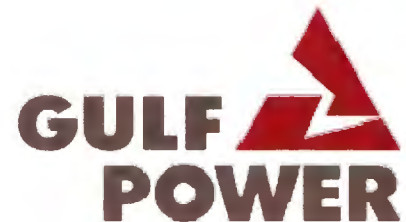


Gulf Power  
Company  
Dismantling  
Study

At  
December 31, 2013

Volume 1



A SOUTHERN COMPANY

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**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING  
2013 COST STUDY**

**Volume 1**

**December 31, 2013**

**Estimator**

**Mike Broadway  
Project Controls Estimator, Lead**

**Southern Company Generation**

# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

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## Volume 2

Plant Daniel and Scherer Studies.



# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## 1. SCOPE OF PROJECT

The purpose of this study was to prepare a detailed conceptual cost estimate for the dismantling of all of Gulf Power Company's fossil-fueled power plants. The units under consideration were Lansing Smith Units 1, 2 and combustion turbine; Smith 3 Combine Cycle; Scholz Units 1 and 2; Crist units 4-7; Pea Ridge Cogeneration and the Perdido Landfill Gas to Energy Facility. Also included in Section 2 and Volume 2 are the detailed conceptual cost estimates for the dismantling of Plant Daniel Units 1 and 2 and Plant Scherer Unit 3 and Common Facilities in which Gulf Power Company has ownership. The resulting studies should provide the owner a quality estimate to budget for future dismantling of the units. A generation definition of dismantling used in the preparation of this estimate was:

The dismantling and disposal of all buildings, structures, equipment, tanks and stacks which would not have a useful purpose in the preparation of the site for the construction of new generation facilities. Structures linked directly to waterways will be removed or capped and the area returned to a natural contour, other areas will have covers of topsoil over base slabs with allowances for ground water drainage. Original contours will not necessarily be restored in these inland areas. Dismantling will be, typically, a controlled removal process and not an explosive or wrecking ball process due to structural and safety considerations. Explosive processes may be used on stacks, natural draft cooling towers, base slabs, and other suitable applications.

All material with a scrap value will be removed and sold with resulting credits to the job. Non-scraped material will be buried as fill on site when possible; otherwise, it will be transported to a dumpsite. Careful consideration is made in the removal and disposal of hazardous waste. Environmental material will be removed by others. Environmental department will be notified and alerted to this situation. Environmental dismantlement cost is not included in this estimate.

Lastly, this study does not assume an immediate replacement of generation capacity at these sites, but does not preclude future use of the site for that purpose.

This study includes the direct cost of dismantling and disposal of the facility, scrap credits, owner supervision and engineering, liability and worker's compensation insurance, and applicable Gulf Power Company indirect costs.



**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

**2. SUMMARY**

**2.1 SUMMARY COST ESTIMATES**

The total cost for the scope of the dismantling project as described in Sections 3-7 in December 31, 2013, constant dollars is as follows:

<b>Lansing Smith</b>		
<b>Unit 1 (1965)</b>	125 MW	\$ 4,487,000
<b>Unit 2 (1967)</b>	180 MW	\$ 5,342,000
<b>Common</b>		\$ 20,555,000
<b>Sub-Total</b>	305 MW	\$ 30,383,000
<b>Combustion Turbine</b>		
	39.4 MW	\$ 168,000
<b>Unit 3 Combine Cycle</b>	545.5 MW	\$ 7,491,000
<b>Totals</b>	889.9 MW	\$ 38,042,000
<b>Scholz</b>		
<b>Unit 1 (1953)</b>	40 MW	\$ 2,112,000
<b>Unit 2 (1953)</b>	40 MW	\$ 2,078,000
<b>Common</b>		\$ 7,241,000
<b>Totals</b>	80 MW	\$ 11,431,000
<b>Crist</b>		
<b>Unit 1 (1945)- Retired 2003</b>		Dismantled
<b>Unit 2 (1949)</b>		Dismantled
<b>Unit 3 (1952)</b>		Dismantled
<b>Unit 4 (1959)</b>	75 MW	\$ 4,516,000
<b>Unit 5 (1961)</b>	75 MW	\$ 4,592,000
<b>Unit 6 (1970)</b>	320 MW	\$ 11,440,000
<b>Unit 7 (1973)</b>	500 MW	\$ 12,335,000
<b>Common</b>		\$ 30,524,000
<b>Sub-Total</b>		\$ 63,406,000

<b>SCR (Unit 6)</b>		\$ 7,866,000
<b>SCR (Unit 7)</b>		\$ 9,400,000

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

<b>FGD (Units 4-7)</b>		\$ 80,991,000
<b>Totals</b>	970 MW	\$ 161,663,000

<b>Pea Ridge Cogen (Unit =Turbine)</b>		
<b>Unit 1</b>		\$ 50,000
<b>Unit 2</b>		\$ 50,000
<b>Unit 3</b>		\$ 50,000
<b>Total</b>		\$ 151,000

<b>Perdido Landfill Gas to Energy Facility (Unit =Gen Set)</b>		
<b>Common (Units 1 &amp;2)</b>		\$ 805,000
<b>Unit 3</b>		\$ 702,000
<b>Total</b>		\$ 1,507,000

<b>Daniel – 50% Ownership</b>			
		<b>Total Cost</b>	<b>Gulf Portion</b>
<b>Unit 1 (1977)</b>	500 MW	\$ 2,905,000	\$ 1,453,000
<b>Unit 2 (1981)</b>	500 MW	\$ 2,956,000	\$ 1,478,000
<b>Common</b>		\$ 25,682,000	\$ 12,841,000
<b>Totals</b>		\$ 31,543,000	\$ 15,772,000

<b>Scherer – 25% Unit 3, 6.25% Common</b>			
		<b>Total Cost</b>	<b>Gulf Portion</b>
<b>Unit 3 (1987)</b>	818 MW	\$ 34,775,000	\$ 8,694,000
<b>Common</b>		\$ 28,316,000	\$ 1,770,000
<b>Totals</b>		\$ 63,091,000	\$ 10,464,000

**GRAND TOTALS \$239,030,000**

(Note: Totals contain rounded numbers.)



**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

PLANT	2009 Study 12/2009 \$	2013 Study 12/2013 \$	Increase/ (Decrease)
<b>Lansing Smith</b>			
Unit 1 (1965)	\$ 5,916,000	\$ 4,487,000	\$ (1,429,000)
Unit 2 (1967)	\$ 6,796,000	\$ 5,342,000	\$ (1,454,000)
Common	\$ 19,243,000	\$ 20,555,000	\$ 1,312,000
<b>Sub-Total</b>	\$ 31,955,000	\$ 30,383,000	\$ (1,572,000)
<b>Combustion Turbine</b>			
Unit 3 Combine Cycle	\$ 166,000	\$ 168,000	\$ 2,000
<b>Totals</b>	\$ 38,949,000	\$ 38,042,000	\$ (907,000)
<b>Scholz</b>			
Unit 1 (1953)	\$ 2,983,000	\$ 2,112,000	\$ (871,000)
Unit 2 (1953)	\$ 2,938,000	\$ 2,078,000	\$ (860,000)
Common	\$ 6,886,000	\$ 7,241,000	\$ 355,000
<b>Totals</b>	\$ 12,807,000	\$ 11,431,000	\$ (1,376,000)
<b>Crist</b>			
Unit 1 (1945)-Retired '03	Dismantled	Dismantled	Dismantled
Unit 2 (1949)	Dismantled	Dismantled	Dismantled
Unit 3 (1952)	Dismantled	Dismantled	Dismantled
Unit 4 (1959)	\$ 5,426,000	\$ 4,516,000	\$ (910,000)
Unit 5 (1961)	\$ 5,501,000	\$ 4,592,000	\$ (909,000)
Unit 6 (1970)	\$ 13,336,000	\$ 11,440,000	\$ (1,896,000)
Unit 7 (1973)	\$ 15,216,000	\$ 12,335,000	\$ (2,881,000)
Common	\$ 26,448,000	\$ 30,524,000	\$ 4,076,000
<b>Sub-Total</b>	\$ 65,927,000	\$ 63,406,000	\$ (2,521,000)
SCR (Unit 6)	N/A	\$ 7,866,000	\$ 7,866,000
SCR (Unit 7)	\$ 8,477,000	\$ 9,400,000	\$ 923,000
FGD (Units 4-7)	\$ 74,033,000	\$ 80,991,000	\$ 6,958,000
<b>Totals</b>	\$ 148,437,000	\$ 161,663,000	\$ 13,226,000
<b>Pea Ridge Cogen (Unit =Turbine)</b>			
Unit 1	\$ 50,000	\$ 50,000	\$ 0
Unit 2	\$ 50,000	\$ 50,000	\$ 0
Unit 3	\$ 50,000	\$ 50,000	\$ 0
<b>Totals</b>	\$ 150,000	\$ 151,000	\$ 1,000

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

<b>PLANT</b>	<b>2009 Study 12/2009 \$</b>	<b>2013 Study 12/2013 \$</b>	<b>Increase/ (Decrease)</b>
<b>Perdido Landfill Gas to Energy Facility (Unit =GenSet)</b>			
<b>Unit C (2 Units)</b>	N/A	\$ 805,000	\$ 805,000
<b>Unit 3</b>	N/A	\$ 702,000	\$ 702,000
<b>Totals</b>	N/A	\$ 1,507,000	\$ 1,507,000
<b>Grand Totals</b>	\$ 200,343,000	\$ 212,794,000	\$ 12,451,000

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

**2.2 RECONCILIATION TO PREVIOUS STUDY**

See cost reconciliations on following pages. (Note: Totals contain rounded numbers.)

Summary Reconciliation of 2009 Update to 2013 Update

Reconciliation of 2009 Update to 2013 Update

<b>Lansing Smith</b>				
\$ x 1000				
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Common Increase/ (Decrease)</u>	<u>Unit 3 CT Increase/ (Decrease)</u>
Escalation (Four Years)	285	404	1,656	18
Scrap Pricing • Update steel/copper scrap prices	(1,714)	(1,858)	(345)	(16)
<u>Total Increase/ Decrease</u>	<u>(1,429)</u>	<u>(1,454)</u>	<u>1,312</u>	<u>2</u>

<b>Lansing Smith</b>		
\$ x 1000		
<u>Reason for Change</u>	<u>CC Increase/ (Decrease)</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Years)	663	3,026
Scrap Pricing • Update steel/copper scrap prices	0	(3,932)
<u>Total Increase/ Decrease</u>	<u>663</u>	<u>(3,932)</u>

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

Total Increase/ Decrease                      663                      (907)

Note: Totals contain rounded numbers

Reconciliation of 2009 Update to 2013 Update

<b>Scholz</b>				
\$ x 1000				
<u>Reason for Change</u>	<u>Unit 1 Increase/ Decrease</u>	<u>Unit 2 Increase/ Decrease</u>	<u>Common Increase/ Decrease</u>	<u>Total Increase/ Decrease</u>
Escalation (Four Years)	185	175	511	871
Scrap Pricing	(1,056)	(1,035)	(156)	(2,247)
• Update steel/copper scrap prices				
Total Increase/ (Decrease)	(871)	(860)	355	(1,376)

Note: Totals contain rounded numbers

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

Reconciliation of 2009 Update to 2013 Update

<b>Crist</b>			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Unit 3 Increase/ (Decrease)</u>
Removed from Study - Dismantled	DISMANTLED	DISMANTLED	(DISMANTLED)
Scrap Pricing • Update steel/copper scrap prices	DISMANTLED	DISMANTLED	DISMANTLED
<u>Total Increase/ (Decrease)</u>	<u>DISMANTLED</u>	<u>DISMANTLED</u>	<u>DISMANTLED</u>

<b>Crist</b>			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 4 Increase/ (Decrease)</u>	<u>Unit 5 Increase/ (Decrease)</u>	<u>Unit 6 Increase/ (Decrease)</u>
Escalation (Four Years)	591	592	1,504
Scrap Pricing • Update steel/copper scrap prices	(1,501)	(1,501)	(3,401)
<u>Total Increase/ (Decrease)</u>	<u>(910)</u>	<u>(909)</u>	<u>(1,896)</u>

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

Note: Totals contain rounded numbers.

Reconciliation of 2009 Update to 2013 Update

<b>Crist</b>			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 7 Increase/ (Decrease)</u>	<u>Common Increase/ (Decrease)</u>	<u>Sub-Total Increase/ (Decrease)</u>
Escalation (Four Years)	1,728	4,890	9,305
Scrap Pricing • Update steel/copper scrap prices	(4,610)	(814)	(11,828)
<u>Total Increase/ (Decrease)</u>	<u>(2,881)</u>	<u>4,076</u>	<u>(2,521)</u>

<b>Crist</b>				
\$ x 1000				
<u>Reason for Change</u>	<u>SCR (Unit 6) Increase/ (Decrease)</u>	<u>SCR (Unit 7) Increase/ (Decrease)</u>	<u>FGD (Units 4-7) Increase/ (Decrease)</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Years)	8,680	923	7,316	26,224
Scrap Pricing • Update steel/copper scrap prices	(814)	0	(359)	(13,001)
<u>Total Increase/ (Decrease)</u>	<u>7,866</u>	<u>923</u>	<u>6,958</u>	<u>13,226</u>

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

Note: Totals contain rounded numbers.

Reconciliation of 2009 Update to 2013 Update

<b>Pea Ridge</b>			
\$ x 1000			
<u>Reason for Change</u>	<u>Unit 1 Increase/ (Decrease)</u>	<u>Unit 2 Increase/ (Decrease)</u>	<u>Unit 3 Increase/ (Decrease)</u>
Escalation (Four Years)	5	5	5
Scrap Pricing	(5)	(5)	(5)
<ul style="list-style-type: none"> <li>• Update steel/copper scrap prices</li> </ul>			
<b>Total Increase/ (Decrease)</b>	<b>0</b>	<b>0</b>	<b>0</b>

<b>Pea Ridge</b>	
\$ x 1000	
<u>Reason for Change</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Four Years)	15
Scrap Pricing	(14)
<ul style="list-style-type: none"> <li>• Update steel/copper scrap prices</li> </ul>	
<b>Total Increase/ (Decrease)</b>	<b>1</b>

Note: Totals contain rounded numbers

**GULF POWER COMPANY  
FOSSIL PLANT DISMANTLING STUDY**

Reconciliation of 2009 Update to 2013 Update

**Perdido Landfill Gas to Energy Facility**

\$ x 1000

<u>Reason for Change</u>	<u>Increase/ (Decrease)</u>	<u>Unit 1&amp;2 Increase/ (Decrease)</u>	<u>Unit 3 Increase/ (Decrease)</u>
Escalation (Three Years)		817	708
Scrap Pricing			
• Update steel/copper scrap prices	Added to this Study	(13)	(6)
<u>Total Increase/ (Decrease)</u>		<u>805</u>	<u>702</u>

**Perdido Landfill Gas to Energy Facility \$ x 1000**

<u>Reason for Change</u>	<u>Total Increase/ (Decrease)</u>
Escalation (Three Years)	1,525
Scrap Pricing	
• Update steel/copper scrap prices	(19)
<u>Total Increase/ (Decrease)</u>	<u>1,507</u>

Note: Totals contain rounded numbers





# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## 3. ASSUMPTIONS

### 3.1 GENERAL CONDITIONS

1. All demolition/dismantling is estimated on a unit and common facility basis without assuming the operation is continuous at any site.
2. All dismantling work is in compliance with OSHA requirements.
3. Scope of reclamation is in compliance with EPA, Corps of Engineers, and State of Florida Department of Environmental Regulations based on most current regulations.
4. A minimal security force/plan staff is maintained during dismantling.
5. Estimate does not reflect land value or its sale. The ownership of all the land remains with Gulf Power.
6. All cost of common facilities will be estimated separately.
7. Rail access for removal of scrap is available at Plant Scholz only. Barge access is available at Plant Crist and Plant Smith. Scrap material will be in transportable sizes. The cost of removal from a site storage area will not exceed the value of the material.
8. No landscaping other than grassing, grading, and site draining is included. Upon completion, the site will have been graded to eliminate point sources of water.
9. The removal of the switchyard is not included in this estimate.

### 3.2 DISMANTLE/DISPOSAL

1. All structures are removed to grade elevation.
2. The Asset Recovery Group is responsible for removing the Combustion Turbines (CTs).
3. All solid, non-combustible, non-hazardous, non-toxic materials that are not sold for scrap will be used as fill and deposited onsite where possible, otherwise hauled to dump. Below grade pits will be filled with demolished material.

## GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

4. Structural steel will be sold as scrap.
5. Powerhouse building foundations will be control blasted to break concrete in-place to provide ground water drainage.
6. Other foundations will be blasted to provide drainage or removed and the void filled to grade.
7. Chimney will be blasted to the ground. The liner will be dismantled and sold as scrap if steel, disposed if brick. The chimney foundation blasted to provide drainage and rubble deposited on site.
8. Circulating water passages and piping will be excavated and collapsed in concrete, excavated and disposed of if other material.
9. Other underground piping and duct runs will be abandoned in place.
10. Concrete intake and discharge structures will be left in place with a concrete cap placed to eliminate entry into the tunnels. Backfill behind sheet pile cells will be excavated, piling removed and disposed, and slope graded to prevent possible deterioration and sliding into bayous.
11. Intake and discharge channels will not be filled in.
12. Soils for fill not obtainable on site will be purchased off-site and trucked in.
13. Piping will be sold as scrap.
14. Equipment has no salvage value, only scrap value of the materials.
15. Electrical cable (copper) will be sold as scrap.
16. Except to separate non-ferrous and alloy materials, conduit and cable tray will be removed in the most cost-effective manner. They will be sold as scrap.
17. All warehouse stores and furniture will be removed at the beginning of the dismantling operation. Their removal is not included in this estimate.
18. Boundary fencing will not be removed.

# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

19. Roads, railroads, and parking lots will not be removed.
20. All coal, except unrecoverable base, in the storage area will be burned before dismantling occurs. Unrecoverable base coal will be removed to the ash pond (Scholz) or to the site landfill (Smith and Crist). See also 3.3.4

## 3.3. ENVIRONMENTAL

1. An assessment will be performed to identify regulated hazardous and toxic materials which will be handled and disposed of according to appropriate current federal and state regulations. This includes asbestos, PCB's, residual chemicals, and any soils assessed as being containment. Cost of removal of the hazardous material is not included in this estimate.
2. Hazardous and toxic materials will be handled according to applicable current federal and state regulations.
3. PCB contaminated material will be assessed and handled according to applicable current federal and state regulations. This includes any soils assessed being contaminated.
4. Nuclear detector will be removed and properly disposed. There are presently no nuclear detectors.
5. The ash ponds will be dewatered and graded. After the unrecoverable coal is excavated and hauled to the dewatered ash pond, it will be covered with 6" clay, 6" topsoil, and grassed such that there is no point source discharge of run-off. The coal storage area will then be graded and grassed.
6. Soil sampling and testing will be conducted during the coal pile and ash pond excavation process to ensure completed removal. Closure and post-closure assessments will be conducted around above ground petroleum storage areas.

No post-dismantling site monitoring is included in this estimate.

7. All fuel oil, acid, caustic and demineralizer tanks will be emptied, the material disposed and closure assessments conducted according to current regulations.



# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## 4. PLANT DESCRIPTIONS

### 4.1 LANSING SMITH

The Lansing Smith Steam Plant is a two-unit, coal-fired, electric generating plant located new Lynn Haven, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 125 MW and was completed in June 1965. The second unit is 180 MW and was completed in June 1967. Both units have Westinghouse turbine generators.

The boilers are 1800-psi units manufactured by Combustion Engineering and are rated at 1,075,000 and 1,306,000 pounds of steam per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from North Bay services the coal barge unloader and the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal, which runs to West Bay. North of the powerhouse are 230KV and 115KV switchyards. East of the powerhouse is the ash pond. Other coal handling facilities include a stacker conveyor; reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

West of the powerhouse, past the parking lot, is the service building annex and east of the powerhouse is the warehouse. Other outdoor facilities include a demineralizer building, hydrogen house, fire protection pumphouse and tanks, chlorinator building, security guardhouse, lighter oil tanks, and a chimney.

Also located on site is a 39.4 MW combustion turbine that was installed in May 1971. In this study it is treated as a separate generating unit.

#### SMITH UNIT 3 CC

The Smith CC is located at the Lansing Smith Steam Plant in Bay County near Lynn Haven, FL.

This combined cycle unit consists of two gas-fired combustion turbine electrical generators with duct-fired heat recovery steam generators

## GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

(HSRGs) and a steam turbine all manufactured by General Electric. This unit has a turbine nameplate rating of 545.5 MW and was installed in January 2002. Commercial operation began in April 2002.

The CC plant includes two 121 foot stacks, a small heater for the gas pipeline, and a 10-cell, mechanical draft salt water cooling tower. Support facilities for this unit include water treatment and storage facilities, and emissions are controlled by Dry Low NOx (DLN) combustors firing exclusively natural gas.

### 4.2 SCHOLZ

The Scholz Steam Plant is a two-unit, coal-fired, electric generating plant located near Chattahoochee, Florida. The station is owned by Gulf Power Company.

The first unit has a nameplate rating of 40 MW and was completed in March 1953. The second unit is 40 MW and was completed in October 1953. Both units have General Electric turbine generators.

The boilers are 850-psi units manufactured by Babcock and Wilcox and are rated at 425,000 pounds of steam per hour. Air quality control is achieved using outdoor electrostatic precipitators.

An intake canal from the Apalachicola River services the once-through cooling system via a reinforced concrete intake structure. Cooling water is routed from a discharge passage, through a discharge structure into a discharge canal, which runs back to the river. East of the powerhouse is a 115 KV switchyard. West of the powerhouse is the ash pond. Coal handling facilities include a track and reclaim hopper, conveyor tunnels and galleries, stockout system, and crusher house.

On the south end of the powerhouse is the office annex and north of the powerhouse is the warehouse. Other outdoor facilities include a fire protection pumphouse and tanks, security guardhouse, lighter oil tanks, auxiliary generator house, and a chimney.

Foundations still remain for the scrubber test facilities. The tanks, equipment, and ductwork have already been removed. It is assumed that the baghouse test facilities will also be removed prior to dismantling.

# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## 4.3 CRIST

The Crist Steam Plant, in 2002, was a seven-unit, coal, gas, and oil-fired electric generating plant. The station, located near Pensacola, Florida, is owned by Gulf Power Company.

Prior to 2009, the first three units were retired and dismantled. These units have been removed from study. The first unit had a nameplate rating of 22.5 MW and was completed in January 1945. The second unit was rated at 22.5MW and was completed in June 1949. Unit 3 was a 40 MW unit that was completed in September 1952.

Crist Units 4 and 5 are 75 MW each and were completed in July 1959 and June 1962, respectively. Unit 6 has a nameplate rating of 320 MW and was completed in May 1970. Unit 7 is 500 MW and was completed in August 1973. Units 1 and 2 have General Electric turbine generators; Units 3, 6, and 7 are Westinghouse; and Units 4 and 5 are Allis-Chalmers.

The Units 4 and 5 boilers are 1800-psi units manufactured by Foster Wheeler and are rated at 2,337,000 and 3,626,000 pounds per hour respectively. Air quality control is achieved using outdoor electrostatic precipitators for Units 4 – 7.

Three intake structures from Governor's Bayou provide cooling water and makeup water needs for Units 4– 7. Units 4 and 5 have once-through cooling systems with a mechanical draft cooling tower for additional cooling capabilities. Units 6 and 7 are closed cycle cooled with one mechanical draft cooling tower per unit. Fuel oil is delivered to the site via truck. Coal receiving is accomplished via a barge unloading facility on the bayou. Coal storage and the fuel oil tanks are north and northwest of the plant. On the south side of the powerhouse and east of the powerhouse are the 250 KV and 115 KV switchyards.

One ash pond has been filled and sealed. Wet ash is now stored in an ash pond southeast of the plant and dry ash is transported from storage bins to a landfill facility near the plant site.

A site warehouse is southwest of the powerhouse. Two chimneys serve Units 4-7.

A SCR on Unit 7 was put into operation in the summer of 2005. The SCR utilizes an Anhydrous Ammonia Reagent. The SCR system employs a single reactor and the flue gas is taken from the side of the economizer



## GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

hopper area to the reactor inlet. The reactor has a total of four catalyst layers and is designed for 90% NO<sub>x</sub> removal. The SCR reactor is of a high temperature, high-dust, bottom supported arrangement. "High-dust" refers to the location of the SCR upstream of the particulate collection devices. The reactors are designed to remove 90% of incoming NO<sub>x</sub>.

A FGD for Units 4-7 was put into operation in December of 2009.

#### 4.4 PEA RIDGE COGEN

The Pea Ridge facility is a cogeneration plant providing electrical power to the Gulf Power transmission grid and supplying steam to Air Products and Chemicals, Inc. industrial site in Santa Rosa County (Pace, FL). Initial operation of this facility occurred in April of 1998.

This facility consists of three 5 Megawatt combined-cycle turbine powered cogeneration units, manufactured by Solar, model Taurus 60S. The heat recovery steam generators (boilers) were manufactured by Energy Recovery International. The turbines and heat recovery steam generator/duct burners are fueled by natural gas. Each unit's heat recovery steam generator/duct burners produce a maximum of 90,000 pounds per hour of 600 psig steam at 650 degrees F for manufacturing operations at Air Products and Chemicals, Inc. In the study a turbine is considered a unit. Therefore, there are three units in the study.

#### 4.5 PERDIDO LANDFILL GAS TO ENERGY FACILITY

The Perdido Facility will treat and use landfill gas (Methane) from the Escambia County Perdido Landfill and provide electrical power to the Gulf Power Distribution Network. Initial Operation of this facility occurred in October of 2010.

This facility consists of three, 1.6 Megawatt Caterpillar G3520C engines/generator sets, designed for low NO<sub>x</sub> emissions combusting low pressure and low BTU landfill gas. The engines are spark-ignited with air inlet filters, exhaust silencers, battery and charger, lube oil system and horizontal core radiators. Each unit will supply 1,600 kW at 4160 volt, 3-phase power.



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## 5. ESSENTIAL AND NON-ESSENTIAL SYSTEMS

### 5.1 ESSENTIAL SYSTEMS

1. All fire protection systems shall be left intact and operational for safety purposes and to meet insurance requirements. Chemical fire extinguishers will be available after start of fire protection system removal.
2. Compressed air will be left to provide air for small tools.
3. Control room heating, lighting and power will remain operational until removal of fire protection systems.

### 5.2 NON-ESSENTIAL SYSTEMS

Non-essential systems will be removed as required before boiler removal. Initially these systems will be removed before boiler removal begins.

- High Pressure Steam
- High and Low Pressure Extractions
- Boiler Feedwater
- Condensate
- Heater Drips
- Auxiliary Steam
- Circulating Water
- Plant Cooling Water
- Water Pretreatment
- Makeup Water Supply and Storage
- Air Preheat Water
- Fuel Oil Storage and Supply
- Boiler Igniter System
- Ash Water Supply
- Heater Vents and Drains
- Condenser Air Extraction
- Extraction Traps and Drains
- Turbine Seals and Drains
- Turbine Lube Oil
- Generator Miscellaneous Piping, Miscellaneous Lube/Hydraulic Oil
- Chemical Feed
- Sampling and Analysis

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- Bearing Cooling
- Air Heater Wash Water
- Combustion Turbine (CT)

These systems may be removed any time prior to boiler steel removal.

- Bottom Ash Handling and Auxiliaries
- Economizer Fly Ash Handling
- Boiler Vents and Drains
- Steam Generator Soot Blowing
- Boiler Forced Air
- Boiler Flue Gas
- Fly Ash Storage
- Coal Burner Supply
- Stack and SCR
- MCC, Switchgear & Controls



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## 6. DISMANTLING SEQUENCE

### PHASED DISMANTLING SEQUENCE OF NON-COMMON AREA

This is an engineered sequence of events:

1. Burn all coal in bunkers and all fuels and oils.
2. Removal of all personal property and furnishings is outside the scope of demolitions and scrapping.
3. Drain all tanks.
4. Cap or bypass common facilities essential to operations of other units.
5. Deactivate power supply to equipment not required for demolition.
6. Remove all asbestos insulation from piping and equipment.
7. Beginning at base slab, remove all mechanical equipment and associated piping.
  - a) Boiler feed pumps
  - b) Coal pulverizers and feeders
  - c) Bottom ash handling equipment and auxiliaries
  - d) Forced draft fans
8. Remove piping systems except fire protection and air supply.
  - a) Main steam
  - b) Drains
  - c) Burner supply
  - d) Soot blowers
  - e) Coal hoppers and coal feeder piping
9. Remove turbine generator, condenser, and non-essential electrical systems.
10. Begin boiler and ductwork removal.
11. Remove concrete pedestals.
12. Remove essential piping and electrical.

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13. Remove boiler support steel, floor grating, platforms, ladders and coal supply conveyor outside building.
14. Remove chimney.
15. Drill and blast base slab to allow ground water penetration.
16. Remove building siding and concrete to base slab and remove building structural steel.
17. Fill below grade areas with soil.

Remove external structures associated with the unit such as conveyor and transfer house and ductwork to stack.





# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

## 7. COST BASIS

### 7.1 SCOPE DEFINITION

Systems, quantities, and conversions to the appropriate units of measure for removal, disposal, and scrap were derived from a number of sources. They primarily included engineering drawings, purchase orders and associated engineering records, Continuing Property Records reports for each plant, the 350 MW and 500 MW cost models, other dismantling cost estimates and contacts with Gulf Power engineering and plant operations personnel.

Engineering drawings were the basis for quantity takeoffs on all civil, structural, and sitework quantities. Mechanical equipment and piping systems were identified using drawings and a selected number of piping systems was taken off. Other piping systems were quantified by factoring take-off quantities from other systems by building volumes. The same method was used in some cases to quantify other units when one unit was taken off. Other factors in addition to building volume were used in this case.

Purchase orders and other engineering records served to identify electrical systems, components, and weights. Factoring by megawatt size was used in some cases when portions of scope were not available. Purchasing records were used to derive cable and conduit quantities and weights. Most mechanical equipment weights were derived by review of engineering records.

The Continuing Property Records reports from each plant were a valuable source for checking for omissions to the estimate. The reports also helped to define what facilities were to be considered common.

The 350 MW and 500 MW fossil cost models developed by SCS Cost and Schedule, Fossil and Hydro, were used in the development of the Crist Units 6 and 7 mechanical equipment and piping quantities.

Other dismantling cost studies were used to determine the weights of pieces of equipment when the plant specific data could not be found.

Information provided by Gulf Power engineering and plant operations personnel included local dumpsites, availability and cost of off-site clay fill sources and asbestos locations within the plant.

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A third party estimate was assembled by a Demolition Contractor (D.H. Griffin Wrecking Co., Inc.) that has worked for Southern Company for the combine cycle plants. Their basis for cost was engineering drawings furnished by ECS Engineering and a site visit to Plant Dahlberg and Franklin. Information for the estimate was collected by interviewing Southern Power Personnel and a plant tour. This estimate was utilized for the Smith 3 Dismantlement Cost.

Differences in scope between units resulting from fuel firing types and dual capabilities have been addressed.

## 7.2 CONSTANT DOLLAR BASIS

All costs shown in this study are in December 31, 2013, constant dollars. Phasing of the units to be dismantled and application of escalation to the resulting schedule will be determined by others.

## 7.3 UNIT PRICING

The estimate assumes that two primary contractors will be involved at each site; one for dismantling and one for site restoration. Unit pricing includes all contractor mobilization, equipment, overhead, and profit. Temporary services will be provided by Gulf Power Company and are estimated separately.

Unit costs for removal are in general tied to cubic yards for concrete, tonnage for structural steel, by pieces for different size ranges of equipment, by lump sum for the boiler, by pound for asbestos, and by linear foot for piping. For prior Studies, unit cost estimates were derived from other outside dismantling studies (see 7.10.6) with independent verification by consultant. Site-specific adjustments were made as necessary.

Disposal unit costs typically are based on weights of materials. One assumption provided by Mr. T.M. Burgin (2002 Study) was that structural steel removal from the site will not exceed its scrap value. Any offsite disposal of non-hazardous waste was estimated at \$13.41/ cubic yard for disposal including any tipping fees. Asbestos removal is presumed handled according to applicable federal and state regulations and removal is estimated at \$6.68/ wet pound plus \$2.55/ wet pound for disposal. These unit prices have been escalated for the December 2008 study.

For derivation of scrap credit unit prices, see Section 7.6.

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Site reclamation unit costs were derived from a survey of current and recent historical construction contracts around the Southern Electric system.

The purchase and hauling on-site of clay and topsoil for sealing the ash pond is estimated at \$7.66/cubic yard. This rate has been escalated for December 2013 study.

## 7.4 DISCUSSION OF TERMS

The following definitions of terms are applicable to this cost estimate:

<i>dismantle</i>	To take apart the generating unit into transportable parts.
<i>disposal</i>	Movement of dismantled materials to on-site landfill, off-site landfill, on-site dump area, or to a laydown area on-site for removal by a salvage/scrap dealer.
<i>scrap</i>	The amount that will be paid to the owner by a salvage dealer to pick up from laydown yard and remove from the site materials that have value due to their metal content.
<i>essential system</i>	Also common facility. Those systems that must remain operational during dismantling activities until all units served by the system are stopped or until the system is no longer needed for the dismantling process (i.e., control room, fire protection, and compressed air).
<i>COA</i>	Chart of accounts, Southern electric system-wide work breakdown structure used in construction work in progress ledgers.
<i>RUC</i>	Retirement unit codes, Southern electric system-wide coding structure used in continuing property record ledgers to identify additions and deletions to original plant after it begins operations.

