



1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

March 1, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RECEIVED-FPSC
13 MAR -6 AM 9:58
COMMISSION
CLERK

RE: Docket Number 120003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the December 2012 Revised Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM
AED 3
APA 1
ECO 1
ENG 1
GCL 1
IDM
TEL
CLK

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

DOCUMENT NUMBER-DATE
01179 MAR-6 2

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEXDOWN	
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012									
		CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 104,577	\$ 5,764	\$ (98,813)	-1,714.31	\$ 1,166,504	\$ 103,649	\$ (1,062,855)	-1,025.44
2	NO NOTICE SERVICE	\$ -	\$ 5,728	\$ 5,728	100.00	\$ -	\$ 39,530	\$ 39,530	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (5)		\$ 144,699	\$ -	\$ (1,358)	
4	COMMODITY (Other)	\$ 1,829,845	\$ 3,077,352	\$ 1,247,507	40.54	\$ 12,428,828	\$ 30,772,522	\$ 18,343,694	59.61
5	DEMAND	\$ 652,645	\$ 529,169	\$ (123,476)	-23.33	\$ 4,447,341	\$ 3,647,183	\$ (800,158)	-21.94
6	OTHER	\$ 5	\$ -	\$ (5)		\$ 1,358	\$ -	\$ (1,358)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,587,071	\$ 3,618,013	\$ 1,030,937	28.49	\$ 18,188,730	\$ 34,562,884	\$ 16,517,495	47.79
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 254	\$ 4,700	\$ 4,446	94.61	\$ 10,074	\$ 46,600	\$ 36,526	78.38
14	TOTAL THERM SALES	\$ 1,575,074	\$ 3,613,313	\$ 2,038,239	56.41	\$ 16,775,150	\$ 34,516,284	\$ 17,741,134	51.40
THERMS PURCHASED									
15	COMMODITY (Pipeline)	7,794,841	4,512,753	(3,282,088)	-72.73	32,505,206	44,525,380	12,020,174	27.00
16	NO NOTICE SERVICE	0	1,472,500	1,472,500	100.00	0	10,161,900	10,161,900	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,165,090	4,512,753	347,663	7.70	37,488,489	44,525,380	7,036,891	15.80
19	DEMAND	9,604,823	9,996,880	392,057	3.92	59,759,247	65,476,240	5,716,993	8.73
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,165,090	4,512,753	347,663	7.70	37,488,489	44,525,380	7,036,891	15.80
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	510	6,893	6,383	92.61	21,867	68,120	46,253	67.90
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,344,789	4,505,860	(1,838,929)	-40.81	65,718,114	44,457,260	6,990,638	15.72
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 1.342	0.128	(1.214)	-948.44	3.589	0.233	(3.356)	-1,440.34
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 43.933	68.192	24.259	35.57	33.154	69.112	35.958	52.03
32	DEMAND	(5/19) 6.795	5.293	(1.502)	-28.38	7.442	5.570	(1.872)	-33.61
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 62.113	80.173	18.060	22.53	48.518	77.625	29.107	37.50
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.749	68.185	18.436	27.04	46.071	68.409	22.338	32.65
40	TOTAL COST OF THERM SOLD	(11/27) 40.775	80.296	39.521	49.22	27.677	77.744	50.067	64.40
41	TRUE-UP	(E-2) 0.925	0.925	0.000	0.00	0.925	0.925	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 41.700	81.221	39.521	48.66	28.602	78.669	50.067	63.64
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 41.90975	81.62954	39.720	48.66	28.74587	79.06471	50.319	63.64
45	PGA FACTOR ROUNDED TO NEAREST .001	41.910	81.630	39.720	48.66	28.746	79.065	50.319	63.64

DOCUMENT NUMBER - 01179 MAR-6-12
 FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012 CURRENT MONTH: Dec-12			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	6,072,070	11,654.85	0.192
2 No Notice Commodity Adjustment - System Supply	1,305,840	3,382.14	0.259
3 Commodity Pipeline - Scheduled FTS -	60,000	100.80	0.168
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	356,931	89,438.77	25.058
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	7,794,841	104,576.56	1.342
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,163,927	1,531,742.84	36.786
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,163	1,955.00	168.100
20 Imbalance Cashout - FGT	0	188,510.29	0.000
21 Imbalance Cashout - Other Shippers	0	25,541.29	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - YTD Adjustment	0	82,095.39	0.000
24 TOTAL COMMODITY (Other)	4,165,090	1,829,844.81	43.933
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	9,603,660	458,345.82	4.773
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	1,163	194,299.00	16,706.707
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	9,604,823	652,644.82	6.795
OTHER			
33 Company Use of Natural Gas	0	4.86	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	4.86	0.000

