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March 20, 2013

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

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COMMISSION
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Re: Docket No. 130001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE
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CERTIFICATE OF SERVICE

Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 20th day of March 2013, to the following:

Martha F. Barrera, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850	Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850
James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302	John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042
J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Saylor, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399	Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804
Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950	James W. Brew, Esq. / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201
Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG	

By: _____


John T. Butler
Fla. Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2013

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	208,050,632	191,301,440	16,749,192	8.8%	7,534,903	7,015,650	519,253	7.4%	2.7612	2.7268	0.0344	1.3%
2	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	1,513,557	1,764,120	(250,563)	(14.2%)	0.0937	0.0936	0.0001	0.1%
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(5,289,784)	(601,104)	(4,688,680)	780.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	204,178,401	192,352,082	11,826,319	6.1%	7,534,903	7,015,650	519,253	7.4%	2.7098	2.7418	(0.0320)	(1.2%)
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	185,169	288,734	(103,565)	(35.9%)	3.4341	3.5166	(0.0825)	(2.3%)
7	Energy Cost of Economy/OS Purchases (A9)	63,674	348,000	(284,326)	(81.7%)	1,955	14,500	(12,545)	(86.5%)	3.2570	2.4000	0.8570	35.7%
8	Energy Payments to Qualifying Facilities (A8)	1,308,963	9,984,528	(8,675,565)	(86.9%)	67,696	240,980	(173,284)	(71.9%)	1.9336	4.1433	(2.2097)	(53.3%)
9	TOTAL COST OF PURCHASED POWER	7,731,577	20,486,232	(12,754,655)	(62.3%)	254,820	544,214	(289,394)	(53.2%)	3.0341	3.7644	(0.7303)	(19.4%)
10	TOTAL AVAILABLE (LINE 5+9)	211,909,978	212,838,314	(928,336)	(0.4%)	7,789,723	7,559,864	229,859	3.0%	2.7204	2.8154	(0.0950)	(3.4%)
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,165,026)	(1,995,400)	(4,169,626)	209.0%	(277,621)	(66,100)	(211,521)	320.0%	2.2207	3.0188	(0.7981)	(26.4%)
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(381,691)	(371,573)	(10,118)	2.7%	(50,445)	(48,651)	(1,794)	3.7%	0.7566	0.7637	(0.0071)	(0.9%)
14	Gains from Off-System Sales (A6)	(1,744,271)	(641,976)	(1,102,295)	171.7%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,290,988)	(3,008,949)	(5,282,039)	175.5%	(328,066)	(114,751)	(213,315)	185.9%	2.5272	2.6221	(0.0949)	(3.6%)
16	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	203,618,990	209,829,365	(6,210,375)	(3.0%)	7,461,657	7,445,113	16,544	0.2%	2.7289	2.8184	(0.0895)	(3.2%)
17													
18	Net Unbilled Sales ⁽¹⁾	(6,053,111)	(13,932,702)	7,879,591	(56.6%)	(221,815)	(494,348)	272,533	(55.1%)	(0.0834)	(0.1836)	0.1002	(54.6%)
19	Company Use ⁽¹⁾	248,887	233,397	15,490	6.6%	9,120	8,281	839	10.1%	0.0034	0.0031	0.0003	10.5%
20	T & D Losses ⁽¹⁾	10,817,054	9,235,979	1,581,075	17.1%	396,389	327,703	68,686	21.0%	0.1490	0.1217	0.0273	22.4%
21	SYSTEM SALES KWH (EXCL CKW A2)	203,618,990	209,829,365	(6,210,375)	(3.0%)	7,261,852,856	7,586,673,891	(324,821,035)	(4.3%)	2.8040	2.7658	0.0382	1.4%
22	Wholesale Sales KWH (EXCL CKW A2)	4,288,257	4,293,822	(5,565)	(0.1%)	152,935,981	155,248,870	(2,312,889)	(1.5%)	2.8040	2.7658	0.0382	1.4%
23	Jurisdictional KWH Sales	199,330,733	205,535,543	(6,204,810)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8040	2.7658	0.0382	1.4%
24	Jurisdictional Loss Multiplier									1.00081	1.00081	0.00000	N/A
25	Jurisdictional KWH Sales Adjusted for Line Losses	199,492,191	205,702,027	(6,209,836)	(3.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.8062	2.7880	0.0382	1.4%
26	TRUE-UP	(4,007,108)	(4,007,108)	0	N/A	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	(0.0564)	(0.0539)	(0.0024)	4.5%
27	TOTAL JURISDICTIONAL FUEL COST	195,485,083	201,694,919	(6,209,836)	(3.1%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	2.7499	2.7141	0.0358	1.3%
28	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
29	Fuel Factor Adjusted for Taxes									2.7518	2.7160	0.0358	1.3%
30	GPIF	641,993	641,993	(0)	(0.0%)	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	0.0090	0.0086	0.0004	4.7%
31	Fuel Factor Including GPIF									2.7608	2.7246	0.0362	1.3%
32	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.761	2.725	0.036	1.3%
33													
34	⁽¹⁾ For Informational Purposes Only.												
35	⁽²⁾ Includes a correction of (\$120) from January 2013.												
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2013

