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January 25, 2013

HAND DELIVERED

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13 JAN 25 AM 11:52
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 130001-EI

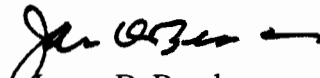
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2012 as well as revised Schedule A4, Bates page 8, for November 2012.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosure

COM _____
AFD 6 cc: _____
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____

All Parties of Record (w/enc.)
Michael Barrett (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE
00471 JAN 25 12
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of January 2013 to the following:

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Ms. Ann Cole
January 25, 2013
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TAMPA ELECTRIC COMPANY
DOCKET NO. 130001-EI

**TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	\$				MWH		CENTS/KWH					
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	51,558,792	63,949,621	(12,390,829)	-19.4%	1,305,561	1,503,670	(198,109)	-13.2%	3.94917	4.25290	(0.30374)	-7.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	51,558,792	63,949,621	(12,390,829)	-19.4%	1,305,561	1,503,670	(198,109)	-13.2%	3.94917	4.25290	(0.30374)	-7.1%
6. Fuel Cost of Purchased Power - Firm (A7)	2,341,228	388,280	1,952,948	503.0%	68,799	6,110	62,689	1026.0%	3.40300	6.35483	(2.95183)	-46.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	341,842	308,170	33,672	10.9%	9,426	6,970	2,456	35.2%	3.62659	4.42138	(0.79479)	-18.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	838,641	928,850	(90,209)	-9.7%	28,658	18,530	10,128	54.7%	2.92638	5.01268	(2.08631)	-41.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,521,711	1,625,300	1,896,411	116.7%	106,883	31,610	75,273	238.1%	3.29492	5.14173	(1.84681)	-35.9%
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					1,412,444	1,535,280	(122,836)	-8.0%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	36,255	29,750	6,505	21.9%	1,413	740	673	90.9%	2.56582	4.02027	(1.45445)	-36.2%
15. Fuel Cost of Sch. D Sep. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	73,336	0	73,336	0.0%	3,022	0	3,022	0.0%	2.42674	0.00000	2.42674	0.0%
17. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
18. Fuel Cost of Market Base Sales (A6)	15,367	776,877	(761,510)	-98.0%	594	19,470	(18,876)	-96.9%	2.58704	3.99012	(1.40309)	-35.2%
19. Gains on Sales	2,723	77,773	(75,050)	-96.5%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	127,681	884,400	(756,719)	-85.6%	5,029	20,210	(15,181)	-75.1%	2.53869	4.37605	(1.83716)	-42.0%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertant Interchange					141	0	141	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					3,705	0	3,705	0.0%				
23. Interchange and Wheeling Losses					3,607	0	3,607	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	54,952,822	84,690,521	(9,737,699)	-15.1%	1,407,654	1,515,070	(107,416)	-7.1%	3.90366	4.26980	(0.36595)	-8.6%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	2,048,979 (a)	408,407 (a)	1,640,572	401.7%	52,486	9,565	42,921	448.7%	3.90386	4.26981	(0.36595)	-8.6%
26. Company Use	97,848 (a)	128,094 (a)	(30,246)	-23.6%	2,506	3,000	(494)	-16.5%	3.90384	4.26980	(0.36596)	-8.6%
27. T & D Losses	2,845,484 (a)	3,118,195 (a)	(272,711)	-8.7%	72,889	73,029	(140)	-0.2%	3.90386	4.26980	(0.36595)	-8.6%
28. System MWH Sales	54,952,822	64,690,521	(9,737,699)	-15.1%	1,279,773	1,429,476	(149,703)	-10.5%	4.29395	4.52547	(0.23152)	-5.1%
29. Wholesale MWH Sales	(115,933)	(1,766)	(114,167)	6464.7%	(2,700)	(39)	(2,661)	6823.1%	4.29381	4.52821	(0.23439)	-5.2%
30. Jurisdictional MWH Sales	54,836,889	64,688,755	(9,851,866)	-15.2%	1,277,073	1,429,437	(152,364)	-10.7%	4.29395	4.52547	(0.23152)	-5.1%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional MWH Sales Adjusted for Line Losses	54,842,373	64,695,224	(9,852,851)	-15.2%	1,277,073	1,429,437	(152,364)	-10.7%	4.29438	4.52592	(0.23154)	-5.1%
33. Other	0	0	0	0.0%	1,277,073	1,429,437	(152,364)	-10.7%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(3,984,449)	(3,984,449)	0	0.0%	1,277,073	1,429,437	(152,364)	-10.7%	(0.31200)	(0.27874)	(0.03326)	11.9%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	50,857,924	60,710,775	(9,852,851)	-16.2%	1,277,073	1,429,437	(152,364)	-10.7%	3.98238	4.24718	(0.26480)	-6.2%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	50,894,542	60,754,487	(9,859,945)	-16.2%	1,277,073	1,429,437	(152,364)	-10.7%	3.98525	4.25024	(0.26499)	-6.2%
38. GPIF * (Already Adjusted for Taxes)	171,221	171,221	0	0.0%	1,277,073	1,429,437	(152,364)	-10.7%	0.01341	0.01198	0.00143	11.9%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,065,763	60,925,708	(9,859,945)	-16.2%	1,277,073	1,429,437	(152,364)	-10.7%	3.99866	4.26222	(0.26356)	-6.2%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.999	4.262	(0.263)	-6.2%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2012

