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1641 Worthington Road, Suite 220
West Palm Beach, FL 33409

April 22, 2013

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 130003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the March 2013 Purchase Gas Adjustment filing, including February 2013 Revised Schedule A-4, for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com, or (561) 838-1712.

Sincerely,

Michelle D. Napier
Senior Regulatory Analyst

COM _____
AFD 1
APA 1
ECO 3
ENG 1
GCL 1
IDM _____
TEL _____
CLK _____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Jill Bauersmith
SJ 80-445, 2013 PGA Filings

DOCUMENT NUMBER-DATE
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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 89,795	\$ 6,870	\$ (82,925)	-1,207.07	\$ 279,118	\$ 20,569	\$ (258,549)	-1,256.98
2	NO NOTICE SERVICE	\$ -	\$ 4,763	\$ 4,763	100.00	\$ -	\$ 17,356	\$ 17,356	100.00
3	SWING SERVICE	\$ -	\$ -	\$ (3)		\$ -	\$ -	\$ (10)	
4	COMMODITY (Other)	\$ 1,416,264	\$ 3,876,891	\$ 2,460,627	63.47	\$ 4,393,305	\$ 11,530,564	\$ 7,137,259	61.90
5	DEMAND	\$ 622,347	\$ 603,056	\$ (19,291)	-3.20	\$ 1,868,599	\$ 1,781,605	\$ (86,994)	-4.88
6	OTHER	\$ 3	\$ -	\$ (3)		\$ 10	\$ -	\$ (10)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 2,128,410	\$ 4,491,580	\$ 2,363,167	52.61	\$ 6,541,032	\$ 13,350,094	\$ 6,809,052	51.00
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 285	\$ 2,500	\$ 2,215	88.61	\$ 1,061	\$ 7,900	\$ 6,839	86.57
14	TOTAL THERM SALES	\$ 2,986,493	\$ 4,489,080	\$ 1,502,587	33.47	\$ 7,618,725	\$ 13,342,194	\$ 5,723,469	42.90
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,687,373	4,785,092	1,097,719	22.94	14,271,204	14,203,610	(67,594)	-0.48
16	NO NOTICE SERVICE	0	1,224,500	1,224,500	100.00	0	4,462,000	4,462,000	100.00
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	4,990,456	4,785,092	(205,364)	-4.29	13,166,888	14,203,610	1,036,722	7.30
19	DEMAND	6,043,645	7,532,690	1,489,045	19.77	23,781,764	22,112,090	(1,669,674)	-7.55
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	4,990,456	4,785,092	(205,364)	-4.29	13,166,888	14,203,610	1,036,722	7.30
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	409	3,113	2,704	86.86	1,721	9,775	8,054	82.39
27	TOTAL THERMS SALES (For Estimated, 24 - 26)	6,839,110	4,781,979	(2,057,131)	-43.02	20,307,948	14,193,835	1,028,668	7.25
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 2.435	0.144	(2.291)	-1,590.97	1.956	0.145	(1.811)	-1,248.97
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.000	0.389	0.389	100.00
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 28.379	81.020	52.641	64.97	33.366	81.181	47.815	58.90
32	DEMAND	(5/19) 10.298	8.006	(2.292)	-28.63	7.857	8.057	0.200	2.48
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 42.650	93.866	51.216	54.56	49.678	93.991	44.313	47.15
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 69.651	80.308	10.657	13.27	61.623	80.818	19.195	23.75
40	TOTAL COST OF THERM SOLD	(11/27) 31.121	93.927	62.806	66.87	32.209	94.056	61.847	65.76
41	TRUE-UP	(E-2) (3.163)	(3.163)	0.000	0.00	(3.163)	(3.163)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 27.958	90.764	62.806	69.20	29.046	90.893	61.847	68.04
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 28.09863	91.22054	63.122	69.20	29.19210	91.35019	62.158	68.04
45	PGA FACTOR ROUNDED TO NEAREST .001	28.099	91.221	63.122	69.20	29.192	91.350	62.158	68.04

