



1641 Worthington Road, Suite 220  
West Palm Beach, FL 33409

March 1, 2013

Ms. Ann Cole, Director  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0950

RECEIVED-FPSC  
13 MAR -5 AM 10:00  
COMMISSION  
CLERK

RE: Docket Number 130003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the January 2013 Revised Purchase Gas Adjustment filing, Schedules A-1 and A-2, for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com), or (561) 838-1712.

Sincerely,

Michelle D. Napier  
Senior Regulatory Analyst

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO 3  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

Enclosure

CC: Kathy Welch/FPSC  
Beth Keating, Gunster Yoakley  
Jill Bauersmith  
SJ 80-445, 2013 PGA Filings

DOCUMENT NUMBER-DATE  
01142 MAR-5 2013  
FPSC COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEXDOWN			
FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013										
			CURRENT MONTH: JANUARY		YEAR-TO-DATE					
			ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)		\$ 97,599	\$ 7,147	\$ (90,452)	-1,265.59	\$ 97,599	\$ 7,147	\$ (90,452)	-1,265.59
2	NO NOTICE SERVICE		\$ -	\$ 7,235	\$ 7,235	100.00	\$ -	\$ 7,235	\$ 7,235	100.00
3	SWING SERVICE		\$ -	\$ -	\$ (4)		\$ -	\$ -	\$ (4)	
4	COMMODITY (Other)		\$ 1,945,346	\$ 3,974,086	\$ 2,028,740	51.05	\$ 1,945,346	\$ 3,974,086	\$ 2,028,740	51.05
5	DEMAND		\$ 645,227	\$ 603,056	\$ (42,171)	-6.99	\$ 645,227	\$ 603,056	\$ (42,171)	-6.99
6	OTHER		\$ 4	\$ -	\$ (4)		\$ 4	\$ -	\$ (4)	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)		\$ 2,688,175	\$ 4,591,524	\$ 1,903,345	41.45	\$ 2,688,175	\$ 4,591,524	\$ 1,903,345	41.45
12	NET UNBILLED		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE		\$ 243	\$ 2,700	\$ 2,457	91.00	\$ 243	\$ 2,700	\$ 2,457	91.00
14	TOTAL THERM SALES		\$ 2,027,856	\$ 4,588,824	\$ 2,560,968	55.81	\$ 2,027,856	\$ 4,588,824	\$ 2,560,968	55.81
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)		5,116,594	4,893,173	(223,421)	-4.57	5,116,594	4,893,173	(223,421)	-4.57
16	NO NOTICE SERVICE		0	1,860,000	1,860,000	100.00	0	1,860,000	1,860,000	100.00
17	SWING SERVICE		0	0	0		0	0	0	
18	COMMODITY (Other)		4,152,144	4,893,173	741,029	15.14	4,152,144	4,893,173	741,029	15.14
19	DEMAND		9,578,323	7,532,690	(2,045,633)	-27.16	9,578,323	7,532,690	(2,045,633)	-27.16
20	OTHER		0	0	0		0	0	0	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)		0	0	0		0	0	0	
22	DEMAND		0	0	0		0	0	0	
23	COMMODITY (Other)		0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)		4,152,144	4,893,173	741,029	15.14	4,152,144	4,893,173	741,029	15.14
25	NET UNBILLED		0	0	0		0	0	0	
26	COMPANY USE		488	3,375	2,887	85.53	488	3,375	2,887	85.53
27	TOTAL THERM SALES (For Estimated, 24 - 26)		6,836,039	4,889,798	(1,946,241)	-39.80	6,836,039	4,889,798	738,142	15.10
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	1.908	0.146	(1.762)	-1,206.85	1.908	0.146	(1.762)	-1,206.85
29	NO NOTICE SERVICE	(2/16)	0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17)	0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18)	46.852	81.217	34.365	42.31	46.852	81.217	34.365	42.31
32	DEMAND	(5/19)	6.736	8.006	1.270	15.86	6.736	8.006	1.270	15.86
33	OTHER	(6/20)	0.000	0.000	0.000		0.000	0.000	0.000	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline	(7/21)	0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22)	0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23)	0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24)	64.742	93.835	29.093	31.00	64.742	93.835	29.093	31.00
38	NET UNBILLED	(12/25)	0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26)	49.750	80.000	30.250	37.81	49.750	80.000	30.250	37.81
40	TOTAL COST OF THERM SOLD	(11/27)	39.324	93.900	54.576	58.12	39.324	93.900	54.576	58.12
41	TRUE-UP	(E-2)	(3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41)	36.161	90.737	54.576	60.15	36.161	90.737	54.576	60.15
43	REVENUE TAX FACTOR		1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	36.34289	91.19341	54.851	60.15	36.34289	91.19341	54.851	60.15
45	PGA FACTOR ROUNDED TO NEAREST .001		36.343	91.193	54.850	60.15	36.343	91.193	54.850	60.15