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	705,747,027	800,026,687	(94,279,660)	-11.8%	18,278,666	19,243,810	(965,144)	-5.0%	3.86104	4.15732	(0.29628)	-7.1%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4b)	705,747,027	800,026,687	(94,279,660)	-11.8%	18,278,666	19,243,810	(965,144)	-5.0%	3.86104	4.15732	(0.29628)	-7.1%
6. Fuel Cost of Purchased Power - Firm (A7)	39,192,153	18,485,740	20,706,413	112.0%	702,843	318,850	383,993	120.4%	5.57623	5.79763	(0.22140)	-3.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	8,209,024	20,741,040	(12,532,016)	-60.4%	259,780	480,000	(220,220)	-45.9%	3.15999	4.32105	(1.16106)	-26.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	7,751,242	11,459,630	(3,708,388)	-32.4%	271,036	224,630	46,406	20.7%	2.85986	5.10156	(2.24170)	-43.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	55,152,419	50,686,410	4,466,009	8.8%	1,233,659	1,023,480	210,179	20.5%	4.47064	4.95236	(0.48172)	-9.7%
13. TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					19,512,325	20,267,290	(754,965)	-3.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	445,404	533,570	(88,166)	-16.5%	18,202	13,720	4,482	32.7%	2.44701	3.88899	(1.44199)	-37.1%
15. Fuel Cost of Sch. D Sep. Sales (A6)	1,436,097	0	1,436,097	0.0%	37,300	0	37,300	0.0%	3.85013	0.00000	3.85013	0.0%
16. Fuel Cost of Sch. C/CB Sales (A6)	3,942,376	0	3,942,376	0.0%	141,554	0	141,554	0.0%	2.78507	0.00000	2.78507	0.0%
17. Fuel Cost of OATT Sales (A6)	112,518	0	112,518	0.0%	3,911	0	3,911	0.0%	2.87696	0.00000	2.87696	0.0%
18. Fuel Cost of Market Base Sales (A6)	743,925	6,881,313	(6,137,388)	-89.2%	34,129	175,000	(140,871)	-80.5%	2.17974	3.93218	(1.75243)	-44.6%
19. Gains on Sales	246,932	688,887	(441,955)	-64.2%								
20. TOTAL FUEL COST AND GAINS OF POWER SALES	6,927,252	8,103,770	(1,176,518)	-14.5%	235,096	188,720	46,376	24.6%	2.94656	4.29407	(1.34751)	-31.4%
(LINE 14 + 15 + 16 + 17 + 18 + 19)												
21. Net Inadvertent Interchange					554	0	554	0.0%				
22. Wheeling Rec'd. less Wheeling Del'v'd.					44,432	0	44,432	0.0%				
23. Interchange and Wheeling Losses					47,798	0	47,798	0.0%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS	753,972,194	842,609,327	(88,637,133)	-10.5%	19,274,417	20,078,570	(804,153)	-4.0%	3.91178	4.19656	(0.28478)	-6.8%
(LINE 5 + 12 - 20 + 21 + 22 - 23)												
25. Net Unbilled	(2,550,151) (a)	725,199 (a)	(3,275,350)	-451.6%	(31,887)	24,638	(56,525)	-229.4%	7.99746	2.94342	5.05405	171.7%
26. Company Use	1,281,615 (a)	1,512,512 (a)	(230,897)	-15.3%	32,630	36,000	(3,370)	-9.4%	3.92767	4.20142	(0.27376)	-6.5%
27. T & D Losses	32,509,426 (a)	40,109,550 (a)	(7,600,124)	-18.9%	833,128	953,710	(120,582)	-12.6%	3.90209	4.20563	(0.30354)	-7.2%
28. System MWH Sales	753,972,194	842,609,327	(88,637,133)	-10.5%	18,440,546	19,064,222	(623,676)	-3.3%	4.08867	4.41985	(0.33118)	-7.5%
29. Wholesale MWH Sales	(1,313,663)	(888,271)	(425,392)	47.9%	(31,965)	(19,969)	(11,996)	60.1%	4.10969	4.44825	(0.33856)	-7.6%
30. Jurisdictional MWH Sales	752,658,531	841,721,056	(89,062,525)	-10.6%	18,408,581	19,044,253	(635,672)	-3.3%	4.08863	4.41982	(0.33119)	-7.5%
31. Jurisdictional Loss Multiplier									1.00010	1.00010	0.00000	0.0%
32. Jurisdictional MWH Sales Adjusted for Line Losses	752,733,796	841,805,228	(89,071,432)	-10.6%	18,408,581	19,044,253	(635,672)	-3.3%	4.08904	4.42026	(0.33122)	-7.5%
33. Other	0	0	0	0.0%	18,408,581	19,044,253	(635,672)	-3.3%	0.00000	0.00000	0.00000	0.0%
34. True-up *	(47,813,410)	(47,813,410)	0	0.0%	18,408,581	19,044,253	(635,672)	-3.3%	(0.25973)	(0.25106)	(0.00867)	3.5%
35. Total Jurisdictional Fuel Cost (Excl. GPIF)	704,920,386	793,991,818	(89,071,432)	-11.2%	18,408,581	19,044,253	(635,672)	-3.3%	3.82930	4.16919	(0.33989)	-8.2%
36. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
37. Fuel Cost Adjusted for Taxes (Excl. GPIF)	705,427,929	794,563,493	(89,135,564)	-11.2%	18,408,581	19,044,253	(635,672)	-3.3%	3.83206	4.17220	(0.34014)	-8.2%
38. GPIF * (Already Adjusted for Taxes)	2,054,696	2,054,696	0	0.0%	18,408,581	19,044,253	(635,672)	-3.3%	0.01116	0.01079	0.00037	3.5%
39. Fuel Cost Adjusted for Taxes (Incl. GPIF)	707,482,625	796,618,189	(89,135,564)	-11.2%	18,408,581	19,044,253	(635,672)	-3.3%	3.84322	4.18299	(0.33977)	-8.1%
40. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.843	4.183	(0.340)	-8.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	51,558,792	63,949,621	(12,390,829)	-19.4%	705,747,027	800,026,687	(94,279,660)	-11.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	124,958	806,627	(681,669)	-84.5%	6,680,320	7,414,883	(734,563)	-9.9%
2a. GAINS FROM SALES	2,723	77,773	(75,050)	-96.5%	246,932	688,887	(441,955)	-64.2%
3. FUEL COST OF PURCHASED POWER	2,341,228	388,280	1,952,948	503.0%	39,192,153	18,485,740	20,706,413	112.0%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	838,641	928,850	(90,209)	-9.7%	7,751,242	11,459,630	(3,708,388)	-32.4%
4. ENERGY COST OF ECONOMY PURCHASES	341,842	308,170	33,672	10.9%	8,209,024	20,741,040	(12,532,016)	-60.4%
5. TOTAL FUEL & NET POWER TRANSACTION	54,952,822	64,690,521	(9,737,699)	-15.1%	753,972,194	842,609,327	(88,637,133)	-10.5%
6a. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	54,952,822	64,690,521	(9,737,699)	-15.1%	753,972,194	842,609,327	(88,637,133)	-10.5%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,277,073	1,429,437	(152,364)	-10.7%	18,408,581	19,044,253	(635,672)	-3.3%
2. NONJURISDICTIONAL SALES	2,700	39	2,661	6823.1%	31,965	19,969	11,996	60.1%
3. TOTAL SALES	1,279,773	1,429,476	(149,703)	-10.5%	18,440,546	19,064,222	(623,676)	-3.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9978903	0.9999727	(0.0020824)	-0.2%	0.9982666	0.9989525	(0.0006859)	-0.1%