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## 7.5 DISCUSSION OF OVERHEAD COSTS

The following overhead cost percentages have been applied to the direct cost estimate of dismantling:

1.	Gulf engineering and supervision	1.0%
2.	Administrative and general overhead	1.0%
3.	Temporary construction services	2.0%
4.	Wrap-up and all-risk insurance	5.0%

The following indirect costs are also included and have been escalated for the December 2013 study:

1. Gulf Power generation support.
2. Security services.
3. SCS engineering (engineering support and records closeout).
4. Cost of permits

## 7.6 DISCUSSION OF RECOVERABLE COSTS

### SCRAP/SALVAGE VALUE

Value of scrap was estimated from current market value published information. The websites <http://www.metalprices.com/> and <http://www.recycle.net/> were used in determining the price of scrap. It was assumed the scrap materials would be removed from their existing locations at the power plants and would be placed in a designated area on the plant site for the purchaser or scrap dealer to remove.

The values established in the study are for ferrous scrap prepared to designated sizes. Adjustment must be made in the market value for the scrap dealer's work involved in loading, transporting to his yard, and his cost of preparing the scrap to designated size and rehandling the material for shipment.

The same is true for non-ferrous materials. The price is for cleaned copper. The scrap dealer would have to load the copper wire, motors,

## GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

etc., and take them to his yard operation. He would have to dismember the motors and strip the insulation to salvage the copper. The wire would have to have the insulation removed so the copper would be clean. The copper wire then would have to be packaged and loaded for shipment.

1. Ferrous scrap – preparation costs could amount to \$121.02 to \$125.02 per gross ton.
2. Non-Ferrous scrap –
  - a. Motors with copper could be valued for the copper content. It is assumed that 60% of the total weight of motors is copper.
  - b. Copper wire with insulation may be valued at \$2.388 to \$2.448 per pound depending on the amount of insulation on the wire.
  - c. Bus bar, which is clean copper, would need an adjustment in the selling price for transporting and handling.

The ferrous scrap is estimated at a scrap value of \$287.053 per gross ton. In this estimate, the net scrap value used is \$410.08 minus \$123.02 per gross ton preparation equals \$287.053 per gross ton. Non-ferrous scrap copper is estimated at an adjusted scrap value of \$2.418 per pound.

The salvage value of used powerhouse equipment motors, turbine generators, etc., is extremely variable because the market for such used equipment is so volatile. For estimating purposes, no value was assumed.

### 7.7 CONTINGENCY

Contingency has been applied to this detailed conceptual estimate to cover uncertainty in the estimate. A contingency rate of 10% is applied to the total removal, disposal, scrap, and indirect cost estimates. The overall factor is comprised of a pricing contingency of 5% and a scope omission contingency of 5%.

The pricing contingency of 5% has been applied to provide a satisfactory level of confidence that the estimate will not overrun due to pricing error. As an example, this study assumes a "pull down" methodology in unit

# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

pricing because the Southern Company has not dismantled any fossil plants in the recent past.

Assumptions made in the factoring of normal construction unit prices to reflect pull down methodology will only be proven out when actual firm contractor bids are taken on the first plant to be dismantled.

The scope omission contingency of 5% was determined after considering the conceptual nature of the estimate. Factors influencing this choice included the difficulty in obtaining quantity and weight records on such old units. Also, the effects of any hazardous waste environmental assessments, which can only be performed at the time of dismantling, must be covered in this contingency.

## 7.8 COMPUTERIZED COST SYSTEM

The estimate to dismantle these plants has been loaded into a database to facilitate calculations and flexible report writing. The reports are rounded to the nearest thousand and reflect the 'true' totals of the details. This may result in some report totals differing from manual tabulation or slightly varying from detail to summary schedules. Each plant has an assigned data set. The basic value record includes:

1. FERC number
2. Retirement unit code
3. Group class number (WBS)
4. Cost element (COEL)
  - a. Unit number or common facility
  - b. Labor, material or subcontract identifier
  - c. Removal, disposal, or scrap identifier
5. Estimated quantity
6. Estimated unit cost or unit credit (scrap)

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The project structure includes the following hierarchy for summarization and report writing:

1. Total
2. FERC number
3. System code of account number
4. Sub-code of account number
5. FERC and retirement unit code numbers
6. FERC.RUC and group class number

## 7.9 DEVELOPMENT OF FACTORED COST STUDIES (PEA RIDGE)

Since there are similarities in design and construction between plant sites, the FERC/COA level estimates developed from the detailed cost studies can be used to project the dismantling costs of other power plants. With modifications that incorporate site-specific characteristics, data from the appropriate detailed cost study can be applied to other sites in a non-detailed, or factored, study.

The methodology for preparing factored conceptual unit (without common facilities) estimates began with Smith CT Plant Summary Reports broken down by FERC/COA. Next, FERC account level factors were developed to ratio the appropriate FERC totals. The result of this analysis was to factor as below:

FERC	DESCRIPTION	FACTOR
	Indirects and Overheads	Not applicable for unit specific estimates, only common
341	Structures & Improvements	Main boiler heating surface area square footage
343	Steam Generator, HRSG	Main boiler heating surface area square footage
343	Prime Movers	Megawatt capacity. (capacity factor = 0.6)
345	Electrical Accessories	Percentage of total

# GULF POWER COMPANY FOSSIL PLANT DISMANTLING STUDY

The capacity factor (c) is defined as:

$$Q_x = Q_b * \frac{(MW_x)^c}{(MW_b)}$$

Where:  $Q_x$  is the developed Quantity of capacity  $MW_x$ .  
 $Q_b$  is the appropriate detailed estimate for that plant's  $MW_b$ .  
 $MW$  is the megawatt capacity.

Based on the above information, a site assessment was conducted at the Pea Ridge plant to review and adjust the dismantlement study for any site specific factors. Based on this site assessment, the dismantlement study should be an accurate representation of the funds needed to dismantle the facility.

## 7.10 SUPPLEMENTARY RESOURCES

The below listed resources have been used in the preparation of this dismantling cost study.

1. Prior studies used Continuing Property Record reports for each plant and unit under study. These were used to help scope the items within the plant to help minimize omissions. They were provided by both Gulf Power Company engineering and Southern Company Services Plant and Depreciation Accounting groups, prior to the 2005 study.
2. The Retirement Unit Code Manual is the standard retirement coding manual for use in the southern electric system.
3. The study assumptions were reviewed and comments made by Gulf Power Company (Accounting).
4. Updated scrap rates for steel and copper were obtained from <http://www.metalprices.com/>
5. Prior to the 2005 study the SCS Environmental Affairs personnel, SCS Plant and Depreciation Accounting, and Power Generation Engineering reviewed and commented on the dismantling study.



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6. In 2002, a contract with D.H. Griffin Wrecking Co., Inc., was hired to cover their providing typical major removal unit pricing information and a review of the generic study assumptions. A site visit to Plant Dahlberg and Plant Franklin was taken prior to beginning the estimate. They were escorted by representatives from ECS. This information, along with a site assessment to verify site specific requirements, is the basis for the Plant Smith Combine Cycle (Unit 3) dismantlement cost with additional indirect cost (E&CS cost, Accounting Cost, and Temporary Services).



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**8. COST REPORTS**

- 8.1 PLANT SUMMARY REPORTS
- 8.2 SUMMARY LEVEL REPORT (BY UNIT)
- 8.3 DETAILED LEVEL REPORT (BY UNIT)



## Section 8.1

# Plant Summary Reports

Crist

Plant Summary Report

**PLANT CRIST ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS									
0040 -	PRODUCTION COSTS								1,051	1,051
0200 -	TEMPORARY SERVICES								1,260	1,260
0220 -	SAFETY & SECURITY FACILITIES								1,390	1,390
307 -	FERC ACCOUNT TOTAL								3,701	3,701
308 -	ENGINEERING									
0240 -	ENGINEERING SCS								195	195
0260 -	ENGINEERING-OPERATING COMPANY								815	815
0360 -	CONSTRUCTION INSURANCE								3,149	3,149
308 -	FERC ACCOUNT TOTAL								4,159	4,159
309 -	OVERHEADS									
0480 -	GENERAL OVERHEAD								630	630
311 -	STRUCTURES & IMPROVEMENTS									
2020 -	INITIAL SITE PREP.								1,168	1,168
2040 -	SITE IMPROVEMENTS								354	354
2046 -	Roadways - Curbs and Gutters - Site Improvement								2	2
2060 -	WATER FRONT IMPROVEMENTS								832	832
2080 -	PONDS								1,471	1,471
2084 -	Ash Disposal Pond								48	48
2120 -	SITE FIRE PROTECT SYSTEM				(7)	(7)	0	0	33	20
2300 -	TURBINE BLDG				220	220	508	670	3	1,620
2340 -	STEAM GENERATOR BLDG				401	401	600	742	1,058	3,201
2345 -	Architectural Work - Steam Generator Building				7	7	16	16		47
2600 -	SERVICE BLDG								158	158
2620 -	WAREHOUSE								1,905	1,905
2700 -	WATER TREAT BLDG								226	226
2820 -	HYDROGEN HOUSE								38	38
2840 -	PRECIPITATOR CONTROL HOUSE								37	37
2860 -	FIRE PROTECTION BLDG								92	92
2880 -	SERVICE WTR CHLORINE HSE								67	67
2900 -	CIRC WTR CHLOR HSE								18	18
2920 -	SECURITY BLDG								2	2
2940 -	WELL PUMP HSE								10	10
3100 -	COOLING TOWER SWGR BLDG								37	37

**PLANT CRIST ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311 -	STRUCTURES & IMPROVEMENTS									
3140 -	FUEL PUMP HOUSE								21	21
3240 -	POTABLE WATER PUMP HOUSE								5	5
3300 -	SEWAGE TREAT FACILITY								4	4
311 -	FERC ACCOUNT TOTAL			621	621	1,124	1,428	7,589		11,384
312 -	STRUCTURES & IMPROVEMENTS									
4000 -	ASBESTOS & CONTAMINATION REMOVAL			877	949	1,577	2,137			5,540
4800 -	STEAM GENERATING SYSTEM			942	942	1,775	2,265			5,924
4840 -	COAL FIRING SYSTEM			(3)	(3)	52	44			90
4880 -	GAS HANDLING & FIRING SYS								18	18
4920 -	OIL STORAGE								308	308
4960 -	LIGHTER OIL SYSTEM					6	27	104		136
5000 -	AUXILIARY BOILER					85	75			159
5020 -	BLOWDOWN SYSTEM			0	0					
5040 -	DRAFT SYSTEM			1,184	1,184	2,190	1,647	(75)		6,131
5080 -	STACK								1,287	1,287
5086 -	Stack Appurtenances - Stack					58	58			116
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT			5	4	12	94	(1)		115
5127 -	Continous Emission Monitoring System			27	27	41	41			135
5240 -	COAL HANDLING SYSTEMS							18	5,453	5,470
5241 -	Unloading Conveyor - Coal Handling System								46	46
5255 -	Barge Unloading Structure & Equipment - Coal Har								210	210
5280 -	COAL HANDLING SERVICE BUILDING								23	23
5320 -	COAL HANDLING GARAGE								54	54
5340 -	COAL HANDLING SWITCHGEAR HSE								26	26
5380 -	COAL HANDLING CRUSHER HSE								447	447
5640 -	WET ASH HANDLING SYS			22	22	849	1,885	(4)		2,774
5645 -	Sluice Water System - Wet Ash Handling System								227	227
5646 -	Control Installation - Wet Ash Handling System								7	7
5660 -	DRY ASH HANDLING SYSTEM								966	966
5664 -	Dry Ash Storage Facilities - Dry Ash Handling System								2	2
5700 -	CONTROL AIR SYSTEM			37	37					73
5720 -	TREATED WATER SYS			146	146	425	(127)	35		624
5740 -	SERVICE WTR SYS			308	307	90	91	(4)		791
6400 -	MAIN STEAM SYSTEM			92	92	305	305			793



**PLANT CRIST ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>										
6440	- EXTRACTION STEAM SYSTEM				68	68	120	120		376
6520	- AUX TURBINE STM & EXHAUST SYS						55	55		110
6560	- VENT AND DRAIN SYSTEMS				18	18	330	330		697
6580	- CONDENSATE SYSTEM				22	22	213	219		476
6600	- CONDENSATE AUXILIARY SYSTEMS				1	1	680	681		1,363
6620	- FEEDWATER SYSTEM				44	44	98	63		249
6640	- FEEDWTR AUX SYS						31	31		62
6660	- WATER SAMPLING & ANALYSIS SYSTEM					0			8	9
6700	- LUBE OIL SYSTEM				0	0	0	0	0	2
6740	- NITROGEN SYSTEM						65	65		129
6760	- CHEMICAL WASH SYSTEM						45	45		91
7100	- Flue Gas Desulfurization - Make-up Water System								28	28
7600	- Flue Gas Desulfurization - Draft System								376	376
<b>312 - FERC ACCOUNT TOTAL</b>					<b>3,790</b>	<b>3,861</b>	<b>9,101</b>	<b>10,167</b>	<b>9,543</b>	<b>36,462</b>
<b>314 - TURBOGENERATOR UNITS</b>										
7000	- ASBESTOS & CONTAMINATION REMOVAL				11	11	352	461		836
7520	- TURBINE GENERATOR SYSTEM				(206)	(206)	334	557	4	482
7530	- GENERATOR COOLING & PURGE SYSTEM				2					2
7700	- CONDENSING SYSTEM				(2)	(2)	(16)	(16)		(36)
7702	- Condenser Connections - Condensing System								51	51
7740	- COOLING WTR SYSTEM				194	194	48	9	396	841
7742	- Cooling Water Intake Structure - Cooling Water Sy:								384	384
7743	- Cooling Water Discharge Structure - Cooling Water								291	291
7760	- COOLING TOWER						917	710	693	2,319
7800	- LIFTING SYSTEM								(8)	(8)
7900	- LUBE OIL SYSTEM				271	271	171	167		881
7920	- AUXILIARY COOLING TOWER							66		66
<b>314 - FERC ACCOUNT TOTAL</b>					<b>270</b>	<b>268</b>	<b>1,805</b>	<b>1,955</b>	<b>1,811</b>	<b>6,109</b>
<b>315 - ACCESSORY ELEC EQUIPMENT</b>										
8000	- CABLE				(92)	(92)	(117)	(148)		(449)
8020	- RACEWAY SITE				(1)	(1)	(2)	(2)		(6)
8045	- All Other Buildings - Raceway System-Buildings								20	20
8061	- Site Ground - Ground System								0	0

**PLANT CRIST ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELEC EQUIPMENT									
8100	- GEN BUS SYS				(42)	(42)	(33)	(52)	(29)	(198)
8140	- CENTRALIZED PLANT CONTROL SYS								10	10
8180	- RACKS & PANELS								2	2
8200	- 24-48 V D C SYSTEM				0	0	0	0	1	3
8280	- 4160 V EMERG. GENERATOR								1	1
8360	- A.C. SYSTEM 120/208 V				1	1	2	3	5	11
8361	- Distribution System - A.C. System-120/208 Volts								2	2
8380	- STANDBY AC SYSTEM - 120/208V				0	0	1	1	1	3
8400	- 220 VOLT AC SYSTEM								4	4
8440	- A.C. SYSTEM - 480V.								34	34
8444	- Transformer System - A.C. System-480 Volts								73	73
8520	- AC SYSTEM - 600V				5	5	15	24	20	69
8560	- AC SYSTEM 2.3 KV				7	7				14
8600	- A.C.SYSTEM - 4 KV								1	1
8601	- Distribution System - A.C. System - 4 KV								46	46
8604	- Transformer System - A.C. System - 4 KV								88	88
8620	- STANDBY AC SYSTEM-4KV						11	14		25
315	- FERC ACCOUNT TOTAL				(121)	(121)	(123)	(160)	277	(248)
316	- MISC. PLANT EQUIPMENT									
1520	- INTRSITE COMMUNICATION SYS				2	2	1	1	1	8
1560	- CENTRAL VACUUM SYSTEM								0	
1594	- Site Support Mobile Equipment - Plant Support Equ								38	38
316	- FERC ACCOUNT TOTAL				2	2	1	1	40	47
353	- STATION EQUIPMENT									
9400	- TRANSFORMERS				(457)	(457)	(1509)	(2178)		(4601)

**PLANT CRIST ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
CRIST	SUBTOTAL				4,106	4,174	10,400	11,213	27,749	57,642
304	- CONTINGENCY									
	0000 - CONTINGENCY				411	417	1,040	1,121	2,775	5,764
CRIST	GRAND TOTAL				4,516	4,592	11,440	12,335	30,524	63,406

