly effective in achieving offsetting cash flows.</p>	<p><u>Initial Effectiveness Assessment</u></p> <p>Based upon the initial assessment documented in Section K, the hedge is expected to be highly effective.</p> <p><u>Prospective Effectiveness Assessment</u></p> <p>Refer to the Initial Effectiveness Assessment in Section K. We believe that assessment establishes that the hedge will be effective on a prospective basis since the changes in value of "Subject Hedging Instrument" and the hypothetical derivatives are based on the same variable, i.e., a change in the LIBOR. [Note that this is different than a commodity situation where there are locational differences between the hedging instrument and the hedged item, and different factors affect pricing at the locations.] However, we will repeat that test at the end of each quarter to establish that the DV01 values continue to indicate that future changes in LIBOR will result in changes that are highly correlated.</p> <p><u>Retrospective Effectiveness Assessment</u></p> <p>At the end of each quarter, we will perform a retrospective effectiveness assessment to determine that the actual fair values have changed in a highly correlated manner. That assessment will be based on the changes in fair value since hedge inception. Changes between .80 and 1.25 are considered highly effective. The assessment uses the fair value of the "Subject Hedging Instrument" and the fair value of the hypothetical instrument corresponding to the most likely debt issuance date.</p>	

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<p>Methodology for Measuring and Recognizing Ineffectiveness</p>	<p><u>If “Instrument Effective Date” is regarded as the best estimate for the debt issuance</u></p> <p>The perfect hedge will be “Subject Hedging Instrument” since its effective date and the expected debt issuance date are the same.</p> <p><u>If a date other than “Instrument Effective Date” (Date X) is regarded as the best estimate for the debt issuance</u></p> <p>The perfect hedge will be a hypothetical derivative entered into at “Trade Date” (with no value) for a Date X debt issuance date. The change in value of “Subject Hedging Instrument” since “Trade Date” will be compared to the change in value of that hypothetical derivative to determine the effective and ineffective portions under FAS 133.</p> <p><u>Actual debt issuance date (Actual Date)</u></p> <p>The perfect hedge will be a hypothetical derivative entered into at “Trade Date” (with no value) for a debt issuance on Actual Date. The change in value of “Subject Hedging Instrument” since “Trade Date” will be compared to the change in value of that hypothetical derivative to determine the effective and ineffective portions under FAS 133.</p>
<p>Methodology for Reclassifying Amounts Held in OCI to Income</p>	<p>Amounts in OCI will be amortized to interest expense on a straightline basis over the life of the related debt.</p>
<p>Financial Statement Line Item Affected When Recorded in Income</p>	<p>Interest expense</p>

F. Fair Value Hedge Documentation

	<u>Yes</u>	<u>No</u>
<p>Is this section applicable? If Yes, provide a description of the required documentation items below in sufficient detail so that the hedge election, intent and accounting methods can be followed by an independent third-party.</p>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

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Hedged Item The description of the hedged item must be specific enough so that the hedged item can be readily identified.		
Hedged Risk		
Hedging Instrument	<u>Counterparty</u>	<u>Trade Date</u>
	Description:	
Is the Hedged Item a Portfolio of Transactions? If Yes, in order for a group of individual transactions to be aggregated as one hedged transaction in a cash flow hedge, the individual transactions in the portfolio must share the same risk exposure for which they are designated as being hedged. If a forecasted transaction does not share the risk exposure for which the group of items is being hedged, it should not be part of the group being hedged.	<u>Yes</u> <input type="checkbox"/>	<u>No</u> <input type="checkbox"/>
	Response:	
Hedging Objective and Strategy for Accomplishing Such Objective		
	<u>Yes</u>	<u>No</u>
Does the contract qualify for the Shortcut Method under section G? If Yes, document N/A for next 3 items. If No, complete the next three items in detail.	<input type="checkbox"/>	<input type="checkbox"/>

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<p>Effectiveness Testing Methodology</p> <p>This description needs to be explicit and consistent for all transactions of the same type. The method used for assessing hedge effectiveness and measuring ineffectiveness must be documented with sufficient specificity so that a third party could perform the measurement based on the documentation and arrive at the same result.</p> <p>If the likelihood that the counterparty to the derivative will not default ceases to be probable, an entity would be unable to conclude that the hedging relationship in a cash flow hedge is expected to be highly effective in achieving offsetting cash flows.</p>	
<p>Methodology for Measuring and Recognizing Ineffectiveness</p>	
<p>Financial Statement Line Item Affected When Recorded in Income</p>	