Line No.	A.1.1 Schedule	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)			
		Dollars																MWH								Cents/KWH																											
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																																				
1	Fuel Cost of System Net Generation (A3) ⁽²⁾	428,088,532	411,375,326	16,713,206	4.1%	15,510,814	14,843,850	666,964	4.5%	2.7599	2.7714	(0.0115)	(0.4%)																																								
2	Nuclear Fuel Disposal Costs	3,298,129	3,480,461	(182,332)	(5.2%)	3,501,933	3,717,249	(215,316)	(5.8%)	0.0942	0.0936	0.0006	0.6%																																								
3	Coal Cars Depreciation Return	(181)	0	(181)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
4	Adjustments to Fuel Cost (A2)	(6,004,258)	(1,199,632)	(4,804,626)	400.5%	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%																																								
5	TOTAL COST OF GENERATED POWER	425,382,222	413,656,155	11,726,067	2.8%	15,510,814	14,843,850	666,964	4.5%	2.7425	2.7867	(0.0442)	(1.6%)																																								
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,953,672	23,398,366	(9,444,694)	(40.4%)	422,812	662,102	(239,290)	(36.1%)	3.3002	3.5340	(0.2338)	(6.6%)																																								
7	Energy Cost of Economy/OS Purchases (A9)	162,480	364,794	(202,314)	(55.5%)	5,040	15,100	(10,060)	(66.6%)	3.2238	2.4159	0.8079	33.4%																																								
8	Energy Payments to Qualifying Facilities (A8)	2,988,500	21,485,056	(18,496,556)	(86.1%)	150,844	509,437	(358,593)	(70.4%)	1.9812	4.2174	(2.2362)	(53.0%)																																								
9	TOTAL COST OF PURCHASED POWER	17,104,652	45,248,216	(28,143,564)	(62.2%)	578,698	1,186,639	(607,943)	(51.2%)	2.9557	3.8131	(0.8574)	(22.5%)																																								
10	TOTAL AVAILABLE (LINE 5+9)	442,486,874	458,904,371	(16,417,497)	(3.6%)	16,089,510	16,030,489	59,021	0.4%	2.7502	2.8627	(0.1125)	(3.9%)																																								
11	Fuel Cost of Economy and Other Power Sales (A6)	(9,447,155)	(4,923,960)	(4,523,195)	91.9%	(421,532)	(151,300)	(270,232)	178.6%	2.2411	3.2544	(1.0133)	(31.1%)																																								
12	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(801,081)	(782,957)	(18,124)	2.3%	(108,292)	(102,515)	(3,777)	3.7%	0.7537	0.7637	(0.0100)	(1.3%)																																								
13	Gains from Off-System Sales (A6)	(2,820,311)	(1,530,132)	(1,090,179)	71.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																								
14	TOTAL FUEL COST AND GAINS OF POWER SALES ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 5+9+15)	(12,868,547)	(7,237,049)	(5,631,498)	77.8%	(527,824)	(253,815)	(274,009)	108.0%	2.4380	2.8513	(0.4133)	(14.5%)																																								
15	Net Unbilled Sales ⁽¹⁾	429,618,327	451,667,322	(22,048,995)	(4.9%)	15,561,686	15,776,674	(214,988)	(1.4%)	2.7607	2.8629	(0.1022)	(3.6%)																																								
16	Company Use ⁽¹⁾	(12,697,406)	(36,149,773)	23,452,367	N/A	(459,934)	(1,262,698)	802,763	N/A	(0.0841)	(0.2222)	0.1381	N/A																																								
17	T & D Losses ⁽¹⁾	527,493	501,900	25,593	N/A	19,107	17,531	1,576	N/A	0.0035	0.0031	0.0004	N/A																																								
18	SYSTEM SALES KWH (EXCL CKW A2)	24,165,279	20,533,355	3,631,924	N/A	875,332	717,222	158,109	N/A	0.1601	0.1262	0.0339	N/A																																								
19	Wholesale Sales KWH (EXCL CKW A2)	429,618,327	451,667,322	(22,048,995)	(4.9%)	15,094,961,497	16,271,083,823	(1,176,122,326)	(7.2%)	2.8461	2.7759	0.0702	2.5%																																								
20	Jurisdictional KWH Sales	8,578,425	8,280,182	298,243	3.6%	301,632,531	298,399,629	3,232,902	1.1%	2.8461	2.7759	0.0702	2.5%																																								
21	Jurisdictional Loss Multiplier	421,039,902	443,387,140	(22,347,238)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8461	2.7759	0.0702	2.5%																																								
22	Jurisdictional KWH Sales Adjusted for Line Losses	-	-	-	-	-	-	-	-	1.00081	1.00081	0.00000	N/A																																								
23	TRUE-UP	421,380,944	443,746,284	(22,365,340)	(5.0%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.8485	2.7782	0.0703	2.5%																																								
24	TOTAL JURISDICTIONAL FUEL COST	(8,014,216)	(8,014,216)	0	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	(0.0542)	(0.0502)	(0.0040)	8.0%																																								
25	Revenue Tax Factor	413,366,728	435,732,068	(22,365,340)	(5.1%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.7943	2.7280	0.0663	2.4%																																								
26	Fuel Factor Adjusted for Taxes	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	N/A																																								
27	GPIF	1,283,985	1,283,986	(1)	N/A	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)	2.7963	2.7299	0.0663	0.024																																								
28	Fuel Factor Including GPIF	-	-	-	-	-	-	-	-	0.0087	0.0080	0.0006	8.0%																																								
29	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH	-	-	-	-	-	-	-	-	2.8050	2.7380	0.0670	2.4%																																								
30		-	-	-	-	-	-	-	-	2.805	2.738	0.067	2.4%																																								