**PLANT CRIST SCR ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS									
	0000 - CONSTRUCTION CLEARING ACCOUNTS						346	384		730
308 -	ENGINEERING									
	0240 - ENGINEERING SCS						1,441	1,599		3,040
311 -	STRUCTURES & IMPROVEMENTS									
	2920 - SECURITY BUILDING							101		101
	3920 - OPERATORS VILLAGE SEPTIC						14	15		29
311 -	FERC ACCOUNT TOTAL						14	117		131
312 -	BOILER PLANT EQUIPMENT									
	4800 - STEAM GENERATING SYSTEM						604	671		1,275
	5040 - DRAFT SYSTEM						249	276		525
	5100 - SELECTIVE CATALYTIC REDUCTION						3,976	4,919		8,895
	5120 - SULFUR DIOXIDE REMOVAL EQUIPMENT						363	403		767
	5700 - CONTROL AIR SYSTEM						15	16		31
312 -	FERC ACCOUNT TOTAL						5,207	6,286		11,493
315 -	ACCESSORY ELEC. SYSTEM									
	8440 - A.C. SYSTEM - 480V.						129	143		271
316 -	MISC. PLANT EQUIPMENT									
	1580 - PLANT SUPPORT EQUIPMENT						3	3		5
	1660 - PLANT WASHDOWN SYSTEM						13	14		27
316 -	FERC ACCOUNT TOTAL						15	17		33
<b>CRIST SCR SUBTOTAL</b>							<b>7,151</b>	<b>8,545</b>		<b>15,696</b>
304 -	CONTINGENCY									
	0000 - CONTINGENCY						715	855		1,570
<b>CRIST SCR GRAND TOTAL</b>							<b>7,866</b>	<b>9,400</b>		<b>17,266</b>

**PLANT CRIST FGD ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
311	- STRUCTURES & IMPROVEMENTS									
	2040 - SITE IMPROVEMENTS									522
	2044 - Site Improvements									28
	2046 - Roadways - Curbs and Gutters - Site Improvement									423
	2047 - Site Improvements									7
	2048 - Site Improvements									7
	2063 - Water Front Improvements									509
	2121 - Site Fire Protection System									75
	2344 - Steam Generator Building									1
	2345 - Steam Generator Building									3
	2405 - Control Room									11
	2414 - Control Room									10
	2497 - Control Building									49
	2504 - Maintenance Equipment Storage House									8
	2505 - Maintenance Equipment Storage House									9
	2506 - Maintenance Equipment Storage House									9
	2712 - Water Treatment Building									5
	2960 - LUBE OIL STORAGE BUILDING									9
	2962 - Lube Oil Storage Building									7
	2966 - Lube Oil Storage Building									12
	3044 - Waste Water Treatment Control House									16
	3045 - Waste Water Treatment Control House									246
	3046 - Waste Water Treatment Control House									26
	3141 - Fuel Pump House									24
	3144 - Fuel Pump House									84
	3146 - Fuel Pump House									3
	3300 - SEWAGE TREATMENT SYSTEM									11
	3301 - Sewage Treatment Facility									21
	3320 - ENVIRONMENTAL MONITORING FACILITY									2
	3321 - Environmental Monitoring and/or Fuel Analysis Fac									10
	3324 - Environmental Monitoring and/or Fuel Analysis Fac									12
	3326 - Environmental Monitoring and/or Fuel Analysis Fac									7
	3404 - Waste Water Treatment System									3,639
311	- FERC ACCOUNT TOTAL									5,789

**PLANT CRIST FGD ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT									
4808	- Steam Generating System									2,065
4840	- COAL FIRING SYSTEM									118
4843	- Pulverized Coal Firing System									236
5040	- DRAFT SYSTEM									811
5046	- Draft System									22
5047	- Draft System									369
5049	- Draft System									
5083	- Stack									988
5086	- Stack Appurtenances - Stack									150
5087	- Stack									
5089	- Stack									1,487
5127	- Continous Emission Monitoring System									
5256	- Coal Handling System									2
5284	- Coal Handling Service Building									20
5285	- Coal Handling Service Building									9
5286	- Coal Handling Service Building									71
5320	- COAL HANDLING GARAGE									30
5323	- Coal Handling Garage									8
5325	- Coal Handling Garage									23
5326	- Coal Handling Garage									101
5645	- Sluice Water System - Wet Ash Handling System									
5700	- CONTROL AIR SYSTEM									141
5702	- Control Air System									
7000	- Flue Gas Desulfurization (FGD)									4,666
7100	- Flue Gas Desulfurization (FGD)									3,229
7200	- Flue Gas Desulfurization (FGD)									12,681
7300	- Flue Gas Desulfurization (FGD)									1,858
7400	- Flue Gas Desulfurization (FGD)									972
7500	- Flue Gas Desulfurization (FGD)									2,478
7600	- Flue Gas Desulfurization - Draft System									9,919
7700	- Flue Gas Desulfurization (FGD)									129
7800	- Flue Gas Desulfurization (FGD)									198
7900	- Flue Gas Desulfurization (FGD)									3,386
8000	- Flue Gas Desulfurization (FGD)									717
8100	- Flue Gas Desulfurization (FGD)									37

**PLANT CRIST FGD ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	BOILER PLANT EQUIPMENT									
	8200 - Flue Gas Desulfurization (FGD)									8,422
	8300 - Flue Gas Desulfurization (FGD)									90
312	- FERC ACCOUNT TOTAL									55,436
314	TURBOGENERATOR UNITS									
	7740 - COOLING WTR SYSTEM									34
	7742 - Cooling Water Intake Structure - Cooling Water Sy:									8
	7743 - Cooling Water Discharge Structure - Cooling Water									15
	7744 - Cooling Water System									6
	7747 - Cooling Water System									3
	7750 - Cooling Water System									3
	7760 - COOLING TOWER									998
	7765 - Cooling Tower									2
	7766 - Cooling Tower									310
	7767 - Cooling Tower									21
314	- FERC ACCOUNT TOTAL									1,401
315	ACCESSORY ELECTRIC EQUIPMENT									
	8024 - Raceway System-Site									9
	8042 - Raceway System-Site									4
	8044 - Raceway System Buildings									(75)
	8045 - All Other Buildings - Raceway System-Buildings									247
	8061 - Site Ground - Ground System									510
	8140 - CENTRALIZED PLANT CONTROL SYS									537
	8141 - Centralized Plant Control System									7
	8149 - Centralized Plant Control System									1,588
	8203 - D.C. System - 24/48 Volts									1
	8240 - D.C. SYSTEM 125/250 V									268
	8360 - A.C. SYSTEM 120/208 V									10
	8361 - A.C. System-120/208 Volts									296
	8404 - A.C. System-220/440 Volts									5
	8440 - A.C. SYSTEM - 480V.									2,422
	8441 - A.C. System-480 Volts									
	8444 - A.C. System-480 Volts									25
	8481 - A.C. System - 277/480 Volts									99

**PLANT CRIST FGD ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELECTRIC EQUIPMENT									
	8484 - A.C. System - 277/480 Volts									5
	8521 - A.C. System - 600 Volts									481
	8541 - Standby A.C. System - 600 Volts									
	8600 - A.C.SYSTEM - 4 KV									886
	8601 - A.C. System - 4 KV									1,376
	8604 - A.C. System - 4 KV									255
	8681 - A.C. System - 12 KV									617
	8684 - A.C. System - 12 KV									1,251
	8881 - A.C. System - 230 KV									2
315	- FERC ACCOUNT TOTAL									10,824
316	- MISCELLANEOUS POWER PLANT EQUIPMENT									
	1542 - Compressed Air System									178
<b>CRIST FGD SUBTOTAL</b>										<b>73,628</b>
304	- CONTINGENCY									
	0000 - CONTINGENCY									7,363
<b>CRIST FGD GRAND TOTAL</b>										<b>80,991</b>



Pea Ridge

Plant Summary Report

**PLANT PEA RIDGE ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
341 -	STRUCTURES & IMPROVEMENTS									
2040 -	SITE IMPROVEMENTS	6	6	6						17
2260 -	ENGINE ROOM	18	18	18						53
341 -	FERC ACCOUNT TOTAL	23	23	23						70
342 -	FUEL HOLDERS									
4940 -	FUEL OIL SYSTEM	21	21	21						62
343 -	PRIME MOVERS									
7020 -	COMBUSTION TURBINE	1	1	1						3
345 -	ACCESSORY ELECTRIC EQUIP									
8680 -	12 KV AC SYSTEM	1	1	1						2
PEA RIDGE SUBTOTAL		46	46	46						137
304 -	CONTINGENCY									
0000 -	CONTINGENCY	5	5	5						14
PEA RIDGE GRAND TOTAL		50	50	50						151

Perdido

Plant Summary Report

**PLANT PERDIDO LANDFILL GAS TO ENERGY ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
-	-			1					1	2
341	Structures and Improvements									
2021	- Demolition, Initial Site Preparation			20					23	44
2041	- Yard Improvements, Site Improvements			4					5	9
2044	- Yard Sanitary Water (Potable), Site Improvements			4					5	9
2046	- Roadways, Curbs and Gutters, Site Improvements			6					7	14
2049	- Fences and Special Enclosures, Site Improvements			3					3	6
2051	- Yard Lighting, Site Improvements			1					1	2
2260	- ENGINE ROOM			53					61	114
2278	-			4					5	9
2414	- Heating, Ventilating and Air Conditioning System, C			17					19	36
2417	- Fire Protection System, Control Room			4					5	9
2629	- Concrete Work - Superstructure, Warehouse			2					3	5
341	- FERC ACCOUNT TOTAL			119					138	257
342	FUEL HOLDERS									
4900	- GAS FUEL SYSTEM			17					20	37
4901	- Fuel Supply System, Gas Fuel System			56					65	122
342	- FERC ACCOUNT TOTAL			74					85	159
343	Prime Movers									
7021	- Aircraft - Engine, Engine and Equipment (RUs 000:			338					385	723
7045	- Heat Exchanger, Cooling System			3					3	6
7103	- Control Air Compressor, Auxiliary Equipment (Skid)			3					4	7
343	- FERC ACCOUNT TOTAL			344					392	737
345	Accessory Electrical Equipment									
8142	- Main Switching Control System, Centralized Plant C			70					81	152
8361	- Distribution System, A.C. System-120/208 Volts			30					35	65
345	- FERC ACCOUNT TOTAL			101					116	217

**PLANT PERDIDO LANDFILL GAS TO ENERGY ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
	PERDIDO LANDFILL GAS TO ENERGY SUBTOTAL			639					732	1,371
304 -	CONTINGENCY									
0000 -	CONTINGENCY			64					73	137
	PERDIDO LANDFILL GAS TO ENERGY GRAND TOTAL			703					806	1,508

Scholz

Plant Summary Report

**PLANT SCHOLZ ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
	0040 - PRODUCTION COSTS								175	175
	0200 - TEMPORARY SERVICES								216	216
	0220 - SAFETY & SECURITY FACILITIES								555	555
307	- FERC ACCOUNT TOTAL								946	946
308	- ENGINEERING									
	0240 - ENGINEERING SCS								97	97
	0260 - ENGINEERING-OPERATING COMPANY								216	216
	0360 - CONSTRUCTION INSURANCE								428	428
308	- FERC ACCOUNT TOTAL								741	741
309	- OVERHEADS									
	0480 - GENERAL OVERHEAD								108	108
311	- STRUCTURES & IMPROVEMENTS									
	2020 - INITIAL SITE PREP.								243	243
	2040 - SITE IMPROVEMENTS								35	35
	2080 - PONDS								1,143	1,143
	2120 - SITE FIRE PROTECT SYSTEM								282	282
	2300 - TURBINE BLDG	247	252						11	510
	2340 - STEAM GENERATOR BLDG	496	520						350	1,366
	2600 - SERVICE BLDG								149	149
	2620 - WAREHOUSE								86	86
	2800 - EMERGENCY GENERATOR BLDG								100	100
	2860 - FIRE PROTECTION BLDG								25	25
	2880 - SERVICE WTR CHLORINE HSE								14	14
	2960 - LUBE OIL STORAGE BUILDING								4	4
	3320 - ENVIRONMENTAL MONITORING FACILITY								2	2
311	- FERC ACCOUNT TOTAL	743	772						2,444	3,959
312	- BOILER PLANT EQUIPMENT									
	4000 - ASBESTOS & CONTAMINATION REMOVAL	393	426							819
	4800 - STEAM GENERATING SYSTEM	624	624							1,248
	4840 - COAL FIRING SYSTEM	(6)	(6)							(11)
	4960 - LIGHTER OIL SYSTEM								53	53
	5020 - BLOWDOWN SYSTEM	0	0							

**PLANT SCHOLZ ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312	- BOILER PLANT EQUIPMENT									
	5040 - DRAFT SYSTEM	222	222							444
	5080 - STACK								164	164
	5120 - SULFUR DIOXIDE REMOVAL EQUIPMENT								203	203
	5240 - COAL HANDLING SYSTEMS	0							1,515	1,516
	5320 - COAL HANDLING GARAGE								69	69
	5340 - COAL HANDLING SWITCHGEAR HSE								43	43
	5380 - COAL HANDLING CRUSHER HSE								192	192
	5640 - WET ASH HANDLING SYS	21	14						57	91
	5700 - CONTROL AIR SYSTEM	33	33							65
	5720 - TREATED WATER SYS	2	2						16	19
	5740 - SERVICE WTR SYS	34	33							67
	6400 - MAIN STEAM SYSTEM	45	45							91
	6440 - EXTRACTION STEAM SYSTEM	53	53							106
	6560 - VENT AND DRAIN SYSTEMS	14	14							29
	6580 - CONDENSATE SYSTEM	14	14							27
	6600 - CONDENSATE AUXILIARY SYSTEMS	0	0						0	1
	6620 - FEEDWATER SYSTEM	24	28							52
312	- FERC ACCOUNT TOTAL	1,474	1,501						2,313	5,288
314	- TURBOGENERATOR UNITS									
	7000 - ASBESTOS & CONTAMINATION REMOVAL	33	33							66
	7520 - TURBINE GENERATOR SYSTEM	119	(18)							101
	7700 - CONDENSING SYSTEM	(3)	(3)							(6)
	7740 - COOLING WTR SYSTEM	(25)	(25)						18	(32)
	7800 - LIFTING SYSTEM								(1)	(1)
	7900 - LUBE OIL SYSTEM	8	8						14	30
314	- FERC ACCOUNT TOTAL	133	(4)						30	159
315	- ACCESSORY ELEC EQUIPMENT									
	8000 - CABLE	(47)	(48)							(95)
	8020 - RACEWAY SITE	(21)	(21)							(43)
	8100 - GEN BUS SYS	(22)	(22)							(45)
	8140 - CENTRALIZED PLANT CONTROL SYS								1	1
	8180 - RACKS & PANELS								1	1
	8200 - 24-48 V D C SYSTEM	0							0	



**PLANT SCHOLZ ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELEC EQUIPMENT									
	8240 - D.C. SYSTEM 125/250 V	2	2							4
	8280 - 4160 V EMERG. GENERATOR								0	
	8300 - EMERGENCY GENERATOR SYSTEM - 600V								1	1
	8360 - A.C. SYSTEM 120/208 V	1	1							1
	8380 - STANDBY AC SYSTEM - 120/208V	0	0							
	8520 - AC SYSTEM - 600V	4	3						(8)	
	8560 - AC SYSTEM 2.3 KV	7	7							14
315	- FERC ACCOUNT TOTAL	(76)	(80)						(5)	(160)
316	- MISC. PLANT EQUIPMENT									
	1520 - INTRSITE COMMUNICATION SYS	1	1						5	7
	1560 - CENTRAL VACUUM SYSTEM	0								
316	- FERC ACCOUNT TOTAL	1	1						5	7
353	- STATION EQUIPMENT									
	9400 - TRANSFORMERS	(354)	(301)							(656)
SCHOLZ SUBTOTAL		1,920	1,889						6,583	10,392
304	- CONTINGENCY									
	0000 - CONTINGENCY	192	189						658	1,039
SCHOLZ GRAND TOTAL		2,112	2,078						7,241	11,431

Lansing Smith

Plant Summary Report

**PLANT SMITH ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307 -	CONSTRUCTION CLEARING ACCTS									
	0040 - PRODUCTION COSTS								263	263
	0200 - TEMPORARY SERVICES								532	532
	0220 - SAFETY & SECURITY FACILITIES								555	555
307 -	FERC ACCOUNT TOTAL								1,349	1,349
308 -	ENGINEERING									
	0240 - ENGINEERING SCS								97	97
	0260 - ENGINEERING-OPERATING COMPANY								374	374
	0360 - CONSTRUCTION INSURANCE								1,052	1,052
308 -	FERC ACCOUNT TOTAL								1,524	1,524
309 -	OVERHEADS									
	0480 - GENERAL OVERHEAD								266	266
311 -	STRUCTURES & IMPROVEMENTS									
	2000 - ASBESTOS & CONTAMINATION REMOVAL	12	12							23
	2020 - INITIAL SITE PREP.								487	487
	2040 - SITE IMPROVEMENTS								75	75
	2060 - WATER FRONT IMPROVEMENTS								(23)	(23)
	2080 - PONDS								9,144	9,144
	2120 - SITE FIRE PROTECT SYSTEM								23	23
	2300 - TURBINE BLDG	360	397							757
	2340 - STEAM GENERATOR BUILDING	240	306						1	547
	2600 - SERVICE BLDG								321	321
	2620 - WAREHOUSE								98	98
	2700 - WATER TREAT BLDG								106	106
	2740 - TRAINING BUILDING								79	79
	2800 - EMERGENCY GENERATOR BLDG								61	61
	2820 - HYDROGEN HOUSE								31	31
	2860 - FIRE PROTECTION BLDG								9	9
	2900 - CIRC WTR CHLOR HSE								15	15
	3300 - SEWAGE TREATMENT SYSTEM								6	6
311 -	FERC ACCOUNT TOTAL	611	714						10,435	11,760
312 -	STRUCTURES & IMPROVEMENTS									
	4000 - ASBESTOS & CONTAMINATION REMOVAL	1,353	1,812							3,165