G. Shortcut Method Analysis		
	<u>Yes</u>	<u>No</u>
<p>G.1 DIG Issue E4 indicates the shortcut method may <u>only</u> be used for an interest rate swap. The shortcut method may not be applied in a cash flow hedge of a forecasted transaction, even if an entity determines that all critical terms of the hedging instrument and the hedged forecasted transaction are matched. Does the contract meet this requirement for consideration of the use of the shortcut method? If No, proceed to section H.</p>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

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G.2	For both cash flow and fair value hedges, do all of the following apply? If there are any No answers, the contract does not qualify for the shortcut method - proceed to section H.	<u>Yes</u>	<u>No</u>
	The notional amount on the swap equals the notional amount of the debt.	<input type="checkbox"/>	<input type="checkbox"/>
	The fair value of the swap at inception of the <u>hedging relationship</u> was zero (no upfront payments were made or received).	<input type="checkbox"/>	<input type="checkbox"/>
	The formula for computing net settlement is the same for each net settlement.	<input type="checkbox"/>	<input type="checkbox"/>
	The underlying debt is not prepayable (or if so, at or above fair value).	<input type="checkbox"/>	<input type="checkbox"/>
	The index on which the variable leg of the swap is based matches the benchmark interest rate designated as the interest rate risk being hedged for that hedging relationship.	<input type="checkbox"/>	<input type="checkbox"/>
	There are no special terms in either the debt or the swap that invalidate the assumption of ineffectiveness.	<input type="checkbox"/>	<input type="checkbox"/>
G.3	For <u>cash flow</u> hedges, do all of the following also apply? If not a cash flow hedge, proceed to section G.3. If there are any No answers, the contract does not qualify for the shortcut method - proceed to section H.	<u>Yes</u>	<u>No</u>
	All interest payments on the debt are hedged, and no interest payments beyond the term of the swap are hedged.	<input type="checkbox"/>	<input type="checkbox"/>
	There is no floor or cap on the variable rate side of the swap unless the variable rate debt has a floor or cap. In that case, the swap must have a floor or cap on the variable interest rate that is comparable to the floor or cap on the variable-rate asset or liability.	<input type="checkbox"/>	<input type="checkbox"/>
	The repricing dates match those of the variable-rate asset or liability.	<input type="checkbox"/>	<input type="checkbox"/>
G.4	For <u>fair value</u> hedges, do all of the following also apply? If not a fair value hedge, skip this section G.3. If there are any No answers, the contract does not qualify for the shortcut method - proceed to section H.	<u>Yes</u>	<u>No</u>
	The expiration date of the swap matches the	<input type="checkbox"/>	<input type="checkbox"/>

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maturity date of the interest-bearing asset or liability.		
There is no floor or cap on the variable rate side of the swap.	<input type="checkbox"/>	<input type="checkbox"/>
The reset date on the floating rate side is frequent enough to assume that the variable payment or receipt is at a market rate.	<input type="checkbox"/>	<input type="checkbox"/>
G.5 Was this Form 133-IR completed within 5 business days after execution of the contract? If No, the contract does not qualify for the shortcut method or the matched terms method under section 1.14 of policy ACT-SUBS-00074. The method for assessing effectiveness using an accepted long-haul method must be documented in section E or F above.	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input type="checkbox"/>
	Response:	
	<u>Yes</u>	<u>No</u>
Based on the responses to sections G.1 – G.5, does the contract qualify for the shortcut method?	<input type="checkbox"/>	<input type="checkbox"/>

H. Matched Terms Method Analysis

	<u>Yes</u>	<u>No</u>
H.1 SFAS No. 133 paragraph 65 states that if the critical terms of the hedging instrument and of the entire hedged asset or liability (as opposed to selected cash flows) or hedged forecasted transaction are the same, the entity could conclude that changes in fair value or cash flows attributable to the risk being hedged are expected to completely offset at inception and on an ongoing basis. Current interpretations of SFAS No. 133 require the critical terms to match exactly with no deviation. Do the critical terms listed in H.2 of the contract and the hedged item meet this criteria? If No, the contract must be documented using an accepted long-haul method for assessing effectiveness under section E or F above. If Yes, proceed to H.2	<input type="checkbox"/>	<input checked="" type="checkbox"/>
H.2 If the response to H.1 is Yes, document the critical terms of the derivative and the hedged item to	<u>Derivative</u>	<u>Hedged Item</u>