⁽¹⁾ For Informational Purposes Only

⁽²⁾ Includes a correction of (\$120) from January 2013

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2013

Line No.	(1)	(2) (3) (4) (5)				(6) (7) (8) (9)			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽²⁾	\$208,050,632	\$191,301,440	\$16,749,192	8.8%	\$428,088,532	\$411,375,326	\$16,713,206	4.1%
3	Nuclear Fuel Disposal Costs	1,417,734	1,651,746	(234,012)	(14.2%)	3,298,129	3,480,461	(182,332)	(5.2%)
4	Coal Cars Depreciation & Return	(181)	0	(181)	N/A	(181)	0	(181)	N/A
5	Fuel Cost of Power Sold (Per A6)	(6,546,717)	(2,366,973)	(4,179,744)	176.6%	(10,248,236)	(5,706,917)	(4,541,319)	79.6%
6	Gains from Off-System Sales (Per A6)	(1,744,271)	(641,976)	(1,102,295)	171.7%	(2,620,311)	(1,530,132)	(1,090,179)	71.2%
7	Fuel Cost of Purchased Power (Per A7)	6,358,940	10,153,704	(3,794,764)	(37.4%)	13,953,672	23,398,366	(9,444,694)	(40.4%)
8	Energy Payments to Qualifying Facilities (Per A8)	1,308,964	9,984,528	(8,675,564)	(86.9%)	2,988,501	21,485,056	(18,496,555)	(86.1%)
9	Energy Cost of Economy Purchases (Per A9)	63,673	348,000	(284,327)	(81.7%)	162,479	364,794	(202,315)	(55.5%)
10	Total Fuel Costs & Net Power Transactions	<u>\$208,908,774</u>	<u>\$210,430,469</u>	<u>(\$1,521,695)</u>	(0.7%)	<u>\$435,622,585</u>	<u>\$452,866,954</u>	<u>(\$17,244,369)</u>	(3.8%)
11									
12	Adjustments to Fuel Cost								
13	Sales to City of Key West (CKW)	(570,246)	(601,104)	30,858	(5.1%)	(1,235,154)	(1,199,632)	(35,522)	3.0%
14	Reactive and Voltage Control Fuel Revenue	82,535	0	82,535	N/A	139,016	0	139,016	N/A
15	Inventory Adjustments	(4,083,681)	0	(4,083,681)	N/A	(4,189,728)	0	(4,189,728)	N/A
16	Non Recoverable Oil/Tank Bottoms	(718,392)	0	(718,392)	N/A	(718,392)	0	(718,392)	N/A
17	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$203,618,990</u>	<u>\$209,829,366</u>	<u>(\$6,210,376)</u>	(3.0%)	<u>\$429,618,327</u>	<u>\$451,667,323</u>	<u>(\$22,048,996)</u>	(4.9%)
18									
19	kWh Sales								
20	Jurisdictional kWh Sales	7,108,916,875	7,431,425,021	(322,508,146)	(4.3%)	14,793,328,966	15,972,684,194	(1,179,355,228)	(7.4%)
21	Sale for Resale (Excluding CKW)	152,935,981	155,248,870	(2,312,889)	(1.5%)	301,632,531	298,399,629	3,232,902	1.1%
22	Sub-Total Sales (Excluding CKW)	<u>7,261,852,856</u>	<u>7,586,673,891</u>	<u>(324,821,035)</u>	(4.3%)	<u>15,094,961,497</u>	<u>16,271,083,823</u>	<u>(1,176,122,326)</u>	(7.2%)
23	Sales to CKW	16,110,000	16,803,000	(693,000)	(4.1%)	32,220,000	33,534,000	(1,314,000)	(3.9%)
24	Total Sales	<u>7,277,962,856</u>	<u>7,603,476,891</u>	<u>(325,514,035)</u>	(4.3%)	<u>15,127,181,497</u>	<u>16,304,617,823</u>	<u>(1,177,436,326)</u>	(7.2%)
25	Jurisdictional % of Total kWh Sales (Line 20 / Line 22)	<u>97.89398%</u>	<u>97.95366%</u>	<u>(0.05968%)</u>	(0.1%)	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26									
27	True-up Calculation								
28	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,081,517	223,450,579	(7,369,062)	(3.3%)	451,445,027	480,272,023	(28,826,996)	(6.0%)
29									
30	Fuel Adjustment Revenues Not Applicable to Period								
31	Prior Period True-up Collected/(Refunded) This Period	4,007,108	4,007,108	0	0.0%	8,014,216	8,014,216	0	0.0%
32	GPIF, Net of Revenue Taxes ⁽¹⁾	(641,530)	(641,530)	(0)	0.0%	(1,283,061)	(1,283,060)	(1)	0.0%
33	Jurisdictional Fuel Revenues Applicable to Period	<u>\$219,447,095</u>	<u>\$226,816,157</u>	<u>(\$7,369,062)</u>	(3.2%)	<u>\$458,176,182</u>	<u>\$487,003,179</u>	<u>(\$28,826,997)</u>	(5.9%)
34	Adjusted Total Fuel Costs & Net Power Transactions (Line 17)	<u>\$203,618,990</u>	<u>\$209,829,366</u>	<u>(\$6,210,376)</u>	(3.0%)	<u>\$429,618,327</u>	<u>\$451,667,322</u>	<u>(\$22,048,995)</u>	(4.9%)
35	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	203,618,990	209,829,366	(6,210,376)	(3.0%)	429,618,327	451,667,323	(22,048,996)	(4.9%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2013

