

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2013

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
JANUARY 2013 - DECEMBER 2014

2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)

SDS – 7 Site Selection and Pre-Construction

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DOCUMENT NUMBER-DATE

02400 MAY-1 2013

FPSC-COMMISSION CLERK

Turkey Point 6 & 7 Site Selection and Pre-Construction Costs
Nuclear Filing Requirements (NFRs)
2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2013 - December 2014

Site Selection & Pre-Construction

DOCUMENT NUMBER-DATE

02400 MAY-1 2011

FPSC-COMMISSION CLERK

**Turkey Point 6 & 7 Site Selection & Pre-Construction
Nuclear Filing Requirements (NFRs)
2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2013 - December 2014**

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Site Selection Actual/Estimated

2013

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
7	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
8	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
7	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
8	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
	b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>
9	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

* Totals may not add due to rounding

See notes on Pg. 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the actual/estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3)		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
			38.575%						
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)		<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6	a. Average Accumulated DTA(DTL)		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7	Carrying Cost on DTA(DTL)								
	a. Equity Component (Line 7b x .61425) (a)		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
	b. Equity Comp. grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
	c. Debt Component (Line 6c x 0.001325847) (c)		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>
9	Projected Carrying Cost on DTA(DTL) for the Period (Order No. PSC 12-0650-FOF-EI)		\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

* Totals may not add due to rounding

- 11 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 13 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- 14 (d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4 (Column P).

Site Selection Projections

2014

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2014
 Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1	Site Selection Revenue Requirements (Schedule P-2, Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA Carrying Cost (Schedule P-3A, Line 8)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$90,442

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement.

For the Year Ended 12/31/2014
 Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$15,074	\$180,883
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2014

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5		<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$47,150
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$76,761
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$13,681
8		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$90,442</u>

* Totals may not add due to rounding

See notes on Pg. 2.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs.

For the Year Ended 12/31/2014
 Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>	<u>\$4,458,255</u>
5		<u>38.575% \$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>	<u>\$1,719,772</u>
6			\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	\$1,719,772	
7								
a.		\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$7,858	\$94,300
b.		\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$12,793	\$153,521
c.		\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$2,280	\$27,362
8		<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$15,074</u>	<u>\$180,883</u>

* Totals may not add due to rounding

- 9 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 11 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 12 (d) Line 4 - Beginning Balance comes from 2013 AE-3A, Line 4 (Column P).

Site Selection True-Up to Original

2014

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Site Selection Costs
NCRC Summary - Dkt. 130009

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers

DOCKET NO.: 130009-EI

Line No.	Costs by Project	2012			2013			2014	Subtotals	Deferred Recovery			Net Amounts
		A (a)	B	C (B)-(A)	D (a)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 130009-EI	Final True-up for 2012	Approved Projected Amounts	Actual & Estimated Amounts in Docket 130009-EI	Estimated True-up for 2013	Initial Projected Amounts for 2014 in Docket 130009-EI	Amounts for 2014 to be Recovered in Docket 130009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2014 Deferred Balance	Net Amount Requested for Recovery in 2014 in Docket 130009-EI

Site Selection Costs

Jurisdictional Dollars

1	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
2	Carrying Costs - Const	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
3	Carrying Costs - DTA(DTL)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883			\$0	\$180,883
4	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
5	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0	\$0
6	Subtotal (Sum 1-5)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883

Pre-Construction Costs (b)

10	Additions												
11	Carrying Costs - Const												
12	Carrying Costs - DTA(DTL)												
13	O&M												
14	Base Rate Rev Req.												
15	Subtotal (Sum 10-14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Construction Costs (c)

19	CWIP Balance												
20	Carrying Costs - Const												
21	Carrying Costs - DTA(DTL)												
22	O&M												
23	Base Rate Rev Req.												
24	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total (Sum 6,15,24)	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$180,883	\$180,883	\$0	\$0	\$0	\$180,883

Notes:

- 29 (a) Approved for recovery in order PSC-12-0650-FOF-EI.
- 30 (b) Please refer to Pre-Construction TORs for further detail
- 31 (c) Not applicable

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

For the Period Ended 12/31/2014

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		Actual 2006	Actual 2007 (a),(b)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Total Actual PTD	Actual/Estimated 2013 (a)	Projected 2014 (a)	To-Date Total Through 12/31/2014
Jurisdictional Dollars												
1	Site Selection Category											
	a. Additions		\$6,092,571	\$0	\$0	\$0	\$0	\$0	\$6,092,571	\$0	\$0	\$6,092,571
	b. O&M		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions		\$134,731	\$689,750	\$343,600	(\$31,207)	(\$9,831)	\$0	\$1,127,043	\$0	\$0	\$1,127,043
	d. Carrying Costs on DTA/(DTL)		(\$90)	(\$3,023)	\$29,562	\$177,172	\$180,883	\$180,883	\$565,387	\$180,883	\$180,883	\$927,154
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$7,785,002	\$180,883	\$180,883	\$8,146,768
2	Preconstruction Category (c)											
	a. Additions											
	b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Construction Category (d)											
	Additions											
	CWIP Base Eligible for a return											
	a. O&M											
	b. Carrying Costs on Additions											
	c. Carrying Costs on DTA/(DTL)											
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$6,227,213	\$686,727	\$373,162	\$145,965	\$171,052	\$180,883	\$7,785,002	\$180,883	\$180,883	\$8,146,768
6	Original Projected Total Annual Amounts		\$6,539,167	\$723,484	\$509,050	\$233,136	\$171,052	\$180,883	\$8,356,772	\$180,883	\$180,883	\$8,718,538
7	Difference (Line 6 - Line 5)	\$0	(\$311,953)	(\$36,758)	(\$135,888)	(\$87,171)	(\$0)	\$0	(\$571,770)	\$0	\$0	(\$571,770)
8	Percent Difference [(7 - 6) x 100%]	0%	-5%	-5%	-27%	-37%	0%	0%	-7%	0%	N/A	N/A

9 (a) As filed in Docket No. 090009-EI for 2006 - 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011 and Docket No. 130009-EI for 2012.
 10 (b) In 2007, Site Selection costs were transferred to Construction Work in Progress at the 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included
 11 in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of FPL's need petition on October 16, 2007, all costs were transferred to Construction Work in
 12 Progress, Account 107, and site selection costs ceased.
 13 (c) Please refer to Pre-Construction TOR's for further detail
 14 (d) Not Applicable

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Site Selection Category - Capital Additions/Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO.:130009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within the Site Selection Category for the duration of the project.
All Site Selection Category costs also included in Pre-Construction costs or Construction Costs must be identified.

For the Period Ended 12/31/2014
Witness: Winnie Powers and Steven D. Scrogg

Line No.	Description	(A)	(B)	(C)
		Actual 2006 (a),(b)	Actual 2007 (a),(b)	Total Actual
1	Site Selection:			
2				
3	Activities (c)			
4	Project Staffing	\$442,676	\$320,164	\$762,840
5	Engineering	\$2,077,555	\$1,274,189	\$3,351,744
6	Environmental Services	\$113,473	\$1,106,817	\$1,220,290
7	Legal Services	\$22,482	\$760,749	\$783,231
8	Total Site Selection Costs:	<u>\$2,656,186</u>	<u>\$3,461,919</u>	<u>\$6,118,105</u>
9	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
10	Total Jurisdictionalized Site Selection Costs:	<u>\$2,645,056</u>	<u>\$3,447,471</u>	<u>\$6,092,571</u>
11	Adjustments (d)			
12	Other Adjustments		(\$20,516)	(\$20,516)
13	Jurisdictional Factor	0.9958099	0.9958265	0.9958265
14	Total Jurisdictionalized Adjustments:	<u>\$0</u>	<u>(\$20,430)</u>	<u>(\$20,430)</u>
15				
16	Total Jurisdictionalized Site Selection net of adjustments	<u>\$2,645,056</u>	<u>\$3,467,901</u>	<u>\$6,113,001</u>

Notes:

- 17 (a) As filed in Docket No. 090009-EI for 2006-2007.
18 (b) 2006 Site Selection revenue requirements are reported at the 2006 jurisdictional separation factor of .9958099. In 2007, Site Selection costs were transferred to Construction Work in Progress at the
19 2007 jurisdictional separation factor of .9958265. The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation
20 Charges, for the period April 2006 through October 2007. Effective with the filing of FPL's need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account
21 107, and site selection costs ceased.
22 (c) See March 2, 2009 WP-2 Page 1 of 2 in Docket No. 090009-EI.
23 (d) See revised March 2, 2009 T-6, Line 10 in Docket No. 090009-EI.

