

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 130001-EI

DATED: May 8, 2013

COMMISSION CLERK

13 MAY -8 AM 11:12

RECEIVED-FPSC

- claim of confidentiality
- notice of intent
- request for confidentiality
- filed by OPC

**DUKE ENERGY FLORIDA, INC.'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION
PROVIDED PURSUANT TO AUDIT NO. 13-016-2-1**

For DN 0255313, which is in locked storage. You must be authorized to view this DN.-CLK

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida

Administrative Code, Duke Energy Florida, Inc. ("DEF" or the "Company"), requests confidential classification for certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 13-016-2-1 ("the Audit"). In support of its request, DEF states as follows:

During the Audit, Staff was provided with various confidential audit work papers. By letter dated April 18, 2013, Staff indicated its intent to retain certain audit work papers. DEF requests confidential classification of portions of the Staff Auditors' final work papers.

These documents contain confidential contractual information, the disclosure of which would impair DEF's competitive business interests, as well as information pertaining to internal audit reports and controls. These documents meet the definition of proprietary confidential business information pursuant to section 366.093(3), Florida Statutes. The unredacted documents are being filed under seal with the Commission on a confidential basis to keep the competitive business information in those documents confidential.

- COM
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- ENG 1
- GCL 1
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BASIS FOR CONFIDENTIAL CLASSIFICATION

Section 366.093(1), Florida Statutes, provides that "any records received by the Commission which are shown and found by the Commission to be proprietary confidential

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business information shall be kept confidential and shall be exempt from [the Public Records Act].” § 366.093(1), Fla. Stat. Proprietary confidential business information means information that is (i) intended to be and is treated as private, confidential information by the Company, (ii) because disclosure of the information would cause harm, (iii) either to the Company’s customers or the Company’s business operation, and (iv) the information has not been voluntarily disclosed to the public. § 366.093(3), Fla. Stat. Specifically, “information concerning bids or other contractual data, the disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms” is defined as proprietary confidential business information. § 366.093(3)(d), Fla. Stat. Additionally, section 366.093(3)(e) defines “information relating to competitive interests, the disclosure of which would impair the competitive business of the provider of the information,” as proprietary confidential business information, and section 366.093(3)(b) provides that “[i]nternal auditing controls and reports of internal auditors” is proprietary confidential business information.

The Auditors’ workpapers contain and include sensitive business information, including pricing agreements, the disclosure of which would harm DEF’s competitive business interests. DEF negotiates each of its contracts to obtain the most competitive terms available to benefit DEF and its customers. *See* Affidavit of McCallister, ¶ 5. In order to successfully obtain such contracts, however, DEF must be able to assure the other parties to the contracts that the sensitive business information contained therein, such as pricing terms, will remain confidential. DEF has kept confidential and has not publicly disclosed the proprietary contract terms and provisions at issue here. Absent such measures, DEF would run the risk that sensitive business information regarding what it is willing to pay for certain goods and services, as well as what the Company is willing to accept as payment for certain goods and/or services, would be made to available to the public and, as a result, other potential suppliers, vendors, and/or purchasers of

such services could change their position in future negotiations with DEF. Without DEF's measures to maintain the confidentiality of sensitive terms in these contracts, the Company's efforts to obtain competitive contracts would be undermined. *See id.* Accordingly, this information should be afforded confidential treatment by the Commission. *See* § 366.093(3)(d), Fla. Stat.

Upon receipt of this confidential information, strict procedures are established and followed to maintain the confidentiality of the information provided, including restricting access to only those persons who need the information to assist the Company. *See* Affidavit of McCallister, ¶ 7. At no time since receiving the information in question has the Company publicly disclosed that information. *See id.* The Company has treated and continues to treat the information at issue as confidential. *See id.*

CONCLUSION

The confidential contractual, competitively sensitive, and internal audit information at issue in this request fits the statutory definition of proprietary confidential business information under Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, and should be afforded confidential classification. In support of this motion, DEF has enclosed the following:

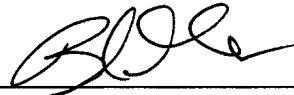
(1) A separate, sealed envelope containing one copy of the confidential Appendix A to DEF's Request for Confidential Classification for which DEF has requested confidential classification with the appropriate section, pages, or lines containing the confidential information highlighted. **This information should be accorded confidential treatment pending a decision on DEF's request by the Florida Public Service Commission;**

(2) Two copies of the documents with the information for which DEF has requested confidential classification redacted by section, page or lines, where appropriate, as Appendix B; and,

(3) A justification matrix supporting DEF's Request for Confidential Classification of the highlighted information contained in confidential Appendix A, as Appendix C.

WHEREFORE, DEF respectfully requests that the redacted portions of the Staff Auditors' workpapers for *Audit Control No. 13-016-2-1* be granted confidential classification and treated accordingly.

Respectfully submitted,



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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification has been filed by electronic mail and that a true copy thereof has been furnished to the following by electronic mail this 8th day of May, 2013:


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4/13

(A) DATE	(B) MEETING/CONSENT	(C) MEMBERS PRESENT	(D) PURPOSE	(E) OTHER
1/1/2011		7 of 7		
2/28/2011		4 of 7		
3/14/2011		7 of 7		
6/20/2011		7 of 7		
9/12/2011		7 of 7		
10/31/2011		7 of 7		
1/1/2012		7 of 7		
2/28/2012				
	(A)			
7/3/2012		5 of 5		
7/20/2012		5 of 5		
10/16/2012		5 of 5		
11/7/2012		5 of 5		
11/8/2012		5 of 5		
		2 of 2 (Bond indenture commi		
12/1/2012		5 of 5		
12/17/2012		5 of 5		
1/16/2013		5 of 5		
1/17/2013		5 of 5		
1/17/2013		5 of 5		
1/30/2013		5 of 5		

PEF

- COM
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- APA
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- IDM
- TEL
- CLK

Reviewed & Return on 4/9/13

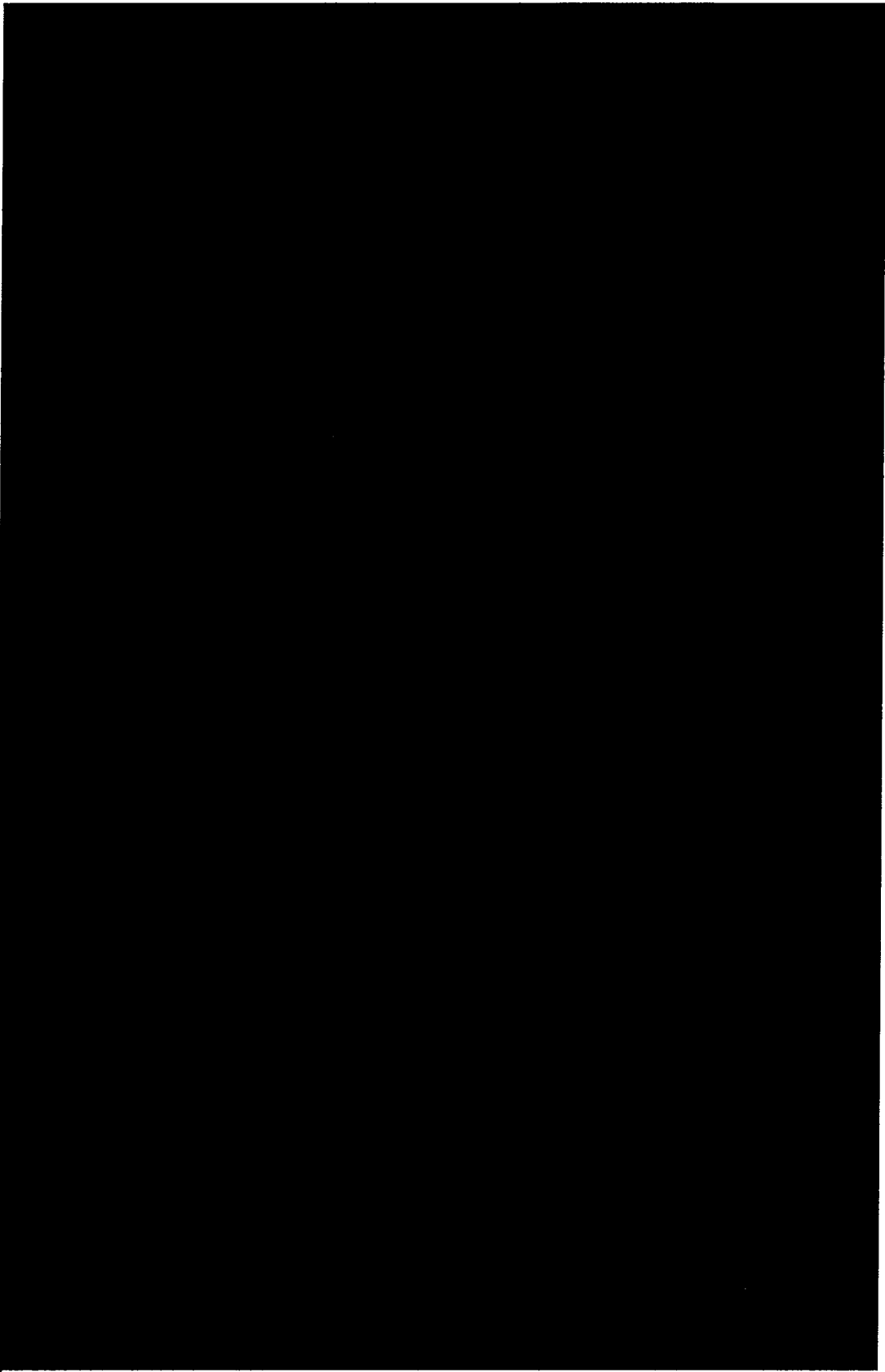
(A) Number of officers reduced from 7 to 5 after merger

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 Columns B&D

Source: FAC-17-12

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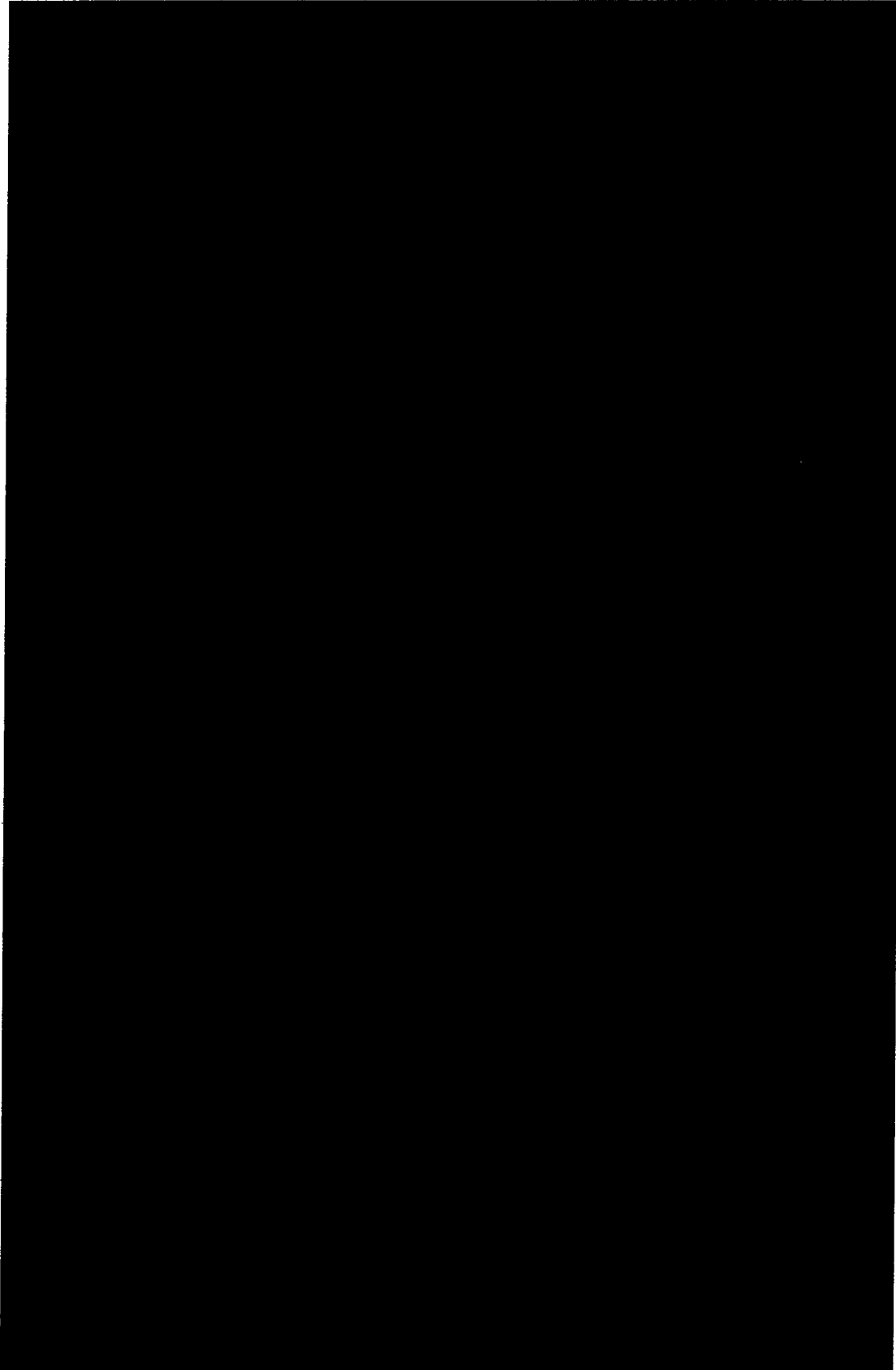
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Source: FAC-04-12 & as returned

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Source: PAE-04-12 & as referenced

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

4/30/12

2/13/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/1/2012	PEFX2A0108F			Coal Fuel						
3/1/2012	PEFX2A0121F			Coal Fuel						
3/1/2012	PEFX6A0208F			Coal Other						
3/1/2012	PEFX6A0208F			Coal Other						
3/1/2012	PEFX5A0214F			Coal Other						
3/1/2012	PEFX5A0214F			Coal Fuel						
3/1/2012	PEFX6A0224F			Coal Other						
3/1/2012	PEFX6A0224F			Coal Other						
3/1/2012	PEFX6A0224F			Coal Fuel						
3/1/2012	PEFX6A0224F			Coal Fuel						
3/1/2012	PEFX6A0224F			Coal Other						
3/1/2012	PEFX6A0224F			Coal Transport - Rail						
3/1/2012	PEFX5A0223F			Coal Other						
3/1/2012	PEFX5A0223F			Coal Fuel						
3/1/2012	PEFX4A0227F			Coal Other						
3/1/2012	PEFX4A0227F			Coal Other						
3/1/2012	PEFX4A0227F			Coal Fuel						
3/1/2012 Total										
3/5/2012	PEFX4A0227F			Coal Other						
3/5/2012	PEFX4A0227F			Coal Other						
3/5/2012	PEFX4A0227F			Coal Other						
3/5/2012	PEFX4A0227F			Coal Fuel						
3/5/2012	PEFX4A0227F			Coal Transport - Rail						
3/5/2012	PEFX5A0305F			Coal Fuel						
3/5/2012	PEFX5A0305F			Coal Transport - Rail						
3/5/2012	PEFX5A0305F			Coal Other						
3/5/2012 Total										
3/6/2012	PEFX6A0308F			Coal Transport - Rail						
3/6/2012	PEFX6A0308F			Coal Fuel						
3/6/2012	PEFX6A0308F			Coal Other						
3/6/2012 Total										
3/6/2012	PEFX5A0305F			Coal Other						
3/6/2012	PEFX5A0305F			Coal Other						
3/6/2012	PEFX5A0305F			Coal Fuel						
3/6/2012	PEFX5A0305F			Coal Transport - Rail						
3/6/2012	PEFX4A0309F			Coal Fuel						
3/6/2012	PEFX4A0309F			Coal Transport - Rail						
3/6/2012	PEFX4A0309F			Coal Other						
3/6/2012 Total										
3/12/2012	PEFX6A0308F			Coal Other						
3/12/2012	PEFX6A0308F			Coal Transport - Rail						
3/12/2012	PEFX6A0308F			Coal Fuel						
3/12/2012 Total										
3/14/2012	PEFX6A0314F			Coal Fuel						
3/14/2012	PEFX5A0314F			Coal Transport - Rail						
3/14/2012	PEFX5A0314F			Coal Other						
3/14/2012 Total										
3/18/2012	PEFX4A0309F			Coal Fuel						

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\$82.50 / 109
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\$35.9

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\$77.01 / 109

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\$34.52

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Progress Energy Florida
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12-Month Period Ending December 31, 2012



Source: FAC-04-12

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Progress Energy Florida, Inc.
 FAC - March 2012 Coal Activity

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4/23/12
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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/18/2012	PEFX4A0309F14			Coal Other						
3/18/2012	PEFX4A0309F14			Coal Transport - Rail						
3/18/2012 Total										
3/20/2012	PEFX8A0320F13			Coal Fuel						
3/20/2012	PEFX8A0320F13			Coal Transport - Rail						
3/20/2012	PEFX8A0320F13			Coal Other						
3/20/2012 Total										
3/21/2012	PEFX5A0314F14			Coal Fuel						
3/21/2012	PEFX5A0314F14			Coal Other						
3/21/2012	PEFX5A0314F14			Coal Transport - Rail						
3/21/2012	PEFX4A0321F13			Coal Fuel						
3/21/2012	PEFX4A0321F13			Coal Transport - Rail						
3/21/2012	PEFX4A0321F13			Coal Other						
3/21/2012 Total										
3/29/2012	PEFX5A0329F13			Coal Transport - Rail						
3/29/2012	PEFX5A0329F13			Coal Fuel						
3/29/2012 Total										
3/31/2012	PEFX5A0305F13			Coal Fuel						
3/31/2012	PEFX8A0308F13			Coal Fuel						
3/31/2012	PEFX4A0309F14			Coal Fuel						
3/31/2012	PEFX5A0314F14			Coal Fuel						
3/31/2012	PEFX8A0320F13			Coal Fuel						
3/31/2012	PEFX4A0321F13			Coal Fuel						
3/31/2012	PEFX5A0329F13			Coal Fuel						
3/31/2012 Total										
Crystal River 1&2 A COAL Total										

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

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3/1/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/1/2012	EMID0203-1850			Coal Other						
3/1/2012	EMID0203-1850			Coal Other						
3/1/2012	LHD0205			Coal Other						
3/1/2012	LHD0205			Coal Other						
3/1/2012	EMID0209-2400			Coal Other						
3/1/2012	DOTD0207			Coal Other						
3/1/2012	DOTD0207			Coal Other						
3/1/2012	DOTD0207			Coal Transport - Gulf Termir						
3/1/2012	MBD0211			Coal Transport - Gulf Barge						
3/1/2012	MBD0211			Coal Other						
3/1/2012	MBD0211			Coal Other						
3/1/2012	MBD0211			Coal Transport - Gulf Barge						
3/1/2012	EMID0216-1850			Coal Other						
3/1/2012	EMID0216-1850			Coal Transport - Gulf Barge						
3/1/2012	LHD0218			Coal Transport - Gulf Barge						
3/1/2012	LHD0218			Coal Other						
3/1/2012	LHD0218			Coal Other						
3/1/2012	LHD0218			Coal Other						
3/1/2012	LHD0218			Coal Transport - Gulf Barge						
3/1/2012	EMID0229-1850			UNA						
3/1/2012	EMID0229-1850			Coal Fuel						
3/1/2012	EMID0229-1850			Coal Other						
3/1/2012	EMID0229-1850			Coal Transport - Gulf Termir						
3/1/2012	EMID0229-1850			Coal Transport - River Barge						
3/1/2012	EMID0229-1850			Coal Transport - Gulf Barge						
3/1/2012	EMID0229-1850			Coal Other						
3/1/2012	EMID0229-1850			Coal Other						
3/1/2012	EMID0229-2400			UNA						
3/1/2012	EMID0229-2400			Coal Fuel						
3/1/2012	EMID0229-2400			Coal Other						
3/1/2012	EMID0229-2400			Coal Transport - Gulf Termir						
3/1/2012	EMID0229-2400			Coal Transport - River Barge						
3/1/2012	EMID0229-2400			Coal Transport - Gulf Barge						
3/1/2012	MBD0228			UNA						
3/1/2012	MBD0228			Coal Fuel						
3/1/2012	MBD0228			Coal Other						
3/1/2012	MBD0228			Coal Transport - Gulf Termir						
3/1/2012	MBD0228			Coal Transport - River Barge						
3/1/2012	MBD0228			Coal Transport - Gulf Barge						
3/1/2012	MBD0228			Coal Transport - Gulf Termir						
3/1/2012	MBD0228			Coal Transport - Gulf Barge						
3/1/2012	MBD0228			Coal Other						
3/1/2012	MBD0228			Coal Other						
3/1/2012	DOTD0219			UNA						
3/1/2012	DOTD0219			Coal Fuel						
3/1/2012	DOTD0219			Coal Other						
3/1/2012	DOTD0219			Coal Transport - Gulf Barge						
3/1/2012	DOTD0219			Coal Transport - River Barge						
3/1/2012	DOTD0219			Coal Transport - Gulf Barge						

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

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3/29

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/1/2012	DOTD0219			Coal Transport - Gulf Termr						
3/1/2012	DOTD0219			Coal Other						
3/1/2012	DOTD0219			Coal Other						
3/1/2012 Total										
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Transport - Gulf Barge						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Transport - Gulf Termr						
3/4/2012	DOTD0219			Coal Fuel						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	DOTD0219			Coal Transport - Gulf Barge						
3/4/2012	DOTD0219			Coal Transport - River Barge						
3/4/2012	DOTD0219			Coal Other						
3/4/2012	LHD0304			Coal Fuel						
3/4/2012	LHD0304			Coal Other						
3/4/2012	LHD0304			Coal Transport - Gulf Termr						
3/4/2012	LHD0304			Coal Transport - River Barge						
3/4/2012	LHD0304			Coal Transport - Gulf Barge						
3/4/2012	LHD0304			Coal Other						
3/4/2012 Total										
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Transport - Gulf Barge						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Fuel						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012	EMID0229-1850			Coal Transport - Gulf Termr						
3/5/2012	EMID0229-1850			Coal Transport - River Barge						
3/5/2012	EMID0229-1850			Coal Other						
3/5/2012 Total										
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Transport - Gulf Barge						
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Transport - Gulf Barge						
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Fuel						
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Transport - Gulf Termr						
3/7/2012	EMID0228-2400			Coal Transport - River Barge						
3/7/2012	EMID0228-2400			Coal Other						
3/7/2012	EMID0228-2400			Coal Transport - Gulf Barge						

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

PEFC

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/7/2012	Total									
3/8/2012	EMID0308-1850			UNA						
3/8/2012	EMID0308-1850			Coal Fuel						
3/8/2012	EMID0308-1850			Coal Other						
3/8/2012	EMID0308-1850			Coal Transport - Gulf Barge						
3/8/2012	EMID0308-1850			Coal Transport - Gulf Termir						
3/8/2012	EMID0308-1850			Coal Transport - River Barge						
3/8/2012	EMID0308-1850			Coal Transport - Gulf Barge						
3/8/2012	EMID0308-1850			Coal Transport - Gulf Termir						
3/8/2012	EMID0308-1850			Coal Other						
3/8/2012	Total									
3/9/2012	MBD0228			Coal Transport - Gulf Barge						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Transport - Gulf Barge						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Transport - Gulf Termir						
3/9/2012	MBD0228			Coal Fuel						
3/9/2012	MBD0228			Coal Other						
3/9/2012	MBD0228			Coal Transport - Gulf Termir						
3/9/2012	MBD0228			Coal Transport - River Barge						
3/9/2012	MBD0228			Coal Other						
3/9/2012	DOTD0309			Coal Fuel						
3/9/2012	DOTD0309			Coal Other						
3/9/2012	DOTD0309			Coal Transport - Gulf Termir						
3/9/2012	DOTD0309			Coal Transport - River Barge						
3/9/2012	DOTD0309			Coal Transport - Gulf Barge						
3/9/2012	DOTD0309			Coal Other						
3/9/2012	Total									
3/10/2012	LHD0304			Coal Other						
3/10/2012	LHD0304			Coal Transport - Gulf Barge						
3/10/2012	LHD0304			Coal Other						
3/10/2012	LHD0304			Coal Other						
3/10/2012	LHD0304			Coal Other						
3/10/2012	LHD0304			Coal Fuel						
3/10/2012	LHD0304			Coal Other						
3/10/2012	LHD0304			Coal Transport - Gulf Termir						
3/10/2012	LHD0304			Coal Transport - River Barge						
3/10/2012	LHD0304			Coal Other						
3/10/2012	Total									
3/11/2012	EMID0311-2400			Coal Fuel						
3/11/2012	EMID0311-2400			Coal Other						
3/11/2012	EMID0311-2400			Coal Transport - Gulf Termir						
3/11/2012	EMID0311-2400			Coal Transport - River Barge						
3/11/2012	EMID0311-2400			Coal Transport - Gulf Barge						
3/11/2012	MBD0311			Coal Fuel						

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012



Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

4/2/12
11/3/12

3/13/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/11/2012	MBD0311			Coal Other						
3/11/2012	MBD0311			Coal Transport - Gulf Termir						
3/11/2012	MBD0311			Coal Transport - River Barge						
3/11/2012	MBD0311			Coal Transport - Gulf Barge						
3/11/2012	MBD0311			Coal Other						
3/11/2012 Total										
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Barge						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Termir						
3/12/2012	EMID0308-1850			Coal Fuel						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Barge						
3/12/2012	EMID0308-1850			Coal Transport - Gulf Termir						
3/12/2012	EMID0308-1850			Coal Transport - River Barge						
3/12/2012	EMID0308-1850			Coal Other						
3/12/2012 Total										
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Transport - Gulf Barge						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Fuel						
3/13/2012	DOTD0309			Coal Other						
3/13/2012	DOTD0309			Coal Transport - Gulf Termir						
3/13/2012	DOTD0309			Coal Transport - River Barge						
3/13/2012	DOTD0309			Coal Other						
3/13/2012 Total										
3/14/2012	LHD0314			UNA						
3/14/2012	LHD0314			Coal Fuel						
3/14/2012	LHD0314			Coal Other						
3/14/2012	LHD0314			Coal Transport - Gulf Termir						
3/14/2012	LHD0314			Coal Transport - River Barge						
3/14/2012	LHD0314			Coal Transport - Gulf Barge						
3/14/2012	LHD0314			Coal Other						
3/14/2012 Total										
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Fuel						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Termir						
3/15/2012	EMID0311-2400			Coal Transport - River Barge						
3/15/2012	EMID0311-2400			Coal Other						
3/15/2012	EMID0311-2400			Coal Transport - Gulf Barge						

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012



Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

181-5
2314

3/13

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/15/2012	EMID0315-1850			UNA						
3/15/2012	EMID0315-1850			Coal Fuel						
3/15/2012	EMID0315-1850			Coal Other						
3/15/2012	EMID0315-1850			Coal Transport - Gulf Termir						
3/15/2012	EMID0315-1850			Coal Transport - River Barge						
3/15/2012	EMID0315-1850			Coal Transport - Gulf Barge						
3/15/2012	EMID0315-1850			Coal Other						
3/15/2012	Total									
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Transport - Gulf Barge						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Fuel						
3/16/2012	MBD0311			Coal Other						
3/16/2012	MBD0311			Coal Transport - Gulf Termir						
3/16/2012	MBD0311			Coal Transport - River Barge						
3/16/2012	MBD0311			Coal Other						
3/16/2012	Total									
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Transport - Gulf Barge						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Fuel						
3/17/2012	LHD0314			Coal Other						
3/17/2012	LHD0314			Coal Transport - Gulf Termir						
3/17/2012	LHD0314			Coal Transport - River Barge						
3/17/2012	LHD0314			Coal Other						
3/17/2012	DOTD0317			Coal Fuel						
3/17/2012	DOTD0317			Coal Other						
3/17/2012	DOTD0317			Coal Transport - Gulf Termir						
3/17/2012	DOTD0317			Coal Transport - River Barge						
3/17/2012	DOTD0317			Coal Transport - Gulf Barge						
3/17/2012	DOTD0317			Coal Other						
3/17/2012	Total									
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-1850			Coal Transport - Gulf Barge						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-1850			Coal Fuel						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0315-1850			Coal Transport - Gulf Termir						
3/18/2012	EMID0315-1850			Coal Transport - River Barge						
3/18/2012	EMID0315-1850			Coal Other						
3/18/2012	EMID0318-2400			Coal Fuel						
3/18/2012	EMID0318-2400			Coal Other						
3/18/2012	EMID0318-2400			Coal Transport - Gulf Termir						

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PEC

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

43-3/9
3/11/8

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/18/2012	EMID0318-2400			Coal Transport - River Barge						
3/18/2012	EMID0318-2400			Coal Transport - Gulf Barge						
3/18/2012	EMID0318-2400			Coal Transport - Gulf Termir						
3/18/2012	EMID0318-2400			Coal Other						
3/18/2012 Total										
3/19/2012	MBD0319			UNA						
3/19/2012	MBD0319			Coal Fuel						
3/19/2012	MBD0319			Coal Other						
3/19/2012	MBD0319			Coal Transport - Gulf Termir						
3/19/2012	MBD0319			Coal Transport - River Barge						
3/19/2012	MBD0319			Coal Transport - Gulf Barge						
3/19/2012	MBD0319			Coal Transport - Gulf Termir						
3/19/2012	MBD0319			Coal Other						
3/19/2012	MBD0319			Coal Transport - Gulf Termir						
3/19/2012 Total										
3/20/2012	DOTD0317			Coal Other						
3/20/2012	DOTD0317			Coal Transport - Gulf Barge						
3/20/2012	DOTD0317			Coal Other						
3/20/2012	DOTD0317			Coal Other						
3/20/2012	DOTD0317			Coal Other						
3/20/2012	DOTD0317			Coal Fuel						
3/20/2012	DOTD0317			Coal Other						
3/20/2012	DOTD0317			Coal Transport - Gulf Termir						
3/20/2012	DOTD0317			Coal Transport - River Barge						
3/20/2012	DOTD0317			Coal Other						
3/20/2012 Total										
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012	EMID0318-2400			Coal Transport - Gulf Barge						
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012	EMID0318-2400			Coal Transport - Gulf Termir						
3/22/2012	EMID0318-2400			Coal Fuel						
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012	EMID0318-2400			Coal Transport - Gulf Termir						
3/22/2012	EMID0318-2400			Coal Transport - River Barge						
3/22/2012	EMID0318-2400			Coal Other						
3/22/2012 Total										
3/23/2012	MBD0319			Coal Transport - Gulf Barge						
3/23/2012	MBD0319			Coal Other						
3/23/2012	MBD0319			Coal Other						
3/23/2012	MBD0319			Coal Other						
3/23/2012	MBD0319			Coal Other						
3/23/2012	MBD0319			Coal Transport - Gulf Termir						
3/23/2012	MBD0319			Coal Fuel						
3/23/2012	MBD0319			Coal Other						
3/23/2012	MBD0319			Coal Transport - Gulf Termir						

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

3/13/12

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/23/2012	MBD0319			Coal Transport - River Barge						
3/23/2012	MBD0319			Coal Other						
3/23/2012 Total										
3/24/2012	EMID0324-2400			UNA						
3/24/2012	EMID0324-2400			Coal Fuel						
3/24/2012	EMID0324-2400			Coal Other						
3/24/2012	EMID0324-2400			Coal Transport - Gulf Termir						
3/24/2012	EMID0324-2400			Coal Transport - River Barge						
3/24/2012	EMID0324-2400			Coal Transport - Gulf Barge						
3/24/2012 Total										
3/25/2012	LHD0325			Coal Fuel						
3/25/2012	LHD0325			Coal Other						
3/25/2012	LHD0325			Coal Transport - Gulf Termir						
3/25/2012	LHD0325			Coal Transport - River Barge						
3/25/2012	LHD0325			Coal Transport - Gulf Barge						
3/25/2012	DOTD0325			Coal Fuel						
3/25/2012	DOTD0325			Coal Other						
3/25/2012	DOTD0325			Coal Transport - Gulf Termir						
3/25/2012	DOTD0325			Coal Transport - River Barge						
3/25/2012	DOTD0325			Coal Transport - Gulf Barge						
3/25/2012 Total										
3/26/2012	MBD0326			Coal Fuel						
3/26/2012	MBD0326			Coal Other						
3/26/2012	MBD0326			Coal Transport - Gulf Termir						
3/26/2012	MBD0326			Coal Transport - River Barge						
3/26/2012	MBD0326			Coal Transport - Gulf Barge						
3/26/2012 Total										
3/27/2012	EMID0327-1850			Coal Fuel						
3/27/2012	EMID0327-1850			Coal Other						
3/27/2012	EMID0327-1850			Coal Transport - Gulf Termir						
3/27/2012	EMID0327-1850			Coal Transport - River Barge						
3/27/2012	EMID0327-1850			Coal Transport - Gulf Barge						
3/27/2012	EMID0327-1850			Coal Transport - Gulf Termir						
3/27/2012 Total										
3/28/2012	LHD0325			Coal Transport - Gulf Barge						
3/28/2012	LHD0325			Coal Other						
3/28/2012	LHD0325			Coal Other						
3/28/2012	LHD0325			Coal Other						
3/28/2012	LHD0325			Coal Fuel						
3/28/2012	LHD0325			Coal Other						
3/28/2012	LHD0325			Coal Transport - Gulf Termir						
3/28/2012	LHD0325			Coal Transport - River Barge						
3/28/2012	LHD0325			Coal Other						
3/28/2012 Total										
3/29/2012	DOTD0325			Coal Transport - Gulf Barge						
3/29/2012	DOTD0325			Coal Other						
3/29/2012	DOTD0325			Coal Other						
3/29/2012	DOTD0325			Coal Other						
3/29/2012	DOTD0325			Coal Fuel						