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FPSC-COMMISSION CLERK  
01142 MAR-5 2013

DOCUMENT NUMBER 01142

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION								SCHEDULE A-2	
FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013												
			CURRENT MONTH: JANUARY				YEAR-TO-DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
					AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>												
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,945,346	\$ 3,974,086	\$ 2,028,740	51.1	\$ 1,945,346	\$ 3,974,086	\$ 2,028,740	51.1		
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 742,829	\$ 617,438	\$ (125,391)	(20.3)	\$ 742,829	\$ 617,438	\$ (125,391)	(20.3)		
3	TOTAL COST		\$ 2,688,175	\$ 4,591,524	\$ 1,903,349	41.5	\$ 2,688,175	\$ 4,591,524	\$ 1,903,349	41.5		
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,027,856	\$ 4,588,824	\$ 2,560,968	55.8	\$ 2,027,856	\$ 4,588,824	\$ 2,560,968	55.8		
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,516	\$ 105,516	\$ -	0.0	\$ 105,516	\$ 105,516	\$ -	0.0		
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 2,133,372	\$ 4,694,340	\$ 2,560,968	54.6	\$ 2,133,372	\$ 4,694,340	\$ 2,560,968	54.6		
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (554,803)	\$ 102,816	\$ 657,619	639.6	\$ (554,803)	\$ 102,816	\$ 657,619	639.6		
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (190)	\$ 64	\$ 254	396.9	\$ (190)	\$ 64	\$ 254	396.9		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6		
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,516)	\$ (105,516)	\$ -	0.0	\$ (105,516)	\$ (105,516)	\$ -	0.0		
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0		
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (2,225,650)	\$ 642,582	\$ 2,868,232	446.4	\$ (2,225,650)	\$ 642,582	\$ 2,868,232	446.4		
MEMO: Unbilled Over-recovery					1,664,661							
Over/(under)-recovery Book Balance					(560,989)							
<b>INTEREST PROVISION</b>												
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6						
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,225,460)	\$ 642,518	\$ 2,867,978	446.4						
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (3,790,601)	\$ 1,287,736	\$ 5,078,337	394.4						
15	AVERAGE	50% of Line 14	\$ (1,895,300)	\$ 643,868	\$ 2,539,168	394.4						
16	INTEREST RATE - FIRST DAY OF MONTH		0.00100	0.00100	-	0.0						
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00150	0.00150	-	0.0						
18	TOTAL	Add Lines 16 + 17	0.00250	0.00250	-	0.0						
19	AVERAGE	50% of Line 18	0.00125	0.00125	-	0.0						
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0						
21	INTEREST PROVISION	Line 15 x Line 20	\$ (190)	\$ 64	\$ 254	396.9						

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.  
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