Pre-Construction Actual/Estimated

2013

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
		Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	6 Month Total	
Jurisdictional Dollars									
1	Pre-Construction Revenue Requirements (Schedule AE-2, Line 7)	(\$11,744)	\$164,684	\$1,035,583	\$1,256,807	\$1,081,432	\$1,191,112	\$4,717,874	
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	DTA(DTL) Carrying Cost (Schedule AE-3A, Line 8)	\$505,244	\$510,026	\$516,540	\$524,865	\$533,231	\$541,449	\$3,131,355	
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$493,499</u>	<u>\$674,710</u>	<u>\$1,552,124</u>	<u>\$1,781,672</u>	<u>\$1,614,663</u>	<u>\$1,732,560</u>	<u>\$7,849,229</u>	
7	Projected Carrying Cost for the Period (Order No. PSC 12-0650-FOF-EI) (a)	\$1,814,217	\$2,590,923	\$2,504,734	\$1,723,318	\$1,382,481	\$2,920,008	\$12,935,682	
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7)	<u>(\$1,320,718)</u>	<u>(\$1,916,213)</u>	<u>(\$952,611)</u>	<u>\$58,354</u>	<u>\$232,183</u>	<u>(\$1,187,448)</u>	<u>(\$5,086,454)</u>	
9	(a) Total being recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No 120009-EI:								
10	2011 Final True-Up (2011 T-1, Line 10)	(\$51)	(\$71)	(\$657,753)	(\$967,671)	(\$2,430,466)	(\$938,458)	(\$4,994,471)	
11	2012 (Over)/Under Recovery (AE-1, Line 8)	(\$1,179,270)	(\$523,313)	(\$1,404,788)	(\$399,927)	\$678,376	\$828,829	(\$2,000,094)	
12	2013 Projected Cost / Carrying Cost (P-2, Line 7)	\$2,468,499	\$2,580,337	\$4,021,781	\$2,534,014	\$2,568,753	\$2,455,073	\$16,828,458	
13	2013 Projected DTA/DTL Carrying Cost (P-3A, Line 8)	\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789	
14	2013 Total (Over)/Under Recovery	<u>\$1,814,217</u>	<u>\$2,590,923</u>	<u>\$2,504,734</u>	<u>\$1,723,318</u>	<u>\$1,382,481</u>	<u>\$2,920,008</u>	<u>\$12,935,682</u>	

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$1,268,218	\$2,336,892	\$1,044,881	\$300,593	\$124,378	\$2,664,996	\$12,457,831
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	\$549,945	\$560,357	\$570,368	\$576,898	\$581,821	\$590,691	\$6,561,435
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$1,818,163</u>	<u>\$2,897,249</u>	<u>\$1,615,249</u>	<u>\$877,491</u>	<u>\$706,199</u>	<u>\$3,255,687</u>	<u>\$19,019,266</u>
7	\$1,065,641	\$1,355,005	\$1,326,757	\$963,002	\$406,180	\$2,122,973	\$20,175,240
8	<u>\$752,522</u>	<u>\$1,542,244</u>	<u>\$288,492</u>	<u>(\$85,511)</u>	<u>\$300,019</u>	<u>\$1,132,714</u>	<u>(\$1,155,974)</u>
9	<u>(a) Total being recovered in 2013 as approved in Order No PSC-12-0650-FOF-EI in Docket No. 120009-EI:</u>						
10	(\$1,226,965)	(\$1,610,842)	(\$1,908,687)	(\$2,145,551)	(\$2,827,248)	(\$858,767)	(\$15,372,530)
11	(\$392,827)	\$319,865	\$751,865	\$698,627	\$947,295	\$409,767	\$734,499
12	\$2,102,947	\$2,056,283	\$1,887,070	\$1,807,063	\$1,677,307	\$1,757,305	\$27,916,433
13	\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839
14	<u>\$1,065,641</u>	<u>\$1,355,005</u>	<u>\$1,326,757</u>	<u>\$963,002</u>	<u>\$406,180</u>	<u>\$2,122,973</u>	<u>\$20,175,240</u>

Revised - WP-5, Column 10, Line 20,
 Dkt No 120009-EI, filed June 11,

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section 5(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of Pre-Construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$1,380,154	\$1,551,592	\$2,425,794	\$2,648,667	\$2,466,252	\$2,563,683	\$13,036,141
	b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9)	\$0	(\$1,300,923)	(\$3,193,191)	(\$4,116,847)	(\$4,026,456)	(\$3,761,686)	(\$4,916,019)
2	Unamortized CWIP Base Eligible for Return (d)	(\$20,240,833)	(\$19,020,997)	(\$17,801,161)	(\$16,581,325)	(\$15,361,489)	(\$12,921,817)	
3	Amortization of CWIP Base Eligible for Return (e)	(\$14,638,032)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$7,319,016)
4	Average Net Unamortized CWIP Base Eligible for Return		(\$19,630,915)	(\$19,061,541)	(\$19,438,300)	(\$19,626,426)	(\$18,823,223)	(\$17,425,807)
5	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b x .61425) (a)		(\$89,702)	(\$87,100)	(\$88,822)	(\$89,682)	(\$86,011)	(\$520,943)
	b. Equity Component grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)		(\$146,035)	(\$141,799)	(\$144,602)	(\$146,002)	(\$140,027)	(\$848,096)
	c. Debt Component (Line 4 x 0.001325847) (c)		(\$26,028)	(\$25,273)	(\$25,772)	(\$26,022)	(\$24,957)	(\$151,155)
6	Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)		(\$172,063)	(\$167,072)	(\$170,374)	(\$172,023)	(\$164,983)	(\$999,251)
7	Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6)		(\$11,744)	\$164,684	\$1,035,583	\$1,256,807	\$1,081,432	\$4,717,874
8	Projected Carrying Costs for the period (Order No. PSC-12-0650-FOF-EI) (g)		\$1,289,178	\$2,056,952	\$1,959,240	\$1,166,416	\$816,663	\$9,633,893
9	Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)		(\$1,300,923)	(\$1,892,268)	(\$923,657)	\$90,391	\$264,770	(\$4,916,019)
10	Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
11	(Over)/Under Recovery eligible for return		(\$1,300,923)	(\$1,892,268)	(\$923,657)	\$90,391	\$264,770	(\$4,916,019)

* Totals may not add due to rounding

See notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of Pre-Construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1 a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$2,633,995	\$3,693,596	\$2,380,566	\$1,617,320	\$1,429,295	\$3,958,049	\$28,748,963
b. Prior Month's (Over)/Under Recovery Eligible for Return (Prior Month's Line 1b + Prior Month's Line 9)	(\$4,916,019)	(\$4,130,956)	(\$2,559,371)	(\$2,244,738)	(\$2,304,284)	(\$1,977,260)	(\$820,570)
2 Unamortized CWIP Base Eligible for Return (f)	(\$11,701,981)	(\$10,482,145)	(\$9,262,309)	(\$8,042,473)	(\$6,822,637)	(\$5,602,801)	
3 Amortization of CWIP Base Eligible for Return	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$1,219,836)	(\$14,638,032)
4 Average Net Unamortized CWIP Base Eligible for Return	(\$16,650,752)	(\$15,615,551)	(\$13,217,391)	(\$11,054,446)	(\$9,707,066)	(\$8,353,492)	
5 Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b x .61425) (a)	(\$76,084)	(\$71,354)	(\$60,396)	(\$50,512)	(\$44,356)	(\$38,171)	(\$861,816)
b. Equity Component grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)	(\$123,866)	(\$116,165)	(\$98,325)	(\$82,234)	(\$72,211)	(\$62,142)	(\$1,403,038)
c. Debt Component (Line 4 x 0.001325847) (c)	(\$22,076)	(\$20,704)	(\$17,524)	(\$14,657)	(\$12,870)	(\$11,075)	(\$250,061)
6 Actual/Estimated Carrying Cost for the Period (Line 5b + 5c)	<u>(\$145,942)</u>	<u>(\$136,868)</u>	<u>(\$115,849)</u>	<u>(\$96,891)</u>	<u>(\$85,081)</u>	<u>(\$73,217)</u>	<u>(\$1,653,100)</u>
7 Actual/Estimated Costs, Carrying Costs & Amortization for the Period (Line 1a + 3 + 6)	<u>\$1,268,218</u>	<u>\$2,336,892</u>	<u>\$1,044,881</u>	<u>\$300,593</u>	<u>\$124,378</u>	<u>\$2,664,996</u>	<u>\$12,457,831</u>
8 Projected Carrying Costs for the period (Order No. PSC-12-0650-FOF-EI) (g)	\$483,154.85	\$765,306.34	\$730,247.63	\$360,139.51	(\$202,645.77)	\$1,508,305	\$13,278,401
9 Actual/Estimated (Over) / Under Recovery (Line 7 - Line 8)	<u>\$785,063</u>	<u>\$1,571,585</u>	<u>\$314,633</u>	<u>(\$59,546)</u>	<u>\$327,024</u>	<u>\$1,156,691</u>	<u>(\$820,570)</u>
10 Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 (Over)/Under Recovery eligible for return	<u>\$785,063</u>	<u>\$1,571,585</u>	<u>\$314,633</u>	<u>(\$59,546)</u>	<u>\$327,024</u>	<u>\$1,156,691</u>	<u>(\$820,570)</u>

* Totals may not add due to rounding

See notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

(Section 5(c)1.b.)

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of Pre-Construction costs based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

- 1 (a) The monthly Equity Component reflects an 11% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 4 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 3) and a carrying charge will be calculated on the unrecovered balance.

	Docket No 110009-EI	Docket No 130009- EI	Docket No 130009-EI
Line 2 Beginning Balances includes:	<u>2012 Projections</u>	<u>2012 True ups</u>	<u>2011/2012 Over Recovery</u>
2011 Over/Under Recovery (2012 T-2, Line 2 Ending Balance)	\$0	(\$15,372,531)	(\$15,372,531)
2012 Pre-construction Costs + Carrying Costs (P-2 Line 7 / T-2 Line 1 + 6)	\$30,361,245	\$26,367,624	(\$3,993,621)
2012 DTA/DTL Carrying Cost (P-3A Line 8 / T-3A Line 8)	\$6,281,133	\$5,406,452	(\$874,681)
	<u>\$36,642,378</u>	<u>\$16,401,545</u>	<u>(\$20,240,833)</u>

14 (e) Line 3 (Column A) - Amortization of CWIP Base Eligible for Return is the amount that will be collected over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI Exhibit WP-5, filed June 11, 2012.

	2011 Final True-Up/2012 A/E (Over)/Under Recovery
Line 3 Beginning Balance includes:	
2011 Over Recovery of Carrying Costs (Schedule T-2, Line 13)	(\$15,104,812)
2011 Over Recovery of Carrying Costs on DTA/DTL (Schedule T-3A, Line 12)	(\$267,718)
2012 Under Recovery of Costs & Carrying Cost (Schedule AE-2, Line 9)	\$1,495,125
2012 Over Recovery of Carrying Costs on DTA/DTL (Schedule AE-3A, Line 10)	(\$760,627)
	<u>(\$14,638,032)</u>

27 (f) Line 2 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded over 12 months in 2014. This amount will reduce the CCRC charge paid by customers when the CCRC is re-set in 2014.