Line No.	(1)	(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)			
		Current Month				Year To Date				Actual				Estimate				\$ Diff				% Diff											
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff				
1	Jurisdictional Sales % of Total kWh Sales (P1, Line 25)	97.89398%	97.95366%	(0.05968%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A				
2	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽³⁾	\$199,492,191	\$205,702,028	(\$6,209,837)	(3.0%)	\$421,380,945	\$443,746,285	(\$22,365,340)	(5.0%)																								
3	True-up Provision for the Month - Over/(Under) Recovery (P1, Line 33- Line 2)	\$19,954,903	\$21,114,129	(\$1,159,226)	(5.5%)	36,795,237	\$43,256,894	(\$6,461,657)	(14.9%)																								
4	Interest Provision for the Month (Line 20)	5,096	0	5,096	N/A	8,008	0	8,008	N/A																								
5	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	60,921,434	66,220,953	(5,299,519)	(8.0%)	48,085,296	48,085,296	0	0.0%																								
6	Deferred True-up Beginning of Period - Over/(Under) Recovery	(4,550,654)	0	(4,550,654)	N/A	(4,550,654)	0	(4,550,654)	N/A																								
7	Prior Period True-up (Collected)/Refunded This Period	(4,007,108)	(4,007,108)	0	0.0%	(8,014,216)	(8,014,216)	0	0.0%																								
8	End of Period Net True-up Amount Over/(Under) Recovery (Lines 3 through 7)	\$72,323,672	\$83,327,974	(\$11,004,302)	(13.2%)	\$72,323,672	\$83,327,974	(\$11,004,302)	(13.2%)																								
9																																	
10	Interest Provision																																
11	Beginning True-up Amount (Lines 5+6)	\$56,370,780	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
12	Ending True-up Amount Before Interest (Lines 3+5+6+7)	\$72,318,575	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
13	Total of Beginning & Ending True-up Amount (Lines 11+12)	\$128,689,356	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
14	Average True-up Amount (50% of Line 13)	\$64,344,678	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
15	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
16	Interest Rate - First Day Subsequent Business Month	0.10000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
17	Total (Lines 15+16)	0.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
18	Average Interest Rate (50% of Line 17)	0.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
19	Monthly Average Interest Rate (Line 18/12)	0.00792%	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								
20	Interest Provision (Line 14 x Line 19)	\$5,096	N/A	N/A	N/A	N/A	N/A	N/A	N/A																								

⁽¹⁾ Generation Performance Incentive Factor is ((7,703,912/ 12) x 99.9280%) - See Order No. PSC-12-0664-FOF-EI.

⁽²⁾ Includes a correction of (\$120) from January 2013.

