

**SECOND REVISED
EXHIBIT B**

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DOCUMENT NUMBER-DATE
00532 JAN 28 2002
FPSC-COMMISSION CLERK

REDACTED

A

B

2007 Internal Audit Reports

FPSC CONSERVATION AUDIT
REQUEST NO. 4, Item # 1

- 1. 27008
- 2. 27011
- 3. 27025
- 4. 27032
- 5. 27034
- 6. 27074
- 7. 27075
- 8. 27085
- 9. 27001
- 10. 27004
- 11. 27005
- 12. 27007
- 13. 27012
- 14. 27014
- 15. 27015
- 16. 27017
- 17. 27018
- 18. 27020
- 19. 27024
- 20. 27026
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- 22. 27039
- 23. 27040
- 24. 27043
- 25. 27045
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- 32. 27067
- 33. 27076
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- 35. 27086
- 36. 27090
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- 38. 27002
- 39. 27006
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- 41. 27019
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- 44. 27037 →
- 45. 27038 →
- 46. 27041 →
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- 48. 27046
- 49. 27047
- 50. 27054
- 51. 27057
- 52. 27062
- 53. 27065
- 54. 27070 →
- 55. 27072
- 56. 27082
- 57. 27083
- 58. 27084



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DOCUMENT NUMBER-DATE
00532 JAN 28 2009

FPSC-COMMISSION CLERK

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 9-1

[Pages 1 through 5]

Internal Audit Notes

FPL *PEC*

FPSC Audit - Conservation Clause
Audit Request No. 10

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
[REDACTED]	200705	5/2/2007	63	816,640	\$1,126.96	\$0.00138
	200705	5/3/2007	63	701,680	\$968.32	\$0.00138
	200705	5/7/2007	63	4,350,480	\$6,003.66	\$0.00138
	200705	5/7/2007	63	3,282,000	\$4,529.16	\$0.00138
	200705	5/7/2007	63	880,000	\$1,214.40	\$0.00138
	200705	5/7/2007	63	778,400	\$1,074.19	\$0.00138
	200705	5/8/2007	63	642,000	\$885.96	\$0.00138
	200705	5/9/2007	63	2,024,480	\$2,793.78	\$0.00138
	200705	5/9/2007	63	981,200	\$1,354.06	\$0.00138
	200705	5/9/2007	63	1,059,600	\$1,462.25	\$0.00138
	200705	5/11/2007	63	2,188,800	\$3,020.54	\$0.00138
	200705	5/14/2007	63	1,364,720	\$1,883.31	\$0.00138
	200705	5/14/2007	63	1,075,600	\$1,484.33	\$0.00138
	200705	5/15/2007	63	1,005,600	\$1,387.73	\$0.00138
	200705	5/15/2007	63	603,120	\$832.31	\$0.00138
	200705	5/17/2007	63	1,240,800	\$1,712.30	\$0.00138
	200705	5/18/2007	63	1,143,200	\$1,577.62	\$0.00138
	200705	5/18/2007	63	939,200	\$1,296.10	\$0.00138
	200705	5/18/2007	63	1,124,200	\$1,551.40	\$0.00138
	200705	5/18/2007	63	835,200	\$1,152.58	\$0.00138
	200705	5/21/2007	63	428,400	\$591.19	\$0.00138
	200705	5/21/2007	63	1,118,600	\$1,543.67	\$0.00138
	200705	5/21/2007	63	672,720	\$928.35	\$0.00138
	200705	5/23/2007	63	3,519,600	\$4,857.05	\$0.00138
	200705	5/24/2007	63	1,094,800	\$1,510.82	\$0.00138
	200705	5/24/2007	63	1,362,000	\$1,879.56	\$0.00138
	200705	5/24/2007	63	1,082,800	\$1,494.26	\$0.00138
	200705	5/24/2007	63	1,668,000	\$2,301.84	\$0.00138
	200705	5/25/2007	63	1,184,400	\$1,634.47	\$0.00138
	200705	5/29/2007	63	55,200	\$76.18	\$0.00138
	200705	5/30/2007	63	757,600	\$1,045.49	\$0.00138
	200705	5/30/2007	63	1,040,400	\$1,435.75	\$0.00138
	200705	5/31/2007	63	1,189,960	\$1,642.14	\$0.00138
200705	5/31/2007	63	1,015,000	\$1,400.70	\$0.00138	
200705	1/9/2008	63	2,116,800	\$2,921.18	\$0.00138	

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(A) Bell indicates customer was in another class.

Source: log 10

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PDL
FPL

FPSC Audit - Conservation Clause
Audit Request No. 10

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
[REDACTED]	200705	5/2/2007	64	387,200	\$580.80	\$0.00150
[REDACTED]	200705	5/2/2007	64	119,160	\$178.74	\$0.00150
[REDACTED]	200705	5/2/2007	64	210,000	\$315.00	\$0.00150
[REDACTED]	200705	5/2/2007	64	248,160	\$372.24	\$0.00150
[REDACTED]	200705	5/2/2007	64	97,200	\$145.80	\$0.00150
[REDACTED]	200705	5/2/2007	64	216,800	\$325.20	\$0.00150
[REDACTED]	200705	5/2/2007	64	141,120	\$211.68	\$0.00150
[REDACTED]	200705	5/2/2007	64	360,000	\$540.00	\$0.00150
[REDACTED]	200705	5/2/2007	64	177,360	\$266.04	\$0.00150
[REDACTED]	200705	5/2/2007	64	321,840	\$482.76	\$0.00150
[REDACTED]	200705	5/3/2007	64	626,800	\$940.20	\$0.00150
[REDACTED]	200705	5/3/2007	64	58,080	\$87.12	\$0.00150
[REDACTED]	200705	5/3/2007	64	402,000	\$603.00	\$0.00150
[REDACTED]	200705	5/3/2007	64	435,600	\$653.40	\$0.00150
[REDACTED]	200705	5/3/2007	64	126,000	\$189.00	\$0.00150
[REDACTED]	200705	5/3/2007	64	134,400	\$201.60	\$0.00150
[REDACTED]	200705	5/3/2007	64	560,000	\$840.00	\$0.00150
[REDACTED]	200705	5/3/2007	64	247,440	\$371.16	\$0.00150
[REDACTED]	200705	5/3/2007	64	281,520	\$422.28	\$0.00150
[REDACTED]	200705	5/3/2007	64	295,600	\$443.40	\$0.00150
[REDACTED]	200705	5/3/2007	64	676,800	\$1,015.20	\$0.00150
[REDACTED]	200705	5/3/2007	64	288,000	\$432.00	\$0.00150
[REDACTED]	200705	5/3/2007	64	284,000	\$426.00	\$0.00150
[REDACTED]	200705	5/4/2007	64	279,200	\$418.80	\$0.00150
[REDACTED]	200705	5/4/2007	64	314,160	\$471.24	\$0.00150
[REDACTED]	200705	5/4/2007	64	267,960	\$401.94	\$0.00150
[REDACTED]	200705	5/4/2007	64	176,400	\$264.60	\$0.00150
[REDACTED]	200705	5/4/2007	64	486,800	\$730.20	\$0.00150
[REDACTED]	200705	5/4/2007	64	143,520	\$215.28	\$0.00150
[REDACTED]	200705	5/7/2007	64	284,200	\$426.30	\$0.00150
[REDACTED]	200705	5/7/2007	64	274,560	\$411.84	\$0.00150
[REDACTED]	200705	5/7/2007	64	237,840	\$356.76	\$0.00150
[REDACTED]	200705	5/7/2007	64	408,720	\$613.08	\$0.00150
[REDACTED]	200705	5/7/2007	64	294,960	\$442.44	\$0.00150
[REDACTED]	200705	5/7/2007	64	459,120	\$688.68	\$0.00150
[REDACTED]	200705	5/7/2007	64	191,040	\$286.56	\$0.00150
[REDACTED]	200705	5/7/2007	64	406,320	\$609.48	\$0.00150
[REDACTED]	200705	5/7/2007	64	137,520	\$206.28	\$0.00150
[REDACTED]	200705	5/7/2007	64	115,680	\$173.52	\$0.00150
[REDACTED]	200705	5/8/2007	64	133,200	\$199.80	\$0.00150
[REDACTED]	200705	5/8/2007	64	295,200	\$442.80	\$0.00150
[REDACTED]	200705	5/8/2007	64	156,960	\$235.44	\$0.00150
[REDACTED]	200705	5/8/2007	64	122,880	\$184.32	\$0.00150
[REDACTED]	200705	5/8/2007	64	178,200	\$267.30	\$0.00150
[REDACTED]	200705	5/8/2007	64	240,800	\$361.20	\$0.00150
[REDACTED]	200705	5/8/2007	64	217,200	\$325.80	\$0.00150
[REDACTED]	200705	5/8/2007	64	357,200	\$535.80	\$0.00150
[REDACTED]	200705	5/9/2007	64	550,000	\$825.00	\$0.00150
[REDACTED]	200705	5/9/2007	64	160,560	\$240.84	\$0.00150
[REDACTED]	200705	5/9/2007	64	468,480	\$702.72	\$0.00150

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FPL
 FPSC Audit - Conservation Clause
 Audit Request No. 10

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
	200705	5/9/2007	64	431,880	\$647.82	\$0.00150
	200705	5/9/2007	64	184,800	\$277.20	\$0.00150
	200705	5/9/2007	64	211,920	\$317.88	\$0.00150
	200705	5/9/2007	64	143,760	\$215.64	\$0.00150
	200705	5/9/2007	64	116,400	\$174.60	\$0.00150
	200705	5/9/2007	64	210,480	\$315.72	\$0.00150
	200705	5/9/2007	64	188,640	\$282.96	\$0.00150
	200705	5/9/2007	64	100,080	\$150.12	\$0.00150
	200705	5/9/2007	64	230,400	\$345.60	\$0.00150
	200705	5/10/2007	64	711,200	\$1,066.80	\$0.00150
	200705	5/10/2007	64	100,320	\$150.48	\$0.00150
	200705	5/10/2007	64	241,600	\$362.40	\$0.00150
	200705	5/10/2007	64	325,200	\$487.80	\$0.00150
	200705	5/10/2007	64	227,600	\$341.40	\$0.00150
	200705	5/10/2007	64	139,560	\$209.34	\$0.00150
	200705	5/10/2007	64	323,880	\$485.82	\$0.00150
	200705	5/11/2007	64	247,080	\$370.62	\$0.00150
	200705	5/11/2007	64	182,280	\$273.42	\$0.00150
	200705	5/11/2007	64	16,797	\$25.20	\$0.00150
	200705	5/11/2007	64	275,040	\$412.56	\$0.00150
	200705	5/11/2007	64	208,320	\$312.48	\$0.00150
	200705	5/11/2007	64	318,720	\$478.08	\$0.00150
	200705	5/11/2007	64	194,400	\$291.60	\$0.00150
	200705	5/11/2007	64	294,000	\$441.00	\$0.00150
	200705	5/11/2007	64	147,480	\$221.22	\$0.00150
	200705	5/14/2007	64	148,560	\$222.84	\$0.00150
	200705	5/14/2007	64	150,960	\$226.44	\$0.00150
	200705	5/14/2007	64	106,400	\$159.60	\$0.00150
	200705	5/14/2007	64	78,480	\$117.72	\$0.00150
	200705	5/14/2007	64	182,280	\$273.42	\$0.00150
	200705	5/14/2007	64	116,880	\$175.32	\$0.00150
	200705	5/14/2007	64	104,160	\$156.24	\$0.00150
	200705	5/14/2007	64	128,400	\$192.60	\$0.00150
	200705	5/15/2007	64	567,120	\$850.68	\$0.00150
	200705	5/15/2007	64	377,200	\$565.80	\$0.00150
	200705	5/15/2007	64	239,400	\$359.10	\$0.00150
	200705	5/15/2007	64	878,000	\$1,317.00	\$0.00150
	200705	5/15/2007	64	231,000	\$346.50	\$0.00150
	200705	5/15/2007	64	230,400	\$345.60	\$0.00150
	200705	5/15/2007	64	224,400	\$336.60	\$0.00150
	200705	5/15/2007	64	119,280	\$178.92	\$0.00150
	200705	5/15/2007	64	53,400	\$80.10	\$0.00150
	200705	5/15/2007	64	140,640	\$210.96	\$0.00150
	200705	5/15/2007	64	196,320	\$294.48	\$0.00150
	200705	5/15/2007	64	278,400	\$417.60	\$0.00150
	200705	5/15/2007	64	348,800	\$523.20	\$0.00150
	200705	5/15/2007	64	266,000	\$399.00	\$0.00150
	200705	5/15/2007	64	157,600	\$236.40	\$0.00150
	200705	5/15/2007	64	272,000	\$408.00	\$0.00150
	200705	5/15/2007	64	566,000	\$849.00	\$0.00150
	200705	5/16/2007	64	195,600	\$293.40	\$0.00150

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FPL
FPSC Audit - Conservation Clause
Audit Request No. 10

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
	200705	5/16/2007	64	513,600	\$770.40	\$0.00150
	200705	5/16/2007	64	315,600	\$473.40	\$0.00150
	200705	5/16/2007	64	207,120	\$310.68	\$0.00150
	200705	5/16/2007	64	325,200	\$487.80	\$0.00150
	200705	5/16/2007	64	84,800	\$127.20	\$0.00150
	200705	5/16/2007	64	478,400	\$717.60	\$0.00150
	200705	5/16/2007	64	149,760	\$224.64	\$0.00150
	200705	5/16/2007	64	622,560	\$933.84	\$0.00150
	200705	5/16/2007	64	206,160	\$309.24	\$0.00150
	200705	5/17/2007	64	251,200	\$376.80	\$0.00150
	200705	5/17/2007	64	131,160	\$196.74	\$0.00150
	200705	5/17/2007	64	298,320	\$447.48	\$0.00150
	200705	5/17/2007	64	58,800	\$88.20	\$0.00150
	200705	5/17/2007	64	782,160	\$1,173.24	\$0.00150
	200705	5/17/2007	64	226,560	\$339.84	\$0.00150
	200705	5/17/2007	64	196,560	\$294.84	\$0.00150
	200705	5/17/2007	64	143,760	\$215.64	\$0.00150
	200705	5/17/2007	64	187,980	\$281.97	\$0.00150
	200705	5/17/2007	64	287,200	\$430.80	\$0.00150
	200705	5/17/2007	64	336,480	\$504.72	\$0.00150
	200705	5/17/2007	64	187,200	\$280.80	\$0.00150
	200705	5/18/2007	64	572,000	\$858.00	\$0.00150
	200705	5/18/2007	64	381,600	\$572.40	\$0.00150
	200705	5/18/2007	64	196,920	\$295.38	\$0.00150
	200705	5/18/2007	64	129,600	\$194.40	\$0.00150
	200705	5/18/2007	64	152,160	\$228.24	\$0.00150
	200705	5/18/2007	64	509,200	\$763.80	\$0.00150
	200705	5/18/2007	64	213,360	\$320.04	\$0.00150
	200705	5/18/2007	64	289,680	\$434.52	\$0.00150
	200705	5/18/2007	64	100,320	\$150.48	\$0.00150
	200705	5/18/2007	64	341,200	\$511.80	\$0.00150
	200705	5/18/2007	64	266,400	\$399.60	\$0.00150
	200705	5/18/2007	64	341,600	\$512.40	\$0.00150
	200705	5/21/2007	64	307,200	\$460.80	\$0.00150
	200705	5/21/2007	64	611,200	\$916.80	\$0.00150
	200705	5/21/2007	64	638,400	\$957.60	\$0.00150
	200705	5/21/2007	64	380,800	\$571.20	\$0.00150
	200705	5/21/2007	64	834,400	\$1,251.60	\$0.00150
	200705	5/21/2007	64	418,320	\$627.48	\$0.00150
	200705	5/21/2007	64	226,800	\$340.20	\$0.00150
	200705	5/21/2007	64	196,560	\$294.84	\$0.00150
	200705	5/21/2007	64	254,880	\$382.32	\$0.00150
	200705	5/21/2007	64	188,640	\$282.96	\$0.00150
	200705	5/21/2007	64	184,800	\$277.20	\$0.00150
	200705	5/21/2007	64	262,800	\$394.20	\$0.00150
	200705	5/21/2007	64	378,720	\$568.08	\$0.00150
	200705	5/21/2007	64	370,400	\$555.60	\$0.00150
	200705	5/21/2007	64	382,800	\$574.20	\$0.00150
	200705	5/21/2007	64	509,520	\$764.28	\$0.00150
	200705	5/21/2007	64	91,440	\$137.16	\$0.00150
	200705	5/22/2007	64	158,880	\$238.32	\$0.00150

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FPSC Audit - Conservation Clause
Audit Request No. 10