	Docket No 120009-EI	Docket No 130009-EI	Docket No 130009-EI
Line 2 Ending Balance includes:	<u>2012 Actual/Estimate</u>	<u>2012 True ups</u>	<u>2012 Final True-up</u>
2012 Pre-construction Costs + Carrying Costs (AE-2 Line 1 + 6 / T-2 Line 1 + 6)	\$31,856,370	\$26,367,624	(\$5,488,746)
2012 DTA/DTL Carrying Cost (AE-3A, Line 8 / T-3A, Line 8)	\$5,520,506	\$5,406,452	(\$114,054)
	<u>\$37,376,876</u>	<u>\$31,774,076</u>	<u>(\$5,602,800)</u>

35 (g) Total being recovered in 2013 as approved in Order No. PSC-12-0650-FOF-EI in Docket No. 120009-EI.

	January	February	March	April	May	June	July	August	September	October	November	December	12 Month
2011 Final True-Up (2011 T-1, Line 10)	(\$51)	(\$71)	(\$657,753)	(\$967,671)	(\$2,430,466)	(\$938,458)	(\$1,226,965)	(\$1,610,842)	(\$1,908,687)	(\$2,145,551)	(\$2,827,246)	(\$658,767)	(\$15,372,530)
2012 (Over)/Under Recovery (AE-1, Line 8)	(\$1,179,270)	(\$523,313)	(\$1,404,788)	(\$399,927)	\$678,376	\$828,829	(\$392,827)	\$319,865	\$751,865	\$698,627	\$947,295	\$409,767	\$734,499
2013 Projected Cost / Carrying Cost (P-2, Line 7)	<u>\$2,468,499</u>	<u>\$2,580,337</u>	<u>\$4,021,781</u>	<u>\$2,534,014</u>	<u>\$2,568,753</u>	<u>\$2,455,073</u>	<u>\$2,102,947</u>	<u>\$2,056,283</u>	<u>\$1,887,070</u>	<u>\$1,807,063</u>	<u>\$1,677,307</u>	<u>\$1,757,305</u>	<u>\$27,916,433</u>
2013 (Over)/Under Recovery P-2	<u>\$1,289,178</u>	<u>\$2,056,952</u>	<u>\$1,959,240</u>	<u>\$1,166,416</u>	<u>\$816,663</u>	<u>\$2,345,444</u>	<u>\$483,155</u>	<u>\$765,306</u>	<u>\$730,248</u>	<u>\$360,140</u>	<u>(\$202,646)</u>	<u>\$1,508,305</u>	<u>\$13,278,401</u>

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated
 deferred tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a + Line 10)		\$1,380,154	\$1,551,592	\$2,425,794	\$2,648,667	\$2,466,252	\$2,563,683	\$13,036,141
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)		<u>\$148,743,717</u>	<u>\$150,123,871</u>	<u>\$151,675,463</u>	<u>\$154,101,257</u>	<u>\$156,749,923</u>	<u>\$161,779,858</u>	<u>\$161,779,858</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b) 38.575%		<u>\$57,377,889</u>	<u>\$57,910,283</u>	<u>\$58,508,810</u>	<u>\$59,444,560</u>	<u>\$60,466,283</u>	<u>\$61,417,640</u>	<u>\$62,406,580</u>
6	a. Average Accumulated DTA/(DTL)		\$57,644,086	\$58,209,547	\$58,976,685	\$59,955,421	\$60,941,961	\$61,912,110	
	b. Prior months cumulative Return on DTA/(DTL) (e)	\$0	\$0	(\$19,795)	(\$43,741)	(\$72,695)	(\$104,732)	(\$137,319)	(\$170,435)
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b)		\$57,644,086	\$58,189,751	\$58,932,944	\$59,882,726	\$60,837,229	\$61,774,790	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$263,400	\$265,894	\$269,290	\$273,630	\$277,991	\$282,275	\$1,632,480
	b. Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$428,816	\$432,876	\$438,404	\$445,470	\$452,570	\$459,545	\$2,657,681
	c. Debt Component (Line 6c x 0.001325847) (c)		\$76,427	\$77,151	\$78,136	\$79,395	\$80,661	\$81,904	\$473,674
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$505,244</u>	<u>\$510,026</u>	<u>\$516,540</u>	<u>\$524,865</u>	<u>\$533,231</u>	<u>\$541,449</u>	<u>\$3,131,355</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650-FOF-EI)		\$525,039	\$533,972	\$545,494	\$556,902	\$565,818	\$574,564	\$3,301,789
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$19,795)</u>	<u>(\$23,946)</u>	<u>(\$28,954)</u>	<u>(\$32,037)</u>	<u>(\$32,587)</u>	<u>(\$33,115)</u>	<u>(\$170,435)</u>

* Totals may not add due to rounding

See notes on Pg. 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated
 deferred tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule AE-2, Line 1a + Line 10)		\$2,633,995	\$3,693,596	\$2,380,566	\$1,617,320	\$1,429,295	\$3,958,049	\$28,748,963
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3)		<u>\$161,779,858</u>	<u>\$164,413,853</u>	<u>\$168,107,449</u>	<u>\$170,488,015</u>	<u>\$172,105,335</u>	<u>\$173,534,630</u>	<u>\$177,492,680</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$62,406,580</u>	<u>\$63,422,644</u>	<u>\$64,847,449</u>	<u>\$65,765,752</u>	<u>\$66,389,633</u>	<u>\$66,940,984</u>	<u>\$68,467,801</u>
6	a. Average Accumulated DTA/(DTL)		\$62,914,612	\$64,135,046	\$65,308,600	\$66,077,692	\$66,665,308	\$67,704,392	
	b. Prior months cumulative Return on DTA/(DTL)		(\$170,435)	(\$202,976)	(\$232,317)	(\$258,458)	(\$284,423)	(\$311,428)	(\$335,404)
	c. Average DTA/(DTL) including prior period return subtotal (Line 6a + 6b)		\$62,744,177	\$63,932,071	\$65,074,283	\$65,819,234	\$66,380,885	\$67,392,965	
7	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b x .61425) (a) (b)		\$286,705	\$292,133	\$297,352	\$300,756	\$303,323	\$307,947	\$3,420,696
	b. Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		\$466,756	\$475,593	\$484,090	\$489,632	\$493,810	\$501,339	\$5,568,899
	c. Debt Component (Line 6c x 0.001325847) (c)		\$83,189	\$84,764	\$86,279	\$87,266	\$88,011	\$89,353	\$992,536
8	Actual/Estimated Carrying Costs on DTA/(DTL) for the Period (Line 7b + 7c)		<u>\$549,945</u>	<u>\$560,357</u>	<u>\$570,368</u>	<u>\$576,898</u>	<u>\$581,821</u>	<u>\$590,691</u>	<u>\$6,561,435</u>
9	Projected Carrying Cost on DTA/(DTL) for the Period (Order No. PSC-12-0650-FOF-EI)		\$582,486	\$589,698	\$596,509	\$602,863	\$608,825	\$614,668	\$6,896,839
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$32,541)</u>	<u>(\$29,341)</u>	<u>(\$26,141)</u>	<u>(\$25,965)</u>	<u>(\$27,005)</u>	<u>(\$23,977)</u>	<u>(\$335,404)</u>

* Totals may not add due to rounding

- 11 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
- 13 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
- 14 (d) Line 4 - Beginning Balance comes from 2012 T-3A, Line 4 (Column P).
- 15 (e) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is not shown on AE-3A, because it is included on schedule AE-2 footnote (d), Page 3 of 3 Lines 9 & 11.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section 5(c)1.b.]

[Section 8(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks to be performed within Pre-Construction categories.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$1,408,235	\$1,128,212	\$2,359,095	\$2,347,936	\$2,441,253	\$2,475,330	\$2,505,819	\$2,859,063	\$2,204,710	\$1,440,603	\$1,373,944	\$2,982,515	\$25,526,715
4	Permitting	\$4,920	\$37,781	\$101,314	\$74,445	\$70,358	\$135,504	\$171,621	\$119,358	\$72,581	\$62,305	\$59,581	\$120,797	\$1,030,565
5	Engineering and Design	(\$7,617)	\$414,136	\$10,000	\$275,000	\$0	\$0	\$5,000	\$783,108	\$147,058	\$144,158	\$22,058	\$927,534	\$2,720,435
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Generation Costs	\$1,405,538	\$1,580,129	\$2,470,409	\$2,697,381	\$2,511,611	\$2,610,834	\$2,682,440	\$3,761,529	\$2,424,349	\$1,647,066	\$1,455,583	\$4,030,846	\$29,277,715
9	Jurisdictional Factor (b)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
10	Total Jurisdictional Generation Costs	\$1,380,154	\$1,551,592	\$2,425,794	\$2,648,667	\$2,466,252	\$2,563,683	\$2,633,995	\$3,693,596	\$2,380,566	\$1,617,320	\$1,429,295	\$3,958,049	\$28,748,963
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17														
18	Total Jurisdictional Generation Costs Net of Adjustments	\$1,380,154	\$1,551,592	\$2,425,794	\$2,648,667	\$2,466,252	\$2,563,683	\$2,633,995	\$3,693,596	\$2,380,566	\$1,617,320	\$1,429,295	\$3,958,049	\$28,748,963
19														
20	Transmission:													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (b)	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (b)	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34														
35	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36														
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,380,154	\$1,551,592	\$2,425,794	\$2,648,667	\$2,466,252	\$2,563,683	\$2,633,995	\$3,693,596	\$2,380,566	\$1,617,320	\$1,429,295	\$3,958,049	\$28,748,963

Construction:

41 N/A- At this stage, construction has not commenced in the project.

43 * Totals may not add due to rounding

45 (a) Effective with the filing of FPL's need petition on October 16, 2007 Pre-Construction began.

46 (b) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks performed within Pre-Construction.

For the Year Ended 12/31/2013

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of Nuclear Regulatory Commission Combined License submittal.
- 5 b. Preparation of Florida Department of Environmental Protection Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Permitting
- 9 a. Communications outreach.
- 10 b. Legal and application fees.
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design.
- 13 b. Water supply design.
- 14 c. Construction logistical and support planning.
- 15 d. Long lead procurement advanced payments.
- 16 e. Power Block Engineering and Procurement.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide annual variance explanations comparing the current year actual/estimated expenditures to the projected expenditures filed in the prior year.