⁽³⁾ Page 1, Line 35 x Line 1 x 1.00081

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: February 2013									
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	186,272	0	186,272	N/A	361,520	4,805,400	(4,443,880)	(92.5%)
3	Light Oil ⁽¹⁾	385,253	0	385,253	N/A	636,988	203,700	433,288	212.7%
4	Coal	12,321,270	11,684,600	636,670	5.4%	26,344,253	23,359,800	2,984,453	12.8%
5	Gas ⁽²⁾	185,486,609	165,919,940	19,566,669	11.8%	378,148,742	354,145,026	24,003,716	6.8%
6	Nuclear	9,671,348	13,696,900	(4,025,552)	(29.4%)	22,597,028	28,861,400	(6,264,372)	(21.7%)
7	Total	208,050,752	191,301,440	16,749,312	8.8%	428,088,533	411,375,326	16,713,207	4.1%
8	System Net Generation (MWH)								
9	Heavy Oil	478	0	478	N/A	(1,369)	26,861	(28,230)	(105.1%)
10	Light Oil	2,232	0	2,232	N/A	3,843	423	3,420	808.6%
11	Coal	433,608	411,226	22,382	5.4%	944,502	810,677	133,825	16.5%
12	Gas	5,580,054	4,823,112	756,942	15.7%	11,052,435	10,254,513	797,922	7.8%
13	Nuclear	1,513,557	1,764,120	(250,563)	(14.2%)	3,501,933	3,717,249	(215,316)	(5.8%)
14	Solar	4,975	17,192	(12,217)	(71.1%)	9,470	34,127	(24,657)	(72.3%)
15	Total	7,534,903	7,015,650	519,253	7.4%	15,510,814	14,843,850	666,965	4.5%
16	Units of Fuel Burned (Unit) ⁽⁴⁾								
17	Heavy Oil ⁽¹⁾	1,966	0	1,966	N/A	3,918	45,917	(41,999)	(91.5%)
18	Light Oil ⁽¹⁾	3,676	0	3,676	N/A	5,900	1,504	4,396	282.3%
19	Coal ⁽³⁾	43,028	33,793	9,235	27.3%	96,267	70,223	26,044	37.1%
20	Gas ⁽²⁾	39,766,367	33,643,169	6,123,197	18.2%	79,128,200	72,281,547	6,846,653	9.5%
21	Nuclear	15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2%)
22	BTU Burned (MMBTU)								
23	Heavy Oil	12,527	0	12,527	N/A	24,970	293,869	(268,899)	(91.5%)
24	Light Oil	21,250	0	21,250	N/A	34,107	8,765	25,342	289.1%
25	Coal	4,534,830	4,251,951	282,879	6.7%	9,692,500	8,424,565	1,267,935	15.1%
26	Gas	40,305,984	33,643,169	6,662,815	19.8%	80,242,340	72,281,547	7,960,793	11.0%
27	Nuclear	15,616,107	18,701,487	(3,085,380)	(16.5%)	35,763,332	39,406,705	(3,643,373)	(9.2%)
28	Total	60,490,699	56,596,607	3,894,091	6.9%	125,757,249	120,415,451	5,341,798	4.4%
29	Generation Mix (%)								
30	Heavy Oil	0.01%	0.00%	0.01%	N/A	(0.01%)	0.18%	(0.19%)	(104.9%)
31	Light Oil	0.03%	0.00%	0.03%	N/A	0.02%	0.00%	0.02%	769.5%
32	Coal	5.75%	5.86%	(0.11%)	(1.8%)	6.09%	5.46%	0.63%	11.5%
33	Gas	74.06%	68.75%	5.31%	7.7%	71.26%	69.08%	2.17%	3.1%
34	Nuclear	20.09%	25.15%	(5.06%)	(20.1%)	22.58%	25.04%	(2.46%)	(9.8%)
35	Solar	0.07%	0.25%	(0.18%)	(73.1%)	0.06%	0.23%	(0.17%)	(73.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	94.7468	N/A	94.7468	N/A	92.2717	104.6540	(12.3824)	(11.8%)
39	Light Oil ⁽¹⁾	104.8022	N/A	104.8022	N/A	107.9641	135.4388	(27.4747)	(20.3%)
40	Coal ⁽³⁾	79.0800	99.8047	(20.7247)	(20.8%)	78.9463	101.1962	(22.2499)	(22.0%)
41	Gas ⁽²⁾	4.6644	4.9318	(0.2673)	(5.4%)	4.7789	4.8995	(0.1206)	(2.5%)
42	Nuclear	0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1005)	(13.7%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	14.8697	N/A	14.8697	N/A	14.4782	16.3522	(1.8740)	(11.5%)
45	Light Oil ⁽¹⁾	18.1296	N/A	18.1296	N/A	18.6762	23.2402	(4.5640)	(19.6%)
46	Coal	2.7170	2.7481	(0.0310)	(1.1%)	2.7180	2.7728	(0.0548)	(2.0%)
47	Gas ⁽²⁾	4.6020	4.9318	(0.3298)	(6.7%)	4.7126	4.8995	(0.1869)	(3.8%)
48	Nuclear	0.6193	0.7324	(0.1131)	(15.4%)	0.6318	0.7324	(0.1005)	(13.7%)
49	Total	3.4394	3.3801	0.0593	1.8%	3.4041	3.4163	(0.0122)	(0.4%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	26,211	N/A	26,211	N/A	(18,242)	10,940	(29,183)	(266.7%)
52	Light Oil	9,522	N/A	9,522	N/A	8,875	20,721	(11,846)	(57.2%)
53	Coal	10,458	10,340	119	1.1%	10,262	10,392	(130)	(1.3%)
54	Gas	7,223	6,975	248	3.6%	7,260	7,049	211	3.0%
55	Nuclear	10,317	10,601	(284)	(2.7%)	10,212	10,601	(389)	(3.7%)
56	Total	8,028	8,067	(39)	(0.5%)	8,108	8,112	(4)	(0.1%)
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	38.9740	N/A	38.9740	N/A	(26.4111)	17.8899	(44.3010)	(247.6%)
59	Light Oil ⁽¹⁾	17.2625	N/A	17.2625	N/A	16.5746	48.1560	(31.5815)	(65.6%)
60	Coal	2.8416	2.8414	0.0002	0.0%	2.7892	2.8815	(0.0923)	(3.2%)
61	Gas ⁽²⁾	3.3241	3.4401	(0.1160)	(3.4%)	3.4214	3.4536	(0.0321)	(0.9%)
62	Nuclear	0.6390	0.7764	(0.1374)	(17.7%)	0.6453	0.7764	(0.1311)	(16.9%)
63	Total	2.7612	2.7268	0.0344	1.3%	2.7599	2.7714	(0.0114)	(0.4%)
64									
65	⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.								
66	⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.								
67	⁽³⁾ Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS. This applies to "Coal TONS" values for Units of Fuel Burned and Fuel Cost Per Unit.								
68	⁽⁴⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU								
69									
70	NOTE: The total cost of System Net Generation reflected on Schedule A3 does not tie to the amount reflected on Schedules A1 and A2 due to a correction of (\$120) from January 2013.								

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2013													
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PLANT UNIT	Net Capability (MW)	Net Generation (MWH)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Manatee 1</u>												
2	Heavy Oil		(351)					0	N/A	0	0	0.0000	0.00
3	Gas		(351)					0	N/A	0	0	0.0000	0.00
4	Plant Unit Info	800		(0.1)	0	0.0							
5	<u>Manatee 2</u>												
6	Heavy Oil		1					1	6.405	6	86	17.1340	85.67
7	Gas		7,616					125,127	1.011	126,503	582,108	7.6432	4.65
8	Plant Unit Info	797		1.5	68.9	27.8	16,610						
9	<u>Manatee 3</u>												
10	Gas		523,116					3,604,993	1.011	3,644,648	16,770,963	3.2060	4.65
11	Plant Unit Info	1,117		74.9	99.4	75.0	6,967						
12	<u>Martin 1</u>												
13	Heavy Oil		1					1	6.358	6	103	17.1067	102.64
14	Gas		6,265					85,688	1.016	87,059	400,605	6.3939	4.68
15	Plant Unit Info	815		1.2	100.0	30.7	13,895						
16	<u>Martin 2</u>												
17	Heavy Oil		2					4	6.358	25	411	17.8504	102.64
18	Gas		39,043					452,900	1.016	460,146	2,117,376	5.4232	4.68
19	Plant Unit Info	807		7.3	93.0	31.1	11,786						
20	<u>Martin 3</u>												
21	Gas		147,478					1,180,351	1.011	1,193,335	5,491,169	3.7234	4.65
22	Plant Unit Info	451		52.8	83.6	63.2	8,092						
23	<u>Martin 4</u>												
24	Gas		161,174					1,209,226	1.011	1,222,527	5,625,497	3.4903	4.65
25	Plant Unit Info	451		57.7	82.9	78.0	7,585						
26	<u>Martin 8</u>												
27	Gas		570,254					3,799,051	1.011	3,840,841	17,673,752	3.0993	4.65
28	Plant Unit Info	1,147		79.8	93.5	79.8	6,735						
29	<u>Putnam 1</u>												
30	Light Oil		350					665	5.809	3,863	62,781	17.9527	94.41
31	Gas		17,972					209,156	1.016	212,502	977,835	5.4410	4.68
32	Plant Unit Info	249		12.1	99.0	56.1	11,810						
33	<u>Putnam 2</u>												
34	Light Oil		237					475	5.809	2,759	44,843	18.9292	94.41
35	Gas		12,263					152,147	1.016	154,581	711,309	5.8006	4.68
36	Plant Unit Info	249		8.2	100.0	52.1	12,588						
37	<u>Sanford 4</u>												
38	Gas		423,884					3,110,728	1.016	3,160,500	14,543,141	3.4309	4.68
39	Plant Unit Info	986		69.3	96.4	70.7	7,456						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2013