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PBC

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - March 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
3/29/2012	DOTD0325			Coal Other						
3/29/2012	DOTD0325			Coal Transport - Gulf Termir						
3/29/2012	DOTD0325			Coal Transport - River Barge						
3/29/2012	DOTD0325			Coal Other						
3/29/2012 Total										
3/31/2012	MBD0328			Coal Transport - Gulf Barge						
3/31/2012	MBD0328			Coal Other						
3/31/2012	MBD0328			Coal Other						
3/31/2012	MBD0328			Coal Other						
3/31/2012	MBD0328			Coal Fuel						
3/31/2012	MBD0328			Coal Other						
3/31/2012	MBD0328			Coal Transport - Gulf Termir						
3/31/2012	MBD0328			Coal Transport - River Barge						
3/31/2012	MBD0328			Coal Other						
3/31/2012	LHD0331			UNA						
3/31/2012	LHD0331			Coal Fuel						
3/31/2012	LHD0331			Coal Other						
3/31/2012	LHD0331			Coal Transport - Gulf Termir						
3/31/2012	LHD0331			Coal Transport - River Barge						
3/31/2012	LHD0331			Coal Transport - Gulf Barge						
3/31/2012	LHD0331			Coal Transport - Gulf Termir						
3/31/2012 Total										
Crystal River 4&5 D COAL Total										
Grand Total										

CONFIDENTIAL

423/13

(A) 351 469
351 469 Rec to
423 tonnage
for March
64-3/1 p5

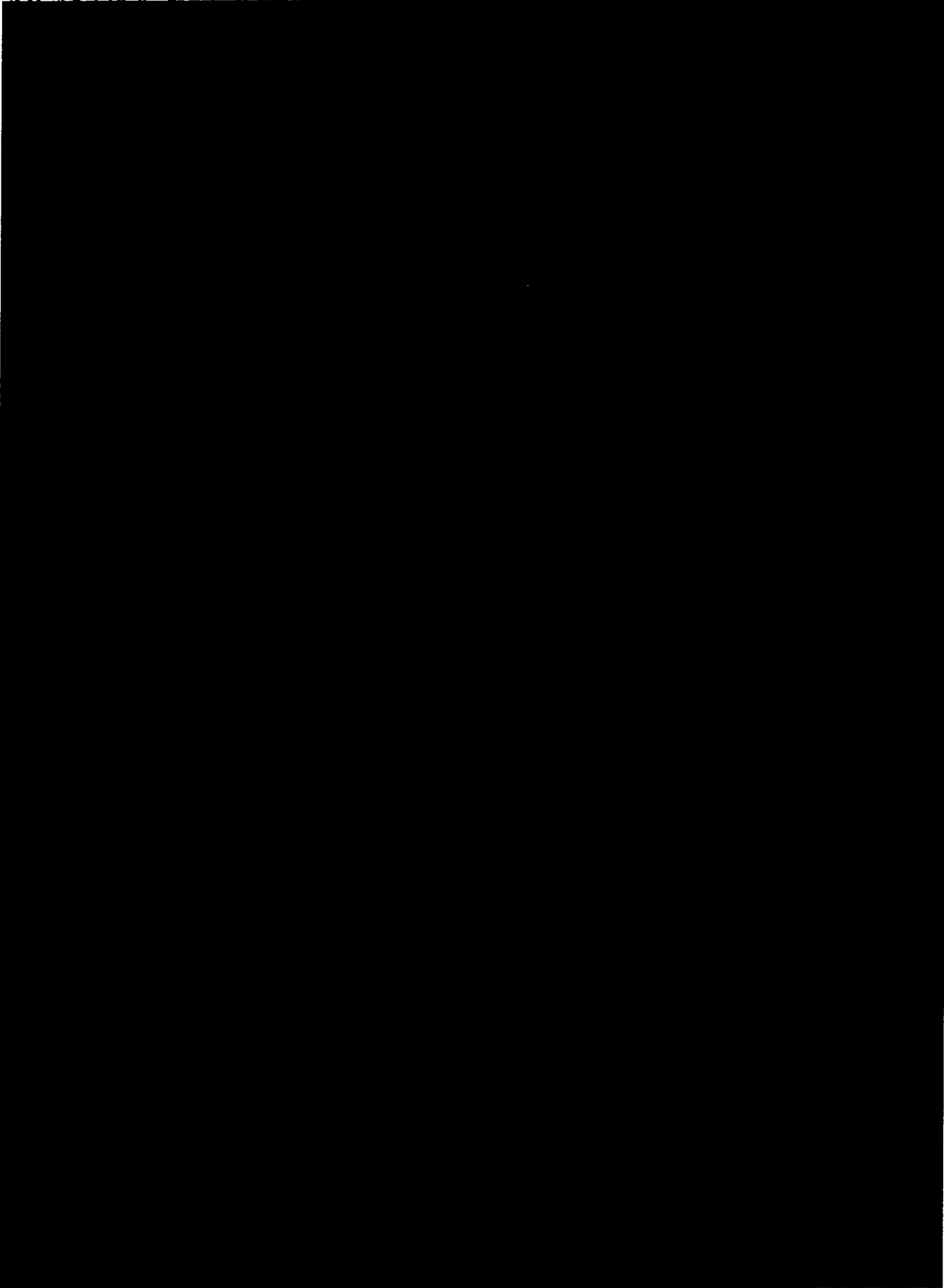
REC

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - AP# 13-016-2-1
12-Month Period Ending December 31, 2012

Source: FAC-04-12

3/13/12

3/13/09



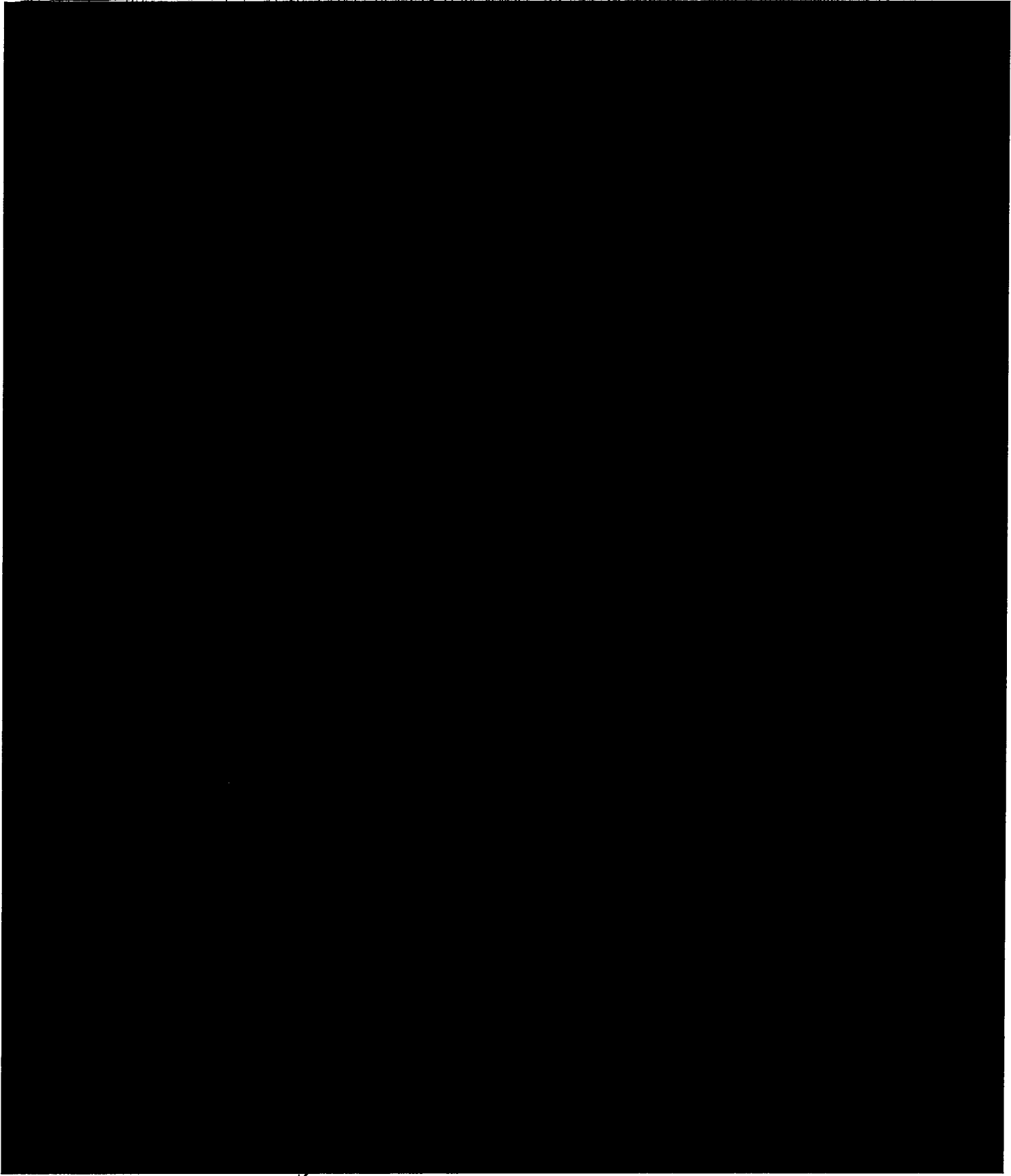
REDACTED

43-3
3-291

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

REDACTED

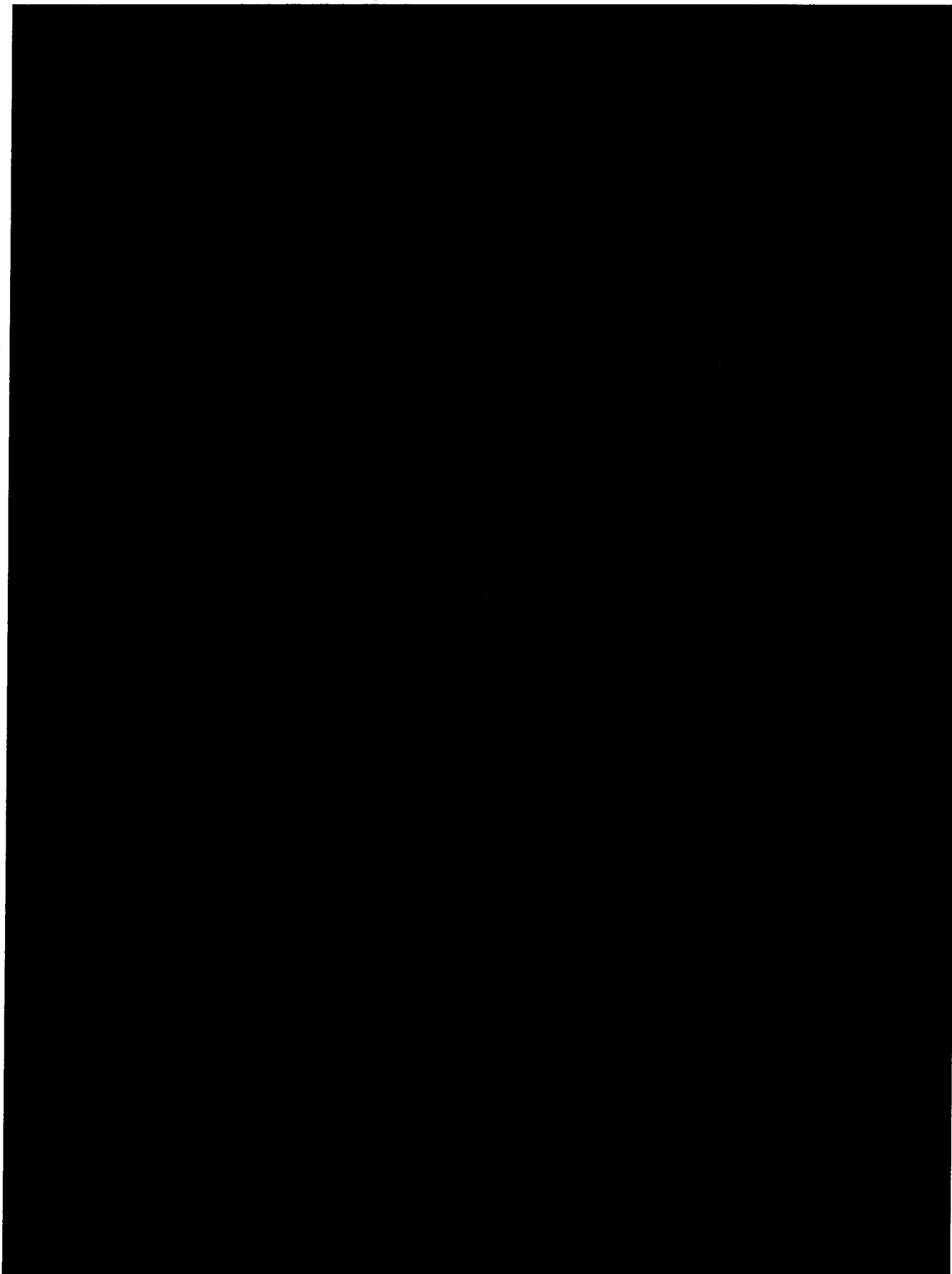
3/13/12



Source: FAC-18-12

4/3/13
3-29-12

3/13/09



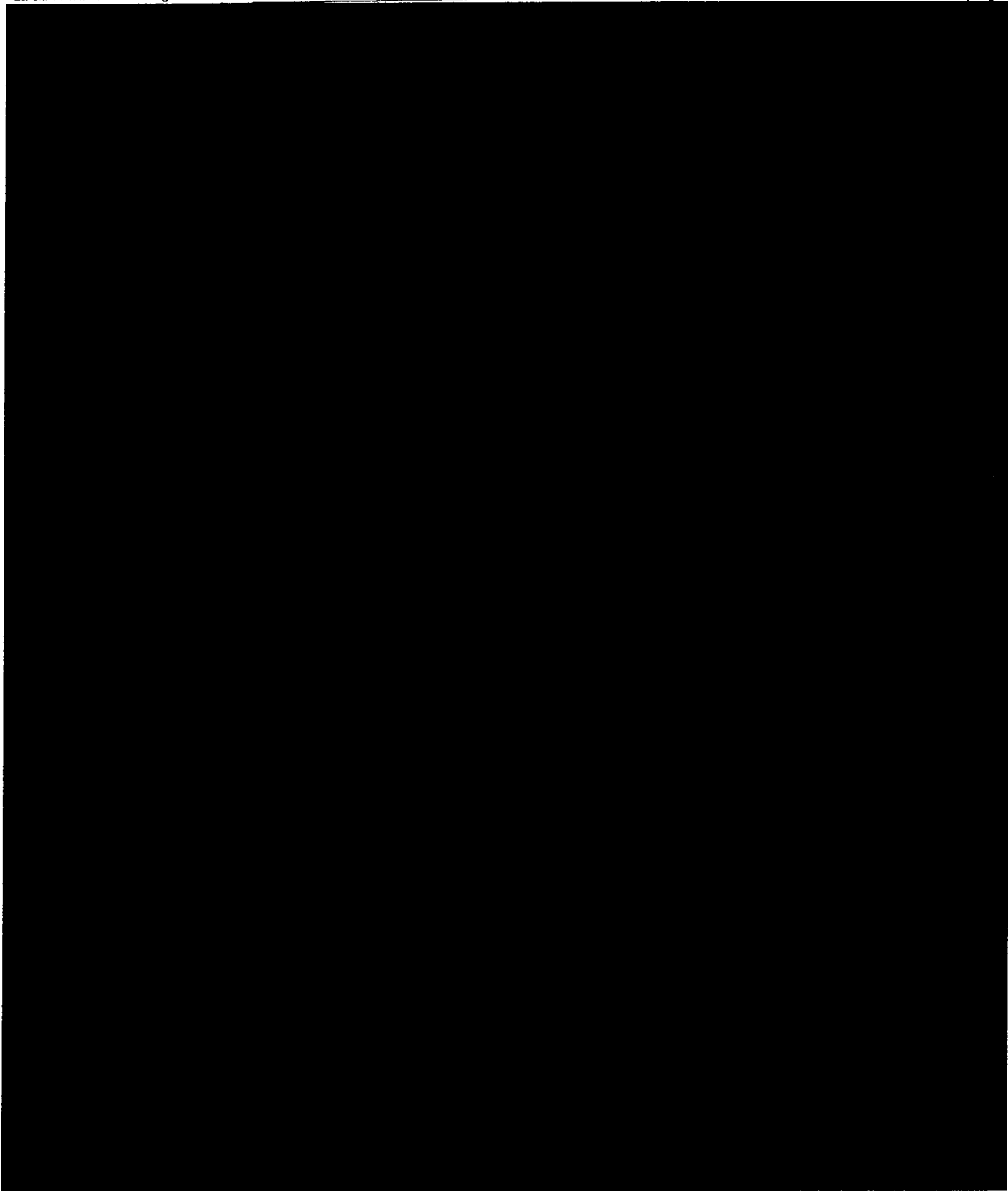
REDACTED

1 p 8

43-3
3-29-3

REDACTED

7/13/12



FD

43-3/3-1A

43-3/3-2A

3/13/11

REDACTED

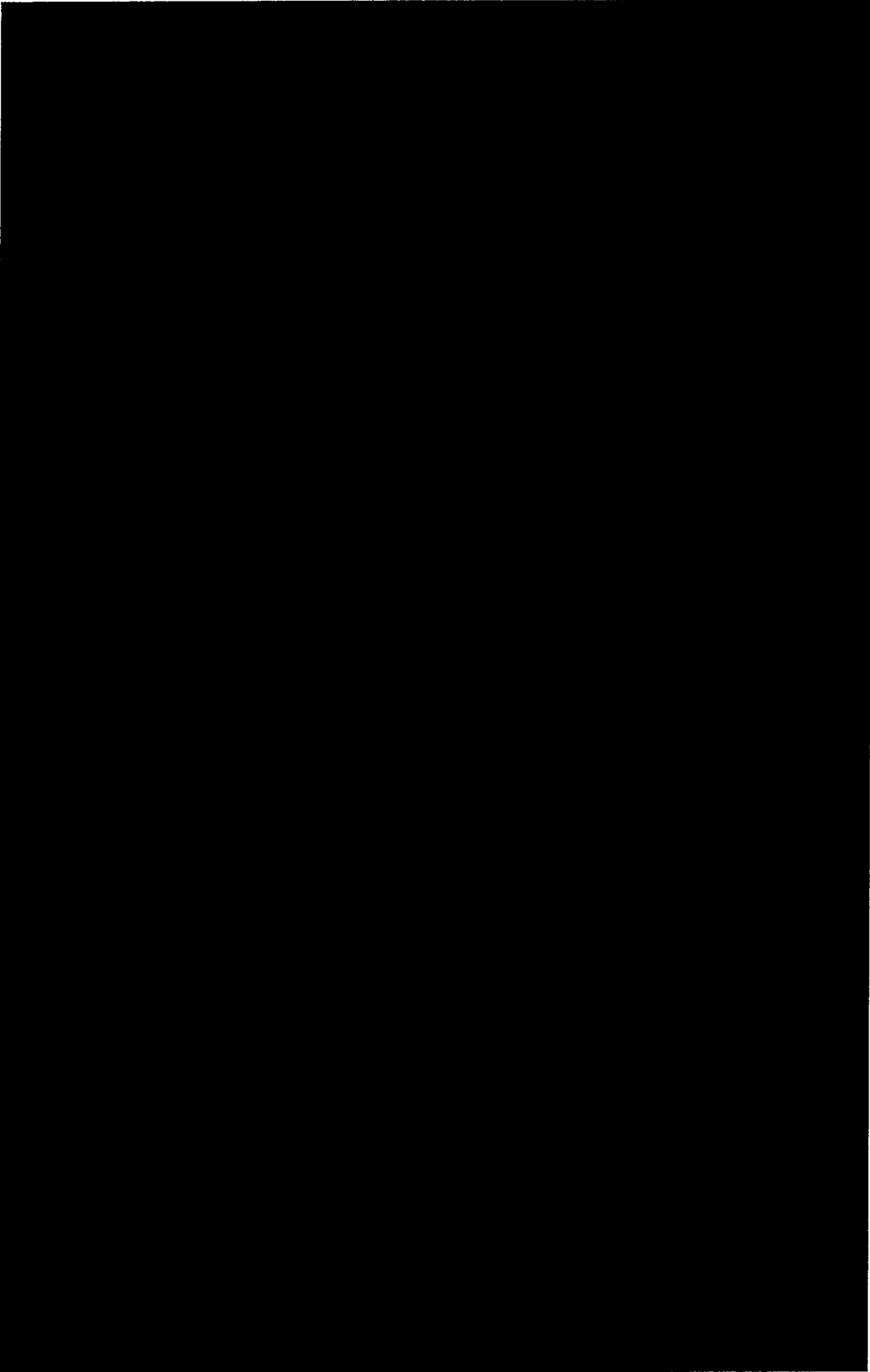
CONFIDENTIAL



Source:

43-3
3/29/11

3/28



Diff. Fee to Fuel
Cost
P/C

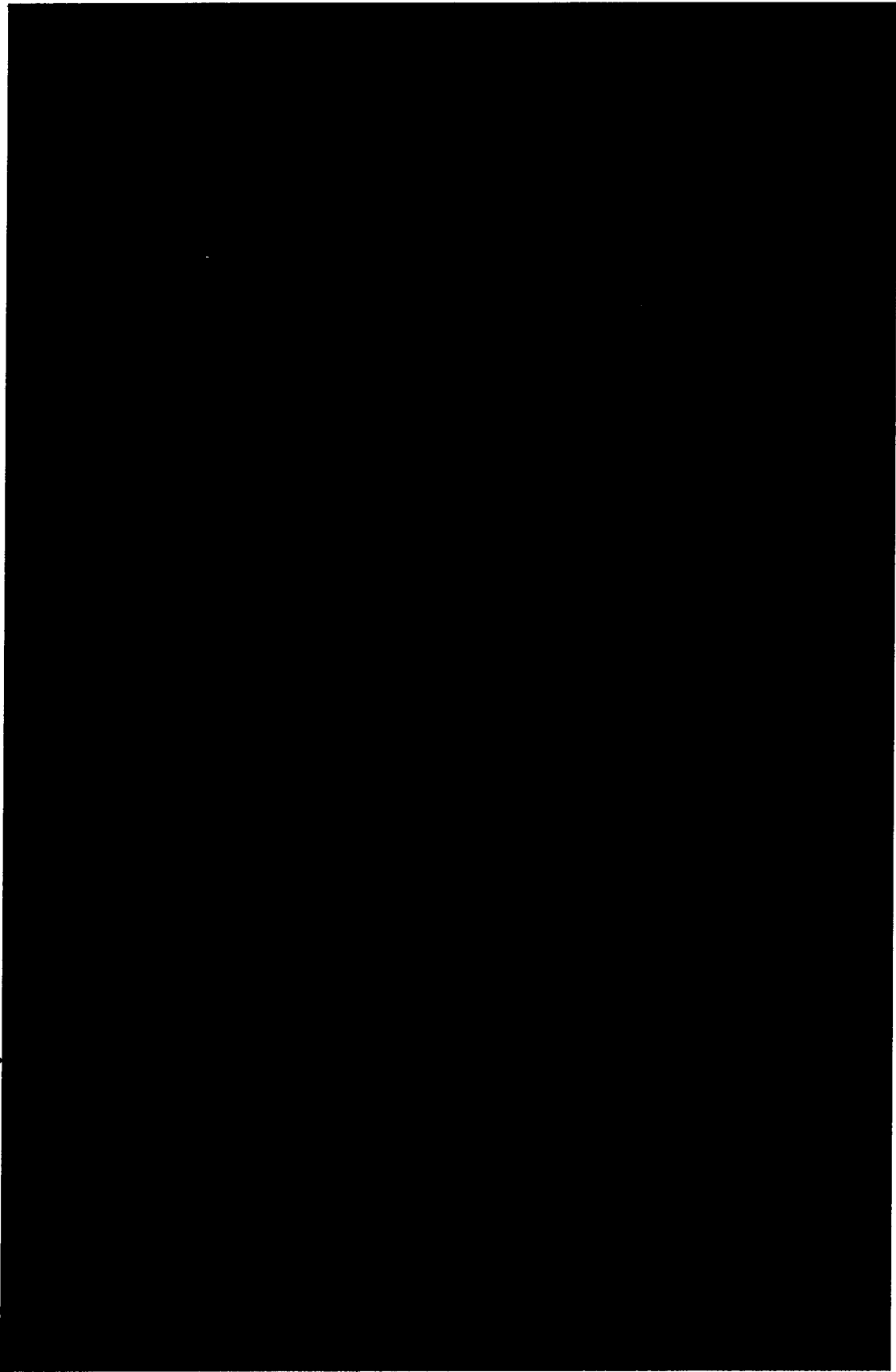
REDACTED

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Source: file-04-12 & as amended

43-3
401



②
Rate to Fuel
Cost
4/11/12
AK

REDACTED

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Source: FAR-04-12 & os referred

43.3
4 P 2

3/13/12

Progress Energy Florida, Inc.
 FAC - July 2012 Coal Activity

REDACTED

433/419

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/1/2012	PEFX5A0305F138		Coal Fuel							
7/1/2012	PEFX8A0428F151		Coal Other							
7/1/2012	PEFX8A0531F163		Coal Other							
7/1/2012	PEFX4A0801F161		Coal Other							
7/1/2012	PEFX4A0801F161		Coal Other							
7/1/2012	PEFX8A0811F164		Coal Other							
7/1/2012	PEFX8A0811F164		Coal Other							
7/1/2012	PEFX5A0811F165		Coal Other							
7/1/2012	PEFX4A0817F168		Coal Other							
7/1/2012	PEFX2A0828F170		Coal Other							
7/1/2012	PEFX2A0828F170		Coal Other							
7/1/2012	PEFX2A0828F170		Coal Fuel							
7/1/2012	PEFX5A0829F167		Coal Other							
7/1/2012	PEFX5A0829F167		Coal Other							
7/1/2012	PEFX5A0829F167		Coal Fuel							
7/1/2012 Total										
7/8/2012	PEFX4A0709F182		Coal Fuel							
7/8/2012	PEFX4A0709F182		Coal Transport - Rail							
7/8/2012	PEFX4A0709F182		Coal Transport - Rail							
7/8/2012	PEFX4A0709F182		Coal Other							
7/8/2012 Total										
7/10/2012	PEFX8A0710F183		Coal Transport - Rail							
7/10/2012	PEFX8A0710F183		Coal Fuel							
7/10/2012	PEFX8A0710F183		Coal Other							
7/10/2012 Total										
7/14/2012	PEFX5A0305F138		Coal Fuel							
7/14/2012	PEFX5A0305F138		Coal Other							
7/14/2012	PEFX5A0305F138		Coal Transport - Rail							
7/14/2012	PEFX5A0305F138		Coal Other							
7/14/2012	PEFX5A0829F167		Coal Other							
7/14/2012	PEFX5A0829F167		Coal Fuel							
7/14/2012	PEFX5A0829F167		Coal Other							
7/14/2012	PEFX5A0829F167		Coal Transport - Rail							
7/14/2012 Total										
7/15/2012	PEFX2A0828F170		Coal Other							
7/15/2012	PEFX2A0828F170		Coal Other							
7/15/2012	PEFX2A0828F170		Coal Fuel							
7/15/2012	PEFX2A0828F170		Coal Other							
7/15/2012	PEFX2A0828F170		Coal Transport - Rail							
7/15/2012 Total										
7/16/2012	PEFX5A0305F138		Coal Fuel							
7/16/2012	PEFX5A0305F138		Coal Other							
7/16/2012	PEFX5A0305F138		Coal Transport - Rail							
7/16/2012	PEFX5A0305F138		Coal Other							
7/16/2012	PEFX4A0709F182		Coal Fuel							
7/16/2012	PEFX4A0709F182		Coal Transport - Rail							
7/16/2012	PEFX4A0709F182		Coal Other							
7/16/2012	PEFX4A0709F182		Coal Transport - Rail							
7/16/2012 Total										
7/18/2012	PEFX8A0710F183		Coal Other							
7/18/2012	PEFX8A0710F183		Coal Transport - Rail							
7/18/2012	PEFX8A0710F183		Coal Fuel							

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 \$82.50/ton
 4/18/ton

433/419

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REC

3/13/12

Progress Energy Florida, Inc.
 FAC - July 2012 Coal Activity

REDACTED

7/21/12
 7/23/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt							
7/18/2012	PEFX5A0718F175	[REDACTED]	[REDACTED]	Coal Transport - Rail	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]							
7/18/2012	PEFX5A0718F175			Coal Fuel													
7/18/2012	PEFX5A0718F175			Coal Other													
7/18/2012 Total																	
7/20/2012	PEFX2A0720F177			Coal Fuel													
7/20/2012	PEFX2A0720F177			Coal Transport - Rail													
7/20/2012	PEFX2A0720F177			Coal Other													
7/20/2012 Total																	
7/23/2012	PEFX4A0723F180			Coal Fuel													
7/23/2012	PEFX4A0723F180			Coal Transport - Rail													
7/23/2012	PEFX6A0723F179			Coal Fuel													
7/23/2012	PEFX6A0723F179			Coal Transport - Rail													
7/23/2012 Total																	
7/31/2012	PEFX4A0709F182			Coal Fuel													
7/31/2012	PEFX5A0718F175			Coal Fuel													
7/31/2012	PEFX2A0720F177			Coal Fuel													
7/31/2012	PEFX4A0723F180			Coal Fuel													
7/31/2012	PEFX6A0723F179			Coal Fuel													
7/31/2012 Total																	
Crystal River 1&2 A COAL Total																	

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Progress Energy Florida, Inc.
 FAC - July 2012 Coal Activity

REDACTED

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 4-1/8

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/1/2012	DOTD0219			Coal Other						
7/1/2012	EMID0413-1850			Coal Other						
7/1/2012	DOTD0515			Coal Other						
7/1/2012	LHD0518			Coal Other						
7/1/2012	DOTD0528			Coal Transport - Gulf Barge						
7/1/2012	DOTD0528			Coal Transport - Gulf Barge						
7/1/2012	LHD0601			Coal Other						
7/1/2012	EMID0603-2400			Coal Other						
7/1/2012	DOTD0604			Coal Other						
7/1/2012	EMID0607-1850			Coal Other						
7/1/2012	LHD0608			Coal Other						
7/1/2012	EMID0613-1850			Coal Other						
7/1/2012	DOTD0612			Coal Other						
7/1/2012	EMID0624-2400			UNA						
7/1/2012	EMID0624-2400			UNA						
7/1/2012	LHD0616			Coal Other						
7/1/2012	DOTD0619			Coal Other						
7/1/2012	DOTD0619			Coal Other						
7/1/2012	DOTD0619			Coal Other						
7/1/2012	LHD0627			Coal Other						
7/1/2012	LHD0627			Coal Other						
7/1/2012	EMID0630-1850			Coal Fuel						
7/1/2012	EMID0630-1850			Coal Other						
7/1/2012	EMID0630-1850			Coal Transport - Gulf Terminal						
7/1/2012	EMID0630-1850			Coal Transport - River Barge						
7/1/2012	EMID0630-1850			Coal Transport - Gulf Barge						
7/1/2012	EMID0630-1850			Coal Transport - Gulf Barge						
7/1/2012	DOTD0701			Coal Fuel						
7/1/2012	DOTD0701			Coal Other						
7/1/2012	DOTD0701			Coal Transport - Gulf Terminal						
7/1/2012	DOTD0701			Coal Transport - River Barge						
7/1/2012	DOTD0701			Coal Transport - Gulf Barge						
7/1/2012	DOTD0701			Coal Other						
7/1/2012	DOTD0701			Coal Other						
7/1/2012 Total										
7/2/2012	EMID0702-2400			UNA						
7/2/2012	EMID0702-2400			Coal Fuel						
7/2/2012	EMID0702-2400			Coal Other						
7/2/2012	EMID0702-2400			Coal Transport - Gulf Terminal						
7/2/2012	EMID0702-2400			Coal Transport - River Barge						
7/2/2012	EMID0702-2400			Coal Transport - Gulf Barge						
7/2/2012	EMID0702-2400			Coal Other						
7/2/2012 Total										
7/3/2012	EMID0630-1850			Coal Transport - Gulf Barge						
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Transport - Gulf Barge						
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Fuel						
7/3/2012	EMID0630-1850			Coal Other						
7/3/2012	EMID0630-1850			Coal Transport - Gulf Terminal						
7/3/2012	EMID0630-1850			Coal Transport - River Barge						
7/3/2012	EMID0630-1850			Coal Other						

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Progress Energy Florida, Inc.
FAC - July 2012 Coal Activity

181-37
3/23/12

3/23

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amnt Onsite	Amnt Intransit	Total Amnt
7/3/2012	Total									
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Transport - Gulf Barge						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Fuel						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	DOTD0701			Coal Transport - Gulf Terminal						
7/4/2012	DOTD0701			Coal Transport - River Barge						
7/4/2012	DOTD0701			Coal Other						
7/4/2012	Total									
7/5/2012	LHD0705			Coal Fuel						
7/5/2012	LHD0705			Coal Other						
7/5/2012	LHD0705			Coal Transport - Gulf Terminal						
7/5/2012	LHD0705			Coal Transport - River Barge						
7/5/2012	LHD0705			Coal Transport - Gulf Barge						
7/5/2012	LHD0705			Coal Other						
7/5/2012	EMID0705-1850			Coal Fuel						
7/5/2012	EMID0705-1850			Coal Other						
7/5/2012	EMID0705-1850			Coal Transport - Gulf Terminal						
7/5/2012	EMID0705-1850			Coal Transport - River Barge						
7/5/2012	EMID0705-1850			Coal Transport - Gulf Barge						
7/5/2012	EMID0705-1850			Coal Other						
7/5/2012	Total									
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	EMID0702-2400			Coal Transport - Gulf Barge						
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	EMID0702-2400			Coal Fuel						
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	EMID0702-2400			Coal Transport - Gulf Terminal						
7/6/2012	EMID0702-2400			Coal Transport - River Barge						
7/6/2012	EMID0702-2400			Coal Other						
7/6/2012	Total									
7/7/2012	LHD0705			Coal Other						
7/7/2012	LHD0705			Coal Transport - Gulf Barge						
7/7/2012	LHD0705			Coal Other						
7/7/2012	LHD0705			Coal Other						
7/7/2012	LHD0705			Coal Other						
7/7/2012	LHD0705			Coal Fuel						
7/7/2012	LHD0705			Coal Other						
7/7/2012	LHD0705			Coal Transport - Gulf Terminal						
7/7/2012	LHD0705			Coal Transport - River Barge						
7/7/2012	LHD0705			Coal Other						
7/7/2012	Total									
7/8/2012	EMID0708-2400			Coal Fuel						
7/8/2012	EMID0708-2400			Coal Other						
7/8/2012	EMID0708-2400			Coal Transport - Gulf Terminal						
7/8/2012	EMID0708-2400			Coal Transport - River Barge						