FLORIDA PUBLIC UTILITIES COMPANY
November 2012 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November 2012 ACCRUAL		November 2012 ACTUAL		November 2012 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$424.73	163,990	\$5,179.48	1,999,800	000339981		\$4,754.75	1,835,810
COMMODITY (PIPELINE)	FGT	\$134.63	174,840	\$838.30	1,088,700	000340039		\$703.67	913,860
COMMODITY (PIPELINE)	FGT	\$690.49	266,600	\$344.21	132,900	000339929		(\$346.28)	(133,700)
COMMODITY (PIPELINE)	FGT	\$375.22	487,300	\$277.97	361,000	000339851		(\$97.25)	(126,300)
COMMODITY (PIPELINE)	FGT	(\$288.22)	(111,280)	\$1,546.96	597,280	000340141		\$1,835.18	708,560
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$92,703.29	422,317	\$91,071.03	389,624	201212-97242		(\$1,632.26)	(32,693)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0	\$0.00	0	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)		0	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$94,040.14	1,403,767	\$99,257.95	4,569,304			\$5,217.81	3,165,537
NO NOTICE	FGT	\$0.00	0	\$0.00	0	000339980		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,329,955.89	3,580,164	\$1,341,031.15	358,016	224257 & R091224963		\$11,075.26	(3,222,148)
COMMODITY (OTHER)	PEOPLES GAS	\$16,629.47	19,195	\$16,629.47	19,195	16733305 1112		\$0.00	0
COMMODITY (OTHER)	FGT	(\$39,983.75)	451,013	(\$39,983.75)	3,672,822	O report + IND invoice		\$0.00	3,221,809
COMMODITY (OTHER)	FCG	\$110,562.23	0	\$110,562.23	0	201211-96714		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$535.76	455	\$839.62	794	18846584 0912		\$303.86	339
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0912-376281		\$0.00	0
COMMODITY (OTHER)	YTD ADJUSTMENT	\$0.00	0	\$82,095.39	0			\$82,095.39	0
COMMODITY (OTHER)	MARLIN	\$18,105.00	10,773	\$18,105.00	10,773	0		\$0.00	0
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,435,804.60	4,061,600	\$1,529,279.11	4,061,600			\$93,474.51	0
DEMAND	FGT	\$210,717.94	5,138,700	\$210,717.94	5,138,700	000339980		\$0.00	0
DEMAND	FGT	\$159,571.60	2,220,900	\$159,571.60	2,220,900	000340038		\$0.00	0
DEMAND	FGT	\$29,853.84	636,000	\$29,853.84	636,000	000339928		\$0.00	0
DEMAND	FGT	\$36,578.79	509,100	\$36,578.79	509,100	000339850		\$0.00	0
DEMAND	PPC	\$175,833.00	10,773	\$175,833.00	10,773	PPC 1112 & 27388		\$0.00	0
DEMAND									
DEMAND TOTAL		\$612,555.17	8,515,473	\$612,555.17	8,515,473			\$0.00	0
OTHER	FPUIC	(\$1.58)	0	(\$1.58)	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		(\$1.58)	0	(\$1.58)	0			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	0	\$0.00	0	0912-376281		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
December 2012 GAS SUPPLY COSTS