(1)

(2)

Line No.	A4 Schedule	FPL
1	System Totals:	
2	BBLs	5,642
3	MCF	39,766,367
4	MMBTU (Coal)	3,615,836
5	Tons (Coal)	43,028
6	MMBTU (Nuclear)	15,616,107
7	-----	
8	Average Net Heat Rate (BTU/KWH)	8,028
9	Fuel Cost Per KWH (Cents/KWH)	2.7612
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	MONTH OF FEBRUARY 2013							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	125	-	125	100	481	-	481	100
3 UNIT COST (\$/BBL)	106.4240	-	106.4240	100.0000	169.7879	-	169.7879	100.0000
4 AMOUNT (\$)	13,303	-	13,303	100	81,668	-	81,668	100
5 BURNED								
6 UNITS (BBL)	(15,045)	-	(15,045)	100	(13,095)	45,917	(59,012)	(29)
7 UNIT COST (\$/BBL)	35.4363	-	35.4363	100.0000	27.3723	104.6540	(77.2817)	(73.8000)
8 AMOUNT (\$)	(533,139)	-	(533,139)	100	(358,440)	4,805,400	(5,163,840)	(8)
9 ENDING INVENTORY								
10 UNITS (BBL)	2,594,606	2,882,690	(288,084)	(10)	2,594,606	2,882,690	(288,084)	(10)
11 UNIT COST (\$/BBL)	90.4059	88.2718	2.1341	2.4000	90.4059	88.2718	2.1341	2.4000
12 AMOUNT (\$)	234,567,664	254,460,349	(19,892,685)	(8)	234,567,664	254,460,349	(19,892,685)	(8)
13 OTHER USAGE (\$)	25,790,389				31,981,635			
14 DAYS SUPPLY	(4,832)							
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	378	-	378	100	8,156	18,000	(9,844)	(55)
17 UNIT COST (\$/BBL)	193.9683	-	193.9683	100.0000	136.8428	133.8757	2.9671	2.2000
18 AMOUNT (\$)	73,320	-	73,320	100	1,116,090	2,409,762	(1,293,672)	(54)
19 BURNED								
20 UNITS (BBL)	3,676	-	3,676	100	5,900	1,504	4,396	>100.0
21 UNIT COST (\$/BBL)	104.8022	-	104.8022	100.0000	107.9641	135.4388	(27.4747)	(20.3000)
22 AMOUNT (\$)	385,253	-	385,253	100	636,988	203,700	433,288	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,147,806	1,315,996	(168,190)	(13)	1,147,806	1,315,996	(168,190)	(13)
25 UNIT COST (\$/BBL)	113.4255	117.4240	(3,9985)	(3.4000)	113.4255	117.4240	(3,9985)	(3.4000)
26 AMOUNT (\$)	130,190,450	154,529,575	(24,339,125)	(16)	130,190,450	154,529,575	(24,339,125)	(16)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	16,151	33,793	(17,642)	(52)	46,183	70,222	(24,039)	(34)
31 UNIT COST (\$/TON)	80.2437	99.8136	(19.5699)	(19.6000)	79.0085	101.2076	(22.1991)	(21.9000)
32 AMOUNT (\$)	1,296,016	3,373,000	(2,076,984)	(62)	3,648,850	7,107,000	(3,458,150)	(49)
33 BURNED								
34 UNITS (TON)	43,028	33,793	9,235	27	96,267	70,222	26,045	37
35 UNIT COST (\$/TON)	79.0800	99.8136	(20.7336)	(20.8000)	78.9463	101.2076	(22.2613)	(22.0000)
36 AMOUNT (\$)	3,402,654	3,373,000	29,654	1	7,599,926	7,107,000	492,926	7
37 ENDING INVENTORY								
38 UNITS (TON)	50,966	91,000	(40,034)	(44)	50,966	91,000	(40,034)	(44)
39 UNIT COST (\$/TON)	79.0795	94.4835	(15.4040)	(16.3000)	79.0795	94.4835	(15.4040)	(16.3000)
40 AMOUNT (\$)	4,030,364	8,598,000	(4,567,636)	(53)	4,030,364	8,598,000	(4,567,636)	(53)
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,975,238	3,405,098	(429,860)	(13)	7,509,354	6,664,806	844,548	13
45 U. COST (\$/MMBTU)	2.4541	2.4410	0.0131	0.5000	2.4254	2.4388	(0.0134)	(0.5000)