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EL - APAS 13-016-2-1
12-Month Period Ending December 31, 2012



Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - July 2012 Coal Activity

8/14/12
3-314

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/8/2012	EMID0708-2400			Coal Transport - Gulf Barge						
7/8/2012	EMID0708-2400			Coal Transport - Gulf Barge						
7/8/2012	DOTD0708			Coal Fuel						
7/8/2012	DOTD0708			Coal Other						
7/8/2012	DOTD0708			Coal Transport - Gulf Terminal						
7/8/2012	DOTD0708			Coal Transport - River Barge						
7/8/2012	DOTD0708			Coal Transport - Gulf Barge						
7/8/2012 Total										
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012	EMID0705-1850			Coal Transport - Gulf Barge						
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012	EMID0705-1850			Coal Fuel						
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012	EMID0705-1850			Coal Transport - Gulf Terminal						
7/9/2012	EMID0705-1850			Coal Transport - River Barge						
7/9/2012	EMID0705-1850			Coal Other						
7/9/2012 Total										
7/11/2012	DOTD0708			Coal Transport - Gulf Barge						
7/11/2012	DOTD0708			Coal Other						
7/11/2012	DOTD0708			Coal Other						
7/11/2012	DOTD0708			Coal Other						
7/11/2012	DOTD0708			Coal Fuel						
7/11/2012	DOTD0708			Coal Other						
7/11/2012	DOTD0708			Coal Transport - Gulf Terminal						
7/11/2012	DOTD0708			Coal Transport - River Barge						
7/11/2012	DOTD0708			Coal Other						
7/11/2012	DOTD0708			Coal Transport - Gulf Barge						
7/11/2012	LHD0711			Coal Fuel						
7/11/2012	LHD0711			Coal Other						
7/11/2012	LHD0711			Coal Transport - Gulf Terminal						
7/11/2012	LHD0711			Coal Transport - River Barge						
7/11/2012	LHD0711			Coal Transport - Gulf Barge						
7/11/2012 Total										
7/12/2012	EMID0712-1850			Coal Fuel						
7/12/2012	EMID0712-1850			Coal Other						
7/12/2012	EMID0712-1850			Coal Transport - River Barge						
7/12/2012	EMID0712-1850			Coal Transport - Gulf Barge						
7/12/2012	EMID0712-1850			Coal Transport - Gulf Terminal						
7/12/2012	EMID0712-1850			Coal Other						
7/12/2012	EMID0712-1850			Coal Transport - Gulf Terminal						
7/12/2012 Total										
7/13/2012	EMID0708-2400			Coal Transport - Gulf Barge						
7/13/2012	EMID0708-2400			Coal Other						
7/13/2012	EMID0708-2400			Coal Transport - Gulf Barge						
7/13/2012	EMID0708-2400			Coal Other						
7/13/2012	EMID0708-2400			Coal Other						
7/13/2012	EMID0708-2400			Coal Fuel						
7/13/2012	EMID0708-2400			Coal Other						
7/13/2012	EMID0708-2400			Coal Transport - Gulf Terminal						
7/13/2012	EMID0708-2400			Coal Transport - River Barge						
7/13/2012	EMID0708-2400			Coal Other						

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APAF 13-016-2-1
12-Month Period Ending December 31, 2012

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - July 2012 Coal Activity

1/17/12
1/17/12
1/17/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/13/2012	Total									
7/15/2012	LHD0711		Coal Transport - Gulf Barge							
7/15/2012	LHD0711		Coal Other							
7/15/2012	LHD0711		Coal Other							
7/15/2012	LHD0711		Coal Other							
7/15/2012	LHD0711		Coal Fuel							
7/15/2012	LHD0711		Coal Other							
7/15/2012	LHD0711		Coal Transport - Gulf Terminal							
7/15/2012	LHD0711		Coal Transport - River Barge							
7/15/2012	LHD0711		Coal Other							
7/15/2012	DOTD0715		Coal Fuel							
7/15/2012	DOTD0715		Coal Other							
7/15/2012	DOTD0715		Coal Transport - Gulf Terminal							
7/15/2012	DOTD0715		Coal Transport - River Barge							
7/15/2012	DOTD0715		Coal Transport - Gulf Barge							
7/15/2012	Total									
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0712-1850		Coal Transport - Gulf Terminal							
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0712-1850		Coal Transport - Gulf Barge							
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0712-1850		Coal Transport - Gulf Terminal							
7/16/2012	EMID0712-1850		Coal Fuel							
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0712-1850		Coal Transport - River Barge							
7/16/2012	EMID0712-1850		Coal Other							
7/16/2012	EMID0716-2400		Coal Fuel							
7/16/2012	EMID0716-2400		Coal Other							
7/16/2012	EMID0716-2400		Coal Transport - Gulf Terminal							
7/16/2012	EMID0716-2400		Coal Transport - River Barge							
7/16/2012	EMID0716-2400		Coal Transport - Gulf Barge							
7/16/2012	EMID0716-2400		Coal Transport - Gulf Barge							
7/16/2012	Total									
7/19/2012	DOTD0715		Coal Transport - Gulf Barge							
7/19/2012	DOTD0715		Coal Other							
7/19/2012	DOTD0715		Coal Other							
7/19/2012	DOTD0715		Coal Other							
7/19/2012	DOTD0715		Coal Fuel							
7/19/2012	DOTD0715		Coal Other							
7/19/2012	DOTD0715		Coal Transport - Gulf Terminal							
7/19/2012	DOTD0715		Coal Transport - River Barge							
7/19/2012	DOTD0716		Coal Other							
7/19/2012	EMID0719-1850		UNA							
7/19/2012	EMID0719-1850		UNA							
7/19/2012	EMID0719-1850		Coal Fuel							
7/19/2012	EMID0719-1850		Coal Other							
7/19/2012	EMID0719-1850		Coal Transport - River Barge							
7/19/2012	EMID0719-1850		Coal Transport - Gulf Barge							
7/19/2012	EMID0719-1850		Coal Transport - Gulf Terminal							
7/19/2012	LHD0719		Coal Fuel							
7/19/2012	LHD0719		Coal Other							
7/19/2012	LHD0719		Coal Transport - Gulf Barge							

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

REC

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - July 2012 Coal Activity

3/15/11

1/17/11
43-2/17

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/19/2012	LHD0719			Coal Transport - Gulf Terminal						
7/19/2012	LHD0719			Coal Transport - River Barge						
7/19/2012	LHD0719			Coal Transport - Gulf Barge						
7/19/2012	LHD0719			Coal Transport - Gulf Terminal						
7/19/2012 Total										
7/20/2012	EMID0716-2400			Coal Transport - Gulf Barge						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Transport - Gulf Barge						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Fuel						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012	EMID0716-2400			Coal Transport - Gulf Terminal						
7/20/2012	EMID0716-2400			Coal Transport - River Barge						
7/20/2012	EMID0716-2400			Coal Other						
7/20/2012 Total										
7/21/2012	DOTD0721			Coal Fuel						
7/21/2012	DOTD0721			Coal Other						
7/21/2012	DOTD0721			Coal Transport - Gulf Terminal						
7/21/2012	DOTD0721			Coal Transport - River Barge						
7/21/2012	DOTD0721			Coal Transport - Gulf Barge						
7/21/2012 Total										
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - Gulf Barge						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - Gulf Terminal						
7/22/2012	EMID0719-1850			Coal Fuel						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012	EMID0719-1850			Coal Transport - River Barge						
7/22/2012	EMID0719-1850			Coal Other						
7/22/2012 Total										
7/23/2012	EMID0723-2400			Coal Fuel						
7/23/2012	EMID0723-2400			Coal Other						
7/23/2012	EMID0723-2400			Coal Transport - Gulf Terminal						
7/23/2012	EMID0723-2400			Coal Transport - River Barge						
7/23/2012	EMID0723-2400			Coal Transport - Gulf Barge						
7/23/2012	EMID0723-2400			Coal Transport - Gulf Barge	43					
7/23/2012	LHD0719			Coal Transport - Gulf Barge	43					
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Transport - Gulf Terminal						
7/23/2012	LHD0719			Coal Fuel						
7/23/2012	LHD0719			Coal Other						
7/23/2012	LHD0719			Coal Transport - Gulf Barge						
7/23/2012	LHD0719			Coal Transport - Gulf Terminal						
7/23/2012	LHD0719			Coal Transport - River Barge						
7/23/2012	LHD0719			Coal Other						
7/23/2012 Total										

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

PEF

Source: FAC-04-12

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Progress Energy Florida, Inc.
FAC - July 2012 Coal Activity

3/19/12

8/11/12
13/19

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/24/2012	DOTD0721			Coal Transport - Gulf Barge						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Fuel						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Transport - Gulf Terminal						
7/24/2012	DOTD0721			Coal Transport - River Barge						
7/24/2012	DOTD0721			Coal Other						
7/24/2012	DOTD0721			Coal Transport - Gulf Barge						
7/24/2012 Total										
7/25/2012	EMID0725-1850			UNA						
7/25/2012	EMID0725-1850			Coal Fuel						
7/25/2012	EMID0725-1850			Coal Other						
7/25/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/25/2012	EMID0725-1850			Coal Transport - River Barge						
7/25/2012	EMID0725-1850			Coal Transport - Gulf Barge						
7/25/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/25/2012 Total										
7/26/2012	DOTD0726			Coal Fuel						
7/26/2012	DOTD0726			Coal Other						
7/26/2012	DOTD0726			Coal Transport - Gulf Terminal						
7/26/2012	DOTD0726			Coal Transport - River Barge						
7/26/2012	DOTD0726			Coal Transport - Gulf Barge						
7/26/2012 Total										
7/28/2012	EMID0723-2400			Coal Transport - Gulf Barge						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Transport - Gulf Barge						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Fuel						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Transport - Gulf Terminal						
7/28/2012	EMID0723-2400			Coal Transport - River Barge						
7/28/2012	EMID0723-2400			Coal Other						
7/28/2012	EMID0723-2400			Coal Transport - Gulf Barge						
7/28/2012	EMID0728-2400			UNA						
7/28/2012	EMID0728-2400			Coal Fuel						
7/28/2012	EMID0728-2400			Coal Other						
7/28/2012	EMID0728-2400			Coal Transport - Gulf Terminal						
7/28/2012	EMID0728-2400			Coal Transport - River Barge						
7/28/2012	EMID0728-2400			Coal Transport - Gulf Barge						
7/28/2012	EMID0728-2400			Coal Transport - Gulf Barge						
7/28/2012	LHD0728			Coal Fuel						
7/28/2012	LHD0728			Coal Other						
7/28/2012	LHD0728			Coal Transport - Gulf Terminal						
7/28/2012	LHD0728			Coal Transport - River Barge						
7/28/2012	LHD0728			Coal Transport - Gulf Barge						
7/28/2012 Total										
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Transport - Gulf Barge						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Other						

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Progress Energy Florida, Inc.
 FAC - July 2012 Coal Activity

REDACTED

43-3/4
 4/19

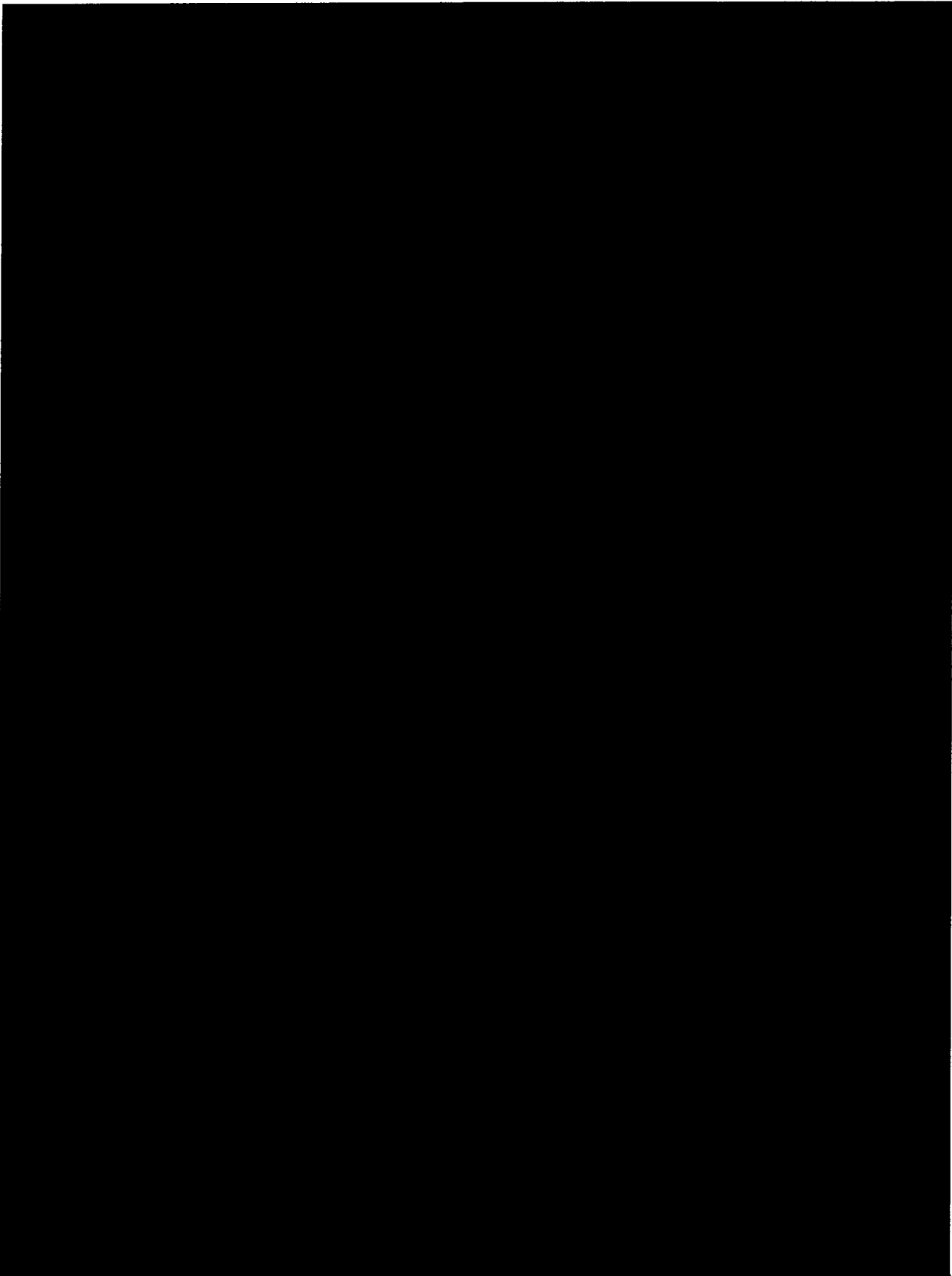
Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
7/29/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/29/2012	EMID0725-1850			Coal Fuel						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012	EMID0725-1850			Coal Transport - Gulf Terminal						
7/29/2012	EMID0725-1850			Coal Transport - River Barge						
7/29/2012	EMID0725-1850			Coal Other						
7/29/2012 Total										
7/30/2012	DOTD0728			Coal Transport - Gulf Barge						
7/30/2012	DOTD0728			Coal Other						
7/30/2012	DOTD0728			Coal Other						
7/30/2012	DOTD0728			Coal Other						
7/30/2012	DOTD0728			Coal Fuel						
7/30/2012	DOTD0728			Coal Other						
7/30/2012	DOTD0728			Coal Transport - Gulf Terminal						
7/30/2012	DOTD0728			Coal Transport - River Barge						
7/30/2012	DOTD0728			Coal Other						
7/30/2012 Total										
7/31/2012	LHD0728			Coal Transport - Gulf Barge						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Fuel						
7/31/2012	LHD0728			Coal Other						
7/31/2012	LHD0728			Coal Transport - Gulf Terminal						
7/31/2012	LHD0728			Coal Transport - River Barge						
7/31/2012	LHD0728			Coal Other						
7/31/2012 Total										
Crystal River 4&5 D COAL Total										
Grand Total										

CONFIDENTIAL

354,728
 43-3/4-1 p1 (11986) less Massey Utility Sales
 342,742
 Rec to 423
 504 tonase
 for coal
 CR 1-2 & 4-6 64-3/1 p 20

PBC

3/13/12



REDACTED

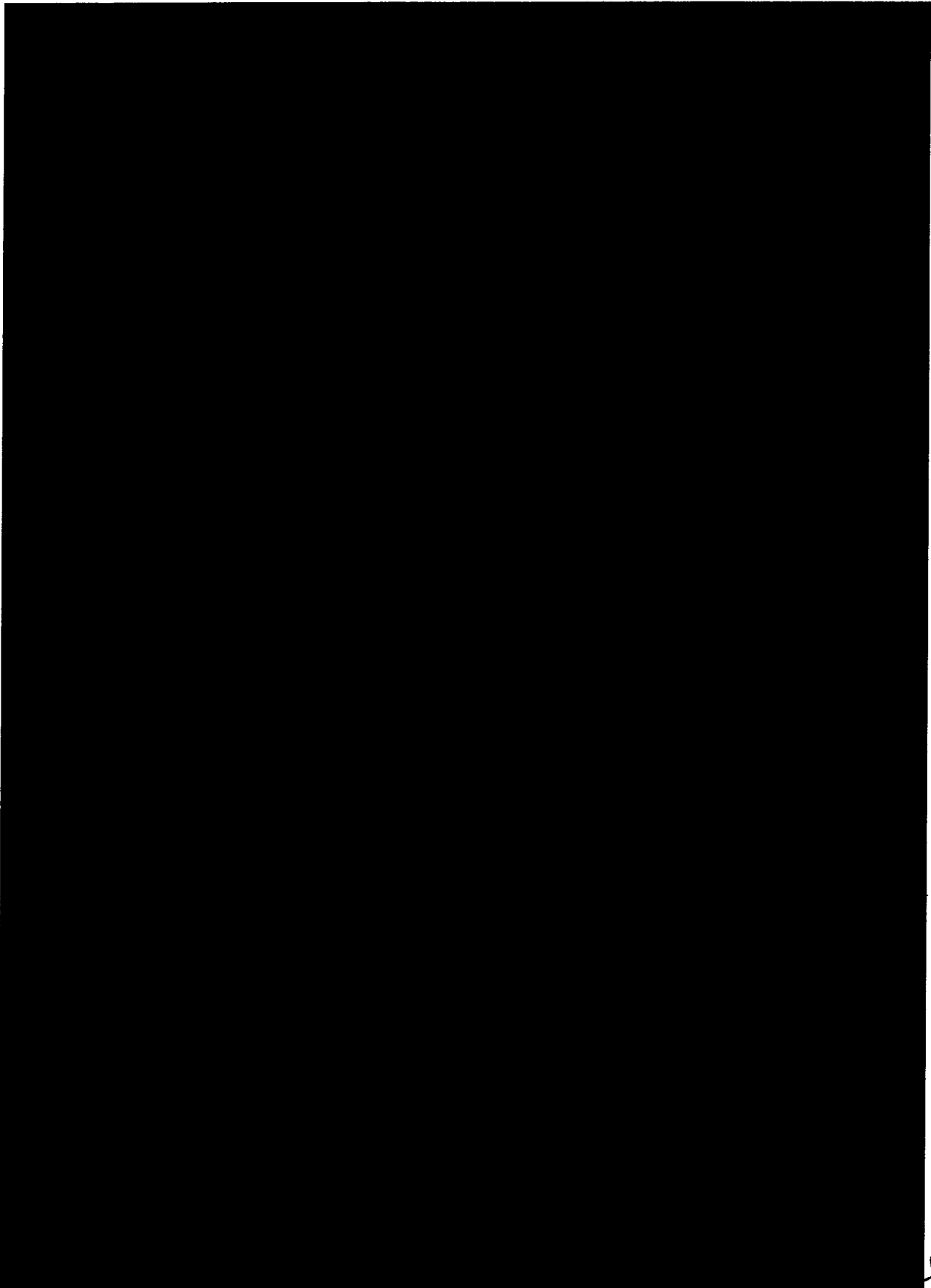


Source: FAC

11

3.86
3.86
Cost

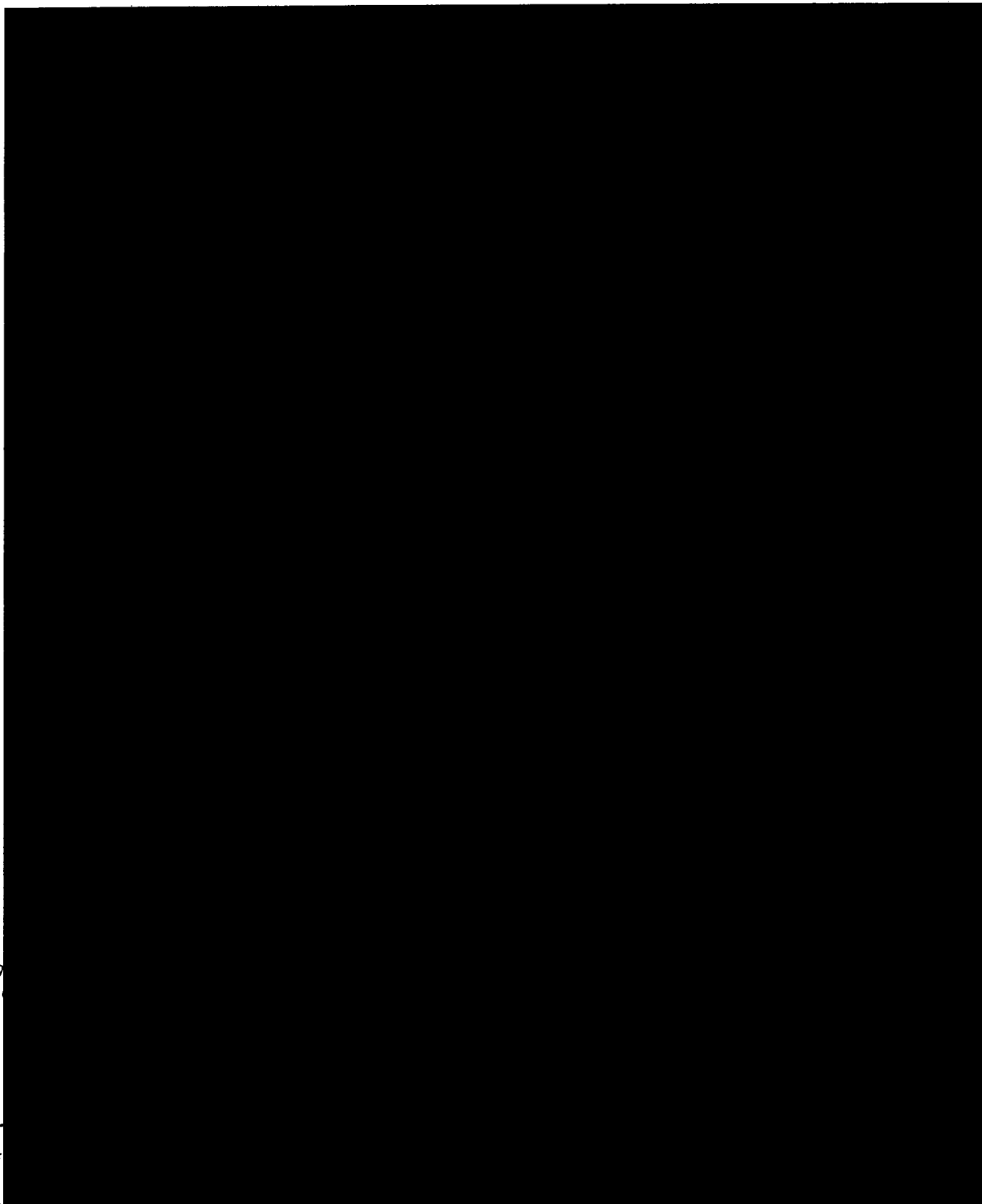
45
4-28-12



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13-3
4202

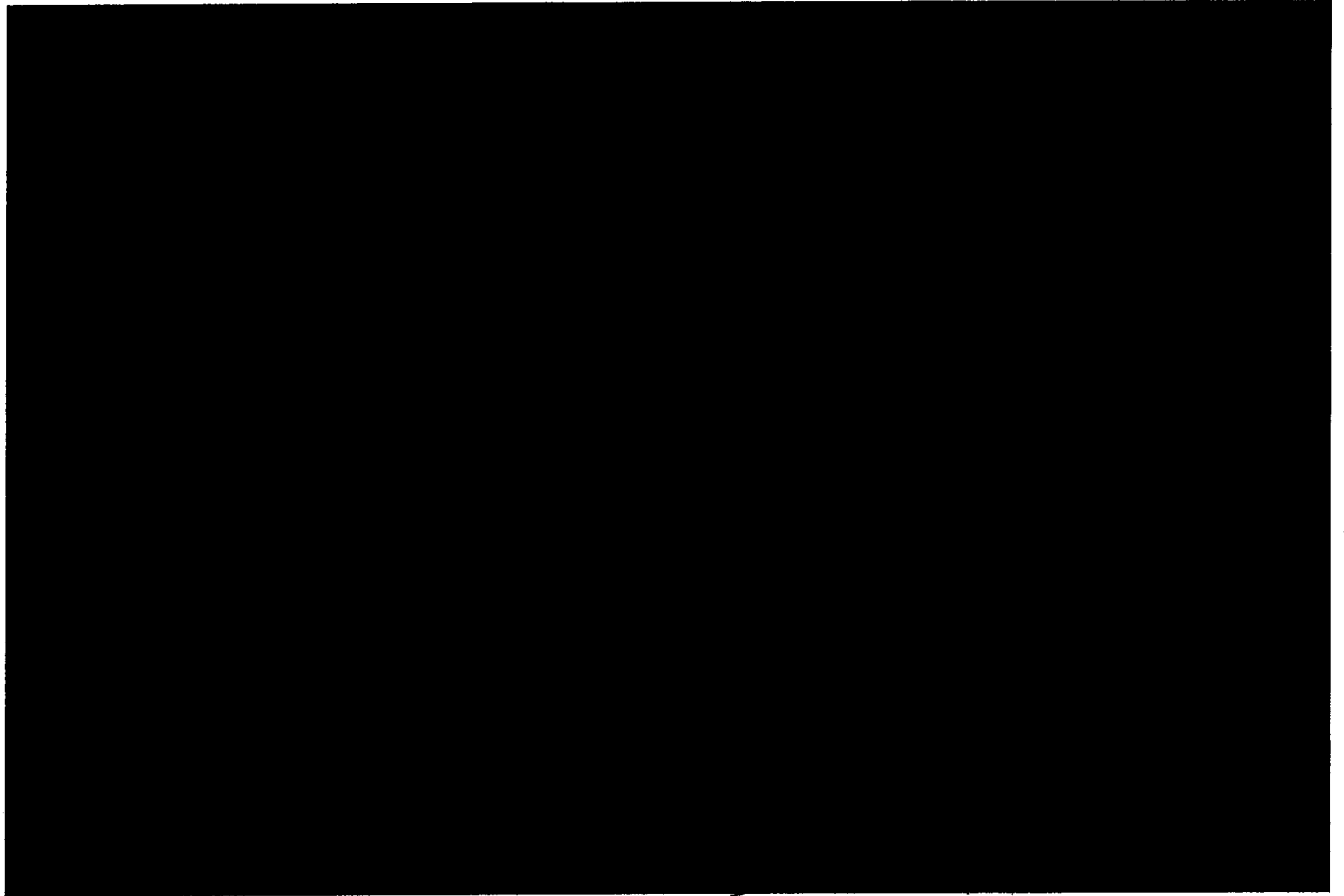
3/13/12



43.3
4-2p 3

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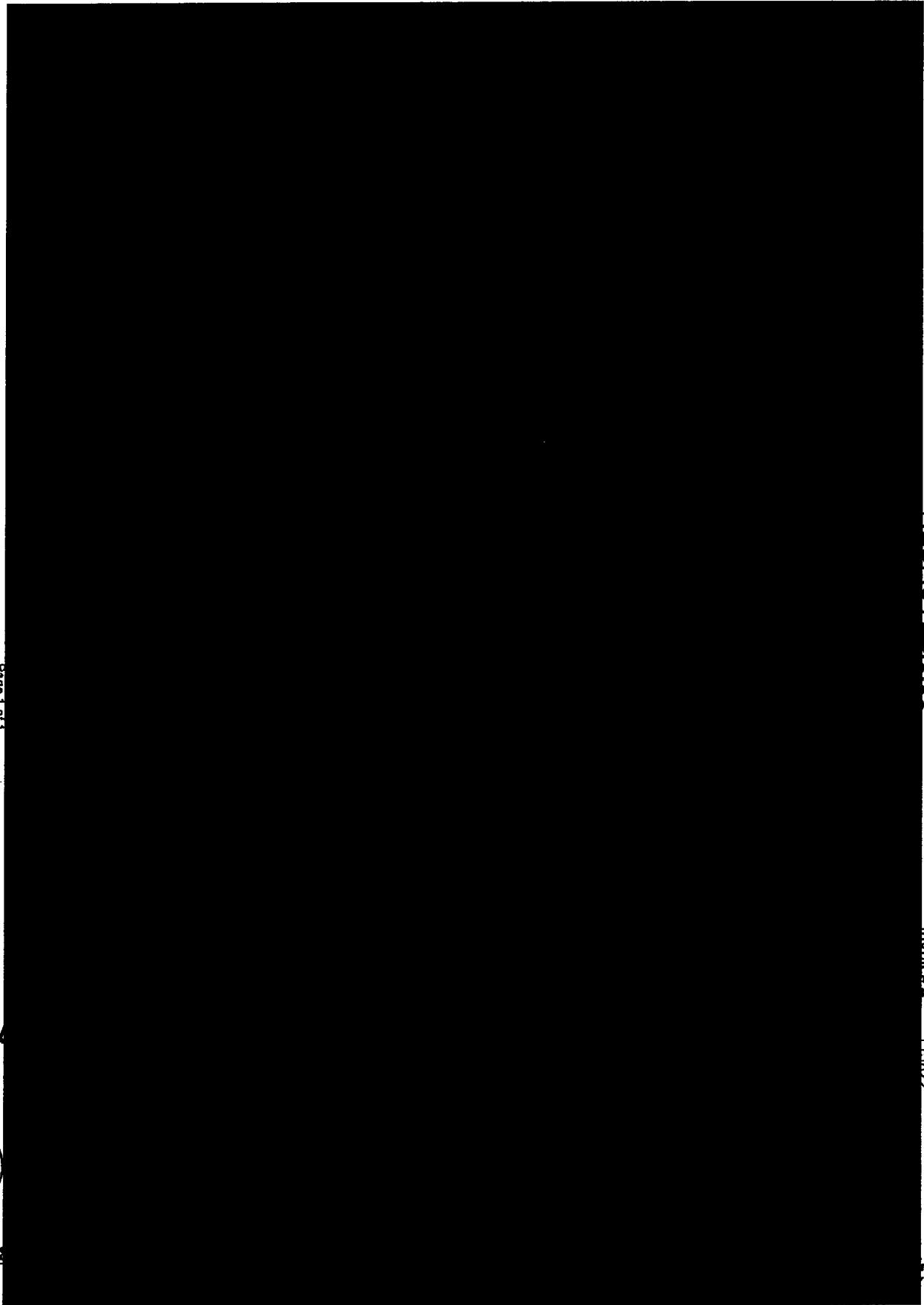
43-3
4-2p1

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4-2p4

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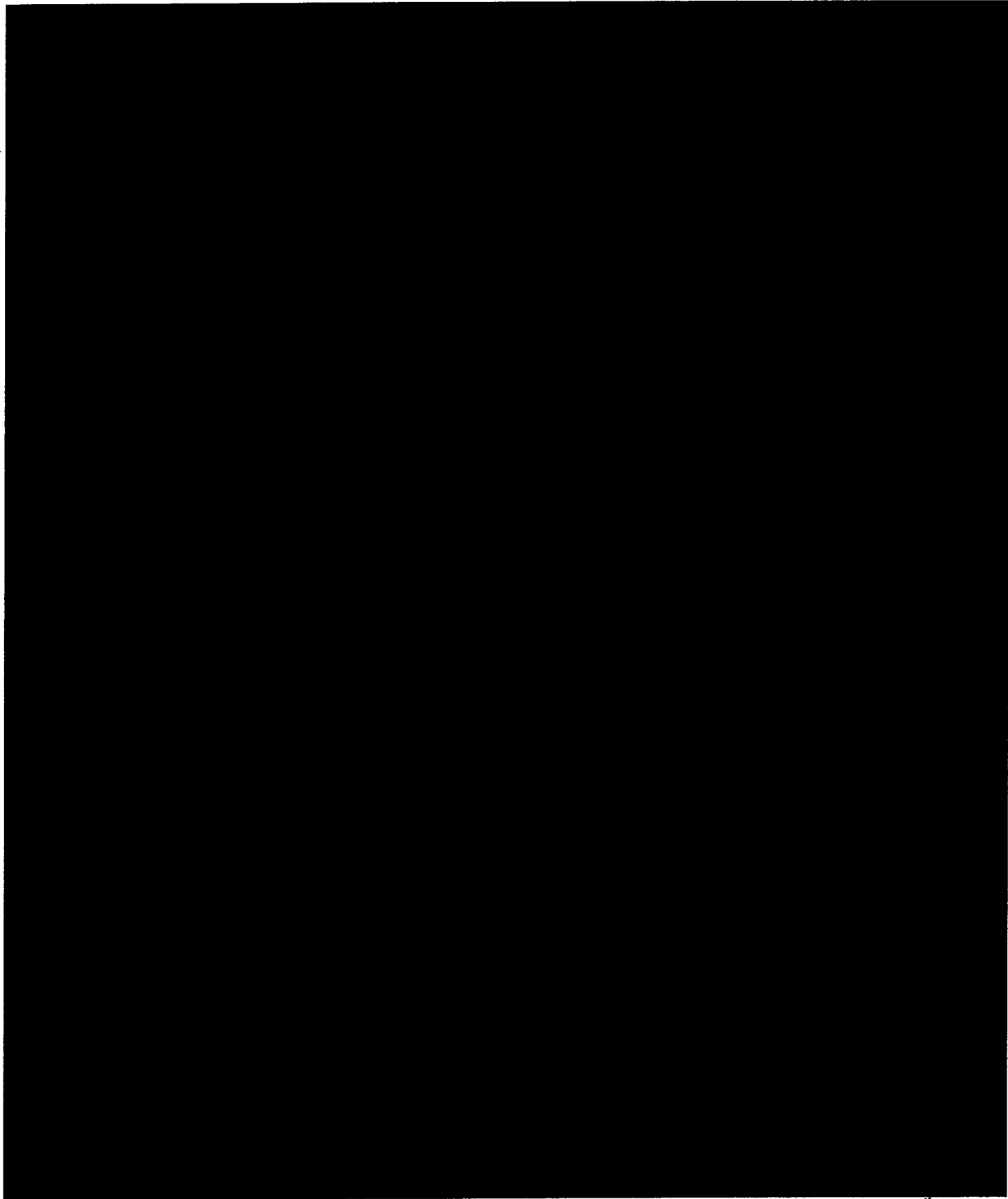
Invoice # - 115822