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
	200705	5/22/2007	64	78,000	\$117.00	\$0.00150
	200705	5/22/2007	64	436,320	\$654.48	\$0.00150
	200705	5/22/2007	64	349,920	\$524.88	\$0.00150
	200705	5/22/2007	64	29,400	\$44.10	\$0.00150
	200705	5/22/2007	64	189,360	\$284.04	\$0.00150
	200705	5/22/2007	64	203,760	\$305.64	\$0.00150
	200705	5/22/2007	64	163,080	\$244.62	\$0.00150
	200705	5/22/2007	64	174,400	\$261.60	\$0.00150
	200705	5/22/2007	64	386,160	\$579.24	\$0.00150
	200705	5/23/2007	64	434,640	\$651.96	\$0.00150
	200705	5/23/2007	64	228,720	\$343.08	\$0.00150
	200705	5/23/2007	64	241,560	\$362.34	\$0.00150
	200705	5/23/2007	64	184,680	\$277.02	\$0.00150
	200705	5/23/2007	64	244,800	\$367.20	\$0.00150
	200705	5/23/2007	64	226,080	\$339.12	\$0.00150
	200705	5/23/2007	64	201,200	\$301.80	\$0.00150
	200705	5/23/2007	64	188,000	\$282.00	\$0.00150
	200705	5/23/2007	64	268,320	\$402.48	\$0.00150
	200705	5/23/2007	64	577,600	\$866.40	\$0.00150
	200705	5/24/2007	64	347,600	\$521.40	\$0.00150
	200705	5/24/2007	64	188,160	\$282.24	\$0.00150
	200705	5/24/2007	64	243,600	\$365.40	\$0.00150
	200705	5/24/2007	64	263,280	\$394.92	\$0.00150
	200705	5/24/2007	64	595,200	\$892.80	\$0.00150
	200705	5/25/2007	64	487,440	\$731.16	\$0.00150
	200705	5/25/2007	64	997,200	\$1,495.80	\$0.00150
	200705	5/25/2007	64	438,480	\$657.72	\$0.00150
	200705	5/25/2007	64	726,000	\$1,089.00	\$0.00150
	200705	5/25/2007	64	342,000	\$513.00	\$0.00150
	200705	5/25/2007	64	529,200	\$793.80	\$0.00150
	200705	5/25/2007	64	134,160	\$201.24	\$0.00150
	200705	5/25/2007	64	172,800	\$259.20	\$0.00150
	200705	5/25/2007	64	553,680	\$830.52	\$0.00150
	200705	5/25/2007	64	204,960	\$307.44	\$0.00150
	200705	5/25/2007	64	245,200	\$367.80	\$0.00150
	200705	5/25/2007	64	525,840	\$788.76	\$0.00150
	200705	5/29/2007	64	386,400	\$579.60	\$0.00150
	200705	5/29/2007	64	336,400	\$504.60	\$0.00150
	200705	5/29/2007	64	626,880	\$940.32	\$0.00150
	200705	5/29/2007	64	127,320	\$190.98	\$0.00150
	200705	5/29/2007	64	245,760	\$368.64	\$0.00150
	200705	5/29/2007	64	207,720	\$311.58	\$0.00150
	200705	5/29/2007	64	652,000	\$978.00	\$0.00150
	200705	5/29/2007	64	305,600	\$458.40	\$0.00150
	200705	5/29/2007	64	307,600	\$461.40	\$0.00150
	200705	5/29/2007	64	213,600	\$320.40	\$0.00150
	200705	5/30/2007	64	185,600	\$278.40	\$0.00150
	200705	5/30/2007	64	382,400	\$573.60	\$0.00150
	200705	5/30/2007	64	328,800	\$493.20	\$0.00150
	200705	5/30/2007	64	355,200	\$532.80	\$0.00150
	200705	5/30/2007	64	576,480	\$864.72	\$0.00150

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3

4

CONFIDENTIAL

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
	200705	5/30/2007	64	368,400	\$552.60	\$0.00150
	200705	5/30/2007	64	136,980	\$205.47	\$0.00150
	200705	5/31/2007	64	166,800	\$250.20	\$0.00150
	200705	5/31/2007	64	568,000	\$852.00	\$0.00150
	200705	5/31/2007	64	344,000	\$516.00	\$0.00150
	200705	5/31/2007	64	62,640	\$93.96	\$0.00150
	200705	5/31/2007	64	309,600	\$464.40	\$0.00150
	200705	5/31/2007	64	328,680	\$493.02	\$0.00150
	200705	5/31/2007	64	59,600	\$89.40	\$0.00150
	200705	5/31/2007	64	119,600	\$179.40	\$0.00150
	200705	5/31/2007	64	195,840	\$293.76	\$0.00150
	200705	5/31/2007	64	691,600	\$1,037.40	\$0.00150
	200705	5/31/2007	64	244,560	\$366.84	\$0.00150
	200705	5/31/2007	64	594,960	\$892.44	\$0.00150
	200705	5/31/2007	64	143,880	\$215.82	\$0.00150
	200705	5/31/2007	64	744,600	\$1,116.90	\$0.00150
	200705	5/31/2007	64	203,520	\$305.28	\$0.00150
	200705	5/31/2007	64	128,400	\$192.60	\$0.00150
	200705	5/31/2007	64	157,200	\$235.80	\$0.00150
	200705	5/31/2007	64	255,200	\$382.80	\$0.00150
	200705	5/31/2007	64	390,400	\$585.60	\$0.00150
	200705	5/31/2007	64	362,640	\$543.96	\$0.00150
	200705	5/31/2007	64	195,240	\$292.86	\$0.00150
	200705	5/31/2007	64	62,800	\$94.20	\$0.00150
	200705	5/31/2007	64	761,600	\$1,142.40	\$0.00150
	200705	5/31/2007	64	517,200	\$775.80	\$0.00150
	200705	5/31/2007	64	522,800	\$784.20	\$0.00150
	200705	5/31/2007	64	528,000	\$792.00	\$0.00150
	200705	6/5/2007	64	140,000	\$210.00	\$0.00150
	200705	6/5/2007	64	213,360	\$320.04	\$0.00150
	200705	6/6/2007	64	61,320	\$91.98	\$0.00150
	200705	6/6/2007	64	147,720	\$221.58	\$0.00150
	200705	6/7/2007	64	160,200	\$240.30	\$0.00150
	200705	6/11/2007	64	682,400	\$1,023.60	\$0.00150
	200705	6/12/2007	64	161,880	\$242.82	\$0.00150
	200705	6/25/2007	64	384,720	\$577.08	\$0.00150
	200705	8/22/2007	64	116,160	\$174.24	\$0.00150
	200705	9/13/2007	64	208,080	\$312.12	\$0.00150
	200705	3/20/2008	64	319,200	\$478.80	\$0.00150
	200705	4/21/2008	64	472,000	\$708.00	\$0.00150

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3

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CONFIDENTIAL

PDL

FPL
FPSC Audit - Conservation Clause
Audit Request No. 10

(1) ACCOUNT NUMBER	(2) BILLING MONTH	(3) BILLED DATE	(4) RATE CODE	(5) TOTAL KWH	(6) ECCR REVENUES	(7) CALCULATED ECCR FACTOR COL(6)/COL(5)
A [REDACTED]	200705	5/14/2007	265	143,280	\$197.73	\$0.00138
	200705	5/14/2007	265	73,200	\$101.02	\$0.00138
	200705	5/25/2007	265	662,400	\$914.11	\$0.00138

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A Rate classes were merged. Reviewed bill.

41-2
4

PBC

CONFIDENTIAL

FPL
FPSC Audit - Conservation Clause
Audit Request No. 10

(1)

<u>bill acct</u>	<u>kwh</u>	<u>ECCR Charge</u>	<u>rate</u>	<u>billing month</u>	<u>approved ECCR factor</u>	
0		\$0.82	168	may 07	\$0.00132	\$0.00
0		\$0.62	168	may 07	\$0.00132	\$0.00
168		\$0.22	168	may 07	\$0.00132	\$0.22
474		\$0.63	168	may 07	\$0.00132	\$0.63
0		\$0.33	168	may 07	\$0.00132	\$0.00
0		\$0.64	168	may 07	\$0.00132	\$0.00
0		\$0.29	168	may 07	\$0.00132	\$0.00
559		\$0.74	168	may 07	\$0.00132	\$0.74
0		\$0.14	168	may 07	\$0.00132	\$0.00
0		\$4.05	168	may 07	\$0.00132	\$0.00
0		\$0.59	168	may 07	\$0.00132	\$0.00
0		\$0.34	168	may 07	\$0.00132	\$0.00
0		\$0.55	168	may 07	\$0.00132	\$0.00
177		\$0.23	168	may 07	\$0.00132	\$0.23
273		\$0.36	168	may 07	\$0.00132	\$0.36
0		\$0.05	168	may 07	\$0.00132	\$0.00
0		\$5.46	168	may 07	\$0.00132	\$0.00
0		\$0.43	168	may 07	\$0.00132	\$0.00
0		\$0.66	168	may 07	\$0.00132	\$0.00
346		\$0.46	168	may 07	\$0.00132	\$0.46
0		\$0.70	168	may 07	\$0.00132	\$0.00
0		\$0.85	168	may 07	\$0.00132	\$0.00
704		\$0.93	168	may 07	\$0.00132	\$0.93
0		\$0.65	168	may 07	\$0.00132	\$0.00
502		\$0.66	168	may 07	\$0.00132	\$0.66
365		\$0.48	168	may 07	\$0.00132	\$0.48
370		\$0.49	168	may 07	\$0.00132	\$0.49
2350		\$3.10	168	may 07	\$0.00132	\$3.10
0		\$0.47	168	may 07	\$0.00132	\$0.00
313		\$0.41	168	may 07	\$0.00132	\$0.41
454		\$0.60	168	may 07	\$0.00132	\$0.60
0		\$1.02	168	may 07	\$0.00132	\$0.00
383		\$0.51	168	may 07	\$0.00132	\$0.51
0		\$0.85	168	may 07	\$0.00132	\$0.00
0		\$0.31	168	may 07	\$0.00132	\$0.00
0		\$0.56	168	may 07	\$0.00132	\$0.00
514		\$0.68	168	may 07	\$0.00132	\$0.68
413		\$0.55	168	may 07	\$0.00132	\$0.55
0		\$0.42	168	may 07	\$0.00132	\$0.00
428		\$0.56	168	may 07	\$0.00132	\$0.56
0		\$0.31	168	may 07	\$0.00132	\$0.00
1411		\$1.86	168	may 07	\$0.00132	\$1.86
0		\$0.72	168	may 07	\$0.00132	\$0.00
548		\$0.72	168	may 07	\$0.00132	\$0.72
433		\$0.57	168	may 07	\$0.00132	\$0.57
438		\$0.58	168	may 07	\$0.00132	\$0.58
0		\$0.63	168	may 07	\$0.00132	\$0.00
511		\$0.67	168	may 07	\$0.00132	\$0.67
0		\$0.33	168	may 07	\$0.00132	\$0.00

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5

(3560)

Since the #'s on 41-2 sheet are not material, no further work was done. The co. provided the bills.

(1)

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Audit Request No. 10

539	\$0.71	168	may 07	\$0.00132	\$0.71
0	\$0.55	168	may 07	\$0.00132	\$0.00
0	\$0.73	168	may 07	\$0.00132	\$0.00
305	\$0.40	168	may 07	\$0.00132	\$0.40
1571	\$2.07	168	may 07	\$0.00132	\$2.07
0	\$0.47	168	may 07	\$0.00132	\$0.00
0	\$0.57	168	may 07	\$0.00132	\$0.00
0	\$0.29	168	may 07	\$0.00132	\$0.00
0	\$0.98	168	may 07	\$0.00132	\$0.00
458	\$0.60	168	may 07	\$0.00132	\$0.60
0	\$0.65	168	may 07	\$0.00132	\$0.00
377	\$0.50	168	may 07	\$0.00132	\$0.50
0	\$0.78	168	may 07	\$0.00132	\$0.00
288	\$0.38	168	may 07	\$0.00132	\$0.38
406	\$0.54	168	may 07	\$0.00132	\$0.54
407	\$0.54	168	may 07	\$0.00132	\$0.54
0	\$0.59	168	may 07	\$0.00132	\$0.00
1681	\$2.22	168	may 07	\$0.00132	\$2.22
310	\$0.41	168	may 07	\$0.00132	\$0.41
677	\$0.89	168	may 07	\$0.00132	\$0.89
0	\$0.78	168	may 07	\$0.00132	\$0.00
1884	\$2.49	168	may 07	\$0.00132	\$2.49
0	\$0.58	168	may 07	\$0.00132	\$0.00
126	\$0.17	168	may 07	\$0.00132	\$0.17
0	\$0.30	168	may 07	\$0.00132	\$0.00
937	\$1.24	168	may 07	\$0.00132	\$1.24
0	\$0.71	168	may 07	\$0.00132	\$0.00
208	\$0.27	168	may 07	\$0.00132	\$0.27
0	\$0.71	168	may 07	\$0.00132	\$0.00
0	\$0.55	168	may 07	\$0.00132	\$0.00
503	\$0.66	168	may 07	\$0.00132	\$0.66
0	\$2.59	168	may 07	\$0.00132	\$0.00
0	\$0.57	168	may 07	\$0.00132	\$0.00
1776	\$2.34	168	may 07	\$0.00132	\$2.34
0	\$0.95	168	may 07	\$0.00132	\$0.00
0	\$0.41	168	may 07	\$0.00132	\$0.00
486	\$0.64	168	may 07	\$0.00132	\$0.64
277	\$0.37	168	may 07	\$0.00132	\$0.37
406	\$0.54	168	may 07	\$0.00132	\$0.54
301	\$0.40	168	may 07	\$0.00132	\$0.40
558	\$0.74	168	may 07	\$0.00132	\$0.74
546	\$0.72	168	may 07	\$0.00132	\$0.72
1394	\$1.84	168	may 07	\$0.00132	\$1.84
331	\$0.44	168	may 07	\$0.00132	\$0.44
302	\$0.40	168	may 07	\$0.00132	\$0.40
403	\$0.53	168	may 07	\$0.00132	\$0.53
313	\$0.41	168	may 07	\$0.00132	\$0.41
0	\$0.78	168	may 07	\$0.00132	\$0.00
0	\$0.40	168	may 07	\$0.00132	\$0.00
0	\$0.64	168	may 07	\$0.00132	\$0.00

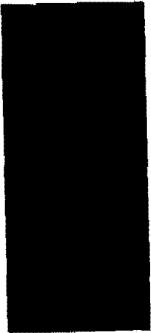
41-2
5

2

(1)

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FPL
FPSC Audit - Conservation Clause
Audit Request No. 10



337	\$0.44	168	may 07	\$0.00132	\$0.44
0	\$0.84	168	may 07	\$0.00132	\$0.00
329	\$0.43	168	may 07	\$0.00132	\$0.43
159	\$0.21	168	may 07	\$0.00132	\$0.21
235	\$0.31	168	may 07	\$0.00132	\$0.31
498	\$0.66	168	may 07	\$0.00132	\$0.66
0	\$0.55	168	may 07	\$0.00132	\$0.00
0	\$0.93	168	may 07	\$0.00132	\$0.00
411	\$0.54	168	may 07	\$0.00132	\$0.54
0	\$0.35	168	may 07	\$0.00132	\$0.00

$\frac{41-2}{5}$



FPL

SAP Disbursement Account
Bank of America
Atlanta, DeKalb County, Georgia

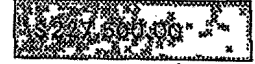
WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.
For Inquiries call (305)485-8700

Item # 23 Attachment A
84-1278
811
Reg 6 # 23

Check Date: 07/11/2007

Check No. 1130143

TWO HUNDRED TWENTY-SEVEN THOUSAND FIVE HUNDRED DOLLARS



2 PAY TO THE
3 ORDER OF



CONFIDENTIAL

FLORIDA POWER & LIGHT CO.

Paul Cutler

5



329997776111

6 Florida Power & Light Co.

Check Date: 07/11/2007

7 Vendor Name:

Check Number: 1130143

Invoice Number	Invoice Date	Document Number	Check Amount	Discount	Net Amount
BCI	07/03/2007	1900060781	227,500.00	0.00	227,500.00
		Check Total.....			\$ 227,500.00

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1-1
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1-1
1

CONFIDENTIAL



Kathy Schmitt
Sent by: Angie Lima

07/03/2007 04:29 PM

To: Annette Sabarese@FPL
cc: Leo Herrera/CS/FPL@FPL, Angie Lima/CS/FPL@FPL, Anabelle Cardelles/CS/FPL@FPL

Subject: BCI check request for Phase Two- [redacted] Aseptic storage (payment two of two) job #6273991

Annette,

I need for another Business Custom Incentive check for [redacted]. The incentive check should be made available for hand delivery. Annette Dann in Sarasota (CSFO/AOW) is the account manager.

Please let me know if we need anything further. I do assume this will need Dennis' approval, and possible Marlene Santos' as well.

Kathy
239-947-7349

ENTERED BY: Annette Sabarese DATE: _____
PHONE: 305-552-2591 MAIL SYM SMS BLDG CODE GO _____
AUTHORIZED BY: [Signature] 7/10/07
215200 REQUIRED IF UNDER \$2500

1) Incentive Check to:

SES DOCUMENT NUMBER(S): 1900060761
AS 7-9-07

[redacted] A
[redacted] A
[redacted] A
(Glenn Johnson is the main contact for the customer)

Vendor # 215200 in SAP
EIN 13-3346705

\$ 227,500.00 charged to 1907-91-000-08-0-078 EAC 912

This is for BCI job # 6273991 Phase Two Aseptic Storage; payment #2 of two payments for a total incentive of \$450,000.