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<b>BACKUP SHEET 2</b> <b>2013&gt;&gt;&gt;</b>	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>FACTORS AND RATES</b>													
PRE-TAX PGA RATE - 2(c)	\$	0.49750											
AFTER-TAX PGA RATE	\$	0.50000											
INTEREST RATE - First Day of Next Month		0.15%											
<b>G/L I.T.B DATA</b>													
MONETARY - 001.2.*.4000.4***2													
OSS PROFIT													
001.2.1.4000.48982	\$	135,727.48											\$ 135,727.48
001.2.1.4000.4***2	\$	(2,038,056.58)											\$ (2,038,056.58)
001.2.3.4000.4***2	\$	-0-											\$ -0-
[*] 001.2.*.4000.4***2	\$	(2,038,056.58)											\$ (2,038,056.58)
CUMULATIVE UNBILLED REVENUE NET OF REG FEES - SEC	\$	1,664,661.00											\$ 1,664,661.00
ACC'T REC - ROW 32													
<b>STATISTICAL</b>													
001.2.1.4000.48*		683,604 DTh											683,604 DTh
001.2.3.4000.48*		0 DTh											0 DTh
REPORT 417 (no OSS) 001.2.1.4000.948*		53,762 Cust											53,762 Cust
REPORT 417 001.2.3.4000.948*		0 Cust											0 Cust
<b>G/L - "OTHER" EXPENSES:</b>													
SF OTHER COSTS - TOTAL FROM 001.2.1.4010.8074 + 8075	\$	3.63											\$ 3.63
CF OTHER COSTS - TOTAL FROM 001.2.3.4010.8074 + 8075	\$	-0-											\$ -0-
SF OTHER COSTS [included in Gas Supply OTHER]: from 001.2.1.4010.8074 & 8075	\$	3.63											\$ 3.63
CF OTHER COSTS [included in Gas Supply OTHER]: from 001.2.3.4010.8074 & 8075	\$	-0-											\$ -0-

BACKUP SHEET 2	2013>>>	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>USAGE FROM REVENUE SHEETS (King Curtis)</b>														
<b>SF UNITS - ACC'T/RATE:</b>														
4800.1000 / 31	1,534,453.73 Th													1,534,453.73 Th
4810.1000 / 11, 41	873,962.17 Th													873,962.17 Th
4811.1000 / 51	1,876,182.98 Th													1,876,182.98 Th
4814.1000 / GAS LIGHTS	19,428.40 Th													19,428.40 Th
4840.1000 / 11, 41	39.14 Th													39.14 Th
4840.1000 / 51	436.00 Th													436.00 Th
4890.1000 / 90, 96	118,744.48 Th													118,744.48 Th
4891.1000 / 91	988,192.16 Th													988,192.16 Th
4891.1000 / 91, 94 - TOTAL	1,839,261.25 Th													1,839,261.25 Th
Rate 94 =	851069.09 Th													0.00 Th
4892.1000 / 92	517,106.19 Th													517,106.19 Th
SF TOTAL UNITS - FROM REVENUE REPORT	6,836,038.96 Th													6,836,038.96 Th
	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th
<b>CF UNITS - ACC'T/RATE:</b>														
4800.1000 / 31														0.00 Th
4810.1000 / 11, 41														0.00 Th
4811.1000 / 51														0.00 Th
4812.1000 / 61														0.00 Th
4814.1000 / GL TRANSPORT - LA3MX														0.00 Th
4814.1000 / GAS LIGHTS - TOTAL														0.00 Th
	--	--	--	--	--	--	--	--	--	--	--	--	--	0.00 Th
4840.1000 / 11, 41														0.00 Th
4840.1000 / 51														0.00 Th
4890.1000 / 90, 96														0.00 Th
4891.1000 / 91														0.00 Th
4891.1000 / TOTAL														0.00 Th
	--	--	--	--	--	--	--	--	--	--	--	--	--	0.00 Th
4892.1000 / 92														0.00 Th
CF TOTAL UNITS - FROM REVENUE REPORT														0.00 Th
Total Therm Sales - All Divisions	6,836,038.96 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	0.00 Th	6,836,038.96 Th