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	52,352,440	59,188,939	(6,836,499)	-11.6%	765,244,816	796,133,646	(30,888,830)	-3.9%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	3,984,449	3,984,449	0	0.0%	47,813,410	47,813,410	0	0.0%
2b. INCENTIVE PROVISION	(171,221)	(171,221)	0	0.0%	(2,054,696)	(2,054,696)	0	0.0%
2c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	56,165,668	63,002,167	(6,836,499)	-10.9%	811,003,530	841,892,360	(30,888,830)	-3.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,952,822	64,690,521	(9,737,699)	-15.1%	753,972,194	842,609,327	(88,637,133)	-10.5%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9978903	0.9999727	(0.0020824)	-0.2%	-	-	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,836,889	64,688,755	(9,851,866)	-15.2%	752,658,531	841,721,056	(89,062,525)	-10.6%
6a. JURISDIC. LOSS MULTIPLIER	1.00010	1.00010	0.00000	0.0%	-	-	-	0.0%
6b. (LINE C6 x LINE C6a)	54,842,373	64,695,224	(9,852,851)	-15.2%	752,733,796	841,805,228	(89,071,432)	-10.6%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,842,373	64,695,224	(9,852,851)	-15.2%	752,733,796	841,805,228	(89,071,432)	-10.6%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	1,323,295	(1,693,057)	3,016,352	-178.2%	58,269,734	87,132	58,182,602	66775.2%
7a. REVENUE REFUND TRUE-UP ADJUSTMENT	0	0	0	0.0%	41	0	41	0.0%
8. INTEREST PROVISION FOR THE MONTH	6,439	566	5,873	1037.6%	67,975	53,773	14,202	26.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	72,877,644	5,817,845	67,059,799	1152.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(3,984,449)	(3,984,449)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	70,222,929	140,905	70,082,024	49737.1%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C7a + C9)	72,877,644	5,817,845	67,059,799	1152.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C7a + C9 + C10)	70,216,490	140,339	70,076,151	49933.5%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	143,094,134	5,958,184	137,135,950	2301.6%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	71,547,067	2,979,092	68,567,975	2301.6%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	0.160	0.230	(0.070)	-30.4%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	0.050	0.230	(0.180)	-78.3%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	0.210	0.460	(0.250)	-54.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	0.105	0.230	(0.125)	-54.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.009	0.019	(0.010)	-52.6%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	6,439	566	5,873	1037.6%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	370,827	679,391	(308,564)	-45.4%	4,902,843	6,939,101	(2,036,258)	-29.3%
3 COAL	30,829,295	34,915,431	(4,086,136)	-11.7%	395,142,292	429,329,702	(34,187,410)	-8.0%
4 NATURAL GAS	20,358,670	28,354,799	(7,996,129)	-28.2%	305,701,892	363,757,884	(58,055,992)	-16.0%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	51,558,792	63,949,621	(12,390,829)	-19.4%	705,747,027	800,026,687	(94,279,660)	-11.8%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	1,297	2,640	(1,343)	-50.9%	20,242	28,520	(8,278)	-29.0%
10 COAL	852,796	936,660	(83,864)	-9.0%	10,690,533	11,801,710	(1,111,177)	-9.4%
11 NATURAL GAS	451,468	564,370	(112,902)	-20.0%	7,567,891	7,413,580	154,311	2.1%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,305,561	1,503,670	(198,109)	-13.2%	18,278,666	19,243,810	(965,144)	-5.0%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	2,969	10,180	(7,211)	-70.8%	40,791	101,350	(60,559)	-59.8%
17 COAL (TON)	371,687	400,360	(28,673)	-7.2%	4,671,399	5,031,490	(360,091)	-7.2%
18 NATURAL GAS (MCF)	3,397,844	4,064,370	(666,526)	-16.4%	56,591,885	54,924,530	1,667,355	3.0%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	14,480	27,340	(12,860)	-47.0%	208,086	294,470	(86,384)	-29.3%
23 COAL	9,053,249	9,681,980	(628,731)	-6.5%	112,307,550	121,630,370	(9,322,820)	-7.7%
24 NATURAL GAS	3,445,415	4,172,480	(727,066)	-17.4%	57,395,050	56,438,080	956,970	1.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,513,143	13,881,800	(1,368,657)	-9.9%	169,910,686	178,362,920	(8,452,234)	-4.7%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.10%	0.18%	-0.08%	-43.4%	0.11%	0.15%	-0.04%	-25.3%
30 COAL	65.32%	62.29%	3.03%	4.9%	58.49%	61.33%	-2.84%	-4.6%
31 NATURAL GAS	34.58%	37.53%	-2.95%	-7.9%	41.40%	38.52%	2.88%	7.5%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	124.90	66.74	58.16	87.1%	120.19	68.47	51.73	75.6%
37 COAL (\$/TON)	82.94	87.21	(4.27)	-4.9%	84.59	85.33	(0.74)	-0.9%
38 NATURAL GAS (\$/MCF)	5.99	6.98	(0.98)	-14.1%	5.40	6.62	(1.22)	-18.4%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	24.85	(24.85)	-100.0%	23.56	23.56	(0.00)	0.0%
43 COAL	3.41	3.61	(0.20)	-5.6%	3.52	3.53	(0.01)	-0.3%
44 NATURAL GAS	5.91	6.80	(0.89)	-13.0%	5.33	6.45	(1.12)	-17.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.12	4.61	(0.49)	-10.6%	4.15	4.49	(0.33)	-7.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/MWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	11,164	10,356	808	7.8%	10,280	10,325	(45)	-0.4%
50 COAL	10,616	10,337	279	2.7%	10,505	10,306	199	1.9%
51 NATURAL GAS	7,632	7,393	239	3.2%	7,584	7,613	(29)	-0.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,584	9,232	352	3.8%	9,296	9,269	27	0.3%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	28.59	25.73	2.86	11.1%	24.22	24.33	(0.11)	-0.5%
57 COAL	3.62	3.73	(0.11)	-2.9%	3.70	3.64	0.06	1.6%
58 NATURAL GAS	4.51	5.02	(0.51)	-10.2%	4.04	4.91	(0.87)	-17.7%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.95	4.25	(0.30)	-7.1%	3.86	4.16	(0.30)	-7.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/MWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	395	225,667	76.8	89.4	94.8	10,517	COAL	99,283	23,904,000	2,373,258.7	7,941,718	3.52	79.99
B.B.#2	395	163,607	55.7	58.6	94.1	10,548	COAL	72,579	23,778,000	1,725,771.6	5,805,646	3.55	79.99
B.B.#3	365	219,202	80.7	84.0	80.7	10,675	COAL	96,998	24,124,000	2,339,986.3	7,758,940	3.54	79.99
B.B.#4	417	134,039	43.2	47.0	75.0	10,574	COAL	59,394	23,864,000	1,417,379.6	4,750,969	3.54	79.99