This is for BCI job 6273991

-----BES screen information below-----

Name: [redacted] A Acct #: [redacted] B Cust #: [redacted] C
Addr: [redacted] A Prem #: [redacted] B Job #: 6273991
City: [redacted] A St: [redacted] Zip: [redacted] B Job OPEN Status: _____

\$/KWH 0.04 \$/KWD 8.06
Summer System KW 1812.000 Winter System KW 6980.000

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1

INPUT DATA - PART 1 CONTINUED
PROGRAM METHOD SELECTED: REV REQ
PROGRAM NAME: [REDACTED]

1
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I. PROGRAM DEMAND SAVINGS & LINE LOSSES

(1) CUSTOMER KW REDUCTION AT METER	1,997.25 KW
(2) GENERATOR KW REDUCTION PER CUSTOMER	2,678.51 KW
(3) KW/LINE LOSS PERCENTAGE	5.03 %
(4) GENERATOR KVA REDUCTION PER CUSTOMER	15,630,315.60 KVA
(5) KVA/LINE LOSS PERCENTAGE	7.16 %
(6) GROUP LINE LOSS MULTIPLIER	1.00
(7) CUSTOMER KVA INCREASE AT METER	0.00 KVA

II. ECONOMIC LIFE & K FACTORS

(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	25 YEARS
(2) GENERATOR ECONOMIC LIFE	25 YEARS
(3) T&D ECONOMIC LIFE	35 YEARS
(4) K FACTOR FOR GENERATION	1.68643
(5) K FACTOR FOR T & D	1.61194

III. UTILITY & CUSTOMER COSTS

(1) UTILITY NON RECURRING COST PER CUSTOMER	*** \$/CUST
(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST
(3) UTILITY COST ESCALATION RATE	*** %**
(4) CUSTOMER EQUIPMENT COST	*** \$/CUST
(5) CUSTOMER EQUIPMENT ESCALATION RATE	*** %**
(6) CUSTOMER O & M COST	*** \$/CUST/YR
(7) CUSTOMER O & M COST ESCALATION RATE	*** %**
(8) INCREASED SUPPLY COSTS	*** \$/CUST/YR
(9) SUPPLY COSTS ESCALATION RATES	*** %**
(10) UTILITY DISCOUNT RATE	8.37 %
(11) UTILITY AFUDC RATE	7.84 %
(12) UTILITY NON RECURRING REBATE/INCENTIVE	*** \$/CUST
(13) UTILITY RECURRING REBATE/INCENTIVE	*** \$/CUST
(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	*** %

IV. AVOIDED GENERATOR AND T&D COSTS

(1) BASE YEAR	2005
(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2010
(3) IN-SERVICE YEAR FOR AVOIDED T&D	0068-2010
(4) BASE YEAR AVOIDED GENERATING COST	668.29 \$/KW
(5) BASE YEAR AVOIDED TRANSMISSION COST	0.00 \$/KW
(6) BASE YEAR DISTRIBUTION COST	0.00 \$/KW
(7) GEN, TRAN & DIST COST ESCALATION RATE	3.00 %**
(8) GENERATOR FIXED O & M COST	68.29 \$/KW/YR
(9) GENERATOR FIXED O & M ESCALATION RATE	4.18 %**
(10) TRANSMISSION FIXED O & M COST	0.00 \$/KW
(11) DISTRIBUTION FIXED O & M COST	0.00 \$/KW
(12) T&D FIXED O & M ESCALATION RATE	4.18 %**
(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.013 CENTS/kWh
(14) GENERATOR VARIABLE O & M COST ESCALATION RATE	1.59 %**
(15) GENERATOR CAPACITY FACTOR	39% ** (in-service year)
(16) AVOIDED GENERATING UNIT FUEL COST	5.09 CENTS PER kWh** (in-service year)
(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	5.74 %**

V. NON-FUEL ENERGY AND DEMAND CHARGES

(1) NON-FUEL COST IN CUSTOMER BILL	*** CENTS/kWh
(2) NON-FUEL COST ESCALATION RATE	*** %
(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/kW/DO
(4) DEMAND CHARGE ESCALATION RATE	*** %

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
** VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)
*** PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

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CONFIDENTIAL

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* INPUT DATA - PART 1 CONTINUED
PROGRAM/METHOD SELECTED: KEV_REQ
PROGRAM NAME: [REDACTED] A

YEAR	(1) UTILITY PROGRAM COSTS WITHOUT INCENTIVES \$(000)	(2) UTILITY INCENTIVES \$(000)	(3) OTHER UTILITY COSTS \$(000)	(4) TOTAL UTILITY PROGRAM COSTS \$(000)	(5) ENERGY CHARGE REVENUE \$(000)	(6) DEMAND CHARGE REVENUE LOSSES \$(000)	(7) PARTICIPANT EQUIPMENT COSTS \$(000)	(8) PARTICIPANT O&M COSTS \$(000)	(9) OTHER PARTICIPANT COSTS \$(000)	(10) TOTAL PARTICIPANT COSTS \$(000)
2005	0	0	0	0	0	0	0	0	0	
2006	5	455	0	460	259	109	5,129	0	5,129	
2007	0	0	0	0	527	217	0	0	0	
2008	0	0	0	0	524	212	0	0	0	
2009	0	0	0	0	534	212	0	0	0	
2010	0	0	0	0	541	211	0	0	0	
2011	0	0	0	0	558	200	0	0	0	
2012	0	0	0	0	572	192	0	0	0	
2013	0	0	0	0	585	192	0	0	0	
2014	0	0	0	0	600	189	0	0	0	
2015	0	0	0	0	603	187	0	0	0	
2016	0	0	0	0	614	184	0	0	0	
2017	0	0	0	0	621	181	0	0	0	
2018	0	0	0	0	633	180	0	0	0	
2019	0	0	0	0	649	182	0	0	0	
2020	0	0	0	0	664	187	0	0	0	
2021	0	0	0	0	680	191	0	0	0	
2022	0	0	0	0	696	196	0	0	0	
2023	0	0	0	0	712	201	0	0	0	
2024	0	0	0	0	729	207	0	0	0	
2025	0	0	0	0	746	212	0	0	0	
2026	8	455	0	463	764	217	8,590	0	8,590	
2027	0	0	0	0	782	222	0	0	0	
2028	0	0	0	0	800	229	0	0	0	
2029	0	0	0	0	819	234	0	0	0	
2030	0	0	0	0	838	240	0	0	0	
<hr/>										
NOM	12	910	0	922	16,032	4,987	13,719	0	0	13,719
NPV	6	504	0	510	5,983	1,998	6,321	0	0	6,321

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
** NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

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1

CONFIDENTIAL

2007 ECCR AUDIT
REQUEST NO. 6
ITEMS NOS. 23, 44-46

1
2
3
CALCULATION OF GENX-FACTOR
PROGRAM/METHOD SELECTED REV_REQ
PROGRAM NAME: [REDACTED] A

(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
YEAR	990-YEAR RATE BASE \$(000)	DEBT \$(000)	PREFERRED STOCK \$(000)	COMMON EQUITY \$(000)	INCOME TAXES \$(000)	PROPERTY TAX \$(000)	PROPERTY INSURANCE \$(000)	DEPREC. \$(000)	DEFERRED TAXES \$(000)	TOTAL FIXED CHARGES \$(000)	PRESENT WORTH FIXED CHARGES \$(000)	CUMULATIVE PW FIXED CHARGES \$(000)	REPLACEMENT COST BASIS FOR PROPERTY INSURANCE \$(000)
2010	2,300	711	0	149	98	0	0	90	0	408	408	408	2,243
2011	2,210	69	0	143	65	43	13	90	30	432	417	825	2,311
2012	2,091	65	0	135	-65	41	13	90	25	434	369	1,194	2,380
2013	1,576	61	0	128	64	39	14	90	21	417	328	1,522	2,451
2014	1,885	58	0	121	64	38	14	90	17	400	290	1,812	2,525
2015	1,739	55	0	114	63	36	15	90	13	385	257	2,069	2,601
2016	1,636	51	0	107	62	34	15	90	10	369	228	2,297	2,679
2017	1,536	48	0	101	61	32	15	90	7	354	202	2,499	2,759
2018	1,460	45	0	94	58	31	16	90	6	340	179	2,678	2,842
2019	1,364	42	0	88	54	29	16	90	6	325	158	2,835	2,927
2020	1,268	39	0	82	50	27	17	90	6	311	139	2,975	3,015
2021	1,172	36	0	76	46	25	17	90	6	297	123	3,097	3,105
2022	1,076	33	0	70	42	23	18	90	6	282	108	3,205	3,199
2023	980	30	0	63	38	22	18	90	6	268	94	3,299	3,295
2024	884	27	0	57	34	20	19	90	6	254	82	3,381	3,393
2025	789	24	0	51	31	18	20	90	6	239	72	3,453	3,495
2026	693	22	0	45	27	16	20	90	6	225	62	3,515	3,600
2027	597	19	0	39	23	14	21	90	6	211	54	3,569	3,708
2028	501	16	0	32	19	13	21	90	6	197	46	3,615	3,819
2029	405	13	0	26	15	11	22	90	6	182	40	3,655	3,934
2030	309	10	0	20	30	9	23	90	(13)	168	34	3,689	4,032
2031	232	7	0	15	46	7	23	90	(32)	157	29	3,718	4,175
2032	174	5	0	11	43	5	24	90	(32)	148	25	3,743	4,299
2033	116	4	0	7	41	4	25	90	(32)	139	22	3,765	4,428
2034	58	2	0	4	39	2	26	90	(32)	130	19	3,783	4,560

IN SERVICE COST (\$000)	2,243
IN SERVICE-TBAR	2010
BOOK-LIFE (YRS)	25
DEPREC. TAC-RATE	38.57%
DISCOUNT RATE	8.4%
PROPERTY TAX	2.00%
PROPERTY INSURANCE	0.56%

CAPITAL STRUCTURE		
SOURCE	WEIGHT	COST
DEBT	45%	6.30%
P/S	0%	0.00%
C/S	55%	11.75%

K-FACTOR = CPWFC / IN-SVC COST = 1.68643

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
 PROGRAMMERREQD SELECTED REV_REQ
 PROGRAMNAME ██████████

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
YEAR	TAX DEPRECIATION SCHEDULE	TAX DEPRECIATION \$(000)	ACCUMULATED TAX DEPRECIATION \$(000)	BOOK DEPRECIATION \$(000)	ACCUMULATED BOOK DEPRECIATION \$(000)	BOOK DEPRECIATION FOR DEFERRED TAX \$(000)	ACCUMULATED BOOK DEPR FOR DEFERRED TAX \$(000)	DEFERRED TAX DUE TO DEPRECIATION \$(000)	TOTAL EQUITY AFUDC \$(000)	BOOK DEPR RATE MINUS 1/LIFE	(10)*(11) TAX RATE \$(000)	SALVAGE TAX RATE \$(000)	ANNUAL DEFERRED TAX (7)-(12)+(13) \$(000)	ACCUMULATED DEFERRED TAX \$(000)
2010	3.75%	83	83	90	90	82	82	0	187	0	0	0	0	(56)
2011	7.22%	159	242	90	179	82	164	30	187	0	0	0	30	(27)
2012	6.83%	147	389	90	269	82	247	25	187	0	0	0	25	(2)
2013	6.18%	136	525	90	359	82	329	21	187	0	0	0	21	19
2014	5.71%	126	650	90	449	82	411	17	187	0	0	0	17	36
2015	5.29%	116	767	90	538	82	493	13	187	0	0	0	13	49
2016	4.89%	108	874	90	628	82	576	10	187	0	0	0	10	59
2017	4.52%	100	974	90	718	82	658	7	187	0	0	0	7	66
2018	4.46%	98	1,072	90	808	82	740	6	187	0	0	0	6	72
2019	4.46%	98	1,170	90	897	82	822	6	187	0	0	0	6	78
2020	4.46%	98	1,269	90	987	82	905	6	187	0	0	0	6	84
2021	4.46%	98	1,367	90	1,077	82	987	6	187	0	0	0	6	90
2022	4.46%	98	1,465	90	1,167	82	1,069	6	187	0	0	0	6	97
2023	4.46%	98	1,563	90	1,256	82	1,151	6	187	0	0	0	6	103
2024	4.46%	98	1,662	90	1,346	82	1,234	6	187	0	0	0	6	109
2025	4.46%	98	1,760	90	1,436	82	1,316	6	187	0	0	0	6	115
2026	4.46%	98	1,858	90	1,526	82	1,398	6	187	0	0	0	6	121
2027	4.46%	98	1,956	90	1,615	82	1,480	6	187	0	0	0	6	127
2028	4.46%	98	2,054	90	1,705	82	1,563	6	187	0	0	0	6	134
2029	4.46%	98	2,153	90	1,795	82	1,645	6	187	0	0	0	6	140
2030	2.23%	49	2,202	90	1,885	82	1,727	(13)	187	0	0	0	(13)	127
2031	0.00%	0	2,202	90	1,974	82	1,809	(32)	187	0	0	0	(32)	95
2032	0.00%	0	2,202	90	2,064	82	1,891	(32)	187	0	0	0	(32)	63
2033	0.00%	0	2,202	90	2,154	82	1,974	(32)	187	0	0	0	(32)	32
2034	0.00%	0	2,202	90	2,243	82	2,056	(32)	187	0	0	0	(32)	0

SALVAGE/REMOVAL COST	0.00
YEAR SALVAGE / COST OF REMOVAL	2029
DEFERRED TAXES DURING CONSTRUCTION (SEE PAGE 5)	(56)
TOTAL EQUITY AFUDC CAPITALIZED (SEE PAGE 5)	187
BOOK DEPR RATE - 1/USEFUL LIFE	4.00%

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
PROGRAM METHOD SELECTED: REV. REG.
PROGRAM NAME: [REDACTED] A

(1) YEAR	(2) TAX DEPRECIATION SCHEDULE	(3) TAX DEPRECIATION \$(000)	(4) DEFERRED TAX \$(000)	(5) END OF YEAR NET PLANT IN SERVICE \$(000)	(5a)* ACCUMULATED DEPRECIATION \$(000)	(5b)* ACCUMULATED DEF TAXES \$(000)	(6) BEGINNING YEAR RATE BASE \$(000)	(7) ENDING OF YEAR RATE BASE \$(000)	(8) MID-YEAR RATE BASE \$(000)
2010	3.75%	83	0	2,243	90	(56)	2,300	2,210	2,255
2011	7.22%	159	30	2,154	139	(27)	2,210	2,091	2,150
2012	6.03%	147	25	2,064	269	(2)	2,091	1,976	2,033
2013	6.18%	136	21	1,974	359	19	1,976	1,865	1,921
2014	5.71%	126	17	1,885	449	36	1,865	1,759	1,812
2015	5.29%	116	13	1,795	538	49	1,759	1,656	1,707
2016	4.89%	108	10	1,705	628	59	1,656	1,556	1,606
2017	4.52%	100	7	1,615	718	66	1,556	1,460	1,508
2018	4.16%	98	6	1,526	808	72	1,460	1,364	1,412
2019	4.16%	98	6	1,436	897	78	1,364	1,268	1,316
2020	4.16%	98	6	1,346	987	84	1,268	1,172	1,220
2021	4.16%	98	6	1,256	1,077	90	1,172	1,076	1,124
2022	4.16%	98	6	1,167	1,167	97	1,076	980	1,028
2023	4.16%	98	6	1,077	1,256	103	980	884	932
2024	4.16%	98	6	987	1,346	109	884	789	836
2025	4.16%	98	6	897	1,436	115	789	693	741
2026	4.16%	98	6	808	1,526	121	693	597	645
2027	4.16%	98	6	718	1,615	127	597	501	549
2028	4.16%	98	6	628	1,705	134	501	405	453
2029	4.16%	98	6	538	1,795	140	405	309	357
2030	2.23%	49	(13)	449	1,885	127	309	232	271
2031	0.00%	0	(32)	359	1,974	95	232	174	203
2032	0.00%	0	(32)	269	2,064	63	174	116	145
2033	0.00%	0	(32)	179	2,154	32	116	58	87
2034	0.00%	0	(32)	90	2,243	0	58	0	29

* Column not specified in worksheet

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INPUT DATA - PART 2
PROGRAM(METHOD SELECTED): REV REQ
PROGRAM NAME: [REDACTED] A

(1) YEAR	(2) CUMULATIVE TOTAL PARTICIPATING CUSTOMERS	(3) ADJUSTED CUMULATIVE PARTICIPATING CUSTOMERS	(4) UTILITY AVERAGE SYSTEM FUEL COST (\$/KWH)	(5) AVOIDED MARGINAL FUEL COST (\$/KWH)	(6)* INCREASED MARGINAL FUEL COST (\$/KWH)	(7) REPLACEMENT FUEL COST (\$/KWH)	(8) PROGRAM KW EFFECTIVENESS FACTOR	(9) PROGRAM KWH EFFECTIVENESS FACTOR
2005	0	0	6.49	6.64	8.44	0.00	1.00	1.00
2006	1	1	7.66	7.79	9.04	0.00	1.00	1.00
2007	1	1	7.34	7.33	8.86	0.00	1.00	1.00
2008	1	1	6.47	6.61	7.66	0.00	1.00	1.00
2009	1	1	5.82	5.91	6.72	0.00	1.00	1.00
2010	1	1	5.95	6.04	6.86	6.59	1.00	1.00
2011	1	1	6.15	6.25	7.27	7.00	1.00	1.00
2012	1	1	6.28	6.37	7.46	7.07	1.00	1.00
2013	1	1	6.55	6.66	7.76	7.36	1.00	1.00
2014	1	1	6.77	6.88	8.06	7.39	1.00	1.00
2015	1	1	6.99	7.10	8.37	7.63	1.00	1.00
2016	1	1	7.25	7.36	8.69	7.62	1.00	1.00
2017	1	1	7.39	7.49	9.01	7.73	1.00	1.00
2018	1	1	7.61	7.70	9.33	7.94	1.00	1.00
2019	1	1	7.84	7.93	9.75	8.06	1.00	1.00
2020	1	1	8.11	8.20	10.16	8.32	1.00	1.00
2021	1	1	8.38	8.47	10.53	8.50	1.00	1.00
2022	1	1	8.61	8.69	11.02	10.10	1.00	1.00
2023	1	1	8.86	8.94	11.42	11.56	1.00	1.00
2024	1	1	9.11	9.19	11.95	12.92	1.00	1.00
2025	1	1	9.42	9.50	12.39	14.35	1.00	1.00
2026	1	1	9.64	9.71	12.89	14.65	1.00	1.00
2027	1	1	9.91	9.98	13.37	14.77	1.00	1.00
2028	1	1	10.20	10.27	13.96	15.13	1.00	1.00
2029	1	1	10.47	10.54	14.39	15.44	1.00	1.00
2030	1	1	10.80	10.87	15.08	15.64	1.00	1.00

* THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS.
THE VALUES REPRESENT THE OFF-PEAK SYSTEM FUEL COSTS.

