

Eric Fryson

130000-07

From: Darnes, Melissa Ann <MADARNES@SOUTHERNCO.COM>
Sent: Monday, April 01, 2013 9:43 AM
To: Filings@psc.state.fl.us
Cc: jas@beggslane.com; Mark Futrell; Diana Marr
Subject: Gulf Power Company's 2012 Annual Net Metering Report
Attachments: 2012 Annual Net Metering Report.pdf

A. s/Robert L. McGee

Gulf Power Company

One Energy Place

Pensacola FL 32520

850.444.6530

rlmcgee@southernco.com

B. Docket No. Undocketed

C. Gulf Power Company

D. Document consists of 11 pages.

E. The attached document is Gulf Power Company's 2012 Annual Net Metering Report.

Thanks,

Melissa Darnes

Gulf Power Company • Admin Assistant I/Regulatory & Pricing
One Energy Place • Pensacola, FL 32520-0601
Phone: 850.444.6730 • Fax: 850.444.6026

Stay connected with Gulf Power



Robert L. McGee, Jr.
Regulatory & Pricing Manager

One Energy Place
Pensacola, Florida 32520-0780

Tel 850.444.6530
Fax 850.444.6026
RLMCGEE@southernco.com



April 1, 2013

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

RE: Undocketed

Pursuant to Rule 25-6.065(10), F.A.C., attached is Gulf Power Company's
Annual Net Metering Report filed by electronic mail.

Sincerely,

A handwritten signature in black ink that reads "Robert L. McGee, Jr." The signature is written in a cursive, flowing style.

Robert L. McGee, Jr.
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane
Jeffrey A. Stone, Esq.
Florida Public Service Commission
Mark A. Futrell

DOCUMENT NUMBER-DATE

01569 APR-1 2013

FPSC-COMMISSION CLERK

**Gulf Power Company
Annual Net Metering & Interconnection Report
April 1, 2013**

Pursuant to Rule 25-6.065(10), F.A.C., Gulf Power Company submits the following Net Metering & Interconnection data for Calendar Year 2012.

(a) Total number of customer-owned renewable generation interconnections as of the end of the previous calendar year

Answer:

Gulf Power Company had a total of **274** customer-owned renewable generation interconnections as of December 31, 2012.

(b) Total kW capacity of customer-owned renewable generation interconnected as of the end of the previous calendar year

Answer:

Renewable Technology	Capacity (kW)
Solar PV	985.421 kW (AC)*
Wind	40.800 kW
TOTAL	1,026.221 kW

*The Solar PV capacity is based on the gross power rating for each interconnected system.

DOCUMENT NUMBER-DATE

01569 APR-1 2013

FPSC-COMMISSION CLERK

(c) Total kWh received by interconnected customers from the electric utility, by month and by year for the previous calendar year

Answer:

2011	(c) Total kWh Received By Customer	(d) Total kWh Delivered to Gulf Power	(e) Total Energy Payments to Customer
January	262,801	32,059	-
February	245,307	30,940	-
March	247,643	34,685	\$ 17.29
April	271,635	53,158	-
May	287,861	55,819	-
June	364,607	44,571	-
July	402,564	34,283	-
August	398,590	29,799	35.00
September	397,690	39,822	-
October	322,152	49,872	-
November	270,791	57,830	-
December	311,704	43,484	1,435.11
Total 2011	3,783,345	506,322	1,487.40
Total Since Rule Implementation Date (Oct. 2008)	7,863,023	923,539	\$ 4,063.01

(d) Total kWh of customer-owned renewable generation delivered to the electric utility, by month and by year for the previous calendar year

Answer:

See response to (c).

(e) Total energy payments made to interconnected customers for customer-owned renewable generation delivered to the electric utility for the previous calendar year, along with the total payments made since the implementation of this rule

Answer:

See response to (c).

(f) For each individual customer-owned renewable generation interconnection:

- 1. Renewable technology utilized**
- 2. Gross power rating**
- 3. Geographic location by county**
- 4. Date interconnected**

Answer:

See table on Pages 4 through 10 of 10.