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confirm the terms match exactly.		
Notional (derivative) and principal (debt)		
Receive/pay rates (derivative) and interest rate basis (debt)		
Contract term or remaining term		
Pricing dates/reset dates		
Settlement/payment dates (derivative) and maturity dates (debt)		
Other special terms in either the derivative or the debt that impact effectiveness		
H.3 Was this Form 133-IR completed within 5 business days after execution of the contract? If No, the contract does not qualify for the matched terms method under section 1.14 of policy ACT-SUBS-00074. The method for assessing effectiveness using an accepted long-haul method must be documented in section E or F above.	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input type="checkbox"/>
	Response:	
	<u>Yes</u>	<u>No</u>
Based on the responses to sections H.1 – H.3, does the contract qualify for the matched terms method?	<input type="checkbox"/>	<input type="checkbox"/>

I. FIN 45 Analysis		
Based on review of the contract and consideration of the questions below, does the contract contain guarantees or indemnifications within the scope of FIN 45 that are to be either recorded or disclosed? If Yes, notify SEC Reporting for disclosure.	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Response:		
Does the contract contain any of the following?	<u>Yes</u>	<u>No</u>
1. Clauses that contingently require the guarantor to make payments (either in cash, financial instruments, other assets, shares of its stock, or provision of services) to the guaranteed party based on changes in an underlying that is related to an asset, a liability, or an equity security of the guaranteed party?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Response:		
2. Clauses that contingently require the guarantor to make payments (either in cash, financial instruments, other assets, shares of its stock, or provision of services) to the guaranteed party based on another entity's failure to perform under an obligating agreement (performance	<u>Yes</u>	<u>No</u>
	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Response:		

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guarantees)?		
3. Indemnification clauses that contingently require the indemnifying party (guarantor) to make payments to the indemnified party (guaranteed party) based on changes in an underlying that is related to an asset, a liability, or an equity security of the indemnified party?	<u>Yes</u> <input type="checkbox"/>	<u>No</u> <input checked="" type="checkbox"/>
Response:		
4. Indirect guarantees of the indebtedness of others?	<u>Yes</u> <input type="checkbox"/>	<u>No</u> <input checked="" type="checkbox"/>
Response:		
If any of questions I.1 – I.4 are Yes, do the guarantees or indemnifications qualify for any of the scope exceptions in paragraphs 4, 6 and 7 of FIN 45? Common scope exceptions used by Progress Energy are guarantees of future performance and guarantees between common control entities.	<u>Yes</u> <input type="checkbox"/>	<u>No</u> <input type="checkbox"/>
Response:		

J. FIN 46R Analysis		
	Significant Variable Interest Under FIN 46R?	
<i>I.1 Application of FIN 46R to Contract</i>	<u>Yes</u>	<u>No</u>
Briefly describe FIN 46R implications of contract below. It is expected that interest rate derivative instruments will not be significant variable interests in the counterparties with which Progress Energy contracts.	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Instrument is with a major financial institution, Royal Bank of Scotland		

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SECTION K Initial Effectiveness Assessment

Treasury Trade PEF-11-01

The hedge is expected to be highly effective based on the results of the analysis described below.

(Preparer - Right click on the spreadsheet below, select Worksheet Object/Open, and enter values into the yellow shaded cells)

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Derivative Instrument:

Page K.2 shows the Bloomberg screen for PEF-11-01 at 5/3/11

The lower right hand corner of that screen shows the change in value that will result from one basis point change in the LIBOR rate --- a change of \$ 67,404.00

5/16/11 Debt Issuance - Hypothetical Derivative at the Hedge Designation Date of 5/3/2011

Page K.3 shows the Bloomberg screen for a hypothetical forward starting swap that would be entered into as of 5/3/11 close of business for a 5/16/11 debt issuance.

The lower right hand corner of that screen shows the change in value that will result from one basis point change in the LIBOR rate --- a change of \$ 67,593.00

8/1/11 Debt Issuance - Hypothetical Derivative at the Hedge Designation Date of 5/3/2011

Page K.4 shows the Bloomberg screen for a hypothetical forward starting swap that would be entered into as of 5/3/11 close of business for a 8/1/11 debt issuance.