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,272	5,729,786	18,747.8	427,134	-	130.54
B.B. COAL	1,572	742,515	63.5	69.2	86.1	10,581	-	-	-	-	26,684,407	3.59	-
B.B.C.T.#4 (GAS)	61	505	1.1	95.7	72.9	14,955	GAS	7,448	1,014,000	7,552.5	45,818	9.07	6.15
B.B.C.T.#4 (OIL)	61	0	0.0	95.7	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#4 TOTAL	61	505	1.1	95.7	72.9	14,955	-	-	-	7,552.5	45,818	9.07	-
BIG BEND STATION TOTAL	1,633	743,020	61.2	70.2	85.6	10,584	-	-	-	7,863,948.7	26,730,225	3.60	-
POLK #1 GASIFIER	220	110,281	67.4	68.6	97.9	10,853	COAL	43,433	27,556,342	1,196,852.4	4,144,888	3.76	95.43
POLK #1 CT (OIL)	235	1,160	0.7	89.2	39.8	11,084	LGT.OIL	2,662	5,293,838	12,853.3	332,456	28.66	124.89
POLK #1 TOTAL	220	111,441	68.1	83.3	96.6	10,855	-	-	-	1,209,705.7	4,477,344	4.02	-
POLK #2 CT (GAS)	183	3,954	2.9	71.6	66.2	14,098	GAS	54,975	1,014,000	55,745.0	293,773	7.43	5.34
POLK #2 CT (OIL)	187	139	0.1	71.6	55.9	11,699	LGT.OIL	307	5,293,838	1,626.3	38,371	27.61	124.99
POLK #2 TOTAL	183	4,093	3.0	71.6	65.6	14,017	-	-	-	57,371.3	332,144	8.11	-
POLK #3 CT (GAS)	183	8,817	6.5	99.4	51.6	11,411	GAS	99,220	1,014,000	100,609.0	530,289	6.01	5.34
POLK #3 CT (OIL)	187	(2)	0.0	99.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	183	8,815	6.5	99.4	51.6	11,413	-	-	-	100,609.0	530,289	6.02	-
POLK #4 (GAS)	183	7,539	5.5	98.8	67.8	11,248	GAS	83,628	1,014,000	64,799.0	446,689	5.93	5.34
POLK #5 (GAS)	183	5,103	3.7	98.7	69.3	10,746	GAS	54,082	1,014,000	54,639.0	289,029	5.66	5.34
POLK STATION TOTAL	952	136,991	19.3	90.1	71.2	11,003	-	-	-	1,507,324.0	6,075,695	4.44	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	243	(1,488)	0.0	100.0	0.0	-	-	-	-	-	-	-	-
BAYSIDE CT1A	183	(188)	0.0	100.0	0.0	0	GAS	0	1,014,000	0.0	0	0.00	0.00
BAYSIDE CT1B	183	(187)	0.0	100.0	0.0	0	GAS	0	1,014,000	0.0	0	0.00	0.00
BAYSIDE CT1C	183	(187)	0.0	100.0	0.0	0	GAS	0	1,014,000	0.0	(6,284)	3.36	0.00
BAYSIDE UNIT 1 TOTAL	792	(2,050)	0.0	100.0	0.0	0	GAS	0	0	0.0	(6,284)	0.31	0.00
BAYSIDE ST 2	315	145,018	61.9	100.0	61.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	183	70,657	51.9	79.5	76.4	10,954	GAS	763,300	1,014,000	773,986.0	4,616,942	6.53	6.05
BAYSIDE CT2B	183	87,751	64.5	97.4	74.8	11,196	GAS	968,930	1,014,000	982,496.0	5,860,726	6.68	6.05
BAYSIDE CT2C	183	38,390	28.2	59.2	72.9	11,236	GAS	425,379	1,014,000	431,334.0	2,572,972	6.70	6.05
BAYSIDE CT2D	183	78,626	57.7	99.3	75.4	11,146	GAS	864,278	1,014,000	876,378.0	5,227,722	6.65	6.05
BAYSIDE UNIT 2 TOTAL	1,047	420,442	54.0	88.7	71.0	7,288	GAS	3,021,887	1,014,000	3,064,194.0	18,278,362	4.35	6.05
BAYSIDE UNIT 3 TOTAL	61	2,543	5.6	100.0	93.5	10,820	GAS	27,136	1,014,000	27,516.0	170,208	6.69	6.27
BAYSIDE UNIT 4 TOTAL	61	3,834	8.4	99.7	94.1	10,708	GAS	40,487	1,014,000	41,054.0	254,002	6.62	6.27
BAYSIDE UNIT 5 TOTAL	61	493	1.1	100.0	74.3	11,807	GAS	5,741	1,014,000	5,821.0	35,990	7.30	6.27
BAYSIDE UNIT 6 TOTAL	61	288	0.6	100.0	83.3	11,406	GAS	3,240	1,014,000	3,285.0	20,300	7.05	6.27
BAYSIDE STATION TOTAL	2,063	425,550	27.5	94.3	73.9	7,383	GAS	3,098,491	1,014,000	3,141,870.0	18,752,578	4.41	6.05
SYSTEM	4,688	1,305,561	37.6	85.0	78.2	9,584	-	-	-	12,513,142.7	51,558,792	3.95	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil. ⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	5,358	10,180	(4,822)	-47.4%	98,882	101,350	(2,468)	-2.4%
17 UNIT COST (\$/BBL)	130.38	149.36	(18.97)	-12.7%	134.62	149.64	(15.01)	-10.0%
18 AMOUNT (\$)	698,602	1,520,450	(821,848)	-54.1%	13,311,979	15,165,798	(1,853,819)	-12.2%
19 BURNED:								
20 UNITS (BBL)	2,969	10,180	(7,211)	-70.8%	40,791	101,350	(60,559)	-59.8%
21 UNIT COST (\$/BBL)	124.90	66.74	58.16	87.1%	120.19	68.47	51.73	75.6%
22 AMOUNT (\$)	370,827	679,391	(308,564)	-45.4%	4,902,843	6,939,101	(2,036,258)	-29.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	90,344	98,915	(8,571)	-8.7%	90,344	98,915	(8,571)	-8.7%
25 UNIT COST (\$/BBL)	127.65	140.68	(13.03)	-9.3%	127.65	140.68	(13.03)	-9.3%
26 AMOUNT (\$)	11,532,701	13,915,734	(2,383,033)	-17.1%	11,532,701	13,915,734	(2,383,033)	-17.1%
27								
28 DAYS SUPPLY: NORMAL	3,278	3,589	(311)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	14	(1)	-7.1%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	401,475	415,274	(13,799)	-3.3%	4,565,227	4,798,769	(233,542)	-4.9%
32 UNIT COST (\$/TON)	79.38	84.75	(5.37)	-6.3%	81.53	83.71	(2.19)	-2.6%
33 AMOUNT (\$)	31,867,431	35,193,986	(3,326,555)	-9.5%	372,185,473	401,718,673	(29,533,200)	-7.4%
34 BURNED:								
35 UNITS (TONS)	371,687	400,360	(28,673)	-7.2%	4,671,399	5,031,490	(360,091)	-7.2%
36 UNIT COST (\$/TON)	82.94	87.21	(4.27)	-4.9%	84.59	85.33	(0.74)	-0.9%
37 AMOUNT (\$)	30,829,295	34,915,431	(4,086,136)	-11.7%	395,142,292	429,329,702	(34,187,410)	-8.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	410,172	531,357	(121,185)	-22.8%	410,172	531,357	(121,185)	-22.8%
40 UNIT COST (\$/TON)	84.77	79.75	5.02	6.3%	84.77	79.75	5.02	6.3%
41 AMOUNT (\$)	34,772,315	42,378,149	(7,605,834)	-17.9%	34,772,315	42,378,149	(7,605,834)	-17.9%
42								
43 DAYS SUPPLY:	32	41	(9)	-20.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	3,297,130	4,064,370	(767,240)	-18.9%	56,545,379	54,924,529	1,620,850	3.0%
46 UNIT COST (\$/MCF)	6.04	7.01	(0.97)	-13.9%	5.41	6.62	(1.22)	-18.4%
47 AMOUNT (\$)	19,917,173	28,510,913	(8,593,740)	-30.1%	305,638,265	363,777,739	(58,141,474)	-16.0%
48 BURNED:								
49 UNITS (MCF)	3,397,844	4,064,370	(666,526)	-16.4%	56,591,885	54,924,530	1,667,355	3.0%
50 UNIT COST (\$/MCF)	5.99	6.98	(0.98)	-14.1%	5.40	6.62	(1.22)	-18.4%
51 AMOUNT (\$)	20,358,670	28,354,799	(7,996,129)	-28.2%	305,701,892	363,757,884	(58,055,992)	-16.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	796,927	670,233	126,694	18.9%	796,927	670,233	126,694	18.9%
54 UNIT COST (\$/MCF)	3.50	5.30	(1.80)	-34.0%	3.50	5.30	(1.80)	-34.0%
55 AMOUNT (\$)	2,787,739	3,552,332	(764,593)	-21.5%	2,787,739	3,552,332	(764,593)	-21.5%
56								
57 DAYS SUPPLY:	72	60	12	20.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012**