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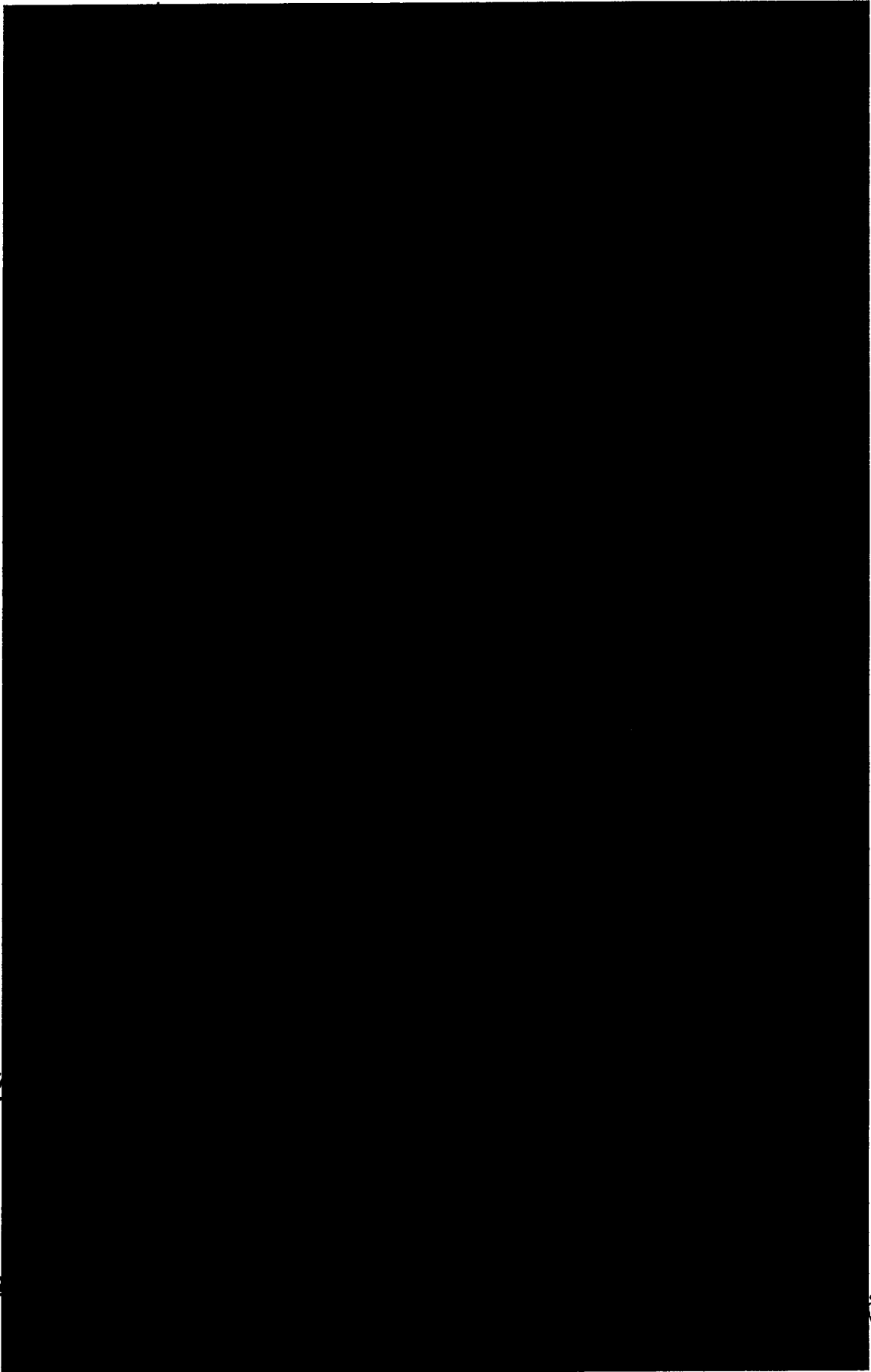
391

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4-38 2

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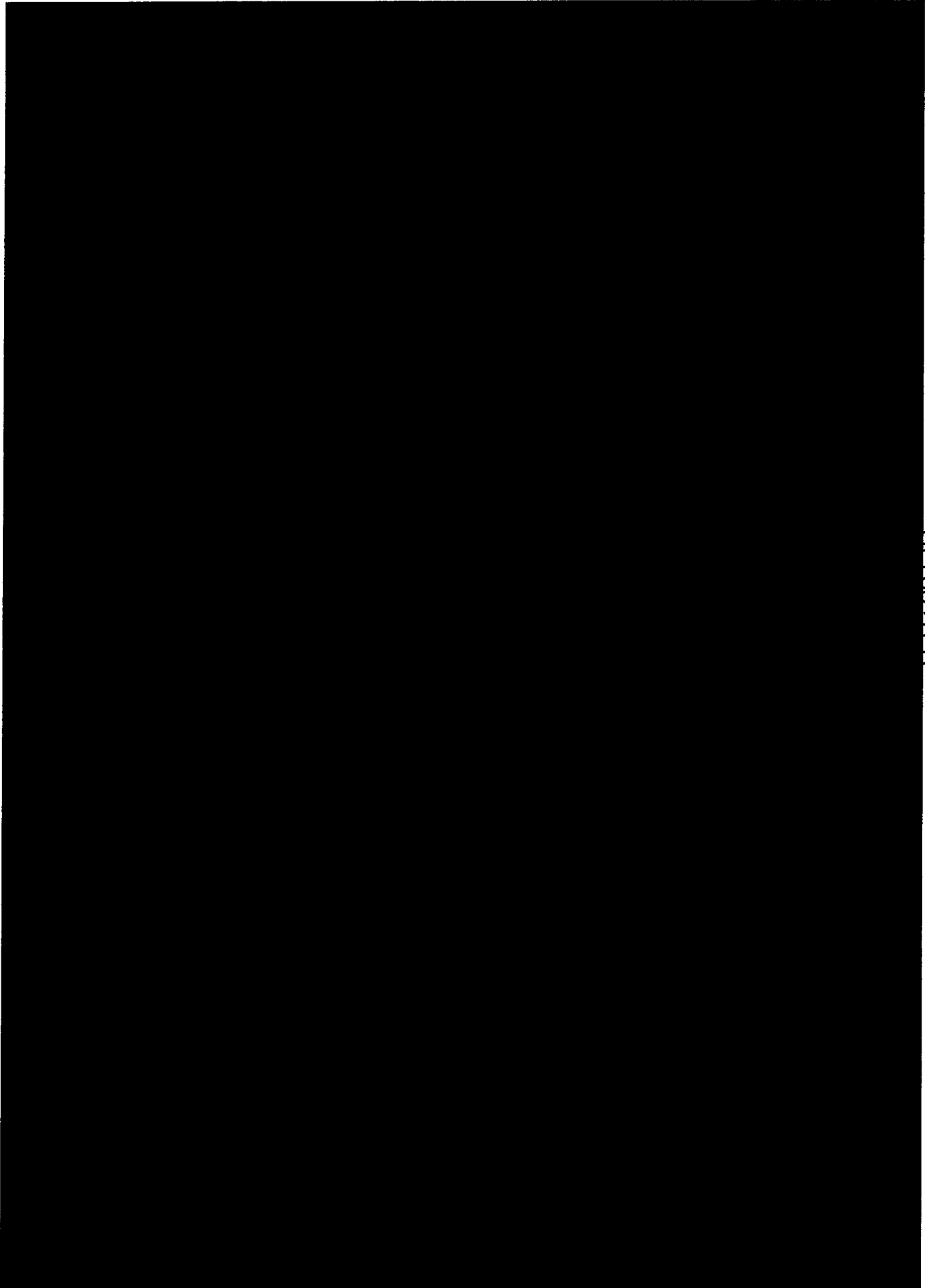
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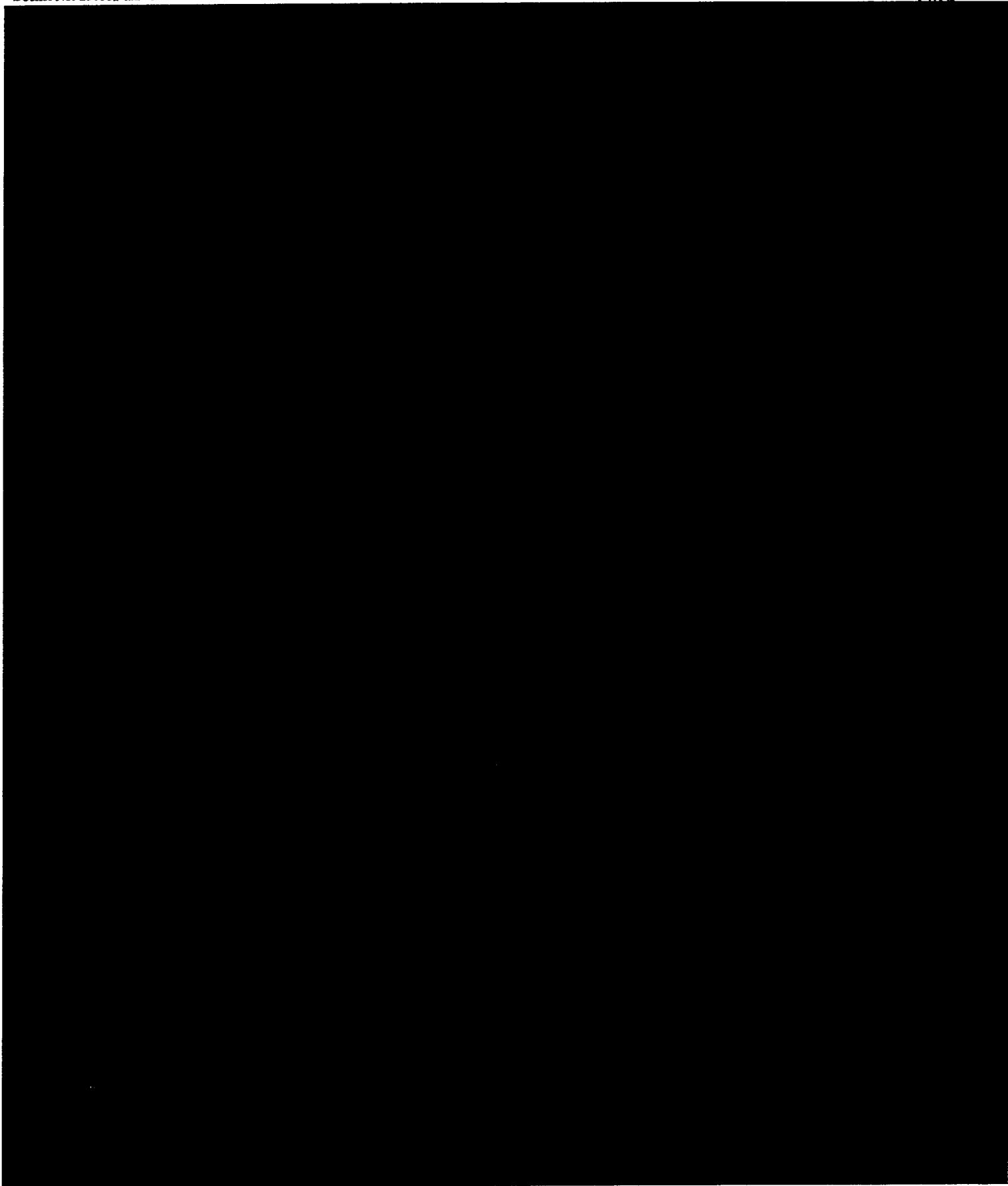
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3-3
4-3 13



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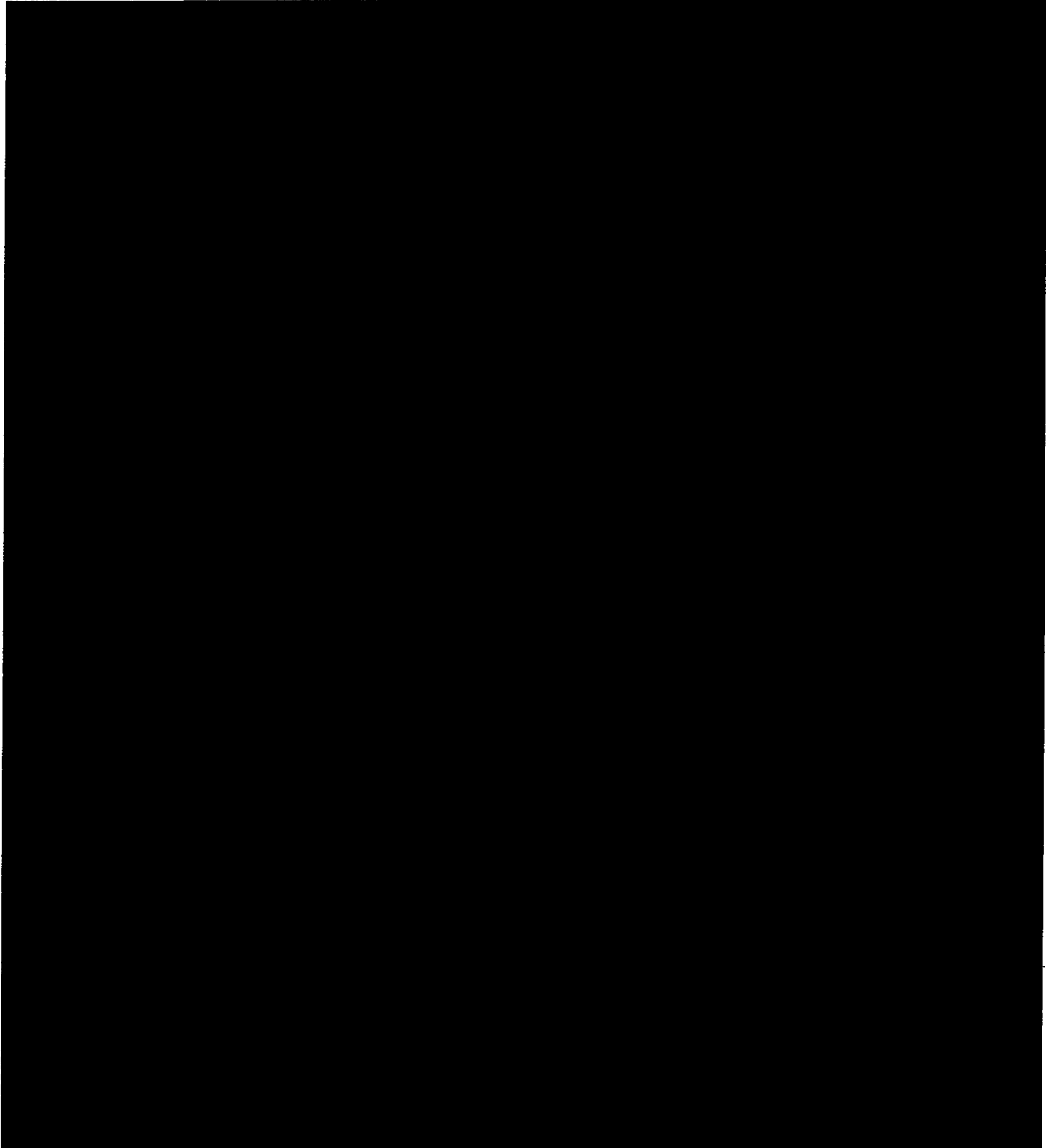
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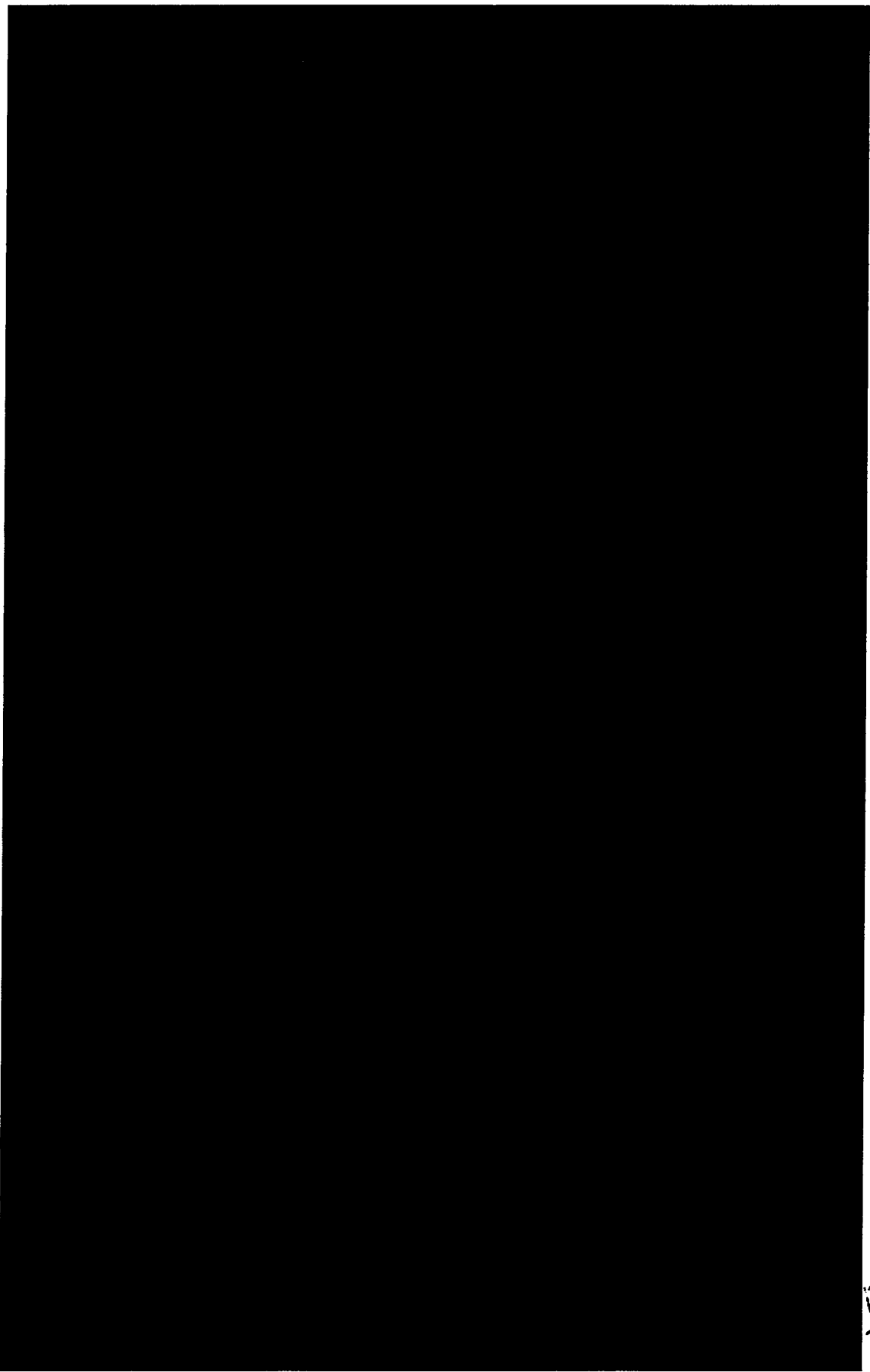
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43-3 / 4-4p1

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43-3 / 4-4p3

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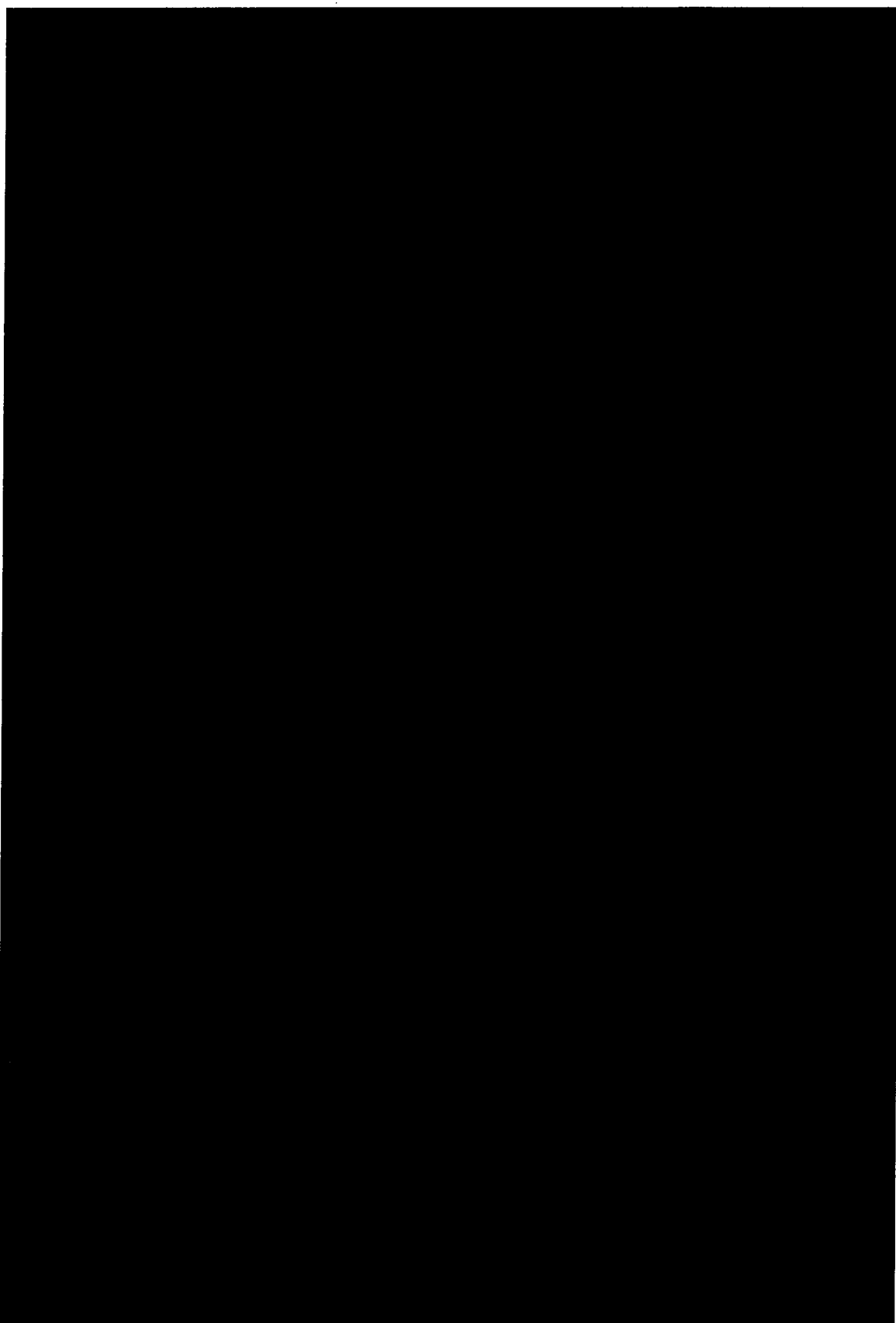
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Source: FAC-18-12

13-3
4464

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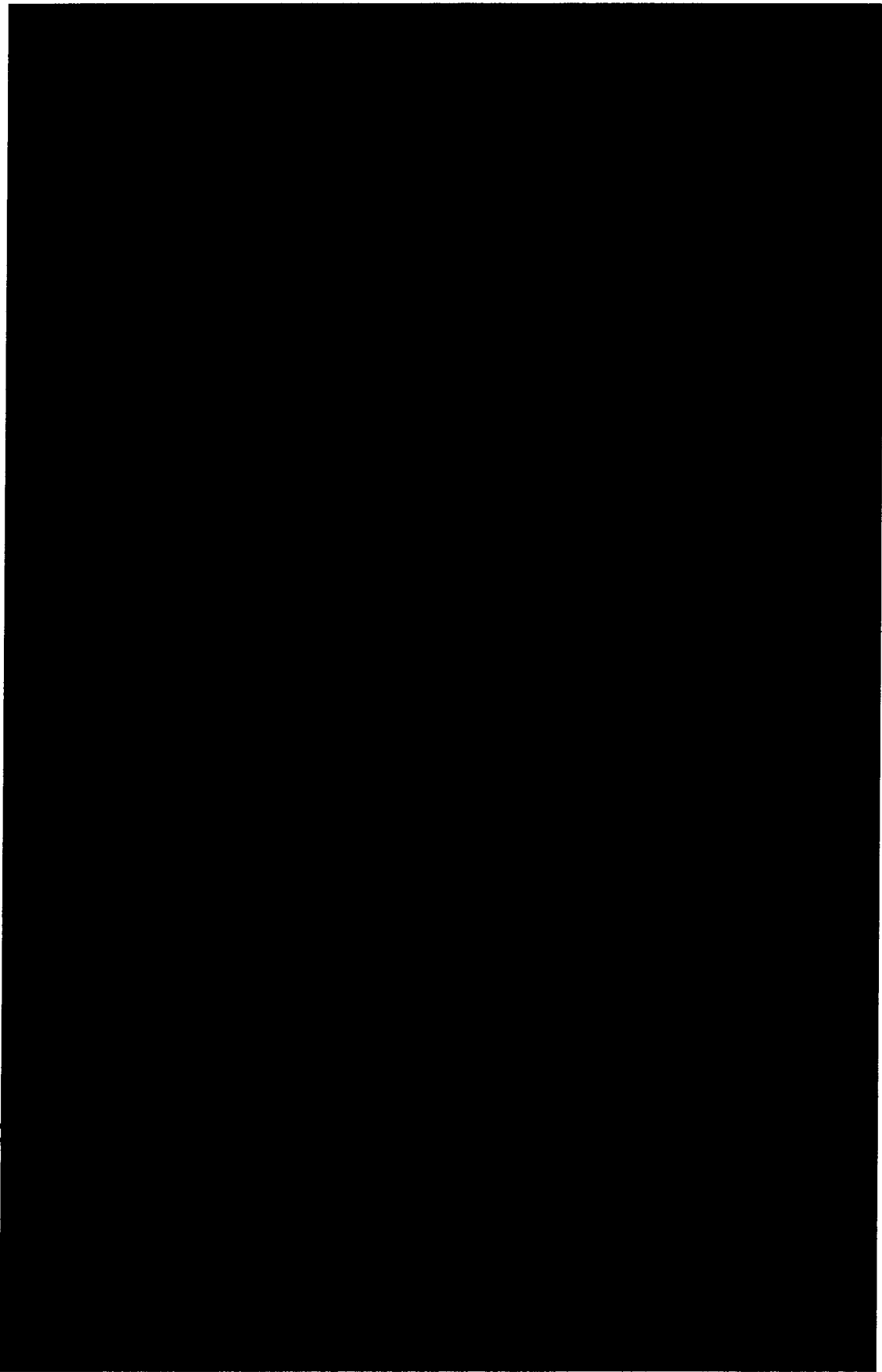
CONFIDENTIAL

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Source: GA-04-12 0 as reformulated

43-3
5 P1

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Source: FAC-0412 & as referenced

43-3
5 P 2

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Progress Energy Florida, Inc.
FAC - November 2012 Coal Activity

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/1/2012	DOTD0518			Coal Transport - Gulf Barge						
11/1/2012	PEFX6A1002F022			Coal Other						
11/1/2012	PEFX6A1002F022			Coal Other						
11/1/2012	PEFX6A1002F022			Coal Fuel						
11/1/2012	PEFX2A1008F023			Coal Other						
11/1/2012	PEFX4A1010F026			Coal Other						
11/1/2012	PEFX5A1011F017			Coal Other						
11/1/2012	PEFX6A1014F027			Coal Other						
11/1/2012	PEFX6A1014F027			Coal Fuel						
11/1/2012	PEFX7A1015F013			Coal Other						
11/1/2012	PEFX7A1005F016			Coal Other						
11/1/2012	PEFX7A1005F016			Coal Fuel						
11/1/2012	PEFX2A1017F014			Coal Other						
11/1/2012	PEFX2A1017F014			Coal Fuel						
11/1/2012	PEFX4A1021F024			Coal Other						
11/1/2012	PEFX4A1021F024			Coal Other						
11/1/2012	PEFX5A1024F018			Coal Other						
11/1/2012	PEFX6A1027F015			Coal Other						
11/1/2012	PEFX6A1027F015			Coal Fuel						
11/1/2012	PEFX7A1030F019			Coal Other						
11/1/2012	PEFX7A1030F019			Coal Other						
11/1/2012	PEFX2A1031F020			Coal Other						
11/1/2012	PEFX2A1031F020			Coal Fuel						
11/1/2012	PEFX2A1031F020			Coal Other						
11/1/2012	PEFX2A1031F020			Coal Fuel						
11/1/2012 Total				Coal Fuel						
11/2/2012	PEFX6A1027F015			Coal Other						
11/2/2012	PEFX6A1027F015			Coal Fuel						
11/2/2012	PEFX6A1027F015			Coal Other						
11/2/2012	PEFX6A1027F015			Coal Transport - Rail						
11/2/2012 Total										
11/3/2012	PEFX5A1103F03			Coal Transport - Rail						
11/3/2012	PEFX5A1103F03			Coal Fuel						
11/3/2012	PEFX5A1103F03			Coal Other						
11/3/2012 Total										
11/5/2012	PEFX7A1030F019			Coal Other						
11/5/2012	PEFX7A1030F019			Coal Other						
11/5/2012	PEFX7A1030F019			Coal Transport - Rail						
11/5/2012	PEFX7A1030F019			Coal Fuel						
11/5/2012 Total										
11/6/2012	PEFX2A1031F020			Coal Fuel						
11/6/2012	PEFX2A1031F020			Coal Other						
11/6/2012	PEFX2A1031F020			Coal Fuel						
11/6/2012	PEFX2A1031F020			Coal Other						
11/6/2012	PEFX2A1031F020			Coal Other						
11/6/2012	PEFX2A1031F020			Coal Transport - Rail						
11/6/2012	PEFX2A1031F020			Coal Fuel						
11/6/2012	PEFX4A1106F03			Coal Fuel						
11/6/2012	PEFX4A1106F03			Coal Transport - Rail						
11/6/2012	PEFX4A1106F03			Coal Other						
11/6/2012	PEFX6A1106F02			Coal Fuel						
11/6/2012	PEFX6A1106F02			Coal Transport - Rail						

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12-Month Period Ending December 31, 2012



Source: FAC-04-12

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FAC - November 2012 Coal Activity

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/8/2012	PEFX6A1106F028			Coal Other						
11/8/2012 Total										
11/8/2012	PEFX6A1002F022			Coal Other						
11/8/2012	PEFX6A1002F022			Coal Other						
11/8/2012	PEFX6A1002F022			Coal Fuel						
11/8/2012	PEFX6A1002F022			Coal Other						
11/8/2012	PEFX6A1002F022			Coal Transport - Rail						
11/8/2012	PEFX5A1103F034			Coal Other						
11/8/2012	PEFX5A1103F034			Coal Other						
11/8/2012	PEFX5A1103F034			Coal Transport - Rail						
11/8/2012	PEFX5A1103F034			Coal Fuel						
11/8/2012 Total										
11/11/2012	PEFX2A1111F040			Coal Transport - Rail						
11/11/2012	PEFX2A1111F040			Coal Fuel						
11/11/2012	PEFX2A1111F040			Coal Other						
11/11/2012 Total										
11/12/2012	PEFX6A1106F028			Coal Fuel						
11/12/2012	PEFX6A1106F028			Coal Other						
11/12/2012	PEFX6A1106F028			Coal Transport - Rail						
11/12/2012	PEFX7A1112F029			Coal Transport - Rail						
11/12/2012	PEFX7A1112F029			Coal Fuel						
11/12/2012	PEFX7A1112F029			Coal Other						
11/12/2012 Total										
11/13/2012	PEFX4A1106F038			Coal Fuel						
11/13/2012	PEFX4A1106F038			Coal Other						
11/13/2012	PEFX4A1106F038			Coal Transport - Rail						
11/13/2012	PEFX5A1113F030			Coal Transport - Rail						
11/13/2012	PEFX5A1113F030			Coal Fuel						
11/13/2012	PEFX5A1113F030			Coal Other						
11/13/2012 Total										
11/16/2012	PEFX2A1111F040			Coal Other						
11/16/2012	PEFX2A1111F040			Coal Transport - Rail						
11/16/2012	PEFX2A1111F040			Coal Fuel						
11/16/2012 Total										
11/17/2012	PEFX4A1117F035			Coal Transport - Rail						
11/17/2012	PEFX4A1117F035			Coal Fuel						
11/17/2012	PEFX4A1117F035			Coal Other						
11/17/2012	PEFX6A1117F031			Coal Fuel						
11/17/2012	PEFX6A1117F031			Coal Transport - Rail						
11/17/2012	PEFX6A1117F031			Coal Other						
11/17/2012 Total										
11/20/2012	PEFX2A1120F032			Coal Fuel						
11/20/2012	PEFX2A1120F032			Coal Transport - Rail						
11/20/2012	PEFX2A1120F032			Coal Other						
11/20/2012 Total										
11/21/2012	PEFX5A1113F030			Coal Other						
11/21/2012	PEFX5A1113F030			Coal Transport - Rail						
11/21/2012	PEFX5A1113F030			Coal Fuel						
11/21/2012 Total										
11/23/2012	PEFX6A1117F031			Coal Other						
11/23/2012	PEFX6A1117F031			Coal Other						
11/23/2012	PEFX6A1117F031			Coal Fuel						