		MONTH OF FEBRUARY 2013				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES									
HEAVY OIL									
46	AMOUNT (\$)	7,301,506	8,312,000	(1,010,494)	(12)	18,213,526	16,254,000	1,959,526	12
47 BURNED									
48	UNITS (MMBTU)	3,615,836	3,405,098	210,738	6	7,620,974	6,664,788	956,186	14
49	U. COST (\$/MMBTU)	2.4249	2.4410	(0.0161)	(0.7000)	2.4180	2.4388	(0.0208)	(0.9000)
50	AMOUNT (\$)	8,767,986	8,312,000	455,986	6	18,427,425	16,254,000	2,173,425	13
51 ENDING INVENTORY									
52	UNITS (MMBTU)	5,225,185	5,035,414	189,771	4	5,225,185	5,035,414	189,771	4
53	U. COST (\$/MMBTU)	2.4372	2.3333	0.1039	4.5000	2.4372	2.3333	0.1039	4.5000
54	AMOUNT (\$)	12,734,987	11,749,143	985,844	8	12,734,987	11,749,143	985,844	8
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57 PURCHASES									
GAS									
58	UNITS (MMBTU)	41,125,201	-	41,125,201	100	81,093,552	-	81,093,552	100
59	U. COST (\$/MMBTU)	4.7091	-	4.7091	100.0000	4.8014	-	4.8014	100.0000
60	AMOUNT (\$)	193,661,565	-	193,661,565	100	389,359,225	-	389,359,225	100
61 BURNED									
62	UNITS (MMBTU)	40,305,984	33,643,169	6,662,815	20	80,242,340	72,281,546	7,960,794	11
63	U. COST (\$/MMBTU)	4.7831	4.9318	(0.1487)	(3.0000)	4.8036	4.8995	(0.0959)	(2.0000)
64	AMOUNT (\$)	192,786,114	165,921,880	26,864,234	16	385,448,246	354,146,121	31,302,125	9
65 ENDING INVENTORY									
66	UNITS (MMBTU)	1,675,000	-	1,675,000	100	1,675,000	-	1,675,000	100
67	U. COST (\$/MMBTU)	3.3391	-	3.3391	100.0000	3.3391	-	3.3391	100.0000
68	AMOUNT (\$)	5,593,071	-	5,593,071	100	5,593,071	-	5,593,071	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71 BURNED									
NUCLEAR									
72	UNITS (MMBTU)	12,616,109	18,701,487	(6,085,378)	(33)	32,763,333	39,406,705	(6,643,372)	(17)
73	U. COST (\$/MMBTU)	0.7666	0.7324	0.0342	4.7000	0.6897	0.7324	(0.0427)	(5.8000)
74	AMOUNT (\$)	9,671,348	13,697,000	(4,025,652)	(29)	22,597,029	28,861,000	(6,263,971)	(22)
75 BURNED									
PROPANE									
76	UNITS (GAL)	456	-	456	100	566	-	566	100
77	UNIT COST (\$/GAL)	2.2325	-	2.2325	100.0000	2.7703	-	2.7703	100.0000
78	AMOUNT (\$)	1,018	-	1,018	100	1,568	-	1,568	100
LINES 9 & 23 EXCLUDE		(17,000) BARRELS,	\$	(718,392.00)	CURRENT MONTH AND	(17,000) BARRELS,	\$	(718,392)	
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,417,734	CURRENT MONTH AND	\$	3,298,129.04	PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
FEBRUARY 2013**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
620	(\$58,750.53)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
1,793	\$155,631.36	TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
361	\$33,169.56	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,534	\$130,050.39	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,534	\$130,050.39	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SJRPP - COAL

Adjusted Month	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-13	(100,549)	\$ (258,762.09)
Feb-13		
Mar-13		
Apr-13		
May-13		
Jun-13		
Jul-13		
Aug-13		
Sep-13		
Oct-13		
Nov-13		
Dec-13		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: February 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	66,100	66,100	3.019	4.253	1,995,400	2,811,200	641,976
4	St Lucie Reliability Sales	OS	48,651	48,651	0.764	0.764	371,573	371,573	0
5	Total OS/FCBBS		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
6									
7	Total Estimated		114,751	114,751	2.063	2.774	2,366,973	3,182,773	641,976
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,823	29,823	0.778	0.778	231,885	231,885	0
12	OUC (SL 1)	St. L.	20,622	20,622	0.726	0.726	149,806	149,806	0
13	Total St. Lucie Participation		50,445	50,445	0.757	0.757	381,691	381,691	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	23,887	23,887	2.212	2.969	528,426	709,221	98,806
17	EDF Trading North America, LLC. OS	OS	11,756	11,756	2.139	3.033	251,411	356,590	67,931
18	Energy Authority, The OS	OS	44,915	44,915	2.225	3.153	999,325	1,416,042	103,174
19	Exelon Generation Company, LLC. OS	OS	43,820	43,820	2.166	2.954	949,144	1,294,344	198,910
20	Florida Power Corporation OS	OS	0	0	0.000	0.000	0	0	48,113
21	Gainesville Regional Utilities OS	OS	0	0	0.000	0.000	0	0	59,213
22	Homestead, City Of OS	OS	3,044	3,044	2.253	3.199	68,576	97,365	19,893
23	JP Morgan Ventures Energy Corp. OS	OS	6,580	6,580	2.258	3.211	148,577	211,315	33,633
24	Morgan Stanley Capital Group, Inc. OS	OS	7,830	7,830	2.101	3.088	164,501	241,768	46,978
25	New Smyrna Beach Utilities Commission, City of OS	OS	1,943	1,943	2.251	3.394	43,742	65,949	15,985
26	Oglethorpe Power Corporation OS	OS	250	250	2.313	3.600	5,783	9,000	1
27	Orlando Utilities Commission OS	OS	375	375	2.749	3.850	10,309	14,438	2,653
28	Powersouth Energy Cooperative OS	OS	2,400	2,400	2.307	3.100	55,368	74,400	12,850
29	Reedy Creek Improvement District OS	OS	8,578	8,578	2.324	3.107	199,333	266,484	13,442
30	Seminole Electric Cooperative, Inc. OS	OS	65,474	65,474	2.227	3.001	1,458,337	1,964,799	504,078
31	Southern Company Services, Inc. OS	OS	30,487	30,487	2.218	3.289	676,092	1,002,786	390,307
32	Tampa Electric Company OS	OS	18,027	18,027	2.376	2.909	428,253	524,320	91,137
33	Tennessee Valley Authority OS	OS	3,391	3,391	2.267	3.470	76,861	117,658	16,527
34	Total OS/AF		272,757	272,757	2.223	3.067	6,064,038	8,366,478	1,723,631
35									
36	FCBBS								
37	Energy Authority, The FCBBS	FCBBS	1,823	1,823	2.060	2.613	37,552	47,640	10,088