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,272)	(427,134)
OTHER USAGE	(454)	(58,664)
TOTAL	(3,726)	(485,798)

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	51,582
IGNITION #2 OIL	427,134
IGNITION PROPANE	13,678
AERIAL SURVEY ADJ.	0
ADDITIVES	37,031
TOTAL	529,425

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
ADDITIVES	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	740.0	0.0	740.0	4.020	4.020	29,750.00	29,750.00	0.00
VARIOUS	JURISDIC. MKT.BASE	19,470.0	0.0	19,470.0	3.990	4.788	776,877.00	932,160.00	77,773.00
TOTAL		20,210.0	0.0	20,210.0	3.991	4.760	806,627.00	961,910.00	77,773.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	578.3	0.0	578.3	2.547	2.802	14,731.34	16,204.47	(5.79)
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	834.6	0.0	834.6	2.509	2.760	20,941.27	23,035.40	(601.89)
FLORIDA POWER & LIGHT	SEP. SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - C	74.0	0.0	74.0	2.039	2.463	1,508.86	1,822.62	271.58
REEDY CREEK	SCH. - CB	2,443.0	0.0	2,443.0	2.466	2.613	60,234.64	63,844.88	0.00
SEMINOLE ELECTRIC	SCH. - CB	152.0	0.0	152.0	2.425	2.487	3,686.73	3,780.89	0.00
THE ENERGY AUTHORITY	SCH. - CB	353.0	0.0	353.0	2.240	2.302	7,905.95	8,125.01	0.00
NEW SMYRNA BEACH	SCH. - MA	169.0	0.0	169.0	2.825	3.446	4,774.42	5,824.43	853.18
REEDY CREEK	SCH. - MA	10.0	0.0	10.0	3.300	3.700	330.00	370.00	40.00
THE ENERGY AUTHORITY	SCH. - MA	65.0	0.0	65.0	2.329	2.849	1,513.80	1,851.81	299.66
EDF TRADING	SCH. - MA	120.0	0.0	120.0	2.466	2.969	2,959.37	3,562.77	532.60
JP MORGAN VENTURES	SCH. - MA	210.0	0.0	210.0	2.504	3.078	5,258.94	6,463.94	1,081.10
CITY OF HOMESTEAD	SCH. - MA	20.0	0.0	20.0	2.649	3.601	529.87	720.15	109.68
LESS 20% - THRESHOLD EXCESS	SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
SUB-TOTAL CURRENT MONTH		5,028.9	0.0	5,028.9	2.473	2.697	124,375.19	135,606.37	2,580.12
ADJUSTMENTS TO PRIOR MONTHS:									
SEMINOLE ELEC. PRECO-1	Nov. 2012 SCH. - D	(567.9)	0.0	(567.9)	2.486	2.734	(14,116.82)	(15,528.50)	44.30
SEMINOLE ELEC. PRECO-1	Nov. 2012 SCH. - D	567.9	0.0	567.9	2.588	2.847	14,699.51	16,169.46	13.97
SEMINOLE ELEC. HARDEE	Nov. 2012 SCH. - D	(1,053.4)	0.0	(1,053.4)	2.584	2.843	(27,222.44)	(29,944.68)	276.56
SEMINOLE ELEC. HARDEE	Nov. 2012 SCH. - D	1,053.4	0.0	1,053.4	2.584	2.843	27,222.44	29,944.68	(192.25)
SUB-TOTAL ADJUSTMENTS		0.0	0.0	0.0	0.000	0.000	582.69	640.96	142.58
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,412.9	0.0	1,412.9	2.566	2.823	36,255.30	39,880.83	(465.10)
SUB-TOTAL SCHEDULE D POWER SALES-SEP.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE C POWER SALES		74.0	0.0	74.0	2.039	2.463	1,508.86	1,822.62	271.58
SUB-TOTAL SCHEDULE CB POWER SALES		2,948.0	0.0	2,948.0	2.436	2.570	71,827.32	75,750.78	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		594.0	0.0	594.0	2.587	3.164	15,366.40	18,793.10	2,916.22
SUB-TOTAL OATT POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL		5,028.9	0.0	5,028.9	2.485	2.709	124,957.88	136,247.33	2,722.70
CURRENT MONTH:									
DIFFERENCE		(15,181.1)	0.0	(15,181.1)	(1.506)	(2.051)	(681,669.12)	(825,662.67)	(75,050.30)
DIFFERENCE %		-75.1%	0.0%	-75.1%	-37.7%	-43.1%	-84.5%	-85.8%	-96.5%
PERIOD TO DATE:									
ACTUAL		235,096.8	0.0	235,096.8	2.642	3.172	6,680,319.61	7,457,367.30	246,931.60
ESTIMATED		188,720.0	0.0	188,720.0	3.929	4.663	7,414,883.00	8,800,280.00	688,887.00
DIFFERENCE		46,376.8	0.0	46,376.8	(1.087)	(1.491)	(734,563.39)	(1,342,912.70)	(441,955.40)
DIFFERENCE %		24.6%	0.0%	24.6%	-27.7%	-32.0%	-9.9%	-15.3%	-64.2%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2012.