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rec to 42: 64-3

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Source: FAC-04-12

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FAC - November 2012 Coal Activity

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/23/2012	PEFX6A1117F031			Coal Transport - Rail						
11/23/2012 Total										
11/26/2012	PEFX4A1117F035			Coal Other						
11/26/2012	PEFX4A1117F035			Coal Transport - Rail						
11/26/2012	PEFX4A1117F035			Coal Fuel 43.5/520						
11/26/2012 Total										
11/27/2012	PEFX5A1127F036			Coal Transport - Rail						
11/27/2012	PEFX5A1127F036			Coal Fuel						
11/27/2012	PEFX5A1127F036			Coal Other						
11/27/2012 Total										
11/29/2012	PEFX6A1129F033			Coal Fuel						
11/29/2012	PEFX8A1129F033			Coal Transport - Rail						
11/29/2012	PEFX8A1129F033			Coal Other						
11/29/2012 Total										
11/30/2012	PEFX4A1106F038			Coal Fuel						
11/30/2012	PEFX8A1106F028			Coal Fuel						
11/30/2012	PEFX7A1112F029			Coal Fuel						
11/30/2012	PEFX5A1113F030			Coal Fuel						
11/30/2012	PEFX6A1117F031			Coal Fuel						
11/30/2012	PEFX2A1120F032			Coal Fuel						
11/30/2012	PEFX4A1130F041			Coal Fuel						
11/30/2012	PEFX4A1130F041			Coal Transport - Rail						
11/30/2012	PEFX4A1130F041			Coal Fuel						
11/30/2012	PEFX8A1129F033			Coal Fuel						
11/30/2012 Total										

Crystal River 1&2 A COAL Total

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Progress Energy Florida, Inc.
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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/1/2012	MBD0401			Coal Transport - Gulf Barge						
11/1/2012	ATD0404			Coal Transport - Gulf Barge						
11/1/2012	LHD0408			Coal Transport - Gulf Barge						
11/1/2012	DOTD0411			Coal Transport - Gulf Barge						
11/1/2012	MBD0412			Coal Transport - Gulf Barge						
11/1/2012	LHD0417			Coal Transport - Gulf Barge						
11/1/2012	ATD0418			Coal Transport - Gulf Barge						
11/1/2012	MBD0423			Coal Transport - Gulf Barge						
11/1/2012	MBD0430			Coal Transport - Gulf Barge						
11/1/2012	LHD0429			Coal Transport - Gulf Barge						
11/1/2012	DOTD0503			Coal Transport - Gulf Barge						
11/1/2012	LHD0505			Coal Transport - Gulf Barge						
11/1/2012	ATD0507			Coal Transport - Gulf Barge						
11/1/2012	MBD0507			Coal Transport - Gulf Barge						
11/1/2012	LHD0513			Coal Transport - Gulf Barge						
11/1/2012	DOTD0512			Coal Transport - Gulf Barge						
11/1/2012	MBD0514			Coal Transport - Gulf Barge						
11/1/2012	ATD0516			Coal Transport - Gulf Barge						
11/1/2012	DOTD0518			Coal Transport - Gulf Barge						
11/1/2012	MBD0523			Coal Transport - Gulf Barge						
11/1/2012	LHD0521			Coal Transport - Gulf Barge						
11/1/2012	ATD0524			Coal Transport - Gulf Barge						
11/1/2012	DOTD0526			Coal Transport - Gulf Barge						
11/1/2012	MBD0531			Coal Transport - Gulf Barge						
11/1/2012	LHD0530			Coal Transport - Gulf Barge						
11/1/2012	ATD0602			Coal Transport - Gulf Barge						
11/1/2012	ATD0613			Coal Transport - Gulf Barge						
11/1/2012	LHD0825			Coal Other						
11/1/2012	EMID0904-1850			Coal Other						
11/1/2012	EMID0906-2400			Coal Other						
11/1/2012	LHD0911			Coal Other						
11/1/2012	LHD1012			Coal Transport - Gulf Barge						
11/1/2012	LHD1012			Coal Transport - Gulf Barge						
11/1/2012	DOT1005			Coal Other						
11/1/2012	DOTD1013			Coal Other						
11/1/2012	EMID1028-1850			Coal Fuel						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	EMID1028-1850			Coal Transport - River Barge						
11/1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	EMID1028-1850			Coal Other						
11/1/2012	LHD1020			UNA						
11/1/2012	LHD1020			UNA						
11/1/2012	LHD1020			Coal Transport - Gulf Barge						
11/1/2012	LHD1020			Coal Transport - Gulf Barge						
11/1/2012	LHD1026			Coal Other						

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Source: FAC-04-12

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Progress Energy Florida, Inc.
 FAC - November 2012 Coal Activity

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 43-5/5-3

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/1/2012	LHD1026			Coal Other						
11/1/2012	LHD1026			Coal Transport - Gulf Barge						
11/1/2012	LHD1026			Coal Other						
11/1/2012	LHD1026			Coal Other						
11/1/2012	LHD1026			Coal Other						
11/1/2012	LHD1026			Coal Fuel						
11/1/2012	LHD1026			Coal Other						
11/1/2012	LHD1026			Coal Transport - Gulf Termina						
11/1/2012	LHD1026			Coal Transport - River Barge						
11/1/2012	LHD1026			Coal Other						
11/1/2012	DOTD1026			Coal Fuel						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Transport - Gulf Termina						
11/1/2012	DOTD1026			Coal Transport - River Barge						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Transport - Gulf Barge						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	DOTD1026			Coal Transport - Gulf Termina						
11/1/2012	DOTD1026			Coal Transport - River Barge						
11/1/2012	DOTD1026			Coal Other						
11/1/2012	EMID1029-2400			Coal Fuel						
11/1/2012	EMID1029-2400			Coal Other						
11/1/2012	EMID1029-2400			Coal Transport - River Barge						
11/1/2012	EMID1029-2400			Coal Transport - Gulf Barge						
11/1/2012	EMID1029-2400			Coal Transport - Gulf Termina						
11/1/2012	EMID1029-2400			Coal Other						
11/1/2012	EMID1029-2400			Coal Other						
11/1/2012	EMID1029-2400			Coal Transport - Gulf Termina						
11/1/2012 Total										
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Transport - Gulf Termina						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Transport - Gulf Barge						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Transport - Gulf Termina						
11/3/2012	EMID1029-2400			Coal Fuel						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012	EMID1029-2400			Coal Transport - River Barge						
11/3/2012	EMID1029-2400			Coal Other						
11/3/2012 Total										

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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/4/2012	DOTD1104			UNA						
11/4/2012	DOTD1104			Coal Fuel						
11/4/2012	DOTD1104			Coal Other						
11/4/2012	DOTD1104			Coal Transport - Gulf Termini						
11/4/2012	DOTD1104			Coal Transport - River Barge						
11/4/2012	DOTD1104			Coal Transport - Gulf Barge						
11/4/2012	DOTD1104			Coal Transport - Gulf Barge						
11/4/2012	DOTD1104			Coal Other						
11/4/2012 Total										
11/5/2012	LHD1105			Coal Fuel						
11/5/2012	LHD1105			Coal Other						
11/5/2012	LHD1105			Coal Transport - River Barge						
11/5/2012	LHD1105			Coal Transport - Gulf Barge						
11/5/2012	LHD1105			Coal Transport - Gulf Termini						
11/5/2012	LHD1105			Coal Other						
11/5/2012	EMID1105-2400			UNA						
11/5/2012	EMID1105-2400			UNA						
11/5/2012	EMID1105-2400			Coal Fuel						
11/5/2012	EMID1105-2400			Coal Other						
11/5/2012	EMID1105-2400			Coal Transport - Gulf Termini						
11/5/2012	EMID1105-2400			Coal Transport - River Barge						
11/5/2012	EMID1105-2400			Coal Transport - Gulf Barge						
11/5/2012	EMID1105-2400			Coal Other						
11/5/2012 Total										
11/6/2012	DOTD1104			Coal Transport - Gulf Barge						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Transport - Gulf Barge						
11/6/2012	DOTD1104			Coal Transport - Gulf Barge						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Fuel						
11/6/2012	DOTD1104			Coal Other						
11/6/2012	DOTD1104			Coal Transport - Gulf Termini						
11/6/2012	DOTD1104			Coal Transport - River Barge						
11/6/2012	DOTD1104			Coal Other						
11/6/2012 Total										
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850			Coal Transport - Gulf Barge						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850			Coal Fuel						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012	EMID1028-1850			Coal Transport - River Barge						
11/7/2012	EMID1028-1850			Coal Other						
11/7/2012 Total										
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - Gulf Barge						
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Other						

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Source: FAC-04-12

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Progress Energy Florida, Inc.
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Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - Gulf Termina						
11/8/2012	LHD1105			Coal Fuel						
11/8/2012	LHD1105			Coal Other						
11/8/2012	LHD1105			Coal Transport - River Barge						
11/8/2012	LHD1105			Coal Other						
11/8/2012 Total										
11/8/2012	DOTD1109			Coal Fuel						
11/8/2012	DOTD1109			Coal Other						
11/8/2012	DOTD1109			Coal Transport - Gulf Termina						
11/8/2012	DOTD1109			Coal Transport - River Barge						
11/8/2012	DOTD1109			Coal Transport - Gulf Barge						
11/8/2012	DOTD1109			Coal Other						
11/8/2012 Total										
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Transport - Gulf Barge						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Fuel						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012	EMID1105-2400			Coal Transport - Gulf Termina						
11/10/2012	EMID1105-2400			Coal Transport - River Barge						
11/10/2012	EMID1105-2400			Coal Other						
11/10/2012 Total										
11/12/2012	EMID1112-1850			Coal Fuel						
11/12/2012	EMID1112-1850			Coal Other						
11/12/2012	EMID1112-1850			Coal Transport - River Barge						
11/12/2012	EMID1112-1850			Coal Transport - Gulf Barge						
11/12/2012	EMID1112-1850			Coal Transport - Gulf Barge						
11/12/2012	EMID1112-2400			Coal Fuel						
11/12/2012	EMID1112-2400			Coal Other						
11/12/2012	EMID1112-2400			Coal Transport - Gulf Termina						
11/12/2012	EMID1112-2400			Coal Transport - River Barge						
11/12/2012	EMID1112-2400			Coal Transport - Gulf Barge						
11/12/2012 Total										
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Transport - Gulf Barge						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Fuel						
11/13/2012	DOTD1109			Coal Other						
11/13/2012	DOTD1109			Coal Transport - Gulf Termina						
11/13/2012	DOTD1109			Coal Transport - River Barge						
11/13/2012	DOTD1109			Coal Other						
11/13/2012 Total										
11/14/2012	LHD1114			Coal Fuel						
11/14/2012	LHD1114			Coal Other						
11/14/2012	LHD1114			Coal Transport - River Barge						
11/14/2012	LHD1114			Coal Transport - Gulf Barge						
11/14/2012	LHD1114			Coal Transport - Gulf Termina						

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-04-12

3/2/12

Progress Energy Florida, Inc.
 FAC - November 2012 Coal Activity

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433/518

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/14/2012	Total									
11/15/2012	EMID1112-1850		Coal Transport - Gulf Barge							
11/15/2012	EMID1112-1850		Coal Other							
11/15/2012	EMID1112-1850		Coal Transport - Gulf Barge							
11/15/2012	EMID1112-1850		Coal Other							
11/15/2012	EMID1112-1850		Coal Other							
11/15/2012	EMID1112-1850		Coal Fuel							
11/15/2012	EMID1112-1850		Coal Other							
11/15/2012	EMID1112-1850		Coal Transport - River Barge							
11/15/2012	EMID1112-1850		Coal Other							
11/15/2012	Total									
11/18/2012	EMID1116-1850		Coal Fuel							
11/18/2012	EMID1116-1850		Coal Other							
11/18/2012	EMID1116-1850		Coal Transport - River Barge							
11/18/2012	EMID1116-1850		Coal Transport - Gulf Barge							
11/18/2012	EMID1116-1850		Coal Transport - Gulf Barge							
11/18/2012	EMID1112-2400		Coal Other							
11/18/2012	EMID1112-2400		Coal Transport - Gulf Barge							
11/18/2012	EMID1112-2400		Coal Other							
11/18/2012	EMID1112-2400		Coal Other							
11/18/2012	EMID1112-2400		Coal Fuel							
11/18/2012	EMID1112-2400		Coal Other							
11/18/2012	EMID1112-2400		Coal Transport - Gulf Barge							
11/18/2012	EMID1112-2400		Coal Transport - River Barge							
11/18/2012	EMID1112-2400		Coal Other							
11/18/2012	DOTD1116		UNA							
11/18/2012	DOTD1116		Coal Fuel							
11/18/2012	DOTD1116		Coal Other							
11/18/2012	DOTD1116		Coal Transport - Gulf Barge							
11/18/2012	DOTD1116		Coal Transport - River Barge							
11/18/2012	DOTD1116		Coal Transport - Gulf Barge							
11/18/2012	Total									
11/17/2012	LHD1114		Coal Transport - Gulf Barge							
11/17/2012	LHD1114		Coal Other							
11/17/2012	LHD1114		Coal Other							
11/17/2012	LHD1114		Coal Other							
11/17/2012	LHD1114		Coal Transport - Gulf Barge							
11/17/2012	LHD1114		Coal Fuel							
11/17/2012	LHD1114		Coal Other							
11/17/2012	LHD1114		Coal Transport - Gulf Barge							
11/17/2012	LHD1114		Coal Transport - Gulf Barge							
11/17/2012	LHD1114		Coal Transport - River Barge							
11/17/2012	LHD1114		Coal Other							
11/17/2012	Total									
11/18/2012	EMID1118-2400		Coal Fuel							
11/18/2012	EMID1118-2400		Coal Other							
11/18/2012	EMID1118-2400		Coal Transport - Gulf Barge							
11/18/2012	EMID1118-2400		Coal Transport - River Barge							
11/18/2012	EMID1118-2400		Coal Transport - Gulf Barge							
11/18/2012	Total									
11/20/2012	DOTD1116		Coal Transport - Gulf Barge							
11/20/2012	DOTD1116		Coal Other							

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Progress Energy Florida
 Fuel & Purchased Power Cost Recovery
 Docket No. 130001-EL - APA# 13-016-2-1
 12-Month Period Ending December 31, 2012

3/13/12

Progress Energy Florida, Inc.
 FAC - November 2012 Coal Activity

REDACTED

43/1/12

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Fuel						
11/20/2012	DOTD1116			Coal Other						
11/20/2012	DOTD1116			Coal Transport - Gulf Terminals						
11/20/2012	DOTD1116			Coal Transport - River Barge						
11/20/2012	DOTD1116			Coal Other						
11/20/2012 Total										
11/21/2012	EMID1116-1850			Coal Transport - Gulf Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Transport - Gulf Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Fuel						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012	EMID1116-1850			Coal Transport - River Barge						
11/21/2012	EMID1116-1850			Coal Other						
11/21/2012 Total										
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Transport - Gulf Barge						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Fuel						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	EMID1118-2400			Coal Transport - Gulf Terminals						
11/22/2012	EMID1118-2400			Coal Transport - River Barge						
11/22/2012	EMID1118-2400			Coal Other						
11/22/2012	DOTD1122			UNA						
11/22/2012	DOTD1122			Coal Fuel						
11/22/2012	DOTD1122			Coal Other						
11/22/2012	DOTD1122			Coal Transport - Gulf Terminals						
11/22/2012	DOTD1122			Coal Transport - River Barge						
11/22/2012	DOTD1122			Coal Transport - Gulf Barge						
11/22/2012	LHD1122			UNA						
11/22/2012	LHD1122			Coal Fuel						
11/22/2012	LHD1122			Coal Other						
11/22/2012	LHD1122			Coal Transport - Gulf Terminals						
11/22/2012	LHD1122			Coal Transport - River Barge						
11/22/2012	LHD1122			Coal Transport - Gulf Barge						
11/22/2012 Total										
11/24/2012	EMID1124-2400			Coal Fuel						
11/24/2012	EMID1124-2400			Coal Other						
11/24/2012	EMID1124-2400			Coal Transport - River Barge						
11/24/2012	EMID1124-2400			Coal Transport - Gulf Barge						
11/24/2012	EMID1124-2400			Coal Transport - Gulf Terminals						
11/24/2012	LHD1122			Coal Transport - Gulf Barge						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Fuel						
11/24/2012	LHD1122			Coal Other						
11/24/2012	LHD1122			Coal Transport - Gulf Terminals						

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Source: FAC-04-12

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Progress Energy Florida, Inc.
 FAC - November 2012 Coal Activity

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 15/18

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/24/2012	LHD1122			Coal Transport - River Barge						
11/24/2012	LHD1122			Coal Other						
11/24/2012 Total										
11/25/2012	DOTD1122			Coal Transport - Gulf Barge						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Fuel						
11/25/2012	DOTD1122			Coal Other						
11/25/2012	DOTD1122			Coal Transport - Gulf Terminals						
11/25/2012	DOTD1122			Coal Transport - River Barge						
11/25/2012	DOTD1122			Coal Other						
11/25/2012 Total										
11/26/2012	EMID1126-1850			Coal Fuel						
11/26/2012	EMID1126-1850			Coal Other						
11/26/2012	EMID1126-1850			Coal Transport - River Barge						
11/26/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/26/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/26/2012 Total										
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - Gulf Barge						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - Gulf Terminals						
11/27/2012	EMID1124-2400			Coal Fuel						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	EMID1124-2400			Coal Transport - River Barge						
11/27/2012	EMID1124-2400			Coal Other						
11/27/2012	LHD1127			Coal Fuel						
11/27/2012	LHD1127			Coal Other						
11/27/2012	LHD1127			Coal Transport - Gulf Terminals						
11/27/2012	LHD1127			Coal Transport - River Barge						
11/27/2012	LHD1127			Coal Transport - Gulf Barge						
11/27/2012	DOTD1127			Coal Fuel						
11/27/2012	DOTD1127			Coal Other						
11/27/2012	DOTD1127			Coal Transport - Gulf Terminals						
11/27/2012	DOTD1127			Coal Transport - River Barge						
11/27/2012	DOTD1127			Coal Transport - Gulf Barge						
11/27/2012 Total										
11/29/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Transport - Gulf Barge						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Fuel						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1126-1850			Coal Transport - River Barge						
11/29/2012	EMID1126-1850			Coal Other						
11/29/2012	EMID1129-2400			Coal Fuel						
11/29/2012	EMID1129-2400			Coal Other						
11/29/2012	EMID1129-2400			Coal Transport - Gulf Barge						
11/29/2012	EMID1129-2400			Coal Transport - Gulf Terminals						

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Progress Energy Florida, Inc.
FAC - November 2012 Coal Activity

Post Date	Trans ID	Counter Party	Commodity/Service	Inv Cost Class	Qty Onsite	Qty Intransit	Total Qty	Amt Onsite	Amt Intransit	Total Amt
11/29/2012	EMID1129-2400			Coal Transport - River Barge						
11/29/2012	EMID1129-2400			Coal Transport - Gulf Barge						
11/29/2012	EMID1129-2400			Coal Transport - Gulf Terminal						
11/29/2012 Total										
Crystal River 4&5 D COAL Total					288,744.26	(9,662.16)	289,102.11	\$22,148,936.24	(\$804,762.84)	\$21,346,172.20
Grand Total										

43-3/5-11

CONFIDENTIAL

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43-3/5-1p1 (11 592)

43-3/5-1p2 { (11 600)
(11 702)

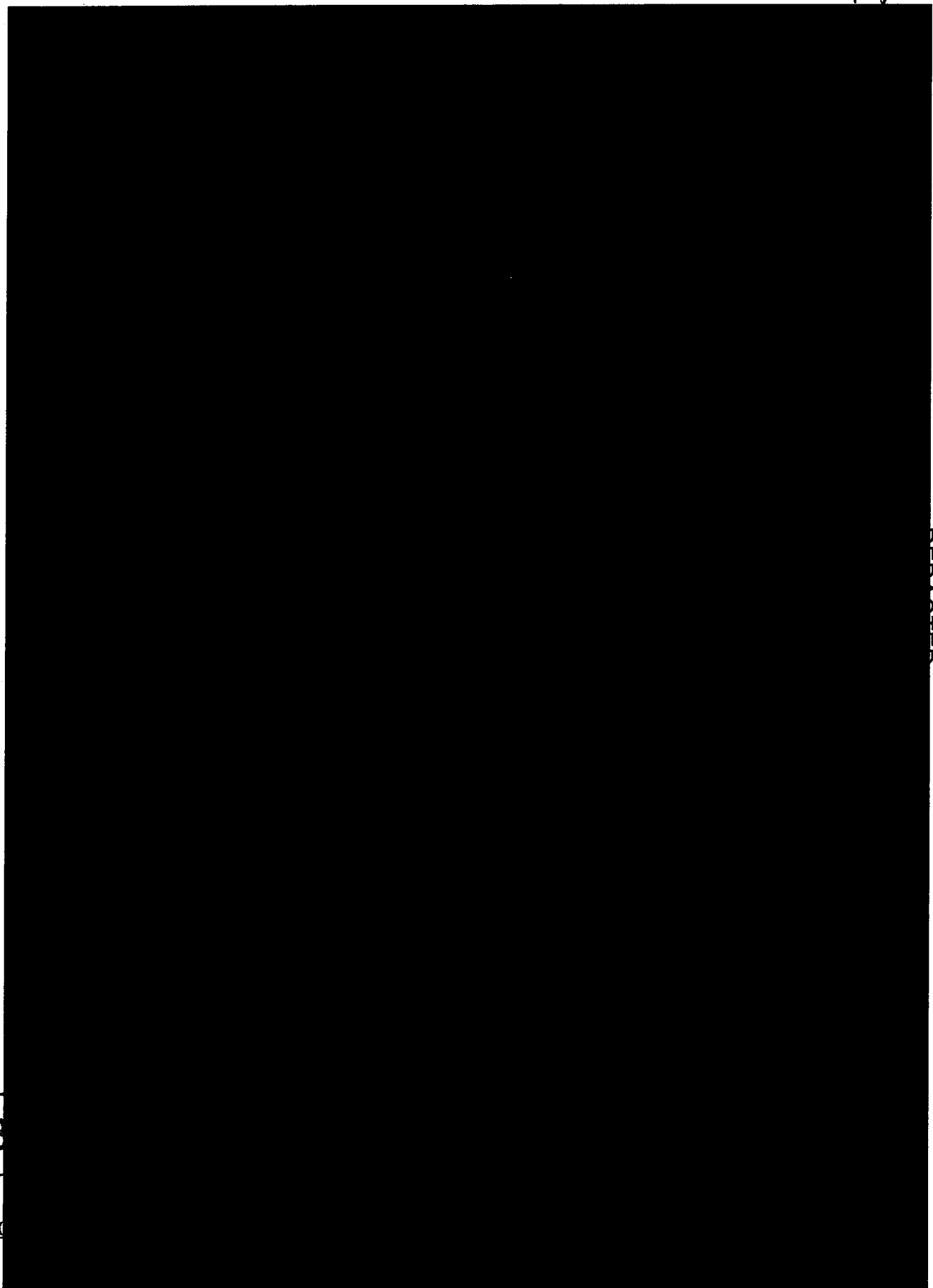
43-3/5-1p3 (11 729)

367 497

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rel to 423
64-3/1 p33

PBC

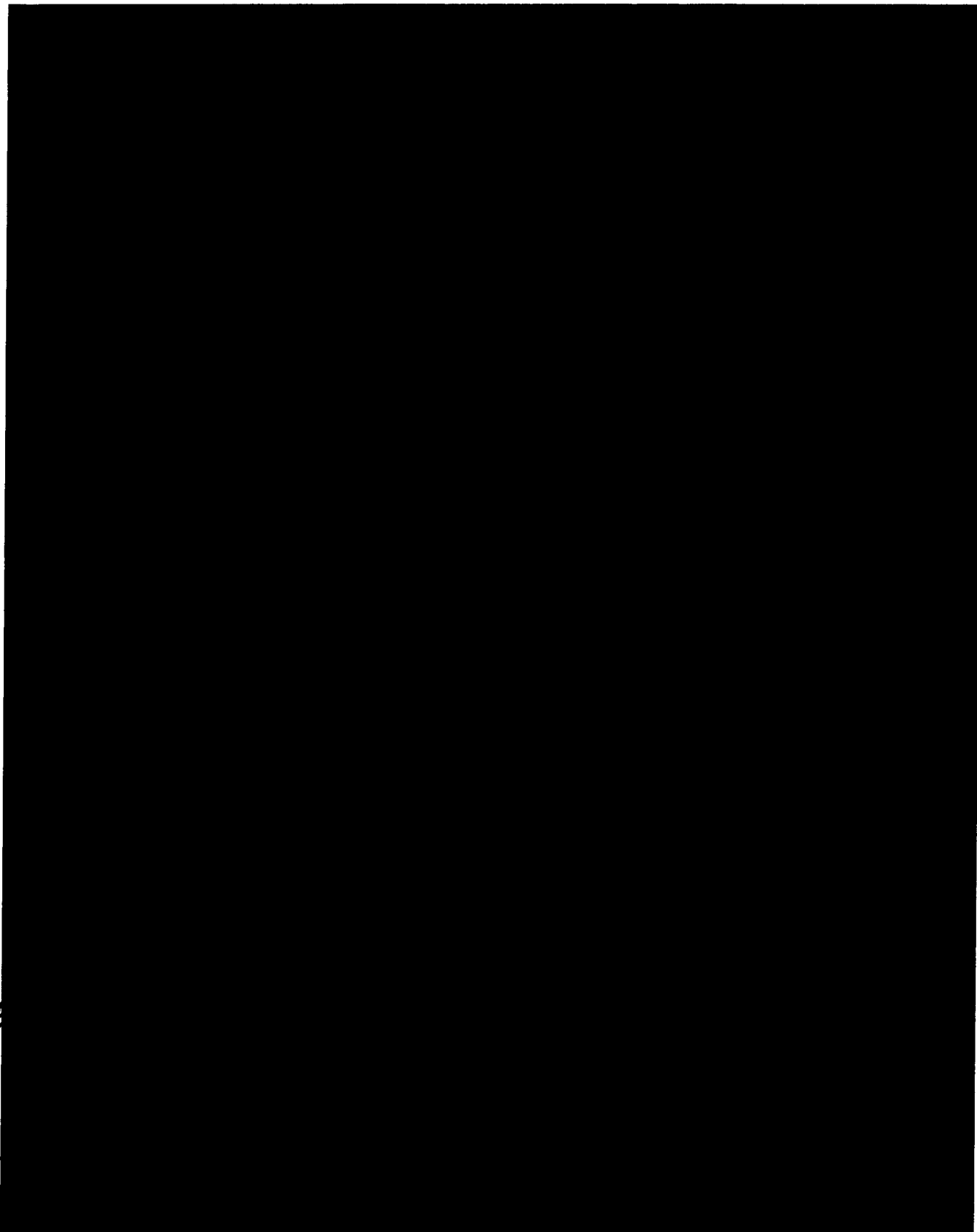
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Source: FAC

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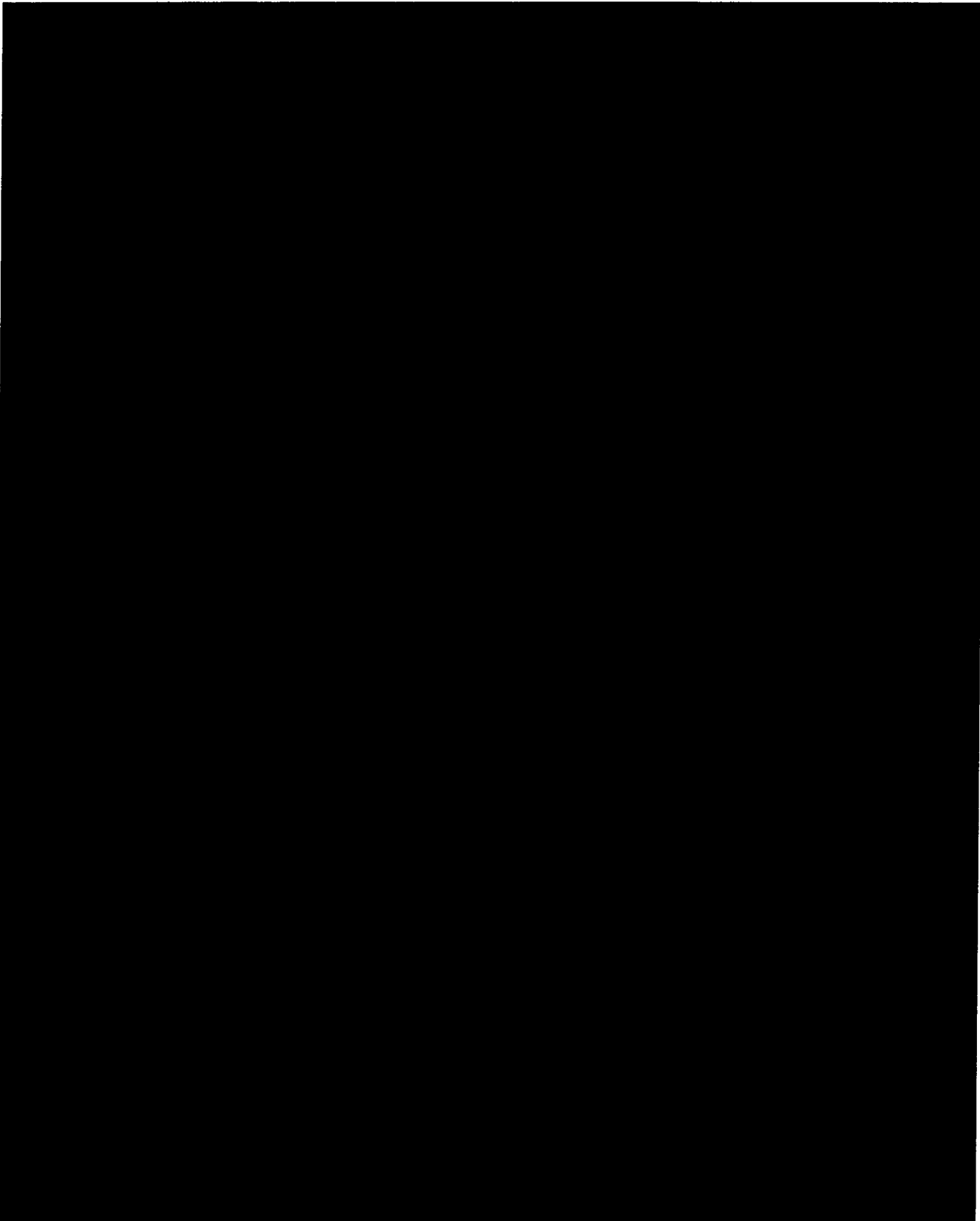
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5/29/12