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AVOIDED GENERATING BENEFITS
PROGRAM/METHOD SELECTED: KEY REQ
PROGRAM NAME: [REDACTED]

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YEAR	(2) AVOIDED GEN UNIT CAPACITY COST \$(000)	(3) AVOIDED GEN UNIT FIXED O&M \$(000)	(4) AVOIDED GEN UNIT VARIABLE O&M \$(000)	(5) AVOIDED GEN UNIT FUEL COST \$(000)	(6) REPLACEMENT FUEL COST \$(000)	(7) AVOIDED GEN UNIT BENEFITS \$(000)
2005	0	0	0	0	0	0
2006	0	0	0	0	0	0
2007	0	0	0	0	0	0
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	408	224	1	460	595	499
2011	452	238	2	761	990	461
2012	434	247	2	772	987	469
2013	417	259	2	797	1,030	445
2014	400	271	2	789	1,023	440
2015	385	283	2	877	1,107	439
2016	369	296	3	1,012	1,240	440
2017	354	309	3	1,091	1,316	442
2018	340	323	3	1,151	1,383	434
2019	325	338	3	1,219	1,442	443
2020	311	354	3	1,278	1,514	433
2021	297	370	4	1,353	1,588	435
2022	282	387	4	1,413	1,909	176
2023	268	404	4	1,474	2,209	(59)
2024	254	422	4	1,542	2,439	(278)
2025	239	440	4	1,602	2,792	(506)
2026	225	459	4	1,671	2,879	(519)
2027	211	480	4	1,730	2,911	(486)
2028	197	501	5	1,803	3,009	(504)
2029	182	522	5	1,857	3,062	(496)
2030	168	545	5	1,920	3,107	(469)

NOM	6,518	7,671	69	26,571	36,591	2,239
NPV	2,468	2,271	20	7,580	10,437	-1,502

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AVOIDED T&D AND PROGRAM FUEL SAVINGS
 PROGRAM/METHOD SELECTED: REV REQ
 PROGRAM NAME: [REDACTED]

(1) YEAR	(2) AVOIDED TRANSMISSION CAP COST \$(000)	(3) AVOIDED TRANSMISSION O&M COST \$(000)	(4) TOTAL AVOIDED TRANSMISSION COST \$(000)	(5) AVOIDED DISTRIBUTION CAP COST \$(000)	(6) AVOIDED DISTRIBUTION O&M COST \$(000)	(7) TOTAL AVOIDED DISTRIBUTION COST \$(000)	(8) PROGRAM FUEL SAVINGS \$(000)	(9)* PROGRAM OFF-PEAK PAYBACK \$(000)
2005	0	0	0	0	0	0	0	0
2006	0	0	0	0	0	0	612	0
2007	0	0	0	0	0	0	1,188	0
2008	0	0	0	0	0	0	1,042	0
2009	0	0	0	0	0	0	928	0
2010	0	0	0	0	0	0	948	0
2011	0	0	0	0	0	0	982	0
2012	0	0	0	0	0	0	1,001	0
2013	0	0	0	0	0	0	1,047	0
2014	0	0	0	0	0	0	1,082	0
2015	0	0	0	0	0	0	1,117	0
2016	0	0	0	0	0	0	1,156	0
2017	0	0	0	0	0	0	1,175	0
2018	0	0	0	0	0	0	1,208	0
2019	0	0	0	0	0	0	1,244	0
2020	0	0	0	0	0	0	1,286	0
2021	0	0	0	0	0	0	1,328	0
2022	0	0	0	0	0	0	1,363	0
2023	0	0	0	0	0	0	1,402	0
2024	0	0	0	0	0	0	1,440	0
2025	0	0	0	0	0	0	1,489	0
2026	0	0	0	0	0	0	1,523	0
2027	0	0	0	0	0	0	1,564	0
2028	0	0	0	0	0	0	1,610	0
2029	0	0	0	0	0	0	1,652	0
2030	0	0	0	0	0	0	1,703	0
<hr/>								
NOM.	0	0	0	0	0	0	31,090	0
REV	0	0	0	0	0	0	11,518	0

* THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE. USED FOR LOAD SHEDDING PROGRAMS ONLY.

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TOTAL RESOURCE COST TEST
 PROGRAM(S) (M) (D) SELECTED: EBY_REQ
 PROGRAM NAME: [REDACTED] A

(1) YEAR	(2) INCREASED SUPPLY COSTS \$(000)	(3) UTILITY PROGRAM COSTS \$(000)	(4) PARTICIPANT PROGRAM COSTS \$(000)	(5) OTHER COSTS \$(000)	(6) TOTAL COSTS \$(000)	(7) AVOIDED GEN UNIT BENEFITS \$(000)	(8) AVOIDED T&D BENEFITS \$(000)	(9) PROGRAM FUEL SAVINGS \$(000)	(10) OTHER BENEFITS \$(000)	(11) TOTAL BENEFITS \$(000)	(12) NET BENEFITS \$(000)	(13) CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2005	0	0	0	0	0	0	0	0	0	0	0	0
2006	0	0	5,129	0	5,134	0	0	612	0	612	(4,521)	(4,172)
2007	0	0	0	0	0	0	0	1,188	0	1,188	1,188	(3,160)
2008	0	0	0	0	0	0	0	1,042	0	1,042	1,042	(2,342)
2009	0	0	0	0	0	0	0	928	0	928	928	(1,669)
2010	0	0	0	0	0	499	0	948	0	1,447	1,447	(700)
2011	0	0	0	0	0	461	0	982	0	1,443	1,443	190
2012	0	0	0	0	0	469	0	1,001	0	1,469	1,469	1,027
2013	0	0	0	0	0	445	0	1,047	0	1,492	1,492	1,812
2014	0	0	0	0	0	440	0	1,082	0	1,522	1,522	2,550
2015	0	0	0	0	0	439	0	1,117	0	1,556	1,556	3,246
2016	0	0	0	0	0	440	0	1,156	0	1,596	1,596	3,905
2017	0	0	0	0	0	442	0	1,175	0	1,616	1,616	4,521
2018	0	0	0	0	0	434	0	1,208	0	1,642	1,642	5,059
2019	0	0	0	0	0	443	0	1,244	0	1,688	1,688	5,647
2020	0	0	0	0	0	433	0	1,286	0	1,718	1,718	6,161
2021	0	0	0	0	0	435	0	1,328	0	1,763	1,763	6,648
2022	0	0	0	0	0	176	0	1,363	0	1,539	1,539	7,041
2023	0	0	0	0	0	(59)	0	1,402	0	1,344	1,344	7,357
2024	0	0	0	0	0	(278)	0	1,440	0	1,162	1,162	7,609
2025	0	0	0	0	0	(506)	0	1,489	0	983	983	7,806
2026	0	0	8,590	0	8,597	(519)	0	1,523	0	1,004	(7,594)	6,402
2027	0	0	0	0	0	(486)	0	1,564	0	1,078	1,078	6,586
2028	0	0	0	0	0	(504)	0	1,610	0	1,106	1,106	6,760
2029	0	0	0	0	0	(496)	0	1,652	0	1,156	1,156	6,928
2030	0	0	0	0	0	(469)	0	1,703	0	1,234	1,234	7,094
NOM	0	12	13,719	0	13,731	2,239	0	31,090	0	33,528	19,597	
NEV	0	6	6,321	0	6,327	1,902	0	11,518	0	13,420	7,094	

Discount Rate: 8.37 %
 Benefit/Cost Ratio (Col(11) / Col(6)) : 2.12

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PARTICIPANT COSTS AND BENEFITS
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: ██████████ A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	SAVINGS IN PARTICIPANTS BILLS \$(000)	TAX CREDITS \$(000)	UTILITY REBATES \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	CUSTOMER EQUIPMENT COSTS \$(000)	CUSTOMER O&M COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2005	0	0	0	0	0	0	0	0	0	0	0
2006	459	0	655	0	914	5,129	0	0	5,129	(4,215)	(3,889)
2007	929	0	0	0	929	0	0	0	0	929	(3,098)
2008	921	0	0	0	921	0	0	0	0	921	(2,375)
2009	954	0	0	0	954	0	0	0	0	954	(1,698)
2010	942	0	0	0	942	0	0	0	0	942	(1,068)
2011	954	0	0	0	954	0	0	0	0	954	(479)
2012	966	0	0	0	966	0	0	0	0	966	71
2013	983	0	0	0	983	0	0	0	0	983	588
2014	999	0	0	0	999	0	0	0	0	999	1,079
2015	1,002	0	0	0	1,002	0	0	0	0	1,002	1,521
2016	1,014	0	0	0	1,014	0	0	0	0	1,014	1,940
2017	1,021	0	0	0	1,021	0	0	0	0	1,021	2,329
2018	1,035	0	0	0	1,035	0	0	0	0	1,035	2,693
2019	1,059	0	0	0	1,059	0	0	0	0	1,059	3,037
2020	1,085	0	0	0	1,085	0	0	0	0	1,085	3,362
2021	1,110	0	0	0	1,110	0	0	0	0	1,110	3,669
2022	1,137	0	0	0	1,137	0	0	0	0	1,137	3,959
2023	1,164	0	0	0	1,164	0	0	0	0	1,164	4,232
2024	1,192	0	0	0	1,192	0	0	0	0	1,192	4,491
2025	1,220	0	0	0	1,220	0	0	0	0	1,220	4,736
2026	1,249	0	455	0	1,704	8,590	0	0	8,590	(6,885)	3,463
2027	1,279	0	0	0	1,279	0	0	0	0	1,279	3,681
2028	1,310	0	0	0	1,310	0	0	0	0	1,310	3,887
2029	1,341	0	0	0	1,341	0	0	0	0	1,341	4,082
2030	1,373	0	0	0	1,373	0	0	0	0	1,373	4,266
NOM	26,679	0	910	0	27,589	13,719	0	0	13,719	13,870	
NPV	10,083	0	504	0	10,587	6,321	0	0	6,321	4,266	

In Service of Gen Units
Discount Rate :
Benefit/Cost Ratio (Col(6) / Col(10))

2010
8.57 %
1.67

2007 ECCR AUDIT
REQUEST NO. 6
ITEMS NOS. 23, 44-46

CONFIDENTIAL

43-1
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3

RAIL IMPACT TEST
PROGRAM METHOD SELECTED: REV REQ
PROGRAM NAME: ██████████ A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES \$(000)	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2005	0	0	0	0	0	0	0	0	0	0	0	0	0
2006	0	5	455	968	0	928	612	0	0	0	612	(215)	(199)
2007	0	0	0	744	0	744	1,188	0	0	0	1,188	444	180
2008	0	0	0	737	0	737	1,042	0	0	0	1,042	305	420
2009	0	0	0	746	0	746	928	0	0	0	928	182	551
2010	0	0	0	752	0	752	1,447	0	0	0	1,447	696	1,017
2011	0	0	0	758	0	758	1,443	0	0	0	1,443	685	1,440
2012	0	0	0	765	0	765	1,469	0	0	0	1,469	705	1,841
2013	0	0	0	777	0	777	1,492	0	0	0	1,492	714	2,217
2014	0	0	0	789	0	789	1,522	0	0	0	1,522	733	2,572
2015	0	0	0	790	0	790	1,556	0	0	0	1,556	766	2,915
2016	0	0	0	798	0	798	1,596	0	0	0	1,596	798	3,245
2017	0	0	0	802	0	802	1,616	0	0	0	1,616	814	3,555
2018	0	0	0	813	0	813	1,642	0	0	0	1,642	829	3,847
2019	0	0	0	821	0	821	1,688	0	0	0	1,688	856	4,124
2020	0	0	0	851	0	851	1,718	0	0	0	1,718	867	4,384
2021	0	0	0	872	0	872	1,763	0	0	0	1,763	892	4,631
2022	0	0	0	892	0	892	1,839	0	0	0	1,839	647	4,796
2023	0	0	0	914	0	914	1,344	0	0	0	1,344	490	4,897
2024	0	0	0	936	0	936	1,162	0	0	0	1,162	227	4,946
2025	0	0	0	958	0	958	983	0	0	0	983	25	4,951
2026	0	8	455	981	0	1,444	1,004	0	0	0	1,004	(440)	4,870
2027	0	0	0	1,005	0	1,005	1,078	0	0	0	1,078	79	4,882
2028	0	0	0	1,029	0	1,029	1,106	0	0	0	1,106	77	4,894
2029	0	0	0	1,053	0	1,053	1,156	0	0	0	1,156	102	4,909
2030	0	0	0	1,079	0	1,079	1,234	0	0	0	1,234	155	4,930

NOM.	0	12	910	21,039	0	21,961	33,328	0	0	0	23,328	11,368
NETV	0	6	504	7,981	0	8,491	13,420	0	0	0	13,420	4,930

Discount Rate
Benefit/Cost Ratio (Col(12) / Col(7)):

8.37 %
3.58

43-1
1/1

15

2007 ECCR AUDIT
REQUEST NO. 6
ITEMS NOS. 23, 44-46

CONFIDENTIAL



SAP Disbursement Account
Bank of America
Atlanta, Dekato County, Georgia

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.
For Inquiries call (306)488-8700

Check Date: 02/13/2007

Check No. 1084620

64-1278
811

PBC

CONFIDENTIAL

1 EIGHT HUNDRED SEVENTY THOUSAND DOLLARS



2 PAY TO THE
3 ORDER OF



A
A
A

FLORIDA POWER & LIGHT CO.

Paul Cutler

5

329997776

6 Florida Power & Light Co.

Check Date: 02/13/2007

7 Vendor Name: [Redacted]

Check Number: 1084620

Invoice Number	Invoice Date	Document Number	Gross Amount	Discount	Net Amount
BCI	01/29/2007	1900012873	870,000.00	0.00	870,000.00
		Check Total.....			\$ 870,000.00

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JK

CONFIDENTIAL

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Kathy Schmitt
01/29/2007 08:28 AM

To: Annette Sabarese@FPL
cc: Leo Herrera@FPL
Subject: BCI check request for Phase Three- [redacted] (payment one of three)

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Annette
I need two checks for another for another Business Custom Incentive job at [redacted] one for the incentive and one for the monitoring bill. The incentive check should be made available for hand delivery. Annette Dann in Sarasota (CSFO/AOW) is the account manager.

9
10

Please let me know if we need anything further. I do assume this will need approval from both Dennis and Marlene Santos.

11
12

Kathy
239-947-7349

ENTERED BY: Annette Sabarese . DATE:
PHONE: 305-552-2591 MAIL SYM SMS BLDG CODE 60
AUTHORIZED BY: [Signature]
REQUIRED IF UNDER \$2500

13

1) Incentive Check to:

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[redacted] A
[redacted] A
[redacted] A
(Glenn Johnson is the main contact for the customer)

SES DOCUMENT NUMBER(S): ~~1900012873~~
1900012873
(2) 2-9-07

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Vendor # 215200 in SAP
EIN 13-3346705

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\$ 870,000.00 charged to 1907-91-000-08-0-078 EAC 912
This is for BCI job # 1091401 Phase Three Aseptic Storage; payment #1 of three payments for a total incentive of \$2,610,000.

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2) I will be forwarding an invoice for the monitoring phase at the [redacted] business custom incentive project. Please process this invoice.

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[redacted] A
[redacted] A
[redacted] A
EIN is [redacted] A

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Invoice #1415
dated 11/28/2006
\$7,500.00

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wo 1907-91-000-08-0-078 EAC 692
EAC should be for Professional Services

34

This is for BCI job #1091401

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Name: [redacted] A Acct #: [redacted] B Cust #: [redacted] C
Addr: [redacted] A A Prem #: [redacted] B Job #: 1091401
City: [redacted] A St: [redacted] B Zip: [redacted] C

Job OPEN
Status:

43-1
1-1
2

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2
**SAP Vendor Local Check, Alternate Payment Terms and SFT
Authorization Form**

3 Vendor Name: [REDACTED] *A*

SAP Vendor Number: 215200 Company Code: 1001

Request Type (check all that apply):

- Local Check
- Alternate Payment Terms - Enter new payment term _____
- Special Financial Transaction (SFT) Non-PO Invoice > \$50,000

Payment Type:

- | | |
|--|--|
| <input type="checkbox"/> Affiliated Company | <input type="checkbox"/> Itinerant Employee |
| <input type="checkbox"/> Banking/Investment | <input type="checkbox"/> Jointly Owned Facilities |
| <input type="checkbox"/> Corporate Dues | <input type="checkbox"/> Legal Settlement |
| <input type="checkbox"/> Charitable Contribution/Donations | <input type="checkbox"/> Payroll Deductions/Relocation |
| <input type="checkbox"/> Customer Refund | <input type="checkbox"/> Petty Cash Reimbursement |
| <input type="checkbox"/> Dividend Payment | <input type="checkbox"/> Real Estate Purchase |
| <input type="checkbox"/> Insurance | <input type="checkbox"/> Taxes |
| <input type="checkbox"/> Interchange | <input type="checkbox"/> Transmission True-up |
| <input type="checkbox"/> Interest Payment | <input type="checkbox"/> Utility Bill |

Other - please explain Business Custom Incentive (BCI)

One Time:

Is this request for a single transaction? Yes No
If Yes, please contact Nelys Michelena at 552-4286 once transaction is completed.

Requested by: Aurette Sabarese Date: 1-30-2007
Phone Number: 552-2591 Department/BU: PMD - GO
Approved by: D.R. Date: 1/30/07
BU Vice President: Moantos Date: _____

Please fax the completed, approved form to Cash Control and Support at 305-552-4515. For questions, contact Nelys Michelena at 305-552-4286.

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HP LaserJet 3100
 Printer/Fax/Copier/Scanner

SEND CONFIRMATION REPORT for
 FPL PMD
 305 552 2487
 Feb-5-07 12:25

Job	Start Time	Usage	Phone Number or ID	Type	Pages	Mode	Status
53	2/ 5 12:25	0'24"	3055524515	Send.....	1 / 1	EC144	Completed

Total 0'24" Pages Sent: 1 Pages Printed: 0

43-1
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SAP Vendor Local Check, Alternate Payment Terms and SFT
 Authorization Form

Vendor Name: [Redacted] Vendor Number: 1001
 SAP Vendor Number: 215200 Company Code: 1001

Request Type (check all that apply):
 Local Check
 Alternate Payment Terms - Enter new payment term
 Special Financial Transaction (SFT) Item # 0 Invoice > \$50,000

Payment Type:
 Attached Company
 Standing Investment
 Corporate Debt
 Charitable Contribution/Donation
 Customer Refund
 Dividend Payment
 Interest
 Interest Payment
 Other - please explain: Business Customer Incentive (BCI)
 Royalty
 Tax
 Taxation Time-up
 Utility Bill
 Vendor Cash Rebate/Purchase
 Vendor Cash Rebate/Purchase
 Freight Deduction/Rebates
 Legal Settlement
 Other
 Other - please explain: (Internal Employee)
 Other - please explain: (Internal Employee)

Requested by: [Redacted] Date: 1-30-2007
 Phone Number: 552-2511 Department: [Redacted]
 Approved by: [Redacted] Date: 1/24/07
 BU Vice President: [Redacted] Date: [Redacted]

Is this request for a single transaction? Yes No
 If Yes, please contact Helpdesk at 552-4250 once transaction is completed.

One Time: Yes No

Please fax the completed, approved form to Cash Control and Support at 305-552-4515. For questions, contact Helpdesk at 305-552-4250.



SAP Disbursement Account
Bank of America
Atlanta, DeKalb County, Georgia

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.
For inquiries call (308)485-6700

Check Date: 03/22/2007

Check No. 1095089

64-1278
811

Item # 45

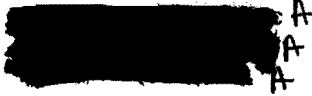
Attachment C

EIGHT HUNDRED SEVENTY THOUSAND DOLLARS

CONFIDENTIAL



2 PAY TO THE
3 ORDER OF
4



FLORIDA POWER & LIGHT CO.