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	4,360.0	0.0	0.0	4,360.0	6.389	6.389	278,550.00	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	1,750.0	0.0	0.0	1,750.0	6.270	6.270	109,730.00	
TOTAL		6,110.0	0.0	0.0	6,110.0	6.355	6.355	388,280.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	42,291.0	0.0	0.0	42,291.0	3.142	3.142	1,328,754.48	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PASCO COGEN	SCH. - D	24,767.0	0.0	0.0	24,767.0	4.332	4.332	1,072,790.96	
RELIANT	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	OATT	889.0	0.0	0.0	889.0	2.826	2.826	25,118.91	
SUB-TOTAL CURRENT MONTH		67,947.0	0.0	0.0	67,947.0	3.571	3.571	2,426,664.35	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	Nov. 2012	IPP	(9,330.0)	0.0	0.0	(9,330.0)	9.599	9.599	(895,580.78)
HARDEE PWR. PART.-NATIVE	Nov. 2012	IPP	9,330.0	0.0	0.0	9,330.0	8.506	8.506	793,585.67
CALPINE	2012	OATT	(12,119.0)	0.0	0.0	(12,119.0)	2.850	2.850	(345,448.85)
CALPINE	2012	OATT	12,971.0	0.0	0.0	12,971.0	2.791	2.791	362,007.99
SUB-TOTAL ADJUSTMENTS		852.0	0.0	0.0	852.0	(10.028)	-10.028	(85,435.97)	
SUB-TOTAL SCHEDULE IPP PURCHASED POWER		42,291.0	0.0	0.0	42,291.0	2.901	2.901	1,226,759.37	
SUB-TOTAL SCHEDULE D PURCHASED POWER		24,767.0	0.0	0.0	24,767.0	4.332	4.332	1,072,790.96	
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		1,741.0	0.0	0.0	1,741.0	2.394	2.394	41,678.05	
TOTAL		68,799.0	0.0	0.0	68,799.0	3.403	3.403	2,341,228.38	
CURRENT MONTH:									
DIFFERENCE		62,689.0	0.0	0.0	62,689.0	(2.952)	(2.952)	1,952,948.38	
DIFFERENCE %		1026.0%	0.0%	0.0%	1026.0%	-46.5%	-46.5%	503.0%	
PERIOD TO DATE:									
ACTUAL		702,843.0	0.0	0.0	702,843.0	5.576	5.576	39,192,152.76	
ESTIMATED		318,850.0	0.0	0.0	318,850.0	5.798	5.798	18,485,740.00	
DIFFERENCE		383,993.0	0.0	0.0	383,993.0	(0.222)	(0.222)	20,706,412.76	
DIFFERENCE %		120.4%	0.0%	0.0%	120.4%	-3.8%	-3.8%	112.0%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	FIRM							
	AS AVAIL	5,700.0	0.0	0.0	5,700.0	3.542	3.542	201,920.00
TOTAL		<u>12,830.0</u>	<u>0.0</u>	<u>0.0</u>	<u>12,830.0</u>	<u>5.666</u>	<u>5.666</u>	<u>726,930.00</u>
		18,630.0	0.0	0.0	18,630.0	5.013	5.013	928,860.00
ACTUAL:								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	5,428.0	0.0	0.0	5,428.0	2.708	2.708	147,009.79
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	3,707.0	0.0	0.0	3,707.0	2.970	2.970	110,088.37
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	8,446.0	0.0	0.0	8,446.0	2.984	2.984	252,023.61
CF INDUSTRIES INC.	COGEN.	408.0	0.0	0.0	408.0	3.049	3.049	12,440.06
IMC-AGRICO-NEW WALES	COGEN.	741.0	0.0	0.0	741.0	2.994	2.994	22,181.92
IMC-AGRICO-S. PIERCE	COGEN.	9,911.0	0.0	0.0	9,911.0	2.969	2.969	294,299.94
AUBURNDALE POWER PARTNERS	COGEN.	40.0	0.0	0.0	40.0	2.690	2.690	1,075.85
HILLSBOROUGH COUNTY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR December 2012		<u>28,681.0</u>	<u>0.0</u>	<u>0.0</u>	<u>28,681.0</u>	<u>2.926</u>	<u>2.926</u>	<u>839,119.64</u>
ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2012								
FIRM								
ORANGE COGENERATION L.P.	COGEN.	(5,543.0)	0.0	0.0	(5,543.0)	2.734	2.734	(151,523.08)
AS AVAILABLE								
McKAY BAY REFUSE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(2,186.0)	0.0	0.0	(2,186.0)	3.017	3.017	(65,950.29)
CARGILL GREEN BAY	COGEN.	2,186.0	0.0	0.0	2,186.0	3.017	3.017	65,950.29
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	(9,004.0)	0.0	0.0	(9,004.0)	3.028	3.028	(272,596.85)
IMC-AGRICO-NEW WALES	COGEN.	9,004.0	0.0	0.0	9,004.0	3.028	3.028	272,596.85
IMC-AGRICO-S. PIERCE	COGEN.	(752.0)	0.0	0.0	(752.0)	3.015	3.015	(22,674.92)
AUBURNDALE POWER PARTNERS	COGEN.	752.0	0.0	0.0	752.0	3.015	3.015	22,674.92
HILLSBOROUGH COUNTY	COGEN.	(363.0)	0.0	0.0	(363.0)	3.089	3.089	(11,214.44)
CUTRALE CITRUS	COGEN.	363.0	0.0	0.0	363.0	3.089	3.089	11,214.44
SUB-TOTAL FOR NOVEMBER 2012		<u>(23.0)</u>	<u>0.0</u>	<u>0.0</u>	<u>(23.0)</u>	<u>2.079</u>	<u>2.079</u>	<u>(478.17)</u>
SUB-TOTAL FOR FIRM		5,406.0	0.0	0.0	5,406.0	2.711	2.711	146,531.62
SUB-TOTAL FOR AS AVAIL.		<u>23,263.0</u>	<u>0.0</u>	<u>0.0</u>	<u>23,263.0</u>	<u>2.976</u>	<u>2.976</u>	<u>692,109.76</u>
TOTAL		<u>28,668.0</u>	<u>0.0</u>	<u>0.0</u>	<u>28,668.0</u>	<u>2.926</u>	<u>2.926</u>	<u>838,641.37</u>
CURRENT MONTH:								
DIFFERENCE		10,128.0	0.0	0.0	10,128.0	(2.086)	(2.086)	(90,208.63)
DIFFERENCE %		54.7%	0.0%	0.0%	54.7%	-41.6%	-41.6%	-9.7%
PERIOD TO DATE:								
ACTUAL		271,036.0	0.0	0.0	271,036.0	2.860	2.860	7,751,242.67
ESTIMATED		224,630.0	0.0	0.0	224,630.0	5.102	5.102	11,459,630.00
DIFFERENCE		46,406.0	0.0	0.0	46,406.0	(2.242)	(2.242)	(3,708,387.33)
DIFFERENCE %		20.7%	0.0%	0.0%	20.7%	-43.9%	-43.9%	-32.4%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4)		(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (6B)-8
			MWH FOR INTERRUPTIBLE	MWH FOR FIRM			(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	6,970.0	0.0	6,970.0	4.421	308,170.00	4.421	308,170.00	0.00
TOTAL		6,970.0	0.0	6,970.0	4.421	308,170.00	4.421	308,170.00	0.00
ACTUAL:									
OKEELANTA	SCH. - REB	10.0	0.0	10.0	3.700	370.00	4.909	490.90	120.90
FLA. POWER & LIGHT	SCH. - C	49.0	0.0	49.0	2.808	1,375.92	3.947	1,934.03	558.11
PROGRESS ENERGY FLORIDA	SCH. - J	49.0	0.0	49.0	3.700	1,813.00	4.172	2,044.28	231.28
EAGLE ENERGY(EDF)	SCH. - J	98.0	0.0	98.0	3.187	3,123.00	4.197	4,113.35	990.35
FLA. POWER & LIGHT	SCH. - J	5,240.0	0.0	5,240.0	3.774	197,780.00	4.414	231,267.60	33,487.60
CALPINE	SCH. - J	2,830.0	0.0	2,830.0	3.465	98,050.00	4.014	113,584.15	15,534.15
SEMINOLE ELEC. CO-OP	SCH. - J	75.0	0.0	75.0	3.300	2,475.00	4.275	3,206.25	731.25
J P MORGAN VENTURES	SCH. - J	360.0	0.0	360.0	3.033	10,920.00	3.805	13,697.90	2,777.90
MORGAN STANLEY	SCH. - J	305.0	0.0	305.0	3.616	11,030.00	4.682	14,279.05	3,249.05
CONSTELLATION COMMODITIES	SCH. - J	410.0	0.0	410.0	3.635	14,905.00	4.596	18,842.00	3,937.00
SUB-TOTAL CURRENT MONTH		9,426.0	0.0	9,426.0	3.627	341,841.92	4.280	403,459.51	61,617.59
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		10.0	0.0	10.0	3.700	370.00	4.909	490.90	120.90
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		49.0	0.0	49.0	2.808	1,375.92	3.947	1,934.03	558.11
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		9,367.0	0.0	9,367.0	3.631	340,096.00	4.281	401,034.58	60,938.58
TOTAL		9,426.0	0.0	9,426.0	3.627	341,841.92	4.280	403,459.51	61,617.59
CURRENT MONTH:									
DIFFERENCE		2,456.0	0.0	2,456.0	(0.795)	33,671.92	(0.141)	95,289.51	61,617.59
DIFFERENCE %		35.2%	0.0%	35.2%	-18.0%	10.9%	-3.2%	30.9%	0.0%
PERIOD TO DATE:									
ACTUAL		259,780.0	0.0	259,780.0	3.160	8,209,022.80	3.595	9,337,959.38	1,128,936.58
ESTIMATED		480,000.0	0.0	480,000.0	4.321	20,741,040.00	4.321	20,741,040.00	0.00
DIFFERENCE		(220,220.0)	0.0	(220,220.0)	(1.161)	(12,532,017.20)	(0.726)	(11,403,080.62)	1,128,936.58
DIFFERENCE %		-45.9%	0.0%	-45.9%	-26.9%	-60.4%	-16.8%	-55.0%	0.0%

**CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2012**

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	LT = LONG TERM
SEMINOLE ELECTRIC **	6/1/1992	12/31/2012	LT	ST = SHORT-TERM
CALPINE	11/1/2011	12/31/2016	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
RELIANT	1/1/2009	5/31/2012	LT	
PASCO COGEN LTD	1/1/2009	12/31/2018	LT	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0	370.0
CALPINE	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
RELIANT	158.0	158.0	158.0	158.0	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PASCO COGEN LTD	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
SEMINOLE ELECTRIC	5.0	4.2	5.2	1.9	5.4	4.9	5.4	5.8	5.7	5.7	5.4	5.2

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
ORANGE COGEN LP	986,010	1,111,590	1,048,800	1,048,800	1,048,800	1,048,800	1,051,449	1,048,800	1,048,800	1,048,800	1,048,800	1,048,800	12,588,249
TOTAL COGENERATION	\$ 986,010	\$ 1,111,590	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,051,449	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 1,048,800	\$ 12,588,249
TOTAL PURCHASES AND (SALES)	\$ 3,441,523	\$ 3,541,910	\$ 3,459,679	\$ 3,458,798	\$ 4,293,339	\$ 2,594,092	\$ 2,586,825	\$ 2,234,316	\$ 2,359,475	\$ 2,398,979	\$ 2,612,872	\$ 2,621,356	\$ 35,603,164
TOTAL CAPACITY	\$ 4,427,533	\$ 4,653,500	\$ 4,508,479	\$ 4,507,598	\$ 5,342,139	\$ 3,642,892	\$ 3,638,274	\$ 3,283,116	\$ 3,408,275	\$ 3,447,779	\$ 3,661,672	\$ 3,670,156	\$ 48,191,413