<b>BACKUP SHEET 2    2013&gt;&gt;&gt;</b>		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>GAS SUPPLY INFORMATION</b>														
<b>DOLLARS:</b>														
	COMMODITY (Pipeline)	\$	97,599.05											\$ 97,599.05
	NO NOTICE	\$	-0-											\$ -0-
	SWING SERVICE	\$	-0-											\$ -0-
	COMMODITY (Other)	\$	1,945,345.90											\$ 1,945,345.90
	DEMAND	\$	645,226.81											\$ 645,226.81
	OTHER	\$	3.63											\$ 3.63
	TOTAL	\$	2,688,175.39											\$ 2,688,175.39
<b>THERMS:</b>														
	COMMODITY (Pipeline)		5,116,594 Th											5,116,594 Th
	NO NOTICE		0 Th											0 Th
	SWING SERVICE		0 Th											0 Th
	COMMODITY (Other)		4,152,144 Th											4,152,144 Th
	DEMAND		9,578,323 Th											9,578,323 Th
	OTHER		0 Th											0 Th
<b>BTU FACTOR FROM TWO MONTHS AGO:</b>														
	<b>SF:</b>													
	THERMS		4,612,740 Th	4,902,720 Th	4,939,934 Th									14,455,394 Th
	CCF		4,548,262 CCF	4,828,614 CCF	4,861,079 CCF									14,237,955 CCF
	<b>CF:</b>													
	THERMS		1,905,260 Th	1,905,480 Th	2,033,560 Th									5,844,300 Th
	CCF		1,880,050 CCF	1,878,130 CCF	2,002,180 CCF									5,760,360 CCF
<b>TOTAL DIVISIONAL ALLOCATION:</b>														
	SF (DOLLARS)	\$	1,881,722.77											\$ 1,881,722.77
	CF (DOLLARS)	\$	806,452.62											\$ 806,452.62
	TOTAL (DOLLARS)	\$	2,688,175.39											\$ 2,688,175.39
<b>COMPANY USE:</b>														
	<b>SF:</b>													
	METER USAGE		38 Units	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	BILLING FACTOR		1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	#VALUE!
	<b>CF:</b>													
	METER USAGE		436 Units	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
	BILLING FACTOR		1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	1.0300	#VALUE!
	<b>TOTAL DTH</b>		<b>49 DTh</b>	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!	#VALUE!
<b>DATA FROM PGA REPORTS:</b>														
	THERM SALES (DOLLARS) - GASREV G19	\$	(2,027,856.46)											\$ (2,027,856.46)
	THERM SALES (QTY - Th) - GASREV B27	\$	6,836,038.96 Th											\$ 6,836,038.96 Th
	COMPANY USE (DOLLARS) - CO USE F16	\$	242.89											\$ 242.89
	COMPANY USE (QTY - Th) - CO USE D16	\$	488.22 Th											\$ 488.22 Th
	MONTHLY INTEREST-ACTUAL - SchA-2 D34	\$	(171.00)											\$ (171.00)
	MONTHLY INTEREST-ESTIMATED - SchA-2 E34	\$	58.00											\$ 58.00
	<b>BEGINNING TRUE-UP - ACTUAL; ENTER THIS BEFORE ENTERING INTEREST: over/(under)</b>	\$	(1,565,141.00)											\$ (1,565,141.00)
	<b>BEGINNING TRUE-UP - ESTIMATED; ENTER THIS BEFORE ENTERING INTEREST: over/(under)</b>	\$	645,218.00											\$ 645,218.00

<b>BACKUP SHEET 2    2013&gt;&gt;&gt;</b>		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>ACTIVE CUSTOMER DATA:</b>														
SOUTH FLORIDA:														
	4800.1000 / 31	48,333 Cust												48,333 Cust
	4810.1000 / 11, 41	3,323 Cust												3,323 Cust
	4811.1000 / 51	1,158 Cust												1,158 Cust
	4814.1000 / GAS LIGHTS	43 Cust												43 Cust
<b>REPORT 417</b>	4840.1000 / 11, 41	1 Cust												1 Cust
	4840.1000 / 51	1 Cust												1 Cust
	4890.1000 / 90, 96	271 Cust												271 Cust
	4891.1000 / 91	576 Cust												576 Cust
	4891.1000 / TOTAL	618 Cust												618 Cust
	4892.1000 / 92	Rate 94 = 42 Cust												Rate 94 = 42 Cust
	SF TOTAL CUSTOMERS - FROM REPORT	13 Cust												13 Cust
	CENTRAL FLORIDA:	53,762 Cust												53,762 Cust
	4800.1000 / 31													0 Cust
	4810.1000 / 11, 41													0 Cust
	4811.1000 / 51													0 Cust
	4812.1000 / 61													0 Cust
<b>REPORT 417</b>	4814.1000 / GL TRANSPORT - LA3MX													0 Cust
	4814.1000 / GAS LIGHTS - TOTAL													0 Cust
	4840.1000 / 11, 46													0 Cust
	4840.1000 / 51													0 Cust
	4890.1000 / 90, 96													0 Cust
	4891.1000 / 91													0 Cust
	4891.1000 / TOTAL													0 Cust
	4892.1000 / 92	--												0 Cust
	CF TOTAL UNITS - FROM REVENUE REPORT													0 Cust