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3/13/11

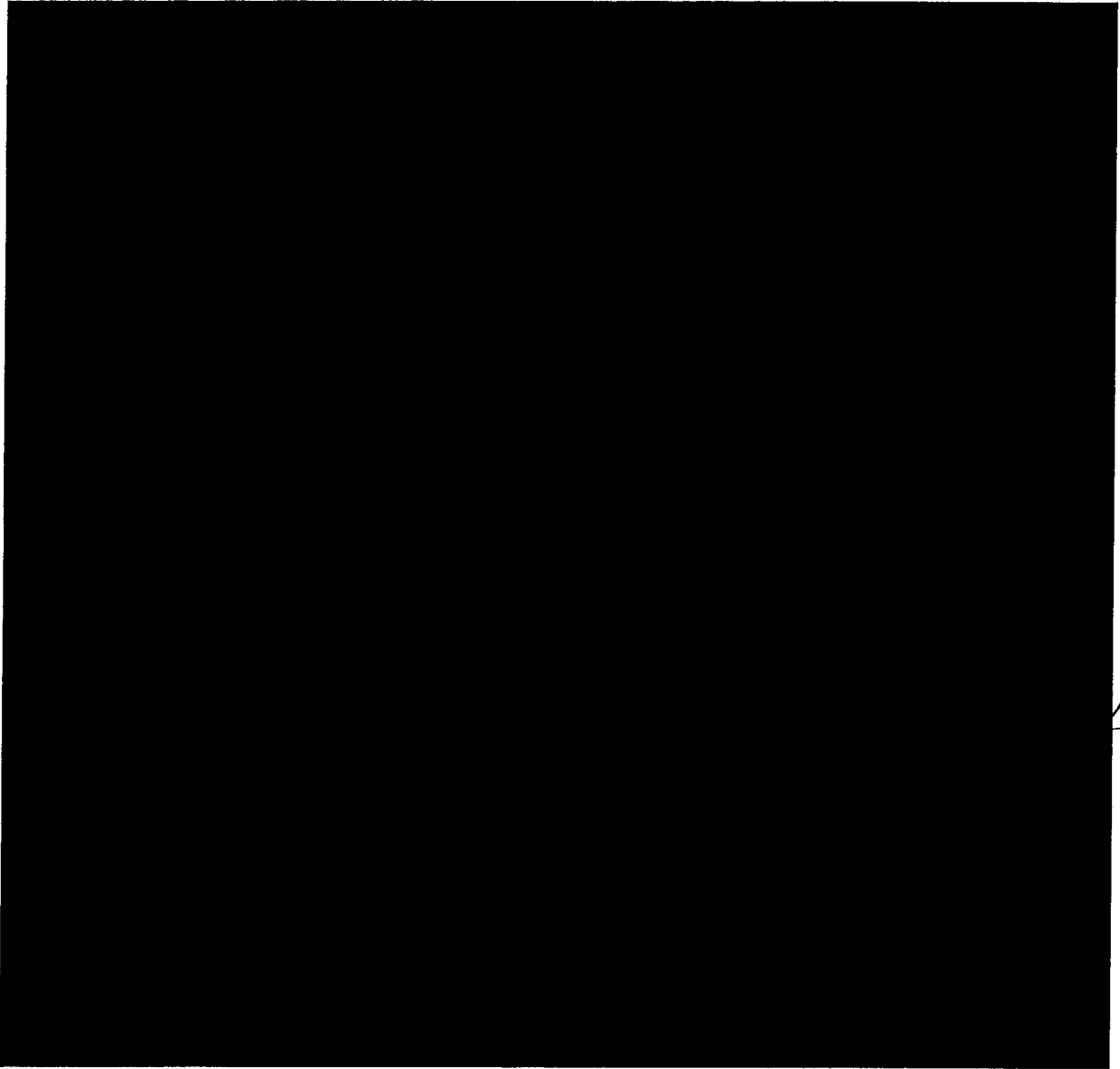


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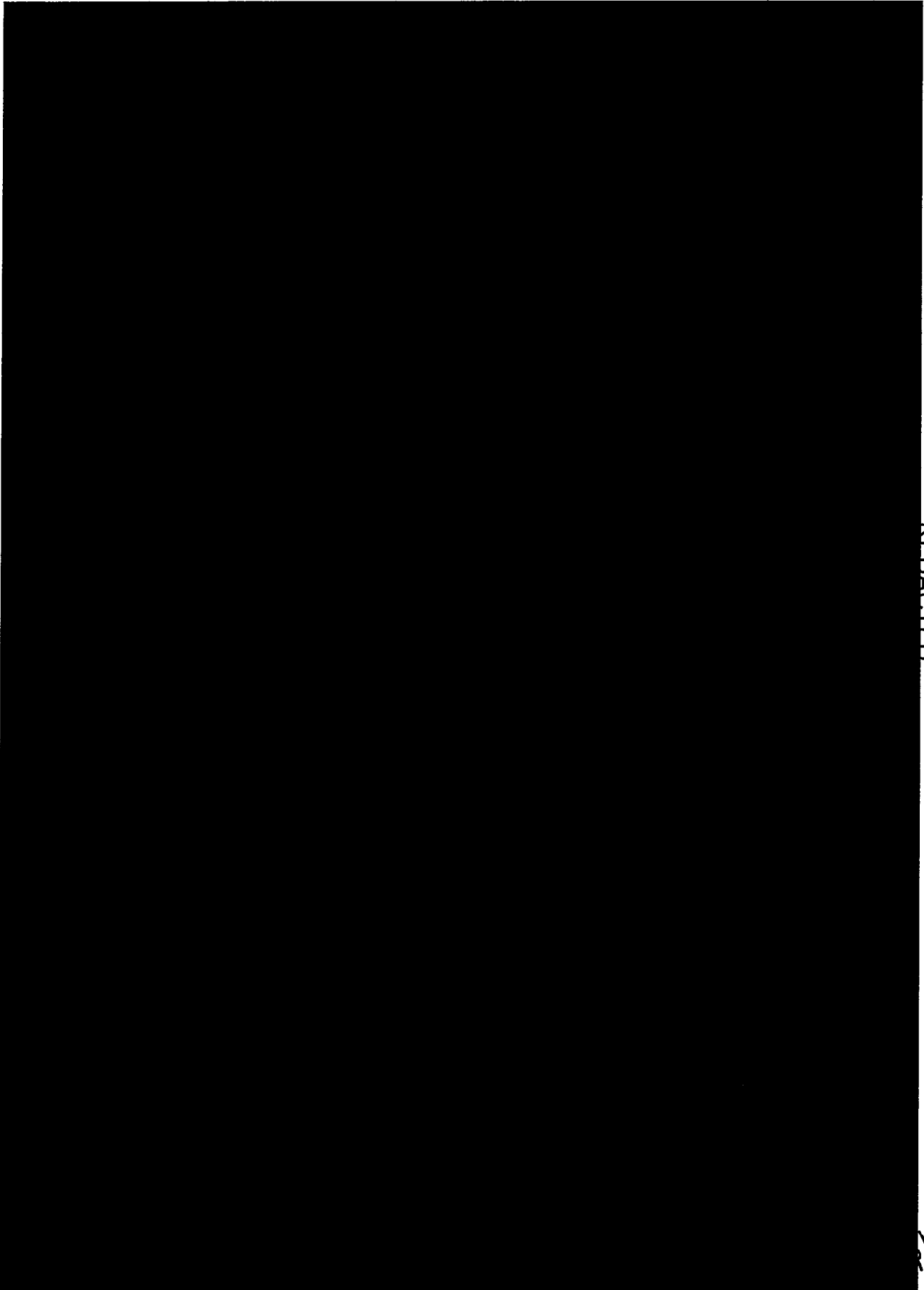
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5/29/11

3/13



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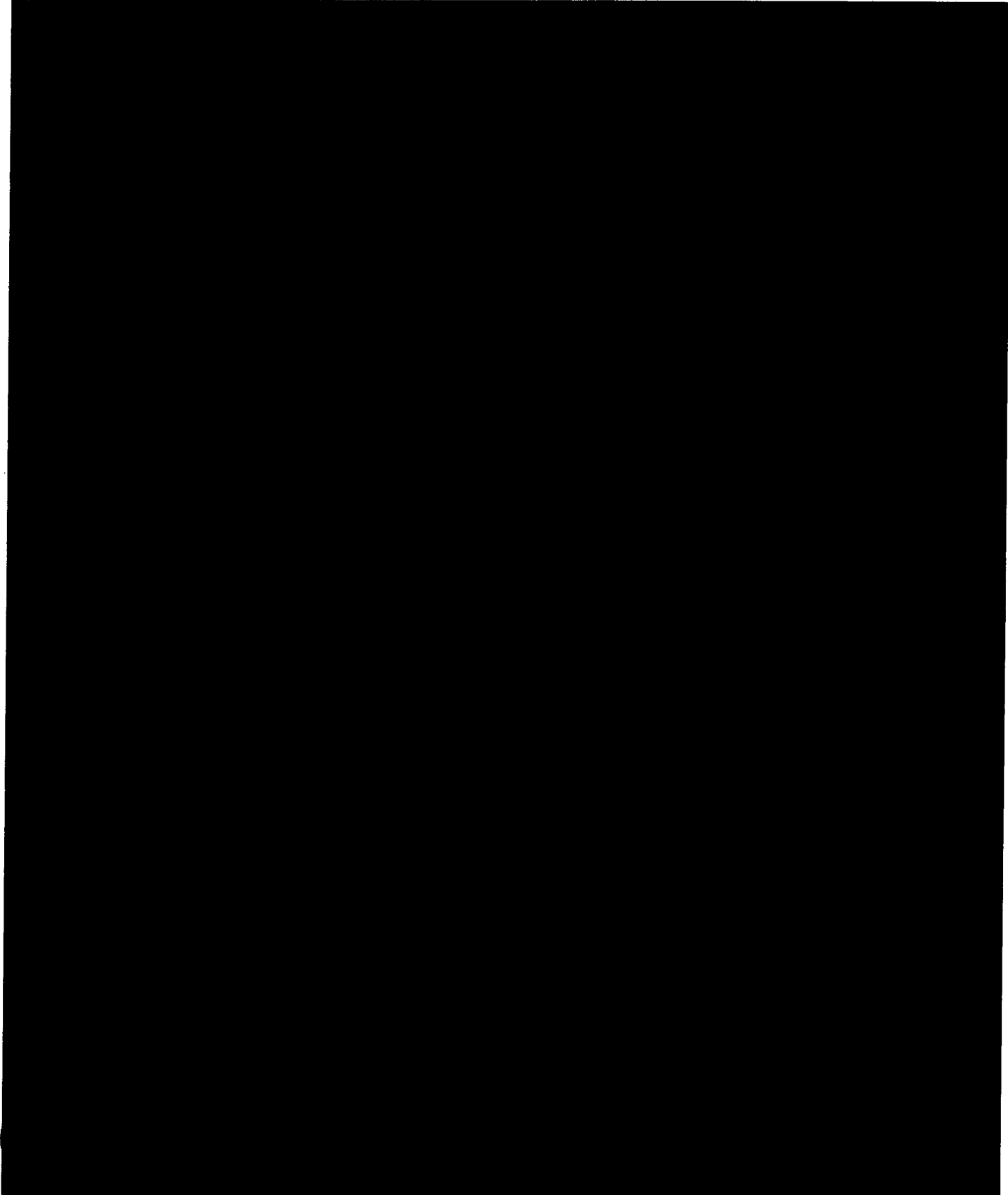
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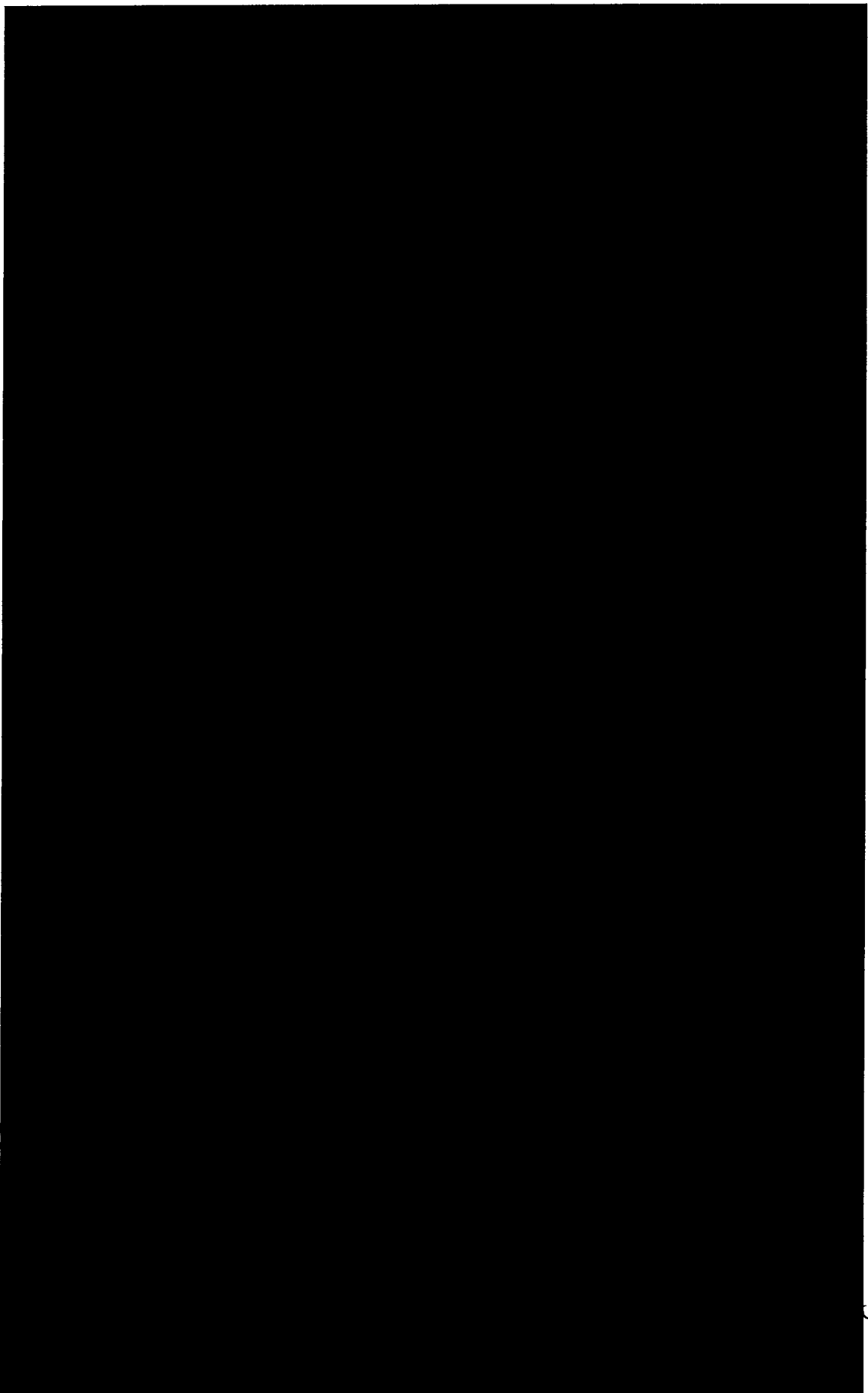


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2600
45.5
53.2

2/13/11



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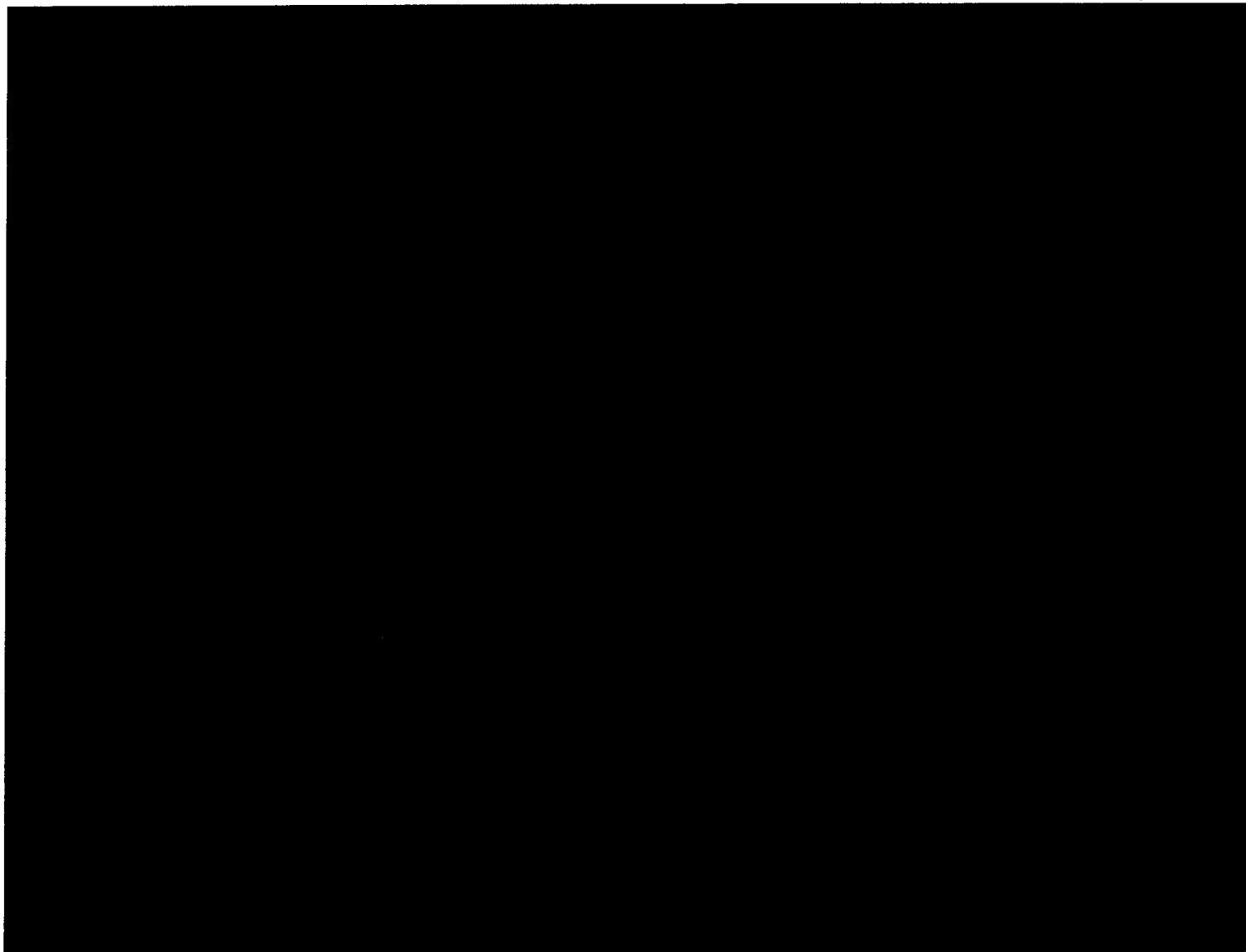


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13-5
5-3p3

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43-3
43-4

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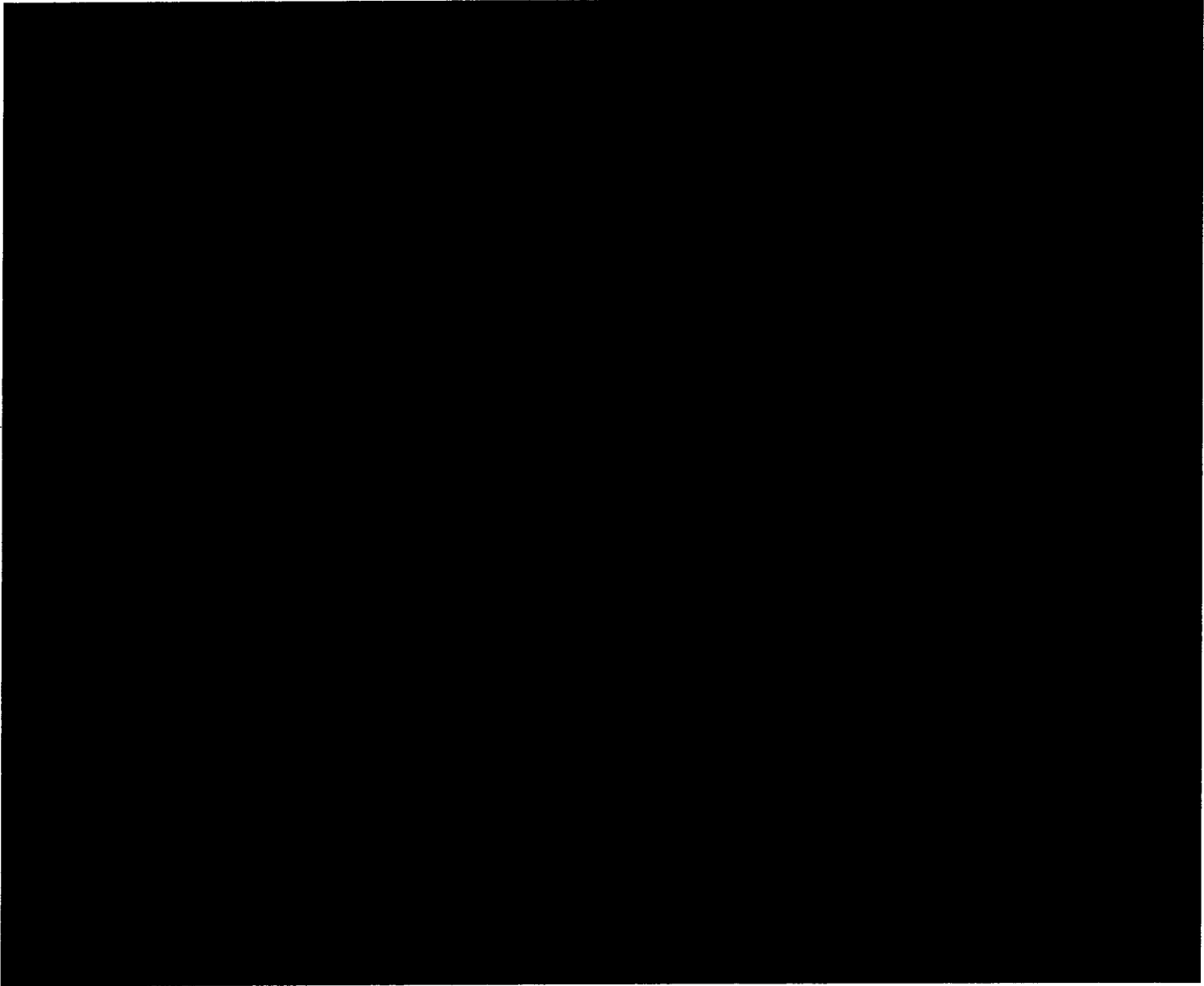
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43-3
6P 4

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43-3
43-6

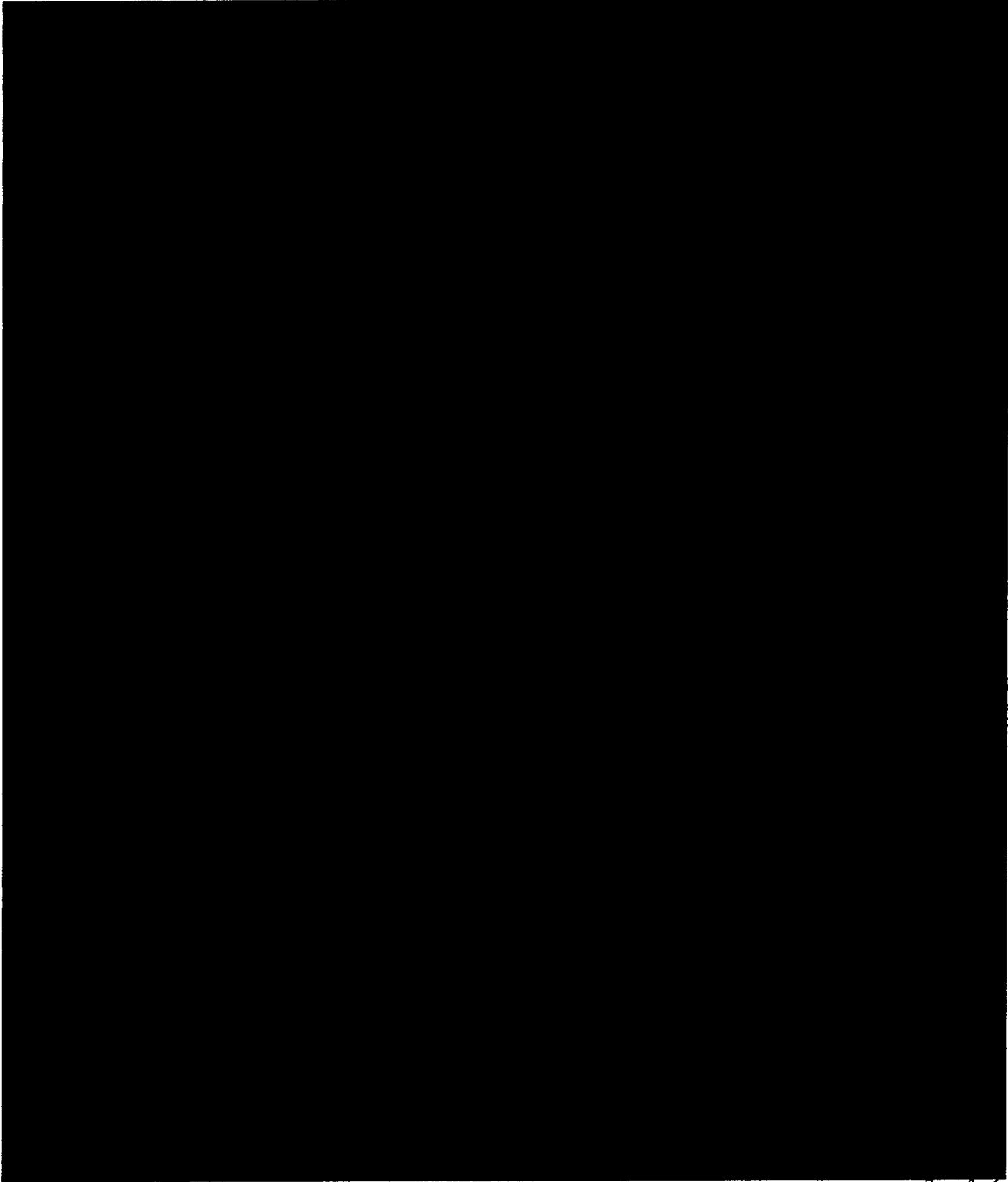
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SOURCE FAC-05-12

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43-3
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194

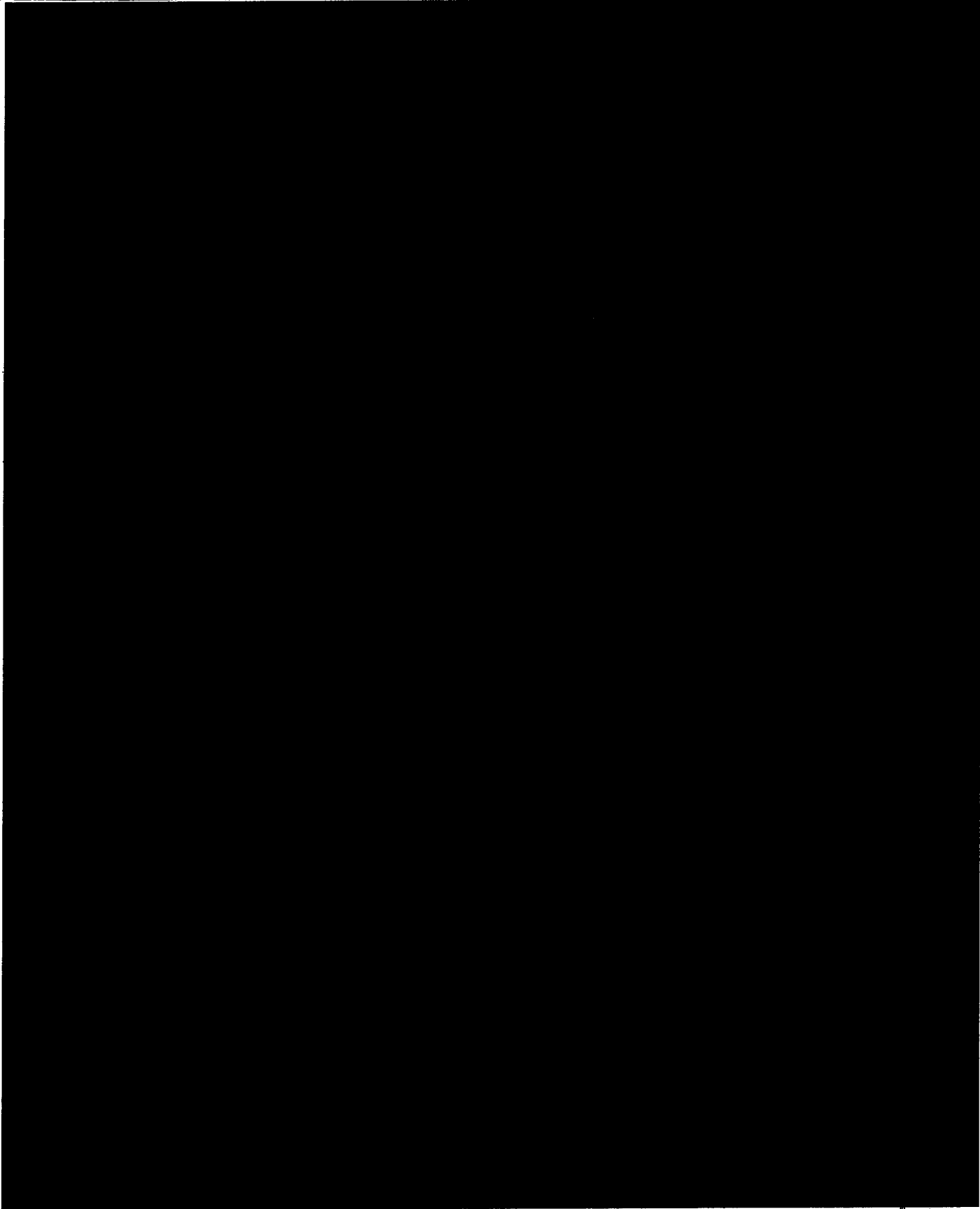
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4/3/13 4/3/13



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43-1
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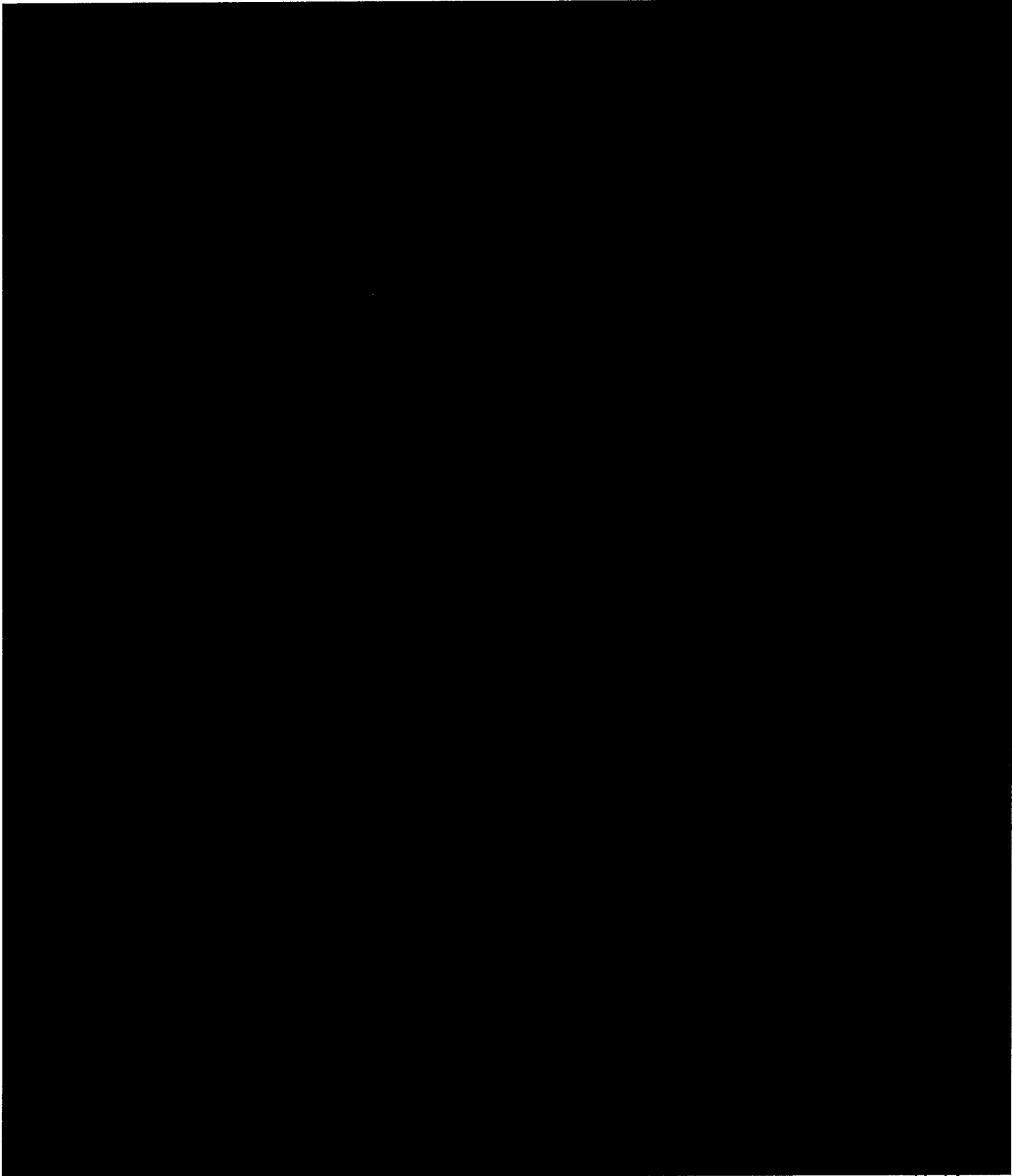
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12/13 4/15/9