December 2012 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,179.48	1,999,800
COMMODITY (PIPELINE)	FGT	\$838.30	1,088,700
COMMODITY (PIPELINE)	FGT	\$344.21	132,900
COMMODITY (PIPELINE)	FGT	\$277.97	361,000
COMMODITY (PIPELINE)	FGT	\$1,546.96	597,280
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$91,071.03	389,624
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$77.70	30,000
COMMODITY (PIPELINE)	FGT	\$23.10	30,000
COMMODITY (PIPELINE) TOTAL		\$99,358.75	4,629,304
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,498,229.23	3,905,070
COMMODITY (OTHER)	PEOPLES GAS	\$21,294.87	24,339
COMMODITY (OTHER)	FGT	\$188,510.29	233,724
COMMODITY (OTHER)	FCG	\$25,541.29	0
COMMODITY (OTHER)	PEOPLES GAS	\$839.62	794
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$1,955.00	1,163
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,736,370.30	4,165,090
DEMAND	FGT	\$221,627.14	6,071,970
DEMAND	FGT	\$164,690.24	2,292,140
DEMAND	FGT	\$30,688.90	653,790
DEMAND	FGT	\$37,775.84	525,760
DEMAND	FGT	\$1,408.20	30,000
DEMAND	FGT	\$2,155.50	30,000
DEMAND	PPC & MARLIN (Streamsong)	\$194,299.00	1,163
DEMAND TOTAL		\$652,644.82	9,604,823
OTHER	FPUC	\$4.86	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$4.86	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012										
			CURRENT MONTH: DECEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,829,845	\$ 3,077,352	\$ 1,247,507	40.5	\$ 12,428,828	\$ 30,772,522	\$ 18,343,694	59.6
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 757,226	\$ 540,661	\$ (216,565)	(40.1)	\$ 5,759,902	\$ 3,790,362	\$ (1,969,540)	(52.0)
3	TOTAL COST		\$ 2,587,071	\$ 3,618,013	\$ 1,030,942	28.5	\$ 18,188,730	\$ 34,562,884	\$ 16,374,154	47.4
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,575,074	\$ 3,613,313	\$ 2,038,239	56.4	\$ 16,775,150	\$ 34,516,284	\$ 17,741,134	51.4
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ (34,251)	\$ (34,251)	\$ -	0.0	\$ (411,013)	\$ (411,013)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,540,823	\$ 3,579,062	\$ 2,038,239	57.0	\$ 16,364,137	\$ 34,105,271	\$ 17,741,134	52.0
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ (1,046,248)	\$ (38,951)	\$ 1,007,297	(2586.1)	\$ (1,824,593)	\$ (457,613)	\$ 1,366,980	(298.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (106)	\$ 65	\$ 171	263.1	\$ 1,053	\$ 806	\$ (247)	(30.7)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (553,038)	\$ 649,853	\$ 1,202,891	185.1	\$ (152,598)	\$ 691,013	\$ 843,611	122.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ 34,251	\$ 34,251	\$ -	0.0	\$ 411,013	\$ 411,013	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6	\$ (1,565,125)	\$ 645,219	\$ 2,210,344	342.6
MEMO: Unbilled Over-recovery					1,763,494					
Over/(under)-recovery Book Balance					198,353					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (553,038)	\$ 649,853	\$ 1,202,891	185.1				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (1,565,035)	\$ 645,153	\$ 2,210,188	342.6				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (2,118,073)	\$ 1,295,006	\$ 3,413,079	263.6				
15	AVERAGE	50% of Line 14	\$ (1,059,036)	\$ 647,503	\$ 1,706,539	263.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00130	0.00130	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00100	0.00100	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00230	0.00230	-	0.0				
19	AVERAGE	50% of Line 18	0.00115	0.00115	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (106)	\$ 65	\$ 171	263.1				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY **TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE** **SCHEDULE A-3**
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PRESENT MONTH: DECEMBER