The lower right hand corner of that screen shows the change in value that will result from one basis point change in the LIBOR rate --- a change of \$ 67,339.00

Summary:

	PEF-11-01	
Based on the changes in value of PEF-11-01 compared to the hypothetical derivatives below,	until	
is expected to be highly effective regardless of when then debt is issued from	5/16/11	8/1/11
Projected debt issuance dates	<u>5/16/11</u>	<u>8/1/11</u>
Change in PEF-11-01 from one basis point change in the LIBOR rate	\$ 67,404	\$ 67,404
Change in hypothetical derivatives from one basis point change in the LIBOR rate	\$ 67,593	\$ 67,339
Percent change of hedge vs. hypothetical derivative	99.7%	100.1%

Purpose: (1) To determine retrospective effectiveness of PEF Interest rate cash flow hedges de-designated as of 6/1/11.
 (2) If effective for accounting purposes, to measure the amount of ineffectiveness to be recorded in income as of the de-designation (no amounts had previously been recorded in income).

PEF had 3 interest rate instruments outstanding as a cash flow hedge for interest rates to be paid on debt expected to be issued on July 15, 2011. Due to certain hearings, etc. related to nuclear unit CR3 being down, on June 1, 2011 Treasury decided to wait until after the 10-Q is issued in mid-August to issue the PEF debt. Since that new debt issue date is beyond the range specified in the original hedge designation packages, PGN elected to de-designate the hedges as of June 1, 2011.

Effectiveness is assessed and measured below based on a new hypothetical for each hedge --- with the hypothetical entered into on the same dates as the respective hedging instruments with an effective date of 8/31/11, the new most likely debt issue date.

Since the likely new debt issue date is within two months of the end of the debt issue range, no amounts need to be reclassified from AOCI to Income due to being "probable of not occurring."

Preparer Jim Bass/s/ 6/28/11
 Reviewer Wayne Stallings /s/ 7/15/11

A PEF	B FV of Derivative at 6/1/11	B FV of Hypothetical at 6/1/11	Ineffectiveness Measurement (Deriv > Hypo)	Retrospective Effectiveness (.80 - 1.25)
10-05	(5,477,934)	(5,422,478)	(55,456)	101.0% Effective for accounting purposes
10-06	(8,703,057)	(8,670,128)	(32,929)	100.4% Effective for accounting purposes
11-01	(2,197,550)	(2,176,792)	(20,758)	101.0% Effective for accounting purposes
			<u>(109,143)</u>	
	C	C		

- A Treasury hedge number
- B Refer to Bloomberg screens in this M drive folder.
- C Note that totals are not used for ineffectiveness measurements --- ineffectiveness is determined on an instrument-by-instrument basis.

Purpose: (1) To determine retrospective effectiveness of PEF interest rate cash flow hedges that were re-designated as of 6/1/11.
 (2) If effective for accounting purposes, to measure the amount of ineffectiveness to be recorded in income for the period from 6/1/11 to 6/30/11

Note: Prospective effectiveness expectation will be established on a separate workpaper with all other PGN hedges.

PEF had 3 interest rate instruments outstanding as a cash flow hedge for interest rates to be paid on debt expected to be issued on July 15, 2011. Due to certain hearings, etc. related to nuclear unit CR3 being down, on June 1, 2011 Treasury decided to wait until after the 10-Q is issued in mid-August to issue the PEF debt. Since that new debt issue date is beyond the range specified in the original hedge designation packages, PGN elected to de-designate the hedges as of June 1, 2011. Effectiveness measurement as of the 6/1/11 de-designation is on a separate workpaper. The hedging instruments were then re-designated as hedging an expected debt issuance between 8/1/11 and 12/30/11, with a most likely issue date of 8/31/11.

Effectiveness is assessed and measured below based on a new hypothetical for each hedge --- with the hypothetical entered into on 6/1/11, the hedge re-designation date, and with an effective date of 8/31/11, the new most likely debt issue date.