For the Year Ended 12/31/2013
 Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				
4				Pre-Construction:
5				Generation:
6				Licensing
7	\$25,526,715	\$26,743,630	(\$1,216,915)	The majority of the licensing expenditures are a result of the federal Combined License Application process. Other licensing activities include costs associated with the Site Certification Application, Army Corps of Engineers permits, etc. Reductions in labor projections offset increases in Request for Additional Information costs. The net decrease is primarily attributable to a reduction of contingency partially offsetting increases in Engineering & Design.
8				
9				
10				Permitting
11	\$1,030,565	\$1,231,506	(\$200,941)	Permitting fees consist of expenditures for Project Development management, environmental services and legal support. Reductions in labor projections and contingency partially offset increases in Engineering & Design.
12				
13				Engineering and Design
14	\$2,720,435	\$1,236,250	\$1,484,185	The increase in Engineering & Design Costs is primarily attributable to the estimated increase in Underground Injection Control final closeout costs and increased APOG costs. Clear definition of costs associated with APOG projects and coordination with Westinghouse has been more fully defined since the prior year filing.
15				
16				
17				Long lead procurement advanced payments
18	\$0	\$0	\$0	Power Block Engineering and Procurement
19	\$29,277,715	\$29,211,386	\$66,329	Total Generation Costs

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$250,000

Schedule AE-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the current year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Confidential	Confidential	Confidential	Confidential	(I)	(J)	(K)			
					(E)	(F)	(G)	(H)						
					Original Amount	Actual Expended as of Prior Year End (2012)	Estimate of amount to be Expended in Current Year (2013)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)		Method of Selection and Document ID	Work Description		
1	2000062412	Open - CO#5	02/2012 - 06/2012	thru 06/2015								AMEC Environment & Infrastructure	SSJ	Review PTN 6&7 RAI Responses
2	4500681284	Open - CO#4	06/2011 - 12/2012	thru 12/2013								Atkins North American	SSJ	PTN Expert Scientific Analysis
3	4500395492	Open - CO#48	11/2007 - 12/2011	thru 08/2015								Bechtel Power Corp	Comp Bid/ SingleSource/PDS	Engineering Services to Support Preparation of COLA and SCA, and Response to post-submittal RAI's
4	2000060695	Open - CO#1	02/2012 - 12/2012	thru 11/2013								Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial Collector Well System
5	4500667205	Open - CO#7	05/2011 - 12/2012	thru 12/2013								Curtis Group	Single Source	SCA & Land Use - Land use and zoning
6	4500443122	Open - CO#4	08/2008 - 08/2010	thru 01/2014								Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
7	4500518167	Open - CO#9	07/2009 - 12/2009	thru 06/2013								Environmental Consulting and Technology Inc.	SingleSource/PDS	SCA and post-submittal support
8	4500430034	Open - CO#1	06/2008 - 07/2011	thru 12/2013								EPRI	SingleSource	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
9	4500492222	Open - CO#2	03/2009 - 12/2011	thru 12/2013								Experis Finance (Formerly Jefferson Wells)	SSJ	New Nuclear Audit
10	4500518160	Open - CO#10	07/2009 - 12/2009	thru 11/2013								Golder & Associates, Inc.	SingleSource/PDS	Post SCA Submittal Support
11	4500425707	Open - CO#8	05/2008 - 08/2008	thru 06/2014								HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
12	4500652043	Open - CO#2	03/2011 - 03/2012	thru 06/2013								Layne Christensen Company	Comp Bid/SingleSource	PTN 6&7 Exploratory/UIC Well Installation
13	4500645896	Open - CO#2	02/2011 - 12/2011	thru 12/2014								McCallum Turner, Inc.	SingleSource	PTN 6&7 COLA Site Selection RAI Support
14	4500517152	Open - CO#5	10/2009 - 12/2010	thru 06/2014								McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
15	4500536449	Open - CO#4	10/2009 - 12/2011	thru 06/2013								McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SingleSource	UIC Subject Matter Expert
16	2000053246	Open	11/2011 - 12/2013	thru 06/2014								Power Engineers Inc.	Single Source	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474487)
17	4500527549	Open - CO#5	08/2009 - 12/2009	thru 04/2014								TetraTechGeo (formerly GeoTrans, Inc.)	SingleSource	APT Review and Collector Well Modeling Support
18	2000086250	Open	11/2012 - 12/2013	thru 05/2013								University of Miami	SSJ	PTN 6&7 Expert Witness support
19	4500404639	Open - CO#7	01/2008 - 12/2011	thru 08/2015								Westinghouse Electric Co	SoleSource/PDS	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500395492

Major Task or Tasks Associated With:

COLA and SCA preparation and support

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Initial contract competitively bid, change orders#1-#11 issued single source; subsequent change orders issued as Predetermined Source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#48, CO#49 Expected in 2013 for

Term Begin:

11/6/2007

Term End:

8/31/2015

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI responses

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500443122

Major Task or Tasks Associated With:

Environmental Consulting Services

Vendor Identity:

Eco-Metrics, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single Source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#4, CO expected for [REDACTED] in 2013.

Term Begin:

8/31/2008

Term End:

1/31/2014

Nature and Scope of Work:

Licensing and permitting support for Turkey Point Units 6&7.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Estimated Contract Amount

PO Value
Expected CO
Estimate

Contract Status:

Active- CO#9, CO#10 Expected in 2013 for [REDACTED].

Term Begin:

7/23/2009

Term End:

6/30/2013

Nature and Scope of Work:

SCA support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500430034

Major Task or Tasks Associated With:

Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:

Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single Source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#1, CO #2 for [REDACTED] expected in 2013

Term Begin:

6/16/2008

Term End:

12/31/2013

Nature and Scope of Work:

Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500518160

Major Task or Tasks Associated With:

Post SCA submittal support

Vendor Identity:

Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; designated as Predetermined Source February 2010

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#10, CO #11 Expected in 2013 fo [REDACTED]

Term Begin:

7/23/2009

Term End:

11/30/2013

Nature and Scope of Work:

Post SCA submittal support

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance**

Schedule AE-7B

Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500425707

Major Task or Tasks Associated With:

Conceptual Engineering of Cooling Water Supply and Discharge

Vendor Identity:

HDR Engineering, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Five

Number of Bids Received:

Four

Brief Description of Selection Process:

Comp Bid/Single Source

Estimated Contract Amount

PO Value
Expected CO
Estimate

Contract Status:

Active- CO#8

Term Begin:

5/19/2008

Term End:

6/29/2014

Nature and Scope of Work:

Conceptual engineering of cooling water supply and discharge.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500652043

Major Task or Tasks Associated With:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:
Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Competitive Bid; Single source

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#2, CO#3 expected in 2013 for [REDACTED].

Term Begin:
3/3/2011

Term End:
6/30/2013

Nature and Scope of Work:
Turkey Point Units 6&7 Exploratory/UIC Well Installation

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

Schedule AE-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500536449

Major Task or Tasks Associated With:
UIC Subject Matter Expert Support

Vendor Identity:
McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Three

Number of Bids Received:
Three

Brief Description of Selection Process:
Initial contract competitively bid; change orders issued single source

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#4

Term Begin:
10/9/2009

Term End:
6/30/2013

Nature and Scope of Work:
UIC Subject Matter Expert Support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule AE-7B

Actual & Estimated Filing: All Contracts Executed in Excess of \$1,000,000

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500404639

Major Task or Tasks Associated With:
COLA preparation support

Vendor Identity:
Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect');
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Sole source justification; designated as Predetermined Source March 2009

Estimated Contract Amount
PO Value
Expected CO
Estimate

Contract Status:
Active- CO#7

Term Begin:
1/31/2008

Term End:
8/31/2015

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses

Pre-Construction Projections

2014

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section 5(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1	\$1,155,879	\$816,020	\$1,397,683	\$1,117,855	\$1,239,719	\$1,491,073	\$7,218,229	
2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	\$602,162	\$605,679	\$609,589	\$613,991	\$618,110	\$622,844	\$3,672,375	
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	\$1,758,041	\$1,421,700	\$2,007,271	\$1,731,846	\$1,857,830	\$2,113,917	\$10,890,605	
7	Total to be recovered in 2014							
	January	February	March	April	May	June	6 Month	
8	2012 Final True-Up (T-1, Line 10)	(\$5,137)	(\$65)	(\$1,193,576)	\$107,924	(\$2,045,915)	(\$293,584)	(\$3,430,352)
9	2013 True Up AE cost / carrying cost (AE-1, Line 8)	(\$1,320,718)	(\$1,916,213)	(\$952,611)	\$58,354	\$232,183	(\$1,187,448)	(\$5,086,454)
10	Total 2012 & 2013	(\$1,325,855)	(\$1,916,278)	(\$2,146,187)	\$166,278	(\$1,813,732)	(\$1,481,032)	(\$8,516,806)
11	2014 Projected cost and carrying cost (P-2, Line 7)	\$1,155,879	\$816,020	\$1,397,683	\$1,117,855	\$1,239,719	\$1,491,073	\$7,218,229
13	2014 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$602,162	\$605,679	\$609,589	\$613,991	\$618,110	\$622,844	\$3,672,375
14	Total to be collected in 2014	\$432,186	(\$494,578)	(\$138,916)	\$1,898,125	\$44,098	\$632,884	\$2,373,799