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,549,755		4,549,755	\$ 1,480,185	N/A	N/A	INCL IN COST	32.533294
2	Jan	BP ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
3	Jan	FGT	SYS SUPPLY	N/A	382,531		382,531	\$ (662,249)	N/A	N/A	INCL IN COST	-173.122986
5	Jan	Peoples Gas	SYS SUPPLY	N/A	47,116		47,116	\$ 45,194	N/A	N/A	INCL IN COST	95.919921
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ 188,398	N/A	N/A	INCL IN COST	N/A
7	Feb	Chevron NG	SYS SUPPLY	N/A	4,033,821		4,033,821	\$ 1,058,208	N/A	N/A	INCL IN COST	26.233384
8	Feb	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,500	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	(114,698)		(114,698)	\$ (25,708)	N/A	N/A	INCL IN COST	22.413495
11	Feb	Peoples Gas	SYS SUPPLY	N/A	28,353		28,353	\$ 25,250	N/A	N/A	INCL IN COST	89.054985
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,931,659		3,931,659	\$ 1,001,054	N/A	N/A	INCL IN COST	25.461366
13	Mar	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
14	Mar	FGT	SYS SUPPLY	N/A	(166,562)		(166,562)	\$ (141,080)	N/A	N/A	INCL IN COST	84.701408
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 53,430	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	27,891		27,891	\$ 24,659	N/A	N/A	INCL IN COST	88.412104
17	Apr	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
18	Apr	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 654,338	N/A	N/A	INCL IN COST	22.509038
19	Apr	FGT	SYS SUPPLY	N/A	433,247		433,247	\$ (135,765)	N/A	N/A	INCL IN COST	-31.336669
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ 103,627	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	10,211		10,211	\$ 8,943	N/A	N/A	INCL IN COST	87.579277
22	May	Conoco	SYS SUPPLY	N/A	2,907,000		2,907,000	\$ 222,975	N/A	N/A	INCL IN COST	7.670290
23	May	FGT	SYS SUPPLY	N/A	(582,598)		(582,598)	\$ 18,025	N/A	N/A	INCL IN COST	-3.093948
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 215,840	N/A	N/A	INCL IN COST	N/A
25	May	Marlin	SYS SUPPLY	N/A	5,088		5,088	\$ 8,551	N/A	N/A	INCL IN COST	168.062107
26	May	Peoples Gas	SYS SUPPLY	N/A	5,855		5,855	\$ 6,575	N/A	N/A	INCL IN COST	112.300769
27	Jun	Marlin	SYS SUPPLY	N/A	9,124		9,124	\$ 15,334	N/A	N/A	INCL IN COST	168.062253
28	Jun	FGT	SYS SUPPLY	N/A	104,747		104,747	\$ (69,955)	N/A	N/A	INCL IN COST	-66.784538
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ 208,905	N/A	N/A	INCL IN COST	N/A
30	Jun	Conoco	SYS SUPPLY	N/A	(1,079,039)		(1,079,039)	\$ 233,447	N/A	N/A	INCL IN COST	-21.634678
31	Jun	Peoples Gas	SYS SUPPLY	N/A	9,359		9,359	\$ 8,532	N/A	N/A	INCL IN COST	91.162624
32	Jun	PESCO	SYS SUPPLY	N/A	2,996,350		2,996,350	\$ 923,304	N/A	N/A	INCL IN COST	30.814292
33	Jul	Florida City Gas	SYS SUPPLY	N/A			0	\$ 164,833	N/A	N/A	INCL IN COST	N/A
34	Jul	FGT	SYS SUPPLY	N/A	46,917		46,917	\$ (79,538)	N/A	N/A	INCL IN COST	-169.529829
35	Jul	Conoco	SYS SUPPLY	N/A	879,929		879,929	\$ 226,638	N/A	N/A	INCL IN COST	25.756430
36	Jul	Peoples Gas	SYS SUPPLY	N/A	10,071		10,071	\$ 8,904	N/A	N/A	INCL IN COST	88.416741
37	Jul	PESCO	SYS SUPPLY	N/A	1,193,500		1,193,500	\$ 450,295	N/A	N/A	INCL IN COST	37.728989
38	Jul	Marlin	SYS SUPPLY	N/A	9,924		9,924	\$ 16,677	N/A	N/A	INCL IN COST	168.047158
39	Aug	Conoco	SYS SUPPLY	N/A	792,981		792,981	\$ 297,063	N/A	N/A	INCL IN COST	37.461541
40	Aug	FGT	SYS SUPPLY	N/A	(454,588)		(454,588)	\$ (31,471)	N/A	N/A	INCL IN COST	6.923069
41	Aug	Florida City Gas	SYS SUPPLY	N/A			0	\$ 162,077	N/A	N/A	INCL IN COST	N/A
42	Aug	Marlin	SYS SUPPLY	N/A	9,529		9,529	\$ 16,014	N/A	N/A	INCL IN COST	168.055410
43	Aug	Peoples Gas	SYS SUPPLY	N/A	9,307		9,307	\$ 8,256	N/A	N/A	INCL IN COST	88.702375
44	Aug	PESCO	SYS SUPPLY	N/A	1,161,800		1,161,800	\$ 470,991	N/A	N/A	INCL IN COST	40.539732
45	Sep	Conoco	SYS SUPPLY	N/A	1,050,250		1,050,250	\$ 258,554	N/A	N/A	INCL IN COST	24.618335
46	Sep	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
47	Sep	FGT	SYS SUPPLY	N/A	(180,566)		(180,566)	\$ (26,598)	N/A	N/A	INCL IN COST	14.730542
48	Sep	Florida City Gas	SYS SUPPLY	N/A			0	\$ 73,862	N/A	N/A	INCL IN COST	N/A
49	Sep	TECO/Peoples Gas	SYS SUPPLY	N/A	9,678		9,678	\$ 8,554	N/A	N/A	INCL IN COST	88.387063
50	Sep	PESCO	SYS SUPPLY	N/A	1,354,500		1,354,500	\$ 477,198	N/A	N/A	INCL IN COST	35.230551
51	Sep	Marlin	SYS SUPPLY	N/A	9,731		9,731	\$ 16,354	N/A	N/A	INCL IN COST	168.060837
52	Oct	Conoco	SYS SUPPLY	N/A	925,036		925,036	\$ 334,670	N/A	N/A	INCL IN COST	36.179168
53	Oct	Marlin	SYS SUPPLY	N/A	12,179		12,179	\$ 20,468	N/A	N/A	INCL IN COST	168.059775
54	Oct	FGT	SYS SUPPLY	N/A	104,575		104,575	\$ 3,529	N/A	N/A	INCL IN COST	3.374306
55	Oct	FPUC	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Oct	Florida City Gas	SYS SUPPLY	N/A			0	\$ 43,662	N/A	N/A	INCL IN COST	N/A
57	Oct	PESCO	SYS SUPPLY	N/A	1,860,000		1,860,000	\$ 707,547	N/A	N/A	INCL IN COST	38.040149
58	Oct	TECO/Peoples Gas	SYS SUPPLY	N/A	10,836		10,836	\$ 9,497	N/A	N/A	INCL IN COST	87.645349
59	Nov	Conoco	SYS SUPPLY	N/A	3,580,136		3,580,136	\$ 1,331,416	N/A	N/A	INCL IN COST	37.188983
60	Nov	B P ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
61	Nov	FGT	SYS SUPPLY	N/A	450,844		450,844	\$ (39,984)	N/A	N/A	INCL IN COST	-8.868644
62	Nov	Florida City Gas	SYS SUPPLY	N/A			0	\$ 110,562	N/A	N/A	INCL IN COST	N/A
63	Nov	TECO/Peoples Gas	SYS SUPPLY	N/A	19,847		19,847	\$ 17,331	N/A	N/A	INCL IN COST	87.322971
64	Nov	Marlin	SYS SUPPLY	N/A	10,773		10,773	\$ 18,105	N/A	N/A	INCL IN COST	168.059036
189	Dec	Conoco	SYS SUPPLY	N/A	682,922		682,922	\$ 1,509,304	N/A	N/A	INCL IN COST	221.006863
194	Dec	B P ENERGY	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
195	Dec	FGT	SYS SUPPLY	N/A	3,455,533		3,455,533	\$ 270,606	N/A	N/A	INCL IN COST	7.831084
197	Dec	Florida City Gas	SYS SUPPLY	N/A			0	\$ 25,541	N/A	N/A	INCL IN COST	N/A
202	Dec	Marlin	SYS SUPPLY	N/A	1,163		1,163	\$ 1,955	N/A	N/A	INCL IN COST	168.099742
203	Dec	TECO/Peoples Gas	SYS SUPPLY	N/A	25,472		25,472	\$ 22,438	N/A	N/A	INCL IN COST	88.090256
TOTAL					37,488,489		37,488,489	\$ 12,428,828				33.154