Preparer Jim Bass/s/ 7/5/11
 Reviewer Wayne Stallings /s/ 7/15/11

A PEF	B FV of Derivative at 6/1/11	B FV of Derivative at 6/30/11	D Change in derivative value since re-designation	B FV of Hypothetical at 6/30/11	Ineffectiveness Measurement {Deriv > Hypo}	Retrospective Effectiveness {.80 - 1.25}
10-05	{5,477,934}	{4,622,360}	855,574	829,243	26,331	103.2% Effective for accounting purposes
10-06	{8,703,057}	{7,008,493}	1,694,564	1,658,529	36,035	102.2% Effective for accounting purposes
11-01	{2,197,550}	{958,451}	1,239,099	1,243,653	-	99.6% Effective for accounting purposes
	C		C	C	<u>62,366</u>	

A Treasury hedge number

B Refer to Bloomberg screens in this M drive folder.

C Note that totals are not used for ineffectiveness measurements --- Ineffectiveness is determined on an instrument-by-instrument basis

D Difference between prior two columns

Purpose: (1) To determine retrospective effectiveness of PEF interest rate cash flow hedges that were de-designated as of 7/15/11.
 (2) If effective for accounting purposes, to measure the amount of ineffectiveness to be recorded in income at de-designation.

PEF had 3 interest rate instruments outstanding as a cash flow hedge for interest rates to be paid on debt originally expected to be issued on July 15, 2011. As documented in separate workpapers, those hedges were re-designated as of 6/1/11 as hedging an expected debt issuance between 8/1/11 and 12/30/11, with a most likely issue date of 8/31/11. On 7/15/11, Treasury amended each of the prior hedges to change the effective date from 7/15/11 to 8/31/11, with corresponding changes in certain hedge terms. Therefore, Accounting hedges PEF-2011-13, PEF-2011-14 and PEF-2011-15 are being de-designated as of 7/15/11. [New hedging relationships with the amended hedges are documented in the normal manner.]

The final effectiveness is assessed and measured below --- with the hypothetical entered into on 6/1/11, the hedge re-designation date, and with an effective date of 8/31/11, the most likely debt issue date.

Preparer Jim Bass/s/ 7/26/11
 Reviewer Wayne Stallings WWS 7/28/11 /s/

These two columns are used in the retrospective effectiveness test in the last column								
A	E	B	D	B	D	F	D	
PEF	FV of Derivative at 6/1/11	FV of Derivative at 7/15/11	Change in derivative value since re-designation	FV of Hypothetical at 7/15/11	Cumulative Ineffectiveness Measurement {Deriv > Hypo}	Ineffectiveness Recorded at 6/30/2011	Additional Ineffectiveness to Record at De-designation	Retrospective Effectiveness { .80 - 1.25 }
10-05	(5,477,934)	(5,799,261)	(321,327)	(279,817)	(41,510)	26,331	(67,841)	114.8% Effective for accounting purposes
10-06	(8,703,057)	(9,334,461)	(631,404)	(559,667)	(71,737)	36,035	(107,772)	112.8% Effective for accounting purposes
11-01	(2,197,550)	(2,649,533)	(451,983)	(419,694)	(32,289)	-	(32,289)	107.7% Effective for accounting purposes
					(145,536)	62,366	(207,902)	

- A Treasury hedge number; related Accounting hedge re-designation packages at 6/1/11 were PEF-2011-13, -14 and -15.
- B Refer to Bloomberg screens in this M drive folder.
- C Note that totals are not used for ineffectiveness measurements --- ineffectiveness is determined on an instrument-by-instrument basis.
- D Difference between prior two columns
- E Refer to copy of prior workpaper, included in this folder as NOTE E
- F Refer to copy of prior workpaper, included in this folder as NOTE F

Purpose: To document accounting effect of the amendment of 3 PEF hedges.

As documented elsewhere, in July 2011 PEF amended 3 interest rate hedges. For accounting purposes, the old hedging relationship was de-designated and a new hedging relationship was documented with the amended hedges representing the hedging instruments

The amendment of the hedges caused a change in value on 7/15/11 from 1) the value of the prior instruments to 2) the value of the amended instruments at the point of the amendment.

That change in value is not part of the old or the new hedging relationships. Therefore, the change in value will be reflected in earnings, treating the change in value the same as ineffectiveness.