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2013 THROUGH DECEMBER 2013
Mar-13**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,718,600	4,346.52	0.160
2 No Notice Commodity Adjustment - System Supply	667,300	1,728.30	0.259
3 Commodity Pipeline - Scheduled FTS -	(65,000)	(109.21)	0.168
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	366,473	83,829.78	22.875
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,687,373	89,795.39	2.435
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	4,990,456	1,393,880.74	27.931
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	1,305	2,193.00	168.046
20 Imbalance Cashout - FGT	0	35,117.12	0.000
21 Imbalance Cashout - Other Shippers	0	(14,926.42)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,991,761	1,416,264.44	28.372
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,005,140	430,564.46	7.170
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other - PPC	37,200	175,833.00	472.669
30 Other - Marlin	1,305	15,950.00	1,222.222
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,043,645	622,347.46	10.298
OTHER			
33 Company Use of Natural Gas	0	2.93	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	2.93	0.000

FLORIDA PUBLIC UTILITIES COMPANY
February 2013 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	February 2013 ACCRUAL		February 2013 ACTUAL		February 2013 TRUE-UP			
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$5,481.40	2,116,370	\$3,955.44	1,527,200	000341440		(\$1,525.96)	(589,170)
COMMODITY (PIPELINE)	FGT	\$1,650.14	2,143,030	\$1,260.34	1,636,800	000341505		(\$389.80)	(506,230)
COMMODITY (PIPELINE)	FGT	\$963.48	372,000	\$870.24	336,000	000341375		(\$93.24)	(36,000)
COMMODITY (PIPELINE)	FGT	\$334.18	434,000	\$301.84	392,000	000341308		(\$32.34)	(42,000)
COMMODITY (PIPELINE)	FGT	(\$1,766.90)	(682,200)	(\$19.30)	(7,450)	000341607		\$1,747.60	674,750
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$88,282.50	386,903	\$86,056.14	376,688	201303-101803 & 201303-101614		(\$2,226.36)	(10,215)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	-	\$0.00	-	CONTRACT		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$120.44	46,500	\$18.13	7,000	000341316		(\$102.31)	(39,500)
COMMODITY (PIPELINE)	FGT	\$35.81	46,500	\$5.39	7,000	000341314		(\$30.42)	(39,500)
COMMODITY (PIPELINE) TOTAL		\$95,101.05	4,863,103	\$92,448.22	4,275,238			(\$2,652.83)	(587,865)
NO NOTICE	FGT	\$0.00	-	\$0.00	-	000341439		\$0.00	0
NO NOTICE TOTAL		\$0.00	-	\$0.00	-			\$0.00	0
SWING SERVICE	FGT	\$0.00	-	\$0.00	-	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	-	\$0.00	-			\$0.00	0
SWING SERVICE TOTAL		\$0.00	-	\$0.00	-			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	-	\$0.00	-			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,313,920.59	3,903,210	\$1,314,746.54	3,903,210	R021329555		\$825.95	0
COMMODITY (OTHER)	PEOPLES GAS	\$35,200.56	37,183	\$35,200.56	37,183	16733305 0213		\$0.00	0
COMMODITY (OTHER)	PEOPLES GAS	\$806.93	702	\$938.71	837	18846584 0213		\$131.78	135
COMMODITY (OTHER)	FGT	(\$283,330.85)	80,937	(\$283,330.85)	93,242	CICO Report		\$0.00	12,305
COMMODITY (OTHER)	FGT (INDIANTOWN)	(\$23,926.56)	-	(\$23,926.56)	-	374557-0113		\$0.00	0
COMMODITY (OTHER)	FCG	(\$14,926.42)	-	(\$14,926.42)	-	201212-98464		\$0.00	0
COMMODITY (OTHER)	PESCO	\$0.00	-	\$0.00	-	0		\$0.00	0
COMMODITY (OTHER)	MARLIN (PPC)	\$0.00	-	\$0.00	-	0		\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$3,791.00	2,256	\$3,791.00	2,256	0		\$0.00	0
COMMODITY (OTHER)	MARLIN (Fl. Meade)	\$0.00	-	\$0.00	-	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,031,535.25	4,024,288	\$1,032,492.98	4,036,728			\$957.73	12,440
DEMAND	FGT	\$196,995.36	4,940,040	\$196,995.36	4,940,040	000341439		\$0.00	0
DEMAND	FGT	\$149,434.72	2,075,640	\$149,134.72	2,075,640	000341504		(\$300.00)	0
DEMAND	FGT	\$27,719.00	590,520	\$27,719.00	590,520	000341374		\$0.00	0
DEMAND	FGT	\$34,260.96	476,840	\$34,260.96	476,840	000341307		\$0.00	0
DEMAND	FGT	\$328.58	7,000	\$328.58	7,000	0		\$0.00	0
DEMAND	FGT	\$502.95	7,000	\$502.95	-	000341307		\$0.00	(7,000)
DEMAND	PPC	\$175,833.00	14,000	\$175,833.00	14,000	PPC 0213 & 000341315 & 000341		\$0.00	0
DEMAND	MARLIN (Streamsong)	\$15,950.00	2,256	\$15,950.00	2,256	27418 & 27419		\$0.00	0
DEMAND	MARLIN (Fl. Meade)	\$0.00	-	\$0.00	-	0		\$0.00	0
DEMAND TOTAL		\$601,024.57	8,113,296	\$600,724.57	8,106,296			(\$300.00)	(7,000)
OTHER	FPUC	\$3.58	-	\$3.58	-	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$3.58	-	\$3.58	-			\$0.00	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)	PESCO	\$0.00	-	\$0.00	-			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	-	\$0.00	-			\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
 March 2013 GAS SUPPLY COSTS