(f) For each individual customer-owned renewable generation interconnection:

1. Renewable technology utilized
2. Gross power rating
3. Geographic location by county
4. Date interconnected

Answer:

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
1	Solar PV	1.785	Escambia	10/16/2008
2	Wind	2.400	Escambia	10/31/2008
3	Solar PV	1.785	Escambia	10/31/2008
4	Wind	2.400	Escambia	10/31/2008
5	Solar PV	2.890	Santa Rosa	11/30/2008
6	Solar PV	4.845	Santa Rosa	11/30/2008
7	Solar PV	5.086	Santa Rosa	01/06/2009
8	Solar PV	4.335	Okaloosa	01/31/2009
9	Solar PV	2.678	Santa Rosa	02/03/2009
10	Solar PV	1.836	Santa Rosa	04/01/2009
11	Solar PV	3.366	Escambia	04/20/2009
12	Solar PV	0.765	Escambia	05/19/2009
13	Solar PV	1.836	Santa Rosa	05/28/2009
14	Solar PV	2.439	Santa Rosa	08/28/2009
15	Solar PV	5.474	Okaloosa	08/28/2009
16	Wind	2.400	Escambia	09/14/2009
17	Solar PV	3.800	Escambia	12/04/2009
18	Solar PV	5.000	Okaloosa	12/05/2009
19	Solar PV	3.800	Santa Rosa	12/07/2009
20	Solar PV	7.400	Okaloosa	12/09/2009
21	Solar PV	3.670	Santa Rosa	12/23/2009
22	Solar PV	3.980	Okaloosa	12/29/2009
23	Solar PV	4.100	Okaloosa	12/30/2009
24	Solar PV	4.000	Santa Rosa	12/30/2009
25	Solar PV	4.920	Santa Rosa	12/30/2009
26	Solar PV	4.000	Escambia	01/06/2010
27	Solar PV	3.600	Santa Rosa	01/07/2010
28	Solar PV	6.800	Bay	01/08/2010
29	Solar PV	3.800	Escambia	01/25/2010
30	Solar PV	4.000	Escambia	02/10/2010
31	Solar PV	4.590	Okaloosa	02/10/2010
32	Solar PV	3.570	Escambia	02/10/2010
33	Solar PV	8.160	Okaloosa	02/10/2010

Gulf Power Company
Annual Net Metering & Interconnection Report
April 1, 2013
Page 5 of 10

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
34	Solar PV	4.280	Bay	02/15/2010
35	Solar PV	4.180	Escambia	02/15/2010
36	Solar PV	2.142	Escambia	02/18/2010
37	Solar PV	4.990	Santa Rosa	02/18/2010
38	Solar PV	7.170	Escambia	02/22/2010
39	Solar PV	1.780	Escambia	02/25/2010
40	Solar PV	5.100	Okaloosa	02/25/2010
41	Solar PV	4.040	Santa Rosa	03/01/2010
42	Solar PV	4.280	Santa Rosa	03/01/2010
43	Solar PV	2.050	Escambia	03/03/2010
44	Solar PV	5.890	Santa Rosa	03/05/2010
45	Solar PV	10.948	Escambia	03/05/2010
46	Solar PV	4.100	Escambia	03/10/2010
47	Solar PV	4.280	Santa Rosa	03/10/2010
48	Solar PV	2.321	Walton	03/19/2010
49	Solar PV	5.400	Santa Rosa	03/22/2010
50	Solar PV	1.785	Santa Rosa	03/23/2010
51	Solar PV	4.386	Santa Rosa	03/24/2010
52	Solar PV	4.040	Escambia	03/24/2010
53	Solar PV	4.998	Okaloosa	03/29/2010
54	Solar PV	3.400	Santa Rosa	03/30/2010
55	Solar PV	2.193	Santa Rosa	03/31/2010
56	Solar PV	4.284	Escambia	03/31/2010
57	Solar PV	3.035	Okaloosa	04/05/2010
58	Solar PV	4.000	Bay	04/13/2010
59	Solar PV	5.865	Santa Rosa	04/29/2010
60	Wind	2.400	Santa Rosa	04/30/2010
61	Solar PV	3.060	Okaloosa	05/19/2010
62	Solar PV	1.530	Escambia	08/12/2010
63	Wind	2.400	Escambia	08/16/2010
64	Wind	2.400	Escambia	08/23/2010
65	Solar PV	1.998	Escambia	08/23/2010
66	Wind	2.400	Escambia	08/25/2010
67	Solar PV	1.913	Escambia	08/31/2010
68	Solar PV	1.998	Escambia	09/01/2010
69	Wind	2.400	Escambia	09/02/2010
70	Wind	2.400	Escambia	09/02/2010
71	Solar PV	1.913	Escambia	09/03/2010
72	Solar PV	1.530	Escambia	09/07/2010
73	Solar PV	1.913	Escambia	09/08/2010
74	Wind	2.400	Escambia	09/09/2010

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
75	Solar PV	1.997	Escambia	09/13/2010
76	Wind	2.400	Escambia	09/23/2010
77	Wind	2.400	Escambia	09/27/2010
78	Wind	2.400	Santa Rosa	09/27/2010
79	Solar PV	1.997	Santa Rosa	09/29/2010
80	Wind	2.400	Escambia	10/08/2010
81	Wind	2.400	Escambia	10/15/2010
82	Wind	2.400	Escambia	11/12/2010
83	Solar PV	7.426	Bay	02/03/2011
84	Solar PV	0.833	Okaloosa	03/30/2011
85	Solar PV	0.799	Santa Rosa	03/31/2011
86	Solar PV	0.400	Escambia	04/02/2011
87	Solar PV	0.833	Okaloosa	04/04/2011
88	Solar PV	0.417	Okaloosa	04/04/2011
89	Solar PV	0.833	Okaloosa	04/05/2011
90	Solar PV	0.833	Okaloosa	04/07/2011
91	Solar PV	0.833	Okaloosa	04/11/2011
92	Solar PV	1.250	Okaloosa	04/12/2011
93	Solar PV	0.417	Okaloosa	04/13/2011
94	Solar PV	0.833	Okaloosa	04/14/2011
95	Solar PV	0.833	Okaloosa	04/14/2011
96	Solar PV	0.833	Okaloosa	04/15/2011
97	Solar PV	0.416	Okaloosa	04/18/2011
98	Solar PV	0.833	Okaloosa	04/19/2011
99	Solar PV	0.833	Okaloosa	04/19/2011
100	Solar PV	0.833	Okaloosa	04/19/2011
101	Solar PV	0.833	Okaloosa	04/19/2011
102	Solar PV	0.833	Okaloosa	04/20/2011
103	Solar PV	0.833	Okaloosa	04/22/2011
104	Solar PV	0.833	Okaloosa	04/25/2011
105	Solar PV	0.833	Okaloosa	04/25/2011
106	Solar PV	0.833	Okaloosa	04/25/2011
107	Solar PV	1.250	Okaloosa	04/25/2011
108	Solar PV	1.250	Okaloosa	04/25/2011
109	Solar PV	1.250	Escambia	05/05/2011
110	Solar PV	0.998	Okaloosa	05/05/2011
111	Solar PV	1.041	Okaloosa	05/05/2011
112	Solar PV	0.833	Okaloosa	05/09/2011
113	Solar PV	1.666	Okaloosa	05/10/2011
114	Solar PV	1.666	Escambia	05/16/2011
115	Solar PV	2.083	Okaloosa	05/25/2011

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
116	Solar PV	0.833	Okaloosa	05/26/2011
117	Solar PV	0.833	Okaloosa	05/26/2011
118	Solar PV	1.250	Okaloosa	06/06/2011
119	Solar PV	1.250	Okaloosa	06/07/2011
120	Solar PV	0.833	Okaloosa	06/09/2011
121	Solar PV	0.833	Okaloosa	06/13/2011
122	Solar PV	0.625	Okaloosa	06/13/2011
123	Solar PV	4.016	Bay	06/17/2011
124	Solar PV	0.833	Bay	06/22/2011
125	Solar PV	0.833	Bay	06/23/2011
126	Solar PV	0.833	Santa Rosa	06/24/2011
127	Solar PV	0.833	Escambia	07/01/2011
128	Solar PV	0.833	Bay	07/05/2011
129	Solar PV	4.386	Escambia	07/08/2011
130	Solar PV	5.750	Okaloosa	07/11/2011
131	Solar PV	1.666	Bay	07/19/2011
132	Solar PV	4.386	Santa Rosa	07/26/2011
133	Solar PV	4.386	Santa Rosa	07/29/2011
134	Solar PV	6.030	Santa Rosa	08/02/2011
135	Solar PV	4.386	Escambia	08/02/2011
136	Solar PV	4.386	Santa Rosa	08/08/2011
137	Solar PV	4.395	Escambia	08/08/2011
138	Solar PV	3.655	Okaloosa	08/08/2011
139	Solar PV	4.284	Santa Rosa	08/09/2011
140	Solar PV	4.284	Escambia	08/11/2011
141	Solar PV	4.395	Okaloosa	08/11/2011
142	Solar PV	1.345	Escambia	08/17/2011
143	Solar PV	5.483	Escambia	08/18/2011
144	Solar PV	2.376	Walton	08/18/2011
145	Solar PV	4.284	Okaloosa	08/22/2011
146	Solar PV	4.386	Santa Rosa	08/25/2011
147	Solar PV	4.395	Santa Rosa	08/25/2011
148	Solar PV	3.553	Escambia	08/25/2011
149	Solar PV	4.395	Santa Rosa	08/28/2011
150	Solar PV	4.386	Santa Rosa	08/29/2011
151	Solar PV	4.386	Santa Rosa	08/29/2011
152	Solar PV	4.395	Santa Rosa	08/29/2011
153	Solar PV	0.416	Bay	09/02/2011
154	Solar PV	0.833	Bay	09/02/2011
155	Solar PV	0.833	Bay	09/02/2011
156	Solar PV	4.386	Okaloosa	09/06/2011

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
157	Solar PV	4.301	Escambia	09/08/2011
158	Solar PV	6.031	Bay	09/12/2011
159	Solar PV	0.980	Bay	09/12/2011
160	Solar PV	2.450	Bay	09/12/2011
161	Solar PV	0.980	Bay	09/13/2011
162	Solar PV	1.666	Bay	09/14/2011
163	Solar PV	1.960	Bay	09/14/2011
164	Solar PV	3.995	Santa Rosa	09/16/2011
165	Solar PV	0.833	Bay	09/19/2011
166	Solar PV	14.382	Bay	09/19/2011
167	Solar PV	1.148	Escambia	09/22/2011
168	Solar PV	4.888	Escambia	09/23/2011
169	Solar PV	4.888	Escambia	09/23/2011
170	Solar PV	8.262	Santa Rosa	09/28/2011
171	Solar PV	6.120	Santa Rosa	09/29/2011
172	Solar PV	8.041	Bay	09/30/2011
173	Solar PV	4.692	Escambia	10/07/2011
174	Solar PV	3.825	Escambia	10/11/2011
175	Solar PV	4.386	Escambia	10/14/2011
176	Solar PV	8.789	Okaloosa	10/14/2011
177	Solar PV	4.395	Santa Rosa	10/19/2011
178	Solar PV	7.191	Santa Rosa	10/25/2011
179	Solar PV	6.452	Santa Rosa	10/31/2011
180	Solar PV	3.443	Escambia	10/31/2011
181	Solar PV	4.641	Okaloosa	10/31/2011
182	Solar PV	8.390	Escambia	11/03/2011
183	Solar PV	8.390	Santa Rosa	11/14/2011
184	Solar PV	4.395	Escambia	11/16/2011
185	Wind	2.400	Escambia	11/18/2011
186	Solar PV	3.995	Santa Rosa	11/22/2011
187	Solar PV	4.395	Escambia	11/22/2011
188	Solar PV	4.794	Santa Rosa	11/23/2011
189	Solar PV	8.602	Santa Rosa	11/30/2011
190	Solar PV	4.488	Escambia	12/02/2011
191	Solar PV	5.083	Escambia	12/05/2011
192	Solar PV	9.588	Escambia	12/20/2011
193	Solar PV	5.194	Escambia	12/21/2011
194	Solar PV	4.395	Escambia	12/27/2011
195	Solar PV	4.301	Escambia	12/27/2011
196	Solar PV	4.420	Santa Rosa	12/28/2011
197	Solar PV	3.519	Santa Rosa	12/29/2011

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
198	Solar PV	4.386	Bay	01/04/2012
199	Solar PV	4.301	Escambia	01/12/2012
200	Solar PV	1.250	Bay	01/18/2012
201	Solar PV	4.395	Escambia	01/20/2012
202	Solar PV	3.995	Walton	01/20/2012
203	Solar PV	4.195	Walton	01/20/2012
204	Solar PV	1.250	Bay	01/23/2012
205	Solar PV	7.990	Santa Rosa	01/31/2012
206	Solar PV	4.692	Bay	02/02/2012
207	Solar PV	4.386	Escambia	02/09/2012
208	Solar PV	7.616	Escambia	02/09/2012
209	Solar PV	5.098	Escambia	02/20/2012
210	Solar PV	4.395	Santa Rosa	02/27/2012
211	Solar PV	4.301	Santa Rosa	02/27/2012
212	Solar PV	4.794	Santa Rosa	02/28/2012
213	Solar PV	11.186	Escambia	02/29/2012
214	Solar PV	1.734	Escambia	03/01/2012
215	Solar PV	5.117	Escambia	03/01/2012
216	Solar PV	6.503	Bay	03/05/2012
217	Solar PV	5.194	Escambia	03/06/2012
218	Solar PV	4.888	Escambia	03/23/2012
219	Solar PV	1.998	Escambia	03/29/2012
220	Solar PV	4.395	Santa Rosa	04/11/2012
221	Solar PV	4.195	Escambia	04/12/2012
222	Solar PV	4.395	Santa Rosa	04/12/2012
223	Solar PV	7.956	Bay	04/16/2012
224	Solar PV	4.199	Escambia	04/17/2012
225	Solar PV	4.395	Santa Rosa	04/27/2012
226	Solar PV	4.250	Santa Rosa	04/29/2012
227	Solar PV	2.601	Escambia	05/02/2012
228	Solar PV	7.013	Escambia	05/04/2012
229	Solar PV	3.519	Santa Rosa	05/15/2012
230	Solar PV	4.497	Okaloosa	05/30/2012
231	Solar PV	0.833	Escambia	05/31/2012
232	Solar PV	4.463	Santa Rosa	07/05/2012
233	Solar PV	0.816	Santa Rosa	07/08/2012
234	Solar PV	0.816	Santa Rosa	07/09/2012
235	Solar PV	4.250	Escambia	07/10/2012
236	Solar PV	6.256	Okaloosa	07/30/2012
237	Solar PV	4.395	Escambia	08/01/2012
238	Solar PV	4.463	Escambia	08/06/2012

	Renewable Technology	Gross Power Rating (kW)	County	Date Interconnected
239	Solar PV	8.840	Santa Rosa	08/14/2012
240	Solar PV	25.500	Escambia	08/15/2012
241	Solar PV	3.672	Bay	10/12/2012
242	Solar PV	4.301	Escambia	10/23/2012
243	Solar PV	5.202	Escambia	10/24/2012
244	Solar PV	4.794	Santa Rosa	10/28/2012
245	Solar PV	4.080	Santa Rosa	10/29/2012
246	Solar PV	8.500	Escambia	11/08/2012
247	Solar PV	4.250	Escambia	11/15/2012
248	Solar PV	8.589	Okaloosa	11/19/2012
249	Solar PV	4.395	Santa Rosa	11/19/2012
250	Solar PV	2.083	Bay	11/26/2012
251	Solar PV	1.666	Bay	11/26/2012
252	Solar PV	4.250	Okaloosa	11/26/2012
253	Solar PV	4.896	Santa Rosa	11/26/2012
254	Solar PV	4.250	Santa Rosa	11/27/2012
255	Solar PV	5.100	Santa Rosa	11/28/2012
256	Solar PV	4.488	Escambia	12/02/2012
257	Solar PV	4.395	Escambia	12/03/2012
258	Solar PV	4.284	Escambia	12/03/2012
259	Solar PV	4.594	Escambia	12/04/2012
260	Solar PV	4.250	Escambia	12/04/2012
261	Solar PV	4.284	Santa Rosa	12/06/2012
262	Solar PV	4.250	Escambia	12/07/2012
263	Solar PV	0.833	Bay	12/07/2012
264	Solar PV	2.083	Bay	12/08/2012
265	Solar PV	5.623	Escambia	12/10/2012
266	Solar PV	0.833	Bay	12/11/2012
267	Solar PV	0.833	Bay	12/11/2012
268	Solar PV	4.284	Escambia	12/13/2012
269	Solar PV	6.936	Escambia	12/14/2012
270	Solar PV	1.250	Bay	12/17/2012
271	Solar PV	4.250	Okaloosa	12/17/2012
272	Solar PV	5.950	Escambia	12/21/2012
273	Solar PV	15.411	Santa Rosa	12/26/2012
274	Solar PV	6.592	Santa Rosa	12/27/2012
275	Solar PV	4.301	Santa Rosa	12/28/2012
	Total	1,026.221		

Note: Gulf Power had a total of 274 Net Metered interconnections as of 12/31/2012. The table indicates a total of 275 due to one of the interconnections having both a wind system and a solar PV system installed.