

AUSLEY & MCMULLEN

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TALLAHASSEE, FLORIDA 32301
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February 15, 2013

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

RECEIVED-FPSC
13 FEB 15 PM 2:34
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 130001-EI

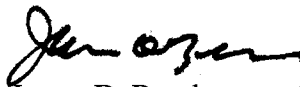
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 2012. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

COM _____
AED 7
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
TEL _____
CLK _____
JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER-DATE

00869 FEB 15 2013


FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards Director Financial Reporting
(813) - 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Feb 15, 2013

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/11/12	F02	*	*	535.24	\$128.42
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/12/12	F02	*	*	354.86	\$128.98
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/14/12	F02	*	*	360.74	\$128.41
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/18/12	F02	*	*	532.86	\$128.35
5.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	12/20/12	F02	*	*	897.00	\$133.31
6.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/11/12	F02	*	*	537.93	\$128.87
7.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/12/12	F02	*	*	177.64	\$129.43
8.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/14/12	F02	*	*	711.19	\$128.86
9.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/19/12	F02	*	*	359.24	\$131.23
10.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/20/12	F02	*	*	180.00	\$133.77
11.	Polk	RKA Petroleum Co.	Tampa	MTC	Polk	12/26/12	F02	*	*	710.81	\$133.12

* No analysis Taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

00869 FEB 15

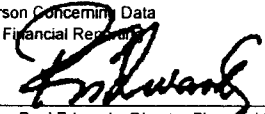
FPSC-COMMISSION

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

5. Date Completed: Feb 15, 2013

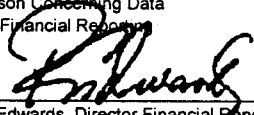
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	RKA Petroleum Co.	Big Bend	12/11/12	F02	535.24									\$0.00	\$0.00	\$128.42
2.	Big Bend	RKA Petroleum Co.	Big Bend	12/12/12	F02	354.86									\$0.00	\$0.00	\$128.98
3.	Big Bend	RKA Petroleum Co.	Big Bend	12/14/12	F02	360.74									\$0.00	\$0.00	\$128.41
4.	Big Bend	RKA Petroleum Co.	Big Bend	12/18/12	F02	532.86									\$0.00	\$0.00	\$128.35
5.	Big Bend	RKA Petroleum Co.	Big Bend	12/20/12	F02	897.00									\$0.00	\$0.00	\$133.31
6.	Polk	RKA Petroleum Co.	Polk	12/11/12	F02	537.93									\$0.00	\$0.00	\$128.87
7.	Polk	RKA Petroleum Co.	Polk	12/12/12	F02	177.64									\$0.00	\$0.00	\$129.43
8.	Polk	RKA Petroleum Co.	Polk	12/14/12	F02	711.19									\$0.00	\$0.00	\$128.86
9.	Polk	RKA Petroleum Co.	Polk	12/19/12	F02	359.24									\$0.00	\$0.00	\$131.23
10.	Polk	RKA Petroleum Co.	Polk	12/20/12	F02	180.00									\$0.00	\$0.00	\$133.77
11.	Polk	RKA Petroleum Co.	Polk	12/26/12	F02	710.81									\$0.00	\$0.00	\$133.12

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards Director Financial Reporting
 (813) - 228 - 4891

4. Signature of Official Submitting Report: 
 Paul Edwards, Director Financial Reporting

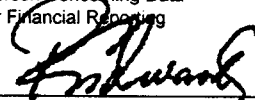
5. Date Completed: Feb 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
1.	May 2012	Big Bend	RKA Petroleum Co.	6.	1,418.50	423-1(a)	Col. (j), Invoice Amount (\$)	\$ 177,908.30	\$ 177,940.80	\$125.44	Price adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2012
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) - 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