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5
		FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012											
		Monthly Actual Data											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	1,051,528	1,111,250	938,063	631,142	471,967	1,319,566	787,810	922,929	807,924	1,119,373	1,437,431	1,829,845
2	Transportation costs	632,107	458,013	505,143	644,130	382,201	392,866	305,070	311,875	331,216	320,061	719,992	757,226
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	Total	1,683,635	1,569,263	1,443,206	1,275,272	854,168	1,712,433	1,092,880	1,234,804	1,139,140	1,439,434	2,157,423	2,587,071
PGA THERM SALES													
13	Residential	1,673,496	1,299,272	1,227,006	1,057,673	911,589	764,836	652,812	568,016	691,424	744,312	1,142,073	1,317,944
14	Commercial	903,165	766,459	774,818	681,365	646,918	569,232	534,699	501,211	577,248	624,941	811,202	821,261
18													
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ 0.50000	\$ 0.50000
20	Commercial	\$ 0.60000	\$ 0.60000	\$ 0.50000	\$ 0.40000	\$ 0.40000	\$ 0.40000	\$ 0.30000	\$ 0.30000	\$ 0.30000	\$ 0.40000	\$ 0.50000	\$ 0.50000
PGA REVENUES													
24	Residential	999,747	769,046	606,953	418,747	360,461	298,766	179,655	161,938	204,790	293,004	564,615	655,188
25	Commercial	538,952	457,965	386,556	269,347	257,914	223,354	161,620	150,145	173,472	249,241	401,971	408,414
29													
45													
NUMBER OF PGA CUSTOMERS													
46	Residential	47,487	47,777	47,916	48,071	48,067	47,856	47,931	47,820	47,833	47,910	48,204	48,194
47	Commercial	3,241	3,246	3,265	3,278	3,258	3,251	3,254	3,244	3,255	3,267	3,282	3,300



*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION												SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0158	1.0149	1.0148	1.0156	1.0147	1.0194	1.0157	1.0172	1.0161	1.0146	1.0155	1.0135	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03	
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0172	1.0162	1.0152	1.0153	1.0151	1.0175	1.0154	1.0167	1.0160	1.0139	1.0149	1.0124	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.04	1.03	1.03	1.03	1.03	1.03	1.03	