Preparer Jim Boss/s/ 8/2/11

Reviewer Wayne Stallings WWS 10/5/11

A PEF	D FV of Instrument Immediately before amendmen on 7/15/11	B FV of instrument Immediately after amendment on 7/15/11	Change to be recorded in earnings
10-05 & 11-02	(5,799,261)	(5,697,313)	101,948 ws
10-06 & 11-03	(9,334,461)	(9,137,842)	196,619 ws
11-01 & 11-04	(2,649,533)	(2,547,379)	102,154 ws
			<u>400,721</u>
	C	C	

- A Treasury hedge number for pre-amended instrument & post-amended instrument. ws
- B Refer to Bloomberg screens in this M drive folder. ws
- C Note that the change is an instrument by instrument determination. ws
- D Values taken from previously-reviewed schedule for dedesignation at 7/15/11. Copy included in this folder. ws

Purpose: (1) To determine retrospective effectiveness of PEF interest rate cash flow hedges that were terminated 8/15/11 in conjunction with debt issuance.
 (2) If effective for accounting purposes, to measure the amount of ineffectiveness to be recorded in income.

PEF terminated 3 hedges on 8/15/11 in conjunction with the related debt issuance. These hedges were designated on 7/15/11 in conjunction with the amendment of 3 previous hedges, which were de-designated on that date.

Effectiveness is assessed and measured below based on a new hypothetical for each hedge --- with the hypothetical entered into on 7/15/11, the hedge designation date, and with an effective date of 8/15/11, the actual debt issue date.

Preparer Jim Bass/s/ 8/25/11
 Reviewer Wayne Stallings WWS 10/5/11

A PEF	B FV of Derivative at 7/15/11	E FV of Derivative at 8/15/11 EOD	D Change in derivative value since designation	F FV of Hypothetical at 8/15/11	G Ineffectiveness Measurement (Deriv > Hypo)	Retrospective Effectiveness (.80 - 1.25)
11-02	{5,697,313}	{8,779,926}	{3,082,613}	{2,902,931}	{179,682} ws	106.2% Effective for accounting purposes
11-03	{9,137,842}	{15,234,236}	{6,096,394}	{5,805,862}	{290,532} ws	105.0% Effective for accounting purposes
11-04	{2,547,379}	{6,988,342}	{4,440,963}	{4,354,507}	{86,456} ws	102.0% Effective for accounting purposes
					<u>{556,670}</u>	

C C

- A Treasury hedge number
- B From workpaper calculating change in value due to amendments at 7-15 --- see folder PEF Aug 2011 Debt Issue\Amendment -- change in value
- C Note that totals are not used for ineffectiveness measurements --- ineffectiveness is determined on an instrument-by-instrument basis.
- D Difference between prior two columns
- E Refer to Bloomberg screens in this M drive folder --- NOTE: In order to eliminate the effects of intra-day price movements, we used the value of the amended hedges as if settled at end of day on 8/15, which is comparable to the hypothetical which is priced as if it is settled at end of day on 8/15. There is no intra-day issue at the 7/15 amendment date since both hypothetical and amended hedge were priced at end of day on 7/15.
- F Refer to Bloomberg screens in this M drive folder.
- G The absolute value of the derivative is greater than the hypothetical for each hedge -- therefore, ineffectiveness is difference between prior two columns: (i.e., the amount by which the hedge "outperformed" the hypothetical).

<HELP> for explanation.

N119 Corp SWPM

90) Actions				91) Swaps & Options				92) Str. Notes				93) Mkt Data				94) Help				Swap Manager			
Fixed Float Swap		Cpty	885	CCP	OTC	Ticker /	PEFRY	Series	Deal ID	SLDT00XQ	21) Detail												
31) Load		33) Edit		34) Send		35) VCON		36) Ticketing		37) Add to Portfolio													
Leg 1 - Pay Fixed				Leg ID SLDT00XR				Leg 2 - Receive Float				Leg ID SLDT00XS											
Notional	75MM	Coupon	3.440000 %	Notional	75MM	Index	US0003M	Effective	07/15/2011	Latest Index	0.30002	Maturity	07/15/2021	Tenor	3 Month	Leverage	1.00000	Spread	0.00 bp	Day Count	ACT/360		
Pay Freq	SemiAnnual	Calc Basis	Money Mkt	Reset Freq	Quarterly																		
MV	-50,176.10	Accrued	0.00	MV	-1.80	Accrued	0.00																
Premium	-0.07	DV01	-67,435.39	Premium	0.00	DV01	0.00																
Market																							
Dscnt Curve				23	Ask	USD Swaps(30/360,S/A)				Dscnt Curve				23	Ask	USD Swaps(30/360,S/A)							
Fwd Curve				23	Ask	USD Swaps(30/360,S/A)				Fwd Curve				23	Ask	USD Swaps(30/360,S/A)							
Curve Date				05/03/2011	Valuation				05/03/2011														
Valuation																							
Par Cpn	3.432313	Calculate	Premium																				
Principal	-50,177.90	Unwind Annuity	0.000000																				
Accrued	0.00	Unwind PV	0.00	DV01	-67,435.39																		
Market Value	-50,177.90	Premium	-0.06990	Gamma (1bp)	-71.47																		
3) Main 4) Curves 5) Cashflow 7) Leg Detail 10) Reset Rates 11) Risk 13) Scenario 14) Charts 15) CVA																							
Australia 61 2 9777 8600 Brazil 5511 3048 4500 Europe 44 20 7330 7500 Germany 49 69 9204 1210 Hong Kong 052 2977 6000																							
Japan 81 3 3201 8900 Singapore 65 6212 1000 U.S. 1 212 318 2000 Copyright 2011 Bloomberg Finance L.P.																							
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Docket No. 120303