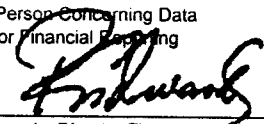
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Knight Hawk	10,IL,145	LTC	RB	58,270.32			\$49.25	3.01	11,130	9.18	13.00
2.	Knight Hawk	10,IL,145	LTC	RB	39,311.75			\$53.05	3.01	11,130	9.18	13.00
3.	Armstrong Coal	9, KY, 183	LTC	RB	89,063.00			\$63.74	2.78	11,678	8.01	11.48
4.	Patriot	9, KY, 225	S	RB	43,181.70			\$55.10	2.94	11,444	7.85	12.82

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2012
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

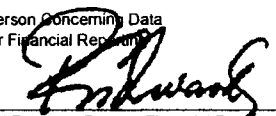
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Knight Hawk	10,IL,145	LTC	58,270.32	N/A	\$0.00		\$0.11		\$0.00	
2.	Knight Hawk	10,IL,145	LTC	39,311.75	N/A	\$0.00		\$0.11		\$0.00	
3.	Armstrong Coal	9, KY, 183	LTC	89,063.00	N/A	\$0.00		\$0.00		\$1.37	
4.	Patriot	9, KY, 225	S	43,181.70	N/A	\$0.00		\$0.00		(\$0.19)	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	58,270.32		\$0.00		\$0.00								\$49.25
2.	Knight Hawk	10,IL,145	Jackson & Perry Cnty., IL	RB	39,311.75		\$0.00		\$0.00								\$53.05
3.	Armstrong Coal	9, KY, 183	Ohio Cnty., KY	RB	89,063.00		\$0.00		\$0.00								\$63.74
4.	Patriot	9, KY, 225	Union Cnty., KY	RB	43,181.70		\$0.00		\$0.00								\$55.10

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	197,357.00			\$84.98	2.79	11,232	8.74	13.06
2.	Transfer Facility - Polk (Valero)	N/A	N/A	OB	40,007.00			\$78.40	4.68	14,535	0.37	4.72
3.	Alliance Coal	9,KY,107	LTC	UR	11,898.40			\$79.49	3.09	12,259	7.93	9.01
4.	Alliance Coal	9,KY,107	LTC	UR	141,519.80			\$78.81	3.13	12,142	7.72	9.78

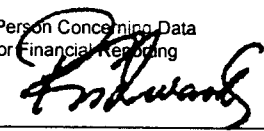
(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk.
 Effective with the January 2008 filing.

(2) Alliance - Pattiki coal purchased en route and delivered directly to Big Bend.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2012
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

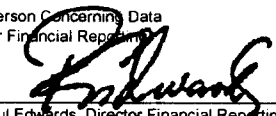
6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	197,357.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk (Valero)	N/A	N/A	40,007.00	N/A	\$0.00		\$0.00		\$0.00	
3.	Alliance Coal	9,KY,107	LTC	11,898.40	N/A	\$0.00		\$0.00		(\$0.78)	
4.	Alliance Coal	9,KY,107	LTC	141,519.80	N/A	\$0.00		\$0.00		(\$0.58)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	197,357.00		\$0.00		\$0.00							\$84.98
2.	Transfer Facility - Polk (Valero)	N/A	Davant, La.	OB	40,007.00		\$0.00		\$0.00							\$78.40
3.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	11,898.40		\$0.00		\$0.00							\$79.49
4.	Alliance Coal	9,KY,107	Hopkins Cnty., KY	UR	141,519.80		\$0.00		\$0.00							\$78.81

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: _____

Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Valero	N/A	S	RB	36,427.73			\$59.96	4.68	14,535	0.37	4.72

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) - 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

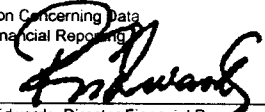
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Valero	N/A	S	36,427.73	N/A	\$0.00		(\$0.68)		\$1.90	

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
 The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Valero	N/A	N/A	RB	36,427.73		\$0.00		\$0.00								\$59.96

(1) United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

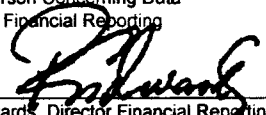
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Paul Edwards, Director Financial Reporting
(813) 228 - 4891

5. Signature of Official Submitting Form: 
Paul Edwards, Director Financial Reporting

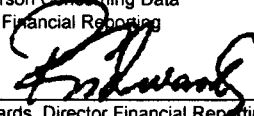
6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	TR	43,787.94			\$4.94				