937
2-1 P2

AM
4/13/13

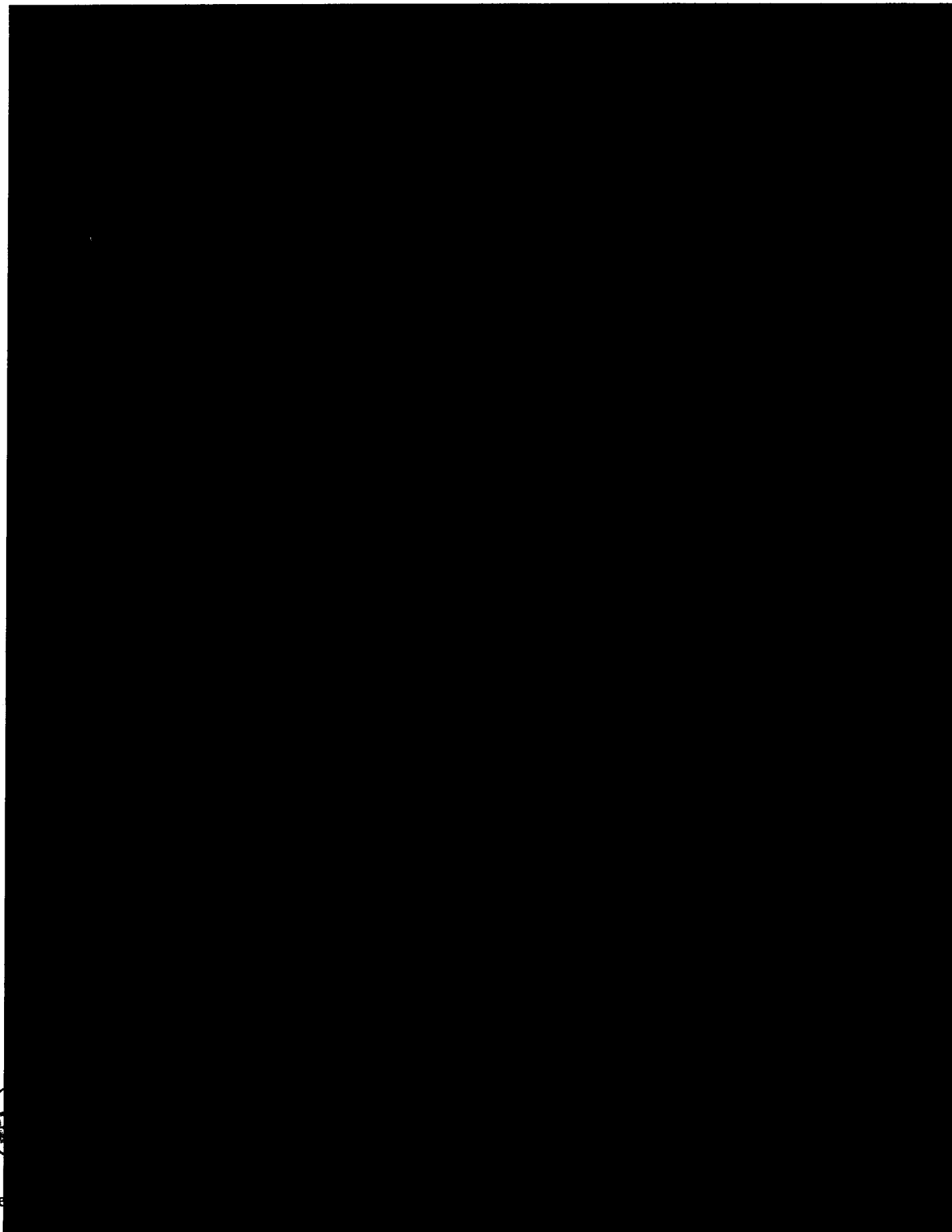
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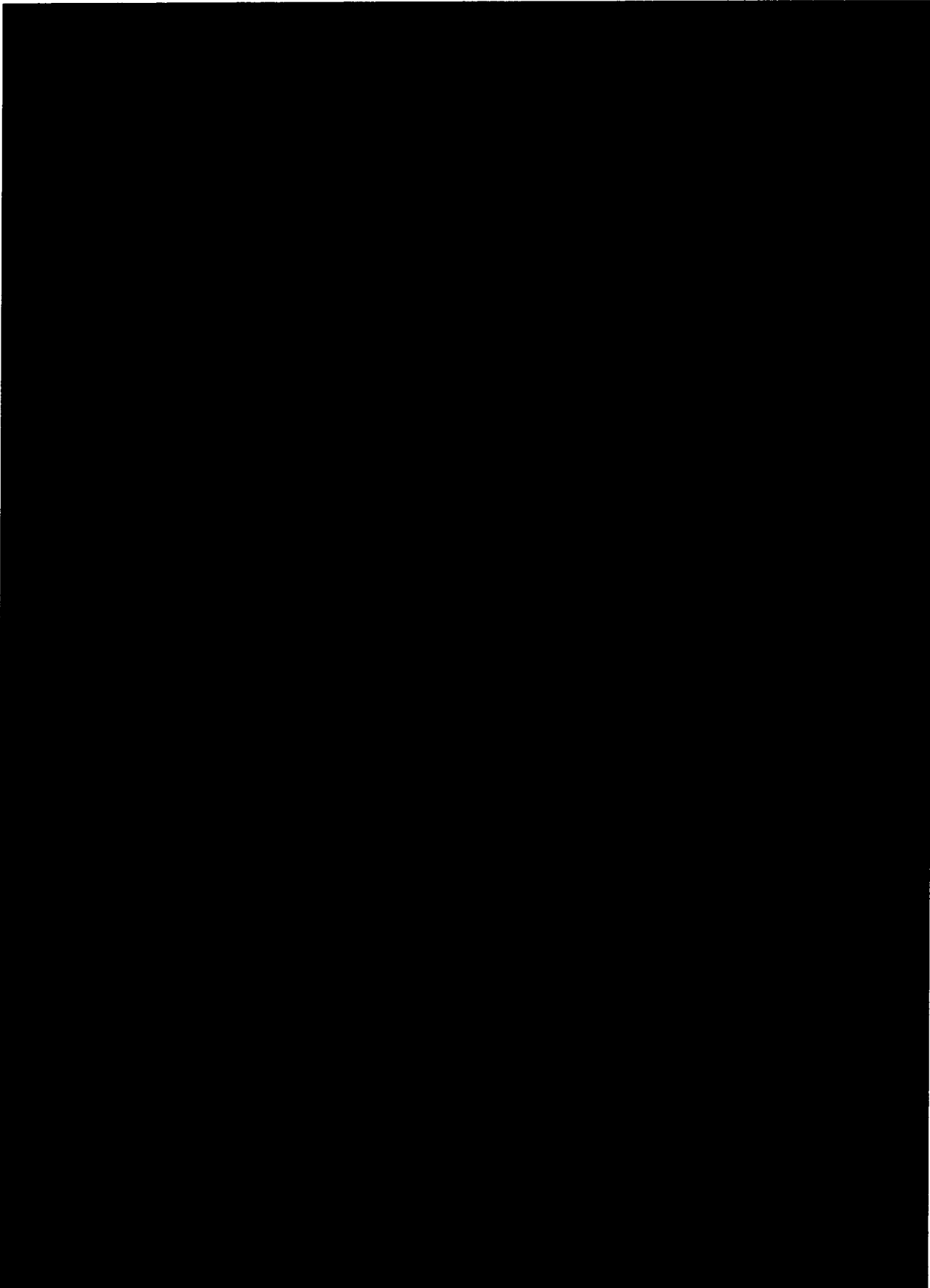
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3-1 p1

RAM
4/3/13

4/13/13



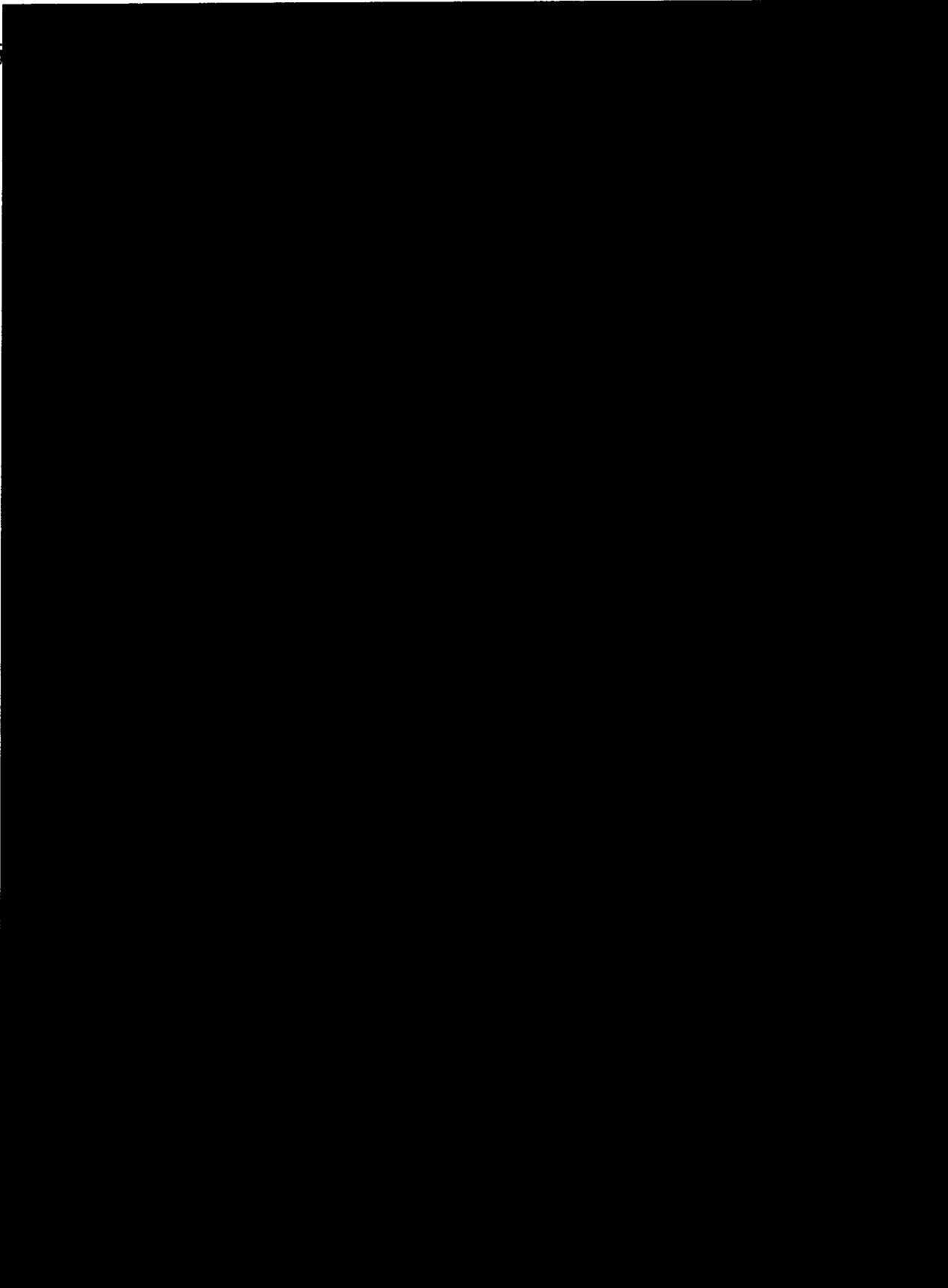
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43-8
3 P1

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4/3/13 3/13



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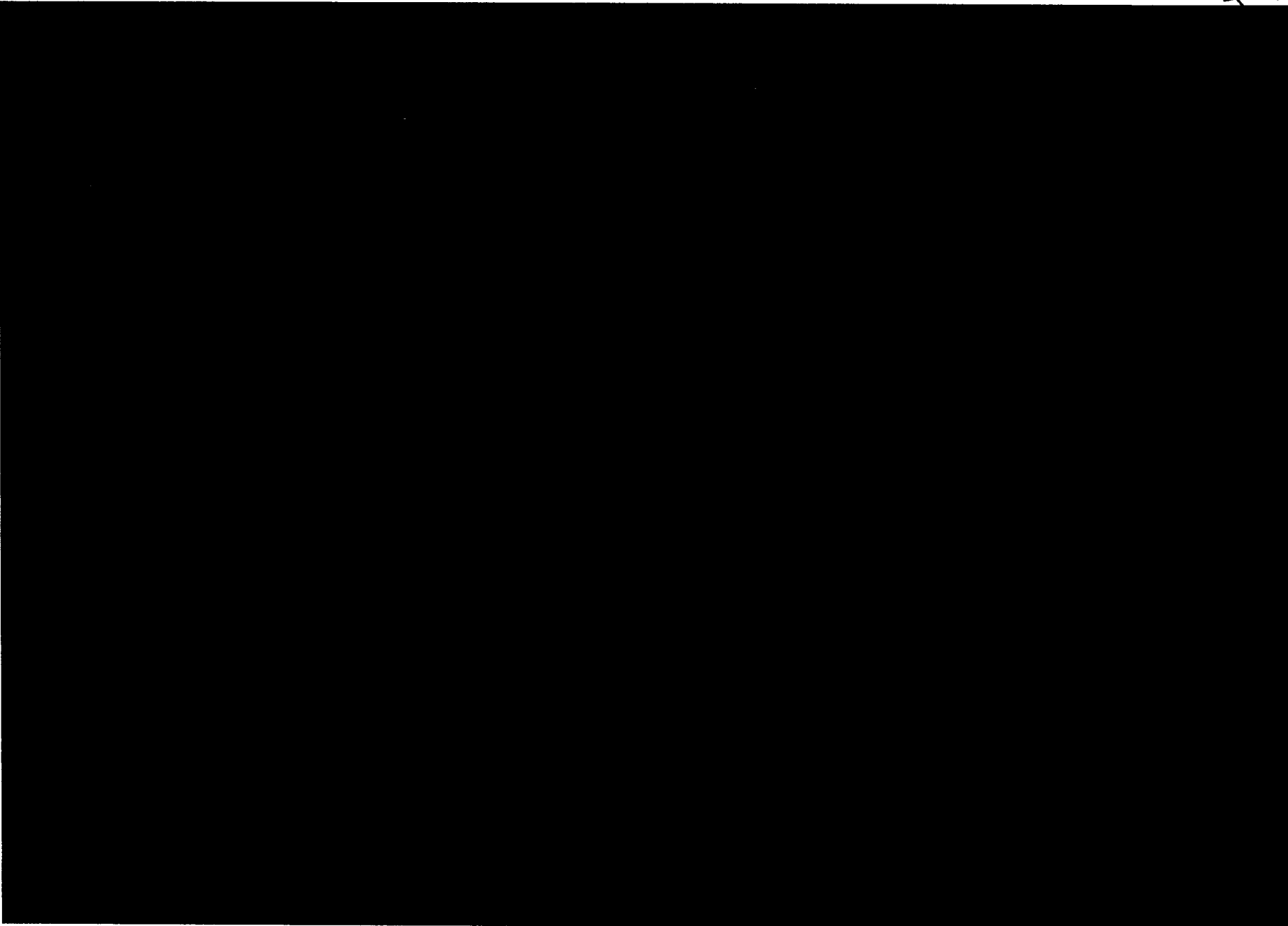
43-8
3P2

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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3/12 3/13 9

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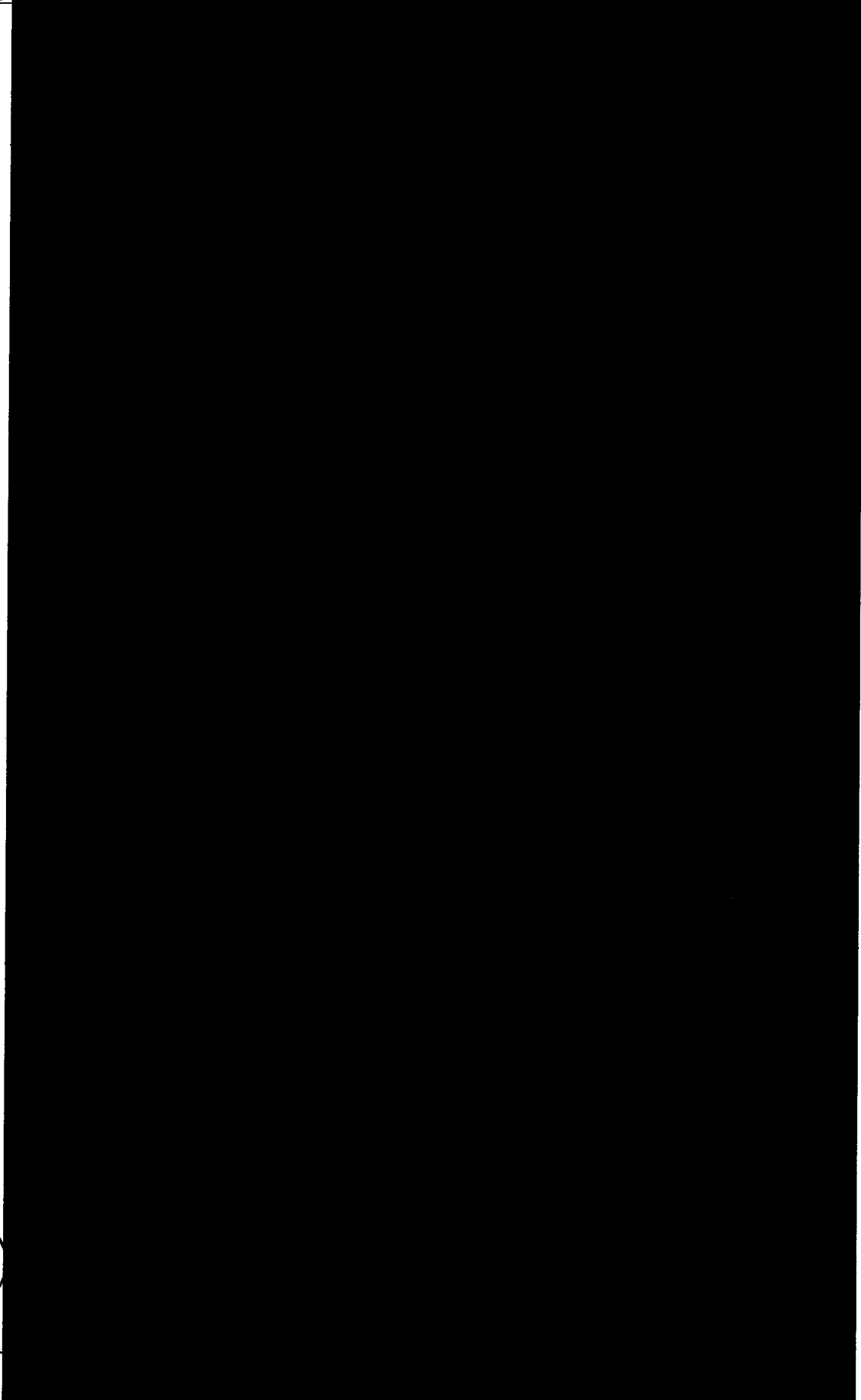
149
8-13



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4/3/13

3/13/13

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43-2/1-1p

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 1/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Brenda Smith, Business Financial Analyst (919) 546-5461

Signature of Official Submitting Report: [Signature]
LaWanda Jiggatts - Lead Business Financial Analyst

DATE COMPLETED 2/23/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
1	Anclote	Transfer Facility	FACILITY	1/2012	FO2	242.3										
2	Crystal River	Transfer Facility	FACILITY	1/2012	FO2	4,815.0										

642

(A) to 43-2/1-1p2

(B) to 43-2/1-1p3

CONFIDENTIAL
shaded areas



REDACTED

2/21/12

3/3/12

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 2/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: Brenda Smith, Business Financial Analyst, (919) 546-8481

Signature of Official Submitting Report: LaWanda Jiggett
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETE: 3/29/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Crystal River	Transfer Facility	FACILITY	2/2012	FO2 (A)	5,663.7										
2	Turner Peakera	Transfer Facility	FACILITY	2/2012	FO2 (B)	17,003.2										



(A) To 43-2/1-2 p2
(B) To 43-2/1-2 p1

CONFIDENTIAL
shaded areas



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3/21/12
64-2

2/10

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/24/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Bayboro Peakers	Transfer Facility	FACILITY	3/2012	FO2	10,027.3										
2	Crystal River	Transfer Facility	FACILITY	3/2012	FO2	2,488.4										



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(A) to 43-21-3 p 3

(B) to 43-21-3 p 4

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FPSC

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3/13/12

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 4/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst (919) 546-3189
Signature of Official Submitting Report: *LaWanda Jiggett*
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 5/24/2012

Line No	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Crystal River	Transfer Facility	FACILITY	4/2012	FO2	6,728.1										

64-2

(A) to 43-2/1-4 pl

1/1/2012
shaded areas



Source: FAC-02-12

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

3/13/12

REDACTED

64-215 pt

B 31/E

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 5/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/21/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Crystal River	Transfer Facility	FACILITY	5/2012	FOZ	3,901.8										

64-2

(A) to 43-21-5 pt

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REDACTED

642-1-6pt

3/10

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 6/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen Senior Business Financial Analyst, (919) 548-3199

Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 7/24/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Of	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Crystal River	Transfer Facility	FACILITY	6/2012	FO2	6,843.8										

642

Ⓐ to 43-2/1-6pt

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Source: FAC-02-12

REDACTED

64-2
7/1/12

3/3

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst (919) 546-3189
Signature of Official Submitting Report: LeWanda Jiggins
LeWanda Jiggins - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Intercession City Peakers (FL)	Mansfield Oil Company of Gainesville Inc.	FACILITY	7/2012	FO2	14,666.1										
2	Intercession City Peakers (FL)	Indigo Energy Partners	FACILITY	7/2012	FO2	18,432.9										
3	Crystal River	TRANSFER FACILITY	FACILITY	7/2012	FO2	9,017.8										

64-3

A To 43-2/1-7, 12

B 14666.1 x 117.4213 = \$1,722,112.57

18423.9 x 129.680 = 2,389,241.35

33090 ÷ 4111323.88 =

\$124.25/661
43-2/1-7 p5

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2/19/12

FPSC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 545-3189
Signature of Official Submitting Report: *LaWanda Jiggerts*
LaWanda Jiggerts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type of Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
1	Intercession City Peakers (FL)	Wansfield Oil Company of Gainesville Inc.	FACILITY	7/2012	FO2	4,967.8										

64-3

(A) To 43-2/1-7 p6
4967.8 x \$138.8329 = \$689694.08

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23

Source: FAC-02-12

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

3/16

REDACTED

43-29
11/9

FPSC FORM 421-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 8/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst (019) 540-3189

Signature of Official Submitting Report: Jean-Marie Anderson
Lawanda Jiggettis - Lead Business Financial Analyst

DATE COMPLETED: 10/25/2012

Line No	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Of	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Andote	Transfer Facility	FACILITY	8/2012	FO2	530.6										
2	Crystal River	Transfer Facility	FACILITY	8/2012	FO2	4,088.1										
3	Turner	Manafield Oil Company	Tampa, FL	8/2012	FO2	5,949.0										
4	Turner	Indigo Energy Partners	Tampa, FL	8/2012	FO2	10,338.9										
5	University of Florida	Transfer Facility	FACILITY	8/2012	FO2	531.0										

HA-2

A to 43-2/1-8, 2

B to 43-2/1-8, 3

C

5949.0	x	135.2183	=	\$ 804413.67
10338.9	x	136.2023	=	1408181.96
<hr/>				\$ 2212595.63

43-2/1-8, 8

\$ 135.84 / bbl

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D to 43-2/1-8, 9



Source: FAC-02-12

3/2/12

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2012/11/18

FP&C FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 8/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3180
Signature of Official Submitting Report: *Wanda Jiggins*
Lawrence Jiggins - Lead Business Financial Analyst

DATE COMPLETED: 10/25/2012

Line No.	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type of Oil	Volume (Bbl)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
1	Crystal River	Transfer Facility	FACILITY	9/2012	FO2	3,718.5										
2	Aven Park Peakers	Transfer Facility	FACILITY	9/2012	FO2	1,369.4										
3	University of Florida Peakers	Transfer Facility	FACILITY	9/2012	FO2	2,831.2										



6422
Ⓐ to 43-2/1-9 p3
Ⓑ to 43-2/1-9 p2
Ⓒ to 43-2/1-9 p1

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

64-2/1-10

FP&C FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 10/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marc Andersen, Senior Business Financial Analyst (919) 460-3000
Signature of Official Submitting Report: J.M. Andersen
Jean-Marc Andersen - Lead Financial Analyst
DATE COMPLETED: 11/27/2012

Line No	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type of Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges Incurred (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
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1	Crystal River	Transfer Facility	FACILITY	10/2012	FOZ	4,074.3										
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ⓐ to 43-2/1-10 p 2

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

2/1 p 1
64-2-79

3/13
FPBC FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN,
VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 11/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3129
Signature of Official Submitting Report: Lawanda Jaggitts
Lawanda Jaggitts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

No	Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
1	Crystal River	Transfer Facility	FACILITY	11/2012	FO2	935.9										
2	Crystal River	Transfer Facility	FACILITY	11/2012	FO2	711.0										

64-2

(A) to 43-2/1-11 p 4 935.01 x 135,3514 = \$126,675.38
(B) to 43-2/1-11 p 3

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-E1 - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

64-2/1-12 p 1

FP&C FORM 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 12/2012
Reporting Company: Florida Power Corporation

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3169
Signature of Official Submitting Report: Wanda Jiggetta
Lewanda Jiggetta - Lead Business Financial Analyst

DATE COMPLETED: 1/31/2013

Plant name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustments (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1 Andole Start Up	Transfer Facility	FACILITY	12/2012	FO2	356.4										
2 Bayboro Peakers 1	Transfer Facility	FACILITY	12/2012	FO2	7,388.6										
3 Crystal River 4 HS	Transfer Facility	FACILITY	12/2012	FO2	5,495.1										
4 Delary Peakers 2	Indigo Energy Partners	FACILITY	12/2012	FO2	5,800.2										
5 Intalasson City 1-10	Indigo Energy Partners	FACILITY	12/2012	FO2	7,001.2										
6 Rio Pinar Peakers 1	Transfer Facility	FACILITY	12/2012	FO2	356.0										

64-2

- (A) to 43-2/1-12 p 2
- (B) to 43-2/1-12 p 4
- (C) to 43-2/1-12 p 5
- (D) to 43-2/1-12 p 8
- (E) to 43-2/1-12 p 9
- (F) to 43-2/1-12 p 11

CONFIDENTIAL shaded areas



REDACTED

10/13/11

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 1/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Branda Smith, Business Financial Analyst, (919) 546-8461
Signature of Official Submitting Report: *LaWanda Jiggels*
LaWanda Jiggels - Lead Business Financial Analyst

DATE COMPLETE 2/23/2012

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F O B Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alpha Coal Sales Co. LLC	8.KY.118	Yellow Creek	UR	21,847.9		\$0.000								\$107.860
2	Alpha Coal Sales Co. LLC	8.KY.133	Roxane	UR	10,787.9		\$0.000								\$107.746
3	Arch Coal Sales	8.KY.193	Typo	UR	11,100.8		\$0.000								\$122.064
4	Blackhawk Mining LLC	8.KY.71	Blackhaw Mine - Spurlock	UR	23,182.1		\$0.000								\$111.667
5	BEW Resources Inc	8.KY.51	Resource	UR	11,502.6		\$0.000								\$115.408
6	Jamez River Coal Sales Inc	8.KY.193	Leatherwood	UR	22,852.2		\$0.000								\$119.905
7	Massey Utility Sales Company	8.WV.5	Liberty	UR	8,965.9		\$0.000								\$92.780
8	Massey Utility Sales Company	8.WV.5	Sylvester	UR	115,642.0		\$0.000								\$103.900
9	Transfer Facility	N/A	IMT (Inl Marine Terminal)	UB	65,700.0		\$0.000								\$73.780
10	Transfer Facility	N/A	US United Bulk Terminal	UB	63,536.4		\$0.000								\$84.218

250920

64-3
43.3/1-1 pl

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REDACTED

2/18/12

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 2/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Brenda Smith, Business Financial Analyst, (918) 548-6461
Signature of Official Submitting Report: *[Signature]*
LaWanda Jiggets - Lead Business Financial Analyst

DATE COMPLETE 3/29/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alpha Coal Sales Co. LLC	8, KY, 133	Roxanna	UR	11,256.7		\$0.000								\$116.185
2	Bleekhawk Mining LLC	8, KY, 71	Bleekhawk Mine - Spurlock	UR	11,984.5		\$0.000								\$128.015
3	BBW Resources Inc	8, KY, 61	Resource	UR	11,288.6		\$0.000								\$115.805
4	James River Coal Sales Inc	8, KY, 193	Buckeye	UR	11,526.6		\$0.000								\$127.086
5	Massey Utility Sales Company	8, KY, 95	Lynch	UR	11,706.9		\$0.000								\$95.516
6	Transfer Facility	N/A	Associated Terminals	OB	52,668.0		\$0.000								\$75.929
7	Transfer Facility	N/A	RAT (Int'l Marine Terminal)	OB	98,301.0		\$0.000								\$74.051
8	Transfer Facility	N/A	US United Bulk Terminal	OB	31,917.1		\$0.000								\$84.976

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64-3
43-3/1-2 p1

CONFIDENTIAL
shaded areas



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643/3
19

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

433/3-1 p1

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	UR	2	23,141.0	[REDACTED]	[REDACTED]	\$123.858	1.07	12,188	10.61	6.97
2	Blackhawk Mining LLC	8,KY,71	MTC	UR	2	9,192.3	[REDACTED]	[REDACTED]	\$117.652	1.14	12,110	11.10	7.20
3	B&W Resources Inc	8,KY,51	MTC	UR	2	21,089.8	[REDACTED]	[REDACTED]	\$114.338	0.96	12,379	10.62	6.40
4	James River Coal Sales Inc	8,KY,193	LTC	UR	2	11,607.2	[REDACTED]	[REDACTED]	\$124.935	1.00	12,890	8.64	5.82
5	Transfer Facility	N/A	N/A	OB	2	37,991.0	[REDACTED]	[REDACTED]	\$68.818	2.84	11,884	8.85	11.02
6	Transfer Facility	N/A	N/A	OB	10	163,271.8	[REDACTED]	[REDACTED]	\$68.883	2.77	11,485	8.88	12.07
7	Transfer Facility	N/A	N/A	OB	8	85,175.4	[REDACTED]	[REDACTED]	\$83.444	2.56	11,873	10.20	10.41

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43-3/1-3 p1

CONFIDENTIAL
shaded areas



REDACTED

48
3/16

FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc/Dec (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	8,KY,119	LTC	11,584.2		\$0.000		\$0.000			
2	Blackhawk Mining LLC	8,KY,71	MTC	22,847.8		\$0.000		\$0.000			
3	B&W Resources Inc	8,KY,51	MTC	23,070.8		\$0.000		\$0.000			
4	James River Coal Sales Inc	8,KY,193	LTC	22,988.6		\$0.000		\$0.000			

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3188
Signature of Official Submitting Report: *LaWanda Jiggett*
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETE 4/25/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Arch Coal Sales	8,KY,193	Typo	UR	23,141.0		\$0.000								\$123.858
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	9,192.3		\$0.000								\$117.852
3	B&W Resources Inc	8,KY,51	Resource	UR	21,089.8		\$0.000								\$114.338
4	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,807.2		\$0.000								\$124.935
5	Transfer Facility	N/A	Associated Terminals	OB	37,991.0		\$0.000								\$68.819
6	Transfer Facility	N/A	IMT (Int'l Marine Terminal)	OB	163,271.8		\$0.000								\$68.603
7	Transfer Facility	N/A	US United Bulk Terminal	OB	85,175.4		\$0.000								\$83.444

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggells
LaWanda Jiggells - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	5	4,620.3			\$83.824	2.67	11,909	8.67	10.00
2	American Coal Company	10,IL,165	LTC	RB	2	2,136.6			\$61.431	2.58	11,859	8.82	10.07
3	American Coal Company	10,IL,165	MTC	RB	4	1,998.3			\$62.080	2.45	11,923	8.73	9.73
4	Knight Hawk Coal LLC	10,IL,145	MTC	RB	13	15,674.6			\$57.398	2.85	11,191	8.08	13.45
5	Peabody Coalsales LLC	10,IL,157	LTC	RB	2	3,569.6			\$53.270	2.78	10,988	8.41	13.97
6	Peabody Coalsales LLC	10,IL,165	MTC	RB	6	9,445.3			\$81.907	3.11	12,142	9.52	8.28

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Allied Resources Inc	9,KY,233	MTC	8,353.5		\$0.000		\$0.000			
2	American Coal Company	10,IL,165	LTC	2,322.8		\$0.000		\$0.000			
3	American Coal Company	10,IL,165	MTC	7,918.6		\$0.000		\$0.000			
4	Central Coal Company	10,IL,145	LTC	2,037.7		\$0.000		\$0.000			
5	Eagle River Coal LLC	10,IL,165	MTC	3,800.9		\$0.000		\$0.000			
6	Knight Hawk Coal LLC	10,IL,145	MTC	20,446.1		\$0.000		\$0.000			
7	Peabody Coalsales LLC	10,IL,165	LTC	5,625.2		\$0.000		\$0.000			
8	Peabody Coalsales LLC	10,IL,165	MTC	3,514.2		\$0.000		\$0.000			

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: *LaWanda Jiggetts*
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETE 4/25/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price		Additional Short Haul & Loading Charges		Rail Charges		Waterborne Charges		Total Transportation Charges	F.O.B. Plant Price
						(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)		
1	Allied Resources Inc	9,KY,233	Onion No. 9	RB	4,820.0		\$0.000								\$63.824
2	American Coal Company	10,IL,185	Empire Dock	RB	4,134.5		\$0.000								\$61.735
3	Knight Hawk Coal LLC	10,IL,145	Lone Eagle Dock	RB	15,674.6		\$0.000								\$57.398
4	Peabody Coalsales LLC	10,IL,157	Cora Dock	RB	3,569.0		\$0.000								\$53.270
5	Peabody Coalsales LLC	10,IL,185	Power Dock	RB	9,448.3		\$0.000								\$61.907

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Source: FAC-02-12

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APAF 13-016-2-1
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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
1	Alpha Coal Sales Co.LLC	2,PA,59	LTC	RB	5	7,141.7			\$78.600	2.90	13,066	8.29	5.82
2	American Coal Company	10,IL,165	LTC	RB	6	7,572.9			\$61.103	2.49	11,865	8.71	10.25
3	American Coal Company	10,IL,165	MTC	RB	18	19,951.4			\$59.598	2.49	11,927	8.57	10.17
4	Eagle River Coal LLC	10,IL,185	MTC	RB	10	9,518.5			\$63.980	3.54	12,721	9.75	5.03
5	Knight Hawk Coal LLC	10,IL,145	MTC	RB	8	15,507.8			\$57.340	2.83	11,147	8.30	13.40
6	Peabody Coalsales LLC	10,IL,165	MTC	RB	5	10,537.7			\$61.912	2.98	12,222	8.79	8.53

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	American Coal Company	10,IL,165	LTC	3,661.7		\$0.000		\$0.000			
2	American Coal Company	10,IL,165	MTC	7,648.3		\$0.000		\$0.000			
3	Eagle River Coal LLC	10,IL,165	MTC	7,344.5		\$0.000		\$0.000			
4	Peabody Coalsales LLC	10,IL,165	MTC	2,029.1		\$0.000		\$0.000			

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

REDACTED

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETE 4/25/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Alpha Coal Sales Co. LLC	2,PA,69	Cumberland Mine MPB1.3 Mon Rvr	RB	7,141.7		\$0.000								\$78.600	
2	American Coal Company	10,IL,165	Empire Dock	RB	27,524.3		\$0.000								\$60.012	
3	Eagle River Coal LLC	10,IL,165	Power Dock	RB	9,316.5		\$0.000								\$63.980	
4	Knight Hawk Coal LLC	10,IL,145	Lone Eagle Dock	RB	15,507.6		\$0.000								\$57.340	
5	Peabody Coal sales LLC	10,IL,165	Power Dock	RB	10,537.7		\$0.000								\$61.912	

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	As Received Coal Quality				
									F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	9	4,967.4			\$66.070	2.85	11,893	8.85	10.21
2	American Coal Company	10,IL,185	LTC	RB	2	2,139.5			\$63.335	2.55	11,940	8.28	10.13
3	Central Coal Company	10,IL,145	LTC	RB	3	1,711.1			\$59.844	2.86	11,156	8.58	13.18
4	Knight Hawk Coal LLC	10,IL,145	MTC	RB	28	15,729.4			\$59.511	2.85	11,148	8.30	13.39
5	Peabody Coalsales LLC	10,IL,157	LTC	RB	11	18,977.2			\$55.461	2.80	10,998	8.84	13.64
6	Peabody Coalsales LLC	10,IL,185	LTC	RB	6	4,088.5			\$55.984	2.98	12,286	8.85	8.29
7	Peabody Coalsales LLC	10,IL,165	MTC	RB	19	5,879.9			\$65.168	3.04	12,113	9.11	8.81

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: *LaWanda Jiggetts*

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 4/25/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Allied Resources Inc	9,KY,233	MTC	3,299.5		\$0.000		\$0.000			
2	Knight Hawk Coal LLC	10,IL,145	MTC	13,401.2		\$0.000		\$0.000			
3	Peabody Coalsales LLC	10,IL,157	LTC	18,977.2		\$0.000		\$0.000			
4	Peabody Coalsales LLC	10,IL,185	LTC	1,695.2		\$0.000		\$0.000			
5	Peabody Coalsales LLC	10,IL,165	MTC	25,186.6		\$0.000		\$0.000			