<b>BACKUP SHEET 2 2013&gt;&gt;&gt;</b>		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
<b>ESTIMATED GAS PURCHASES - A-1:</b>														
<b>DOLLARS:</b>														
	COMMODITY (Pipeline)	\$ 7,147												\$ 7,147
	NO NOTICE	\$ 7,235												\$ 7,235
	SWING SERVICE	\$ -0-												\$ -0-
	COMMODITY (Other)	\$ 3,974,086												\$ 3,974,086
	DEMAND	\$ 603,056												\$ 603,056
	OTHER	\$ -0-												\$ -0-
	SECOND PRIOR MONTH PURCH ADJ.													\$ -0-
	TOTAL COST	\$ 4,591,524												\$ 4,591,524
	COMPANY USE	\$ 2,700												\$ 2,700
	TOTAL THERM SALES	\$ 4,588,824												\$ 4,588,824
<b>THERMS:</b>														
	COMMODITY (Pipeline)	4,893,173 Th												4,893,173 Th
	NO NOTICE	1,860,000 Th												1,860,000 Th
	SWING SERVICE	0 Th												0 Th
	COMMODITY (Other)	4,893,173 Th												4,893,173 Th
	DEMAND	7,532,690 Th												7,532,690 Th
	OTHER	0 Th												0 Th
	TOTAL PURCHASES	4,893,173 Th												4,893,173 Th
	COMPANY USE	3,375 Th												3,375 Th
	TOTAL THERM SALES	4,889,798 Th												4,889,798 Th
<b>ADDITIONAL G/L DATA:</b>														
TOTAL PGA COST: 001.0.0.1840.80' plus														
001.2.N.4010.8074 & 8075 [001.*.*.80"]														
	DIFF	\$ 2,688,175.39												\$ 2,688,175.39
		\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-
	121.4000.4814 [61] Usage	56,425 Th	0.00 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th	0 Th
	121.4000.4814 [61] Customers	1 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust	0 Cust
<b>PGA/FUEL REVENUE \$ (King Curtis)</b>														
<b>SF MONETARY - ACC'T/RATE:</b>														
	4800.2000 / 31	\$ 764,631.22												\$ 764,631.22
	4810.2000 / 11, 41	\$ 436,946.85												\$ 436,946.85
	4811.2000 / 51	\$ 934,041.90												\$ 934,041.90
	4814.2000 / GAS LIGHTS	\$ 9,714.21												\$ 9,714.21
	4840.2000 / 11, 41	\$ 19.57												\$ 19.57
	4840.2000 / 51	\$ 218.00												\$ 218.00
	4890.2000 / 90, 96													\$ -0-
	4891.2000 / 91													\$ -0-
	4891.2000 / 91, 94 - TOTAL													\$ -0-
		--												\$ -0-
	4892.2000 / 92	\$ (135,727.48)												\$ (135,727.48)
	SF TOTAL DOLLARS - FROM REVENUE REPORT	\$ 2,009,844.27												\$ 2,009,844.27
		\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-
<b>CF MONETARY - ACC'T/RATE:</b>														
	4800.1000 / 31													\$ -0-
	4810.1000 / 11, 41													\$ -0-
	4811.1000 / 51													\$ -0-
	4812.1000 / 61	\$ 28,212.31												\$ 28,212.31
	4814.1000 / GL TRANSPORT - LA3MX													\$ -0-
	4814.1000 / GAS LIGHTS - TOTAL													\$ -0-
		--	--	--	--	--	--	--	--	--	--	--	--	\$ -0-
	4840.1000 / 11, 41													\$ -0-
	4840.1000 / 51													\$ -0-
	4890.1000 / 90, 96													\$ -0-
	4891.1000 / 91													\$ -0-
	4891.1000 / TOTAL													\$ -0-
		--												\$ -0-
	4892.1000 / 92	\$ 28,212.31												\$ 28,212.31
	CF TOTAL DOLLARS - FROM REVENUE REPORT	\$ 28,212.31												\$ 28,212.31
	Total Fuel Revenues - All Divisions	\$ 2,038,056.58	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ -0-	\$ 2,038,056.58