(1) This page includes coal received at Big Bend and subsequently trucked to Polk.
Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)


4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891
 5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting
 6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	43,787.94	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2012
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting
 (813) 228 - 4891

5. Signature of Official Submitting Form: 
 Paul Edwards, Director Financial Reporting

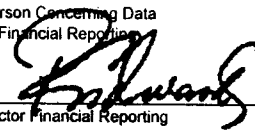
6. Date Completed: Feb 15, 2013

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	TR	43,787.94		\$0.00		\$0.00								\$4.94

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2012
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891

4. Signature of Official Submitting Report: 
Paul Edwards, Director Financial Reporting

5. Date Completed: Feb 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	April 2012	Transfer Facility	Big Bend	Ken American	1.	23,201.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.33	\$72.77	Quality Adjustment
2.	April 2012	Transfer Facility	Big Bend	Knight Hawk	2.	21,723.77	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$53.94	Quality Adjustment
3.	April 2012	Transfer Facility	Big Bend	Knight Hawk	3.	79,474.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.64	\$50.18	Quality Adjustment
4.	April 2012	Transfer Facility	Big Bend	Sebree Mining	4.	20,311.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.25	\$65.84	Quality Adjustment
5.	April 2012	Transfer Facility	Big Bend	Sebree Mining	5.	23,069.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.39	\$72.23	Quality Adjustment
6.	April 2012	Transfer Facility	Big Bend	Armstrong Coal	6.	39,827.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.22	\$72.81	Quality Adjustment
7.	April 2012	Big Bend	Big Bend	Glencore	3.	35,935.31	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$5.12	\$124.87	Quality Adjustment
8.	April 2012	Big Bend	Big Bend	Alliance Coal	4.	23,609.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.29)	\$78.46	Quality Adjustment
9.	April 2012	Big Bend	Big Bend	Alliance Coal	5.	151,828.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.22	\$78.97	Quality Adjustment
10.	May 2012	Transfer Facility	Big Bend	Ken American	1.	31,186.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.90	\$72.50	Quality Adjustment
11.	May 2012	Transfer Facility	Big Bend	Knight Hawk	2.	17,002.42	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$54.06	Quality Adjustment
12.	May 2012	Transfer Facility	Big Bend	Knight Hawk	3.	52,823.39	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$50.14	Quality Adjustment
13.	May 2012	Transfer Facility	Big Bend	Sebree Mining	4.	23,649.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.60	\$66.34	Quality Adjustment
14.	May 2012	Transfer Facility	Big Bend	Sebree Mining	5.	44,086.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$72.23	Quality Adjustment
15.	May 2012	Transfer Facility	Big Bend	Armstrong Coal	6.	43,260.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.86	\$72.61	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting (813) 228 - 4891



4. Signature of Official Submitting Report: Paul Edwards, Director Financial Reporting

5. Date Completed: Feb 15, 2013

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
16.	May 2012	Big Bend	Big Bend	Alliance Coal	4.	58,497.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.29)	\$78.78	Quality Adjustment
17.	May 2012	Big Bend	Big Bend	Alliance Coal	5.	117,771.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.41)	\$78.66	Quality Adjustment
18.	June 2012	Transfer Facility	Big Bend	Ken American	1.	15,714.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.37	\$72.78	Quality Adjustment
19.	June 2012	Transfer Facility	Big Bend	Knight Hawk	4.	20,242.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.77	\$63.64	Quality Adjustment
20.	June 2012	Transfer Facility	Big Bend	Sebree Mining	5.	13,985.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.46)	\$71.36	Quality Adjustment
21.	June 2012	Transfer Facility	Big Bend	Armstrong Coal	6.	32,489.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.09	\$72.65	Quality Adjustment
22.	June 2012	Big Bend	Big Bend	Alliance Coal	2.	11,801.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.50)	\$78.59	Quality Adjustment
23.	June 2012	Big Bend	Big Bend	Alliance Coal	3.	168,244.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	(\$0.33)	\$78.76	Quality Adjustment