* Totals may not add due to rounding

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars								
1	Pre-Construction Revenue Requirements (Schedule P-2, Line 7)	\$1,058,278	\$1,017,040	\$1,504,286	\$1,084,174	\$913,904	\$3,675,276	\$16,471,187
2	Construction Carrying Cost Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Recoverable O&M Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	DTA(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$627,254	\$630,845	\$635,175	\$639,601	\$643,012	\$650,787	\$7,499,048
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements (Lines 1 through 5)	<u>\$1,685,531</u>	<u>\$1,647,886</u>	<u>\$2,139,461</u>	<u>\$1,723,775</u>	<u>\$1,556,916</u>	<u>\$4,326,062</u>	<u>\$23,970,235</u>
7	<u>Total to be recovered in 2014</u>							
8	2012 Final True-Up (T-1, Line 10)	\$139,743	(\$77,716)	(\$909,817)	(\$738,602)	(\$1,343,584)	\$757,529	(\$5,602,800)
9	2013 True Up AE cost / carrying cost (AE-1, Line 8)	\$752,522	\$1,542,244	\$288,492	(\$85,511)	\$300,019	\$1,132,714	(\$1,155,974)
10	Total 2012 & 2013	<u>\$892,264</u>	<u>\$1,464,528</u>	<u>(\$621,325)</u>	<u>(\$824,113)</u>	<u>(\$1,043,565)</u>	<u>\$1,890,243</u>	<u>(\$6,758,774)</u>
11	2014 Projected cost and carrying cost (P-2, Line 7)	\$1,058,278	\$1,017,040	\$1,504,286	\$1,084,174	\$913,904	\$3,675,276	\$16,471,187
13	2014 Projected DTA/DTL carrying cost (P-3A, Line 8)	\$627,254	\$630,845	\$635,175	\$639,601	\$643,012	\$650,787	\$7,499,048
14	Total to be collected in 2014	<u>\$2,577,796</u>	<u>\$3,112,414</u>	<u>\$1,518,135</u>	<u>\$899,661</u>	<u>\$513,350</u>	<u>\$6,216,305</u>	<u>\$17,211,460</u>

* Totals may not add due to rounding

Page 2 of 2

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	Jurisdictional Dollars							
1		\$1,212,651	\$867,855	\$1,444,581	\$1,159,817	\$1,276,744	\$1,523,161	\$7,484,808
2	(\$6,756,774)	(\$6,195,543)	(\$5,632,312)	(\$5,069,081)	(\$4,505,850)	(\$3,942,618)	(\$3,379,387)	
3		(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$3,379,387)
4		(\$6,477,159)	(\$5,913,928)	(\$5,350,696)	(\$4,787,465)	(\$4,224,234)	(\$3,661,003)	
5								
a.		(\$29,597)	(\$27,023)	(\$24,450)	(\$21,876)	(\$19,302)	(\$16,729)	(\$138,977)
b.		(\$48,184)	(\$43,994)	(\$39,804)	(\$35,614)	(\$31,424)	(\$27,234)	(\$226,254)
c.		(\$8,588)	(\$7,841)	(\$7,094)	(\$6,347)	(\$5,601)	(\$4,854)	(\$40,325)
6		(\$56,772)	(\$51,835)	(\$46,898)	(\$41,962)	(\$37,025)	(\$32,088)	(\$266,579)
7		\$1,155,879	\$816,020	\$1,397,683	\$1,117,855	\$1,239,719	\$1,491,073	\$7,218,229

* Totals may not add due to rounding

See notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars								
1	Nuclear CWIP Additions (Schedule P-6 Line 10 + Line 27)	\$1,085,429	\$1,039,255	\$1,521,564	\$1,096,516	\$921,309	\$3,677,744	\$16,826,626
2	Unamortized CWIP Base Eligible for Return	(\$2,816,156)	(\$2,252,925)	(\$1,689,694)	(\$1,126,462)	(\$563,231)	\$0	
3	Amortization of CWIP Base Eligible for Return	(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$563,231)	(\$6,758,774)
4	Average Net Unamortized CWIP Base Eligible for Return (Prior month Line 2 + Current month Line 2)/2)	(\$3,097,772)	(\$2,534,540)	(\$1,971,309)	(\$1,408,078)	(\$844,847)	(\$281,616)	
5	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line 5b x .61425) (a)	(\$14,155)	(\$11,581)	(\$9,008)	(\$6,434)	(\$3,860)	(\$1,287)	(\$185,302)
b.	Equity Comp. grossed up for taxes (Line 4 x 0.007439034) (a) (b) (c)	(\$23,044)	(\$18,855)	(\$14,665)	(\$10,475)	(\$6,285)	(\$2,095)	(\$301,673)
c.	Debt Component (Line 4 x 0.001325847) (c)	(\$4,107)	(\$3,360)	(\$2,614)	(\$1,867)	(\$1,120)	(\$373)	(\$53,787)
6	Projected Carrying Costs for the Period (Line 5b + 5c)	(\$27,152)	(\$22,215)	(\$17,278)	(\$12,342)	(\$7,405)	(\$2,468)	(\$355,439)
7	Total Projected Costs and Carrying Costs for 2012 (Line 1 + 6)	\$1,058,278	\$1,017,040	\$1,504,286	\$1,084,174	\$913,904	\$3,675,276	\$16,471,187

* Totals may not add due to rounding

See notes on Pg. 3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

For the Year Ended 12/31/2014

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Witness: Winnie Powers

- 1 (a) The monthly Equity Component reflects an 11% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 4 (d) Line 2 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total over recovered balance beginning in 2014. This amount will be amortized ratably over 12 months (Line 3) and a carrying charge will be calculated on the unrecovered balance.

5
 6 Line 2 Beginning balance includes:

7												
8	2012 Pre-construction Costs + Carrying Costs (T-2, Line 13)											
9	2012 DTA(DTL) Carrying Cost (T-3A, Line 12)											
10	2013 Pre-construction (Over)/Under Recovery of Costs & Carrying Costs (AE-2, Line 11)											
11	2013 Pre-construction (Over)/Under Recovery of Carrying Costs on DTA(DTL) (AE-3A, Line 10)											
12	Total over recovery beginning in 2013											
13												
14												

15 (e) Total to be recovered in 2014

16	January	February	March	April	May	June	July	August	September	October	November	December	12 Month	
17	Docket No. 130009-EI													
18	2012 Final True-Up (2012 T-1, Line 10)	(\$5,137)	(\$65)	(\$1,193,576)	\$107,924	(\$2,045,915)	(\$293,584)	\$139,743	(\$77,716)	(\$909,817)	(\$738,602)	(\$1,343,584)	\$757,529	(\$5,602,800)
19	2013 True-Up AE cost / carrying cost (AE-2, Line 11)	(\$1,300,923)	(\$1,892,268)	(\$923,657)	\$90,391	\$264,770	(\$1,154,333)	\$785,063	\$1,571,585	\$314,633	(\$59,546)	\$327,024	\$1,156,691	(\$820,570)
20	Total 2012 & 2013	(\$1,306,059)	(\$1,892,332)	(\$2,117,232)	\$198,316	(\$1,781,145)	(\$1,447,917)	\$924,805	\$1,493,870	(\$595,184)	(\$798,148)	(\$1,016,561)	\$1,914,219	(\$6,423,370)
21	2014 Projected cost and carrying cost (P-2, Line 7)	\$1,155,879	\$816,020	\$1,397,883	\$1,117,855	\$1,239,719	\$1,491,073	\$1,058,278	\$1,017,040	\$1,504,286	\$1,084,174	\$913,904	\$3,675,276	\$16,471,187
22	Costs to be recovered on 2014 Schedule T-2	(\$150,180)	(\$1,076,312)	(\$719,550)	\$1,316,171	(\$541,426)	\$43,156	\$1,983,083	\$2,510,910	\$909,102	\$286,026	(\$102,657)	\$5,589,495	\$10,047,817

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected
deferred tax Carrying Costs
for the subsequent year.

For the Year Ended 12/31/2014

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars									
1	Construction Period Interest		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Recovered Costs Excluding AFUDC (Schedule P-2, Line 1)		\$1,212,651	\$867,855	\$1,444,581	\$1,159,817	\$1,276,744	\$1,523,161	\$7,484,808
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Tax Basis Less Book Basis (Prior Month Balance + Line 1 + 2 + 3) (d)		<u>\$177,492,680</u>	<u>\$178,705,330</u>	<u>\$179,573,185</u>	<u>\$181,017,766</u>	<u>\$182,177,583</u>	<u>\$183,454,327</u>	<u>\$184,977,488</u>
5	Deferred Tax Asset/(Liability) DTA/(DTL) on Tax Basis in Excess of Book (Line 4 x Tax Rate) (b)	38.575%	<u>\$68,467,801</u>	<u>\$68,935,581</u>	<u>\$69,270,356</u>	<u>\$69,827,603</u>	<u>\$70,275,003</u>	<u>\$70,767,507</u>	<u>\$71,355,066</u>
6	Average Accumulated DTA/(DTL)		\$68,701,691	\$69,102,969	\$69,548,980	\$70,051,303	\$70,521,255	\$71,061,286	
7	Carrying Cost on DTA/(DTL)								
a.	Equity Component (Line 7b x .61425) (a)		\$313,927	\$315,761	\$317,799	\$320,094	\$322,242	\$324,709	\$1,914,533
b.	Equity Component grossed up for taxes (Line 6 x 0.007439034) (a) (b) (c)		\$511,074	\$514,059	\$517,377	\$521,114	\$524,610	\$528,627	\$3,116,862
c.	Debt Component (Line 6 x 0.001325847) (c)		\$91,088	\$91,620	\$92,211	\$92,877	\$93,500	\$94,216	\$555,513
8	Projected Carrying Costs on DTA/(DTL) (Line 7b + 7c)		<u>\$602,162</u>	<u>\$605,679</u>	<u>\$609,589</u>	<u>\$613,991</u>	<u>\$618,110</u>	<u>\$622,844</u>	<u>\$3,672,375</u>

* Totals may not add due to rounding

See notes on Pg. 2.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$1,085,429	\$1,039,255	\$1,521,564	\$1,096,516	\$921,309	\$3,677,744	\$16,826,626
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		<u>\$184,977,488</u>	<u>\$186,062,917</u>	<u>\$187,102,172</u>	<u>\$188,623,737</u>	<u>\$189,720,253</u>	<u>\$190,641,562</u>	<u>\$194,319,306</u>
5		<u>38.575%</u>	<u>\$71,355,066</u>	<u>\$72,174,663</u>	<u>\$72,761,606</u>	<u>\$73,184,587</u>	<u>\$74,958,672</u>	<u>\$74,958,672</u>
6			\$71,564,418	\$71,974,217	\$72,468,135	\$72,973,097	\$73,362,285	\$74,249,327
7								
a.			\$327,008	\$328,881	\$331,138	\$333,445	\$335,224	\$339,277
b.			\$532,370	\$535,419	\$539,093	\$542,849	\$545,745	\$552,343
c.			\$94,883	\$95,427	\$96,082	\$96,751	\$97,267	\$98,443
8			<u>\$627,254</u>	<u>\$630,845</u>	<u>\$635,175</u>	<u>\$639,601</u>	<u>\$643,012</u>	<u>\$650,787</u>

* Totals may not add due to rounding

- 9 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
10 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
11 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
12 (d) Line 4 - Beginning Balance comes from 2013 AE-3A, Line 4 (Column P).