**PLANT SMITH ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
312 -	STRUCTURES & IMPROVEMENTS									
4800 -	STEAM GENERATING SYSTEM	1,423	1,423							2,845
4840 -	COAL FIRING SYSTEM	9	20							29
4880 -	GAS HANDLING & FIRING SYSTEM								2	2
4900 -	OIL HANDLING & FIRING SYSTEM								2	2
4920 -	OIL STORAGE								5	5
4960 -	LIGHTER OIL SYSTEM								32	32
5020 -	BLOWDOWN SYSTEM								0	
5040 -	DRAFT SYSTEM	745	733							1,478
5080 -	STACK								190	190
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	48	307						984	1,339
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT	1	1							2
5240 -	COAL HANDLING SYSTEMS								3,299	3,299
5320 -	COAL HANDLING GARAGE								49	49
5340 -	COAL HANDLING SWITCHGEAR HSE								21	21
5380 -	COAL HANDLING CRUSHER HSE								28	28
5640 -	WET ASH HANDLING SYS	126	237						22	384
5700 -	CONTROL AIR SYSTEM	53	53						0	107
5720 -	TREATED WATER SYS								403	403
5740 -	SERVICE WTR SYS	55	55							110
6400 -	MAIN STEAM SYSTEM	115	115							231
6440 -	EXTRACTION STEAM SYSTEM	96	100							196
6560 -	VENT AND DRAIN SYSTEMS	41	41							82
6580 -	CONDENSATE SYSTEM	31	29							60
6600 -	CONDENSATE AUXILIARY SYSTEMS	0	0							1
6620 -	FEEDWATER SYSTEM	38	29							66
312 -	FERC ACCOUNT TOTAL	4,133	4,957						5,038	14,128
314 -	TURBOGENERATOR UNITS									
7000 -	ASBESTOS & CONTAMINATION REMOVAL	11	11							23
7520 -	TURBINE GENERATOR SYSTEM	234	234							467
7700 -	CONDENSING SYSTEM	(20)	(20)							(41)
7740 -	COOLING WTR SYSTEM								51	51
7800 -	LIFTING SYSTEM								(3)	(3)
7900 -	LUBE OIL SYSTEM	34	34						13	81
314 -	FERC ACCOUNT TOTAL	259	259						61	578

**PLANT SMITH ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
315	- ACCESSORY ELEC EQUIPMENT									
8000	- CABLE	(60)	(60)							(120)
8020	- RACEWAY SITE								(2)	(2)
8100	- GEN BUS SYS	(4)	(29)							(33)
8140	- CENTRALIZED PLANT CONTROL SYS								2	2
8180	- RACKS & PANELS								2	2
8200	- 24-48 V D C SYSTEM	0	0							1
8300	- EMERGENCY GENERATOR SYSTEM - 600V								0	
8360	- A.C. SYSTEM 120/208 V								(34)	(34)
8380	- STANDBY AC SYSTEM - 120/208V	2	2							4
8440	- A.C. SYSTEM - 480V.								7	7
8520	- AC SYSTEM - 600V	12	10						29	52
8600	- AC SYS 4.0KV	2	1							3
8620	- STANDBY AC SYSTEM-4KV	29	29							57
8720	- AC SYS-23KV	(6)	(6)							(11)
315	- FERC ACCOUNT TOTAL	(25)	(52)						4	(72)
316	- MISC. PLANT EQUIPMENT									
1520	- INTRSITE COMMUNICATION SYS	1	1						9	11
353	- STATION EQUIPMENT									
9400	- TRANSFORMERS	(900)	(1022)							(1922)
<b>SMITH SUBTOTAL</b>		<b>4,079</b>	<b>4,856</b>						<b>18,686</b>	<b>27,621</b>
304	- CONTINGENCY									
0000	- CONTINGENCY	408	486						1,869	2,762
<b>SMITH GRAND TOTAL</b>		<b>4,487</b>	<b>5,342</b>						<b>20,555</b>	<b>30,383</b>

**PLANT SMITH COMBINED CYCLE ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
307	- CONSTRUCTION CLEARING ACCTS									
0000	- CONSTRUCTION CLEARING ACCOUNTS			384						384
308	- ENGINEERING									
0240	- ENGINEERING SCS			1,599						1,599
341	- STRUCTURES & IMPROVEMENTS									
2040	- SITE IMPROVEMENTS			4						4
2120	- SITE FIRE PROTECT SYSTEM			85						85
2260	- ENGINE ROOM			60						60
2600	- SERVICE BLDG			54						54
2700	- WATER TREAT BLDG			46						46
2820	- HYDROGEN HOUSE			41						41
2900	- COOLING WATER CHLORINATION HOUSE			83						83
3300	- SEWAGE TREATMENT FACILITY			10						10
3400	- WASTE WATER TREATMENT SYSTEM			16						16
341	- FERC ACCOUNT TOTAL			399						399
342	- FUEL HOLDERS									
4900	- GAS FUEL SYSTEM			77						77
4980	- SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE			1						1
5020	- BLOWDOWN SYSTEM			3						3
6560	- VENT AND DRAIN SYSTEMS			8						8
6580	- CONDENSATE PUMPS & DRIVES			2						2
342	- FERC ACCOUNT TOTAL			92						92
343	- PRIME MOVERS									
7020	- ENGINE & EQUIPMENT			1,346						1,346
7040	- COOLING SYSTEM			113						113
7060	- LUBRICATION SYSTEM			26						26
7080	- HRSG			1,784						1,784
7120	- CONDENSATE SYSTEM			18						18
7140	- CONDENSATE AUXILIARY SYSTEM			20						20
343	- FERC ACCOUNT TOTAL			3,307						3,307
344	- GENERATORS									
7520	- TURBINE GENERATOR SYSTEM			129						129
7540	- GENERATOR SYSTEM			92						92

**PLANT SMITH COMBINED CYCLE ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
344	- GENERATORS									
	7700 - CONDENSING SYSTEM			167						167
	7740 - COOLING WATER SYSTEM			23						23
	7760 - COOLING TOWER			268						268
	7900 - LUBE OIL SYSTEM			3						3
344	- FERC ACCOUNT TOTAL			682						682
345	- ACCESSORY ELECTRIC EQUIP									
	8040 - RACEWAY SYSTEM-BUILDINGS			55						55
	8060 - GROUND SYSTEM			23						23
	8080 - GROUND SYSTEM			3						3
	8100 - GENERATOR BUS SYSTEM			14						14
	8140 - CENTRALIZED PLANT CONTROL SYSTEM			123						123
	8180 - RACKS & PANELS			1						1
	8240 - D.C. SYSTEM 125/250 V			4						4
	8440 - A.C. SYSTEM - 480V.			17						17
	8480 - A.C. SYSTEM - 277/480 VOLTS			84						84
	8520 - A.C. SYSTEM - 600V			3						3
	8600 - A.C.SYSTEM - 4 KV			13						13
345	- FERC ACCOUNT TOTAL			339						339
346	- MISC. POWER PLANT EQUIPMENT									
	1540 - COMPRESSED AIR SYSTEM			9						9
<b>SMITH COMBINED CYCLE SUBTOTAL</b>				<b>6,810</b>						<b>6,810</b>
304	- CONTINGENCY									
	0000 - CONTINGENCY			681						681
<b>SMITH COMBINED CYCLE GRAND TOTAL</b>				<b>7,491</b>						<b>7,491</b>

**PLANT SMITH COMBUSTION TURBINE ALL UNITS  
 PLANT SUMMARY REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	UNIT 1	UNIT 2	UNIT 3	UNIT 4	UNIT 5	UNIT 6	UNIT 7	COMMON	TOTAL
341 -	STRUCTURES & IMPROVEMENTS									
	2040 - SITE IMPROVEMENTS									19
	2260 - ENGINE ROOM									59
341 -	FERC ACCOUNT TOTAL									78
342 -	FUEL HOLDERS									
	4940 - FUEL OIL SYSTEM									69
343 -	PRIME MOVERS									
	7020 - COMBUSTION TURBINE									3
345 -	ACCESSORY ELECTRIC EQUIP									
	8680 - 12 KV AC SYSTEM									3
<b>SMITH COMBUSTION TURBINE SUBTOTAL</b>										<b>153</b>
304 -	CONTINGENCY									
	0000 - CONTINGENCY									15
<b>SMITH COMBUSTION TURBINE GRAND TOTAL</b>										<b>168</b>





## Section 8.2

### Summary Level Reports (By Unit)

Removal, Disposal, Scrap

Crist – Unit 4

Summary Level Report

**CRIST UNIT 4  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
311 -	STRUCTURES & IMPROVEMENTS				
2120 -	SITE FIRE PROTECT SYSTEM	2		(9)	(7)
2300 -	TURBINE BLDG	399		(179)	220
2340 -	STEAM GENERATOR BLDG	839	13	(451)	401
2345 -	Architectural Work - Steam Generator Building	7			7
311 -	FERC ACCOUNT TOTAL	1,246	13	(638)	621
312 -	STRUCTURES & IMPROVEMENTS				
4000 -	ASBESTOS & CONTAMINATION REMOVAL	635	242		877
4800 -	STEAM GENERATING SYSTEM	1,092		(150)	942
4840 -	COAL FIRING SYSTEM	16		(19)	(3)
5020 -	BLOWDOWN SYSTEM				
5040 -	DRAFT SYSTEM	1,389		(205)	1,184
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT	5			5
5127 -	Continous Emission Monitoring System	27			27
5640 -	WET ASH HANDLING SYS	24		(2)	22
5700 -	CONTROL AIR SYSTEM	37			37
5720 -	TREATED WATER SYS	153		(7)	146
5740 -	SERVICE WTR SYS	309		(1)	308
6400 -	MAIN STEAM SYSTEM	92			92
6440 -	EXTRACTION STEAM SYSTEM	68			68
6560 -	VENT AND DRAIN SYSTEMS	18			18
6580 -	CONDENSATE SYSTEM	43		(21)	22
6600 -	CONDENSATE AUXILIARY SYSTEMS	1			1
6620 -	FEEDWATER SYSTEM	85		(40)	44
6700 -	LUBE OIL SYSTEM				
312 -	FERC ACCOUNT TOTAL	3,993	242	(445)	3,790

**CRIST UNIT 4**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	459		(665)	(206)
7530	- GENERATOR COOLING & PURGE SYSTEM	2			2
7700	- CONDENSING SYSTEM	9		(11)	(2)
7740	- COOLING WTR SYSTEM	220		(26)	194
7900	- LUBE OIL SYSTEM	271			271
314	- FERC ACCOUNT TOTAL	968	3	(702)	270
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8000	- CABLE	58		(150)	(92)
8020	- RACEWAY SITE	4		(5)	(1)
8100	- GEN BUS SYS	8		(50)	(42)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	1			1
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	5			5
8560	- AC SYSTEM 2.3 KV	7			7
315	- FERC ACCOUNT TOTAL	84		(205)	(121)
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	2			2
<b>353 - STATION EQUIPMENT</b>					
9400	- TRANSFORMERS	19		(476)	(457)

**CRIST UNIT 4**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST UNIT 4 SUBTOTAL	6,313	259	(2465)	4,106
304 -	CONTINGENCY				
0000 -	CONTINGENCY	631	26	(247)	411
	CRIST UNIT 4 GRAND TOTAL	6,944	284	(2712)	4,516

Crist – Unit 5

Summary Level Report

**CRIST UNIT 5  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2120	- SITE FIRE PROTECT SYSTEM	2		(9)	(7)
2300	- TURBINE BLDG	399		(179)	220
2340	- STEAM GENERATOR BLDG	839	13	(451)	401
2345	- Architectural Work - Steam Generator Building	7			7
<b>311 - FERC ACCOUNT TOTAL</b>		<b>1,246</b>	<b>13</b>	<b>(638)</b>	<b>621</b>
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	687	262		949
4800	- STEAM GENERATING SYSTEM	1,092		(150)	942
4840	- COAL FIRING SYSTEM	16		(19)	(3)
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	1,389		(205)	1,184
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	4			4
5127	- Continuous Emission Monitoring System	27			27
5640	- WET ASH HANDLING SYS	24		(2)	22
5700	- CONTROL AIR SYSTEM	37			37
5720	- TREATED WATER SYS	153		(7)	146
5740	- SERVICE WTR SYS	308		(1)	307
6400	- MAIN STEAM SYSTEM	92			92
6440	- EXTRACTION STEAM SYSTEM	68			68
6560	- VENT AND DRAIN SYSTEMS	18			18
6580	- CONDENSATE SYSTEM	43		(21)	22
6600	- CONDENSATE AUXILIARY SYSTEMS	1			1
6620	- FEEDWATER SYSTEM	85		(40)	44
6660	- WATER SAMPLING & ANALYSIS SYSTEM				
6700	- LUBE OIL SYSTEM				
<b>312 - FERC ACCOUNT TOTAL</b>		<b>4,043</b>	<b>262</b>	<b>(445)</b>	<b>3,861</b>



**CRIST UNIT 5**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	459		(665)	(206)
7700	- CONDENSING SYSTEM	9		(11)	(2)
7740	- COOLING WTR SYSTEM	220		(26)	194
7900	- LUBE OIL SYSTEM	271			271
<b>314 - FERC ACCOUNT TOTAL</b>		<b>966</b>	<b>3</b>	<b>(702)</b>	<b>268</b>
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8000	- CABLE	58		(150)	(92)
8020	- RACEWAY SITE	4		(5)	(1)
8100	- GEN BUS SYS	8		(50)	(42)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	1			1
8380	- STANDBY AC SYSTEM - 120/208V				
8520	- AC SYSTEM - 600V	5			5
8560	- AC SYSTEM 2.3 KV	7			7
<b>315 - FERC ACCOUNT TOTAL</b>		<b>84</b>		<b>(205)</b>	<b>(121)</b>
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	2			2
<b>353 - STATION EQUIPMENT</b>					
9400	- TRANSFORMERS	19		(476)	(457)

**CRIST UNIT 5  
PLANT SUMMARY LEVEL REPORT  
DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST UNIT 5 SUBTOTAL	6,361	279	(2465)	4,174
304 -	CONTINGENCY				
0000 -	CONTINGENCY	636	28	(247)	417
	CRIST UNIT 5 GRAND TOTAL	6,997	306	(2712)	4,592

Crist – Unit 6

Summary Level Report

**CRIST UNIT 6  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2120	- SITE FIRE PROTECT SYSTEM				
2300	- TURBINE BLDG	865		(357)	508
2340	- STEAM GENERATOR BLDG	1,840	11	(1251)	600
2345	- Architectural Work - Steam Generator Building	16			16
311	- FERC ACCOUNT TOTAL	2,721	11	(1608)	1,124
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,141	436		1,577
4800	- STEAM GENERATING SYSTEM	2,062		(287)	1,775
4840	- COAL FIRING SYSTEM	110		(59)	52
4960	- LIGHTER OIL SYSTEM	6			6
5000	- AUXILIARY BOILER	92		(8)	85
5040	- DRAFT SYSTEM	2,888		(698)	2,190
5086	- Stack Appurtenances - Stack	58			58
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	12			12
5127	- Continous Emission Monitoring System	41			41
5640	- WET ASH HANDLING SYS	943		(94)	849
5720	- TREATED WATER SYS	463		(38)	425
5740	- SERVICE WTR SYS	100		(10)	90
6400	- MAIN STEAM SYSTEM	340		(35)	305
6440	- EXTRACTION STEAM SYSTEM	133		(13)	120
6520	- AUX TURBINE STM & EXHAUST SYS	60		(5)	55
6560	- VENT AND DRAIN SYSTEMS	359		(29)	330
6580	- CONDENSATE SYSTEM	271		(58)	213
6600	- CONDENSATE AUXILIARY SYSTEMS	742		(62)	680
6620	- FEEDWATER SYSTEM	145		(48)	98
6640	- FEEDWTR AUX SYS	31			31
6700	- LUBE OIL SYSTEM				