Paul Cutler

⑈ 1095089 ⑈ ⑈ 329997776 ⑈

6 Florida Power & Light Co.

7 Vendor Name:

Check Date: 03/22/2007

Check Number: 1095089

Invoice Number	Invoice Date	Document Number	Gross Amount	Discount	Net Amount
BCI	03/01/2007	1900025301	870,000.00	0.00	870,000.00
		Check Total.....			\$ 870,000.00

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CONFIDENTIAL

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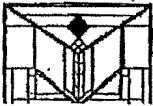


Leo Herrera
03/01/2007 03:28 PM

To: Kathy Schmitt/CS/FPL@FPL
Subject: Re: BCI check request for Phase Three- [redacted] (payment two of three) ^A

Am ok with this - Dennis pls see below.

Kathy Schmitt



Kathy Schmitt
03/01/2007 10:12 AM

To: Annette Sabarese@FPL
cc: Leo Herrera@FPL
Subject: BCI check request for Phase Three- [redacted] (payment two of three) ^A

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Annette

I need another check for a Business Custom Incentive job at [redacted] ^A. The incentive check should be made available for hand delivery. Annette Dann in Sarasota (CSFO/AOW) is the account manager.

Please let me know if we need anything further. I do assume this will need approval from both Dennis and Marlene Santos.

Kathy
239-947-7349

ENTERED BY: Annette Sabarese DATE: _____
PHONE: 305-552-2591 MAIL SYM SMS BLDG CODE GO
AUTHORIZED BY: M. Santos
REQUIRED IF UNDER \$2500

Incentive Check to:

[redacted] ^A
[redacted] ^A
[redacted] ^A

SES DOCUMENT NUMBER(S): 1900025301
AS 3-20-07

(Glenn Johnson is the main contact for the customer)

Vendor # 215200 in SAP
EIN 13-3346705

\$ 870,000.00 charged to 1907-91-000-08-0-078 EAC 912 ^A
This is for BCI job # 1091401 [redacted] payment #2 of three payments for a total incentive of \$2,610,000.

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Name: [redacted] ^A	Acct #: [redacted] ^B	Cust #: [redacted] ^C
Addr: [redacted] ^A	Prem #: [redacted] ^B	Job #: 1091401
City: [redacted] ^A	St: [redacted] ^B	Zip: [redacted] ^C
		Job Status: OPEN

43-1
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227

CONFIDENTIAL

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SAP Vendor Local Check, Alternate Payment Terms and SFT
Authorization Form

3

Vendor Name: [REDACTED] ^A

SAP Vendor Number: 215200 Company Code: 1001

Request Type (check all that apply):

- Local Check
- Alternate Payment Terms - Enter new payment term _____
- Special Financial Transaction (SFT) Non-PO Invoice > \$50,000

Payment Type:

- | | |
|--|--|
| <input type="checkbox"/> Affiliated Company | <input type="checkbox"/> Itinerant Employee |
| <input type="checkbox"/> Banking/Investment | <input type="checkbox"/> Jointly Owned Facilities |
| <input type="checkbox"/> Corporate Dues | <input type="checkbox"/> Legal Settlement |
| <input type="checkbox"/> Charitable Contribution/Donations | <input type="checkbox"/> Payroll Deductions/Relocation |
| <input type="checkbox"/> Customer Refund | <input type="checkbox"/> Petty Cash Reimbursement |
| <input type="checkbox"/> Dividend Payment | <input type="checkbox"/> Real Estate Purchase |
| <input type="checkbox"/> Insurance | <input type="checkbox"/> Taxes |
| <input type="checkbox"/> Interchange | <input type="checkbox"/> Transmission True-up |
| <input type="checkbox"/> Interest Payment | <input type="checkbox"/> Utility Bill |

Other - please explain Business Custom Incentive (BCI)

One Time:

Is this request for a single transaction? Yes No
If Yes, please contact Nelys Michelena at 552-4286 once transaction is completed.

Requested by: Anette Sabarese Date: March 1, 2007

Phone Number: 552-2591 Department/BU: PMD-60

Approved by: [Signature] Date: 3/5/07

BU Vice President: Moantio Date: 3/6/07

Please fax the completed, approved form to Cash Control and Support at 305-552-4515. For questions, contact Nelys Michelena at 305-552-4286.

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HP LaserJet 3100 Printer/Fax/Copier/Scanner	2007 ECCR AUDIT REQUEST NO. 6 ITEMS NOS. 23, 44-46	SEND CONFIRMATION REPORT for FPL PMD 305 552 2487 Mar-8-07 15:49
--	--	---

Job	Start Time	Usage	Phone Number or ID	Type	Pages	Mode	Status
285	3/ 8 15:48....	0'24"	3055524515	Send . . .	1/ 1	EC144	Completed.....

Total 0'24" Pages Sent: 1 Pages Printed: 0

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43-1
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Please fax the completed, approved form to Cash Control and Support at 305-552-4515. For questions, contact Nelys Richardson at 305-552-4228.

Requested by: Michelle Schmitt
 Department: HRD-50
 Phone Number: 305-552-4515
 Approved by: [Signature]
 Date: 3/8/07
 BU Vice President: [Signature]
 Date: 3/8/07

In this request for a single transaction? Yes No
 If Yes, please contact Nelys Richardson at 002-1209 once transaction is completed.

- Other - please include Business System Transfer (ACT)
- Allied Company
 - Banking/Investment
 - Corporate Data
 - Credit Card/Debit Card
 - Customer Refund
 - Deferred Payment
 - Insurance
 - Interchange
 - Internal Payment
 - Payment Type:
 - Transfer Employee
 - Agency Owned Facilities
 - Legal Sublease
 - Regional Distribution/Replenishment
 - Payroll Cash Replenishment
 - Real Estate Purchase
 - Taxes
 - Termination Fee-up
 - Utility Bill

Request Type (check all that apply):
 Local Check
 Alternate Payment Terms - Enter new payment term = \$50,000
 Special Financing (SFT) Non-PO Invoice = \$50,000

SAP Vendor Local Check, Alternate Payment Terms and SFT Authorization Form
 Vendor Name: [Redacted]
 SAP Vendor Number: 215200
 Company Code: 1001

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FPL

SAP Disbursement Account
Bank of America
Atlanta, Georgia

WARNING: Original document has a reflective watermark on reverse side. Hold at an angle to view.
For Inquiries call (305)488-8700

Attachments

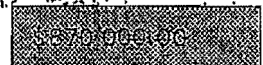
64-1278
811

Check Date: 07/27/2007

Check No. 1135304

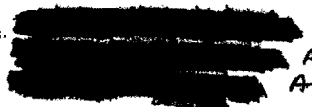
CONFIDENTIAL

EIGHT HUNDRED SEVENTY THOUSAND DOLLARS



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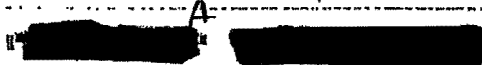
PAY TO THE
ORDER OF



FLORIDA POWER & LIGHT CO.

Paul Cutler

5



3299977761

6

Florida Power & Light Co.

Check Date: 07/27/2007

7

Vendor Name:



Check Number: 1135304

Invoice Number	Invoice Date	Document Number Text	Gross Amount	Discount	Net Amount
ICI-JOB 1091401	07/16/2007	1900086577	870,000.00	0.00	870,000.00
Check Total.....					\$ 870,000.00
					43-1 1-1 2

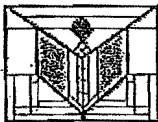
Paul Cutler

BT
PL

43-1
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2/6

CONFIDENTIAL



Kathy Schmitt
07/16/2007 08:38 AM

To: Annette Sabares@FPL
cc: Leo Herrera/CS/FPL@FPL, Angie Lima/CS/FPL@FPL, Anabelle Cardelles/CS/FPL@FPL
Subject: BCI Final check request for Phase Three- [redacted] (payment three of three) job # 1091401

6 (msg dated 7/16/07)
7 Annette
8 I need the last incentive check for a Business Custom Incentive job at [redacted]. The incentive check should be
9 made available for hand delivery. Annette Dann in Sarasota (CSFO/AOW) is the account manager. I received the
10 final monitoring report on 05/31/2007, so the net 45 day window should be about complete.
11 Please let me know if we need anything further. I do assume this will need approval from both Dennis and Marlene
12 Santos.

13 Kathy
14 239-947-7349

15 Incentive Check to:

16 [redacted] A
17 [redacted] A
18 [redacted] A
19 (Glenn Johnson is the main contact for the customer)

ENTERED BY: Annette Sabares DATE:
PHONE: 305-552-2591 MAIL SYM SMS BLDG CODE GO
AUTHORIZED BY: [Signature]
V-215200 REQUIRED IF UNDER \$2500

SES DOCUMENT NUMBER(S): 1900066128
[Signature] 7-24-07
1900066577
7/25/07 [Signature]

20 Vendor # 215200 in SAP
21 BIN 13-3346705

22 \$ 870,000.00 charged to 1907-91-000-08-0-078 EAC 912
23 This is for BCI job # 1091401 [redacted] A
24 This is the final payment (#3 of three payments) for a total incentive of \$2,610,000.

25 Name: [redacted] A Acct #: [redacted] B Cust #: [redacted] C
26 [redacted] A
27 Addr: [redacted] A Prem #: [redacted] B Job #: 1091401
28 [redacted] A
29 City: [redacted] A St: [redacted] B Zip: [redacted] C
Job OPEN Status:

\$/KWH:	0.06	\$/KWD:	10.00
Summer System KW	10395.000	Winter System KW	16728.000

43-1
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29 12

INPUT DATA -- PART 1 CONTINUED
PROGRAM/METHOD SELECTED: REV_REQ
PROGRAM NAME: [REDACTED]

I. PROGRAM DEMAND SAVINGS & LINE LOSSES

(1) CUSTOMER KWH REDUCTION AT METER	11,344.95 KWH
(2) GENERATOR KWH REDUCTION PER CUSTOMER	15,214.73 KWH
(3) KW LINE LOSS PERCENTAGE	9.03 %
(4) GENERATOR KWH REDUCTION PER CUSTOMER	25,277,587.25 KWH
(5) KW LINE LOSS PERCENTAGE	7.16 %
(6) GROUP LINE LOSS MULTIPLIER	1.00
(7) CUSTOMER KVA INCREASE AT METER	0.00 KVA

II. ECONOMIC LIFE & K FACTORS

(1) STUDY PERIOD FOR THE CONSERVATION PROGRAM	26 YEARS
(2) GENERATOR ECONOMIC LIFE	25 YEARS
(3) T&D ECONOMIC LIFE	35 YEARS
(4) K FACTOR FOR GENERATION	1.63312
(5) K FACTOR FOR T&D	1.61194

III. UTILITY & CUSTOMER COSTS

(1) UTILITY NON-RECURRING COST PER CUSTOMER	*** \$/CUST
(2) UTILITY RECURRING COST PER CUSTOMER	*** \$/CUST
(3) UTILITY COST ESCALATION RATE	*** %**
(4) CUSTOMER EQUIPMENT COST	*** \$/CUST
(5) CUSTOMER EQUIPMENT ESCALATION RATE	*** %**
(6) CUSTOMER O & M COST	*** \$/CUST/YR
(7) CUSTOMER O & M COST ESCALATION RATE	*** %**
(8) INCREASED SUPPLY COSTS	*** \$/CUST/YR
(9) SUPPLY COSTS ESCALATION RATE	*** %**
(10) UTILITY DISCOUNT RATE	8.37 %
(11) UTILITY ADJDC RATE	7.84 %
(12) UTILITY NON-RECURRING REBATE/INCENTIVE	*** \$/CUST
(13) UTILITY RECURRING REBATE/INCENTIVE	*** \$/CUST
(14) UTILITY REBATE/INCENTIVE ESCALATION RATE	*** %

IV. AVOIDED GENERATOR AND T&D COSTS

(1) BASE YEAR	2006
(2) IN-SERVICE YEAR FOR AVOIDED GENERATING UNIT	2011
(3) IN-SERVICE YEAR FOR AVOIDED T&D	2009-2011
(4) BASE YEAR AVOIDED GENERATING COST	492.12 \$/KW
(5) BASE YEAR AVOIDED TRANSMISSION COST	0.00 \$/KW
(6) BASE YEAR DISTRIBUTION COST	0.00 \$/KW
(7) GEN, TRAN & DIST COST ESCALATION RATE	3.00 %**
(8) GENERATOR FIXED O & M COST	30.93 \$/KW/YR
(9) GENERATOR FIXED O&M ESCALATION RATE	4.35 %**
(10) TRANSMISSION FIXED O & M COST	0.00 \$/KW
(11) DISTRIBUTION FIXED O & M COST	0.00 \$/KW
(12) T&D FIXED O&M ESCALATION RATE	4.35 %**
(13) AVOIDED GEN UNIT VARIABLE O & M COSTS	0.002 CENTS/KWH
(14) GENERATOR VARIABLE O&M COST ESCALATION RATE	1.99 %**
(15) GENERATOR CAPACITY FACTOR	4% ** (in-service year)
(16) AVOIDED GENERATING UNIT FUEL COST	6.32 CENTS PER KWH** (in-service year)
(17) AVOIDED GEN UNIT FUEL COST ESCALATION RATE	4.44 %**

V. NON-FUEL ENERGY AND DEMAND CHARGES

(1) NON-FUEL COST IN CUSTOMER BILL	*** CENTS/KWH
(2) NON-FUEL COST ESCALATION RATE	*** %
(3) DEMAND CHARGE IN CUSTOMER BILL	*** \$/KW/MO
(4) DEMAND CHARGE ESCALATION RATE	*** %

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
** VALUE SHOWN IS FOR FIRST YEAR ONLY (VALUE VARIES OVER TIME)
*** PROGRAM COST CALCULATION VALUES ARE SHOWN ON PAGE 2

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*INPUT DATA - PART 1 CONTINUED
PROGRAM/METHOD SELECTED: REV BRG
PROGRAM NAME: ██████████ A

YEAR	(1) UTILITY PROGRAM COSTS WITHOUT INCENTIVES \$(000)	(2) UTILITY INCENTIVES \$(000)	(3) OTHER UTILITY COSTS \$(000)	(4) TOTAL UTILITY PROGRAM COSTS \$(000)	(5) ENERGY CHARGE REVENUE LOSSES \$(000)	(6) DEMAND CHARGE REVENUE LOSSES \$(000)	(7) PARTICIPANT EQUIPMENT COSTS \$(000)	(8) PARTICIPANT O&M COSTS \$(000)	(9) OTHER PARTICIPANT COSTS \$(000)	(10) TOTAL PARTICIPANT COSTS \$(000)
2006	23	2,610	0	2,633	1,379	612	24,081	0	0	24,081
2007	0	0	0	0	2,214	1,214	0	0	0	0
2008	0	0	0	0	3,197	1,189	0	0	0	0
2009	0	0	0	0	3,256	1,189	0	0	0	0
2010	0	0	0	0	3,285	1,182	0	0	0	0
2011	0	0	0	0	3,400	1,123	0	0	0	0
2012	0	0	0	0	3,488	1,078	0	0	0	0
2013	0	0	0	0	3,567	1,076	0	0	0	0
2014	0	0	0	0	3,635	1,059	0	0	0	0
2015	0	0	0	0	3,674	1,048	0	0	0	0
2016	0	0	0	0	3,742	1,032	0	0	0	0
2017	0	0	0	0	3,788	1,014	0	0	0	0
2018	0	0	0	0	3,859	1,007	0	0	0	0
2019	0	0	0	0	3,953	1,020	0	0	0	0
2020	0	0	0	0	4,051	1,046	0	0	0	0
2021	0	0	0	0	4,146	1,073	0	0	0	0
2022	0	0	0	0	4,243	1,100	0	0	0	0
2023	0	0	0	0	4,342	1,129	0	0	0	0
2024	0	0	0	0	4,444	1,158	0	0	0	0
2025	0	0	0	0	4,549	1,187	0	0	0	0
2026	39	2,610	0	2,649	4,656	1,218	40,329	0	0	40,329
2027	0	0	0	0	4,765	1,249	0	0	0	0
2028	0	0	0	0	4,877	1,281	0	0	0	0
2029	0	0	0	0	4,992	1,314	0	0	0	0
2030	0	0	0	0	5,110	1,348	0	0	0	0
2031	0	0	0	0	5,230	1,382	0	0	0	0
<hr/>										
NCM	62	5,220	0	5,282	103,079	29,326	64,410	0	0	64,410
NPV	31	3,123	0	3,164	40,226	12,318	32,161	0	0	32,161

* SUPPLEMENTAL INFORMATION NOT SPECIFIED IN WORKBOOK
 ** NEGATIVE COSTS WILL BE CALCULATED AS POSITIVE BENEFITS FOR TRC AND RIM TESTS

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CALCULATION OF GENK-FACTOR
PROGRAM METHOD SELECTED REV_REQ
PROGRAM NAME: [REDACTED] A