PEF's Response to Staff's First Data Request No. 16

ENTRIES AS RECORDED				ENTRIES AS PROPOSED			
<u>2007</u>				<u>2007</u>			
No ineffectiveness was recorded in 2007				No ineffectiveness was recorded in 2007			
<u>2008</u>				<u>2008</u>			
2008-1.	Acct 176 Deriv instru assets - hedges	1,275,461		2008-1.	Acct 176 Deriv instru assets - hedges	1,275,461	
	Acct 427 Interest on long-term debt		1,275,461		Acct 245 Other regulatory liabilities		1,275,461
	<i>To record ineffective portion of hedges - gain</i>				<i>To record ineffective portion of hedge gain in some manner as effective portion. \$411,796 relates to 10-year debt and \$863,665 relates to 30-year debt.</i>		
				2008-2.	Acct. 245 Other regulatory liabilities	37,900	
					Acct 427 Interest on long-term debt (10-year)		22,306
					Acct 427 Interest on long-term debt (30-year)		15,594
					<i>To amortize 6.5 months of 2008 gain</i>		
<u>2009</u>				<u>2009</u>			
No ineffectiveness was recorded in 2009				2008-2. Acct. 245 Other regulatory liabilities			
					Acct 427 Interest on long-term debt (10-year)	69,969	41,180
					Acct 427 Interest on long-term debt (30-year)		28,789
					<i>To amortize full year of 2008 gain</i>		
<u>2010</u>				<u>2010</u>			
2010-1.	Acct 176 Deriv instru assets - hedges	239,198		2010-1.	Acct 176 Deriv instru assets - hedges	239,198	
	Acct 427 Interest on long-term debt		239,198		Acct 245 Other regulatory liabilities		239,198
	<i>To record ineffective portion of hedges - gain</i>				<i>To record ineffective portion of hedge gain in same manner as effective portion (10-year debt)</i>		
				2008-2.	Acct. 245 Other regulatory liabilities	69,969	
					Acct 427 Interest on long-term debt (10-year)		41,180
					Acct 427 Interest on long-term debt (30-year)		28,789
					<i>To amortize full year of 2008 gain</i>		
				2010-2.	Acct. 245 Other regulatory liabilities	18,538	
					Acct 427 Interest on long-term debt		18,538
					<i>To amortize 9.3 months of 2010 gain</i>		
<u>2011</u>				<u>2011</u>			
2011-1.	Acct 427 Interest on long-term debt	410,628		2011-1.	Acct 182.3 Other regulatory assets	410,628	
	Acct 245 Deriv instru lia - hedges		410,628		Acct 245 Deriv instru lia - hedges		410,628
	<i>To record ineffective portion of hedges - loss</i>				<i>To record ineffective portion of hedge loss in some manner as effective portion (10-year debt)</i>		
				2008-2.	Acct. 245 Other regulatory liabilities	69,969	
					Acct 427 Interest on long-term debt (10-year)		41,180
					Acct 427 Interest on long-term debt (30-year)		28,789
					<i>To amortize full year of 2008 gain</i>		
				2010-2.	Acct. 245 Other regulatory liabilities	23,920	
					Acct 427 Interest on long-term debt		23,920
					<i>To amortize full year of 2010 gain</i>		
				2011-2.	Acct 427 Interest on long-term debt	15,399	
					Acct 182.3 Other regulatory assets		15,399
					<i>To amortize 4.5 months of 2011 loss</i>		