**CRIST UNIT 6**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
6740	- NITROGEN SYSTEM	76		(11)	65
6760	- CHEMICAL WASH SYSTEM	46			45
312	- FERC ACCOUNT TOTAL	10,121	436	(1455)	9,101
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	254	97		352
7520	- TURBINE GENERATOR SYSTEM	1,134		(801)	334
7700	- CONDENSING SYSTEM	13		(29)	(16)
7740	- COOLING WTR SYSTEM	89		(41)	48
7760	- COOLING TOWER	923		(6)	917
7900	- LUBE OIL SYSTEM	177		(6)	171
314	- FERC ACCOUNT TOTAL	2,591	97	(883)	1,805
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8000	- CABLE	56		(172)	(117)
8020	- RACEWAY SITE	6		(8)	(2)
8100	- GEN BUS SYS	7		(40)	(33)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	2			2
8380	- STANDBY AC SYSTEM - 120/208V	1			1
8520	- AC SYSTEM - 600V	15			15
8620	- STANDBY AC SYSTEM-4KV	11			11
315	- FERC ACCOUNT TOTAL	97		(220)	(123)
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	1			1
<b>353 - STATION EQUIPMENT</b>					
9400	- TRANSFORMERS	63		(1572)	(1509)

**CRIST UNIT 6**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST UNIT 6 SUBTOTAL	15,594	544	(5739)	10,400
	304 - CONTINGENCY				
	0000 - CONTINGENCY	1,559	54	(574)	1,040
	CRIST UNIT 6 GRAND TOTAL	17,154	598	(6312)	11,440

Crist – SCR (Unit 6)

Summary Level Report

**CRIST SCR UNIT 6  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0000	- CONSTRUCTION CLEARING ACCOUNTS	346			346
308	- ENGINEERING				
0240	- ENGINEERING SCS	1,441			1,441
311	- STRUCTURES & IMPROVEMENTS				
3920	- OPERATORS VILLAGE SEPTIC	14			14
312	- BOILER PLANT EQUIPMENT				
4800	- STEAM GENERATING SYSTEM	604			604
5040	- DRAFT SYSTEM	249			249
5100	- SELECTIVE CATALYTIC REDUCTION	4,047	669	(740)	3,976
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	363			363
5700	- CONTROL AIR SYSTEM	15			15
312	- FERC ACCOUNT TOTAL	5,278	669	(740)	5,207
315	- ACCESSORY ELEC. SYSTEM				
8440	- A.C. SYSTEM - 480V.	129			129
316	- MISC. PLANT EQUIPMENT				
1580	- PLANT SUPPORT EQUIPMENT	3			3
1660	- PLANT WASHDOWN SYSTEM	13			13
316	- FERC ACCOUNT TOTAL	15			15
<b>CRIST SCR UNIT 6 SUBTOTAL</b>		<b>7,222</b>	<b>669</b>	<b>(740)</b>	<b>7,151</b>
304	- CONTINGENCY				
0000	- CONTINGENCY	722	67	(74)	715
<b>CRIST SCR UNIT 6 GRAND TOTAL</b>		<b>7,944</b>	<b>736</b>	<b>(814)</b>	<b>7,866</b>



Crist – Unit 7

Summary Level Report

**CRIST UNIT 7**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2120	- SITE FIRE PROTECT SYSTEM				
2300	- TURBINE BLDG	1,124		(454)	670
2340	- STEAM GENERATOR BLDG	2,383	16	(1657)	742
2345	- Architectural Work - Steam Generator Building	16			16
<b>311 - FERC ACCOUNT TOTAL</b>		<b>3,524</b>	<b>16</b>	<b>(2111)</b>	<b>1,428</b>
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,546	590		2,137
4800	- STEAM GENERATING SYSTEM	2,637		(373)	2,265
4840	- COAL FIRING SYSTEM	113		(69)	44
4960	- LIGHTER OIL SYSTEM	27			27
5000	- AUXILIARY BOILER	89		(15)	75
5040	- DRAFT SYSTEM	2,329		(682)	1,647
5086	- Stack Appurtenances - Stack	58			58
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	94			94
5127	- Continous Emission Monitoring System	41			41
5240	- COAL HANDLING SYSTEMS	18			18
5640	- WET ASH HANDLING SYS	1,978		(94)	1,885
5720	- TREATED WATER SYS	630		(758)	(127)
5740	- SERVICE WTR SYS	100		(10)	91
6400	- MAIN STEAM SYSTEM	340		(35)	305
6440	- EXTRACTION STEAM SYSTEM	133		(13)	120
6520	- AUX TURBINE STM & EXHAUST SYS	60		(5)	55
6560	- VENT AND DRAIN SYSTEMS	359		(29)	330
6580	- CONDENSATE SYSTEM	290		(72)	219
6600	- CONDENSATE AUXILIARY SYSTEMS	743		(62)	681
6620	- FEEDWATER SYSTEM	119		(56)	63
6640	- FEEDWTR AUX SYS	31			31

**CRIST UNIT 7**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
6700	- LUBE OIL SYSTEM				
6740	- NITROGEN SYSTEM	76		(11)	65
6760	- CHEMICAL WASH SYSTEM	46			45
		<hr/>	<hr/>	<hr/>	<hr/>
312	- FERC ACCOUNT TOTAL	11,859	590	(2282)	10,167
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	334	127		461
7520	- TURBINE GENERATOR SYSTEM	1,358		(801)	557
7700	- CONDENSING SYSTEM	13		(29)	(16)
7740	- COOLING WTR SYSTEM	50		(41)	9
7760	- COOLING TOWER	711		(1)	710
7900	- LUBE OIL SYSTEM	173		(6)	167
7920	- AUXILIARY COOLING TOWER	66			66
		<hr/>	<hr/>	<hr/>	<hr/>
314	- FERC ACCOUNT TOTAL	2,705	127	(877)	1,955
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8000	- CABLE	71		(219)	(148)
8020	- RACEWAY SITE	10		(12)	(2)
8100	- GEN BUS SYS	11		(63)	(52)
8200	- 24-48 V D C SYSTEM				
8360	- A.C. SYSTEM 120/208 V	3			3
8380	- STANDBY AC SYSTEM - 120/208V	1			1
8520	- AC SYSTEM - 600V	24			24
8620	- STANDBY AC SYSTEM-4KV	14			14
		<hr/>	<hr/>	<hr/>	<hr/>
315	- FERC ACCOUNT TOTAL	133		(293)	(160)
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	1			1

GULF POWER COMPANY  
2013 DISMANTLING STUDY  
REVISION 0 DECEMBER 31, 2013

**CRIST UNIT 7**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	. DISPOSAL	SALVAGE	TOTAL \$
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	91		(2269)	(2178)
CRIST UNIT 7 SUBTOTAL		18,313	733	(7833)	11,213
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,831	73	(783)	1,121
CRIST UNIT 7 GRAND TOTAL		20,145	807	(8617)	12,335

Crist – SCR (Unit 7)

Summary Level Report

**CRIST SCR UNIT 7  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0000	- CONSTRUCTION CLEARING ACCOUNTS	384			384
308	- ENGINEERING				
0240	- ENGINEERING SCS	1,599			1,599
311	- STRUCTURES & IMPROVEMENTS				
2920	- SECURITY BUILDING	126		(25)	101
3920	- OPERATORS VILLAGE SEPTIC	15			15
311	- FERC ACCOUNT TOTAL	142		(25)	117
312	- BOILER PLANT EQUIPMENT				
4800	- STEAM GENERATING SYSTEM	671			671
5040	- DRAFT SYSTEM	276			276
5100	- SELECTIVE CATALYTIC REDUCTION	4,567	743	(391)	4,919
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	403			403
5700	- CONTROL AIR SYSTEM	16			16
312	- FERC ACCOUNT TOTAL	5,934	743	(391)	6,286
315	- ACCESSORY ELEC. SYSTEM				
8440	- A.C. SYSTEM - 480V.	143			143
316	- MISC. PLANT EQUIPMENT				
1580	- PLANT SUPPORT EQUIPMENT	3			3
1660	- PLANT WASHDOWN SYSTEM	14			14
316	- FERC ACCOUNT TOTAL	17			17

**CRIST SCR UNIT 7**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	CRIST SCR UNIT 7 SUBTOTAL	8,218	743	(416)	8,545
304 -	CONTINGENCY				
0000 -	CONTINGENCY	822	74	(42)	855
	CRIST SCR UNIT 7 GRAND TOTAL	9,040	817	(458)	9,400

Crist – FGD (Units 4 through 7)

Summary Level Report



**CRIST FGD FGD  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2040	- SITE IMPROVEMENTS	522			522
2044	- Site Improvements	28			28
2046	- Roadways - Curbs and Gutters - Site Improvements	423			423
2047	- Site Improvements				
2048	- Site Improvements	7			7
2063	- Water Front Improvements	509			509
2121	- Site Fire Protection System	75			75
2344	- Steam Generator Building	1			1
2345	- Steam Generator Building	3			3
2405	- Control Room	11			11
2414	- Control Room	10			10
2497	- Control Building	49			49
2504	- Maintenance Equipment Storage House	10		(1)	8
2505	- Maintenance Equipment Storage House				
2506	- Maintenance Equipment Storage House	9			9
2712	- Water Treatment Building	5			5
2960	- LUBE OIL STORAGE BUILDING	11		(2)	9
2962	- Lube Oil Storage Building	7			7
2966	- Lube Oil Storage Building	12			12
3044	- Waste Water Treatment Control House	16			16
3045	- Waste Water Treatment Control House	246			246
3046	- Waste Water Treatment Control House	26			26
3141	- Fuel Pump House	24			24
3144	- Fuel Pump House	98		(13)	84
3146	- Fuel Pump House	3			3
3300	- SEWAGE TREATMENT SYSTEM	11			11
3301	- Sewage Treatment Facility	21			21

**CRIST FGD FGD  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
3320	- ENVIRONMENTAL MONITORING FACILITY	2			2
3321	- Environmental Monitoring and/or Fuel Analysis Facil	10			10
3324	- Environmental Monitoring and/or Fuel Analysis Facil	15		(3)	12
3326	- Environmental Monitoring and/or Fuel Analysis Facil	7			7
3404	- Waste Water Treatment System	3,681		(42)	3,639
311	- FERC ACCOUNT TOTAL	5,850		(61)	5,789
<b>312 - BOILER PLANT EQUIPMENT</b>					
4808	- Steam Generating System	2,065			2,065
4840	- COAL FIRING SYSTEM	118			118
4843	- Pulverized Coal Firing System	236			236
5040	- DRAFT SYSTEM	1,160		(349)	811
5046	- Draft System	22			22
5047	- Draft System	430		(60)	369
5049	- Draft System				
5083	- Stack	988			988
5086	- Stack Appurtenances - Stack	150			150
5087	- Stack				
5089	- Stack	1,487			1,487
5127	- Continous Emission Monitoring System				
5256	- Coal Handling System	2			2
5284	- Coal Handling Service Building	30		(10)	20
5285	- Coal Handling Service Building	9			9
5286	- Coal Handling Service Building	71			71
5320	- COAL HANDLING GARAGE	45		(15)	30
5323	- Coal Handling Garage	8			8
5325	- Coal Handling Garage	23			23
5326	- Coal Handling Garage	101			101

**CRIST FGD FGD  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - BOILER PLANT EQUIPMENT</b>					
5645	- Sluice Water System - Wet Ash Handling System				
5700	- CONTROL AIR SYSTEM	141			141
5702	- Control Air System				
7000	- Flue Gas Desulfurization (FGD)	4,976		(310)	4,666
7100	- Flue Gas Desulfurization - Make-up Water System	3,259		(30)	3,229
7200	- Flue Gas Desulfurization (FGD)	12,631	765	(715)	12,681
7300	- Flue Gas Desulfurization (FGD)	1,877		(19)	1,858
7400	- Flue Gas Desulfurization (FGD)	985		(13)	972
7500	- Flue Gas Desulfurization (FGD)	2,777		(299)	2,478
7600	- Flue Gas Desulfurization (FGD)	10,671		(751)	9,919
7700	- Flue Gas Desulfurization (FGD)	141		(12)	129
7800	- Flue Gas Desulfurization (FGD)	198			198
7900	- Flue Gas Desulfurization (FGD)	3,458		(72)	3,386
8000	- Flue Gas Desulfurization (FGD)	724		(7)	717
8100	- Flue Gas Desulfurization (FGD)	37			37
8200	- Flue Gas Desulfurization (FGD)	8,422			8,422
8300	- Flue Gas Desulfurization (FGD)	90			90
312	- FERC ACCOUNT TOTAL	57,333	765	(2662)	55,436
<b>314 - TURBOGENERATOR UNITS</b>					
7740	- COOLING WTR SYSTEM	107		(73)	34
7742	- Cooling Water Intake Structure - Cooling Water Sys	8			8
7743	- Cooling Water Discharge Structure - Cooling Water	15			15
7744	- Cooling Water System	6			6
7747	- Cooling Water System	3			3
7750	- Cooling Water System	3			3
7760	- COOLING TOWER	1,369		(371)	998
7765	- Cooling Tower	2			2

**CRIST FGD FGD  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>314 - TURBOGENERATOR UNITS</b>					
7766	- Cooling Tower	310			310
7767	- Cooling Tower	21			21
314	- FERC ACCOUNT TOTAL	1,845		(444)	1,401
<b>315 - ACCESSORY ELECTRIC EQUIPMENT</b>					
8024	- Raceway System-Site	11		(2)	9
8042	- Raceway System-Site	8		(4)	4
8044	- Raceway System Buildings	40		(115)	(75)
8045	- All Other Buildings - Raceway System-Buildings	436		(190)	247
8061	- Site Ground - Ground System	533		(23)	510
8140	- CENTRALIZED PLANT CONTROL SYS	537			537
8141	- Centralized Plant Control System	7			7
8149	- Centralized Plant Control System	1,588			1,588
8203	- D.C. System - 24/48 Volts	1			1
8240	- D.C. SYSTEM 125/250 V	267	1		268
8360	- A.C. SYSTEM 120/208 V	10			10
8361	- A.C. System-120/208 Volts	296			296
8404	- A.C. System-220/440 Volts	5			5
8440	- A.C. SYSTEM - 480V.	2,451		(29)	2,422
8441	- A.C. System-480 Volts				
8444	- A.C. System-480 Volts	25			25
8481	- A.C. System - 277/480 Volts	99			99
8484	- A.C. System - 277/480 Volts	5			5
8521	- A.C. System - 600 Volts	481			481
8541	- Standby A.C. System - 600 Volts				
8600	- A.C.SYSTEM - 4 KV	886			886
8601	- A.C. System - 4 KV	1,417		(41)	1,376
8604	- Transformer System - A.C. System - 4 KV	289		(33)	255

**CRIST FGD FGD  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>315 - ACCESSORY ELECTRIC EQUIPMENT</b>					
8681	- A.C. System - 12 KV	640		(23)	617
8684	- A.C. System - 12 KV	1,455		(204)	1,251
8881	- A.C. System - 230 KV	2			2
<b>315 - FERC ACCOUNT TOTAL</b>		<b>11,488</b>	<b>1</b>	<b>(665)</b>	<b>10,824</b>
<b>316 - MISCELLANEOUS POWER PLANT EQUIPMENT</b>					
1542	- Compressed Air System	178			178
<b>CRIST FGD FGD SUBTOTAL</b>		<b>76,693</b>	<b>766</b>	<b>(3831)</b>	<b>73,628</b>
<b>304 - CONTINGENCY</b>					
0000	- CONTINGENCY	7,669	77	(383)	7,363
<b>CRIST FGD FGD GRAND TOTAL</b>		<b>84,362</b>	<b>843</b>	<b>(4214)</b>	<b>80,991</b>

# Crist Common Facilities

## Summary Level Report

**CRIST COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>307 - CONSTRUCTION CLEARING ACCTS</b>					
0040	- PRODUCTION COSTS	1,051			1,051
0200	- TEMPORARY SERVICES	1,260			1,260
0220	- SAFETY & SECURITY FACILITIES	1,390			1,390
307	- FERC ACCOUNT TOTAL	3,701			3,701
<b>308 - ENGINEERING</b>					
0240	- ENGINEERING SCS	195			195
0260	- ENGINEERING-OPERATING COMPANY	815			815
0360	- CONSTRUCTION INSURANCE	3,149			3,149
308	- FERC ACCOUNT TOTAL	4,159			4,159
<b>309 - OVERHEADS</b>					
0480	- GENERAL OVERHEAD	630			630
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2020	- INITIAL SITE PREP.	1,168			1,168
2040	- SITE IMPROVEMENTS	348	6		354
2046	- Roadways - Curbs and Gutters - Site Improvements	2			2
2060	- WATER FRONT IMPROVEMENTS	832			832
2080	- PONDS	1,471			1,471
2084	- Ash Disposal Pond	48			48
2120	- SITE FIRE PROTECT SYSTEM	51		(18)	33
2300	- TURBINE BLDG	3			3
2340	- STEAM GENERATOR BLDG	1,061		(3)	1,058
2600	- SERVICE BLDG	267		(109)	158
2620	- WAREHOUSE	1,905			1,905
2700	- WATER TREAT BLDG	239		(13)	226
2820	- HYDROGEN HOUSE	38			38
2840	- PRECIPITATOR CONTROL HOUSE	38		(2)	37