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks to be performed within Pre-Construction categories for the subsequent year.

For the Year Ended 12/31/2014

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Pre-Construction:													
2	Generation:													
3	Licensing	\$887,195	\$819,411	\$894,726	\$1,109,358	\$1,128,436	\$982,251	\$1,030,735	\$989,445	\$970,259	\$1,042,026	\$872,197	\$2,684,828	\$13,410,866
4	Permitting	\$48,057	\$42,926	\$53,214	\$47,475	\$47,475	\$45,714	\$49,237	\$45,714	\$54,975	\$49,237	\$43,952	\$135,819	\$663,796
5	Engineering and Design	\$299,701	\$21,479	\$523,210	\$24,315	\$124,315	\$523,210	\$25,420	\$23,210	\$524,315	\$25,420	\$22,105	\$924,739	\$3,061,439
6	Long lead procurement advanced payments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Power Block Engineering and Procurement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Total Generation Costs	\$1,234,954	\$883,817	\$1,471,150	\$1,181,148	\$1,300,226	\$1,551,175	\$1,105,393	\$1,058,369	\$1,549,549	\$1,116,683	\$938,254	\$3,745,385	\$17,136,102
9	Jurisdictional Factor (b)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
10	Total Jurisdictional Generation Costs	\$1,212,651	\$867,855	\$1,444,581	\$1,159,817	\$1,276,744	\$1,523,161	\$1,085,429	\$1,039,255	\$1,521,564	\$1,096,516	\$921,309	\$3,677,744	\$16,826,626
11	Adjustments													
12	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Factor (b)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
16	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total Jurisdictional Generation Costs Net of Adjustments	\$1,212,651	\$867,855	\$1,444,581	\$1,159,817	\$1,276,744	\$1,523,161	\$1,085,429	\$1,039,255	\$1,521,564	\$1,096,516	\$921,309	\$3,677,744	\$16,826,626
19														
20	Transmission:													
21	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Jurisdictional Factor (b)	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420
27	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Adjustments													
29	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Jurisdictional Factor (b)	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420	0.89472420
33	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Jurisdictional Pre-Construction Costs Net of Adjustments	\$1,212,651	\$867,855	\$1,444,581	\$1,159,817	\$1,276,744	\$1,523,161	\$1,085,429	\$1,039,255	\$1,521,564	\$1,096,516	\$921,309	\$3,677,744	\$16,826,626

* Totals may not add due to rounding

43 (a) Effective with the filing of FPL's need petition on October 16, 2007 pre-construction began.
 44 (b) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks to be performed within Site Selection, Pre-Construction and Construction categories for the subsequent year.

For the Year Ended 12/31/2014
Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of Nuclear Regulatory Commission Combined License submittal.
- 5 b. Preparation of Florida Department of Environmental Protection Site Certification Application.
- 6 c. Transmission facilities studies, stability analysis, Florida Reliability Coordinating Council studies.
- 7 d. Studies required as Conditions of Approval for local zoning.
- 8 2 Permitting
- 9 a. Communications outreach.
- 10 b. Legal and application fees.
- 11 3 Engineering and Design
- 12 a. Site specific civil, mechanical and structural requirements to support design.
- 13 b. Water supply design.
- 14 c. Construction logistical and support planning.
- 15 d. Long lead procurement advanced payments.
- 16 e. Power Block Engineering and Procurement.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: All Contracts Executed in Excess of \$250,000

Schedule P-7A

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the current year, amount expended in the subsequent year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	Confidential (E)	Confidential (F)	Confidential (G)	Confidential (H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Actual/ Estimate Expended as of Current Year End (2013)	Estimate of amount to be Expended in Subsequent Year (2014)	Estimated Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	2000062412	Open - CO#5	02/2012 - 06/2012	thru 06/2015				AMEC Environment & Infrastructure	SSJ	Review PTN 6&7 RAI Responses
2	4500681284	Open - CO#4	06/2011 - 12/2012	thru 12/2013				Atkins North American	SSJ	PTN Expert Scientific Analysis
3	4500395492	Open - CO#48	11/2007 - 12/2011	thru 08/2015				Bechtel Power Corp	Comp Bid/ SingleSource/PDS	Engineering Services to Support Preparation of COLA and SCA, and Response to post-submittal RAI's
4	2000060695	Open - CO#1	02/2012 - 12/2012	thru 11/2013				Burns & McDonnell	Comp Bid	PTN 6&7 Preliminary Design of the Radial Collector Well System
5	4500667205	Open - CO#7	05/2011 - 12/2012	thru 12/2013				Curtis Group	Single Source	SCA & Land Use - Land use and zoning
6	4500443122	Open - CO#4	08/2008 - 08/2010	thru 01/2014				Eco-Metrics, Inc.	SingleSource	Environmental Consulting Services
7	4500518167	Open - CO#9	07/2009 - 12/2009	thru 06/2013				Environmental Consulting and Technology Inc.	SingleSource/PDS	SCA and post-submittal support
8	4500430034	Open - CO#1	06/2008 - 07/2011	thru 12/2013				EPRI	SingleSource	Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors
9	4500492222	Open - CO#2	03/2009 - 12/2011	thru 12/2013				Experis Finance (Formerly Jefferson Wells)	SSJ	New Nuclear Audit
10	4500518160	Open - CO#10	07/2009 - 12/2009	thru 11/2013				Golder & Associates, Inc.	SingleSource/PDS	Post SCA Submittal Support
11	4500425707	Open - CO#8	05/2008 - 08/2008	thru 06/2014				HDR Engineering, Inc.	Comp Bid/SingleSource	Conceptual Engineering of Cooling Water Supply and Discharge
12	4500652043	Open - CO#2	03/2011 - 03/2012	thru 06/2013				Layne Christensen Company	Comp Bid/SingleSource	PTN 6&7 Exploratory/UIC Well Installation
13	4500645896	Open - CO#2	02/2011 - 12/2011	thru 12/2014				McCaillum Turner, Inc.	SingleSource	PTN 6&7 COLA Site Selection RAI Support
14	4500517152	Open - CO#5	10/2009 - 12/2010	thru 06/2014				McNabb Hydrogeologic Consulting, Inc.	SingleSource/PDS	Post SCA submittal and UIC Licensing Support
15	4500536449	Open - CO#4	10/2009 - 12/2011	thru 06/2013				McNabb Hydrogeologic Consulting, Inc.	Comp Bid/SingleSource	UIC Subject Matter Expert
16	2000053246	Open	11/2011 - 12/2013	thru 06/2014				Power Engineers Inc.	Single Source	Turkey Point 6&7 Preliminary Analysis of Transmission Facilities (note that this PO replaced 4500474487)
17	4500527549	Open - CO#5	08/2009 - 12/2009	thru 04/2014				TetraTechGeo (formerly GeoTrans, Inc.)	SingleSource	APT Review and Collector Well Modeling Support
18	2000086250	Open	11/2012 - 12/2013	thru 05/2013				University of Miami	SSJ	PTN 6&7 Expert Witness support
19	4500404639	Open - CO#7	01/2008 - 12/2011	thru 08/2015				Westinghouse Electric Co	Sole Source/PDS	Engineering Services to Support Preparation of COLA and Response to post-submittal RAI's

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500395492

Major Task or Tasks Associated With:
COLA and SCA preparation and support

Vendor Identity:
Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
Two

Number of Bids Received:
Two

Brief Description of Selection Process:
Initial contract competitively bid, change orders#1-#11 issued single source; subsequent change orders issued as Predetermined Source

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#48, CO#49 Expected in 2013 for [REDACTED]

Term Begin:
11/6/2007

Term End:
8/31/2015

Nature and Scope of Work:
Engineering Services to Support Preparation of COLA and SCA, including post-submittal support for RAI resp

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500443122

Major Task or Tasks Associated With:
Environmental Consulting Services

Vendor Identity:
Eco-Metrics, Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single Source

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#4, CO expected for [REDACTED] in 2013.

Term Begin:
8/31/2008

Term End:
1/31/2014

Nature and Scope of Work:
Licensing and permitting support for Turkey Point Units 6&7.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (B)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500518167

Major Task or Tasks Associated With:

SCA support

Vendor Identity:

Environmental Consulting and Technology, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Single source; Designated as Predetermined Source December 2009

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#9, CO#10 Expected in 2013 for

Term Begin:

7/23/2009

Term End:

6/30/2013

Nature and Scope of Work:

SCA support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500430034

Major Task or Tasks Associated With:
Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Vendor Identity:
Electric Power Research Institute (EPRI)

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single Source

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#1, CO #2 for [REDACTED] expected in 2013

Term Begin:
6/16/2008

Term End:
12/31/2013

Nature and Scope of Work:
Advanced Nuclear Technology; Near term deployment of Advanced Light Water Reactors

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:
4500518160

Major Task or Tasks Associated With:
Post SCA submittal support

Vendor Identity:
Golder Associates, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct

Number of Vendors Solicited:
One

Number of Bids Received:
One

Brief Description of Selection Process:
Single source; designated as Predetermined Source February 2010

Estimated Contract Amount
PO Value [REDACTED]
Expected CO [REDACTED]
Estimate [REDACTED]

Contract Status:
Active- CO#10, CO #11 Expected in 2013 for [REDACTED].