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Estimated</u>											
2	Southern Company - UPS & R	UPS	115,972	0	115,972	115,972	0	115,972	3.720	\$4,314,139	\$0	\$4,314,139
3	SJRPP		131,137	0	131,137	131,137	0	131,137	4.206	\$5,515,000	\$0	\$5,515,000
4	St Lucie Reliability		41,625	0	41,625	41,625	0	41,625	0.780	\$324,566	\$0	\$324,566
5	Total Estimated		<u>288,734</u>	<u>0</u>	<u>288,734</u>	<u>288,734</u>	<u>0</u>	<u>288,734</u>	<u>3.517</u>	<u>\$10,153,704</u>	<u>\$0</u>	<u>\$10,153,704</u>
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	29,948	77	30,025	29,948	77	30,025	0.722	\$220,571	(\$3,652)	\$216,919
9	Jacksonville Electric Authority UPS	UPS	112,317	0	112,317	112,317	0	112,317	3.916	\$6,306,106	(\$1,908,304)	\$4,397,802
10	OUC (SL 2)	SL 2	20,710	39	20,749	20,710	39	20,749	0.689	\$147,993	(\$5,073)	\$142,920
11	Southern Company - Franklin PPA	PPA	0	0	0	0	0	0	0.000	\$213,255	\$0	\$213,255
12	Southern Company - Harris PPA	PPA	22,078	0	22,078	22,078	0	22,078	6.413	\$1,415,894	\$0	\$1,415,894
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	(\$27,850)	\$0	(\$27,850)
14	Total Actual		<u>185,053</u>	<u>116</u>	<u>185,169</u>	<u>185,053</u>	<u>116</u>	<u>185,169</u>	<u>3.434</u>	<u>\$8,275,969</u>	<u>(\$1,917,029)</u>	<u>\$6,358,940</u>

17 NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2013

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)*Col(9))
1	<u>Current Month</u>				
2	Actual	185,169	185,169	3.434	\$6,358,940
3	Estimate	288,734	288,734	3.517	\$10,153,704
4	Difference	(103,565)	(103,565)	(0.0825)	(\$3,794,764)
5	Difference (%)	(35.9%)	(35.9%)	(2.3%)	(37.4%)
6					
7	<u>Year to Date</u>				
8	Actual	422,812	422,812	3.300	\$13,953,672
9	Estimate	662,102	662,102	3.534	\$23,398,366
10	Difference	(239,290)	(239,290)	(0.2337)	(\$9,444,694)
11	Difference (%)	(36.1%)	(36.1%)	(6.6%)	(40.4%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	240,980	240,980	4.143	9,984,528
3	Total Estimated	240,980	240,980	4.143	9,984,528
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - North AA QF	6,351	6,351	2.139	\$135,845
7	Broward County Resource Recovery - North QF	7,392	7,392	1.864	\$137,780
8	Broward County Resource Recovery - South QF	2,352	2,352	1.864	\$43,841
9	Broward County Resource Recovery - South AA QF	8,539	8,539	1.984	\$169,390
10	First Solar Inc. QF	8	8	2.050	\$164
11	Georgia Pacific Corporation QF	1,887	1,887	2.021	\$38,139
12	Indiantown Cogeneration LP. QF	0	0	0.000	(\$30,000)
13	MMA Bee Ridge QF	22	22	1.455	\$320
14	Okeelanta Power Limited Partnership QF	8,491	8,491	1.922	\$163,229
15	Solid Waste Authority of Palm Beach QF	26,589	26,589	1.983	\$527,135
16	Tropicana Products QF	411	411	2.674	\$10,990
17	WM-Renewable LLC QF	3,696	3,696	1.988	\$73,494
18	WM-Renewables LLC - Naples QF	1,958	1,958	1.973	\$38,636
19	Total Actual	67,696	67,696	1.934	\$1,308,963
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2013

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	67,696	67,696	1.934	1,308,963
3	Estimate	240,980	240,980	4.143	9,984,528
4	Difference	(173,284)	(173,284)	(2.210)	(8,675,565)
5	Difference (%)	(71.9%)	(71.9%)	(53.3%)	(86.9%)
6					
7	<u>Year to Date</u>				
8	Actual	150,844	150,844	1.981	2,988,500
9	Estimate	509,437	509,437	4.217	21,485,056
10	Difference	(358,593)	(358,593)	(2.236)	(18,496,556)
11	Difference (%)	(70.4%)	(70.4%)	(53.0%)	(86.1%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-13

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2013 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	163	163										
2	600	600										
3	190	190										
4	375	375										
Total	1,328	1,328	-	-	-	-	-	-	-	-	-	-

2013 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,437,513	16,618,240	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	33,055,752
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