(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YR	DEBT	PREFERRED STOCK	COMMON EQUITY	INCOME TAXES	PROPERTY TAX	PROPERTY INSURANCE	DEPREC.	DEFERRED TAXES	TOTAL FIXED CHARGES	PRESENT WORTH FIXED CHARGES	CUMULATIVE PW FIXED CHARGES	REPLACEMENT COST BASIS FOR PROPERTY INSURANCE
YEAR	BASE \$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)	\$ (000)
2011	9,323	289	0	603	395	0	366	(2)	1,651	1,651	1,651	9,150
2012	8,559	278	0	579	259	168	366	119	1,813	1,673	3,324	9,150
2013	8,474	263	0	548	258	161	366	100	1,741	1,483	4,807	9,424
2014	8,008	249	0	518	257	154	366	83	1,672	1,314	6,121	9,707
2015	7,559	235	0	489	255	146	366	67	1,605	1,164	7,284	9,998
2016	7,127	221	0	461	252	139	366	52	1,540	1,030	8,314	10,298
2017	6,709	208	0	434	249	132	366	38	1,477	912	9,226	10,607
2018	6,305	196	0	407	245	124	366	25	1,416	807	10,033	10,925
2019	5,914	184	0	382	241	117	366	13	1,357	714	10,747	11,253
2020	5,525	172	0	357	236	110	366	23	1,299	630	11,377	11,590
2021	5,136	159	0	332	230	102	366	23	1,240	555	11,932	11,938
2022	4,747	147	0	307	224	95	366	23	1,181	488	12,420	12,296
2023	4,358	135	0	282	218	88	366	23	1,123	428	12,848	12,665
2024	3,969	123	0	256	212	81	366	23	1,064	374	13,222	13,045
2025	3,580	111	0	231	207	73	366	23	1,006	326	13,548	13,436
2026	3,191	99	0	206	201	66	366	23	947	284	13,832	13,839
2027	2,802	87	0	181	195	59	366	23	889	246	14,078	14,255
2028	2,413	75	0	156	189	51	366	23	831	212	14,290	14,682
2029	2,024	63	0	131	183	44	366	23	773	182	14,472	15,123
2030	1,635	51	0	106	177	37	366	23	715	155	14,627	15,576
2031	1,246	39	0	81	170	29	366	(55)	656	132	14,758	16,044
2032	935	29	0	60	164	22	366	(132)	609	113	14,871	16,525
2033	701	22	0	45	158	15	366	(132)	572	98	14,969	17,021
2034	467	15	0	30	152	7	366	(132)	536	84	15,053	17,531
2035	234	7	0	15	146	(0)	366	(132)	499	72	15,125	18,057

IN SERVICE COST (\$000)	9,150
IN SERVICE YEAR	2011
BOOK LIFE (YRS)	25
DEPREC. TAX RATE	38.575
DISCOUNT RATE	8.4%
PROPERTY TAX	2.00%
PROPERTY INSURANCE	0.48%

SOURCE	WEIGHT	COST	%
DEBT	45%	6.50	%
P/S	0%	0.00	%
C/S	55%	11.75	%

K-FACTOR = CPWFC / IN-SVC COST = 1.65312

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
 PROGRAM/METHOD SELECTED: RBY REQ
 PROGRAM NAME: [REDACTED] A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
YEAR	TAX DEPRECIATION SCHEDULE	TAX DEPRECIATION \$(000)	ACCUMULATED TAX DEPRECIATION \$(000)	BOOK DEPRECIATION \$(000)	ACCUMULATED BOOK DEPRECIATION \$(000)	BOOK DEPRECIATION FOR DEFERRED TAX \$(000)	ACCUMULATED BOOK DEPR. FOR DEFERRED TAX \$(000)	DEFERRED TAX DUE TO DEPRECIATION \$(000)	TOTAL EQUITY AFUDC \$(000)	BOOK DEPR. RATE MINUS 1/LIFE	(10)*(11) TAX RATE \$(000)	SALVAGE TAX RATE \$(000)	ANNUAL DEFERRED TAX (9)-(12)+(13) \$(000)	ACCUMULATED DEFERRED TAX \$(000)
2011	3.75%	339	339	366	366	343	343	(2)	573	0	0	0	(2)	(176)
2012	7.22%	652	990	366	732	343	686	119	573	0	0	0	119	(57)
2013	6.68%	603	1,593	366	1,098	343	1,029	100	573	0	0	0	100	44
2014	6.10%	558	2,151	366	1,464	343	1,372	83	573	0	0	0	83	126
2015	5.71%	516	2,667	366	1,830	343	1,715	67	573	0	0	0	67	193
2016	5.29%	477	3,144	366	2,196	343	2,058	52	573	0	0	0	52	245
2017	4.89%	441	3,585	366	2,562	343	2,401	38	573	0	0	0	38	283
2018	4.52%	408	3,993	366	2,928	343	2,744	25	573	0	0	0	25	308
2019	4.16%	403	4,396	366	3,294	343	3,087	23	573	0	0	0	23	331
2020	4.16%	403	4,799	366	3,660	343	3,430	23	573	0	0	0	23	354
2021	4.16%	403	5,201	366	4,026	343	3,774	23	573	0	0	0	23	377
2022	4.16%	403	5,604	366	4,392	343	4,117	23	573	0	0	0	23	400
2023	4.16%	403	6,007	366	4,758	343	4,460	23	573	0	0	0	23	423
2024	4.16%	403	6,409	366	5,124	343	4,803	23	573	0	0	0	23	446
2025	4.16%	403	6,812	366	5,490	343	5,146	23	573	0	0	0	23	469
2026	4.16%	403	7,215	366	5,856	343	5,489	23	573	0	0	0	23	492
2027	4.16%	403	7,618	366	6,222	343	5,832	23	573	0	0	0	23	515
2028	4.16%	403	8,020	366	6,588	343	6,175	23	573	0	0	0	23	538
2029	4.16%	403	8,423	366	6,954	343	6,518	23	573	0	0	0	23	561
2030	4.16%	403	8,825	366	7,320	343	6,861	23	573	0	0	0	23	584
2031	3.23%	281	9,027	366	7,686	343	7,204	(55)	573	0	0	0	(55)	529
2032	0.00%	0	9,027	366	8,052	343	7,547	(132)	573	0	0	0	(132)	397
2033	0.00%	0	9,027	366	8,418	343	7,890	(130)	573	0	0	0	(130)	265
2034	0.00%	0	9,027	366	8,784	343	8,233	(132)	573	0	0	0	(132)	132
2035	0.00%	0	9,027	366	9,150	343	8,576	(132)	573	0	0	0	(132)	0

SALVAGE/REMOVAL COST	0.00
YEAR SALVAGE/ COST OF REMOVAL	2029
DEFERRED TAXES DURING CONSTRUCTION (SEE PAGE 5)	(174)
TOTAL EQUITY AFUDC CAPITALIZED (SEE PAGE 5)	573
BOOK DEPR RATE - USEFUL LIFE	4.00%

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DEFERRED TAX AND MID-YEAR RATE BASE CALCULATION
 PROGRAM METHOD SELECTED: REV_REQ
 PROGRAM NAME: [REDACTED] A

(1) YEAR	(2) TAX DEPRECIATION SCHEDULE	(3) TAX DEPRECIATION \$(000)	(4) DEFERRED TAX \$(000)	(5) END OF YEAR NET PLANT IN SERVICE \$(000)	(5a)* ACCUMULATED DEPRECIATION \$(000)	(5b)* ACCUMULATED DEF TAXES \$(000)	(6) BEGINNING YEAR RATE BASE \$(000)	(7) ENDING OF YEAR RATE BASE \$(000)	(8) MID-YEAR RATE BASE \$(000)
2011	3.75%	339	(2)	8,784	366	(176)	9,323	8,959	9,141
2012	7.22%	632	119	8,418	732	(57)	8,939	8,474	8,717
2013	6.69%	603	100	8,052	1,098	44	8,474	8,008	8,241
2014	6.18%	556	83	7,686	1,464	126	8,008	7,559	7,784
2015	5.71%	516	67	7,320	1,830	193	7,559	7,127	7,343
2016	5.29%	477	52	6,954	2,196	245	7,127	6,709	6,918
2017	4.89%	441	38	6,588	2,562	283	6,709	6,305	6,507
2018	4.50%	408	25	6,222	2,928	308	6,305	5,914	6,110
2019	4.14%	403	23	5,856	3,294	331	5,914	5,525	5,719
2020	4.14%	403	23	5,490	3,660	354	5,525	5,136	5,330
2021	4.14%	403	23	5,124	4,026	377	5,136	4,747	4,941
2022	4.14%	403	23	4,758	4,392	400	4,747	4,358	4,552
2023	4.14%	403	23	4,392	4,758	423	4,358	3,969	4,163
2024	4.14%	403	23	4,026	5,124	446	3,969	3,580	3,774
2025	4.14%	403	23	3,660	5,490	469	3,580	3,191	3,385
2026	4.14%	403	23	3,294	5,856	492	3,191	2,802	2,996
2027	4.14%	403	23	2,928	6,222	515	2,802	2,413	2,607
2028	4.14%	403	23	2,562	6,588	538	2,413	2,024	2,218
2029	4.14%	403	23	2,196	6,954	561	2,024	1,635	1,829
2030	4.14%	403	23	1,830	7,320	584	1,635	1,246	1,440
2031	2.22%	201	(35)	1,464	7,686	529	1,246	935	1,090
2032	0.00%	0	(132)	1,098	8,052	397	935	701	818
2033	0.00%	0	(132)	732	8,418	265	701	467	584
2034	0.00%	0	(132)	366	8,784	132	467	234	350
2035	0.00%	0	(132)	(0)	9,150	0	234	0	117

* Column not specified in workbook

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(1)	(2)	(3)	(4)	(5)	(6)*	(7)	(8)	(9)
YEAR	CUMULATIVE TOTAL PARTICIPATING CUSTOMERS	ADJUSTED CUMULATIVE PARTICIPATING CUSTOMERS	UTILITY AVERAGE SYSTEM FUEL COST (C/KWH)	AVOIDED MARGINAL FUEL COST (C/KWH)	INCREASED MARGINAL FUEL COST (C/KWH)	REPLACEMENT FUEL COST (C/KWH)	PROGRAM/WH EFFECTIVENESS FACTOR	PROGRAM/WH EFFECTIVENESS FACTOR
2006	1	1	7.71	7.76	10.40	0.00	1.00	1.00
2007	1	1	7.74	7.78	9.78	0.00	1.00	1.00
2008	1	1	6.46	6.49	8.89	0.00	1.00	1.00
2009	1	1	6.20	6.23	8.29	0.00	1.00	1.00
2010	1	1	5.58	5.61	7.23	0.00	1.00	1.00
2011	1	1	5.89	5.92	7.78	7.52	1.00	1.00
2012	1	1	6.06	6.09	8.12	6.80	1.00	1.00
2013	1	1	6.29	6.33	8.68	7.65	1.00	1.00
2014	1	1	6.43	6.47	8.99	8.10	1.00	1.00
2015	1	1	6.79	6.83	9.38	7.74	1.00	1.00
2016	1	1	7.14	7.18	10.17	9.08	1.00	1.00
2017	1	1	7.21	7.25	11.02	9.93	1.00	1.00
2018	1	1	7.67	7.72	11.92	9.87	1.00	1.00
2019	1	1	8.05	8.10	12.71	10.52	1.00	1.00
2020	1	1	8.30	8.35	13.52	10.44	1.00	1.00
2021	1	1	8.51	8.55	14.00	12.95	1.00	1.00
2022	1	1	8.73	8.77	14.40	10.56	1.00	1.00
2023	1	1	8.86	8.91	14.84	11.55	1.00	1.00
2024	1	1	8.91	8.95	15.10	15.91	1.00	1.00
2025	1	1	9.22	9.25	15.61	14.25	1.00	1.00
2026	1	1	9.42	9.45	16.10	15.42	1.00	1.00
2027	1	1	9.66	9.68	16.47	17.44	1.00	1.00
2028	1	1	9.85	9.87	16.81	15.96	1.00	1.00
2029	1	1	10.04	10.06	17.23	16.09	1.00	1.00
2030	1	1	10.24	10.26	17.62	18.01	1.00	1.00
2031	1	1	10.54	10.56	18.16	15.65	1.00	1.00

* THIS COLUMN IS USED ONLY FOR LOAD SHIFTING PROGRAMS WHICH SHIFT CONSUMPTION TO OFF-PEAK PERIODS.
 THE VALUES REPRESENT THE OFF-PEAK SYSTEM FUEL COSTS.

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AVOIDED GENERATING BENEFITS
PROGRAM METHOD SELECTED: REV_REQ
PROGRAM NAME: [REDACTED]

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YEAR	(2) AVOIDED CAPACITY COST \$(000)	(3) AVOIDED FIXED O&M \$(000)	(4) AVOIDED VARIABLE O&M \$(000)	(5) AVOIDED FUEL COST \$(000)	(6) REPLACEMENT FUEL COST \$(000)	(7) AVOIDED GEN UNIT BENEFITS \$(000)
2006	0	0	0	0	0	0
2007	0	0	0	0	0	0
2008	0	0	0	0	0	0
2009	0	0	0	0	0	0
2010	0	0	0	0	0	0
2011	1,651	585	5	356	423	2,173
2012	1,813	612	8	569	586	2,417
2013	1,741	641	17	1,189	1,307	2,281
2014	1,672	678	19	1,393	1,569	2,185
2015	1,605	700	31	2,233	2,337	2,252
2016	1,540	732	34	2,581	2,543	1,944
2017	1,477	765	26	2,018	2,346	1,940
2018	1,416	800	25	2,036	2,229	2,048
2019	1,357	837	22	1,863	2,070	2,015
2020	1,299	875	19	1,609	1,685	2,117
2021	1,240	913	19	1,634	2,054	1,754
2022	1,181	957	16	1,405	1,396	2,163
2023	1,123	1,000	15	1,311	1,379	2,078
2024	1,064	1,044	12	1,021	1,433	1,708
2025	1,006	1,089	12	1,051	1,278	1,880
2026	947	1,137	11	988	1,257	1,827
2027	889	1,187	11	935	1,305	1,717
2028	831	1,239	9	796	947	1,927
2029	773	1,293	9	765	925	1,915
2030	715	1,350	8	678	888	1,862
2031	656	1,409	7	641	616	2,097

NOM	25,997	19,837	335	27,097	30,972	42,294
NPV	3,874	5,876	121	3,528	10,738	14,662

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AVOIDED T&D AND PROGRAM FUEL SAVINGS
 PROGRAM METHOD SELECTED: REV REQ
 PROGRAM NAME: XXXXXXXXXX **A**

(1) YEAR	(2) AVOIDED TRANSMISSION CAP COST \$(000)	(3) AVOIDED TRANSMISSION O&M COST \$(000)	(4) TOTAL AVOIDED TRANSMISSION COST \$(000)	(5) AVOIDED DISTRIBUTION CAP COST \$(000)	(6) AVOIDED DISTRIBUTION O&M COST \$(000)	(7) TOTAL AVOIDED DISTRIBUTION COST \$(000)	(8) PROGRAM FUEL SAVINGS \$(000)	(8a)* PROGRAM OFF-PEAK PAYBACK \$(000)
2006	0	0	0	0	0	0	3,706	0
2007	0	0	0	0	0	0	7,420	0
2008	0	0	0	0	0	0	6,200	0
2009	0	0	0	0	0	0	5,948	0
2010	0	0	0	0	0	0	5,354	0
2011	0	0	0	0	0	0	5,633	0
2012	0	0	0	0	0	0	5,813	0
2013	0	0	0	0	0	0	6,040	0
2014	0	0	0	0	0	0	6,177	0
2015	0	0	0	0	0	0	6,521	0
2016	0	0	0	0	0	0	6,856	0
2017	0	0	0	0	0	0	6,925	0
2018	0	0	0	0	0	0	7,365	0
2019	0	0	0	0	0	0	7,735	0
2020	0	0	0	0	0	0	7,965	0
2021	0	0	0	0	0	0	8,183	0
2022	0	0	0	0	0	0	8,366	0
2023	0	0	0	0	0	0	8,500	0
2024	0	0	0	0	0	0	8,535	0
2025	0	0	0	0	0	0	8,827	0
2026	0	0	0	0	0	0	9,018	0
2027	0	0	0	0	0	0	9,237	0
2028	0	0	0	0	0	0	9,409	0
2029	0	0	0	0	0	0	9,592	0
2030	0	0	0	0	0	0	9,781	0
2031	0	0	0	0	0	0	10,069	0
<hr/>								
NOM.	0	0	0	0	0	0	193,175	0
NPV	0	0	0	0	0	0	75,901	0

* THESE VALUES REPRESENT THE COST OF THE INCREASED FUEL CONSUMPTION DUE TO GREATER OFF-PEAK ENERGY USAGE. USED FOR LOAD SHEDDING PROGRAMS ONLY.