Term Begin:
7/23/2009

Term End:
11/30/2013

Nature and Scope of Work:
Post SCA submittal support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500425707

Major Task or Tasks Associated With:

Conceptual engineering of cooling water supply and discharge

Vendor Identity:

HDR Engineering, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Five

Number of Bids Received:

Four

Brief Description of Selection Process:

Comp Bid/Single Source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#8

Term Begin:

5/19/2008

Term End:

6/29/2014

Nature and Scope of Work:

Conceptual engineering of cooling water supply and discharge.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500652043

Major Task or Tasks Associated With:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Vendor Identity:

Layne Christensen Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Competitive Bid; Single source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#2, CO#3 expected in 2013 for [REDACTED].

Term Begin:

3/3/2011

Term End:

6/30/2013

Nature and Scope of Work:

Turkey Point Units 6&7 Exploratory/UIC Well Installation

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work. [Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500536449

Major Task or Tasks Associated With:

UIC Subject Matter Expert Support

Vendor Identity:

McNabb Hydrogeologic Consulting, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Three

Number of Bids Received:

Three

Brief Description of Selection Process:

Initial contract competitively bid; change orders issued single source

Estimated Contract Amount

PO Value

Expected CO

Estimate

Contract Status:

Active- CO#4

Term Begin:

10/9/2009

Term End:

6/30/2013

Nature and Scope of Work:

UIC Subject Matter Expert Support

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: All Contracts Executed in Excess of \$1,000,000

Schedule P-7B

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity vendor affiliation if any, number of vendors solicited, number of bids received, brief description of vendor selection process, current dollar value, current contract status, the current term of the contract, and the current nature/scope of work.

[Section (8)(c)]

PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Steven D. Scroggs

Contract No.:

4500404639

Major Task or Tasks Associated With:

COLA preparation support

Vendor Identity:

Westinghouse Electric Company

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

One

Number of Bids Received:

One

Brief Description of Selection Process:

Sole source justification; designated as Predetermined Source March 2009

Estimated Contract Amount

PO Value
Expected CO
Estimate



Contract Status:

Active- CO#7

Term Begin:

1/31/2008

Term End:

8/31/2015

Nature and Scope of Work:

Engineering Services to Support Preparation of COLA, including post-submittal support for RAI responses

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	55,656,386,333	10,340,452	1.07934640	1.06237778	58,128,108,155	11,160,930	52.47617%	59.38541%
GS1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01048%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	10,787,764,723	1,519,755	1.07776257	1.06120242	11,448,002,030	1,637,935	10.16010%	8.71517%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,541,707,758	309,079	1.06537601	1.05091974	2,671,130,856	329,285	2.37063%	1.75207%
GSLD3/GSLDT3/CS3/CST3	103.341%	167,323,406	18,483	1.02320090	1.01902664	170,507,008	18,912	0.15132%	0.10063%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	0.05735%
SST1D1/SST1D2/SST1D3	67.698%	13,107,818	2,210	1.03677940	1.02956173	13,495,308	2,291	0.01198%	0.01219%
CILC D/CILC G	93.225%	3,072,363,090	376,216	1.06418212	1.05118900	3,229,634,284	400,362	2.86630%	2.13026%
CILC T	95.590%	1,321,474,836	157,813	1.02320090	1.01902664	1,346,618,062	161,474	1.19512%	0.85918%
MET	79.014%	92,656,992	13,387	1.03677940	1.02956173	95,398,152	13,879	0.08467%	0.07385%
OL1/SL1/PL1	305.172%	632,244,591	23,650	1.07934640	1.06237778	671,682,605	25,527	0.59612%	0.13582%
SL2, GSCU1	100.650%	58,559,190	6,642	1.07934640	1.06237778	62,211,982	7,169	0.05521%	0.03815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kwh sales for the period January 2014 through December 2014
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2011 demand losses
- (5) Based on 2011 energy losses
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.92976%	61.47598%	\$6,141,814	\$85,601,905	\$91,743,719	54,541,830,307	-	-	-	0.00168
GS1/GST1/WES1	5.51907%	4.87617%	\$640,417	\$6,789,791	\$7,430,208	5,687,162,933	-	-	-	0.00131
GSD1/GSDT1/HLFT1 (21-499 kW)	23.62059%	20.11929%	\$2,740,864	\$28,014,997	\$30,755,861	24,342,327,701	48.13081%	69,281,312	0.44	-
OS2	0.01195%	0.00501%	\$1,386	\$6,972	\$8,358	12,748,987	-	-	-	0.00066
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.39427%	8.91539%	\$1,206,120	\$12,414,190	\$13,620,310	10,723,971,804	55.57403%	26,433,881	0.52	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.26925%	1.61066%	\$263,318	\$2,242,760	\$2,506,078	2,364,836,837	64.96147%	4,986,806	0.50	-
GSLD3/GSLDT3/CS3/CST3	0.19778%	0.14056%	\$22,949	\$195,729	\$218,678	213,167,904	79.77315%	366,052	0.60	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	40.34162%	-	-	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	14.81400%	-	**	-
SST1T	0.09132%	0.09593%	\$10,597	\$133,584	\$144,181	98,429,398	14.81400%	910,185	**	-
SST1D1/SST1D2/SST1D3	0.00624%	0.00299%	\$724	\$4,170	\$4,894	6,656,484	40.34162%	22,603	**	-
CILC D/CILC G	2.97334%	1.86458%	\$345,017	\$2,596,322	\$2,941,339	3,100,056,937	72.59057%	5,850,144	0.50	-
CILC T	1.25662%	0.77215%	\$145,815	\$1,075,177	\$1,220,992	1,354,415,276	74.89771%	2,477,196	0.49	-
MET	0.07670%	0.07047%	\$8,900	\$98,119	\$107,019	81,835,199	58.83617%	190,534	0.56	-
OL1/SL1/PL1	0.58871%	0.00788%	\$68,312	\$10,975	\$79,287	606,635,896	-	-	-	0.00013
SL2/GSCU1	0.06441%	0.04294%	\$7,474	\$59,794	\$67,268	66,368,634	-	-	-	0.00101
TOTAL			\$ 11,603,707	\$139,244,485	\$ 150,848,192	103,200,444,297		110,518,713		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2014 through December 2014.
- (7) (kWh sales / 8760 hours)/((avg customer NCP)/(8760 hours))
- (8) Col (6) / ((7) *730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)/(10) (Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 onpeak days) (Page 1, col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	** (\$/kw)	** (\$/kw)
ISST1D	\$0.01	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1	\$0.01	\$0.01

Pre-Construction True-Up to Original

2014

FLORIDA POWER & LIGHT COMPANY
Turkey Point Units 6&7 - Pre-Construction Costs
NCRC Summary - Dkt. 130009

Schedule TOR-1 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers

DOCKET NO.: 130009-EI

Line No.	Costs by Project	2012			2013			2014	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K	L
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 130009-EI	Final True-up for 2012	Approved Projected Amounts	Actual & Estimated Amounts in Docket 130009-EI	Estimated True-up for 2013	Initial Projected Amounts for 2014 in Docket 130009-EI	Amounts for 2014 to be Recovered in Docket 130009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2014 Deferred Balance	Net Amount Requested for Recovery in 2014 in Docket 130009-EI
Site Selection Costs (c) Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Pre-Construction Costs													
10	Additions (a)	\$34,279,877	\$29,034,114	(\$5,245,763)	\$28,686,236	\$28,748,963	\$62,726	\$16,826,626	\$11,643,589	\$0	\$0	\$0	\$11,643,589
11	Carrying Costs - Const	(\$2,423,506)	(\$2,666,490)	(\$242,983)	(\$769,804)	(\$1,653,100)	(\$883,296)	(\$355,439)	(\$1,481,718)	\$0	\$0	\$0	(\$1,481,718)
12	Carrying Costs - DTA(DTL)	\$5,520,506	\$5,406,452	(\$114,054)	\$6,896,839	\$6,561,435	(\$335,404)	\$7,499,048	\$7,049,589	\$0	\$0	\$0	\$7,049,589
13	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Subtotal (Sum 10-14)	\$37,376,876	\$31,774,076	(\$5,602,800)	\$34,813,272	\$33,657,298	(\$1,155,974)	\$23,970,235	\$17,211,460	\$0	\$0	\$0	\$17,211,460
Construction Costs													
19	CWIP Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Carrying Costs - Const	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Carrying Costs - DTA(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Base Rate Rev Req.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Subtotal (Sum 20-23)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total (Sum 6,15,24)	\$37,376,876	\$31,774,076	(\$5,602,800)	\$34,813,272	\$33,657,298	(\$1,155,974)	\$23,970,235	\$17,211,460	\$0	\$0	\$0	\$17,211,460

(a) Additions are pre-construction that, absent Section 366.93, F.S., would be recorded as CWIP.

(b) Approved for recovery in order PSC-12-0650-FOF-EI.

(c) Refer to Site Selection TORs for further details

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2014

Witness: Steven D. Scroggs

Line No.		Actual Costs as of	Remaining Budget Costs to Complete		Total Estimated		Estimated Cost Provided in the	
		December 31, 2012	Plant		In-Service Cost		Petition for Need determination	
		(a)	Low Range	High Range	Low Range	High Range	Low Range	High Range
1	Site Selection	\$6,118,105	\$0	\$0	\$6,118,105	\$6,118,105	\$8,000,000	\$8,000,000
2	Pre-Construction	\$167,244,704	\$53,510,929	\$53,509,929	\$220,755,633	\$220,754,633	\$465,000,000	\$465,000,000
3	Construction	\$0	\$9,042,530,242	\$13,273,793,283	\$9,042,530,242	\$13,273,793,283	\$8,149,000,000	\$12,124,000,000
4	AFUDC	\$19,556,821	\$3,377,307,968	\$4,966,799,853	\$3,396,864,789	\$4,986,356,674	\$3,461,000,000	\$5,160,000,000
5	Total	<u>\$192,919,630</u>	<u>\$12,473,349,140</u>	<u>\$18,294,103,065</u>	<u>\$12,666,268,770</u>	<u>\$18,487,022,695</u>	<u>\$12,083,000,000</u>	<u>\$17,757,000,000</u>

*Totals may not add due to rounding.