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Shaded areas



Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 3/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Int'l Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: *LaWanda Jiggettis*
LaWanda Jiggettis - Lead Business Financial Analyst

DATE COMPLETE 4/26/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	Total Transportation Charges (\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Allied Resources Inc	9,KY,233	Orion No. 9	RB	4,967.4		\$0.000	\$0.000							\$66,070
2	American Coal Company	10,IL,165	Empire Dock	RB	2,138.5		\$0.000	\$0.000							\$63,335
3	Central Coal Company	10, IL,145	Lone Eagle Dock	RB	1,711.1		\$0.000	\$0.000							\$59,844
4	Knight Hawk Coal LLC	10, IL,145	Lone Eagle Dock	RB	16,729.4		\$0.000	\$0.000							\$59,611
5	Peabody Coalsales LLC	10,IL,157	Core Dock	RB	18,977.2		\$0.000	\$0.000							\$55,451
6	Peabody Coalsales LLC	10,IL,165	Power Dock	RB	9,958.4		\$0.000	\$0.000							\$61,393

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 4/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3180
Signature of Official Submitting Report: Jean-Marie Andersen
LaWanda Jiggettis - Lead Business Financial Analyst

DATE COMPLETE 5/24/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)				
1	Arch Coal Sales	8,KY,119	Raven	UR	11,584.2		\$0.000									\$122.136	
2	Arch Coal Sales	8,KY,193	Typo	UR	23,009.0		\$0.000									\$122.219	
3	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Sputock	UR	34,328.9		\$0.000									\$118.327	
4	B&W Resources Inc	8,KY,51	Resource	UR	13,575.1		\$0.000									\$109.147	
5	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,458.3		\$0.000									\$122.741	
6	James River Coal Sales Inc	8,KY,193	Leathenwood	UR	23,103.4		\$0.000									\$121.263	
7	Transfer Facility	N/A	Associated Terminals	OB	77,852.4		\$0.000									\$86.542	
8	Transfer Facility	N/A	INT (Int Marine Terminal)	OB	131,027.5		\$0.000									\$82.085	
9	Transfer Facility	N/A	US United Bulk Terminal	OB	97,572.5		\$0.000									\$82.235	

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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stacked areas



Source: FAC-02-12

REDACTED

64-3
1/10/12

FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 5/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst (919) 548-3189
Signature of Official Submitting Report: *LaWanda Jiggels*
LaWanda Jiggels - Lead Business Financial Analyst

DATE COMPLETE 5/21/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F. O. B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alpha Coal Sales Co LLC	8,KY,95	Lynch	UR	11,734.8		\$0.000								\$108,142
2	Arch Coal Sales	8,KY,119	Raven	UR	23,014.5		\$0.000								\$126,587
3	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	22,883.5		\$0.000								\$118,190
4	B&W Resources Inc	8,KY,51	Resource	UR	22,900.6		\$0.000								\$193,296
5	James River Coal Sales Inc	8,KY,193	Buckeye	UR	10,943.9		\$0.000								\$123,814
6	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,741.1		\$0.000								\$123,851
7	Transfer Facility	N/A	Associated Terminals	OB	133,306.2		\$0.000								\$77,310
8	Transfer Facility	N/A	IMT (Intr Marine Terminal)	OB	32,298.8		\$0.000								\$76,653
9	Transfer Facility	N/A	US United Bulk Terminal	OB	141,717.4		\$0.000								\$74,536

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43-3/1-5 p1

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Shaded areas



Source: FAC-02-12

REDACTED

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 8/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: [Signature]
LaWanda Jiggotts - Lead Business Financial Analyst

DATE COMPLETE 8/21/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Arch Coal Sales	8,KY,193	Typo	UR	117.4		\$0.000								\$125.782
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	12,833.4		\$0.000								\$122.222
3	B&W Resources Inc	8,KY,51	Resource	UR	23,114.7		\$0.000								\$121.182
4	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,373.6		\$0.000								\$124.684
5	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,326.5		\$0.000								\$124.600
6	Transfer Facility	N/A	Associated Terminals	OB	88,019.4		\$0.000								\$78.368
7	Transfer Facility	N/A	IMT (Int Marine Terminal)	OB	119,046.3		\$0.000								\$66.478
8	Transfer Facility	N/A	US United Bulk Terminal	OB	65,282.5		\$0.000								\$79.430

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggett
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	As Received Coal Quality				
									F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(e)	(b)	(c)	(d)	(a)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	UR	2	11,496.1	[REDACTED]	[REDACTED]	\$127.340	1.08	12,203	11.30	8.16
2	Blackhawk Mining LLC	8,KY,71	MTC	UR	3	11,708.0	[REDACTED]	[REDACTED]	\$120.433	1.00	12,048	11.35	7.39
3	B&W Resources Inc	8,KY,51	MTC	UR	2	10,911.5	[REDACTED]	[REDACTED]	\$123.254	0.95	12,516	9.88	6.33
4	Transfer Facility	N/A	N/A	OB	4	76,045.7	[REDACTED]	[REDACTED]	\$77.460	2.89	11,544	8.51	11.09
5	Transfer Facility	N/A	N/A	OB	10	166,961.9	[REDACTED]	[REDACTED]	\$82.934	2.40	11,481	9.05	12.00
6	Transfer Facility	N/A	N/A	OB	4	85,618.2	[REDACTED]	[REDACTED]	\$80.875	2.72	11,547	9.62	11.20

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Source: FAC-02-12

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FPSG FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggelts
LaWanda Jiggelts - Lead Business Financial Analyst

DATE COMPLETED: 8/21/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Rebo-actve Price Inc/(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	8,KY,193	LTC	11,752.3	[REDACTED]	\$0.000	[REDACTED]	\$0.000	[REDACTED]	[REDACTED]	[REDACTED]
2	Blackhawk Mining LLC	8,KY,71	MTC	22,388.7	[REDACTED]	\$0.000	[REDACTED]	\$0.000	[REDACTED]	[REDACTED]	[REDACTED]
3	B&W Resources Inc	8,KY,51	MTC	11,510.9	[REDACTED]	\$0.000	[REDACTED]	\$0.000	[REDACTED]	[REDACTED]	[REDACTED]
4	James River Coal Sales Inc	8,KY,193	LTC	11,641.6	[REDACTED]	\$0.000	[REDACTED]	\$0.000	[REDACTED]	[REDACTED]	[REDACTED]

Revised to coal price on activity Report 43-3/4-10/ before quality ad.

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: *LaWanda Jiggettis*

LaWanda Jiggettis - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Arch Coal Sales	8,KY,183	Typo	UR	11,498.8		\$0.00								\$127,340
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	11,708.9		\$0.00								\$120,433
3	B&W Resources Inc	8,KY,51	Resource	UR	10,911.9		\$0.00								\$123,254
4	Transfer Facility	N/A	Associated Terminals	OB	76,045.7		\$0.00								\$77,480
5	Transfer Facility	N/A	IMT (Int Marine Terminal)	OB	166,961.3		\$0.00								\$52,934
6	Transfer Facility	N/A	US United Bulk Terminal	OB	65,610.2		\$0.00								\$80,675

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Source: FAC-02-12

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/23/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	As Received Coal Quality				
									F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	8	4,901.5	[REDACTED]	[REDACTED]	\$64.297	2.83	11,872	8.81	9.92
2	American Coal Company	10,IL,165	LTC	RB	6	5,145.1	[REDACTED]	[REDACTED]	\$62.050	2.61	12,052	8.68	9.14
3	American Coal Company	10,IL,165	MTC	RB	13	15,484.4	[REDACTED]	[REDACTED]	\$59.983	2.57	11,986	8.79	9.45
4	Knight Hawk Coal LLC	10,IL,145	MTC	RB	21	28,032.6	[REDACTED]	[REDACTED]	\$57.714	2.97	11,181	8.59	12.81
5	Riverview Mining LLC	9,KY,226	LTC	RB	23	24,082.7	[REDACTED]	[REDACTED]	\$63.675	2.99	11,628	7.96	11.68

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CONFIDENTIAL
shaded areas



Source: FAC-02-12

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 545-3189
Signature of Official Submitting Report: LaWanda Jiggett
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 8/21/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Allied Resources Inc	9,KY,233	MTC	7,870.4		\$0.000		\$0.000			
2	American Coal Company	10,IL,165	LTC	4,654.8		\$0.000		\$0.000			
3	American Coal Company	10,IL,165	MTC	6,222.3		\$0.000		\$0.000			
4	Eagle River Coal LLC	10,IL,165	MTC	1,480.0		\$0.000		\$0.000			
5	Knight Hawk Coal LLC	10,IL,145	MTC	7,877.0		\$0.000		\$0.000			
6	Peabody Coalsales LLC	10,IL,165	MTC	5,826.1		\$0.000		\$0.000			
7	Riverview Mining LLC	9,KY,225	LTC	13,469.3		\$0.000		\$0.000			

41363

CONFIDENTIAL
shaded areas



Source: FAC-02-12

3/10/12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
 TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

Report For: 7/2012
 Reporting Company: Florida Power Corporation
 Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
 Signature of Official Submitting Report: LaWanda Jiggotts
 LaWanda Jiggotts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alfred Resources Inc	9JY,233	Orion No 9	RB	4,901.5	0	0	0	0	0	0	0	0	0	\$84,207
2	American Coal Company	10,L,185	Empire Deck	RB	21,639.5	0	0	0	0	0	0	0	0	0	\$60,474
3	Knight Hawk Coal LLC	10,L,145	Lone Eagle Dock	RB	28,032.6	0	0	0	0	0	0	0	0	0	\$57,714
4	Riverview Mining LLC	9JY,225	River View	RB	24,082.7	0	0	0	0	0	0	0	0	0	\$83,675

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CONFIDENTIAL
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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggett
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	American Coal Company	10,IL,165	LTC	RB	5	1,633.1			\$61.791	2.70	12,088	8.40	9.07
2	Eagle River Coal LLC	10,IL,165	MTC	RB	18	12,907.1			\$64.656	3.56	12,714	8.89	4.36
3	Peabody Coalsales LLC	10,IL,165	LTC	RB	2	3,084.1			\$63.363	3.04	12,232	9.00	6.38
4	Peabody Coalsales LLC	10,IL,165	MTC	RB	18	12,178.3			\$64.704	3.09	12,247	8.83	8.11

29815

CONFIDENTIAL
shaded areas



Source: FAC-02-12

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APFA# 13-016-2-1
12-Month Period Ending December 31, 2012

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 540-3189

Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/21/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	American Coal Company	10,IL,185	LTC	3,276.1		\$0,000		\$0,000			
2	American Coal Company	10,IL,185	MTC	6,488.2		\$0,000		\$0,000			
3	Eagle River Coal LLC	10,IL,165	MTC	13,600.8		\$0,000		\$0,000			
4	Peabody Coalsales LLC	10,IL,165	LTC	1,594.0		\$0,000		\$0,000			
5	Peabody Coalsales LLC	10,IL,165	MTC	10,992.4		\$0,000		\$0,000			

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CONFIDENTIAL
shaded areas



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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 543-3189
Signature of Official Submitting Report: *LaWanda Jagguts*
LaWanda Jagguts - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Rail Charges					Waterborne Charges			Total Transportation Charges (\$/Ton)	F.O.D. Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
1	American Coal Company	10,IL,165	Empire Dock	RB	1,633.1		\$0.000								\$63.831
2	Eagle River Coal LLC	10,IL,165	Power Dock	RB	12,607.1		\$0.000								\$64.558
3	Peabody Coalsules LLC	10,IL,165	Power Dock	RB	15,274.0		\$0.000								\$62.407

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CONFIDENTIAL
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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggets

LaWanda Jiggets - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	As Received Coal Quality				
									F.O.B. Plant Price (\$/Ton)	Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	14	14,243.7			\$66,498	2.75	11,913	8.95	9.67
2	American Coal Company	10,JL,165	LTC	RB	1	1,583.0			\$63,490	2.73	11,999	8.85	9.17
3	American Coal Company	10,JL,165	MTC	RB	20	18,190.0			\$62,010	2.65	12,007	8.65	9.31
4	Central Coal Company	10,IL,145	LTC	RB	3	3,287.0			\$60,265	2.95	11,234	8.49	12.70
5	Knight Hawk Coal LLC	10,JL,145	MTC	RB	31	37,461.4			\$59,982	3.02	11,216	8.77	12.41
6	Peabody Coalsales LLC	10,IL,157	LTC	RB	10	9,710.0			\$55,928	2.93	11,088	8.88	12.81
7	Peabody Coalsales LLC	10,JL,165	LTC	RB	1	1,801.0			\$55,870	3.19	12,290	9.08	7.51
8	Peabody Coalsales LLC	10,IL,165	MTC	RB	14	20,363.1			\$66,784	3.10	12,222	8.04	8.09
9	Riverview Mining LLC	9,KY,225	LTC	RB	134	136,706.6			\$66,029	2.98	11,820	8.03	11.67

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shaded areas



Source: FAC-02-12

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 8/21/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc/Dec (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Allied Resources Inc	8,KY,233	MTC	3,097.7		\$0.00		\$0.00			
2	American Coal Company	10,IL,185	MTC	11,417.9		\$0.00		\$0.00			
3	Central Coal Company	10,IL,145	LTC	2,937.3		\$0.00		\$0.00			
4	Knight Hawk Coal LLC	10,IL,145	MTC	23,613.0		\$0.00		\$0.00			
5	Peabody Coalsales LLC	10,IL,157	LTC	6,230.2		\$0.00		\$0.00			
6	Peabody Coalsales LLC	10,IL,185	MTC	4,617.3		\$0.00		\$0.00			
7	Riverview Mining LLC	8,KY,225	LTC	119,939.8		\$0.00		\$0.00			

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CONFIDENTIAL
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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 7/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Infil Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3180
Signature of Official Submitting Report: LaWanda Jiggels
LaWanda Jiggels - Lead Business Financial Analyst

DATE COMPLETED: 8/28/2012

Line No	Supplier Name	Mine Location	Shipping Port	Transportation Mode	Tons	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)		
1	Allied Resources Inc	9,KY,233	Orton No. 9	RB	14,243								\$65,498
2	American Coal Company	10,IL,165	Empire Dock	RB	19,737								\$62,127
3	Central Coal Company	10,IL,145	Lone Eagle Dock	RB	3,287								\$60,264
4	Knight Hawk Coal LLC	10,IL,145	Lone Eagle Dock	RB	37,451								\$59,982
5	Peabody Coal Sales LLC	10,IL,157	Cora Dock	RB	9,710								\$55,926
6	Peabody Coal Sales LLC	10,IL,165	Power Dock	RB	22,154								\$65,697
7	RiverView Mining LLC	9,KY,225	River View	RB	138,766								\$65,029

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 8/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546 3189
Signature of Official Submitting Report: LaWanda Jiggett
LaWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 9/26/2012

Line No	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
1	Arch Coal Sales	8,KY,193	Typo	UR	23,342		\$0.000								\$124.698
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	23,065.0		\$0.000								\$118.005
3	B&W Resources Inc	8,KY,31	Resource	UR	34,110.3		\$0.000								\$115.801
4	James River Coal Sales Inc	8,KY,193	Bockeye	UR	11,825.8		\$0.000								\$122.913
5	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,690.6		\$0.000								\$122.287
6	Transfer Facility	N/A	Associated Terminals	OB	79,098.4		\$0.000								\$77.662
7	Transfer Facility	N/A	IMT (Int Marine Terminal)	OB	130,734.3		\$0.000								\$72.698
8	Transfer Facility	N/A	US United Bulk Terminal	OB	32,548.7		\$0.000								\$136.226

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 8/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 545-3189
Signature of Official Submitting Report: *LaWanda Jiggerts*
LaWanda Jiggerts - Lead Business Financial Analyst

DATE COMPLETED: 10/25/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alpha Coal Sales Co. LLC	8,KY,133	Roxana	UR	10,000.0		\$0.000								\$108.375
2	Arch Coal Sales	8,KY,183	Typo	UR	23,428.3		\$0.000								\$124.063
3	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	34,483.7		\$0.000								\$118.818
4	B&W Resources Inc	8,KY,51	Resource	UR	34,472.0		\$0.000								\$112.639
5	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,820.4		\$0.000								\$120.485
6	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	34,757.0		\$0.000								\$122.553
7	Transfer Facility	N/A	Associated Terminals	OB	139,597.9		\$0.000								\$75.677
8	Transfer Facility	N/A	IMT (Int Marine Terminal)	OB	32,658.0		\$0.000								\$71.338
9	Transfer Facility	N/A	US United Bulk Terminal	OB	101,277.7		\$0.000								\$78.570

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 10/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst (910) 546 7189
Signature of Official Submitting Report: *[Signature]*
LeWanda Jiggett - Lead Business Financial Analyst

DATE COMPLETED: 11/27/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F O B Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Arch Coal Sales	8,KY,193	Typo	UR	23,315.7		\$0.000								\$124,236
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	23,017.0		\$0.000								\$116,951
3	B&W Resources Inc	8,KY,51	Resource	UR	34,663.6		\$0.000								\$115,438
4	James River Coal Sales Inc	8,KY,193	Leatherwood	UN	22,710.9		\$0.000								\$121,641
5	Transfer Facility	N/A	Associated Terminals	OB	74,049.9		\$0.000								\$67,584
6	Transfer Facility	N/A	IMT (Inland Marine Terminal)	OB	186,526.1		\$0.000								\$74,084
7	Transfer Facility	N/A	US Unred Bulk Terminal	OB	55,646.8		\$0.000								\$72,308

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43-3/1-10 p1

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: *LaWanda Jiggetts*

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Arch Coal Sales	8,KY,193	LTC	UR	2	117.6			\$124.428	1.03	12,230	11.05	8.13
2	Blackhawk Mining LLC	8,KY,71	MTC	UR	4	34,542.1			\$118,206	1.11	12,215	10.82	7.11
3	B&W Resources Inc	8,KY,51	MTC	UR	2	11,592.0			\$110,380	0.90	12,207	11.72	8.81
4	James River Coal Sales Inc	8,KY,193	LTC	UR	1	11,252.8			\$119,952	0.85	12,232	10.73	7.98
5	James River Coal Sales Inc	8,KY,193	LTC	UR	2	11,247.7			\$122,981	1.08	12,853	9.57	8.81
6	Transfer Facility	N/A	N/A	OB	4	57,052.6			\$70,103	2.92	11,544	8.20	11.92
7	Transfer Facility	N/A	N/A	OB	10	169,922.8			\$74,159	2.83	11,385	8.38	12.73
8	Transfer Facility	N/A	N/A	OB	4	71,768.6			\$76,271	2.68	11,841	9.32	10.50

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (819) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	8,KY,193	LTC	11,575.8		\$0.000		\$0.000			
2	Blackhawk Mining LLC	8,KY,71	MTC	34,434.9		\$0.000		\$0.000			
3	B&W Resources Inc	8,KY,51	MTC	23,084.4		\$0.000		\$0.000			
4	James River Coal Sales Inc	8,KY,193	LTC	22,962.8		\$0.000		\$0.000			

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tone	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	Arch Coal Sales	8,KY,193	Typo	UR	117.6	\$0.000									\$124.428	
2	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	34,542.1	\$0.000									\$118.208	
3	B&W Resources Inc	8,KY,51	Resource	UR	11,592.0	\$0.000									\$110.380	
4	James River Coal Sales Inc	8,KY,193	Buckeye	UR	11,252.8	\$0.000									\$119.952	
5	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	11,247.7	\$0.000									\$122.981	
6	Transfer Facility	N/A	Associated Terminals	OB	67,052.6	\$0.000									\$70.103	
7	Transfer Facility	N/A	IMT (Inl Marine Terminal)	OB	189,622.8	\$0.000									\$74.159	
8	Transfer Facility	N/A	US Unified Bulk Terminal	OB	71,788.0	\$0.000									\$76.271	

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43-3/5-1 p 2

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

Source: FAC-02-12

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: *LaWanda Jiggetts*

LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	American Coal Company	10,IL,185	MTC	RB	3	5,011.2			\$80.036	2.48	11,930	7.84	10.67
2	Central Coal Company	10,IL,145	LTC	RB	1	1,453.2			\$58.471	2.92	11,293	8.32	12.19
3	Knight Hawk Coal LLC	10,IL,145	MTC	RB	2	3,039.6			\$57.808	2.93	11,221	8.48	12.58
4	Riverview Mining LLC	9,KY,225	LTC	RB	38	35,454.6			\$60.525	2.98	11,531	8.20	12.01

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-E1 - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	American Coal Company	10,IL,185	MTC	1,626.0		\$0.000		\$0.000			
2	Central Coal Company	10,IL,145	LTC	1,453.2		\$0.000		\$1,000			
3	Knight Hawk Coal LLC	10,IL,145	MTC	1,557.8		\$0.000		\$0.000			
4	Peabody Coalsales LLC	10,IL,157	LTC	7,862.4		\$0.000		\$0.000			
5	Riverview Mining LLC	9,KY,225	LTC	53,371.9		\$0.000		\$0.000			

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FP9C FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional		Waterborne Charges					Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
						Effective Purchase Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)		
1	American Coal Company	10,IL,165	Empire Dock	RB	5,011.2		\$0.00							\$80.036
2	Central Coal Company	10,IL,145	Lone Eagle Dock	RB	1,453.2		\$0.00							\$58.471
3	Knight Hawk Coal LLC	10,IL,145	Lone Eagle Dock	RB	3,039.6		\$0.00							\$57.806
4	Riverview Mining LLC	9,KY,225	River View	RB	35,454.6		\$0.00							\$80.525

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	American Coal Company	10,IL,165	MTC	RB	6	10,530.2			\$60.569	2.52	12,010	8.28	9.92
2	Eagle River Coal LLC	10,IL,165	MTC	RB	10	5,016.9			\$62.371	3.74	12,687	9.84	5.16
3	Peabody Coalsales LLC	10,IL,165	LTC	RB	5	2,684.1			\$62.720	3.14	12,120	9.03	8.73
4	Peabody Coalsales LLC	10,IL,165	MTC	RB	32	17,958.7			\$64.203	3.10	12,131	9.18	8.56
5	Riverview Mining LLC	9,KY,225	LTC	RB	4	8,271.5			\$60.850	2.96	11,538	8.15	12.01

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	American Coal Company	10,IL,165	MTC	10,530.2		\$0.000		\$0.000			
2	Eagle River Coal LLC	10,IL,165	MTC	9,497.0		\$0.000		\$0.000			
3	Peabody Coalsales LLC	10,IL,165	LTC	1,882.7		\$0.000		\$0.000			
4	Peabody Coalsales LLC	10,IL,165	MTC	30,855.8		\$0.000		\$0.000			

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: US United Bulk Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (819) 546-3189
Signature of Official Submitting Report: LaWanda Jiggettts
LaWanda Jiggettts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
1	American Coal Company	10,IL,165	Empire Dock	RB	10,530.2		\$0.000								\$60.669	
2	Eagle River Coal LLC	10,IL,165	Power Dock	RB	5,016.9		\$0.000								\$82.371	
3	Peabody Coalsales LLC	10,IL,165	Power Dock	RB	20,642.7		\$0.000								\$82.710	
4	Riverview Mining LLC	9,KY,225	River View	RB	6,271.5		\$0.000								\$60.650	

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 548-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
										Percent Sulfur (%)	BTU Content (BTU/LB)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
1	Allied Resources Inc	9,KY,233	MTC	RB	5	7,758.0			\$66.540	2.80	11,846	9.20	9.92
2	American Coal Company	10,IL,165	LTC	RB	9	1,496.1			\$61.150	2.58	11,797	8.31	10.99
3	American Coal Company	10,IL,165	MTC	RB	27	8,375.3			\$62.015	2.47	11,932	8.21	10.43
4	Central Coal Company	10,IL,145	LTC	RB	9	2,935.0			\$60.397	2.87	11,202	8.45	12.91
5	Knight Hawk Coal LLC	10,IL,145	MTC	RB	40	32,029.6			\$60.245	2.95	11,266	8.52	12.19
6	Peabody Coalsales LLC	10,IL,157	LTC	RB	15	7,660.0			\$55.275	2.46	10,925	9.03	13.39
7	Riverview Mining LLC	9,KY,225	LTC	RB	136	115,736.5			\$62.897	2.97	11,535	8.17	12.10

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FPSC FORM 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (918) 546-3189
Signature of Official Submitting Report: LaWanda Jiggatts
LaWanda Jiggatts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	American Coal Company	10,IL,185	LTC	13,420.2		\$0.000		\$0.000			
2	American Coal Company	10,IL,185	MTC	26,628.5		\$0.000		\$0.000			
3	Central Coal Company	10,IL,146	LTC	12,133.7		\$0.000		\$0.000			
4	Eagle River Coal LLC	10,IL,185	MTC	6,788.6		\$0.000		\$0.000			
5	Knight Hawk Coal LLC	10,IL,145	MTC	47,158.0		\$0.000		\$0.000			
6	Peabody Coalsales LLC	10,IL,167	LTC	7,789.2		\$0.000		\$0.000			
7	Peabody Coalsales LLC	10,IL,185	LTC	4,822.2		\$0.000		\$0.000			
8	Peabody Coalsales LLC	10,IL,185	MTC	14,128.3		\$0.000		\$0.000			
9	Riverview Mining LLC	9,KY,225	LTC	149,951.5		\$0.000		\$0.000			

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Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

Report For: 11/2012
Reporting Company: Florida Power Corporation
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Andersen, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggatts
LaWanda Jiggatts - Lead Business Financial Analyst

DATE COMPLETED: 12/29/2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Additional Short Haul & Loading Charges		Waterborne Charges						F.O.B. Plant Price (\$/Ton)	
						Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		Total Transportation Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Allied Resources Inc	9,KY,233	Onlon No. 9	RB	7,786.0		\$0.000								\$86.540
2	American Coal Company	10,IL,165	Empire Dock	RB	7,871.4		\$0.000								\$81.851
3	Central Coal Company	10,IL,146	Lone Eagle Dock	RB	2,936.0		\$0.000								\$60.397
4	Knight Hawk Coal LLC	10,IL,146	Lone Eagle Dock	RB	32,029.6		\$0.000								\$80.245
5	Peabody Coalcoales LLC	10,IL,157	Cora Dock	RB	7,560.0		\$0.000								\$55.276
6	Riverview Mining LLC	9,KY,225	River View	RB	115,736.6		\$0.000								\$82.897

Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-EI - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

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Source: FAC-02-12

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FPSC FORM 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

Report For: 12/2012
Reporting Company: Florida Power Corporation
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: Jean-Marie Anderson, Senior Business Financial Analyst, (919) 546-3189
Signature of Official Submitting Report: LaWanda Jiggetts
LaWanda Jiggetts - Lead Business Financial Analyst

DATE COMPLETED: 1/30/2013

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Short Haul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Charges Incurred (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Charges Incurred (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	Alpha Coal Sales Co. LLC	8,KY,119	Yellow Creek	UR	326.4		\$0.000								\$108.777
2	Alpha Coal Sales Co. LLC	8,KY,133	Roxana	UR	118.4		\$0.000								\$107.778
3	Arch Coal Sales	8,KY,118	Raven	UR	116.7		\$0.000								\$122.383
4	Arch Coal Sales	8,KY,193	Typo	UR	23,188.7		\$0.000								\$124.099
5	Blackhawk Mining LLC	8,KY,71	Blackhawk Mine - Spurlock	UR	11,642.8		\$0.000								\$117.469
6	B&W Resources Inc	8,KY,51	Resource	UR	35,171.7		\$0.000								\$115.959
7	ICG LLC	8,KY,193	Typo	UR	116.9		\$0.000								\$115.784
8	James River Coal Sales Inc	8,KY,193	Buckeyes	UR	346.2		\$0.000								\$120.457
9	James River Coal Sales Inc	8,KY,193	Leatherwood	UR	20,146.7		\$0.000								\$121.734
10	Massey Utility Sales Company	8,KY,95	Lynch	UR	46,793.0		\$0.000								\$89.344
11	Peabody Coaltrade LLC	8,KY,193	Typo	UR	346.6		\$0.000								\$116.832
12	Transfer Facility	N/A	Associated Terminals	OB	84,664.2		\$0.000								\$77.088
13	Transfer Facility	N/A	IMT (Inl Marine Terminal)	OB	186,019.1		\$0.000								\$76.249
14	Transfer Facility	N/A	US United Bulk Terminal	OB	38,875.8		\$0.000								\$77.127

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Progress Energy Florida
Fuel & Purchased Power Cost Recovery
Docket No. 130001-El - APA# 13-016-2-1
12-Month Period Ending December 31, 2012

Source: FAC-02-12

DUKE ENERGY FLORIDA DOCKET 130001-EI
Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
Audit Work Paper location: Page 8	All information in 2 nd , 4 th and 5 th columns exclusive of headings	§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location <u>43-3</u> through <u>43-3</u> p1 p2	All information on page exclusive of headings	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors §366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms. §366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location <u>43-3</u> through <u>43-3</u> 3-1p1 3-1p10	All information in Columns Counter Party, Commodity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit, Total Amt	§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors

DUKE ENERGY FLORIDA DOCKET 130001-EI
Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 3-2p1 3-2p5</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

DUKE ENERGY FLORIDA DOCKET 130001-EI
Request for Confidential Classification
Confidentiality Justification Matrix
ATTACHMENT C

DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 4 p1 4 p2</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 4-1p1 4-1 p9</p>	<p>All information in columns Counter Party, Commodity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit, and Total Amt</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.</p>

DUKE ENERGY FLORIDA DOCKET 130001-EI
Request for Confidential Classification
Confidentiality Justification Matrix
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 4-2 p1 4-2p4</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 4-3 p1 4-3 p3</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat.</p>

DUKE ENERGY FLORIDA DOCKET 130001-EI
Request for Confidential Classification
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 4-4 p1 4-4 p4</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat.</p>

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Request for Confidential Classification
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
<p><u>43-3</u> through <u>43-3</u> 5 p1 5 p2</p>		<p>The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 5-1 p1 5-1 p11</p>	<p>All information in columns Counter Party, Commodity/Service, Qty Onsite, Qty Intransit, Total Qty, Amt Onsite, Amt Intransit and Total Amt; pg <u>43-3</u> 5-1 p 11 handwritten note</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 5-2 p1 5-2 p4</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> through <u>43-3</u> 5-3 p1 5-3 p3</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains</p>

DUKE ENERGY FLORIDA DOCKET 130001-EI
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
		<p>confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u> 6 p4</p>	<p>All information on page</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-3</u></p>	<p>All information on page</p>	<p>§366.093(3)(b), Fla. Stat. The information in question</p>

DUKE ENERGY FLORIDA DOCKET 130001-EI
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DOCUMENT	PAGE/LINE/ COLUMN	JUSTIFICATION
7 p4		<p>contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location <u>43-7</u> through <u>43-7</u> 2-1 p1 2-1 p2	All information on pages	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information</p>

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		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Work Paper Location <u>43-7</u> through <u>43-7</u> 3-1 p1 3-1 p2	All information on pages	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Work Paper Location <u>43-8</u> through <u>43-8</u> 3 p1 3 p2	All information on pages	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual</p>

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		<p>information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>43-8</u> through <u>43-8</u> 4 p1 4 p2</p>	<p>All information on pages</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Work Paper Location <u>64-2</u> through <u>64-2</u> 1 p1 1 p13</p>	<p>All information in columns (h), (i), (j), (k), (l), (m), (n), (o) and (p)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information</p>

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		<p>relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 63-2/2, Page mark <u>64-3</u> through <u>64-3</u> 1 p1 1 p2</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business</p>

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		interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p3	All information in columns (h) and (i)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p4	All information in columns (f), (h), (j), (k), and (l)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of</p>

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		<p>which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p5</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p6</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the</p>

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		<p>Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p7</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which</p>

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		would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p8	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p9	All information in columns (h) and (i)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts</p>

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		<p>to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p10</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p11</p>	<p>All information in columns (g), (i), (j), (k), (l) (m) (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing</p>

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		<p>controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p12</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive</p>

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		business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 13	All information in columns (f), (h), (j), (k), and (l)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 14	All information in columns (g), (i), (j), (k), (l) (m) (n) and (o)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services</p>

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		<p>on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 15</p>	<p>All information in columns (g), (i) (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p16</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the</p>

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		<p>Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 17</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of</p>

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		the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 18	All information in columns (h) and (i)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p19	All information in columns (f), (h), (j), (k), and (l), last line in handwritten note 1 and last line in handwritten note 2	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p>

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		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 20</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 21</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p>

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		<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 22</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 23</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n), and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 24</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p>

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		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 25</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 26</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p>

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		<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 27</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 28</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 29</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p>

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		<p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 30</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 31</p>	<p>All information in columns (g), (i), (j), (k), (l), (m) (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p>

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		<p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 32</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>

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<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 33</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 34</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat.</p>

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		The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 35	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 36	All information in columns (h) and (i)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat.</p>

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<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 37</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper</p>	<p>All information in columns</p>	<p>§366.093(3)(b), Fla. Stat.</p>

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<p>Location 64-2/2, Page Mark <u>64-3</u> 1 p 38</p>	<p>(g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 39</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question</p>

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		<p>contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 40</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 41</p>	<p>All information in columns (g), (h), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains</p>

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		<p>confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 42</p>	<p>All information in columns (h) and (i)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark</p>	<p>All information in columns (f), (h), (j), (k), and (l)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question</p>

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<p><u>64-3</u> 1 p 43</p>		<p>contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>
<p>Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 44</p>	<p>All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)</p>	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information</p>

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		relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.
Auditor Work Paper Location 64-2/2, Page Mark <u>64-3</u> 1 p 45	All information in columns (g), (i), (j), (k), (l), (m), (n) and (o)	<p>§366.093(3)(b), Fla. Stat. The information in question contains confidential information relating to, or derived from, the Company's internal auditing controls and/or reports of the Company's internal auditors</p> <p>§366.093(3)(d), Fla. Stat. The document in question contains confidential contractual information, the disclosure of which would impair PEF's efforts to contract for goods or services on favorable terms.</p> <p>§366.093(3)(e), Fla. Stat. The document portions in question contain confidential information relating to competitive business interests, the disclosure of which would impair the competitive business of the provider/owner of the information.</p>