**CRIST COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2860	- FIRE PROTECTION BLDG	98		(6)	92
2880	- SERVICE WTR CHLORINE HSE	72		(4)	67
2900	- CIRC WTR CHLOR HSE	19		(1)	18
2920	- SECURITY BLDG	2			2
2940	- WELL PUMP HSE	10			10
3100	- COOLING TOWER SWGR BLDG	38		(1)	37
3140	- FUEL PUMP HOUSE	21			21
3240	- POTABLE WATER PUMP HOUSE	5			5
3300	- SEWAGE TREAT FACILITY	4			4
311	- FERC ACCOUNT TOTAL	7,740	6	(158)	7,589
<b>312 - BOILER PLANT EQUIPMENT</b>					
4880	- GAS HANDLING & FIRING SYS	18			18
4920	- OIL STORAGE	337		(29)	308
4960	- LIGHTER OIL SYSTEM	105			104
5040	- DRAFT SYSTEM	7		(82)	(75)
5080	- STACK	748	539		1,287
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	8		(9)	(1)
5240	- COAL HANDLING SYSTEMS	6,047	45	(639)	5,453
5241	- Unloading Conveyor - Coal Handling System	132		(86)	46
5255	- Barge Unloading Structure & Equipment - Coal Han	210			210
5280	- COAL HANDLING SERVICE BUILDING	30		(7)	23
5320	- COAL HANDLING GARAGE	54			54
5340	- COAL HANDLING SWITCHGEAR HSE	41		(14)	26
5380	- COAL HANDLING CRUSHER HSE	564	12	(129)	447
5640	- WET ASH HANDLING SYS	2		(6)	(4)
5645	- Sluice Water System - Wet Ash Handling System	227			227
5646	- Control Installation - Wet Ash Handling System	7			7



**CRIST COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - BOILER PLANT EQUIPMENT</b>					
5660	- DRY ASH HANDLING SYSTEM	1,052		(86)	966
5664	- Dry Ash Storage Facilities - Dry Ash Handling Syste	2			2
5720	- TREATED WATER SYS	35			35
5740	- SERVICE WTR SYS	2		(6)	(4)
6660	- WATER SAMPLING & ANALYSIS SYSTEM	8			8
6700	- LUBE OIL SYSTEM				
7100	- Flue Gas Desulfurization - Make-up Water System	28			28
7600	- Flue Gas Desulfurization - Draft System	376			376
<b>312 - FERC ACCOUNT TOTAL</b>		<b>10,041</b>	<b>596</b>	<b>(1094)</b>	<b>9,543</b>
<b>314 - TURBOGENERATOR UNITS</b>					
7520	- TURBINE GENERATOR SYSTEM	5		(1)	4
7702	- Condenser Connections - Condensing System	51			51
7740	- COOLING WTR SYSTEM	451		(55)	396
7742	- Cooling Water Intake Structure - Cooling Water Sys	384			384
7743	- Cooling Water Discharge Structure - Cooling Water	291			291
7760	- COOLING TOWER	737		(44)	693
7800	- LIFTING SYSTEM	12		(20)	(8)
<b>314 - FERC ACCOUNT TOTAL</b>		<b>1,930</b>		<b>(119)</b>	<b>1,811</b>
<b>315 - Accessory Electric Equipment</b>					
8045	- All Other Buildings - Raceway System-Buildings	20			20
8061	- Site Ground - Ground System				
8100	- GEN BUS SYS	7		(36)	(29)
8140	- CENTRALIZED PLANT CONTROL SYS	10			10
8180	- RACKS & PANELS	2			2
8200	- 24-48 V D C SYSTEM	1			1
8280	- 4160 V EMERG. GENERATOR	1			1

**CRIST COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
315 -	Accessory Electric Equipment				
8360 -	A.C. SYSTEM 120/208 V	5			5
8361 -	Distribution System - A.C. System-120/208 Volts	2			2
8380 -	STANDBY AC SYSTEM - 120/208V	1			1
8400 -	220 VOLT AC SYSTEM	4			4
8440 -	A.C. SYSTEM - 480V.	34			34
8444 -	Transformer System - A.C. System-480 Volts	73			73
8520 -	AC SYSTEM - 600V	20			20
8600 -	AC SYS 4.0KV	1			1
8601 -	Distribution System - A.C. System - 4 KV	46			46
8604 -	Transformer System - A.C. System - 4 KV	88			88
315 -	FERC ACCOUNT TOTAL	312		(36)	277
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	1			1
1560 -	CENTRAL VACUUM SYSTEM				
1594 -	Site Support Mobile Equipment - Plant Support Equi	38			38
316 -	FERC ACCOUNT TOTAL	40			40
CRIST COMMON SUBTOTAL		28,553	603	(1407)	27,749
304 -	CONTINGENCY				
0000 -	CONTINGENCY	2,855	60	(141)	2,775
CRIST COMMON GRAND TOTAL		31,408	663	(1547)	30,524

# Pea Ridge – Unit 1

## Summary Level Report

**PEA RIDGE UNIT 1  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	7		(1)	6
2260 -	ENGINE ROOM	18			18
341 -	FERC ACCOUNT TOTAL	25		(1)	23
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	21			21
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	8		(7)	1
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 1 SUBTOTAL		55		(9)	46
304 -	CONTINGENCY				
0000 -	CONTINGENCY	5		(1)	5
PEA RIDGE UNIT 1 GRAND TOTAL		60		(10)	50

# Pea Ridge – Unit 2

## Summary Level Report

**PEA RIDGE UNIT 2  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	7		(1)	6
2260 -	ENGINE ROOM	18			18
341 -	FERC ACCOUNT TOTAL	25		(1)	23
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	21			21
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	8		(7)	1
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 2 SUBTOTAL		55		(9)	46
304 -	CONTINGENCY				
0000 -	CONTINGENCY	5		(1)	5
PEA RIDGE UNIT 2 GRAND TOTAL		60		(10)	50

# Pea Ridge – Unit 3

## Summary Level Report

**PEA RIDGE UNIT 3  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	7		(1)	6
2260 -	ENGINE ROOM	18			18
341 -	FERC ACCOUNT TOTAL	25		(1)	23
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	21			21
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	8		(7)	1
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	1			1
PEA RIDGE UNIT 3 SUBTOTAL		55		(9)	46
304 -	CONTINGENCY				
0000 -	CONTINGENCY	5		(1)	5
PEA RIDGE UNIT 3 GRAND TOTAL		60		(10)	50



**Perdido Common Facilities**  
(Includes Units 1 & 2)

**Summary Level Report**

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>341 - Structures and Improvements</b>					
2021	- Demolition, Initial Site Preparation	23			23
2041	- Yard Improvements, Site Improvements	5			5
2044	- Yard Sanitary Water (Potable), Site Improvements	5			5
2046	- Roadways, Curbs and Gutters, Site Improvements	7			7
2049	- Fences and Special Enclosures, Site Improvements	3			3
2051	- Yard Lighting, Site Improvements	1			1
2260	- ENGINE ROOM	61			61
2278	-	5			5
2414	- Heating, Ventilating and Air Conditioning System, C	19			19
2417	- Fire Protection System, Control Room	5			5
2629	- Concrete Work - Superstructure, Warehouse	3			3
<b>341</b>	<b>- FERC ACCOUNT TOTAL</b>	<b>138</b>			<b>138</b>
<b>342 - FUEL HOLDERS</b>					
4900	- GAS FUEL SYSTEM	20			20
4901	- Fuel Supply System, Gas Fuel System	65			65
<b>342</b>	<b>- FERC ACCOUNT TOTAL</b>	<b>85</b>			<b>85</b>
<b>343 - Prime Movers</b>					
7021	- Aircraft - Engine, Engine and Equipment (RUs 0001)	397		(12)	385
7045	- Heat Exchanger, Cooling System	3			3
7103	- Control Air Compressor, Auxiliary Equipment (Skid)	4			4
<b>343</b>	<b>- FERC ACCOUNT TOTAL</b>	<b>404</b>		<b>(12)</b>	<b>392</b>
<b>345 - Accessory Electrical Equipment</b>					
8142	- Main Switching Control System, Centralized Plant C	81			81
8361	- Distribution System, A.C. System-120/208 Volts	35			35
<b>345</b>	<b>- FERC ACCOUNT TOTAL</b>	<b>116</b>			<b>116</b>

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
PLANT SUMMARY LEVEL REPORT  
DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	PERDIDO LANDFILL GAS TO ENERGY COMMON SUBTOTAL	743		(12)	732
304 -	CONTINGENCY				
0000 -	CONTINGENCY	74		(1)	73
	PERDIDO LANDFILL GAS TO ENERGY COMMON GRAND TOTAL	817		(13)	805

# Perdido Unit 3

(Includes Common Facilities for  
Unit 3 & Future Unit 4)

## Summary Level Report

**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>341 - Structures and Improvements</b>					
2021	- Demolition, Initial Site Preparation	20			20
2041	- Yard Improvements, Site Improvements	4			4
2044	- Yard Sanitary Water (Potable), Site Improvements	4			4
2046	- Roadways, Curbs and Gutters, Site Improvements	6			6
2049	- Fences and Special Enclosures, Site Improvements	3			3
2051	- Yard Lighting, Site Improvements	1			1
2260	- ENGINE ROOM	53			53
2278	-	4			4
2414	- Heating, Ventilating and Air Conditioning System, C	17			17
2417	- Fire Protection System, Control Room	4			4
2629	- Concrete Work - Superstructure, Warehouse	2			2
341	- FERC ACCOUNT TOTAL	119			119
<b>342 - FUEL HOLDERS</b>					
4900	- GAS FUEL SYSTEM	17			17
4901	- Fuel Supply System, Gas Fuel System	56			56
342	- FERC ACCOUNT TOTAL	74			74
<b>343 - Prime Movers</b>					
7021	- Aircraft - Engine, Engine and Equipment (RUs 0001	344		(6)	338
7045	- Heat Exchanger, Cooling System	3			3
7103	- Control Air Compressor, Auxiliary Equipment (Skid)	3			3
343	- FERC ACCOUNT TOTAL	350		(6)	344
<b>345 - Accessory Electrical Equipment</b>					
8142	- Main Switching Control System, Centralized Plant C	70			70
8361	- Distribution System, A.C. System-120/208 Volts	30			30
345	- FERC ACCOUNT TOTAL	101			101

**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
PLANT SUMMARY LEVEL REPORT  
DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	PERDIDO LANDFILL GAS TO ENERGY UNIT 3 SUBTOTAL	644		(6)	638
304 -	CONTINGENCY				
0000 -	CONTINGENCY	64		(1)	64
	PERDIDO LANDFILL GAS TO ENERGY UNIT 3 GRAND TOTAL	708		(6)	702

Scholz – Unit 1

Summary Level Report

**SCHOLZ UNIT 1**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2300	- TURBINE BLDG	323	4	(80)	247
2340	- STEAM GENERATOR BLDG	682	7	(193)	496
311	- FERC ACCOUNT TOTAL	1,005	11	(273)	743
<b>312 - BOILER PLANT EQUIPMENT</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	273	120		393
4800	- STEAM GENERATING SYSTEM	788		(163)	624
4840	- COAL FIRING SYSTEM	10		(16)	(6)
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	289		(67)	222
5240	- COAL HANDLING SYSTEMS				
5640	- WET ASH HANDLING SYS	21		(1)	21
5700	- CONTROL AIR SYSTEM	34		(1)	33
5720	- TREATED WATER SYS	2		(1)	2
5740	- SERVICE WTR SYS	38		(4)	34
6400	- MAIN STEAM SYSTEM	45			45
6440	- EXTRACTION STEAM SYSTEM	54		(1)	53
6560	- VENT AND DRAIN SYSTEMS	14			14
6580	- CONDENSATE SYSTEM	34		(20)	14
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	63		(40)	24
312	- FERC ACCOUNT TOTAL	1,667	120	(312)	1,474
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	24	9		33
7520	- TURBINE GENERATOR SYSTEM	615		(496)	119
7700	- CONDENSING SYSTEM	7		(10)	(3)
7740	- COOLING WTR SYSTEM	1		(26)	(25)



**SCHOLZ UNIT 1**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 -	TURBOGENERATOR UNITS				
7900 -	LUBE OIL SYSTEM	8			8
314 -	FERC ACCOUNT TOTAL	656	9	(532)	133
315 -	ACCESSORY ELEC EQUIPMENT				
8000 -	CABLE	29		(76)	(47)
8020 -	RACEWAY SITE	83		(104)	(21)
8100 -	GEN BUS SYS	5		(27)	(22)
8200 -	24-48 V D C SYSTEM				
8240 -	D.C. SYSTEM 125/250 V	2			2
8360 -	A.C. SYSTEM 120/208 V	1			1
8380 -	STANDBY AC SYSTEM - 120/208V				
8520 -	AC SYSTEM - 600V	4			4
8560 -	AC SYSTEM 2.3 KV	7			7
315 -	FERC ACCOUNT TOTAL	131		(207)	(76)
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	1			1
1560 -	CENTRAL VACUUM SYSTEM				
316 -	FERC ACCOUNT TOTAL	1			1
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	15		(369)	(354)

**SCHOLZ UNIT 1**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SCHOLZ UNIT 1 SUBTOTAL	3,474	140	(1694)	1,920
304 -	CONTINGENCY				
0000 -	CONTINGENCY	347	14	(169)	192
	SCHOLZ UNIT 1 GRAND TOTAL	3,821	154	(1863)	2,112

Scholz – Unit 2

Summary Level Report

**SCHOLZ UNIT 2**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2300	- TURBINE BLDG	328	5	(80)	252
2340	- STEAM GENERATOR BLDG	705	8	(193)	520
311	- FERC ACCOUNT TOTAL	1,033	12	(273)	772
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	297	129		426
4800	- STEAM GENERATING SYSTEM	787		(163)	624
4840	- COAL FIRING SYSTEM	10		(16)	(6)
5020	- BLOWDOWN SYSTEM				
5040	- DRAFT SYSTEM	289		(67)	222
5640	- WET ASH HANDLING SYS	14			14
5700	- CONTROL AIR SYSTEM	34		(1)	33
5720	- TREATED WATER SYS	2		(1)	2
5740	- SERVICE WTR SYS	37		(4)	33
6400	- MAIN STEAM SYSTEM	45			45
6440	- EXTRACTION STEAM SYSTEM	54		(1)	53
6560	- VENT AND DRAIN SYSTEMS	14			14
6580	- CONDENSATE SYSTEM	34		(20)	14
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	68		(40)	28
312	- FERC ACCOUNT TOTAL	1,685	129	(313)	1,501
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	24	9		33
7520	- TURBINE GENERATOR SYSTEM	485		(503)	(18)
7700	- CONDENSING SYSTEM	7		(10)	(3)
7740	- COOLING WTR SYSTEM	1		(26)	(25)
7900	- LUBE OIL SYSTEM	8			8

**SCHOLZ UNIT 2**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 -	TURBOGENERATOR UNITS				
314 -	FERC ACCOUNT TOTAL	526	9	(540)	(4)
315 -	ACCESSORY ELEC EQUIPMENT				
8000 -	CABLE	29		(77)	(48)
8020 -	RACEWAY SITE	83		(104)	(21)
8100 -	GEN BUS SYS	5		(27)	(22)
8240 -	D.C. SYSTEM 125/250 V	2			2
8360 -	A.C. SYSTEM 120/208 V	1			1
8380 -	STANDBY AC SYSTEM - 120/208V				
8520 -	AC SYSTEM - 600V	3			3
8560 -	AC SYSTEM 2.3 KV	7			7
315 -	FERC ACCOUNT TOTAL	129		(208)	(80)
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	1			1
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	12		(314)	(301)
SCHOLZ UNIT 2 SUBTOTAL		3,386	151	(1648)	1,889
304 -	CONTINGENCY				
0000 -	CONTINGENCY	339	15	(165)	189
SCHOLZ UNIT 2 GRAND TOTAL		3,725	166	(1812)	2,078

# Scholz Common Facilities

## Summary Level Report

**SCHOLZ COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>307 - CONSTRUCTION CLEARING ACCTS</b>					
0040	- PRODUCTION COSTS	175			175
0200	- TEMPORARY SERVICES	216			216
0220	- SAFETY & SECURITY FACILITIES	555			555
307	- FERC ACCOUNT TOTAL	946			946
<b>308 - ENGINEERING</b>					
0240	- ENGINEERING SCS	97			97
0260	- ENGINEERING-OPERATING COMPANY	216			216
0360	- CONSTRUCTION INSURANCE	428			428
308	- FERC ACCOUNT TOTAL	741			741
<b>309 - OVERHEADS</b>					
0480	- GENERAL OVERHEAD	108			108
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2020	- INITIAL SITE PREP.	243			243
2040	- SITE IMPROVEMENTS	35			35
2080	- PONDS	1,143			1,143
2120	- SITE FIRE PROTECT SYSTEM	294		(11)	282
2300	- TURBINE BUILDING	11			11
2340	- STEAM GENERATOR BLDG	350			350
2600	- SERVICE BLDG	207		(57)	149
2620	- WAREHOUSE	91		(5)	86
2800	- EMERGENCY GENERATOR BLDG	100			100
2860	- FIRE PROTECTION BLDG	25			25
2880	- SERVICE WTR CHLORINE HSE	14			14
2960	- LUBE OIL STORAGE BUILDING	4			4
3320	- ENVIRONMENTAL MONITORING FACILITY	2			2
311	- FERC ACCOUNT TOTAL	2,518		(74)	2,444