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2012

SCHEDULE A4
PAGE 1 OF 1
REVISED 1/16/13

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/MWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	147,843	53.3	59.1	88.8	10,487	COAL	65,361	23,720,000	1,550,359.8	5,258,405	3.56	80.45
B.B.#2	385	203,738	73.4	78.4	91.3	10,570	COAL	90,421	23,816,000	2,153,466.1	7,274,525	3.57	80.45
B.B.#3	365	186,394	70.8	74.9	79.3	10,581	COAL	81,567	24,180,000	1,972,290.1	6,562,208	3.52	80.45
B.B.#4	407	203,116	69.2	76.3	89.1	10,347	COAL	88,537	23,738,000	2,101,686.1	7,122,954	3.51	80.45
B.B. IGNITION	-	-	-	-	-	-	LG.T.OIL	6,580	5,727,720	37,686.5	857,514	-	130.32
B.B. COAL	1,542	741,091	66.7	72.2	87.2	10,495	-	-	-	-	27,075,604	3.65	-
B.B.C.T.#4 (GAS)	56	239	0.6	100.0	67.3	16,184	GAS	3,809	1,014,000	3,862.0	25,027	10.47	6.57
B.B.C.T.#4 (OIL)	56	10	0.0	100.0	26.5	9,074	LG.T.OIL	16	5,727,724	94.1	2,140	21.40	133.75
B.B.C.T. #4 TOTAL	56	249	0.6	100.0	63.2	15,888	-	-	-	3,956.1	27,167	10.91	-
BIG BEND STATION TOTAL	1,596	741,340	64.3	73.2	86.4	10,497	-	-	-	7,781,758.2	27,102,771	3.66	-
POLK #1 GASIFIER	220	146,068	92.1	90.3	99.6	10,319	COAL	55,200	27,306,396	1,507,323.7	5,407,357	3.70	97.96
POLK #1 CT (OIL)	215	40	0.0	92.5	62.0	10,610	LG.T.OIL	214	5,550,034	424.4	26,782	86.96	125.15
POLK #1 TOTAL	220	146,108	92.1	92.0	99.6	10,319	-	-	-	1,507,748.1	5,434,139	3.72	-
POLK #2 CT (GAS)	151	(173)	0.0	0.0	0.0	0	GAS	0	0	0.0	(5,765)	3.33	0.00
POLK #2 CT (OIL)	159	0	0.0	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	151	(173)	0.0	0.0	0.0	0	-	-	-	0.0	(5,765)	3.33	-
POLK #3 CT (GAS)	151	4,077	3.7	95.8	83.5	10,757	GAS	43,249	1,014,000	43,854.0	247,254	6.06	5.72
POLK #3 CT (OIL)	159	59	0.1	95.8	60.1	13,132	LG.T.OIL	140	5,550,034	778.1	17,472	29.61	124.80
POLK #3 TOTAL	151	4,136	3.8	95.8	83.1	10,791	-	-	-	44,632.1	264,726	6.40	-
POLK #4 (GAS)	151	3,369	3.1	85.6	54.5	9,697	GAS	32,218	1,014,000	32,669.0	191,858	5.89	5.95
POLK #5 (GAS)	151	741	0.7	100.0	63.3	10,374	GAS	7,581	1,014,000	7,687.0	33,492	4.52	4.42
POLK STATION TOTAL	824	154,181	26.0	78.1	77.6	10,330	-	-	-	1,592,736.2	5,918,450	3.84	-
COT 1	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
COT 2	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	147	0.00	0.00
CITY OF TAMPA TOTAL	0	0	0.0	0.0	0.0	0	GAS	0	0	0.0	294	0.00	0.00
BAYSIDE ST 1	233	24,879	14.8	75.1	41.3	-	-	-	-	-	-	-	-
BAYSIDE CT1A	156	14,478	12.9	69.4	43.5	12,067	GAS	172,298	1,014,000	174,710.0	1,022,004	7.06	5.93
BAYSIDE CT1B	156	17,107	15.2	69.4	46.7	9,825	GAS	165,750	1,014,000	168,070.0	983,164	5.75	5.93
BAYSIDE CT1C	156	15,063	13.4	77.1	42.3	12,646	GAS	187,859	1,014,000	190,490.0	1,114,305	7.40	5.93
BAYSIDE UNIT 1 TOTAL	701	71,527	14.2	73.0	43.2	7,456	GAS	525,907	1,014,000	533,270.0	3,119,473	4.36	5.93
BAYSIDE ST 2	305	94,154	42.8	99.0	43.9	-	-	-	-	-	-	-	-
BAYSIDE CT2A	156	65,664	58.4	99.0	86.0	11,153	GAS	722,236	1,014,000	732,348.0	4,492,578	6.84	6.22
BAYSIDE CT2B	156	45,715	40.6	99.0	77.7	11,473	GAS	517,261	1,014,000	524,503.0	3,217,557	7.04	6.22
BAYSIDE CT2C	156	37,851	33.5	98.5	71.1	11,431	GAS	424,460	1,014,000	430,402.0	2,640,300	7.01	6.22
BAYSIDE CT2D	156	30,364	27.0	99.0	79.3	11,634	GAS	348,377	1,014,000	353,254.0	2,167,035	7.14	6.22
BAYSIDE UNIT 2 TOTAL	929	273,548	40.8	98.9	67.1	7,459	GAS	2,012,334	1,014,000	2,040,507.0	12,517,470	4.58	6.22
BAYSIDE UNIT 3 TOTAL	56	805	2.0	100.0	99.1	11,194	GAS	8,887	1,014,000	9,011.0	56,202	6.98	6.32
BAYSIDE UNIT 4 TOTAL	56	1,110	2.7	100.0	58.6	10,922	GAS	11,956	1,014,000	12,123.0	75,628	6.81	6.33
BAYSIDE UNIT 5 TOTAL	56	2,251	5.6	100.0	97.6	11,057	GAS	24,545	1,014,000	24,889.0	153,456	6.82	6.25
BAYSIDE UNIT 6 TOTAL	56	566	1.4	100.0	92.1	11,194	GAS	6,249	1,014,000	6,336.0	38,427	6.79	6.15
BAYSIDE STATION TOTAL	1,854	349,807	26.2	89.2	60.5	7,507	GAS	2,589,878	1,014,000	2,626,136.0	15,960,654	4.56	6.16
SYSTEM	4,276	1,245,328	40.4	80.7	70.7	9,637	-	-	-	12,000,630.4	48,982,169	3.93	-

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition oil.

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service

LEGEND:

B.B. = BIG BEND

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA