

Hopping Green & Sams

Attorneys and Counselors

April 1, 2013

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COMMISSION
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BY HAND-DELIVERY

Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket No. 130007-EI

Dear Ms. Cole:

On behalf of Progress Energy Florida, Inc. (PEF), I enclose for filing in the above docket the original and fifteen (15) copies of the following:

- PEF's Petition for Approval of Environmental Cost Recovery Final True-Up for the Period January 2012 to December 2012;
- Pre-filed Direct Testimony of Thomas G. Foster and Exhibit Nos. __ (TGF-1) and (TGF-2);
- Pre-filed Direct Testimony of Patricia Q. West and Exhibit No. __ (PQW-1);
- Pre-filed Direct Testimony of Benjamin Borsch;
- Pre-filed Direct Testimony of Kevin Swartz;
- Pre-filed Direct Testimony of George Hixon; and
- Pre-filed Direct Testimony of Corey Zeigler.

DN 01582-13
DN 01583-13
DN 01584-13
DN 01585-13
DN 01586-13
DN 01587-13

Copies of the enclosed documents are being furnished to the parties on the attached certificate of service by U.S. Mail.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me. If you have any questions regarding this filing, please call me at 222-7500.

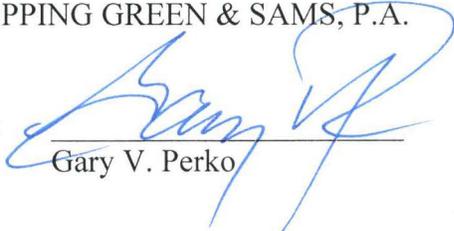
COM _____
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 ENG 11 (Petition)
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 CLK _____ Enclosures

Very truly yours,

HOPPING GREEN & SAMS, P.A.

By: _____

Gary V. Perko



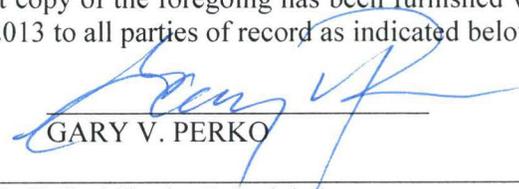
cc: Certificate of Service

DOCUMENT NUMBER-DATE

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via hand-delivery (*) or regular U.S. Mail this 1st day of April, 2013 to all parties of record as indicated below.


GARY V. PERKO

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 130007-EI

Filed: April 1, 2013

PROGRESS ENERGY FLORIDA'S PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY FINAL 2012 TRUE-UP, FOR APPROVAL TO ESTABLISH A REGULATORY ASSET AND ASSOCIATED AMORTIZATION SCHEDULE, AND TO MODIFY THE SCOPE OF AN EXISTING ENVIRONMENTAL PROGRAM

Progress Energy Florida, Inc. ("PEF" or "the Company"), hereby petitions for approval of PEF's final end-of-the period Environmental Cost Recovery Clause (ECRC) True-Up amounts for the period January 2012 through December 2012, to establish a regulatory asset and associated amortization schedule for costs associated with PEF's previously approved permanent thermal discharge compliance project, and to modify the scope of its existing Integrated Clean Air Compliance environmental program . In support of this Petition, PEF states:

I. Final True-up for the Period January 2012 through December 2012.

1. The actual end-of-period ECRC true-up over-recovery amount of \$12,631,810 for the period January 2012 through December 2012 was calculated in accordance with the methodology set forth in Form 42-2A of Exhibit No. __ (TGF-1) accompanying the testimony of PEF witness Thomas G. Foster, which is being filed together with this Petition and incorporated herein. Additional cost information for specific ECRC programs for the period January through December 2012 are presented in the direct testimony of Patricia Q. West, Corey Zeigler, George Hixon, and Jeff Swartz filed with this Petition and incorporated herein.

DOCUMENT NUMBER-DATE

01582 APR-1 2

FPSC-COMMISSION CLERK

2. In Order No. PSC-12-0613-FOF-EI, the Commission approved an over-recovery of \$14,632,974 as the estimated/actual ECRC true-up for the period January 2012 through December 2012.

3. As reflected on Form 42-1A of Exhibit No. ___ (TGF-1) to Mr. Foster's testimony, the adjusted net true-up for the period January 2012 through December 2012 is an under-recovery of \$2,001,164, which is the difference of the actual true-up over-recovery of \$12,631,810 and the estimated/actual true-up over-recovery of \$14,632,974.

II. Establishment of Regulatory Asset and Associated Amortization Schedule.

4. In Order PSC-08-0775-FOF-EI dated November 24, 2008, the Commission approved ECRC recovery of capital and operating costs that PEF incurs to implement a permanent solution to ensure compliance with thermal discharge limits at PEF's Crystal River Plant. A permanent compliance solution was necessary to mitigate thermal impacts from the operation of Crystal River Units 1 and 2 and to provide additional cooling necessary to accommodate the Crystal River Unit 3 Extended Power Uprate (EPU) project. Accordingly, costs associated with each of these factors are accounted for separately. Environmental-driven costs are accounted for in the ECRC, and EPU-driven costs are accounted for in the Nuclear Cost Recovery Clause (NCRC) based on ratio of heat removal attributable to CR1&2 and the CR3 EPU (i.e., 64% for CR1&2 (ECRC) and 36% for CR3 EPU (NCRC)).

5. On February 5, 2013, PEF announced that it will retire CR3. Due to the reduction in thermal loading resulting from the retirement of CR3, construction of the permanent thermal discharge compliance project is no longer necessary. For that reason, PEF proposes to treat costs incurred for the project including any exit or wind-down costs, as a regulatory asset as of January 1, 2013 and amortize it over three years until fully recovered by December 31, 2015,

with a return on the unamortized balance. As of December 31, 2012 the balance of unrecovered investment in this project is approximately \$18.1 million (system). As explained in the testimony of Thomas G. Foster submitted simultaneously with this Petition, this is consistent with Commission precedent in Order No. PSC-11-0553-FOF-EI dated December 7, 2011, where the Commission authorized PEF to establish a regulatory asset and associated three-year amortization schedule to allow recovery of the costs of nitrogen oxide (NOx) emission allowances that were thought to be unusable as a result of regulatory developments.

6. PEF proposes to address any over/under-recovery associated with these costs through the normal true-up process in the annual ECRC proceedings. Accordingly, establishment of the proposed regulatory asset and associated amortization schedule would not affect PEF's 2013 ECRC factors.

III. Modification of Scope of Existing Integrated Clean Air Compliance Program.

7. In the 2007 ECRC Docket, the Commission approved PEF's Integrated Clean Air Compliance Plan (Plan D) as a reasonable and prudent means to comply with the requirements of the Clean Air Interstate Rule (CAIR), the Clean Air Mercury Rule (CAMR), the Clean Air Visibility Rule (CAVR), and related regulatory requirements. See Order No. PSC-07-0922-FOF-EI, at 8 (Nov. 16, 2007). In each subsequent ECRC docket, the Commission approved PEF's annual review of the Integrated Clean Air Compliance Plan, concluding that the Plan remains the most cost-effective alternative for achieving and maintaining compliance with the applicable air quality regulatory requirements. See Order No. PSC-12-0613-FOF-EI, at 16-17 (Nov. 16, 2012); Order No. PSC-11-0553-FOF-EI, at 13-14 (Dec. 7, 2011); Order No. PSC-10-0683-FOF-EI, at 6-7 (Nov. 15, 2010); Order No. PSC-09-0759-FOF-EI, at 18 (Nov. 18, 2009); Order No. 08-0775-FOF-EI, at 11 (Nov. 24, 2008).

8. As the Commission is aware, in February 2008, the U.S Circuit Court of Appeals for the District of Columbia vacated the CAMR regulation and rejected the U.S. Environmental Protection Agency's (EPA's) delisting of coal-fired electric generating units (EGUs) from the list of emission sources that are subject to Section 112 of the Clean Air Act. See Order No. PSC-09-0759-FOF-EI, at pp. 15, 18 (Nov. 18, 2009). As a result, in lieu of CAMR, the EPA was required to adopt new emissions standards for control of hazardous air pollutant emissions from coal-fired EGUs. Id. The EPA issued its final rule on December 21, 2011, with publication in the *Federal Register* following on February 16, 2012. See 77 Fed. Reg. 9304 (Feb. 26, 2012). The final rule establishes new Mercury and Air Toxics Standards ("MATS") for emissions of various metals and acid gases from both coal and oil-fired EGUs, including PEF's Crystal River Plant Units 1 and 2.

9. As explained in detail in PEF's annual review of its Integrated Clean Air Compliance Plan and associated testimony submitted as Exhibit No. __ (PQW-1) with this petition, PEF has determined that retirement of Crystal River Units 1 and 2 and replacing the generation with alternative sources is the preferable option from a number of perspectives in response to the MATS standards. However, PEF is evaluating alternative fuel options that would allow Crystal River Units 1 and 2 to continue operating in compliance with MATS for a limited period of time. PEF plans to schedule and obtain permits for operational tests in 2013 to determine how the units perform with alternative coals. If these tests are successful, it may be possible for PEF to extend Crystal River Units 1 and 2 operations to the 2018-2020 timeframe in compliance with MATS.

10. As the Commission has previously recognized, "[a]n effective way to control the costs of complying with a particular environmental law or regulation can be participation in the

regulatory and legal processes involved in defining compliance.” Order No. PSC-08-0775-FOF-EI, at 7-8 (Nov. 24, 2008). Based on that understanding, the Commission has repeatedly approved ECRC recovery of costs incurred by utilities for technical analyses and other activities associated with participation in development of regulatory compliance measures. See e.g., Order No. PSC-11-0553-FOF-EI, at p. 11 (Dec. 7, 2011) (approving ECRC recovery of associated with activities necessary for PEF to assess and develop compliance strategies for the proposed MATS standards); Order No. PSC-08-0775-FOF-EI, at 7-8 (Nov. 24, 2008) (costs for participating in rulemaking and legal proceedings related to EPA’s Section 316(b) Phase II rules); Order No. PSC-09-0759-FOF-EI (Nov. 18, 2009) (costs for emissions monitoring and modeling associating with development of TMDLs and parallel air rulemaking); Order No. PSC-05-1251-FOF-EI (Dec. 22, 2005) (costs associated with technical analysis and legal challenges to Clean Air Interstate Rule); and Order No. PSC-00-0476-PAA-EI (Mar. 6, 2000) (costs associated with participating in ozone modeling study). Accordingly, PEF’s costs to perform alternative coal trials in developing a MATS compliance strategy for Crystal River Units 1 and 2 are recoverable under the ECRC.

11. The preliminary cost estimate to perform alternative coal trials on Crystal River Units 1 and 2 is about \$1 million. Such costs were not included in the MFRs that PEF filed in its last ratemaking proceeding in Docket No. 090079-EI. Therefore, the costs are not recovered in PEF’s base rates.

12. PEF does not seek to change the ECRC factors currently in effect for 2013. The Company proposes to include in its estimated true-up filing for 2013 all program costs incurred subsequent to the filing of this petition through the end of 2013.

IV. No Material Facts in Dispute.

13. PEF is not aware of any dispute regarding any of the material facts contained in this petition. The information provided in this petition demonstrates that the programs for which approval is requested meets the requirements of Section 366.8255 and applicable Commission orders for recovery through the ECRC.

REQUEST FOR RELIEF

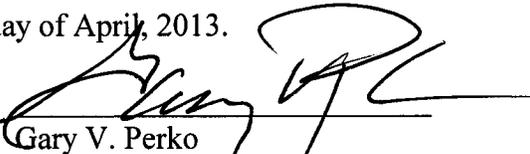
WHEREFORE, Progress Energy Florida, Inc., respectfully requests that the Commission:

- A. Approve the Company's final end-of-the period Environmental Cost Recovery True-Up amount of an over-recovery amount of \$12,631,810, and an under-recovery of \$2,001,164 as the adjusted net true-up for the period January 2012 through December 2012; and
- B. Approve establishment of a regulatory asset and associated three-year amortization schedule for costs associated with PEF's previously approved permanent thermal discharge compliance project.
- C. Modify the scope of PEF's previously approved Integrated Clean Air Compliance Program to encompass alternative coal trials associated with the Crystal River Units 1 and 2 MATS compliance project described above, such that the costs associated with such activities may be recovered through the ECRC

RESPECTFULLY SUBMITTED this 19 day of April, 2013.

John T. Burnett
Dianne M. Triplett
Progress Energy Florida, Inc.
299 First Avenue North (33701)
St. Petersburg, FL 33701

By:


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Attorneys for Progress Energy Florida, Inc.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
DIRECT TESTIMONY OF
THOMAS G. FOSTER
ON BEHALF OF
PROGRESS ENERGY FLORIDA
DOCKET NO. 120007-EI
Revised OCTOBER 17, 2012

Q. Please state your name and business address.

A. My name is Thomas G. Foster. My business address is 299 First Avenue North,
St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC, as
Manager of Retail Riders and Rate Cases in Florida.

Q. Have you previously filed testimony before this Commission in this proceeding?

A. Yes.

Q. Have your duties and responsibilities remained the same since you last filed testimony in this proceeding?

A. Yes.

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AFD 1
APA 1
ECO 1
ENG 5
GCL 1
IDM _____
TEL _____
CLK 1-Clk

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to present, for Commission review and
3 approval, Progress Energy Florida's (PEF's) calculation of revenue
4 requirements and ECRC factors for customer billings for the period January
5 2013 through December 2013. My testimony addresses capital and operating
6 and maintenance ("O&M") expenses associated with PEF's environmental
7 compliance activities for the year 2013.

8

9 **Q. Have you prepared or caused to be prepared under your direction,
10 supervision or control any exhibits in this proceeding?**

11 A. Yes. I am sponsoring the following exhibits:

12 1. Exhibit No. __ (TGF-3R), which consists of PSC Forms 42-1P through
13 42-8P; and

14 2. Exhibit No. __ (TGF-4), which provides details of capital projects by site.

15 The following individuals will also be co-sponsors of Forms 42-5P pages 1
16 through 20 as indicated in their testimony:

- 17 • Mr. Zeigler will co-sponsor Forms 42-5P pages 1, 2 and 10;
- 18 • Ms. West will co-sponsor Forms 42-5P pages 3, 4, 5, 6, 8, 9, 11, 12, 13,
19 14, 15, 16, 17, 18, and 19;
- 20 • Mr. Swartz and Ms. West will co-sponsor Form 42-5P page 7 and
- 21 • Mr. Hixon will co-sponsor Form 42-5P page 20.

22

23 **Q. What is the total recoverable revenue requirement relating to the
24 projection period January 2013 through December 2013?**

1 A. The total recoverable revenue requirement including true-up amounts and
2 revenue taxes is approximately \$182.6 million as shown on Form 42-1P, Line 5
3 of Exhibit No. __ (TGF-3R).

4

5 **Q. What is the total true-up to be applied in the period January 2013 through**
6 **December 2013?**

7 A. The total true-up applicable for this period is an over-recovery of approximately
8 \$12.9 million. This consists of the final true-up under-recovery of
9 approximately \$1.7 million for the period from January 2011 through December
10 2011 and an estimated true-up over-recovery of approximately \$14.6 million for
11 the current period of January 2012 through December 2012. The detailed
12 calculation supporting the 2012 estimated true-up was provided on Forms 42-1E
13 through 42-8E of Exhibit No. __ (TGF-1) filed with the Commission on August
14 1, 2012.

15

16 **Q. Are all the costs listed in Forms 42-1P through 42-7P attributable to**
17 **Environmental Compliance projects previously approved by the**
18 **Commission?**

19 A. The following projects were previously approved by the Commission:

20

21 The Substation and Distribution System O&M programs (Nos. 1 & 2) were
22 previously approved by the Commission in Order No. PSC-02-1735-FOF-EI.

23

1 The Pipeline Integrity Management Program (No. 3) and the Above Ground
2 Tank Secondary Containment Program (No. 4) were previously approved in
3 Order No. PSC-03-1348-FOF-EI.

4
5 The recovery of sulfur dioxide (SO₂) Emission Allowances (No. 5) was
6 previously approved in Order No. PSC-95-0450-FOF-EI, however, the costs
7 were moved to the ECRC Docket from the Fuel Docket beginning January 1,
8 2004 at the request of Staff to be consistent with the other Florida investor
9 owned utilities.

10
11 The Phase II Cooling Water Intake 316(b) Program (No. 6) was previously
12 approved in Order No. PSC-04-0990-PAA-EI.

13
14 PEF's Integrated Clean Air Compliance Plan (Program No.7), which the
15 Commission approved as a prudent and reasonable means of complying with
16 CAIR and related regulatory requirements in Order No. PSC-07-0922-FOF-EI.

17
18 The Arsenic Groundwater Standard Program (No. 8), the Sea Turtle Lighting
19 Program (No. 9), and the Underground Storage Tanks Program (No. 10) were
20 previously approved in Order No. PSC-05-1251-FOF-EI.

21
22 The Modular Cooling Tower Program (No. 11) was previously approved by the
23 Commission in Order No. PSC-07-0722-FOF-EI.

24

1 The Crystal River Thermal Discharge Compliance Project (No. 11.1) and the
2 Greenhouse Gas Inventory and Reporting Project (No. 12) were previously
3 approved in Order No. PSC-08-0775-FOF-EI.

4

5 The Total Maximum Daily Loads for Mercury Project (No. 13) was previously
6 approved in Order No. PSC-09-0759-FOF-EI.

7

8 The Hazardous Air Pollutants (HAPs) ICR Project (No. 14) was previously
9 approved in Order No. PSC-10-0099-PAA-EI.

10

11 The Effluent Limitations Guidelines ICR Project (No. 15) was previously
12 approved in Order No. PSC-10-0683-PAA-EI.

13

14 National Pollutant Discharge Elimination System (NPDES) (No. 16) was
15 previously approved in Order No. 11-0553-FOF-EI

16

17 Mercury & Air Toxic Standards (MATS) (No. 17) which replaces Maximum
18 Achievable Control Technology (MACT) was previously approved in Order No.
19 11-0553-FOF-EI and Order No. PSC-12-0432-PAA-EI. These programs are
20 further discussed in Witnesses West and Hixon testimony.

21

22 **Q. What impact does the Thermal Discharge Permanent Cooling Tower (No.**
23 **11.1) have on 2013 estimated costs?**

1 A. As discussed in Witness West's testimony, these estimates will be impacted by
2 both the final form of new environmental regulations, and the repair plan and
3 timing of completing the Crystal River 3 delamination work. There are no
4 revenue requirements being driven by items in CWIP for this project included in
5 this filing.

6
7 Q. **What capital structure, components and cost rates did Progress Energy
8 Florida rely upon to calculate the revenue requirement rate of return for
9 the period January 2013 through December 2013?**

10 A. PEF has used the capital structure, components and cost rates consistent with the
11 language in Order No. PSC-12-0425-PAA-EU. For investments other than
12 PEF's Project 7.4 CAIR investments expected to be in-service at year end 2013,
13 PEF has used the rates contained in its May 2012 Earnings Surveillance Report
14 (ESR) Weighted Average Cost of Capital. This rate is shown on page 42-8P,
15 included in Exhibit TGF-3. Page 42-8P includes the derivation of debt and
16 equity components used in the Return on Average Net Investment, lines 7 (a)
17 and (b). For PEF's investments in Project 7.4 (CAIR) expected to be in-service
18 by year end 2013, PEF has continued to use the rate as included in Exhibit TGF-
19 1 Form 42-9E. This is consistent with the language contained in Order No.
20 PSC-12-0425-PAA-EU excluding PEF's CAIR investment expected to be in-
21 service by year end 2013 from the application of the new methodology for
22 calculating WACC to be applied to clauses.

23

1 Q. What effect does the Stipulation and Settlement Agreement Order No.
2 PSC-12-0104-FOF-EI dated March 8, 2012 have on the (CAIR) Investments
3 presented in this Docket (120007-EI)?

4
5 A. Due to the Settlement Agreement, PEF disaggregated the Project 7.4 CAIR
6 assets that are expected to be in service by year end 2013 from those that will
7 not yet be in-service. Specifically, paragraph 14 of the Settlement Agreement
8 provides that effective with the first billing cycle of January 2014, PEF is
9 authorized to remove the capital assets installed and in-service on the Crystal
10 River Units 4 & 5 ("CR4 & 5") power plants to comply with the Federal Clean
11 Air Interstate Rule ("CAIR") from the Environmental Cost Recovery Clause
12 ("ECRC") and transfer those capital assets to base rates in an amount which will
13 equal the annual retail revenue requirements of the assets projected to be in-
14 service as of December 31, 2013 (excluding O&M related costs) which is
15 reflected in the Company's filing (Form 42-4P; Project 7.4, Page 8 of 17) in
16 Docket 120007-EI in Exhibit_(TGF-3). Because the Settlement Agreement only
17 provides for the transfer of assets projected to be in-service by year end 2013 to
18 base rates, PEF has broken out Project 7.4 Crystal River FGD and SCR into two
19 pages (pages 8 and 9 of Form 42-4P). The investments that are not projected to
20 be in-service at year end 2013 will continue to be recovered through ECRC in
21 future Dockets.

22
23

1 **Q. Have you prepared schedules showing the calculation of the recoverable**
2 **O&M project costs for 2013?**

3 A. Yes. Form 42-2P contained in Exhibit No. __ (TGF-3R) summarizes the
4 recoverable jurisdictional O&M cost estimates for these projects in the amount
5 of approximately \$32.7 million.

6

7 **Q. Have you prepared schedules showing the calculation of the recoverable**
8 **capital project costs for 2013?**

9 A. Yes. Form 42-3P contained in Exhibit No. __ (TGF-3R) summarizes the cost
10 estimates projected for these projects. Form 42-4P, pages 1 through 17, shows
11 the calculations of these costs that result in recoverable jurisdictional capital
12 costs of approximately \$162.6 million.

13

14 **Q. Have you prepared schedules providing the description and progress**
15 **reports for all environmental compliance activities and projects?**

16 A. Yes. Form 42-5P, pages 1 through 20, contained in Exhibit No. __ (TGF-3R)
17 provide each project description and progress, as well as projected recoverable
18 cost estimates.

19

20 **Q. What is the total projected jurisdictional costs for environmental**
21 **compliance activities in the year 2013?**

22 A. The total jurisdictional capital and O&M costs of approximately \$195.4 million
23 to be recovered through the ECRC, are calculated on Form 42-1P, Line 1c of
24 Exhibit No. __ (TGF-3R).

1

2 **Q. Please describe how the proposed ECRC factors were developed.**

3 A. The ECRC factors were calculated as shown on Forms 42-6P and 42-7P contained
4 in Exhibit No. __ (TGF-3R). The demand component of class allocation factors
5 were calculated by determining the percentage each rate class contributes to the
6 monthly system peaks and then adjusted for losses for each rate class. This
7 information was obtained from PEF's load research study filed July 2012. The
8 energy allocation factors were calculated by determining the percentage each rate
9 class contributes to total kilowatt-hour sales and then adjusted for losses for each
10 rate class. Form 42-7P presents the calculation of the proposed ECRC billing
11 factors by rate class.

12

13 **Q. Are there any non-CAIR assets projected to go into service in 2013? If, so
14 how will the revenue requirements for those projects be allocated to the
15 Rate Classes?**

16 A. Yes. As further explained in Witness Hixon's testimony, the Anclote Gas
17 Conversion (Project 17.1) is expected to be placed in-service in 2013. The
18 recoverable costs will be calculated using the retail energy factor and allocated
19 to rate classes on an energy basis.

20

21 **Q. Are any adjustments included in Exhibit TGF-3 or TGF-4?**

22 A. Yes. There were 2 small adjustments made to reflect corrections to information
23 contained in Exhibits TGF-1 and TGF-2. These corrections are relatively minor
24 and have the effect of making the revenue requirement included in Exhibit TGF-
25 3 correct.

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Q. Can you describe these adjustments?

A. Yes. First, after Exhibit TGF-1 was filed, it was discovered that there was an error in the estimated ammonia costs on schedule 42-8E page 10. The result was to overstate ammonia expense by approximately \$350 thousand in 2012. I have corrected this by placing a credit in January of 2013 on Schedule 42-4P page 10 in line 6a. Second, there were two projects in Exhibit TGF-2 that should have had a different depreciation rate. These are projects 7.4e and 7.4k as included in the Capital Program Detail. To correct this, I have adjusted the beginning balance for accumulated depreciation for these two projects by approximately \$67 thousand and \$17 thousand, respectively. Additionally, I have adjusted form 42-3P of Exhibit TGF-3 line 1, project 7.4 CAIR/CAMR Crystal River AFUDC – Base to reduce the revenue requirements by approximately this amount. By incorporating these adjustments the revenue requirement in Exhibit TGF-3 line 5 is correct.

Q. What are PEF’s proposed 2013 ECRC billing factors by the various rate classes and delivery voltages?

A. The computation of PEF’s proposed ECRC factors for 2013 customer billings is shown on Form 42-7P, contained in Exhibit No. __ (TGF-3R). In summary, these factors are as follows:

RATE CLASS	ECRC FACTORS 12CP & 1/13AD
Residential	0.494 cents/kWh
General Service Non-Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.490 cents/kWh 0.485 cents/kWh 0.480 cents/kWh
General Service 100% Load Factor	0.484 cents/kWh
General Service Demand @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.485 cents/kWh 0.480 cents/kWh 0.475 cents/kWh
Curtailable @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.485 cents/kWh 0.480 cents/kWh 0.475 cents/kWh
Interruptible @ Secondary Voltage @ Primary Voltage @ Transmission Voltage	0.474 cents/kWh 0.469 cents/kWh 0.465 cents/kWh
Lighting	0.476 cents/kWh

1 **Q. When is PEF requesting that the proposed ECRC billing factors be made**
2 **effective?**

3 **A. PEF is requesting that its proposed ECRC billing factors be made effective with**
4 **the first bill group for January 2013 and continues through the last bill group for**
5 **December 2013.**

6

7 **Q. Please summarize your testimony.**

8 **A. My testimony supports the approval of an average environmental billing factor**
9 **of 0.489 cents per kWh which includes projected capital and O&M revenue**
10 **requirements of approximately \$182.6 million associated with a total of 17**
11 **environmental projects and a true-up over-recovery provision of approximately**
12 **\$12.9 million. My testimony also demonstrates that the projected environmental**
13 **expenditures for 2013 are appropriate for recovery through the ECRC.**

14

15 **Q. Does this conclude your testimony?**

16 **A. Yes.**

Docket No. 130007-EI

Progress Energy Florida

Witness: Thomas G. Foster

Exh. No. __ (TGF-1)

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**PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause
Commission Forms 42-1A Through 42-9A**

**January 2012 - December 2012
Final True-Up
Docket No. 130007-EI**

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012
(in Dollars)

Form 42-1A

Docket No. 130007-EI
Progress Energy Florida
Witness: Thomas G. Foster
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<u>Line</u>		<u>Period Amount</u>
1	Over/(Under) Recovery for the Period January 2012 through December 2012 (Form 42-2A, Line 5 + 6 + 10)	\$ 12,631,810
2	Estimated/Actual True-Up Amount approved for the period January 2012 through December 2012 (Order No. PSC-12-0613-FOF-EI)	<u>14,632,974</u>
3	Final True-Up Amount to be Refunded/(Recovered) in the Period January 2013 to December 2013 (Lines 1 - 2)	<u>\$ (2,001,164)</u>

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Form 42-2A

Docket No. 130007-EI
 Progress Energy Florida
 Witness: Thomas G. Foster
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End-of-Period True-Up Amount
(in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$14,370,516	\$13,401,006	\$14,006,701	\$15,031,317	\$15,786,345	\$18,161,275	\$18,053,690	\$20,875,137	\$18,902,177	\$17,860,059	\$15,702,731	\$13,380,451	\$195,531,105
2	True-Up Provision (Order No. PSC-11-0553-FOF-EI)	\$8,785,176 732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	8,785,176
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	\$15,102,614	14,133,104	14,738,799	15,763,415	16,518,443	18,893,373	18,785,788	21,607,235	19,634,275	18,592,157	16,434,829	14,112,549	204,316,581
4	Jurisdictional ECRC Costs													
	a. O & M Activities (Form 42-5A, Line 9)	\$2,203,308	2,771,589	3,844,806	3,363,802	2,573,755	3,140,912	2,756,740	3,120,377	2,869,313	2,596,208	3,141,226	1,566,501	33,948,537
	b. Capital Investment Projects (Form 42-7A, Line 9)	13,223,958	13,200,102	13,180,713	13,164,382	13,153,376	13,143,309	13,149,738	13,129,300	13,114,423	13,099,881	13,091,734	13,091,584	157,742,500
	c. Other													0
	d. Total Jurisdictional ECRC Costs	\$15,427,266	15,971,691	17,025,519	16,528,184	15,727,131	16,284,221	15,906,478	16,249,677	15,983,736	15,696,089	16,232,960	14,658,085	191,691,037
5	Over/(Under) Recovery (Line 3 - Line 4d)	(\$324,652)	(1,838,588)	(2,286,720)	(764,769)	791,313	2,609,152	2,879,310	5,357,558	3,650,539	2,896,068	201,869	(545,536)	12,625,544
6	Interest Provision (Form 42-3A, Line 10)	394	475	157	(27)	(102)	(5)	196	642	821	1,050	1,623	1,042	6,266
7	Beginning Balance True-Up & Interest Provision	8,785,176	7,728,820	5,158,610	2,139,949	643,054	702,167	2,579,216	4,726,624	9,352,726	12,271,988	14,437,008	13,908,402	8,785,176
	a. Deferred True-Up - January 2011 to December 2011 (Order No. PSC-12-0613-FOF-EI)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)
8	True-Up Collected/(Refunded) (see Line 2)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(8,785,176)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)	\$6,040,269	3,470,059	451,398	(1,045,497)	(986,384)	890,665	3,038,073	7,664,175	10,583,437	12,748,457	12,219,851	10,943,259	10,943,259
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Over/(Under) (Lines 9 + 10)	\$6,040,269	\$3,470,059	\$451,398	(\$1,045,497)	(\$986,384)	\$890,665	3,038,073	\$7,664,175	\$10,583,437	\$12,748,457	\$12,219,851	\$10,943,259	\$10,943,259

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Final True-up Amount
 January 2012 through December 2012

Form 42-3A

Docket No. 130007-EI
 Progress Energy Florida
 Witness: Thomas G. Foster
 Exh. No. ... (164-1)
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Interest Provision
 (in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	\$7,096,625	\$6,040,269	\$3,470,059	\$451,398	(\$1,045,497)	(\$986,384)	\$890,665	\$3,038,073	\$7,664,175	\$10,583,437	\$12,748,457	\$12,219,851	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	6,039,875	3,469,584	451,241	(1,045,470)	(986,282)	890,670	3,037,877	7,663,533	10,582,616	12,747,407	12,218,228	10,942,217	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	13,136,500	9,509,853	3,921,299	(594,072)	(2,031,778)	(95,714)	3,928,541	10,701,606	18,246,791	23,330,844	24,966,685	23,162,068	
4	Average True-Up Amount (Line 3 x 1/2)	6,568,250	4,754,927	1,960,650	(297,036)	(1,015,889)	(47,857)	1,964,271	5,350,803	9,123,396	11,665,422	12,483,343	11,581,034	
5	Interest Rate (Last Business Day of Prior Month)	0.03%	0.12%	0.11%	0.09%	0.12%	0.13%	0.10%	0.15%	0.14%	0.07%	0.14%	0.16%	
6	Interest Rate (Last Business Day of Current Month)	0.12%	0.11%	0.09%	0.12%	0.13%	0.10%	0.15%	0.14%	0.07%	0.14%	0.16%	0.05%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.15%	0.23%	0.20%	0.21%	0.25%	0.23%	0.25%	0.29%	0.21%	0.21%	0.30%	0.21%	
8	Average Interest Rate (Line 7 x 1/2)	0.075%	0.115%	0.100%	0.105%	0.125%	0.115%	0.125%	0.145%	0.105%	0.105%	0.150%	0.105%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.006%	0.010%	0.008%	0.009%	0.010%	0.010%	0.010%	0.012%	0.009%	0.009%	0.013%	0.009%	
10	Interest Provision for the Month (Line 4 x Line 9)	\$394	\$475	\$157	(\$27)	(\$102)	(\$5)	\$196	\$642	\$821	\$1,050	\$1,623	\$1,042	\$6,266

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Form 42 4A

Docket No. 130007-EI
 Progress Energy Florida
 Witness: Thomas G. Foster
 Exh. No. ____ (TGF-1)
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Variance Report of O&M Activities
(In Dollars)

Line	(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent
1	Description of O&M Activities - System			
1				
1				
1a				
2				
3				
4				
5				
6				
6.a				
7.2				
7.4				
7.4				
7.4				
7.5				
8				
9				
11				
12				
13				
14				
15				
16				
17				
17.1				
2				
3				
4				

Notes:

Column (1) - End of Period Totals on Form 42-5A
 Column (2) - 2012 Estimated/Actual Filing (8/1/12)
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Form 42-5A

Jacket No. 13000741
 Progress Energy Florida
 Witness: Thomas G. Foster
 Lsh. No. ___ (TGF-1)
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O&M Activities
(in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Description of O&M Activities													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$448,238	\$393,677	\$378,008	\$589,159	\$432,936	\$324,510	\$82,858	\$73,315	(\$915)	\$18,219	\$274,291	\$148,373	\$3,162,669
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	88,536	81,169	71,152	17,804	(8,414)	55,741	95,629	62,856	45,063	68,334	30,192	9,812	617,874
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	133,710	25,738	59,067	55,706	(16,412)	60,185	(3,077)	36,967	7,405	(5,298)	64,966	(44,308)	374,649
3	Pipeline Integrity Management, Review/Update Plan and Risk Assessments - Intrm	21,277	30,555	62,082	34,766	(112,192)	29,317	21,077	51,723	20,188	4,143	28,659	70,824	262,419
4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances - Energy	284,120	243,360	392,893	377,749	487,020	466,374	522,053	466,968	386,326	295,636	199,613	189,509	4,311,621
6	Phase II Cooling Water Intake 316(b) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
6a	Phase II Cooling Water Intake 316(b) - Intrm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	7,928	(14,477)	58,230	38,350	10,876	0	0	0	0	0	0	100,908
7.4	CAIR/CAMR Crystal River - Base	1,092,077	1,747,307	1,357,582	1,360,115	1,066,320	1,161,161	1,023,049	1,463,486	1,423,913	1,096,926	2,065,964	894,189	15,752,088
7.4	CAIR/CAMR Crystal River - Energy	373,044	509,484	1,427,447	1,226,872	892,445	822,278	1,168,783	1,153,980	1,145,233	1,282,587	735,077	411,970	11,149,200
7.4	CAIR/CAMR Crystal River - A&G	6,980	14,822	22,511	9,460	18,302	17,376	21,703	33,761	15,217	18,703	14,571	9,831	203,237
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	11,870	0	15,328	30,825	(12,499)	14,767	17,176	77,468
8	Arsenic Groundwater Standard - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	192	0	0	192
11	Modular Cooling Towers - Base	0	0	451,261	0	0	442,191	8,568	0	0	0	0	0	902,020
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System - Energy	8,597	9,101	3,889	6,858	7,718	40,248	5,225	26,961	11,797	6,738	26,737	24,347	178,217
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	16,800	0	0	0	0	0	0	0	0	0	0	16,800
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total of O&M Activities	2,456,579	3,079,942	4,211,416	3,736,719	2,806,074	3,442,127	2,945,868	3,385,345	3,085,051	2,773,681	3,454,837	1,731,722	37,109,362
3	Recoverable Costs Allocated to Energy	665,761	778,746	1,824,230	1,611,479	1,387,183	1,340,770	1,696,061	1,663,238	1,574,181	1,572,463	976,193	643,001	15,733,306
4	Recoverable Costs Allocated to Demand - Transm	448,238	393,677	378,008	589,159	432,936	324,510	82,858	73,315	(915)	18,219	274,291	148,373	3,162,669
	Recoverable Costs Allocated to Demand - Distrib	222,246	106,907	130,219	73,510	(24,825)	115,926	92,552	99,822	52,467	63,227	95,158	(34,496)	992,714
	Recoverable Costs Allocated to Demand - Prod-Base	1,092,077	1,747,307	1,808,843	1,360,115	1,066,320	1,603,352	1,031,617	1,463,486	1,423,913	1,096,926	2,065,964	894,189	16,654,108
	Recoverable Costs Allocated to Demand - Prod-Intrm	21,277	30,555	62,082	34,766	(112,192)	29,317	21,077	51,723	20,188	4,143	28,659	70,824	262,419
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	7,928	(14,477)	58,230	38,350	10,876	0	0	0	0	0	0	100,908
	Recoverable Costs Allocated to Demand - A&G	6,980	14,822	22,511	9,460	18,302	17,376	21,703	33,761	15,217	18,703	14,571	9,831	203,237
5	Retail Energy Jurisdictional Factor	0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
6	Retail Transmission Demand Jurisdictional Factor	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795	0.70795
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624
	Retail Production Demand Jurisdictional Factor - Base	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
	Retail Production Demand Jurisdictional Factor - Intrm	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519
	Retail Production Demand Jurisdictional Factor - Peaking	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339
	Retail Production Demand Jurisdictional Factor - A&G	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640	0.92640
7	Jurisdictional Energy Recoverable Costs (A)	643,125	743,391	1,741,957	1,539,768	1,333,222	1,280,301	1,626,353	1,562,612	1,485,083	1,494,626	926,115	621,204	14,997,757
8	Jurisdictional Demand Recoverable Costs - Transm (B)	317,330	278,704	267,611	417,095	306,497	229,737	58,660	51,903	(648)	12,898	194,184	105,041	2,239,012
	Jurisdictional Demand Recoverable Costs - Distrib (B)	221,410	106,505	129,730	73,234	(24,732)	115,490	92,204	99,447	52,270	62,990	94,801	(34,366)	988,983
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	1,001,249	1,601,984	1,658,402	1,246,994	977,635	1,470,002	945,818	1,341,768	1,305,486	1,005,695	1,894,138	819,820	15,268,991
	Jurisdictional Demand Recoverable Costs - Prod-Intrm (B)	13,727	19,714	40,054	22,431	(72,385)	18,915	13,599	33,371	13,025	2,673	18,490	45,695	169,309
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	7,559	(13,802)	55,516	36,563	10,370	0	0	0	0	0	0	96,206
	Jurisdictional Demand Recoverable Costs - A&G (B)	6,467	13,732	20,854	8,764	16,955	16,097	20,106	31,276	14,097	17,326	13,498	9,107	188,279
9	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 3 + 8)	\$2,203,308	\$2,771,589	\$3,844,806	\$3,363,802	\$2,573,755	\$3,140,912	\$2,756,740	\$3,120,377	\$2,869,313	\$2,596,208	\$3,141,226	\$1,566,501	\$33,948,537

Notes:

- (A) Line 3 x Line 5
- (B) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Variance Report of Capital Investment Activities
(In Dollars)

Line	(1) YTD Actual	(2) Estimated/ Actual	(3) Variance Amount	(4) Percent
1 Description of Capital Investment Activities				
3.x Pipeline Integrity Management - Bartow/Anclote Pipeline	\$453,402	\$454,882	(\$1,480)	0%
4.x Above Ground Tank Secondary Containment	2,001,784	2,029,364	(27,580)	-1%
5 SO ₂ Emissions Allowances	2,573,281	2,576,839	(3,558)	0%
7.x CAIR/CAMR	166,876,518	167,639,338	(762,820)	0%
9 Sea Turtle - Coastal Street Lighting	1,388	1,413	(25)	-2%
10.x Underground Storage Tanks	31,000	31,000	0	0%
11 Modular Cooling Towers	5,244	5,244	0	0%
11.1 Thermal Discharge Permanent Cooling Tower	47,153	47,255	(102)	0%
16 National Pollutant Discharge Elimination System (NPDES)	29,859	54,025	(24,166)	-45%
17x Mercury & Air Toxics Standards (MATS)	4,890	38,011	(33,121)	-87%
2 Total Capital Investment Activities - Recoverable Costs	\$172,024,519	\$172,877,371	(\$852,852)	0%
3 Recoverable Costs Allocated to Energy	2,666,141	2,710,280	(\$44,139)	-2%
4 Recoverable Costs Allocated to Demand	\$169,358,379	\$170,167,091	(\$808,713)	0%

Column (1) - End of Period Totals on Form 42-7A
Column (2) - 2012 Estimated/Actual Filing (8/1/12)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	\$38,186	\$38,113	\$38,039	\$37,967	\$37,893	\$37,820	37,747	\$37,674	\$37,600	\$37,528	\$37,454	\$37,381	\$453,402
4.1	Above Ground Tank Secondary Containment - Peaking	135,643	135,391	135,156	134,855	134,544	134,240	133,936	133,631	133,328	133,024	132,720	132,416	1,608,884
4.2	Above Ground Tank Secondary Containment - Base	29,892	29,859	29,825	29,792	29,759	29,726	29,692	29,659	29,627	29,593	29,560	29,527	356,511
4.3	Above Ground Tank Secondary Containment - Intermediate	3,059	3,054	3,049	3,045	3,039	3,035	3,030	3,025	3,020	3,016	3,011	3,006	36,389
5	SO2/NOX Emissions Allowances - Energy	233,651	231,238	228,328	224,804	220,849	216,489	211,968	207,446	203,543	200,425	198,160	196,380	2,573,281
7.1	CAIR/CAMR Anclote - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	21,225	21,193	21,161	21,128	21,095	21,063	21,031	20,998	20,966	20,933	20,901	20,868	252,562
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR/CAMR Crystal River AFUDC - Base	13,937,357	13,916,977	13,899,624	13,884,542	13,874,678	13,870,957	13,883,136	13,870,949	13,857,154	13,841,958	13,835,085	13,831,842	166,504,259
7.4	CAIR/CAMR Crystal River AFUDC - Energy	7,649	7,847	7,122	7,986	8,895	8,151	7,112	6,610	6,793	6,569	6,398	6,839	87,970
9	Sea Turtle - Coastal Street Lighting - Distribution	115	115	115	115	115	113	113	113	113	117	122	122	1,388
10.1	Underground Storage Tanks - Base	1,757	1,755	1,752	1,749	1,746	1,744	1,741	1,738	1,735	1,733	1,730	1,727	20,907
10.2	Underground Storage Tanks - Intermediate	851	850	847	846	844	842	840	839	836	835	832	831	10,093
11	Modular Cooling Towers - Base	437	437	437	437	437	437	437	437	437	437	437	437	5,244
11.1	Crystal River Thermal Discharge Compliance Project - Base	3,955	3,950	3,946	3,940	3,936	3,932	3,927	3,922	3,918	3,913	3,909	3,905	47,153
16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	576	659	1,070	1,540	1,661	1,737	1,884	2,016	3,273	4,343	5,073	6,027	29,859
17	Mercury & Air Toxics Standards (MATS) CR4 & CRS - Energy	0	0	0	0	0	4	15	49	94	921	1,737	2,070	4,890
17.1	Mercury & Air Toxics Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$14,416,997	\$14,394,082	\$14,373,115	\$14,355,390	\$14,342,135	\$14,332,934	\$14,339,253	\$14,321,750	\$14,305,081	\$14,287,989	\$14,279,773	\$14,276,021	\$172,024,519
3	Recoverable Costs Allocated to Energy	241,300	239,085	235,450	232,790	229,744	224,644	219,095	214,105	210,430	207,915	206,295	205,289	2,666,141
	Recoverable Costs Allocated to Distribution Demand	115	115	115	115	115	113	113	113	113	117	122	122	1,388
4	Recoverable Costs Allocated to Demand - Production - Base	13,976,042	13,955,622	13,938,228	13,923,104	13,913,200	13,909,440	13,921,577	13,909,349	13,895,515	13,880,278	13,873,365	13,870,082	166,965,802
	Recoverable Costs Allocated to Demand - Production - Intermediate	42,672	42,676	43,005	43,398	43,437	43,434	43,501	43,554	44,729	45,722	46,370	47,245	529,743
	Recoverable Costs Allocated to Demand - Production - Peaking	156,868	156,584	156,317	155,983	155,639	155,303	154,967	154,629	154,294	153,957	153,621	153,284	1,861,446
5	Retail Energy Jurisdictional Factor	0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
7	Jurisdictional Energy Recoverable Costs (B)	233,096	228,230	224,831	222,430	220,807	214,512	210,091	201,151	198,519	197,623	195,712	198,330	2,545,333
	Jurisdictional Demand Recoverable Costs - Distribution (B)	115	115	115	115	115	113	113	113	113	117	122	122	1,388
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	12,813,659	12,794,938	12,778,990	12,765,124	12,756,044	12,752,597	12,763,724	12,752,513	12,739,830	12,725,860	12,719,522	12,716,511	153,079,312
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	27,531	27,534	27,746	28,000	28,025	28,023	28,066	28,101	28,859	29,499	29,917	30,482	341,784
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	149,557	149,286	149,031	148,713	148,385	148,065	147,744	147,422	147,103	146,781	146,461	146,140	1,774,688
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$13,223,958	\$13,200,102	\$13,180,713	\$13,164,382	\$13,153,376	\$13,143,309	13,149,738	\$13,129,300	\$13,114,423	\$13,099,881	\$13,091,734	\$13,091,584	\$157,742,500

Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclole Pipeline - Intermediate (Project 3.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
	b. Clearings to Plant		6	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,719,062	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068
3	Less: Accumulated Depreciation	(751,335)	(759,333)	(767,331)	(775,329)	(783,327)	(791,325)	(799,323)	(807,321)	(815,319)	(823,317)	(831,315)	(839,313)	(847,311)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,967,727	\$2,959,735	\$2,951,737	\$2,943,739	\$2,935,741	\$2,927,743	\$2,919,745	\$2,911,747	\$2,903,749	\$2,895,751	\$2,887,753	\$2,879,755	\$2,871,757	
6	Average Net Investment		\$2,963,731	\$2,955,736	\$2,947,738	\$2,939,740	\$2,931,742	\$2,923,744	\$2,915,746	\$2,907,748	\$2,899,750	\$2,891,752	\$2,883,754	\$2,875,756	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,292	7,272	7,252	7,233	7,213	7,193	7,174	7,154	7,134	7,115	7,095	7,075	86,202
	b. Equity Component Grossed Up For Taxes	8.02%	19,816	19,763	19,709	19,656	19,602	19,549	19,495	19,442	19,388	19,335	19,281	19,228	234,264
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		7,998	7,998	7,998	7,998	7,998	7,998	7,998	7,998	7,998	7,998	7,998	7,998	95,976
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	0
	d. Property Taxes (D)		3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	36,960
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$38,186	\$38,113	\$38,039	\$37,967	\$37,893	\$37,820	\$37,747	\$37,674	\$37,600	\$37,528	\$37,454	\$37,381	453,402
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$38,186	\$38,113	\$38,039	\$37,967	\$37,893	\$37,820	\$37,747	\$37,674	\$37,600	\$37,528	\$37,454	\$37,381	453,402
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		24,637	24,590	24,542	24,496	24,448	24,401	24,354	24,307	24,259	24,213	24,165	24,118	292,530
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,637	\$24,590	\$24,542	\$24,496	\$24,448	\$24,401	\$24,354	\$24,307	\$24,259	\$24,213	\$24,165	\$24,118	\$292,530

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-El.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-El.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Peaking (Project 4.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$6,417)	\$10,309	\$3,083	(\$1,706)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,267
	b. Clearings to Plant		(6,417)	10,309	3,083	(1,706)	(1)	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$11,296,536	11,290,119	11,300,428	11,303,511	11,301,805	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	
3	Less: Accumulated Depreciation	(1,211,069)	(1,244,270)	(1,277,494)	(1,310,724)	(1,343,951)	(1,377,178)	(1,410,405)	(1,443,632)	(1,476,859)	(1,510,086)	(1,543,313)	(1,576,540)	(1,609,767)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$10,085,468	\$10,045,850	\$10,022,935	\$9,992,787	\$9,957,854	\$9,924,626	\$9,891,399	\$9,858,172	\$9,824,945	\$9,791,718	\$9,758,491	\$9,725,264	\$9,692,037	
6	Average Net Investment		\$10,065,659	\$10,034,392	\$10,007,861	\$9,975,321	\$9,941,240	\$9,908,012	\$9,874,785	\$9,841,558	\$9,808,331	\$9,775,104	\$9,741,877	9,708,650	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	24,765	24,688	24,622	24,542	24,459	24,377	24,295	24,213	24,132	24,050	23,968	23,886	291,997
	b. Equity Component Grossed Up For Taxes	8.02%	67,301	67,092	66,914	66,697	66,469	66,247	66,025	65,802	65,580	65,358	65,136	64,914	793,535
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		33,201	33,224	33,230	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	33,227	398,698
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		10,376	10,387	10,390	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	10,389	124,654
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$135,643	\$135,391	\$135,156	\$134,855	\$134,544	\$134,240	\$133,936	\$133,631	\$133,328	\$133,024	\$132,720	\$132,416	1,608,884
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$135,643	\$135,391	\$135,156	\$134,855	\$134,544	\$134,240	\$133,936	\$133,631	\$133,328	\$133,024	\$132,720	\$132,416	1,608,884
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		129,321	129,081	128,857	128,570	128,273	127,983	127,694	127,403	127,114	126,824	126,534	126,244	1,533,897
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,321	\$129,081	\$128,857	\$128,570	\$128,273	\$127,983	\$127,694	\$127,403	\$127,114	\$126,824	\$126,534	\$126,244	\$1,533,897

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	2,881,962	
3	Less: Accumulated Depreciation	(215,858)	(219,488)	(223,118)	(226,748)	(230,378)	(234,008)	(237,638)	(241,268)	(244,898)	(248,528)	(252,158)	(255,788)	(259,418)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,666,104	\$2,662,474	\$2,658,844	\$2,655,214	\$2,651,584	\$2,647,954	\$2,644,324	\$2,640,694	\$2,637,064	\$2,633,434	\$2,629,804	\$2,626,174	\$2,622,544	
6	Average Net Investment		\$2,664,289	\$2,660,659	\$2,657,029	\$2,653,399	\$2,649,769	\$2,646,139	\$2,642,509	\$2,638,879	\$2,635,249	\$2,631,619	\$2,627,989	\$2,624,359	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,555	6,546	6,537	6,528	6,519	6,510	6,501	6,492	6,484	6,475	6,466	6,457	78,070
	b. Equity Component Grossed Up For Taxes (B)	8.02%	17,814	17,790	17,765	17,741	17,717	17,693	17,668	17,644	17,620	17,595	17,571	17,547	212,165
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	3,630	43,560
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,893	1,893	1,893	1,893	1,893	1,893	1,893	1,893	1,893	1,893	1,893	1,893	22,716
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$29,892	\$29,859	\$29,825	\$29,792	\$29,759	\$29,726	\$29,692	\$29,659	\$29,627	\$29,593	\$29,560	\$29,527	356,511
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$29,892	\$29,859	\$29,825	\$29,792	\$29,759	\$29,726	\$29,692	\$29,659	\$29,627	\$29,593	\$29,560	\$29,527	356,511
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		27,406	27,376	27,344	27,314	27,284	27,254	27,223	27,192	27,163	27,132	27,102	27,071	326,860
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$27,406	\$27,376	\$27,344	\$27,314	\$27,284	\$27,254	\$27,223	\$27,192	\$27,163	\$27,132	\$27,102	\$27,071	\$326,860

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Form 42-8A
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Docket No. 13000711
Progress Energy Florida
Witness: Thomas G. Foster
Exh. No. ... (TGI-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(34,986)	(35,511)	(36,036)	(36,561)	(37,086)	(37,611)	(38,136)	(38,661)	(39,186)	(39,711)	(40,236)	(40,761)	(41,286)	(41,286)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2+ 3 + 4)	\$255,312	\$254,787	\$254,262	\$253,737	\$253,212	\$252,687	\$252,162	\$251,637	\$251,112	\$250,587	\$250,062	\$249,537	\$249,012	
6	Average Net Investment		\$255,049	\$254,524	\$253,999	\$253,474	\$252,949	\$252,424	\$251,899	\$251,374	\$250,849	\$250,324	\$249,799	\$249,274	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	628	626	625	624	622	621	620	618	617	616	615	613	7,445
	b. Equity Component Grossed Up For Taxes	8.02%	1,705	1,702	1,698	1,695	1,691	1,688	1,684	1,681	1,677	1,674	1,670	1,667	20,232
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		525	525	525	525	525	525	525	525	525	525	525	525	6,300
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		201	201	201	201	201	201	201	201	201	201	201	201	2,412
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,059	\$3,054	\$3,049	\$3,045	\$3,039	\$3,035	\$3,030	\$3,025	\$3,020	\$3,016	\$3,011	\$3,006	36,389
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,059	\$3,054	\$3,049	\$3,045	\$3,039	\$3,035	\$3,030	\$3,025	\$3,020	\$3,016	\$3,011	\$3,006	36,389
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,974	1,970	1,967	1,965	1,961	1,958	1,955	1,952	1,948	1,946	1,943	1,939	23,478
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,974	\$1,970	\$1,967	\$1,965	\$1,961	\$1,958	\$1,955	\$1,952	\$1,948	\$1,946	\$1,943	\$1,939	\$23,478

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Working Capital Dr (Cr)														
a.	1581001 SO ₂ Emission Allowance Inventory	\$4,978,189	\$4,951,926	\$4,928,694	\$4,839,184	\$4,834,398	\$4,777,765	\$4,725,137	\$4,668,766	\$4,612,050	\$4,564,261	\$4,520,676	\$4,490,154	\$4,460,139	\$4,460,139
b.	25401FL Auctioned SO ₂ Allowance	(1,556,546)	(1,513,877)	(1,471,208)	(1,428,539)	(1,386,864)	(1,342,720)	(1,299,955)	(1,257,190)	(1,214,425)	(1,171,661)	(1,130,276)	(1,087,511)	(1,044,746)	(\$1,044,746)
c.	1581002 NO _x Emission Allowance Inventory	22,265,776	21,965,250	21,702,453	21,356,400	20,941,762	20,467,232	20,010,721	19,502,274	19,049,257	18,667,955	18,374,518	18,162,662	17,960,403	17,960,403
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital	\$25,687,420	\$25,403,298	\$25,159,938	\$24,767,045	\$24,389,296	\$23,902,276	\$23,435,903	\$22,913,849	\$22,446,882	\$22,060,555	\$21,764,919	\$21,565,306	\$21,375,797	\$21,375,797
3	Average Net Investment		\$25,545,359	\$25,281,618	\$24,963,492	\$24,578,171	\$24,145,786	\$23,669,089	\$23,174,876	\$22,680,365	\$22,253,718	\$21,912,737	\$21,665,112	\$21,470,552	
4	Return on Average Net Working Capital Balance (A)														
a.	Debt Component (Line 3 x 2.95% x 1/12)		62,850	62,201	61,418	60,470	59,406	58,233	57,017	55,801	54,751	53,912	53,303	52,824	692,186
b.	Equity Component Grossed Up For Taxes		170,801	169,037	166,910	164,334	161,443	158,256	154,951	151,645	148,792	146,513	144,857	143,556	1,881,095
5	Total Return Component (B)		\$233,651	\$231,238	\$228,328	\$224,804	\$220,849	\$216,489	\$211,968	\$207,446	\$203,543	\$200,425	\$198,160	\$196,380	2,573,281
6	Expense Dr (Cr)														
a.	5090001 SO ₂ Allowance Expense		26,263	23,232	89,509	4,786	56,634	52,628	56,371	56,717	47,789	43,585	30,522	30,015	518,049
b.	4074004 Amortization Expense		(42,669)	(42,669)	(42,669)	(41,675)	(44,144)	(42,765)	(42,765)	(42,765)	(42,765)	(41,385)	(42,765)	(42,765)	(511,800)
c.	5090003 NO _x Allowance Expense		300,527	262,797	346,053	414,637	474,531	456,511	508,447	453,016	381,303	293,437	211,856	202,259	4,305,373
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		284,120	243,360	392,893	377,749	487,020	466,374	522,053	466,968	386,326	295,636	199,613	189,509	4,311,621
8	Total System Recoverable Expenses (Lines 5 + 7)		\$517,771	\$474,598	\$621,221	\$602,553	\$707,869	\$682,863	\$734,021	\$674,414	\$589,869	\$496,061	\$397,773	\$385,889	6,884,902
a.	Recoverable costs allocated to Energy		517,771	474,598	621,221	602,553	707,869	682,863	734,021	674,414	589,869	496,061	397,773	385,889	6,884,902
b.	Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		\$500,167	\$453,051	\$593,204	\$575,739	\$680,333	\$652,065	\$703,853	\$633,612	\$556,483	\$471,506	\$377,367	\$372,807	6,570,188
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 500,167	\$ 453,051	\$ 593,204	\$ 575,739	\$ 680,333	\$ 652,065	\$ 703,853	\$ 633,612	\$ 556,483	\$ 471,506	\$ 377,367	\$ 372,807	\$ 6,570,188

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Intermediate (Project 7.1 - Anclote Low NOx Burners and SOFA)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	1.60%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.008310	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intm)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:
(A) N/A
(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
(C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
(D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108
3	Less: Accumulated Depreciation	(176,016)	(179,566)	(183,116)	(186,666)	(190,216)	(193,766)	(197,316)	(200,866)	(204,416)	(207,966)	(211,516)	(215,066)	(218,616)	(218,616)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,760,092	\$1,756,542	\$1,752,992	\$1,749,442	\$1,745,892	\$1,742,342	\$1,738,792	\$1,735,242	\$1,731,692	\$1,728,142	\$1,724,592	\$1,721,042	\$1,717,492	
6	Average Net Investment		1,758,317	1,754,767	1,751,217	1,747,667	1,744,117	1,740,567	1,737,017	1,733,467	1,729,917	1,726,367	1,722,817	1,719,267	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,326	4,317	4,309	4,300	4,291	4,282	4,274	4,265	4,256	4,247	4,239	4,230	51,336
	b. Equity Component Grossed Up For Taxes	8.02%	11,756	11,733	11,709	11,685	11,661	11,638	11,614	11,590	11,567	11,543	11,519	11,495	139,510
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	3,550	42,600
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	19,116
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,225	\$21,193	\$21,161	\$21,128	\$21,095	\$21,063	\$21,031	\$20,998	\$20,966	\$20,933	\$20,901	\$20,868	252,562
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,225	\$21,193	\$21,161	\$21,128	\$21,095	\$21,063	\$21,031	\$20,998	\$20,966	\$20,933	\$20,901	\$20,868	252,562
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		20,236	20,205	20,175	20,143	20,112	20,081	20,051	20,019	19,989	19,957	19,927	19,895	240,791
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,236	\$20,205	\$20,175	\$20,143	\$20,112	\$20,081	\$20,051	\$20,019	\$19,989	\$19,957	\$19,927	\$19,895	\$240,791

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	\$8,532
	b. Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007880		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	29,089
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$29,089

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
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Form 42-8A

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Doc# No: 100007-01

Progress Energy Florida

Witness: Thomas G. Foster

Est. No.: (11)-1

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Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Base (Project 7.A - Crystal River FGD and SCR)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$111,191	\$30,020	\$746,104	\$562,419	\$1,808,173	\$2,351,838	\$658,262	\$1,060,552	\$497,669	\$797,055	\$2,354,087	\$844,729	\$11,822,101
	b. Clearings to Plant		84,718	29,864	68,769	13,631	206,288	4,810	2,233	767,349	(45,971)	(3,432)	(4,229)	2,024,252	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,246,224,667	1,246,309,386	1,246,339,249	1,246,408,018	1,246,421,649	1,246,627,937	1,246,632,747	1,246,634,980	1,247,402,330	1,247,356,358	1,247,352,926	1,247,348,697	1,249,372,949	
3	Less: Accumulated Depreciation	(63,157,213)	(65,463,323)	(67,769,482)	(70,075,786)	(72,382,110)	(74,688,689)	(76,993,608)	(79,318,111)	(81,643,326)	(83,968,920)	(86,294,671)	(88,620,413)	(90,948,235)	
4	CWIP - AFUDC-Interest Bearing	214,046	240,519	240,675	918,011	1,466,800	3,068,684	5,415,712	6,071,741	6,364,944	6,908,585	7,709,072	10,067,388	8,887,865	
5	Net Investment (Lines 2 + 3 + 4)	\$1,183,281,501	\$1,181,086,582	\$1,178,810,443	\$1,177,250,243	\$1,175,506,339	\$1,175,007,932	\$1,175,054,852	\$1,173,388,611	\$1,172,123,948	\$1,170,296,024	\$1,168,767,328	\$1,168,795,673	\$1,167,312,580	
6	Average Net Investment		\$1,182,184,042	\$1,179,948,513	\$1,178,030,343	\$1,176,378,291	\$1,175,257,136	\$1,175,031,392	\$1,174,221,731	\$1,172,756,280	\$1,171,209,986	\$1,169,531,676	\$1,168,781,500	\$1,168,054,126	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,908,542	2,903,042	2,898,323	2,894,258	2,891,500	2,890,944	2,888,952	2,885,347	2,881,543	2,877,413	2,875,568	2,873,778	34,669,210
	b. Equity Component Grossed Up For Taxes	8.02%	7,904,297	7,889,349	7,876,524	7,865,478	7,857,982	7,856,473	7,851,059	7,841,261	7,830,922	7,819,701	7,814,685	7,809,821	94,217,552
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
	a. Depreciation (C)		2,306,110	2,306,159	2,306,304	2,306,324	2,306,579	2,304,919	2,324,503	2,325,215	2,325,594	2,325,751	2,325,742	2,327,823	27,791,023
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	d. Property Taxes (D)		818,408	818,427	818,473	818,482	818,617	818,621	818,622	819,126	819,095	819,093	819,090	820,420	9,826,474
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,937,357	\$13,916,977	\$13,899,624	\$13,884,542	\$13,874,678	\$13,870,957	\$13,883,136	\$13,870,949	\$13,857,154	\$13,841,958	\$13,835,085	\$13,831,842	\$166,504,259
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	\$0
	b. Recoverable Costs Allocated to Demand		\$13,937,357	\$13,916,977	\$13,899,624	\$13,884,542	\$13,874,678	\$13,870,957	\$13,883,136	\$13,870,949	\$13,857,154	\$13,841,958	\$13,835,085	\$13,831,842	\$166,504,259
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		12,778,192	12,759,507	12,743,597	12,729,769	12,720,726	12,717,314	12,728,480	12,717,307	12,704,659	12,690,727	12,684,426	12,681,452	152,656,155
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,778,192	\$12,759,507	\$12,743,597	\$12,729,769	\$12,720,726	\$12,717,314	\$12,728,480	\$12,717,307	\$12,704,659	\$12,690,727	\$12,684,426	\$12,681,452	\$152,656,155

Notes:

(A) N/A

(B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.

(C) Depreciation calculated in CAIR Crystal River section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.

(D) Property taxes calculated in CAIR Crystal River section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2012 through December 2012

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Locket No. 13007-EI
Progress Energy Florida
Witness: Thomas G. Foster
Exh. No. (104-1)
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Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$21,613	\$36,991	\$39,953	\$55,091	\$50,699	\$24,461	\$41,144	\$116,097	\$96,523	\$84,096	\$70,874	\$37,537	\$25,282	\$25,282
	b. 1544004 Limestone Inventory	742,609	871,443	767,379	694,804	945,556	924,342	792,332	605,656	626,987	677,665	603,790	686,760	745,847	745,847
2	Total Working Capital	\$764,222	\$908,434	\$807,332	\$749,895	\$996,254	\$948,803	\$833,476	\$721,753	\$723,510	\$761,761	\$674,664	\$724,296	\$771,129	\$771,129
3	Average Net Investment		836,328	857,883	778,613	873,074	972,529	891,140	777,615	722,632	742,635	718,212	699,480	747,713	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12)	2.95%	2,058	2,111	1,916	2,148	2,393	2,192	1,913	1,778	1,827	1,767	1,721	1,840	\$23,663
	b. Equity Component Grossed Up For Taxes	8.02%	5,592	5,736	5,206	5,838	6,503	5,958	5,199	4,832	4,965	4,802	4,677	4,999	64,307
5	Total Return Component (B)		7,649	7,847	7,122	7,986	8,895	8,151	7,112	6,610	6,793	6,569	6,398	6,839	87,970
6	Expense Dr (Cr)														
	a. 5020011 Ammonia Expense		178,354	179,808	276,179	270,740	269,594	257,205	240,530	291,254	252,880	287,182	244,583	131,311	2,879,621
	b. 5020012 Limestone Expense		286,346	555,229	726,800	637,738	672,834	678,041	975,847	748,168	647,217	618,122	346,584	265,076	7,158,002
	c. 5020013 Dibasic Acid Expense		0	4,878	0	0	0	0	0	0	0	0	0	0	4,878
	d. 5020003 Gypsum Disposal/Sale		(91,656)	(230,431)	424,468	318,394	(49,984)	(112,969)	(47,594)	114,559	245,136	377,283	143,910	15,583	1,106,699
	e. 5020014 Bottom/Fly Ash Reagents Expense		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		373,044	509,484	1,427,447	1,226,872	892,445	822,278	1,168,783	1,153,980	1,145,233	1,282,587	735,077	411,970	11,149,200
8	Total System Recoverable Expenses (Lines 5 + 7)		\$380,693	\$517,331	\$1,434,569	\$1,234,858	\$901,340	\$830,428	\$1,175,896	\$1,160,590	\$1,152,026	\$1,289,157	\$741,474	\$418,809	\$11,237,170
	a. Recoverable costs allocated to Energy		380,693	517,331	1,434,569	1,234,858	901,340	830,428	1,175,896	1,160,590	1,152,026	1,289,157	741,474	418,809	11,237,170
	b. Recoverable costs allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Energy Jurisdictional Factor		0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		367,750	493,844	1,369,870	1,179,906	866,278	792,976	1,127,566	1,090,374	1,086,821	1,225,343	703,437	404,611	10,708,777
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 367,750	\$ 493,844	\$ 1,369,870	\$ 1,179,906	\$ 866,278	\$ 792,976	\$ 1,127,566	\$ 1,090,374	\$ 1,086,821	\$ 1,225,343	\$ 703,437	\$ 404,611	\$ 10,708,777

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

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Docket No. 130007-11
Progress Energy Florida
Witness: Thomas G. Foster
Exh. No. ____ (TGF-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,009	\$0	\$0	\$1,009
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	
3	Less: Accumulated Depreciation	(1,324)	(1,350)	(1,376)	(1,402)	(1,428)	(1,454)	(1,480)	(1,506)	(1,532)	(1,558)	(1,584)	(1,610)	(1,636)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	1,009	1,009	1,009	
5	Net Investment (Lines 2 + 3 + 4)	\$8,875	\$8,849	\$8,823	\$8,797	\$8,771	\$8,745	\$8,719	\$8,693	\$8,667	\$8,641	\$9,624	\$9,598	\$9,572	
6	Average Net Investment		8,862	8,836	8,810	8,784	8,758	8,732	8,706	8,680	8,654	9,133	9,611	9,585	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22	22	22	22	22	21	21	21	21	22	24	24	\$264
	b. Equity Component Grossed Up For Taxes	8.02%	59	59	59	59	59	58	58	58	58	61	64	64	716
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.10%		26	26	26	26	26	26	26	26	26	26	26	26	312
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009674		8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$115	\$115	\$115	\$115	\$115	\$113	\$113	\$113	\$113	\$117	\$122	\$122	\$1,388
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$115	\$115	\$115	\$115	\$115	\$113	\$113	\$113	\$117	\$122	\$122	\$122	\$1,388
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		115	115	115	115	115	113	113	113	113	117	122	122	1,383
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$115	\$115	\$115	\$115	\$115	\$113	\$113	\$113	\$113	\$117	\$122	\$122	\$1,383

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

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Docket No. 130007-EI
Progress Energy Florida
Witness: Thomas G. Foster
Exh. No. ... (TGF-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation	(21,136)	(21,432)	(21,728)	(22,024)	(22,320)	(22,616)	(22,912)	(23,208)	(23,504)	(23,800)	(24,096)	(24,392)	(24,688)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$147,805	\$147,509	\$147,213	\$146,917	\$146,621	\$146,325	\$146,029	\$145,733	\$145,437	\$145,141	\$144,845	\$144,549	\$144,253	
6	Average Net Investment		147,657	147,361	147,065	146,769	146,473	146,177	145,881	145,585	145,289	144,993	144,697	144,401	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	363	363	362	361	360	360	359	358	357	357	356	355	\$4,311
	b. Equity Component Grossed Up For Taxes	8.02%	987	985	983	981	979	977	975	973	971	969	967	965	11,712
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.10%	296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007880	111	111	111	111	111	111	111	111	111	111	111	111	1,332
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,757	\$1,755	\$1,752	\$1,749	\$1,746	\$1,744	\$1,741	\$1,738	\$1,735	\$1,733	\$1,730	\$1,727	\$20,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,757	\$1,755	\$1,752	\$1,749	\$1,746	\$1,744	\$1,741	\$1,738	\$1,735	\$1,733	\$1,730	\$1,727	\$20,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		1,611	1,609	1,606	1,604	1,601	1,599	1,596	1,593	1,591	1,589	1,586	1,583	19,168
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,611	\$1,609	\$1,606	\$1,604	\$1,601	\$1,599	\$1,596	\$1,593	\$1,591	\$1,589	\$1,586	\$1,583	\$19,168

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
3	Less: Accumulated Depreciation	(12,041)	(12,244)	(12,447)	(12,650)	(12,853)	(13,056)	(13,259)	(13,462)	(13,665)	(13,868)	(14,071)	(14,274)	(14,477)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$63,965	\$63,762	\$63,559	\$63,356	\$63,153	\$62,950	\$62,747	\$62,544	\$62,341	\$62,138	\$61,935	\$61,732	\$61,529	
6	Average Net Investment		63,864	63,661	63,458	63,255	63,052	62,849	62,646	62,443	62,240	62,037	61,834	61,631	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	157	157	156	156	155	155	154	154	153	153	152	152	1,854
	b. Equity Component Grossed Up For Taxes	8.02%	427	426	424	423	422	420	419	418	416	415	413	412	5,035
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.20%		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010140		64	64	64	64	64	64	64	64	64	64	64	64	768
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$851	\$850	\$847	\$846	\$844	\$842	\$840	\$839	\$836	\$835	\$832	\$831	\$10,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$851	\$850	\$847	\$846	\$844	\$842	\$840	\$839	\$836	\$835	\$832	\$831	\$10,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		549	548	546	546	545	543	542	541	539	539	537	536	6,512
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$549	\$548	\$546	\$546	\$545	\$543	\$542	\$541	\$539	\$539	\$537	\$536	\$6,512

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

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Docket No. 130007-11
Progress Energy Florida
Witness: Thomas G. Foster
Exh. No. ... (TGF-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: MODULAR COOLING TOWERS - Base (Project 11)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 20.00%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007880		437	437	437	437	437	437	437	437	437	437	437	437	5,244
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$5,244
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$5,244
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		401	401	401	401	401	401	401	401	401	401	401	401	4,808
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$4,808

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project as stated in Docket No. 060162-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: CRYSTAL RIVER THERMAL DISCHARGE COMPLIANCE PROJECT - AFUDC - Base (Project 11.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,899	\$262,420	\$9,923	\$60,692	\$32,954	\$46,812	\$3,594	\$10,951	(\$1,874)	(\$32,523)	\$3,203	\$18,937	\$417,988
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (A)		100,526	100,295	101,689	103,267	104,150	104,965	105,841	106,625	107,274	107,936	108,612	111,005	
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(14,722)	(15,225)	(15,728)	(16,231)	(16,734)	(17,237)	(17,740)	(18,243)	(18,746)	(19,249)	(19,752)	(20,255)	(20,758)	
4	CWIP - AFUDC Bearing	16,074,201	16,177,626	16,540,341	16,651,953	16,815,912	16,953,016	17,104,794	17,214,228	17,331,804	17,437,204	17,512,617	17,624,431	17,754,373	
5	Net Investment (Lines 2 + 3 + 4)	\$16,421,214	\$16,524,136	\$16,886,348	\$16,997,458	\$17,160,913	\$17,297,515	\$17,448,789	\$17,557,721	\$17,674,794	\$17,779,690	\$17,854,600	\$17,965,911	\$18,095,351	
6	Average Net Investment (B)		\$346,762	\$346,259	\$345,756	\$345,253	\$344,750	\$344,247	\$343,744	\$343,241	\$342,738	\$342,235	\$341,732	\$341,229	
7	Return on Average Net Investment (C)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	853	852	851	849	848	847	846	844	843	842	841	840	10,156
	b. Equity Component Grossed Up For Taxes	8.02%	2,319	2,315	2,312	2,308	2,305	2,302	2,298	2,295	2,292	2,288	2,285	2,282	27,601
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		503	503	503	503	503	503	503	503	503	503	503	503	6,036
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		280	280	280	280	280	280	280	280	280	280	280	280	3,360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,955	\$3,950	\$3,946	\$3,940	\$3,936	\$3,932	\$3,927	\$3,922	\$3,918	\$3,913	\$3,909	\$3,905	\$47,153
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,955	\$3,950	\$3,946	\$3,940	\$3,936	\$3,932	\$3,927	\$3,922	\$3,918	\$3,913	\$3,909	\$3,905	\$47,153
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (G)		3,626	3,621	3,618	3,612	3,609	3,605	3,600	3,596	3,592	3,588	3,584	3,580	43,231
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,626	\$3,621	\$3,618	\$3,612	\$3,609	\$3,605	\$3,600	\$3,596	\$3,592	\$3,588	\$3,584	\$3,580	\$43,231

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated in CR Thermal Discharge Project section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated in CR Thermal Discharge Project section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,735	\$12,657	\$76,949	\$26,110	\$21	\$16,804	\$15,190	\$13,754	\$261,152	(\$27,070)	\$186,572	\$22,234	\$610,108
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	60,051	65,786	78,443	155,393	181,503	181,524	198,328	213,518	227,272	488,424	461,353	647,926	670,160	
5	Net Investment (Lines 2 + 3 + 4)	\$60,051	\$65,786	\$78,443	\$155,393	\$181,503	\$181,524	\$198,328	\$213,518	\$227,272	\$488,424	\$461,353	\$647,926	\$670,160	
6	Average Net Investment		\$62,919	\$72,115	\$116,918	\$168,448	\$181,513	\$189,926	\$205,923	\$220,395	\$357,848	\$474,889	\$554,640	\$659,043	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	155	177	288	414	447	467	507	542	880	1,168	1,365	1,621	8,031
	b. Equity Component Grossed Up For Taxes	8.02%	421	482	782	1,126	1,214	1,270	1,377	1,474	2,393	3,175	3,708	4,406	21,828
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$576	\$659	\$1,070	\$1,540	\$1,661	\$1,737	\$1,884	\$2,016	\$3,273	\$4,343	\$5,073	\$6,027	\$29,859
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$576	\$659	\$1,070	\$1,540	\$1,661	\$1,737	\$1,884	\$2,016	\$3,273	\$4,343	\$5,073	\$6,027	\$29,859
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		372	425	690	994	1,072	1,121	1,216	1,301	2,112	2,802	3,273	3,889	19,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$372	\$425	\$690	\$994	\$1,072	\$1,121	\$1,216	\$1,301	\$2,112	\$2,802	\$3,273	\$3,889	\$19,265

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in NPDES section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property taxes calculated in NPDES section of Capital Program Detail file only on assets in-service. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$930	\$1,353	\$6,070	\$3,844	\$176,840	\$1,961	\$288	\$191,284
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	191,285	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	191,285	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(197)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	930	2,282	8,352	12,196	189,036	190,997	(0)	
5	Net Investment (Lines 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$930	\$2,282	\$8,352	\$12,196	\$189,036	\$190,997	\$191,087	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$465	\$1,606	\$5,317	\$10,274	\$100,616	\$190,016	\$191,042	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	1	4	13	25	248	467	470	1,228
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	3	11	36	69	673	1,270	1,277	3,339
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	197	197
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (d)		0	0	0	0	0	0	0	0	0	0	0	126	126
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$4	\$15	\$49	\$94	\$921	\$1,737	\$2,070	\$4,890
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	4	15	49	94	921	1,737	2,070	4,890
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
11	Demand Jurisdictional Factor - Production (Energy)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$4	\$14	\$46	\$89	\$875	\$1,648	\$2,000	4,676
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$4	\$14	\$46	\$89	\$875	\$1,648	\$2,000	\$4,676

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated only on assets placed in-service which appear in NPDES section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Property taxes calculated only on assets placed in-service which appear in NPDES section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-up Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - ANCLOTE GAS CONVERSION - Energy (Project 17.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$318,717	\$3,143,182	\$2,260,343	\$2,518,143	\$4,422,006	\$2,145,749	\$1,432,527	\$4,042,933	\$1,739,988	\$2,607,922	\$24,631,510
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (A)		0	0	109	10,098	20,011	20,355	35,565	62,240	75,757	80,124	99,887	120,057	
2	Plant-in-Service/Depreciation Base	\$0	\$0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Bearing	0	0	0	318,826	3,472,105	5,752,459	8,290,957	12,748,528	14,956,516	16,464,800	20,587,858	22,427,733	25,155,712	
5	Net Investment (Lines 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (C)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		N/A	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.96600	0.95460	0.95490	0.95550	0.96110	0.95490	0.95890	0.93950	0.94340	0.95050	0.94870	0.96610	
11	Demand Jurisdictional Factor - Production (Energy)		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	Retail Energy-Related Recoverable Costs (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). See 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in MATS section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Rate Case Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in MATS section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-Up Amount
January 2012 through December 2012

Form 42 9A

Docket No. 130007-EI
 Progress Energy Florida
 Witness: Thomas G. Foster
 Exh. No. __ (TGF-1)
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Capital Structure and Cost Rates

Tax Rate
 38.575%

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%
				Total Debt	2.952%	2.952%
				Total Equity	4.928%	8.023%

Source> Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI.
 Rationale> PEF used the approved capital structure and cost rates in accordance with the 2010 Rate Case Order PSC-10-0131-FOF-EI.

**PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause
Capital Program Detail**

**January 2012 - December 2012
Final True-Up
Docket No. 130007-EI**

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(6,793)	(6,846)	(6,899)	(6,952)	(7,005)	(7,058)	(7,111)	(7,164)	(7,217)	(7,270)	(7,323)	(7,376)	(7,429)	(7,429)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$27,160	\$27,107	\$27,054	\$27,001	\$26,948	\$26,895	\$26,842	\$26,789	\$26,736	\$26,683	\$26,630	\$26,577	\$26,524	
6	Average Net Investment		27,133	27,080	27,027	26,974	26,921	26,868	26,815	26,762	26,709	26,656	26,603	26,550	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	67	67	66	66	66	66	66	66	66	66	65	65	792
b.	Equity Component Grossed Up For Taxes	8.02%	181	181	181	180	180	180	179	179	179	178	178	178	2,154
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.8857%	53	53	53	53	53	53	53	53	53	53	53	53	636
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009939	28	28	28	28	28	28	28	28	28	28	28	28	336
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$329	\$329	\$328	\$327	\$327	\$327	\$326	\$326	\$326	\$325	\$324	\$324	\$3,918
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$329	\$329	\$328	\$327	\$327	\$327	\$326	\$326	\$326	\$325	\$324	\$324	\$3,918

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(658,979)	(664,608)	(670,237)	(675,866)	(681,495)	(687,124)	(692,753)	(698,382)	(704,011)	(709,640)	(715,269)	(720,898)	(726,527)	(726,527)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,981,657	\$1,976,028	\$1,970,399	\$1,964,770	\$1,959,141	\$1,953,512	\$1,947,883	\$1,942,254	\$1,936,625	\$1,930,996	\$1,925,367	\$1,919,738	\$1,914,109	
6	Average Net Investment		1,978,843	1,973,214	1,967,585	1,961,956	1,956,327	1,950,698	1,945,069	1,939,440	1,933,811	1,928,182	1,922,553	1,916,924	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,869	4,855	4,841	4,827	4,813	4,799	4,785	4,772	4,758	4,744	4,730	4,716	57,509
b.	Equity Component Grossed Up For Taxes	8.02%	13,231	13,193	13,156	13,118	13,080	13,043	13,005	12,967	12,930	12,892	12,855	12,817	156,287
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.5579%	5,629	5,629	5,629	5,629	5,629	5,629	5,629	5,629	5,629	5,629	5,629	5,629	67,548
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009939	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	26,244
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$25,916	\$25,864	\$25,813	\$25,761	\$25,709	\$25,658	\$25,606	\$25,555	\$25,504	\$25,452	\$25,401	\$25,349	\$307,588
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$25,916	\$25,864	\$25,813	\$25,761	\$25,709	\$25,658	\$25,606	\$25,555	\$25,504	\$25,452	\$25,401	\$25,349	\$307,588

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407
3	Less: Accumulated Depreciation	(85,372)	(87,310)	(89,248)	(91,186)	(93,124)	(95,062)	(97,000)	(98,938)	(100,876)	(102,814)	(104,752)	(106,690)	(108,628)	(108,628)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	\$824,034	\$822,096	\$820,158	\$818,220	\$816,282	\$814,344	\$812,406	\$810,468	\$808,530	\$806,592	\$804,654	\$802,716	\$800,778	\$800,778
6	Average Net Investment		823,065	821,127	819,189	817,251	815,313	813,375	811,437	809,499	807,561	805,623	803,685	801,747	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,025	2,020	2,015	2,011	2,006	2,001	1,996	1,992	1,987	1,982	1,977	1,973	23,985
b.	Equity Component Grossed Up For Taxes	8.02%	5,503	5,490	5,477	5,464	5,451	5,438	5,425	5,412	5,399	5,387	5,374	5,361	65,181
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.5579%	1,938	1,938	1,938	1,938	1,938	1,938	1,938	1,938	1,938	1,938	1,938	1,938	23,256
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009939	753	753	753	753	753	753	753	753	753	753	753	753	9,036
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,219	\$10,201	\$10,183	\$10,166	\$10,148	\$10,130	\$10,112	\$10,095	\$10,077	\$10,060	\$10,042	\$10,025	\$121,458
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$10,219	\$10,201	\$10,183	\$10,166	\$10,148	\$10,130	\$10,112	\$10,095	\$10,077	\$10,060	\$10,042	\$10,025	\$121,458

For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
b.	Clearings to Plant		6	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$135,068	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074
3	Less: Accumulated Depreciation	(192)	(570)	(948)	(1,326)	(1,704)	(2,082)	(2,460)	(2,838)	(3,216)	(3,594)	(3,972)	(4,350)	(4,728)	(4,728)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$134,876	\$134,504	\$134,126	\$133,748	\$133,370	\$132,992	\$132,614	\$132,236	\$131,858	\$131,480	\$131,102	\$130,724	\$130,346	\$130,346
6	Average Net Investment		134,690	134,315	133,937	133,559	133,181	132,803	132,425	132,047	131,669	131,291	130,913	130,535	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	331	330	330	329	328	327	326	325	324	323	322	321	3,916
b.	Equity Component Grossed Up For Taxes	8.02%	901	898	896	893	890	888	885	883	880	878	875	873	10,640
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.3596%	378	378	378	378	378	378	378	378	378	378	378	378	4,536
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009939	112	112	112	112	112	112	112	112	112	112	112	112	1,344
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,722	\$1,718	\$1,716	\$1,712	\$1,708	\$1,705	\$1,701	\$1,698	\$1,694	\$1,691	\$1,687	\$1,684	\$20,436
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,722	\$1,718	\$1,716	\$1,712	\$1,708	\$1,705	\$1,701	\$1,698	\$1,694	\$1,691	\$1,687	\$1,684	\$20,436

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600	2,066,600
3	Less: Accumulated Depreciation	(158,079)	(163,237)	(168,395)	(173,553)	(178,711)	(183,869)	(189,027)	(194,185)	(199,343)	(204,501)	(209,659)	(214,817)	(219,975)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,908,521	\$1,903,363	\$1,898,205	\$1,893,047	\$1,887,889	\$1,882,731	\$1,877,573	\$1,872,415	\$1,867,257	\$1,862,099	\$1,856,941	\$1,851,783	\$1,846,625	
6	Average Net Investment		1,905,942	1,900,784	1,895,626	1,890,468	1,885,310	1,880,152	1,874,994	1,869,836	1,864,678	1,859,520	1,854,362	1,849,204	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,689	4,677	4,664	4,651	4,638	4,626	4,613	4,600	4,588	4,575	4,562	4,550	55,433
b.	Equity Component Grossed Up For Taxes	8.02%	12,743	12,709	12,674	12,639	12,604	12,569	12,534	12,500	12,465	12,430	12,395	12,360	75,322
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	1
8	Investment Expenses														
a.	Depreciation	Blended	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	5,158	61,896
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.012430	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	25,692
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,731	\$24,685	\$24,637	\$24,589	\$24,541	\$24,493	\$24,445	\$24,397	\$24,349	\$24,301	\$24,253	\$24,205	\$218,344
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$24,731	\$24,685	\$24,637	\$24,589	\$24,541	\$24,493	\$24,445	\$24,397	\$24,349	\$24,301	\$24,253	\$24,205	\$218,344

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(115,671)	(119,356)	(123,041)	(126,726)	(130,411)	(134,096)	(137,781)	(141,466)	(145,151)	(148,836)	(152,521)	(156,206)	(159,891)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,358,130	\$1,354,445	\$1,350,760	\$1,347,075	\$1,343,390	\$1,339,705	\$1,336,020	\$1,332,335	\$1,328,650	\$1,324,965	\$1,321,280	\$1,317,595	\$1,313,910	
6	Average Net Investment		1,356,287	1,352,602	1,348,917	1,345,232	1,341,547	1,337,862	1,334,177	1,330,492	1,326,807	1,323,122	1,319,437	1,315,752	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,337	3,328	3,319	3,310	3,301	3,292	3,282	3,273	3,264	3,255	3,246	3,237	39,444
b.	Equity Component Grossed Up For Taxes	8.02%	9,068	9,044	9,019	8,994	8,970	8,945	8,921	8,896	8,871	8,847	8,822	8,797	107,194
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.0000%	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.010140	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	14,940
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,335	\$17,302	\$17,268	\$17,234	\$17,201	\$17,167	\$17,133	\$17,099	\$17,065	\$17,032	\$16,998	\$16,964	\$205,798
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$17,335	\$17,302	\$17,268	\$17,234	\$17,201	\$17,167	\$17,133	\$17,099	\$17,065	\$17,032	\$16,998	\$16,964	\$205,798

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(395,459)	(404,598)	(413,737)	(422,876)	(432,015)	(441,154)	(450,293)	(459,432)	(468,571)	(477,710)	(486,849)	(495,988)	(505,127)	(505,127)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,266,205	\$1,257,066	\$1,247,927	\$1,238,788	\$1,229,649	\$1,220,510	\$1,211,371	\$1,202,232	\$1,193,093	\$1,183,954	\$1,174,815	\$1,165,676	\$1,156,537	\$1,156,537
6	Average Net Investment		1,261,636	1,252,497	1,243,358	1,234,219	1,225,080	1,215,941	1,206,802	1,197,663	1,188,524	1,179,385	1,170,246	1,161,107	1,161,107
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,104	3,082	3,059	3,037	3,014	2,992	2,969	2,947	2,924	2,902	2,879	2,857	35,766
b.	Equity Component Grossed Up For Taxes	8.02%	8,436	8,374	8,313	8,252	8,191	8,130	8,069	8,008	7,947	7,886	7,824	7,763	97,193
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	6.6000%	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.008990	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	14,940
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,924	\$21,840	\$21,756	\$21,673	\$21,589	\$21,506	\$21,422	\$21,339	\$21,255	\$21,172	\$21,087	\$21,004	\$257,567
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$21,924	\$21,840	\$21,756	\$21,673	\$21,589	\$21,506	\$21,422	\$21,339	\$21,255	\$21,172	\$21,087	\$21,004	\$257,567

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(38,345)	(39,061)	(39,777)	(40,493)	(41,209)	(41,925)	(42,641)	(43,357)	(44,073)	(44,789)	(45,505)	(46,221)	(46,937)	(46,937)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$140,593	\$139,877	\$139,161	\$138,445	\$137,729	\$137,013	\$136,297	\$135,581	\$134,865	\$134,149	\$133,433	\$132,717	\$132,001	\$132,001
6	Average Net Investment		140,235	139,519	138,803	138,087	137,371	136,655	135,939	135,223	134,507	133,791	133,075	132,359	132,359
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	345	343	341	340	338	336	334	333	331	329	327	326	4,023
b.	Equity Component Grossed Up For Taxes	8.02%	938	933	928	923	918	914	909	904	899	895	890	885	10,936
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	4.8000%	716	716	716	716	716	716	716	716	716	716	716	716	8,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009930	148	148	148	148	148	148	148	148	148	148	148	148	1,776
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,147	\$2,140	\$2,133	\$2,127	\$2,120	\$2,114	\$2,107	\$2,101	\$2,094	\$2,088	\$2,081	\$2,075	\$25,327
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,147	\$2,140	\$2,133	\$2,127	\$2,120	\$2,114	\$2,107	\$2,101	\$2,094	\$2,088	\$2,081	\$2,075	\$25,327

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295
3	Less: Accumulated Depreciation	(89,420)	(91,242)	(93,064)	(94,886)	(96,708)	(98,530)	(100,352)	(102,174)	(103,996)	(105,818)	(107,640)	(109,462)	(111,284)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$640,875	\$639,053	\$637,231	\$635,409	\$633,587	\$631,765	\$629,943	\$628,121	\$626,299	\$624,477	\$622,655	\$620,833	\$619,011	
6	Average Net Investment		639,964	638,142	636,320	634,498	632,676	630,854	629,032	627,210	625,388	623,566	621,744	619,922	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,575	1,570	1,566	1,561	1,557	1,552	1,548	1,543	1,539	1,534	1,530	1,525	18,600
b.	Equity Component Grossed Up For Taxes	8.02%	4,279	4,267	4,255	4,242	4,230	4,218	4,206	4,194	4,181	4,169	4,157	4,145	50,543
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.9936%	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	1,822	21,864
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.010140	617	617	617	617	617	617	617	617	617	617	617	617	7,404
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,293	\$8,276	\$8,260	\$8,242	\$8,226	\$8,209	\$8,193	\$8,176	\$8,159	\$8,142	\$8,126	\$8,109	\$98,411
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$8,293	\$8,276	\$8,260	\$8,242	\$8,226	\$8,209	\$8,193	\$8,176	\$8,159	\$8,142	\$8,126	\$8,109	\$98,411

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199
3	Less: Accumulated Depreciation	(152,808)	(155,660)	(158,512)	(161,364)	(164,216)	(167,068)	(169,920)	(172,772)	(175,624)	(178,476)	(181,328)	(184,180)	(187,032)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$884,391	\$881,539	\$878,687	\$875,835	\$872,983	\$870,131	\$867,279	\$864,427	\$861,575	\$858,723	\$855,871	\$853,019	\$850,167	
6	Average Net Investment		882,965	880,113	877,261	874,409	871,557	868,705	865,853	863,001	860,149	857,297	854,445	851,593	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,172	2,165	2,158	2,151	2,144	2,137	2,130	2,123	2,116	2,109	2,102	2,095	25,602
b.	Equity Component Grossed Up For Taxes	8.02%	5,904	5,885	5,866	5,846	5,827	5,808	5,789	5,770	5,751	5,732	5,713	5,694	69,585
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.3000%	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.008590	742	742	742	742	742	742	742	742	742	742	742	742	8,904
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$11,670	\$11,644	\$11,618	\$11,591	\$11,565	\$11,539	\$11,513	\$11,487	\$11,461	\$11,435	\$11,409	\$11,383	\$138,315
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$11,670	\$11,644	\$11,618	\$11,591	\$11,565	\$11,539	\$11,513	\$11,487	\$11,461	\$11,435	\$11,409	\$11,383	\$138,315

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$6,417)	\$10,309	\$3,083	(\$1,706)	(\$1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,267
b.	Clearings to Plant		(6,417)	10,309	3,083	(1,706)	(1)	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,611,636	3,605,220	3,615,528	3,618,611	3,616,905	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904
3	Less: Accumulated Depreciation	(163,852)	(171,663)	(179,497)	(187,337)	(195,174)	(203,011)	(210,848)	(218,685)	(226,522)	(234,359)	(242,196)	(250,033)	(257,870)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$3,447,785	\$3,433,557	\$3,436,032	\$3,431,274	\$3,421,731	\$3,413,893	\$3,406,056	\$3,398,219	\$3,390,382	\$3,382,545	\$3,374,708	\$3,366,871	\$3,359,034	
6	Average Net Investment		3,440,671	3,434,794	3,433,653	3,426,503	3,417,812	3,409,974	3,402,137	3,394,300	3,386,463	3,378,626	3,370,789	3,362,952	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	8,465	8,451	8,448	8,430	8,409	8,390	8,370	8,351	8,332	8,312	8,293	8,274	100,525
b.	Equity Component Grossed Up For Taxes	8.02%	23,005	22,966	22,958	22,910	22,852	22,800	22,747	22,695	22,643	22,590	22,538	22,485	273,189
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.6000%	7,811	7,834	7,840	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,018
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.012430	3,734	3,745	3,748	3,747	3,747	3,747	3,747	3,747	3,747	3,747	3,747	3,747	44,950
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$43,015	\$42,996	\$42,994	\$42,924	\$42,845	\$42,774	\$42,701	\$42,630	\$42,559	\$42,486	\$42,415	\$42,343	\$512,682
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$43,015	\$42,996	\$42,994	\$42,924	\$42,845	\$42,774	\$42,701	\$42,630	\$42,559	\$42,486	\$42,415	\$42,343	\$512,682

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(42,990)	(43,231)	(43,472)	(43,713)	(43,954)	(44,195)	(44,436)	(44,677)	(44,918)	(45,159)	(45,400)	(45,641)	(45,882)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$98,444	\$98,203	\$97,962	\$97,721	\$97,480	\$97,239	\$96,998	\$96,757	\$96,516	\$96,275	\$96,034	\$95,793	\$95,552	
6	Average Net Investment		98,324	98,083	97,842	97,601	97,360	97,119	96,878	96,637	96,396	96,155	95,914	95,673	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	242	241	241	240	240	239	238	238	237	237	236	235	2,864
b.	Equity Component Grossed Up For Taxes	8.02%	657	656	654	653	651	649	648	646	645	643	641	640	7,783
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.0482%	241	241	241	241	241	241	241	241	241	241	241	241	2,892
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.014450	170	170	170	170	170	170	170	170	170	170	170	170	2,040
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,310	\$1,308	\$1,306	\$1,304	\$1,302	\$1,299	\$1,297	\$1,295	\$1,293	\$1,291	\$1,288	\$1,286	\$15,579
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,310	\$1,308	\$1,306	\$1,304	\$1,302	\$1,299	\$1,297	\$1,295	\$1,293	\$1,291	\$1,288	\$1,286	\$15,579

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.11)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968
3	Less: Accumulated Depreciation	(54,444)	(56,221)	(57,998)	(59,775)	(61,552)	(63,329)	(65,106)	(66,883)	(68,660)	(70,437)	(72,214)	(73,991)	(75,768)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$340,524	\$338,747	\$336,970	\$335,193	\$333,416	\$331,639	\$329,862	\$328,085	\$326,308	\$324,531	\$322,754	\$320,977	\$319,200	
6	Average Net Investment		339,635	337,858	336,081	334,304	332,527	330,750	328,973	327,196	325,419	323,642	321,865	320,088	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	836	831	827	822	818	814	809	805	801	796	792	788	9,739
b.	Equity Component Grossed Up For Taxes	8.02%	2,271	2,259	2,247	2,235	2,223	2,211	2,200	2,188	2,176	2,164	2,152	2,140	26,466
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 5.4000%		1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.010140		334	334	334	334	334	334	334	334	334	334	334	334	4,008
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,218	\$5,201	\$5,185	\$5,168	\$5,152	\$5,136	\$5,120	\$5,104	\$5,088	\$5,071	\$5,055	\$5,039	\$61,537
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$5,218	\$5,201	\$5,185	\$5,168	\$5,152	\$5,136	\$5,120	\$5,104	\$5,088	\$5,071	\$5,055	\$5,039	\$61,537

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(10,995)	(11,097)	(11,199)	(11,301)	(11,403)	(11,505)	(11,607)	(11,709)	(11,811)	(11,913)	(12,015)	(12,117)	(12,219)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$22,097	\$21,995	\$21,893	\$21,791	\$21,689	\$21,587	\$21,485	\$21,383	\$21,281	\$21,179	\$21,077	\$20,975	\$20,873	
6	Average Net Investment		22,046	21,944	21,842	21,740	21,638	21,536	21,434	21,332	21,230	21,128	21,026	20,924	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	54	54	54	53	53	53	53	52	52	52	52	51	633
b.	Equity Component Grossed Up For Taxes	8.02%	147	147	146	145	145	144	143	143	142	141	141	140	1,724
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 3.7000%		102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.007880		22	22	22	22	22	22	22	22	22	22	22	22	264
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$325	\$325	\$324	\$322	\$322	\$321	\$320	\$319	\$318	\$317	\$317	\$315	\$3,845
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$325	\$325	\$324	\$322	\$322	\$321	\$320	\$319	\$318	\$317	\$317	\$315	\$3,845

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870	2,848,870
3	Less: Accumulated Depreciation	(204,863)	(208,391)	(211,919)	(215,447)	(218,975)	(222,503)	(226,031)	(229,559)	(233,087)	(236,615)	(240,143)	(243,671)	(247,199)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,644,008	\$2,640,480	\$2,636,952	\$2,633,424	\$2,629,896	\$2,626,368	\$2,622,840	\$2,619,312	\$2,615,784	\$2,612,256	\$2,608,728	\$2,605,200	\$2,601,672	
6	Average Net Investment		2,642,244	2,638,716	2,635,188	2,631,660	2,628,132	2,624,604	2,621,076	2,617,548	2,614,020	2,610,492	2,606,964	2,603,436	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,501	6,492	6,483	6,475	6,466	6,457	6,449	6,440	6,431	6,423	6,414	6,405	77,436
b.	Equity Component Grossed Up For Taxes	8.02%	17,667	17,643	17,619	17,596	17,572	17,549	17,525	17,501	17,478	17,454	17,431	17,407	210,442
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.4860%	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	42,336
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	1,871	1,871	1,871	1,871	1,871	1,871	1,871	1,871	1,871	1,871	1,871	1,871	22,452
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$29,567	\$29,534	\$29,501	\$29,470	\$29,437	\$29,405	\$29,373	\$29,340	\$29,308	\$29,276	\$29,244	\$29,211	\$352,666
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$29,567	\$29,534	\$29,501	\$29,470	\$29,437	\$29,405	\$29,373	\$29,340	\$29,308	\$29,276	\$29,244	\$29,211	\$352,666

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(\$34,986)	(35,511)	(36,036)	(36,561)	(37,086)	(37,611)	(38,136)	(38,661)	(39,186)	(39,711)	(40,236)	(40,761)	(41,286)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$255,312	\$254,787	\$254,262	\$253,737	\$253,212	\$252,687	\$252,162	\$251,637	\$251,112	\$250,587	\$250,062	\$249,537	\$249,012	
6	Average Net Investment		255,049	254,524	253,999	253,474	252,949	252,424	251,899	251,374	250,849	250,324	249,799	249,274	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	628	626	625	624	622	621	620	618	617	616	615	613	7,445
b.	Equity Component Grossed Up For Taxes	8.02%	1,705	1,702	1,698	1,695	1,691	1,688	1,684	1,681	1,677	1,674	1,670	1,667	20,232
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.1722%	525	525	525	525	525	525	525	525	525	525	525	525	6,300
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.008310	201	201	201	201	201	201	201	201	201	201	201	201	2,412
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,059	\$3,054	\$3,049	\$3,045	\$3,039	\$3,035	\$3,030	\$3,025	\$3,020	\$3,016	\$3,011	\$3,006	\$36,389
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,059	\$3,054	\$3,049	\$3,045	\$3,039	\$3,035	\$3,030	\$3,025	\$3,020	\$3,016	\$3,011	\$3,006	\$36,389

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(14,249)	(14,653)	(15,057)	(15,461)	(15,865)	(16,269)	(16,673)	(17,077)	(17,481)	(17,885)	(18,289)	(18,693)	(19,097)	(19,097)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$147,505	\$147,101	\$146,697	\$146,293	\$145,889	\$145,485	\$145,081	\$144,677	\$144,273	\$143,869	\$143,465	\$143,061	\$142,657	
6	Average Net Investment		147,303	146,899	146,495	146,091	145,687	145,283	144,879	144,475	144,071	143,667	143,263	142,859	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	362	361	360	359	358	357	356	355	354	353	352	351	4,278
b.	Equity Component Grossed Up For Taxes	8.02%	985	982	979	977	974	971	969	966	963	961	958	955	11,640
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.0000%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009930	134	134	134	134	134	134	134	134	134	134	134	134	1,608
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,885	\$1,881	\$1,877	\$1,874	\$1,870	\$1,866	\$1,863	\$1,859	\$1,855	\$1,852	\$1,848	\$1,844	\$22,374
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,885	\$1,881	\$1,877	\$1,874	\$1,870	\$1,866	\$1,863	\$1,859	\$1,855	\$1,852	\$1,848	\$1,844	\$22,374

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(28,081)	(28,439)	(28,797)	(29,155)	(29,513)	(29,871)	(30,229)	(30,587)	(30,945)	(31,303)	(31,661)	(32,019)	(32,377)	(32,377)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$247,266	\$246,908	\$246,550	\$246,192	\$245,834	\$245,476	\$245,118	\$244,760	\$244,402	\$244,044	\$243,686	\$243,328	\$242,970	
6	Average Net Investment		247,087	246,729	246,371	246,013	245,655	245,297	244,939	244,581	244,223	243,865	243,507	243,149	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	608	607	606	605	604	604	603	602	601	600	599	598	7,237
b.	Equity Component Grossed Up For Taxes	8.02%	1,652	1,650	1,647	1,645	1,642	1,640	1,638	1,635	1,633	1,631	1,628	1,626	19,667
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.5610%	358	358	358	358	358	358	358	358	358	358	358	358	4,296
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.010140	233	233	233	233	233	233	233	233	233	233	233	233	2,796
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,851	\$2,848	\$2,844	\$2,841	\$2,837	\$2,835	\$2,832	\$2,828	\$2,825	\$2,822	\$2,818	\$2,815	\$33,996
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,851	\$2,848	\$2,844	\$2,841	\$2,837	\$2,835	\$2,832	\$2,828	\$2,825	\$2,822	\$2,818	\$2,815	\$33,996

For Project: CAIR CTs - BAYBORO (Project 7.2c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(20,223)	(20,607)	(20,991)	(21,375)	(21,759)	(22,143)	(22,527)	(22,911)	(23,295)	(23,679)	(24,063)	(24,447)	(24,831)	(24,831)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$178,765	\$178,381	\$177,997	\$177,613	\$177,229	\$176,845	\$176,461	\$176,077	\$175,693	\$175,309	\$174,925	\$174,541	\$174,157	
6	Average Net Investment		178,573	178,189	177,805	177,421	177,037	176,653	176,269	175,885	175,501	175,117	174,733	174,349	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	439	438	437	437	436	435	434	433	432	431	430	429	5,211
b.	Equity Component Grossed Up For Taxes	8.02%	1,194	1,191	1,189	1,186	1,184	1,181	1,179	1,176	1,173	1,171	1,168	1,166	14,158
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.3149%	384	384	384	384	384	384	384	384	384	384	384	384	4,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.010140	168	168	168	168	168	168	168	168	168	168	168	168	2,016
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,185	\$2,181	\$2,178	\$2,175	\$2,172	\$2,168	\$2,165	\$2,161	\$2,157	\$2,154	\$2,150	\$2,147	\$25,993
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2,185	\$2,181	\$2,178	\$2,175	\$2,172	\$2,168	\$2,165	\$2,161	\$2,157	\$2,154	\$2,150	\$2,147	\$25,993

For Project: CAIR CTs - DeBARY (Project 7.2d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(11,631)	(11,850)	(12,069)	(12,288)	(12,507)	(12,726)	(12,945)	(13,164)	(13,383)	(13,602)	(13,821)	(14,040)	(14,259)	(14,259)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$76,036	\$75,817	\$75,598	\$75,379	\$75,160	\$74,941	\$74,722	\$74,503	\$74,284	\$74,065	\$73,846	\$73,627	\$73,408	
6	Average Net Investment		75,926	75,707	75,488	75,269	75,050	74,831	74,612	74,393	74,174	73,955	73,736	73,517	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	187	186	186	185	185	184	184	183	182	182	181	181	2,206
b.	Equity Component Grossed Up For Taxes	8.02%	508	506	505	503	502	500	499	497	496	494	493	492	5,995
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.0000%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.012430	91	91	91	91	91	91	91	91	91	91	91	91	1,092
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,005	\$1,002	\$1,001	\$998	\$997	\$994	\$993	\$990	\$988	\$986	\$984	\$983	\$11,921
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,005	\$1,002	\$1,001	\$998	\$997	\$994	\$993	\$990	\$988	\$986	\$984	\$983	\$11,921

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198
3	Less: Accumulated Depreciation	(26,769)	(27,608)	(28,447)	(29,286)	(30,125)	(30,964)	(31,803)	(32,642)	(33,481)	(34,320)	(35,159)	(35,998)	(36,837)	(36,837)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$320,429	\$319,590	\$318,751	\$317,912	\$317,073	\$316,234	\$315,395	\$314,556	\$313,717	\$312,878	\$312,039	\$311,200	\$310,361	
6	Average Net Investment		320,009	319,170	318,331	317,492	316,653	315,814	314,975	314,136	313,297	312,458	311,619	310,780	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	787	785	783	781	779	777	775	773	771	769	767	765	9,312
b.	Equity Component Grossed Up For Taxes	8.02%	2,140	2,134	2,128	2,123	2,117	2,112	2,106	2,100	2,095	2,089	2,084	2,078	25,306
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.9000%	839	839	839	839	839	839	839	839	839	839	839	839	10,068
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.010140	293	293	293	293	293	293	293	293	293	293	293	293	3,516
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,059	\$4,051	\$4,043	\$4,036	\$4,028	\$4,021	\$4,013	\$4,005	\$3,998	\$3,990	\$3,983	\$3,975	\$48,202
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$4,059	\$4,051	\$4,043	\$4,036	\$4,028	\$4,021	\$4,013	\$4,005	\$3,998	\$3,990	\$3,983	\$3,975	\$48,202

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(38,347)	(39,134)	(39,921)	(40,708)	(41,495)	(42,282)	(43,069)	(43,856)	(44,643)	(45,430)	(46,217)	(47,004)	(47,791)	(47,791)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$311,237	\$310,450	\$309,663	\$308,876	\$308,089	\$307,302	\$306,515	\$305,728	\$304,941	\$304,154	\$303,367	\$302,580	\$301,793	
6	Average Net Investment		310,843	310,056	309,269	308,482	307,695	306,908	306,121	305,334	304,547	303,760	302,973	302,186	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	765	763	761	759	757	755	753	751	749	747	745	743	9,048
b.	Equity Component Grossed Up For Taxes	8.02%	2,078	2,073	2,068	2,063	2,057	2,052	2,047	2,042	2,036	2,031	2,026	2,020	24,593
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.7000%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.008990	262	262	262	262	262	262	262	262	262	262	262	262	3,144
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,892	\$3,885	\$3,878	\$3,871	\$3,863	\$3,856	\$3,849	\$3,842	\$3,834	\$3,827	\$3,820	\$3,812	\$46,229
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,892	\$3,885	\$3,878	\$3,871	\$3,863	\$3,856	\$3,849	\$3,842	\$3,834	\$3,827	\$3,820	\$3,812	\$46,229

For Project: CAIR CTs - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(10,983)	(11,119)	(11,255)	(11,391)	(11,527)	(11,663)	(11,799)	(11,935)	(12,071)	(12,207)	(12,343)	(12,479)	(12,615)	(12,615)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$123,029	\$122,893	\$122,757	\$122,621	\$122,485	\$122,349	\$122,213	\$122,077	\$121,941	\$121,805	\$121,669	\$121,533	\$121,397	
6	Average Net Investment		122,961	122,825	122,689	122,553	122,417	122,281	122,145	122,009	121,873	121,737	121,601	121,465	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	303	302	302	302	301	301	301	300	300	300	299	299	3,610
b.	Equity Component Grossed Up For Taxes	8.02%	822	821	820	819	819	818	817	816	815	814	813	812	9,806
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 1.2187%		136	136	136	136	136	136	136	136	136	136	136	136	1,632
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.012430		139	139	139	139	139	139	139	139	139	139	139	139	1,668
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,400	\$1,398	\$1,397	\$1,396	\$1,395	\$1,394	\$1,393	\$1,391	\$1,390	\$1,389	\$1,387	\$1,386	\$16,716
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,400	\$1,398	\$1,397	\$1,396	\$1,395	\$1,394	\$1,393	\$1,391	\$1,390	\$1,389	\$1,387	\$1,386	\$16,716

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant	0	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements	0	0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(25,734)	(26,157)	(26,580)	(27,003)	(27,426)	(27,849)	(28,272)	(28,695)	(29,118)	(29,541)	(29,964)	(30,387)	(30,810)	(30,810)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$355,826	\$355,403	\$354,980	\$354,557	\$354,134	\$353,711	\$353,288	\$352,865	\$352,442	\$352,019	\$351,596	\$351,173	\$350,750	
6	Average Net Investment		355,614	355,191	354,768	354,345	353,922	353,499	353,076	352,653	352,230	351,807	351,384	350,961	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	875	874	873	872	871	870	869	868	867	866	865	863	10,433
b.	Equity Component Grossed Up For Taxes	8.02%	2,378	2,375	2,372	2,369	2,366	2,364	2,361	2,358	2,355	2,352	2,349	2,347	28,346
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 1.3299%		423	423	423	423	423	423	423	423	423	423	423	423	5,076
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.008590		273	273	273	273	273	273	273	273	273	273	273	273	3,276
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,949	\$3,945	\$3,941	\$3,937	\$3,933	\$3,930	\$3,926	\$3,922	\$3,918	\$3,914	\$3,910	\$3,906	\$47,131
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,949	\$3,945	\$3,941	\$3,937	\$3,933	\$3,930	\$3,926	\$3,922	\$3,918	\$3,914	\$3,910	\$3,906	\$47,131

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$7,724	\$5,338	(\$501)	\$4,871	\$206,286	\$4,810	\$2,233	\$102,251	(\$314,791)	(\$11,099)	\$9	\$0	\$7,132
b.	Clearings to Plant		7,724	5,338	(\$501)	4,871	206,286	4,810	2,233	102,251	(314,791)	(11,099)	9	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$17,586,499	17,594,223	17,599,561	17,599,059	17,603,931	17,810,216	17,815,027	17,817,260	17,919,511	17,604,720	17,593,621	17,593,631	17,593,631	
3	Less: Accumulated Depreciation	(1,332,244)	(1,354,032)	(1,375,826)	(1,397,620)	(1,419,420)	(1,441,475)	(1,463,536)	(1,485,600)	(1,507,790)	(1,529,591)	(1,551,378)	(1,573,165)	(1,594,952)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$16,254,256	\$16,240,191	\$16,223,735	\$16,201,440	\$16,184,511	\$16,368,742	\$16,351,491	\$16,331,660	\$16,411,721	\$16,075,130	\$16,042,244	\$16,020,466	\$15,998,679	
6	Average Net Investment		16,247,224	16,231,963	16,212,587	16,192,976	16,276,627	16,360,117	16,341,576	16,371,691	16,243,425	16,058,687	16,031,355	16,009,573	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	39,973	39,936	39,888	39,840	40,046	40,251	40,205	40,279	39,964	39,509	39,442	39,389	478,722
b.	Equity Component Grossed Up For Taxes	8.02%	108,632	108,530	108,400	108,269	108,828	109,387	109,263	109,464	108,606	107,371	107,189	107,043	1,300,982
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
a.	Depreciation	1.4860%	21,788	21,794	21,794	21,800	22,055	22,061	22,064	22,190	21,801	21,787	21,787	21,787	262,708
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	11,554	11,557	11,557	11,560	11,695	11,699	11,700	11,767	11,560	11,553	11,553	11,553	139,308
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$181,947	\$181,817	\$181,639	\$181,469	\$182,624	\$183,398	\$183,232	\$183,700	\$181,931	\$180,220	\$179,971	\$179,772	\$2,181,720
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$181,947	\$181,817	\$181,639	\$181,469	\$182,624	\$183,398	\$183,232	\$183,700	\$181,931	\$180,220	\$179,971	\$179,772	\$2,181,720

For Project: CAIR Crystal River AFUDC - UNIT 4 LNB/AH (Project 7.4b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	
3	Less: Accumulated Depreciation	(856,397)	(881,868)	(907,339)	(932,810)	(958,281)	(983,752)	(1,009,223)	(1,034,694)	(1,060,165)	(1,085,636)	(1,111,107)	(1,136,578)	(1,162,049)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$11,517,986	\$11,492,515	\$11,467,044	\$11,441,573	\$11,416,102	\$11,390,631	\$11,365,160	\$11,339,689	\$11,314,218	\$11,288,747	\$11,263,276	\$11,237,805	\$11,212,334	
6	Average Net Investment		11,505,251	11,479,780	11,454,309	11,428,838	11,403,367	11,377,896	11,352,425	11,326,954	11,301,483	11,276,012	11,250,541	11,225,070	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	28,307	28,244	28,181	28,119	28,056	27,993	27,931	27,868	27,805	27,743	27,680	27,617	335,544
b.	Equity Component Grossed Up For Taxes	8.02%	76,926	76,756	76,586	76,415	76,245	76,075	75,904	75,734	75,564	75,393	75,223	75,053	911,874
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
a.	Depreciation	2.4700%	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	25,471	305,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	97,512
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
9	Total System Recoverable Expenses (Lines 7 + 8)		\$138,830	\$138,597	\$138,364	\$138,131	\$137,898	\$137,665	\$137,432	\$137,199	\$136,966	\$136,733	\$136,500	\$136,267	\$1,650,582
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$138,830	\$138,597	\$138,364	\$138,131	\$137,898	\$137,665	\$137,432	\$137,199	\$136,966	\$136,733	\$136,500	\$136,267	\$1,650,582

For Project: CAIR Crystal River AFUDC - Selective Catalytic Reduction CRS (Project 7.4c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$6,847	\$1,034	\$747,728	\$585	\$0	\$675,758	\$699	\$0	\$209,074	\$107	\$247,426	\$27,750	\$1,917,009
b.	Clearings to Plant		6,384	1,034	71,970	0	0	0	0	0	0	0	0	2,029,200	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$94,739,383	94,745,767	94,746,801	94,818,771	94,818,771	94,818,771	94,818,771	94,818,771	94,818,771	94,818,771	94,818,771	94,818,771	96,847,971	
3	Less: Accumulated Depreciation	(6,117,379)	(6,309,792)	(6,502,207)	(6,694,768)	(6,887,329)	(7,079,890)	(7,272,451)	(7,467,620)	(7,662,789)	(7,857,958)	(8,053,127)	(8,248,296)	(8,445,554)	
4	CWIP - Non-Interest Bearing	191,579	192,042	192,042	867,800	868,385	868,385	1,544,143	1,544,842	1,544,842	1,753,916	1,754,023	2,001,450	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$88,813,583	\$88,628,017	\$88,436,636	\$88,991,804	\$88,799,827	\$88,607,266	\$89,090,463	\$88,895,993	\$88,700,824	\$88,714,729	\$88,519,667	\$88,571,925	\$88,402,417	
6	Average Net Investment		88,720,800	88,532,327	88,714,220	88,895,815	88,703,547	88,848,865	88,993,228	88,798,409	88,707,777	88,617,198	88,545,796	88,487,171	
7	Return on Average Net Investment:														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	218,281	217,817	218,265	218,711	218,238	218,596	218,951	218,472	218,249	218,026	217,850	217,706	2,619,162
b.	Equity Component Grossed Up For Taxes	8.02%	593,203	591,943	593,159	594,374	593,088	594,060	595,025	593,722	593,116	592,511	592,033	591,641	7,117,875
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	Blended	192,413	192,415	192,561	192,561	192,561	192,561	195,169	195,169	195,169	195,169	195,169	197,258	2,328,175
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	62,216	62,217	62,264	62,264	62,264	62,264	62,264	62,264	62,264	62,264	62,264	63,597	748,406
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,066,113	\$1,064,392	\$1,066,249	\$1,067,910	\$1,066,151	\$1,067,481	\$1,071,409	\$1,069,627	\$1,068,798	\$1,067,970	\$1,067,316	\$1,070,202	\$12,813,618
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,066,113	\$1,064,392	\$1,066,249	\$1,067,910	\$1,066,151	\$1,067,481	\$1,071,409	\$1,069,627	\$1,068,798	\$1,067,970	\$1,067,316	\$1,070,202	\$12,813,618

For Project: CAIR Crystal River AFUDC - FGD Common (Project 7.4d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$40,339	\$20,699	\$17,826	\$310,035	\$232,678	\$107,046	\$185,142	\$105,774	\$104,168	\$79,450	\$28,210	\$14,687	\$1,246,054
b.	Clearings to Plant		14,330	20,542	16,249	6,231	0	0	0	665,098	268,819	7,666	(4,238)	(4,948)	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$625,142,472	625,156,801	625,177,343	625,193,593	625,199,823	625,199,823	625,199,823	625,199,823	625,864,922	626,133,741	626,141,407	626,137,169	626,132,221	
3	Less: Accumulated Depreciation	(32,011,109)	(33,099,193)	(34,187,312)	(35,275,460)	(36,363,618)	(37,451,776)	(38,538,268)	(39,624,760)	(40,711,838)	(41,799,684)	(42,887,701)	(43,975,709)	(45,063,709)	
4	CWIP - Non-Interest Bearing	22,468	48,477	48,634	50,211	354,015	586,693	693,739	878,881	319,557	154,906	226,689	259,137	278,772	
5	Net Investment (Lines 2 + 3 + 4)	\$593,153,830	\$592,106,085	\$591,038,665	\$589,968,343	\$589,190,220	\$588,334,740	\$587,355,295	\$586,453,945	\$585,472,640	\$584,488,963	\$583,480,396	\$582,420,597	\$581,347,284	
6	Average Net Investment		592,629,958	591,572,375	590,503,504	589,579,282	588,762,480	587,845,017	586,904,620	585,963,293	584,980,802	583,984,679	582,950,496	581,883,941	
7	Return on Average Net Investment:														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,458,055	1,455,453	1,452,823	1,450,549	1,448,540	1,446,282	1,443,969	1,441,653	1,439,236	1,436,785	1,434,240	1,431,616	17,339,201
b.	Equity Component Grossed Up For Taxes	8.02%	3,962,431	3,955,360	3,948,213	3,942,034	3,936,573	3,930,438	3,924,151	3,917,857	3,911,288	3,904,627	3,897,713	3,890,581	47,121,266
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	Blended	1,088,084	1,088,119	1,088,148	1,088,158	1,088,158	1,086,492	1,086,492	1,087,078	1,087,846	1,088,017	1,088,008	1,088,000	13,052,600
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	410,520	410,533	410,544	410,548	410,548	410,548	410,548	410,985	411,161	411,166	411,163	411,160	4,929,424
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,919,090	\$6,909,465	\$6,899,728	\$6,891,289	\$6,883,819	\$6,873,760	\$6,865,160	\$6,857,573	\$6,849,531	\$6,840,595	\$6,831,124	\$6,821,357	\$82,442,491
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,919,090	\$6,909,465	\$6,899,728	\$6,891,289	\$6,883,819	\$6,873,760	\$6,865,160	\$6,857,573	\$6,849,531	\$6,840,595	\$6,831,124	\$6,821,357	\$82,442,491

For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702
3	Less: Accumulated Depreciation	(3,858,973)	(3,979,360)	(4,099,747)	(4,220,134)	(4,340,521)	(4,460,908)	(4,581,295)	(4,701,682)	(4,822,069)	(4,942,456)	(5,062,843)	(5,183,230)	(5,303,617)	(5,303,617)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$57,401,729	\$57,281,342	\$57,160,955	\$57,040,568	\$56,920,181	\$56,799,794	\$56,679,407	\$56,559,020	\$56,438,633	\$56,318,246	\$56,197,859	\$56,077,472	\$55,957,085	
6	Average Net Investment		57,341,536	57,221,149	57,100,762	56,980,375	56,859,988	56,739,601	56,619,214	56,498,827	56,378,440	56,258,053	56,137,666	56,017,279	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	141,078	140,782	140,486	140,190	139,893	139,597	139,301	139,005	138,709	138,412	138,116	137,820	1,673,389
b.	Equity Component Grossed Up For Taxes	8.02%	383,396	382,591	381,786	380,981	380,176	379,371	378,566	377,761	376,956	376,152	375,347	374,542	4,547,625
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.3582%	120,387	120,387	120,387	120,387	120,387	120,387	120,387	120,387	120,387	120,387	120,387	120,387	1,444,644
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	482,736
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$685,089	\$683,988	\$682,887	\$681,786	\$680,684	\$679,583	\$678,482	\$677,381	\$676,280	\$675,179	\$674,078	\$672,977	\$8,148,394
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$685,089	\$683,988	\$682,887	\$681,786	\$680,684	\$679,583	\$678,482	\$677,381	\$676,280	\$675,179	\$674,078	\$672,977	\$8,148,394

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CRS (Project 7.4f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,833	\$0	(\$125,004)	(\$56)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$122,228)
b.	Clearings to Plant		2,833	0	(125,004)	(56)	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$129,850,154	129,852,987	129,852,987	129,727,982	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926
3	Less: Accumulated Depreciation	(6,802,208)	(7,057,358)	(7,312,508)	(7,567,413)	(7,822,318)	(8,077,223)	(8,332,128)	(8,599,151)	(8,866,174)	(9,133,197)	(9,400,220)	(9,667,243)	(9,934,266)	(9,934,266)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$123,047,946	\$122,795,629	\$122,540,479	\$122,160,569	\$121,905,608	\$121,650,703	\$121,395,798	\$121,128,775	\$120,861,752	\$120,594,729	\$120,327,706	\$120,060,683	\$119,793,660	
6	Average Net Investment		122,921,787	122,668,054	122,350,524	122,033,089	121,778,156	121,523,251	121,262,287	120,995,264	120,728,241	120,461,218	120,194,195	119,927,172	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	302,426	301,802	301,021	300,240	299,612	298,985	298,343	297,686	297,029	296,372	295,715	295,058	3,584,289
b.	Equity Component Grossed Up For Taxes	8.02%	821,877	820,181	818,058	815,935	814,231	812,526	810,782	808,996	807,211	805,426	803,640	801,855	9,740,718
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	Blended	255,150	255,150	254,905	254,905	254,905	254,905	267,023	267,023	267,023	267,023	267,023	267,023	3,132,058
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	85,270	85,270	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	1,022,420
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,464,723	\$1,462,403	\$1,459,172	\$1,456,268	\$1,453,936	\$1,451,604	\$1,461,336	\$1,458,893	\$1,456,451	\$1,454,009	\$1,451,566	\$1,449,124	\$17,479,485
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,464,723	\$1,462,403	\$1,459,172	\$1,456,268	\$1,453,936	\$1,451,604	\$1,461,336	\$1,458,893	\$1,456,451	\$1,454,009	\$1,451,566	\$1,449,124	\$17,479,485

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198
3	Less: Accumulated Depreciation	(34,895)	(36,645)	(38,395)	(40,145)	(41,895)	(43,645)	(45,395)	(47,145)	(48,895)	(50,645)	(52,395)	(54,145)	(55,895)	(55,895)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$815,303	\$813,553	\$811,803	\$810,053	\$808,303	\$806,553	\$804,803	\$803,053	\$801,303	\$799,553	\$797,803	\$796,053	\$794,303	
6	Average Net Investment		814,428	812,678	810,928	809,178	807,428	805,678	803,928	802,178	800,428	798,678	796,928	795,178	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,004	1,999	1,995	1,991	1,987	1,982	1,978	1,974	1,969	1,965	1,961	1,956	23,761
b.	Equity Component Grossed Up For Taxes	8.02%	5,445	5,434	5,422	5,410	5,399	5,387	5,375	5,364	5,352	5,340	5,328	5,317	64,573
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	1,750	21,000
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	558	558	558	558	558	558	558	558	558	558	558	558	6,696
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,757	\$9,741	\$9,725	\$9,709	\$9,694	\$9,677	\$9,661	\$9,646	\$9,629	\$9,613	\$9,597	\$9,581	\$116,030
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$9,757	\$9,741	\$9,725	\$9,709	\$9,694	\$9,677	\$9,661	\$9,646	\$9,629	\$9,613	\$9,597	\$9,581	\$116,030

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313	917,313
3	Less: Accumulated Depreciation	(33,339)	(35,227)	(37,115)	(39,003)	(40,891)	(42,779)	(44,667)	(46,555)	(48,443)	(50,331)	(52,219)	(54,107)	(55,995)	(55,995)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$883,975	\$882,087	\$880,199	\$878,311	\$876,423	\$874,535	\$872,647	\$870,759	\$868,871	\$866,983	\$865,095	\$863,207	\$861,319	
6	Average Net Investment		883,031	881,143	879,255	877,367	875,479	873,591	871,703	869,815	867,927	866,039	864,151	862,263	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,173	2,168	2,163	2,159	2,154	2,149	2,145	2,140	2,135	2,131	2,126	2,121	25,764
b.	Equity Component Grossed Up For Taxes	8.02%	5,904	5,891	5,879	5,866	5,854	5,841	5,828	5,816	5,803	5,790	5,778	5,765	70,015
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	1,888	22,656
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	602	602	602	602	602	602	602	602	602	602	602	602	7,224
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,567	\$10,549	\$10,532	\$10,515	\$10,498	\$10,480	\$10,463	\$10,446	\$10,428	\$10,411	\$10,394	\$10,376	\$125,659
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$10,567	\$10,549	\$10,532	\$10,515	\$10,498	\$10,480	\$10,463	\$10,446	\$10,428	\$10,411	\$10,394	\$10,376	\$125,659

For Project: CAIR Crystal River AFUDC - CR4 SCR (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	Period Total
1	Investments														
a.	Expenditures/Additions		\$11,807	\$2,714	\$104,006	(\$11)	\$0	\$0	\$0	\$193,074	\$23,500	\$0	\$1,351,516	(\$10,401)	\$1,676,204
b.	Clearings to Plant		11,807	2,714	104,006	(11)	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$108,679,881	108,691,687	108,694,401	108,798,407	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396	108,798,396
3	Less: Accumulated Depreciation	(4,366,159)	(4,587,147)	(4,808,141)	(5,029,346)	(5,250,551)	(5,471,756)	(5,692,961)	(5,916,904)	(6,140,847)	(6,364,790)	(6,588,733)	(6,812,676)	(7,036,619)	(7,036,619)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	193,074	216,574	216,574	1,568,090	1,557,688	1,557,688	1,557,688
5	Net Investment (Lines 2 + 3 + 4)	\$104,313,722	\$104,104,540	\$103,886,260	\$103,769,061	\$103,547,845	\$103,326,640	\$103,105,435	\$102,881,492	\$102,850,623	\$102,650,180	\$102,426,237	\$103,553,810	\$103,319,465	\$103,319,465
6	Average Net Investment		104,209,131	103,995,400	103,827,660	103,658,453	103,437,242	103,216,037	102,993,463	102,866,057	102,750,401	102,538,208	102,990,023	103,436,637	103,436,637
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	256,387	255,861	255,448	255,032	254,488	253,944	253,396	253,083	252,798	252,276	253,388	254,486	3,050,587
b.	Equity Component Grossed Up For Taxes	8.02%	696,761	695,332	694,211	693,079	691,600	690,121	688,633	687,781	687,008	685,589	688,610	691,596	8,290,321
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	Blended	220,988	220,994	221,205	221,205	221,205	221,205	223,943	223,943	223,943	223,943	223,943	223,943	2,670,460
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	71,374	71,376	71,444	71,444	71,444	71,444	71,444	71,444	71,444	71,444	71,444	71,444	857,190
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,245,510	\$1,243,563	\$1,242,308	\$1,240,760	\$1,238,737	\$1,236,714	\$1,237,416	\$1,236,251	\$1,235,193	\$1,233,252	\$1,237,385	\$1,241,469	\$14,868,558
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,245,510	\$1,243,563	\$1,242,308	\$1,240,760	\$1,238,737	\$1,236,714	\$1,237,416	\$1,236,251	\$1,235,193	\$1,233,252	\$1,237,385	\$1,241,469	\$14,868,558

For Project: CAIR Crystal River AFUDC - CR4 FGD (Project 7.4)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$16,649	\$0	(\$5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,644
b.	Clearings to Plant		16,649	0	(5)	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$139,570,706	139,587,354	139,587,354	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350	139,587,350
3	Less: Accumulated Depreciation	(5,600,999)	(5,886,199)	(6,171,399)	(6,456,599)	(6,741,799)	(7,026,999)	(7,312,199)	(7,599,516)	(7,886,833)	(8,174,150)	(8,461,467)	(8,748,784)	(9,036,101)	(9,036,101)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$133,969,707	\$133,701,155	\$133,415,955	\$133,130,751	\$132,845,551	\$132,560,351	\$132,275,151	\$131,987,834	\$131,700,517	\$131,413,200	\$131,125,883	\$130,838,566	\$130,551,249	\$130,551,249
6	Average Net Investment		133,835,431	133,558,555	133,273,353	132,988,151	132,702,951	132,417,751	132,131,492	131,844,175	131,556,858	131,269,541	130,982,224	130,694,907	130,694,907
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	329,277	328,596	327,894	327,192	326,491	325,789	325,085	324,378	323,671	322,964	322,257	321,550	3,905,144
b.	Equity Component Grossed Up For Taxes	8.02%	894,848	892,997	891,090	889,183	887,276	885,369	883,455	881,534	879,613	877,692	875,771	873,850	10,612,678
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	Blended	285,200	285,200	285,200	285,200	285,200	285,200	287,317	287,317	287,317	287,317	287,317	287,317	3,435,102
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	91,662	91,662	91,662	91,662	91,662	91,662	91,662	91,662	91,662	91,662	91,662	91,662	1,099,944
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,600,987	\$1,598,455	\$1,595,846	\$1,593,237	\$1,590,629	\$1,588,020	\$1,587,519	\$1,584,891	\$1,582,263	\$1,579,635	\$1,577,007	\$1,574,379	\$19,052,868
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,600,987	\$1,598,455	\$1,595,846	\$1,593,237	\$1,590,629	\$1,588,020	\$1,587,519	\$1,584,891	\$1,582,263	\$1,579,635	\$1,577,007	\$1,574,379	\$19,052,868

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196
3	Less: Accumulated Depreciation	(1,074,830)	(1,116,673)	(1,158,516)	(1,200,359)	(1,242,202)	(1,284,045)	(1,325,888)	(1,367,731)	(1,409,574)	(1,451,417)	(1,493,260)	(1,535,103)	(1,576,946)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$19,913,366	\$19,871,523	\$19,829,680	\$19,787,837	\$19,745,994	\$19,704,151	\$19,662,308	\$19,620,465	\$19,578,622	\$19,536,779	\$19,494,936	\$19,453,093	\$19,411,250	
6	Average Net Investment		19,892,445	19,850,602	19,808,759	19,766,916	19,725,073	19,683,230	19,641,387	19,599,544	19,557,701	19,515,858	19,474,015	19,432,172	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	48,942	48,839	48,736	48,633	48,530	48,427	48,324	48,221	48,118	48,015	47,912	47,809	580,506
b.	Equity Component Grossed Up For Taxes	8.02%	133,004	132,725	132,445	132,165	131,885	131,606	131,326	131,046	130,766	130,487	130,207	129,927	1,577,589
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.3924%	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	41,843	502,116
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	165,384
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$237,571	\$237,189	\$236,806	\$236,423	\$236,040	\$235,658	\$235,275	\$234,892	\$234,509	\$234,127	\$233,744	\$233,361	\$2,825,595
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$237,571	\$237,189	\$236,806	\$236,423	\$236,040	\$235,658	\$235,275	\$234,892	\$234,509	\$234,127	\$233,744	\$233,361	\$2,825,595

For Project: CAIR Crystal River AFUDC - CRS Acid Mist Mitigation Controls (Project 7.4l)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705
3	Less: Accumulated Depreciation	(382,090)	(401,452)	(420,814)	(440,176)	(459,538)	(478,900)	(498,262)	(517,624)	(536,986)	(556,348)	(575,710)	(595,072)	(614,434)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$9,024,615	\$9,005,253	\$8,985,891	\$8,966,529	\$8,947,167	\$8,927,805	\$8,908,443	\$8,889,081	\$8,869,719	\$8,850,357	\$8,830,995	\$8,811,633	\$8,792,271	
6	Average Net Investment		9,014,934	8,995,572	8,976,210	8,956,848	8,937,486	8,918,124	8,898,762	8,879,400	8,860,038	8,840,676	8,821,314	8,801,952	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,180	22,132	22,084	22,037	21,989	21,941	21,894	21,846	21,798	21,751	21,703	21,656	263,011
b.	Equity Component Grossed Up For Taxes	8.02%	60,275	60,146	60,017	59,887	59,758	59,628	59,499	59,369	59,240	59,110	58,981	58,851	714,761
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.4700%	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	19,362	232,344
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	74,124
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$107,994	\$107,817	\$107,640	\$107,463	\$107,286	\$107,108	\$106,932	\$106,754	\$106,577	\$106,400	\$106,223	\$106,046	\$1,284,240
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$107,994	\$107,817	\$107,640	\$107,463	\$107,286	\$107,108	\$106,932	\$106,754	\$106,577	\$106,400	\$106,223	\$106,046	\$1,284,240

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	
3	Less: Accumulated Depreciation	(200,760)	(210,267)	(219,774)	(229,281)	(238,788)	(248,295)	(257,802)	(267,309)	(276,816)	(286,323)	(295,830)	(305,337)	(314,844)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$7,476,556	\$7,467,049	\$7,457,542	\$7,448,035	\$7,438,528	\$7,429,021	\$7,419,514	\$7,410,007	\$7,400,500	\$7,390,993	\$7,381,486	\$7,371,979	\$7,362,472	
6	Average Net Investment		7,471,802	7,462,295	7,452,788	7,443,281	7,433,774	7,424,267	7,414,760	7,405,253	7,395,746	7,386,239	7,376,732	7,367,225	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	18,383	18,360	18,336	18,313	18,289	18,266	18,243	18,219	18,196	18,172	18,149	18,126	219,052
b.	Equity Component Grossed Up For Taxes	8.02%	49,958	49,894	49,831	49,767	49,704	49,640	49,576	49,513	49,449	49,386	49,322	49,259	595,299
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.4860%	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	9,507	114,084
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	60,492
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$82,889	\$82,802	\$82,715	\$82,628	\$82,541	\$82,454	\$82,367	\$82,280	\$82,193	\$82,106	\$82,019	\$81,933	\$988,927
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$82,889	\$82,802	\$82,715	\$82,628	\$82,541	\$82,454	\$82,367	\$82,280	\$82,193	\$82,106	\$82,019	\$81,933	\$988,927

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	
3	Less: Accumulated Depreciation	(449,036)	(468,811)	(488,586)	(508,361)	(528,136)	(547,911)	(567,686)	(587,461)	(607,236)	(627,011)	(646,786)	(666,561)	(686,336)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$15,520,070	\$15,500,295	\$15,480,520	\$15,460,745	\$15,440,970	\$15,421,195	\$15,401,420	\$15,381,645	\$15,361,870	\$15,342,095	\$15,322,320	\$15,302,545	\$15,282,770	
6	Average Net Investment		15,510,183	15,490,408	15,470,633	15,450,858	15,431,083	15,411,308	15,391,533	15,371,758	15,351,983	15,332,208	15,312,433	15,292,658	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	38,160	38,111	38,063	38,014	37,965	37,917	37,868	37,819	37,771	37,722	37,673	37,625	454,708
b.	Equity Component Grossed Up For Taxes	8.02%	103,704	103,572	103,439	103,307	103,175	103,043	102,911	102,778	102,646	102,514	102,382	102,249	1,235,720
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.4860%	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	19,775	237,300
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.007880	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	125,832
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$172,125	\$171,944	\$171,763	\$171,582	\$171,401	\$171,221	\$171,040	\$170,858	\$170,678	\$170,497	\$170,316	\$170,135	\$2,053,560
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$172,125	\$171,944	\$171,763	\$171,582	\$171,401	\$171,221	\$171,040	\$170,858	\$170,678	\$170,497	\$170,316	\$170,135	\$2,053,560

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418
3	Less: Accumulated Depreciation	(36,112)	(38,365)	(40,618)	(42,871)	(45,124)	(47,377)	(49,630)	(51,883)	(54,136)	(56,389)	(58,642)	(60,895)	(63,148)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$1,058,307	\$1,056,054	\$1,053,801	\$1,051,548	\$1,049,295	\$1,047,042	\$1,044,789	\$1,042,536	\$1,040,283	\$1,038,030	\$1,035,777	\$1,033,524	\$1,031,271	
6	Average Net Investment		1,057,180	1,054,927	1,052,674	1,050,421	1,048,168	1,045,915	1,043,662	1,041,409	1,039,156	1,036,903	1,034,650	1,032,397	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,601	2,595	2,590	2,584	2,579	2,573	2,568	2,562	2,557	2,551	2,546	2,540	30,846
b.	Equity Component Grossed Up For Taxes	8.02%	7,068	7,053	7,038	7,023	7,008	6,993	6,978	6,963	6,948	6,933	6,918	6,903	83,826
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.4700%		2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	2,253	27,036
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.007880		719	719	719	719	719	719	719	719	719	719	719	719	8,628
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,641	\$12,620	\$12,600	\$12,579	\$12,559	\$12,538	\$12,518	\$12,497	\$12,477	\$12,456	\$12,436	\$12,415	\$150,336
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$12,641	\$12,620	\$12,600	\$12,579	\$12,559	\$12,538	\$12,518	\$12,497	\$12,477	\$12,456	\$12,436	\$12,415	\$150,336

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)/Fly Ash (Ammonia) (Project 7.4p)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$24,993	\$236	\$2,054	\$246,996	\$1,369,209	\$1,564,224	\$470,188	\$659,454	\$475,718	\$728,597	\$726,925	\$812,694	\$7,081,286
b.	Clearings to Plant		24,993	236	2,054	2,596	3	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$117,152	142,145	142,381	144,434	147,030	147,033	147,033	147,033	147,033	147,033	147,033	147,033	147,033	147,033
3	Less: Accumulated Depreciation	(686)	(937)	(1,188)	(1,443)	(1,702)	(1,961)	(2,220)	(2,479)	(2,738)	(2,997)	(3,256)	(3,515)	(3,774)	
4	CWIP - Non-Interest Bearing	0	0	0	0	244,400	1,613,606	3,177,830	3,648,018	4,307,472	4,783,190	5,511,786	6,238,712	7,051,405	
5	Net Investment (Lines 2 + 3 + 4)	\$116,466	\$141,208	\$141,193	\$142,992	\$389,728	\$1,758,678	\$3,322,643	\$3,792,572	\$4,451,767	\$4,927,226	\$5,655,563	\$6,382,230	\$7,194,664	
6	Average Net Investment		128,837	141,201	142,092	266,360	1,074,203	2,540,661	3,557,607	4,122,169	4,689,496	5,291,394	6,018,897	6,788,447	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	317	347	350	655	2,643	6,251	8,753	10,142	11,538	13,018	14,808	16,702	85,524
b.	Equity Component Grossed Up For Taxes	8.02%	861	944	950	1,781	7,182	16,987	23,787	27,562	31,355	35,379	40,243	45,389	232,420
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.1150%		251	251	255	259	259	259	259	259	259	259	259	259	3,088
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes 0.007880		93	93	95	97	97	97	97	97	97	97	97	97	1,154
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,522	\$1,635	\$1,650	\$2,792	\$10,181	\$23,594	\$32,896	\$38,060	\$43,249	\$48,753	\$55,407	\$62,447	\$322,186
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,522	\$1,635	\$1,650	\$2,792	\$10,181	\$23,594	\$32,896	\$38,060	\$43,249	\$48,753	\$55,407	\$62,447	\$322,186

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,899	\$262,420	\$9,923	\$60,692	\$32,954	\$46,812	\$3,594	\$10,951	(\$1,874)	(\$32,523)	\$3,203	\$18,937	\$417,988
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other - AFUDC		100,526	100,295	101,689	103,267	104,150	104,965	105,841	106,625	107,274	107,936	108,612	111,005	
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Bearing	16,074,201	16,177,626	16,540,341	16,651,953	16,815,912	16,953,016	17,104,794	17,214,228	17,331,804	17,437,204	17,512,617	17,624,431	17,754,373	
5	Net Investment (Lines 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.5383%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009280	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Actual Jul-12	Actual Aug-12	Actual Sep-12	Actual Oct-12	Actual Nov-12	Actual Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(14,722)	(15,225)	(15,728)	(16,231)	(16,734)	(17,237)	(17,740)	(18,243)	(18,746)	(19,249)	(19,752)	(20,255)	(20,758)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$347,014	\$346,511	\$346,008	\$345,505	\$345,002	\$344,499	\$343,996	\$343,493	\$342,990	\$342,487	\$341,984	\$341,481	\$340,978	
6	Average Net Investment		346,762	346,259	345,756	345,253	344,750	344,247	343,744	343,241	342,738	342,235	341,732	341,229	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	853	852	851	849	848	847	846	844	843	842	841	840	10,156
b.	Equity Component Grossed Up For Taxes	8.02%	2,319	2,315	2,312	2,308	2,305	2,302	2,298	2,295	2,292	2,288	2,285	2,282	27,601
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.6673%	503	503	503	503	503	503	503	503	503	503	503	503	6,036
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A												
d.	Property Taxes	0.009280	280	280	280	280	280	280	280	280	280	280	280	280	3,360
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,955	\$3,950	\$3,946	\$3,940	\$3,936	\$3,932	\$3,927	\$3,922	\$3,918	\$3,913	\$3,909	\$3,905	\$47,153
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,955	\$3,950	\$3,946	\$3,940	\$3,936	\$3,932	\$3,927	\$3,922	\$3,918	\$3,913	\$3,909	\$3,905	\$47,153