March 2013 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,955.44	1,527,200
COMMODITY (PIPELINE)	FGT	\$1,260.34	1,636,800
COMMODITY (PIPELINE)	FGT	\$870.24	336,000
COMMODITY (PIPELINE)	FGT	\$301.84	392,000
COMMODITY (PIPELINE)	FGT	(\$19.30)	(7,450)
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$86,056.14	376,688
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$18.13	7,000
COMMODITY (PIPELINE)	FGT	\$5.39	7,000
COMMODITY (PIPELINE) TOTAL		\$92,448.22	4,275,238
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,358,575.90	4,973,858
COMMODITY (OTHER)	PEOPLES GAS	\$33,408.40	36,661
COMMODITY (OTHER)	PEOPLES GAS	\$938.71	837
COMMODITY (OTHER)	FGT	\$10,220.42	(34,645)
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$24,896.70	0
COMMODITY (OTHER)	FCG	(\$14,926.42)	0
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER)	MARLIN (PPC)	\$0.00	0
COMMODITY (OTHER)	MARLIN (Streamsong)	\$2,193.00	1,305
COMMODITY (OTHER)	MARLIN (Ft. Meade)	\$0.00	0
COMMODITY (OTHER) TOTAL		\$1,415,306.71	4,978,016
DEMAND	FGT	\$195,654.30	2,691,420
DEMAND	FGT	\$164,290.92	2,100,560
DEMAND	FGT	\$30,688.90	653,790
DEMAND	FGT	\$38,020.85	529,170
DEMAND	FGT	\$873.08	18,600
DEMAND	FGT	\$1,336.41	18,600
DEMAND	PPC	\$175,833.00	37,200
DEMAND	MARLIN (Streamsong)	\$15,950.00	1,305
DEMAND	MARLIN (Ft. Meade)	\$0.00	0
DEMAND TOTAL		\$622,647.46	6,050,645
OTHER	FPUC	\$2.93	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$2.93	0
LESS END-USE CONTRACT			
COMMODITY (OTHER)	PESCO	\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

		CURRENT MONTH: MARCH				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%

TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,416,264	\$ 3,876,891	\$ 2,460,627	63.5	\$ 4,393,305	\$ 11,530,564	\$ 7,137,259	61.9
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 712,146	\$ 614,689	\$ (97,457)	(15.9)	\$ 2,147,727	\$ 1,819,530	\$ (328,197)	(18.0)
3	TOTAL COST		\$ 2,128,410	\$ 4,491,580	\$ 2,363,170	52.6	\$ 6,541,032	\$ 13,350,094	\$ 6,809,062	51.0
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 2,986,493	\$ 4,489,080	\$ 1,502,587	33.5	\$ 7,618,725	\$ 13,342,194	\$ 5,723,469	42.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 105,518	\$ 105,518	\$ -	0.0	\$ 316,552	\$ 316,552	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 3,092,011	\$ 4,594,598	\$ 1,502,587	32.7	\$ 7,935,277	\$ 13,658,746	\$ 5,723,469	41.9
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 963,601	\$ 103,018	\$ (860,583)	(835.4)	\$ 1,394,245	\$ 308,652	\$ (1,085,593)	(351.7)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ (92)	\$ 64	\$ 156	243.8	\$ (496)	\$ 205	\$ 701	342.0
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ (1,345,935)	\$ 639,959	\$ 1,985,894	310.3	\$ (1,565,141)	\$ 645,218	\$ 2,210,359	342.6
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (105,518)	\$ (105,518)	\$ -	0.0	\$ (316,552)	\$ (316,552)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ (487,944)	\$ 637,523	\$ 1,125,467	176.5	\$ (487,944)	\$ 637,523	\$ 1,125,467	176.5
MEMO: Unbilled Over-recovery					696,508					
Over/(under)-recovery Book Balance					208,564					

INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (1,345,935)	\$ 639,959	\$ 1,985,894	310.3				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (487,852)	\$ 637,459	\$ 1,125,311	176.5				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (1,833,787)	\$ 1,277,418	\$ 3,111,205	243.6				
15	AVERAGE	50% of Line 14	\$ (916,893)	\$ 638,709	\$ 1,555,602	243.6				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00140	0.00140	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00090	0.00090	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00230	0.00230	-	0.0				
19	AVERAGE	50% of Line 18	0.00115	0.00115	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00010	0.00010	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ (92)	\$ 64	\$ 156	243.8				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-3

PRESENT MONTH: **MARCH**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACAGRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Conoco	SYS SUPPLY	N/A	1,640,129		1,640,129	\$ 1,800,756	N/A	N/A	INCL IN COST	109.793557
2	Jan	Marlin	SYS SUPPLY	N/A	2,043		2,043	\$ 3,434	N/A	N/A	INCL IN COST	168.086148
3	Jan	FGT	SYS SUPPLY	N/A	2,466,557		2,466,557	\$ 118,183	N/A	N/A	INCL IN COST	4.791434
5	Jan	Peoples Gas	SYS SUPPLY	N/A	43,415		43,415	\$ 41,454	N/A	N/A	INCL IN COST	95.482460
6	Jan	Florida City Gas	SYS SUPPLY	N/A			0	\$ (18,481)	N/A	N/A	INCL IN COST	N/A
7	Feb	Conoco	SYS SUPPLY	N/A	3,903,208		3,903,208	\$ 1,314,169	N/A	N/A	INCL IN COST	33.668936
8	Feb	Marlin	SYS SUPPLY	N/A	2,256		2,256	\$ 3,791	N/A	N/A	INCL IN COST	168.040780
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A	81,072		81,072	\$ (307,257)	N/A	N/A	INCL IN COST	-378.993253
11	Feb	Peoples Gas	SYS SUPPLY	N/A	37,752		37,752	\$ 35,919	N/A	N/A	INCL IN COST	95.145476
12	Mar	Conoco	SYS SUPPLY	N/A	4,973,858		4,973,858	\$ 1,359,402	N/A	N/A	INCL IN COST	27.330934
13	Mar	Marlin	SYS SUPPLY	N/A	1,305		1,305	\$ 2,193	N/A	N/A	INCL IN COST	168.045977
14	Mar	FGT	SYS SUPPLY	N/A	(22,340)		(22,340)	\$ 35,117	N/A	N/A	INCL IN COST	-157.193912
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ (14,926)	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	37,633		37,633	\$ 34,479	N/A	N/A	INCL IN COST	91.618765
TOTAL					13,166,888		13,166,888	\$ 4,393,305				33.366

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013
 Monthly Actual Data

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,945,346	1,031,695	1,416,264	0	0	0	0	0	0	0	0
2	Transportation costs	742,829	692,751	712,146	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	2,688,175	1,724,446	2,128,410	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	1,534,454	1,442,417	1,461,686	0	0	0	0	0	0	0	0
14	Commercial	873,962	879,562	902,105	0	0	0	0	0	0	0	0
18												
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 0.50000	\$ 0.65000	\$ 0.70000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	764,631	934,953	1,017,697	0	0	0	0	0	0	0	0
25	Commercial	436,947	571,403	629,191	0	0	0	0	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	48,333	48,459	48,701	0	0	0	0	0	0	0	0
47	Commercial	3,323	3,326	3,350	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0142	1.0154	1.0162	1.0157	1.0163							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03							
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0134	1.0146	1.0157	1.0147	1.0150							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03							

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