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 1/4
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2007 ECCR AUDIT
 REQUEST NO. 6
 ITEMS NOS. 23, 44-46

CONFIDENTIAL

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3
TOTAL RESOURCE COST TEST
PROGRAM/METHOD SELECTED: REV REQ
PROGRAM NAME: [REDACTED] A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	PARTICIPANT PROGRAM COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	PROGRAM FUEL SAVINGS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	0	23	24,081	0	24,104	0	0	3,706	0	3,706	(20,398)	(20,398)
2007	0	0	0	0	0	0	0	7,420	0	7,420	7,420	(13,551)
2008	0	0	0	0	0	0	0	6,200	0	6,200	6,200	(8,272)
2009	0	0	0	0	0	0	0	5,948	0	5,948	5,948	(3,599)
2010	0	0	0	0	0	0	0	5,354	0	5,354	5,354	283
2011	0	0	0	0	0	2,173	0	5,653	0	7,827	7,827	5,520
2012	0	0	0	0	0	2,417	0	5,815	0	8,230	8,230	10,601
2013	0	0	0	0	0	2,281	0	6,040	0	8,321	8,321	15,342
2014	0	0	0	0	0	2,185	0	6,177	0	8,362	8,362	19,737
2015	0	0	0	0	0	2,252	0	6,521	0	8,773	8,773	23,993
2016	0	0	0	0	0	1,944	0	6,856	0	8,800	8,800	27,932
2017	0	0	0	0	0	1,940	0	6,925	0	8,865	8,865	31,594
2018	0	0	0	0	0	2,048	0	7,365	0	9,414	9,414	35,182
2019	0	0	0	0	0	2,015	0	7,735	0	9,750	9,750	38,611
2020	0	0	0	0	0	2,117	0	7,965	0	10,082	10,082	41,883
2021	0	0	0	0	0	1,754	0	8,163	0	9,917	9,917	44,833
2022	0	0	0	0	0	2,163	0	8,366	0	10,529	10,529	47,763
2023	0	0	0	0	0	2,070	0	8,500	0	10,570	10,570	50,458
2024	0	0	0	0	0	1,708	0	8,535	0	10,243	10,243	52,868
2025	0	0	0	0	0	1,880	0	8,827	0	10,707	10,707	55,193
2026	0	39	40,329	0	40,368	1,827	0	9,018	0	10,845	(29,523)	49,278
2027	0	0	0	0	0	1,717	0	9,237	0	10,954	10,954	51,303
2028	0	0	0	0	0	1,927	0	9,409	0	11,336	11,336	53,237
2029	0	0	0	0	0	1,915	0	9,592	0	11,507	11,507	55,049
2030	0	0	0	0	0	1,862	0	9,781	0	11,643	11,643	56,740
2031	0	0	0	0	0	2,097	0	10,069	0	12,167	12,167	58,371
NCM	0	62	64,410	0	64,471	42,294	0	195,175	0	237,469	172,997	
NFV	0	31	32,161	0	32,192	14,662	0	75,901	0	90,563	58,371	

Discount Rate: 2.37 %
Benefit/Cost Ratio (Col(11) / Col(6)):

2.81

CONFIDENTIAL
 2007 ECCR AUDIT
 REQUEST NO. 6
 ITEMS NOS. 23, 44-46

43-1
2

PARTICIPANT COSTS AND BENEFITS
 PROGRAM/METHOD SELECTED: REV_RBO
 PROGRAM NAME: ██████████ A

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
YEAR	SAVINGS IN PARTICIPANTS BILLS \$(000)	TAX CREDITS \$(000)	UTILITY REBATES \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	CUSTOMER EQUIPMENT COSTS \$(000)	CUSTOMER O&M COSTS \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	2,746	0	2,610	0	5,356	24,081	0	0	24,081	(18,725)	(18,725)
2007	5,557	0	0	0	5,557	0	0	0	0	5,557	(13,168)
2008	5,509	0	0	0	5,509	0	0	0	0	5,509	(8,206)
2009	5,589	0	0	0	5,589	0	0	0	0	5,589	(4,515)
2010	5,636	0	0	0	5,636	0	0	0	0	5,636	(429)
2011	5,718	0	0	0	5,718	0	0	0	0	5,718	3,397
2012	5,791	0	0	0	5,791	0	0	0	0	5,791	6,972
2013	5,897	0	0	0	5,897	0	0	0	0	5,897	10,331
2014	5,998	0	0	0	5,998	0	0	0	0	5,998	13,484
2015	6,013	0	0	0	6,013	0	0	0	0	6,013	16,401
2016	6,089	0	0	0	6,089	0	0	0	0	6,089	19,127
2017	6,132	0	0	0	6,132	0	0	0	0	6,132	21,660
2018	6,222	0	0	0	6,222	0	0	0	0	6,222	24,031
2019	6,368	0	0	0	6,368	0	0	0	0	6,368	26,271
2020	6,520	0	0	0	6,520	0	0	0	0	6,520	28,387
2021	6,675	0	0	0	6,675	0	0	0	0	6,675	30,386
2022	6,834	0	0	0	6,834	0	0	0	0	6,834	32,275
2023	6,997	0	0	0	6,997	0	0	0	0	6,997	34,059
2024	7,164	0	0	0	7,164	0	0	0	0	7,164	35,744
2025	7,334	0	0	0	7,334	0	0	0	0	7,334	37,337
2026	7,509	0	2,610	0	10,119	40,329	0	0	40,329	(30,210)	31,284
2027	7,689	0	0	0	7,689	0	0	0	0	7,689	32,706
2028	7,872	0	0	0	7,872	0	0	0	0	7,872	34,049
2029	8,060	0	0	0	8,060	0	0	0	0	8,060	35,318
2030	8,253	0	0	0	8,253	0	0	0	0	8,253	36,516
2031	8,450	0	0	0	8,450	0	0	0	0	8,450	37,649
NOM	168,622	0	5,220	0	173,842	64,410	0	0	64,410	109,432	
NPV	66,677	0	3,133	0	69,810	32,161	0	0	32,161	37,649	

In Service of Gen Unit:
 Discount Rate:
 Benefit/Cost Ratio (Col(6) / Col(10))

2011
 8.37 %
 2.17

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2007 ECGR AUDIT
 REQUEST NO. 6
 ITEMS NOS. 23, 44-46

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RATE IMPACT TEST
PROGRAM METHOD SELECTED: REV RE
PROGRAM NAME: [REDACTED] 4

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
YEAR	INCREASED SUPPLY COSTS \$(000)	UTILITY PROGRAM COSTS \$(000)	INCENTIVES \$(000)	REVENUE LOSSES \$(000)	OTHER COSTS \$(000)	TOTAL COSTS \$(000)	AVOIDED GEN UNIT & FUEL BENEFITS \$(000)	AVOIDED T&D BENEFITS \$(000)	REVENUE GAINS \$(000)	OTHER BENEFITS \$(000)	TOTAL BENEFITS \$(000)	NET BENEFITS \$(000)	CUMULATIVE DISCOUNTED NET BENEFITS \$(000)
2006	0	23	2,610	2,191	0	4,824	3,706	0	0	0	3,706	(1,118)	(1,118)
2007	0	0	0	4,428	0	4,428	7,420	0	0	0	7,420	2,992	1,643
2008	0	0	0	4,385	0	4,385	6,200	0	0	0	6,200	1,814	3,188
2009	0	0	0	4,445	0	4,445	5,948	0	0	0	5,948	1,503	4,368
2010	0	0	0	4,478	0	4,478	5,354	0	0	0	5,354	877	5,004
2011	0	0	0	4,323	0	4,323	7,827	0	0	0	7,827	3,304	7,214
2012	0	0	0	4,566	0	4,566	8,230	0	0	0	8,230	3,663	9,477
2013	0	0	0	4,644	0	4,644	8,321	0	0	0	8,321	3,678	11,572
2014	0	0	0	4,714	0	4,714	8,362	0	0	0	8,362	3,648	13,490
2015	0	0	0	4,722	0	4,722	8,773	0	0	0	8,773	4,051	15,455
2016	0	0	0	4,774	0	4,774	8,800	0	0	0	8,800	4,026	17,257
2017	0	0	0	4,801	0	4,801	8,865	0	0	0	8,865	4,064	18,935
2018	0	0	0	4,866	0	4,866	9,414	0	0	0	9,414	4,547	20,668
2019	0	0	0	4,978	0	4,978	9,750	0	0	0	9,750	4,772	22,347
2020	0	0	0	5,097	0	5,097	10,082	0	0	0	10,082	4,985	23,965
2021	0	0	0	5,218	0	5,218	9,917	0	0	0	9,917	-4,609	25,372
2022	0	0	0	5,343	0	5,343	10,529	0	0	0	10,529	5,186	26,805
2023	0	0	0	5,471	0	5,471	10,570	0	0	0	10,570	5,699	28,105
2024	0	0	0	5,602	0	5,602	10,243	0	0	0	10,243	4,641	29,197
2025	0	0	0	5,736	0	5,736	10,707	0	0	0	10,707	4,971	30,277
2026	0	39	2,610	5,874	0	8,522	10,845	0	0	0	10,845	2,322	30,742
2027	0	0	0	6,014	0	6,014	10,954	0	0	0	10,954	4,940	31,655
2028	0	0	0	6,158	0	6,158	11,336	0	0	0	11,336	5,178	32,539
2029	0	0	0	6,306	0	6,306	11,507	0	0	0	11,507	5,281	33,358
2030	0	0	0	6,437	0	6,437	11,643	0	0	0	11,643	5,185	34,111
2031	0	0	0	6,612	0	6,612	12,167	0	0	0	12,167	5,554	34,855

NOM.	0	62	5,220	132,405	0	137,686	237,469	0	0	0	237,469	39,783
NPV	0	31	3,133	52,544	0	55,708	90,563	0	0	0	90,563	34,855

Discount Rate 8.37 %
Benefit/Cost Ratio (Col(12) / Col(7)) : 1.63

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 2007 ECGR AUDIT
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 ITEMS NOS. 23, 44-46

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/1

[Pages 3 through 7]

Study

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/1

[Pages 10 through 33]

Study

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/1

[Pages 35 through 62]

Study



FPL

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Page 1 of 1

Change to Purchase Order

KW 1/22/08 JWP PBC

Source: Reg 22

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Vendor Number: 245200

Address

[Redacted Address] AA A

Information

PO Number: 4500376167

Date: 08/22/2007

Attention: Lisa Wood

Phone: 202-419-3318

Fax: 617-864-1576

Validity End Date: 12/31/2007

Incoterms: Not Applicable

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Ship To:
 FPL
 FLORIDA POWER & LIGHT CO.
 Select Delivery Address
 Juno Beach FL 33408

Tax Code: 30 - No tax applies
 Payment Terms
 Net 45 Days

15
16
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18

Item	Material Description	Quantity	UOM	Net Price	Net Amount
	<p>This Contract Change Order #1 is being issued to:</p> <p>* Increase the dollar amount by [Redacted] for additional Consulting Services. The [Redacted] will perform support to the current Energy Efficiency (EE) and Renewable Energy (RE) Strategy Project.</p> <p>All other terms and conditions will remain the same.</p> <p>BU:ap (08/22/07)</p> <p>*** Text changed ***</p> <p>We require an order acknowledgment for the following items:</p> <p>*** Net price changed ***</p>				
0010 1	Energy Efficiency & Renewable Energy Stu consulting services	1	LE		$\begin{array}{r} 43-1 \\ 1-7 \\ \hline 2 \end{array}$

ACKNOWLEDGEMENT

As duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

By: *Bethany Uhrinek* Date: *08/22/07*

Title: *General Counsel*

If further information is required call
 gent: BETHANY UHRINEK
 phone: 305-552-2532

AUTHORIZED SIGNATURE: *B. Uhrinek* DATE: *8/22/07*

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/2

[Pages 2 through 13]

Purchase Order

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/2

[Pages 16 through 17]

Purchase Order



CONFIDENTIAL

Purchase Order

1 Vendor Number 245200
 2 Address
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[Redacted Address] A
 [Redacted Address] A
 [Redacted Address] A

Information	
PO Number	4500376167
Date	06/26/2007
Attention	Lisa Wood
Phone	202-419-3318
Fax	617-864-1576
Validity End Date	12/31/2007
Incoterms	Not Applicable

Ship To:
 FPL
 FLORIDA POWER & LIGHT CO.
 Select Delivery Address
 Juno Beach FL 33408

Tax Code: 30 - No tax applies
 Payment Terms
 Net 45 Days

Item	Material/Description	Quantity	UOM	Net Price	Net Amount
	<p>USE/PURPOSE</p> <p>Location of work or service:</p> <p>Florida Power & Light Company (FPL) 9250 West Flagler Street Miami, FL 33174</p> <p>This Contract/Purchase Document shall be in effect for the period of May 18, 2007 through December 31, 2007.</p> <p>DESCRIPTION OF WORK</p> <p>This Contract/Purchase Document is your authority to provide consulting services to FPL's Information Management Business Unit.</p> <p>COMPANY REPRESENTATIVE</p> <p>All work is subject to the approval and acceptance of Ms. Maria Besada who is the FPL Company Representative or designee, her telephone number is (305) 552-4412</p>				

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 1-7
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If further information is required call
 Agent: TODD GERKEN
 Phone: 305-552-4585

AUTHORIZED SIGNATURE: *[Signature]* DATE: 6/26/07

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.



CONFIDENTIAL

Purchase Order

4500376167

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Item	Material Description	Quantity	UM	Net Price	Net Amount
	Supplier's representative for this Contract/Purchase Document is Ms. Lisa Wood; her telephone number is (202)-419-3318.				
	ATTACHMENT(S)				
	FPL and [redacted] agree that the following attachments comprise the entire Agreement between the parties:				
	* Negotiated Terms and Conditions for Consulting Services, Rev. 10/10/06.				
	* The [redacted] Rate Sheet, dated July 1, 2006.				
	* Utilization of Small, Small Disadvantaged and Women-Owned Small Business Concerns Policy (OCT 2000).				
	All work shall be performed in accordance with FPL's instructions, specifications and drawings.				
	AUTHORIZATION FOR WORK INSTRUCTIONS				
	Authority to supply services will be issued via a Purchase Document serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.				
	OUT-OF-SCOPE WORK INSTRUCTIONS				
	Changes in the Scope of this Contract/Purchase Document will be performed only upon receipt of an authorized change to Purchase Order Document approved by the Company Representative and by the Integrated Supply Chain (ISC) Procurement Department.				
	SCHEDULE OF COSTS				
	Rates are per The [redacted] Rate Sheet, dated July 1, 2006				
	INVOICE INSTRUCTIONS				
	Mail invoice to: Florida Power & Light Company				

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FPL

CONFIDENTIAL

Purchase Order

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Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	<p>Attn.: Maria Besada, PMD/GO 9250 West Flagler Street Miami, FL 33174</p> <p>INVOICE INSTRUCTIONS WILL BE PROVIDED ON EACH PURCHASE DOCUMENT</p> <p>Altered invoices will not be processed.</p> <p>Invoice must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Contract/Purchase Document number. Failure to comply may result in Invoice Processing delays at the expense of the Supplier.</p> <p>SALES TAX INSTRUCTIONS</p> <p>This purchase order is considered a nontaxable transaction in the State of Florida since professional services are not to be taxed. Invoices not following the proper instructions as stated above will be rejected by FPL.</p> <p>EQUAL EMPLOYMENT OPPORTUNITY AND CIVIL RIGHTS</p> <p>Supplier shall conform to the requirements of the Equal Employment Opportunity clause in Section 202, Paragraph 1 through 7, of Executive Order 11246, as amended and applicable portions of Executive Orders 11701 and 11758, relative to Equal Opportunity and the Implementing Rules and Regulations of the Office of Federal Contract Compliance programs, and to impose these requirements upon applicable subcontractors.</p> <p>MINORITY BUSINESS > 500K</p> <p>FPL is committed to the utilization of small, small disadvantaged and women owned small business concerns. All subcontractors (except small business concerns) who offer further subcontracting opportunities are required to adopt and comply with a subcontracting plan (FAR 52-219-9), similar to the plan agreed to by FPL. Further, the subcontractor agrees to submit annually standard Form 294 to the government to demonstrate compliance under this</p>				

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CONFIDENTIAL

Purchase Order

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Item	Material/Description	Quantity	UOM	Net Price	Net Amount
	<p>contract and cooperate with studies or surveys as may be required. For more information please contact, the Minority Business Administrator at (561) 845-3376.</p> <p>MINORITY BUSINESS < 500K</p> <p>It is FPL's policy to seek out and encourage the use of minority owned suppliers to the greatest extent possible. FPL encourages prime contractors participating in our procurements to do the same. For more information please contact, the Minority Business Administrator at (561) 845-3376.</p> <p>FAIR LABOR STANDARDS ACT</p> <p>Supplier shall comply with all applicable federal, state and local codes, laws and regulations including but not limited to the Fair Labor Standards Act, as amended ("FLSA"). Supplier shall, at its own expense, defend, indemnify and save harmless FPL from and against all liability, loss or damage assessed against or suffered by FPL (including attorney's fees and other legal costs) as a result of noncompliance by Supplier under this Section. With respect to the FLSA, Supplier acknowledges that the phrase "liability, loss or damage", includes but is not limited to back wages liquidated damages and civil penalties.</p> <p>ACKNOWLEDGEMENT</p> <p>You are required to sign and submit an acknowledgment copy of this Contract/Purchase Document prior to beginning work. Failure to return this acknowledgment could result in payment of your invoices being delayed.</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.</p> <p>By: _____</p> <p>Date: _____</p> <p>Title: _____</p> <p>Return signed acknowledgement copy to:</p>				<p>43-1 1-7 2</p>



FPL

CONFIDENTIAL

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Purchase Order

4500376167

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Item	Material/Description	Quantity	UM	Net Price	Net Amount
0010 1	<p>Florida Power & Light Company Attn.: Todd Gerken, ISC/GO 9250 West Flagler Street Miami, FL 33174</p> <p>TG:ap (06/26/07)</p> <p>We require an order acknowledgment for the following items:</p> <p>Energy Efficiency & Renewable Energy Stu consulting services</p>	1	LE		<p>43-1 1-7 2</p>

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-7/2

[Pages 23 through 34]

Purchase Order

Source: Key ad



FPL

CONFIDENTIAL

Handwritten initials and 'PBC' stamp

Page 1 of 5

Purchase Order

Vertical handwritten text on the left margin

Vendor Number 219252

Address

[Redacted Address] A A

Information

PO Number 4500338592

Date 09/21/2008

Attention Joseph Shaulis

Phone 770-980-7957

Validity End Date 05/31/2007

Incoterms Not Applicable

Ship To:

FPL
 FLORIDA POWER & LIGHT CO:
 Select Delivery Address
 Juno Beach FL 33408

Tax Code: 30 - No tax applies
 Payment Terms
 Net 48 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	<p>USE/PURPOSE</p> <p>Location of work or service:</p> <p>Florida Power & Light, Company (FPL) 700 Universe Blvd. Juno Beach, FL 33408</p> <p>This Contract/Purchase Document shall be in effect for the period of August 24, 2006 through May 31, 2007.</p> <p>DESCRIPTION OF WORK</p> <p>This Contract/Purchase Document is your authority to provide Development Services to FPL's Information Management Business Unit.</p> <p>COMPANY REPRESENTATIVE</p> <p>All work is subject to the approval and acceptance of Ms. Ani Battifarano, who is the FPL Company Representative or designee, her telephone number is (561) 691-2633.</p>				<p>43-1</p> <hr/> <p>1-8</p> <hr/> <p>1</p>

* further information is required call agent: TODD GERKEN Phone: 305-552-4585

AUTHORIZED SIGNATURE: [Signature] DATE: 10/4/06

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

Handwritten numbers 43-1 and 1-8



CONFIDENTIAL

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Purchase Order

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Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	Supplier's representative for this Contract/Purchase Document is Mr. Joseph Shaulis, his telephone number is (678) 488-3254.				
	ATTACHMENT(S)				
	FPL and [redacted] agree that the following attachments comprise the entire Agreement between the parties:				
	* Master Agreement for Services between FPL & [redacted] dated July 19, 2006.				
	* [redacted] Statement of Work, Work Authorization number WA035, dated August 1, 2006.				
	All work shall be performed in accordance with FPL's Instructions, specifications and drawings.				
	AUTHORIZATION FOR WORK INSTRUCTIONS				
	Authority to supply hardware will be issued via a Purchase Document serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.				
	OUT-OF-SCOPE WORK INSTRUCTIONS				
	Changes in the Scope of this Contract/Purchase Document will be performed only upon receipt of an authorized change to Purchase Order Document approved by the Company Representative and by the Integrated Supply Chain (ISC) Procurement Department.				
	SCHEDULE OF COSTS				
	Rates are per Section V. Milestones of the [redacted] Statement of Work, Work Authorization number WA035, dated August 1, 2006				
	INVOICE INSTRUCTIONS				
	Mail invoice to:				
	Florida Power & Light Attn.: Ani Battifarano, IMB/JB 700 Universe Blvd.				

see attached.