- 6 a) Actual Sunk Costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other
 7 cancellation costs that could be incurred in the event of project cancellation or deferral.
 8 b) Carrying Charges on over/under recoveries are not included as part of Sunk Costs.
 9 c) Carrying Charges filed on the T-3A schedule include actual tax deductions which will be trued up the following year in which the tax return is filed.
 10 d) AFUDC is on the non-incremental costs total company and includes carrying charges.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the duration of the project.

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers and Steven D. Scroggs

DOCKET NO.: 130009-EI

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(G)	(I)	(J)
		Actual 2006	Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Total Actual	Actual/Estimated 2013	Projected 2014	To-Date Total Through 12/31/2014
Jurisdictional Dollars												
1	Site Selection Category (b)											
	a. Additions											
	b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Pre-Construction Category											
	a. Additions	\$0	\$2,522,692	\$47,049,854	\$37,599,045	\$25,287,720	\$22,877,377	\$29,034,114	\$164,370,802	\$28,748,963	\$16,826,626	\$209,946,390
	b. O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on Additions	\$0	\$20,555	\$2,204,114	(\$891,521)	(\$9,331,680)	(\$5,974,180)	(\$2,666,490)	(\$16,439,202)	(\$1,653,100)	(\$355,439)	(\$18,447,741)
	d. Carrying Costs on DTA/(DTL)	\$0	(\$8)	(\$4,359)	\$1,549,215	\$3,481,382	\$4,418,565	\$5,406,452	\$14,851,228	\$6,561,435	\$7,499,048	\$28,911,709
	e. Total Pre-Construction Amounts (Lines 2.a through 2.d)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$182,782,825	\$33,657,298	\$23,970,235	\$220,410,358
3	Construction Category											
	Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Base Eligible for a return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. O&M	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Carrying Costs on Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Carrying Costs on DTA/(DTL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4)	\$0	\$2,543,239	\$49,249,608	\$38,456,738	\$19,437,402	\$21,321,762	\$31,774,076	\$182,782,825	\$33,657,298	\$23,970,235	\$220,410,358
6	Original Projected Total Annual Amounts	\$0	\$2,543,239	\$73,042,554	\$116,885,727	\$91,627,859	\$31,310,395	\$38,642,378	\$352,052,153	\$34,813,272	\$23,970,235	\$410,835,860
7	Difference (Line 6 - Line 5)	\$0	\$0	(\$23,792,946)	(\$78,428,989)	(\$72,190,457)	(\$9,988,634)	(\$4,868,302)	(\$189,269,328)	(\$1,155,974)	\$0	(\$190,425,302)
8	Percent Difference [(7 - 6) x 100%]	N/A	N/A	-33%	-67%	-79%	-32%	-13%	-54%	-3%	N/A	N/A

9
10 (a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011 and Docket No. 130009-EI for 2012.
11 (b) Refer to Site Selection TOR's for further details.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Pre-Construction Capital Additions/Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule TOR-5 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the actual to date and projected annual expenditures by major tasks performed within Pre-Construction for the duration of the project.

All Pre-Construction Category costs also included in Site Selection costs or Construction Costs must be identified.

For the Period Ended 12/31/2014

Witness: Winnie Powers and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
		Actual 2007 (a)	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Total Actual	Actual/Estimated 2013	Projected 2014
1	Pre-Construction:									
2										
3	Generation:									
4	Licensing	\$2,017,181	\$31,085,381	\$30,271,812	\$23,181,548	\$19,339,344	\$22,569,507	\$128,464,573	\$25,526,715	\$13,410,866
5	Permitting	\$516,084	\$1,694,555	\$991,090	\$1,223,203	\$679,397	\$1,004,333	\$6,108,862	\$1,030,585	\$863,796
6	Engineering and Design	\$0	\$3,542,947	\$8,445,161	\$1,185,396	\$3,132,238	\$5,991,791	\$20,287,534	\$2,720,435	\$3,061,439
7	Long lead procurement advanced payments	\$0	\$10,880,960	\$0	\$0	\$0	\$0	\$10,860,960	\$0	\$0
8	Power Block Engineering and Procurement	\$0	\$31,789	\$23,862	\$0	\$0	\$0	\$55,451	\$0	\$0
9	Total Generation Costs	\$2,533,265	\$47,215,633	\$37,731,525	\$25,590,147	\$23,150,978	\$29,565,631	\$165,787,178	\$28,277,715	\$17,136,102
10	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247		0.98194011	0.98194011
11	Total Jurisdictional Generation Costs	\$2,522,692	\$47,049,854	\$37,589,045	\$25,287,720	\$22,877,377	\$29,034,114	\$164,370,801	\$28,748,963	\$16,826,626
12	Adjustments									
13	Non-Cash Accruals	\$587,128	\$6,678,052	(\$4,978,314)	\$931,345	\$1,204,389	\$0	\$4,422,600	\$0	\$0
14	Other Adjustments	(\$14,344)	(\$176,256)	(\$187,874)	(\$110,607)	(\$137,153)	\$0	(\$626,235)	\$0	\$0
15	Total Adjustments	\$572,783	\$6,501,796	(\$5,166,188)	\$820,738	\$1,067,236	\$0	\$3,796,365	\$0	\$0
16	Jurisdictional Factor	0.9958265	0.99648888	0.99648888	0.98818187	0.98818187	0.98818187		0.98194011	0.98194011
17	Total Jurisdictional Adjustments	\$570,393	\$6,478,968	(\$5,148,049)	\$811,038	\$1,054,623	\$0	\$3,766,973	\$0	\$0
18										
19	Total Jurisdictional Generation Costs Net of Adjustments	\$1,952,300	\$40,570,886	\$42,747,094	\$24,476,681	\$21,822,754	\$29,034,114	\$160,603,829	\$28,748,963	\$16,826,626
20										
21	Transmission:									
22	Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88698801	0.88698801	0.90431145		0.8947242	0.8947242
28	Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Adjustments									
30	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	Jurisdictional Factor	0.99412116	0.99412116	0.99412116	0.88698801	0.88698801	0.90431145		0.8947242	0.8947242
34	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35										
36	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37										
38	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$40,570,886	\$42,747,094	\$24,476,681	\$21,822,754	\$29,034,114	\$160,603,829	\$28,748,963	\$16,826,626
39										
40	Construction:									
41										
42	N/A- At this stage, construction has not commenced in the project.									
43										
44										
45	(a) As filed in Docket No. 090009-EI for 2007-2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011 and Docket No. 130009-EI for 2012.									

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Final True-up Filing: Pre-Construction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks performed within the Pre-Construction category for the year. List generation expenses separate from transmission in the same order appearing on Schedules TOR-4.

[25-6.0423 (5)(c)1.a.,F.A..C.]
 [25-6.0423 (2)(g),F.A..C.]
 [25-6.0423 (5)(a),F.A..C.]
 [25-6.0423 (8)(d),F.A..C.]

Witness: Steven D. Scroggs
 For the Period Ended 12/31/2014

Pre-Construction Major Task & Description for amounts on Schedule TOR-6	
Line No.	Description
1	<u>Pre-Construction period:</u>
2	Generation:
3	1 License Application
4	a. Preparation of NRC Combined License submittal.
5	b. Preparation of FDEP Site Certification Application.
6	c. Transmission facilities studies, stability analysis, FRCC studies.
7	d. Studies required as Conditions of Approval for local zoning.
8	2 Permitting
9	a. Communications outreach.
10	b. Legal and application fees.
11	3 Engineering and Design
12	a. Site specific civil, mechanical and structural requirements to support design.
13	b. Water supply design.
14	c. Construction logistical and support planning.
15	d. Long lead procurement advanced payments.
16	e. Power Block Engineering and Procurement.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Power Plant Milestones

Schedule TOR-7 (True-up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates.
 Provide revised milestones and reasons for each revision.

Witness: Steven D. Scroggs

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2014

DOCKET NO.: 130009-EI

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
1				
2				
3	Licensing/Permits/Authorizations/Legal	Initiate 2007	no change	N/A
4		Complete 2012	2014	Current expectation for COL issuance
5	Site/Site Preparation	Initiate 2010	2014	Construction will await license approvals
6		Complete 2012	2016	Initial date has changed
7	Related Facilities ¹	Initiate 2010	2014	Construction will await license approvals
8		Complete 2018/2020	2022/2023	Initial date has changed
9	Generation Plant	Initiate 2013/2015	2016	Construction will await license approvals
10		Complete 2018/2020	2022/2023	Initial date has changed
11	Transmission Facilities	Initiate 2010	2014	Construction will await license approvals
12		Complete 2020	2023	Initial date has changed
13				
14				

Estimated Cost Provided in the Petition for Need Determination (In Millions)			
Year	Case A	Case B	Case C
2006	\$4	\$4	\$4
2007	\$8	\$8	\$8
2008	\$113	\$113	\$113
2009	\$223	\$223	\$223
2010	\$373	\$373	\$373
2011	\$523	\$523	\$523
2012	\$1,293	\$1,183	\$1,506
2013	\$2,483	\$2,201	\$3,025
2014	\$4,023	\$3,521	\$4,993
2015	\$6,091	\$5,291	\$7,632
2016	\$8,522	\$7,373	\$10,736
2017	\$10,610	\$9,161	\$13,402
2018	\$12,705	\$10,956	\$16,077
2019	\$13,431	\$11,578	\$17,005
2020	\$14,020	\$12,082	\$17,757
2021			
2022			
2023			

Total Current Estimated in Service Costs ² (In Millions)		
	Low Range	High Range
	\$9	\$9
	\$56	\$56
	\$94	\$94
	\$119	\$119
	\$142	\$142
	\$172	\$172
	\$201	\$201
	\$227	\$227
	\$826	\$1,106
	\$1,800	\$2,536
	\$2,942	\$4,213
	\$4,594	\$6,637
	\$6,533	\$9,484
	\$8,512	\$12,388
	\$10,519	\$15,335
	\$12,224	\$17,837
	\$12,666	\$18,487

(1) Turkey Point Unit 6 targeted for 2022, Unit 7 targeted for 2023.

(2) Values from FPL's Turkey Point 6 & 7 2013 Feasibility Analysis includes Site Selection, Pre-Construction and Construction costs.