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CONFIDENTIAL

Page 3 of 5

Purchase Order

4500338592

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Item	Material/Description	Quantity	UM	Net Price	Net Amount
	<p>Juno Beach, FL 33408</p> <p>INVOICE INSTRUCTIONS WILL BE PROVIDED ON EACH PURCHASE DOCUMENT</p> <p>Altered invoices will not be processed.</p> <p>Invoice must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Contract/Purchase Document number. Failure to comply may result in Invoice Processing delays at the expense of the Supplier.</p> <p>SALES TAX INSTRUCTIONS</p> <p>This purchase order is considered a nontaxable transaction in the State of Florida since professional services are not to be taxed. Invoices not following the proper instructions as stated above will be rejected by FPL.</p> <p>EQUAL EMPLOYMENT OPPORTUNITY AND CIVIL RIGHTS</p> <p>Supplier shall conform to the requirements of the Equal Employment Opportunity clause in Section 202, Paragraph 1 through 7, of Executive Order 11246, as amended and applicable portions of Executive Orders 11701 and 11758, relative to Equal Opportunity and the Implementing Rules and Regulations of the Office of Federal Contract Compliance programs, and to impose these requirements upon applicable subcontractors.</p> <p>MINORITY BUSINESS > 500K</p> <p>FPL is committed to the utilization of small, small disadvantaged and women owned small business concerns. All subcontractors (except small business concerns) who offer further subcontracting opportunities are required to adopt and comply with a subcontracting plan (FAR 52-219-9), similar to the plan agreed to by FPL. Further, the subcontractor agrees to submit annually standard Form 294 to the government to demonstrate compliance under this contract and cooperate with studies or surveys as may be required. For more information please</p>				<p>43-1</p> <hr/> <p>1-8</p> <hr/> <p>1</p>

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CONFIDENTIAL

Page 4 of 5

Purchase Order

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Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	<p>contact, the Minority Business Administrator at (561) 845-3376.</p> <p>MINORITY BUSINESS < 500K</p> <p>It is FPL's policy to seek out and encourage the use of minority owned suppliers to the greatest extent possible. FPL encourages prime contractors participating in our procurements to do the same. For more information please contact, the Minority Business Administrator at (561) 845-3376.</p> <p>FAIR LABOR STANDARDS ACT</p> <p>Supplier shall comply with all applicable federal, state and local codes, laws and regulations including but not limited to the Fair Labor Standards Act, as amended ("FLSA"). Supplier shall, at its own expense, defend, indemnify and save harmless FPL from and against all liability, loss or damage assessed against or suffered by FPL (including attorney's fees and other legal costs) as a result of noncompliance by Supplier under this Section. With respect to the FLSA, Supplier acknowledges that the phrase "liability, loss or damage", includes but is not limited to back wages liquidated damages and civil penalties.</p> <p>ACKNOWLEDGEMENT</p> <p>You are required to sign and submit an acknowledgment copy of this Contract/Purchase Document prior to beginning work. Failure to return this acknowledgment could result in payment of your invoices being delayed.</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.</p> <p>By: _____</p> <p>Date: _____</p> <p>Title: _____</p> <p>Return signed acknowledgement copy to:</p> <p>Florida Power & Light, Company</p>				<p>43-1</p> <hr/> <p>1-8</p> <hr/> <p>1</p>



CONFIDENTIAL

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Purchase Order

4500338592

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Item	Material/Description	Quantity	UOM	Net Price	Net Amount
	Attn: Todd Gerken, JPU/GO 9250 West Flagler Street Miami, FL 33174 TG:bf (9/21/06). We require an order acknowledgment for the following items:				
0010 1	DSM Phase 1 Extension Field Mandated Projects	1	LE		

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-8/1

[Pages 6 through 12]

Purchase Order

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II CONTACTS

Project Executives

The following Project Executives shall assume operational responsibility for this Statement of Work

FPL Contract Executive:

Telephone	561-694-3109
Fax	
E-Mail	Mike_Bourque@fpl.com

^A Engagement Manager: Joseph Shaulis

Telephone	678-488-3254
Fax	678-623-0775
E-Mail	Joseph_Shaulis@infosys.com

Other Contacts

Telephone	
Fax	
E-Mail	

III REPORTING & MEETINGS

^A project execution status will be reported to FPL Project Manager on a weekly basis.

IV RESERVED

V TERM

The Services under this Statement of Work shall commence on: 01st Aug, 2006 and be completed/expire on 21st Mar, 2007 unless terminated as provided in the Master Agreement for Services.

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CONFIDENTIAL

1 _____ CS Field Mandated project

2 EXECUTION:

3 [REDACTED] A

Florida Power and Light Co.

[Signature]
Authorized Signatory

S. Howard
Authorized Signatory

Joseph W. Edwards
Name

SUNITA HAZARDAR
Name

Client Rep. M6
Title

Title

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Source: Reg 22

CONFIDENTIAL
7/22/08
PBC

Purchase Order

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Vendor Number 5966
Address
[Redacted] A
[Redacted] A
[Redacted] A

Information	
PO Number	4500369186
Date	05/03/2007
Attention	Adorina Tomeh
Phone	650-855-2876
Fax	650-855-1069
Validity End Date	10/15/2008
Incoterms	Not Applicable

Ship To:

FPL
FLORIDA POWER & LIGHT CO.
Select Delivery Address
Juno Beach FL 33408

Tax Code: 30 - No tax applies

Payment Terms

Net 30 Days

Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	<p>USE/PURPOSE</p> <p>Location of work or service:</p> <p>Florida Power & Light Company (FPL) 9250 West Flagler Street Miami, FL 33174</p> <p>This Contract/Purchase Document shall be in effect for the period of April 15, 2007 through October 15, 2008.</p> <p>DESCRIPTION OF WORK</p> <p>This Contract/Purchase Document is your authority to provide energy efficiency research to FPL's Customer Service Business Unit.</p> <p>COMPANY REPRESENTATIVE</p> <p>FPL's Company Representative will be Mr. Craig Muccio, or designee. His telephone number is (305) 552-4127.</p> <p>Supplier's representative for this Contract/Purchase</p>				43-1 1-9 1

For further information is required call
Agent: JOHN ALVAREZ
Phone: 305-552-2181

AUTHORIZED SIGNATURE:

DATE:

5/4/07

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

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Page 2 of 5

Purchase Order

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Item	Material/Description	Quantity	U/M	Net Price	Net Amount
	<p>Document is Ms. Adorina Tomeh; her telephone number is (650) 855-2876.</p> <p>ATTACHMENT(S)</p> <p>FPL and [redacted] agree that the following attachments comprise the entire Agreement between the parties:</p> <ul style="list-style-type: none"> * [redacted] Project Funding Agreement dated 05/03/2007 including Project Funding Addendum and Exhibit 1 (CF 011605-10921 project ID No. 65174). * [redacted] Member License Agreement dated 01/26/2005. * [redacted] Membership Agreement dated 12/22/2006. * Utilization of Small, Small Disadvantaged And Women-Owned Small Business Concerns, Updated 8/21/03. <p>All work shall be performed in accordance with Exhibit 1 (CF 011605-10921 project ID No. 65174)</p> <p>AUTHORIZATION FOR WORK INSTRUCTIONS</p> <p>Authority to supply hardware will be issued via a Purchase Document serving as a delivery or work authorization, Notice to Proceed, Notice of Commencement, or its equivalent.</p> <p>OUT-OF-SCOPE WORK INSTRUCTIONS</p> <p>Changes in the Scope of this Contract/Purchase Document will be performed only upon receipt of an authorized change to Purchase Order Document approved by the Company Representative and by the Integrated Supply Chain (ISC) Procurement Department.</p> <p>SCHEDULE OF COSTS</p> <p>Rates are per the Project Funding Addendum with a flat fee of \$275,000. Rates quoted will be firm for the entire Contract.</p> <p>INVOICE INSTRUCTIONS</p>				

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FPL

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Page 3 of 5

Purchase Order

4500369186

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Item	Material/Description	Quantity	U/M	Net Price	Net Amount
	<p>Mail invoice to: Florida Power & Light Company Attn.: Craig Muccio, PMD/GO 9250 West Flagler Street Miami, FL 33174</p> <p>INVOICE INSTRUCTIONS WILL BE PROVIDED ON EACH PURCHASE DOCUMENT</p> <p>Altered invoices will not be processed.</p> <p>Invoice must itemize charge with supporting documentation for all applicable billing rates and any other costs authorized by this Contract/Purchase Document number. Failure to comply may result in invoice processing delays at the expense of the Supplier.</p> <p>SALES TAX INSTRUCTIONS</p> <p>This purchase order is considered a nontaxable transaction in the State of Florida since professional services are not to be taxed. Invoices not following the proper instructions as stated above will be rejected by FPL.</p> <p>EQUAL EMPLOYMENT OPPORTUNITY AND CIVIL RIGHTS</p> <p>Supplier shall conform to the requirements of the Equal Employment Opportunity clause in Section 202, Paragraph 1 through 7, of Executive Order 11246, as amended and applicable portions of Executive Orders 11701 and 11758, relative to Equal Opportunity and the Implementing Rules and Regulations of the Office of Federal Contract Compliance programs, and to impose these requirements upon applicable subcontractors.</p> <p>MINORITY BUSINESS > 500K</p> <p>FPL is committed to the utilization of small, small disadvantaged and women owned small business concerns. All subcontractors (except small business concerns) who offer further subcontracting opportunities are required to adopt and comply with a subcontracting plan (FAR 52-219-9), similar to the plan agreed to by FPL. Further, the subcontractor</p>				<p>43-1</p> <hr/> <p>1-9</p> <hr/> <p>1</p> <p>3</p>



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Page 4 of 5

Purchase Order

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Item	Material/Description	Quantity	Unit	Net Price	Net Amount
	<p>agrees to submit annually standard Form 294 to the government to demonstrate compliance under this contract and cooperate with studies or surveys as may be required. For more information please contact, the Minority Business Administrator at (561) 845-3376.</p> <p>MINORITY BUSINESS < 500K</p> <p>It is FPL's policy to seek out and encourage the use of minority owned suppliers to the greatest extent possible. FPL encourages prime contractors participating in our procurements to do the same. For more information please contact, the Minority Business Administrator at (561) 845-3376.</p> <p>FAIR LABOR STANDARDS ACT</p> <p>Supplier shall comply with all applicable federal, state and local codes, laws and regulations including but not limited to the Fair Labor Standards Act, as amended ("FLSA"). Supplier shall, at its own expense, defend, indemnify and save harmless FPL from and against all liability, loss or damage assessed against or suffered by FPL (including attorney's fees and other legal costs) as a result of noncompliance by Supplier under this Section. With respect to the FLSA, Supplier acknowledges that the phrase "liability, loss or damage", includes but is not limited to back wages liquidated damages and civil penalties.</p> <p>ACKNOWLEDGEMENT</p> <p>You are required to sign and submit an acknowledgment copy of this Contract/Purchase Document prior to beginning work. Failure to return this acknowledgment could result in payment of your invoices being delayed.</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.</p> <p>By: _____</p> <p>Date: _____</p> <p>Title: _____</p>				

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CONFIDENTIAL

Page 5 of 5

Purchase Order

4500369186

Item	Material/Description	Quantity	UOM	Net Price	Net Amount
0010 1	<p>Return signed acknowledgement copy to:</p> <p>Florida Power & Light Company Attn.: John Alvarez, JPU/GO 9250 West Flagler Street Miami, FL 33174</p> <p>JA:ap (05/03/07)</p> <p>We require an order acknowledgment for the following items:</p> <p>REASERCH PROJECT multiple utility collaboration</p>	1	LE		43-1 1-9 1 5

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/1-9/1

[Pages 6 through 43]

Purchase Order

CONFIDENTIAL

FPSC CONSERVATION
AUDIT REQUEST NO. 9, #22

Invoice Transmittal Report

Wednesday, November 14, 2007

1 Invoice #: 158844 Invoice Date: 04-Nov-2007 Invoice Type: Hours
 2 Invoice Approver: Beck, Lily
 3 Staffing Partner: [REDACTED] A Staffing Partner#: 215683
 4 Associate: Brea-Piqueras, Lourdes

5 Week-Ending: 28-Oct-2007 Timesheet #: 1081715 Timesheet Approver Soto, Lisa

6	7	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
8	Work Order	40.00	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
9		40.00	[REDACTED]	[REDACTED]	0.00		0.00	[REDACTED]	[REDACTED]	[REDACTED]

10 Week-Ending: 04-Nov-2007 Timesheet #: 1084506 Timesheet Approver Soto, Lisa

11	12	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
13	Work Order	40.00	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
14		40.00	[REDACTED]	[REDACTED]	0.00		0.00	[REDACTED]	[REDACTED]	[REDACTED]

14 Associate: Brown, Nicole R

15 Week-Ending: 04-Nov-2007 Timesheet #: 1083823 Timesheet Approver Morrisey, Paula

16	17	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
18	Work Order	3.25	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
19		7100-90-000-010-219	30.25	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
19.1			33.50	[REDACTED]	[REDACTED]	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]

20 Associate: Ford, Nancy E

21 Week-Ending: 28-Oct-2007 Timesheet #: 1078476 Timesheet Approver Soto, Lisa

22	23	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
24	Work Order	25.00	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
25		25.00	[REDACTED]	[REDACTED]	0.00		0.00	[REDACTED]	[REDACTED]	[REDACTED]

26 Week-Ending: 04-Nov-2007 Timesheet #: 1084309 Timesheet Approver Soto, Lisa

27	28	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
29	Work Order	33.00	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
30		33.00	[REDACTED]	[REDACTED]	0.00		0.00	[REDACTED]	[REDACTED]	[REDACTED]

31 Associate: Macias, Erika S

32 Week-Ending: 04-Nov-2007 Timesheet #: 1084568 Timesheet Approver Soto, Lisa

33	34	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/Fee
35	Work Order	40.00	[REDACTED]	[REDACTED]	0.00	0.00	0.00	[REDACTED]	[REDACTED]	[REDACTED]
36		40.00	[REDACTED]	[REDACTED]	0.00		0.00	[REDACTED]	[REDACTED]	[REDACTED]

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Invoice Transmittal Report

Wednesday, November 14, 2007

1. Invoice #: 158844 Invoice Date: 04-Nov-2007 Invoice Type: Hours
 2. Invoice Approver: Beck, Lily
 3. Staffing Partner: Bartech Group - Florida Staffing Partner#: 215883
 4. Associate: Pezoa-Soto, Lissette A.

5. Week-Ending: 04-Nov-2007 Timesheet #: 1083672 Timesheet Approver Navarro, Vivian

Work Order	Reg Hours	Bill Rate	Reg Amount	OT Hours	OT BR	OT Amount	Hours Amount	Mgmt Fee	Amount w/ Fee
5543-90-000-086-078	16.00	██████	██████	0.00	0.00	0.00	██████	██████	██████
	18.00	██████	██████	0.00		0.00	██████	██████	██████
Invoice Totals: (8 records)	227.50		██████	0.00		0.00	██████	██████	3,987.72

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Confidential

FPSC CONSERVATION
AUDIT REQUEST NO. 9#6

Attachment 2

PBC

Change to Purchase Order

1 Vendor Number 220484
2 Address
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[Redacted Address] A A

Information	
PO Number	4500291667
Date	08/01/2007
Attention	Allan Linderman
Phone	847-549-9410
Fax	847-549-9470
Validity End Date	12/31/2007
Incoterms	Not Applicable

Ship To:
JUNO BEACH OFFICE
JUNO BEACH
700 UNIVERSE BLVD.
JUNO BEACH FL 33408

Tax Code: 30 - No tax applies
Payment Terms
Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1	<p>This Contract Change Order is being issued to:</p> <p>*Add Attachment A - Addendum to the original Scope of Work to include Advertising Consulting Services and to increase the funding for these services until the expiration date of 12/31/2007.</p> <p>All other Terms and Conditions remain the same.</p> <p>ATTACHMENT 1) Attachment A - Addendum</p> <p>ACKNOWLEDGMENT You are required to sign and submit an acknowledgment copy of this Contract prior to beginning work. Failure to return this acknowledgment may prevent processing of your Invoices.</p> <p>ACKNOWLEDGMENT COPY As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references. Accepted By: Company</p>				<p><i>43-1</i> <u>2-2</u></p>

If further information is required call
Agent: KAREN HOUSE
Phone: 561-691-7820

AUTHORIZED SIGNATURE: _____ DATE: _____

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.



FPL

FPSC CONSERVATION
AUDIT REQUEST NO. 9-#6

CONFIDENTIAL

Change to Purchase Order

4500291667

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Item	Material/Description	Quantity	UM	Net Price	Net Amount
	Name: _____				
	Name of Authorized Representative: _____				
	Signature of Authorized Representative: _____				
	Title of Authorized Representative: _____				
	Date: _____				
	Return to: Florida Power & Light Company Attn: Karen House, MMS/JB 700 Universe Blvd. P.O. Box 14000 Juno Beach, FL 33408-0420				
	*** Text changed ***				
	*** Net price changed ***				
0010	Media Consulting	1	LE	113,000.00	113,000.00
1	Media Consulting	113,000	EA	1.00	113,000.00
	Order Not To Exceed:				113,000.00

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REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Conservation Audit Workpaper Number 43-1/2-2

[Pages 5 through 7]

Sample Items

PBC

2007 ECCR Audit
Request No. 7
Item No. 2

CONFIDENTIAL

1 Q. Provide the [redacted] entry for November 07 for account 908.265, source code 6500, for
2 [redacted] Provide the supporting documentation related and how the amount was computed.
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3 This entry represents the liability due to [redacted] based upon the revenue
4 billings. FPL has entered into an agreement with [redacted] to provide several activities in support of the Residential Green Power Pricing program including sales, marketing, and advertising and procurement of renewable tradable energy credits. This agreement specifies a fixed monthly fee per program participant to Green Mountain to perform these services. The Residential Green Power Pricing program is an approved FPSC Energy Conservation Cost Recovery (ECCR) program.

See attachment documents.

See Sunshine Energy Audit

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