**SCHOLZ COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>312 - BOILER PLANT EQUIPMENT</b>					
4960	- LIGHTER OIL SYSTEM	57		(4)	53
5080	- STACK	164			164
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	203			203
5240	- COAL HANDLING SYSTEMS	1,600	13	(97)	1,515
5320	- COAL HANDLING GARAGE	72		(3)	69
5340	- COAL HANDLING SWITCHGEAR HSE	43			43
5380	- COAL HANDLING CRUSHER HSE	218	4	(30)	192
5640	- WET ASH HANDLING SYS	105		(48)	57
5720	- TREATED WATER SYS	16		(1)	16
6600	- CONDENSATE AUXILIARY SYSTEMS				
312	- FERC ACCOUNT TOTAL	2,480	17	(184)	2,313
<b>314 - TURBOGENERATOR UNITS</b>					
7740	- COOLING WTR SYSTEM	30		(12)	18
7800	- LIFTING SYSTEM	4		(5)	(1)
7900	- LUBE OIL SYSTEM	14			14
314	- FERC ACCOUNT TOTAL	48		(17)	30
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8140	- CENTRALIZED PLANT CONTROL SYS	1			1
8180	- RACKS & PANELS	1			1
8200	- 24-48 V D C SYSTEM				
8280	- 4160 V EMERG. GENERATOR				
8300	- EMERGENCY GENERATOR SYSTEM - 600V	1			1
8520	- AC SYSTEM - 600V	7		(15)	(8)
315	- FERC ACCOUNT TOTAL	10		(15)	(5)
<b>316 - MISC. PLANT EQUIPMENT</b>					
1520	- INTRSITE COMMUNICATION SYS	5			5



**SCHOLZ COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SCHOLZ COMMON SUBTOTAL	6,856	17	(290)	6,583
304 -	CONTINGENCY				
0000 -	CONTINGENCY	686	2	(29)	658
	SCHOLZ COMMON GRAND TOTAL	7,542	18	(319)	7,241

Lansing Smith – Unit 1

Summary Level Report

**SMITH UNIT 1**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		12
2300	- TURBINE BLDG	517		(157)	360
2340	- STEAM GENERATOR BLDG	697		(457)	240
311	- FERC ACCOUNT TOTAL	1,223	3	(615)	611
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	959	394		1,353
4800	- STEAM GENERATING SYSTEM	1,688		(265)	1,423
4840	- COAL FIRING SYSTEM	26		(17)	9
5040	- DRAFT SYSTEM	829		(84)	745
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	48			48
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	130		(4)	126
5700	- CONTROL AIR SYSTEM	55		(2)	53
5740	- SERVICE WTR SYS	64		(9)	55
6400	- MAIN STEAM SYSTEM	120		(4)	115
6440	- EXTRACTION STEAM SYSTEM	107		(12)	96
6560	- VENT AND DRAIN SYSTEMS	41			41
6580	- CONDENSATE SYSTEM	54		(23)	31
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	110		(72)	38
312	- FERC ACCOUNT TOTAL	4,232	394	(493)	4,133
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	716		(482)	234
7700	- CONDENSING SYSTEM	11		(32)	(20)
7900	- LUBE OIL SYSTEM	36		(2)	34

**SMITH UNIT 1**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 -	TURBOGENERATOR UNITS				
314 -	FERC ACCOUNT TOTAL	771	3	(516)	259
315 -	ACCESSORY ELEC EQUIPMENT				
8000 -	CABLE	26		(86)	(60)
8100 -	GEN BUS SYS	3		(7)	(4)
8200 -	24-48 V D C SYSTEM				
8380 -	STANDBY AC SYSTEM - 120/208V	2			2
8520 -	AC SYSTEM - 600V	12			12
8600 -	AC SYS 4.0KV	2			2
8620 -	STANDBY AC SYSTEM-4KV	29			29
8720 -	AC SYS-23KV	1		(7)	(6)
315 -	FERC ACCOUNT TOTAL	75		(100)	(25)
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	1			1
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	29		(929)	(900)
SMITH UNIT 1 SUBTOTAL		6,331	400	(2653)	4,079
304 -	CONTINGENCY				
0000 -	CONTINGENCY	633	40	(265)	408
SMITH UNIT 1 GRAND TOTAL		6,964	440	(2918)	4,487

Lansing Smith – Unit 2

Summary Level Report

**SMITH UNIT 2**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
2000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		12
2300	- TURBINE BLDG	556		(160)	397
2340	- STEAM GENERATOR BLDG	767		(461)	306
311	- FERC ACCOUNT TOTAL	1,332	3	(621)	714
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>					
4000	- ASBESTOS & CONTAMINATION REMOVAL	1,291	521		1,812
4800	- STEAM GENERATING SYSTEM	1,688		(265)	1,423
4840	- COAL FIRING SYSTEM	32		(12)	20
5040	- DRAFT SYSTEM	827		(94)	733
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	307			307
5120	- SULFUR DIOXIDE REMOVAL EQUIPMENT	1			1
5640	- WET ASH HANDLING SYS	241		(4)	237
5700	- CONTROL AIR SYSTEM	55		(2)	53
5740	- SERVICE WTR SYS	64		(9)	55
6400	- MAIN STEAM SYSTEM	120		(4)	115
6440	- EXTRACTION STEAM SYSTEM	107		(7)	100
6560	- VENT AND DRAIN SYSTEMS	41			41
6580	- CONDENSATE SYSTEM	54		(25)	29
6600	- CONDENSATE AUXILIARY SYSTEMS				
6620	- FEEDWATER SYSTEM	111		(83)	29
312	- FERC ACCOUNT TOTAL	4,940	521	(504)	4,957
<b>314 - TURBOGENERATOR UNITS</b>					
7000	- ASBESTOS & CONTAMINATION REMOVAL	8	3		11
7520	- TURBINE GENERATOR SYSTEM	716		(482)	234
7700	- CONDENSING SYSTEM	11		(32)	(20)
7900	- LUBE OIL SYSTEM	36		(2)	34

**SMITH UNIT 2  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
314 -	TURBOGENERATOR UNITS				
314 -	FERC ACCOUNT TOTAL	771	3	(516)	259
315 -	ACCESSORY ELEC EQUIPMENT				
8000 -	CABLE	26		(86)	(60)
8100 -	GEN BUS SYS	3		(31)	(29)
8200 -	24-48 V D C SYSTEM				
8380 -	STANDBY AC SYSTEM - 120/208V	2			2
8520 -	AC SYSTEM - 600V	10			10
8600 -	AC SYS 4.0KV	1			1
8620 -	STANDBY AC SYSTEM-4KV	29			29
8720 -	AC SYS-23KV	1		(7)	(6)
315 -	FERC ACCOUNT TOTAL	72		(124)	(52)
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	1			1
353 -	STATION EQUIPMENT				
9400 -	TRANSFORMERS	30		(1052)	(1022)
SMITH UNIT 2 SUBTOTAL		7,147	527	(2818)	4,856
304 -	CONTINGENCY				
0000 -	CONTINGENCY	715	53	(282)	486
SMITH UNIT 2 GRAND TOTAL		7,861	580	(3099)	5,342

Lansing Smith Common  
Facilities

Summary Level Report



**SMITH COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0040	- PRODUCTION COSTS	263			263
0200	- TEMPORARY SERVICES	532			532
0220	- SAFETY & SECURITY FACILITIES	555			555
307	- FERC ACCOUNT TOTAL	1,349			1,349
308	- ENGINEERING				
0240	- ENGINEERING SCS	97			97
0260	- ENGINEERING-OPERATING COMPANY	374			374
0360	- CONSTRUCTION INSURANCE	1,052			1,052
308	- FERC ACCOUNT TOTAL	1,524			1,524
309	- OVERHEADS				
0480	- GENERAL OVERHEAD	266			266
311	- STRUCTURES & IMPROVEMENTS				
2020	- INITIAL SITE PREP.	487			487
2040	- SITE IMPROVEMENTS	126		(51)	75
2060	- WATER FRONT IMPROVEMENTS	34		(57)	(23)
2080	- PONDS	9,144			9,144
2120	- SITE FIRE PROTECT SYSTEM	30		(7)	23
2340	- STEAM GENERATOR BUILDING	3		(1)	1
2600	- SERVICE BLDG	428		(107)	321
2620	- WAREHOUSE	108		(10)	98
2700	- WATER TREAT BLDG	111		(5)	106
2740	- TRAINING BUILDING	85		(6)	79
2800	- EMERGENCY GENERATOR BLDG	61			61
2820	- HYDROGEN HOUSE	32			31
2860	- FIRE PROTECTION BLDG	11		(2)	9
2900	- CIRC WTR CHLOR HSE	15			15

**SMITH COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>					
3300	- SEWAGE TREATMENT SYSTEM	8		(2)	6
311	- FERC ACCOUNT TOTAL	10,683		(249)	10,435
<b>312 - BOILER PLANT EQUIPMENT</b>					
4880	- GAS HANDLING & FIRING SYSTEM	2			2
4900	- OIL HANDLING & FIRING SYSTEM	2			2
4920	- OIL STORAGE	5			5
4960	- LIGHTER OIL SYSTEM	37		(4)	32
5020	- BLOWDOWN SYSTEM				
5080	- STACK	171	19		190
5090	- SELECTIVE NON-CATALYTIC REDUCTION SYSTEM	984			984
5240	- COAL HANDLING SYSTEMS	3,572	19	(292)	3,299
5320	- COAL HANDLING GARAGE	53		(3)	49
5340	- COAL HANDLING SWITCHGEAR HSE	21			21
5380	- COAL HANDLING CRUSHER HSE	28			28
5640	- WET ASH HANDLING SYS	22			22
5700	- CONTROL AIR SYSTEM				
5720	- TREATED WATER SYS	424		(21)	403
312	- FERC ACCOUNT TOTAL	5,320	39	(321)	5,038
<b>314 - TURBOGENERATOR UNITS</b>					
7740	- COOLING WTR SYSTEM	63		(12)	51
7800	- LIFTING SYSTEM	4		(7)	(3)
7900	- LUBE OIL SYSTEM	13			13
314	- FERC ACCOUNT TOTAL	80		(19)	61
<b>315 - ACCESSORY ELEC EQUIPMENT</b>					
8020	- RACEWAY SITE	7		(8)	(2)
8140	- CENTRALIZED PLANT CONTROL SYS	2			2

**SMITH COMMON**  
**PLANT SUMMARY LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
315 -	ACCESSORY ELEC EQUIPMENT				
8180 -	RACKS & PANELS	2			2
8300 -	EMERGENCY GENERATOR SYSTEM - 600V	1		(1)	
8360 -	A.C. SYSTEM 120/208 V	3		(36)	(34)
8440 -	A.C. SYSTEM - 480V.	7			7
8520 -	AC SYSTEM - 600V	32		(2)	29
315 -	FERC ACCOUNT TOTAL	52		(48)	4
316 -	MISC. PLANT EQUIPMENT				
1520 -	INTRSITE COMMUNICATION SYS	9			9
SMITH COMMON SUBTOTAL		19,284	39	(636)	18,686
304 -	CONTINGENCY				
0000 -	CONTINGENCY	1,928	4	(64)	1,869
SMITH COMMON GRAND TOTAL		21,212	42	(700)	20,555

# Lansing Smith Combustion Turbine

## Summary Level Report

**SMITH COMBUSTION TURBINE TOTAL  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
341 -	STRUCTURES & IMPROVEMENTS				
2040 -	SITE IMPROVEMENTS	23		(5)	19
2260 -	ENGINE ROOM	59			59
341 -	FERC ACCOUNT TOTAL	83		(5)	78
342 -	FUEL HOLDERS				
4940 -	FUEL OIL SYSTEM	70		(1)	69
343 -	PRIME MOVERS				
7020 -	COMBUSTION TURBINE	27		(24)	3
345 -	ACCESSORY ELECTRIC EQUIP				
8680 -	12 KV AC SYSTEM	3			3
SMITH COMBUSTION TURBINE TOTAL SUBTOTAL		182		(30)	153
304 -	CONTINGENCY				
0000 -	CONTINGENCY	18		(3)	15
SMITH COMBUSTION TURBINE TOTAL GRAND TOTAL		201		(33)	168

# Lansing Smith Combined Cycle

## Summary Level Report

**SMITH COMBINED CYCLE UNIT 3  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
307	- CONSTRUCTION CLEARING ACCTS				
0000	- CONSTRUCTION CLEARING ACCOUNTS	384			384
308	- ENGINEERING				
0240	- ENGINEERING SCS	1,599			1,599
341	- STRUCTURES & IMPROVEMENTS				
2040	- SITE IMPROVEMENTS	4			4
2120	- SITE FIRE PROTECT SYSTEM	79	6		85
2260	- ENGINE ROOM	84		(25)	60
2600	- SERVICE BLDG	70	1	(17)	54
2700	- WATER TREAT BLDG	73		(27)	46
2820	- HYDROGEN HOUSE	51		(10)	41
2900	- COOLING WATER CHLORINATION HOUSE	104		(20)	83
3300	- SEWAGE TREATMENT FACILITY	10			10
3400	- WASTE WATER TREATMENT SYSTEM	15	1		16
341	- FERC ACCOUNT TOTAL	490	9	(100)	399
342	- FUEL HOLDERS				
4900	- GAS FUEL SYSTEM	77			77
4980	- SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE	1			1
5020	- BLOWDOWN SYSTEM	3			3
6560	- VENT AND DRAIN SYSTEMS	4	5		8
6580	- CONDENSATE PUMPS & DRIVES	2			2
342	- FERC ACCOUNT TOTAL	87	5		92
343	- PRIME MOVERS				
7020	- ENGINE & EQUIPMENT	1,331	18	(3)	1,346
7040	- COOLING SYSTEM	108	6	(1)	113
7060	- LUBRICATION SYSTEM	22	5	(1)	26
7080	- HRSG	1,562	234	(12)	1,784

**SMITH COMBINED CYCLE UNIT 3  
 PLANT SUMMARY LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
<b>343 - PRIME MOVERS</b>					
7120	- CONDENSATE SYSTEM	18		(1)	18
7140	- CONDENSATE AUXILIARY SYSTEM	20			20
343	- FERC ACCOUNT TOTAL	3,061	264	(18)	3,307
<b>344 - GENERATORS</b>					
7520	- TURBINE GENERATOR SYSTEM	129			129
7540	- GENERATOR SYSTEM	88	4		92
7700	- CONDENSING SYSTEM	167	1		167
7740	- COOLING WATER SYSTEM	23			23
7760	- COOLING TOWER	356		(88)	268
7900	- LUBE OIL SYSTEM	3			3
344	- FERC ACCOUNT TOTAL	766	4	(88)	682
<b>345 - ACCESSORY ELECTRIC EQUIP</b>					
8040	- RACEWAY SYSTEM-BUILDINGS	55			55
8060	- GROUND SYSTEM	23			23
8080	- GROUND SYSTEM	3			3
8100	- GENERATOR BUS SYSTEM	14			14
8140	- CENTRALIZED PLANT CONTROL SYSTEM	123			123
8180	- RACKS & PANELS	1			1
8240	- D.C. SYSTEM 125/250 V	3	2		4
8440	- A.C. SYSTEM - 480V.	17			17
8480	- A.C. SYSTEM - 277/480 VOLTS	84			84
8520	- A.C. SYSTEM - 600V	3			3
8600	- A.C.SYSTEM - 4 KV	13			13
345	- FERC ACCOUNT TOTAL	338	2		339
<b>346 - MISC. POWER PLANT EQUIPMENT</b>					
1540	- COMPRESSED AIR SYSTEM	9			9



GULF POWER COMPANY  
2013 DISMANTLING STUDY  
REVISION 0 DECEMBER 31, 2013

**SMITH COMBINED CYCLE UNIT 3  
PLANT SUMMARY LEVEL REPORT  
DECEMBER 31, 2013 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
PROJECT CONTROLS

FERC/COA	DESCRIPTION	REMOVAL	DISPOSAL	SALVAGE	TOTAL \$
	SMITH COMBINED CYCLE UNIT 3 SUBTOTAL	6,734	283	(206)	6,810
304 -	CONTINGENCY				
0000 -	CONTINGENCY	673	28	(21)	681
	SMITH COMBINED CYCLE UNIT 3 GRAND TOTAL	7,407	311	(227)	7,491



## Section 8.3

### Detail Level Reports (By Unit)

Removal, Disposal, Scrap

Crist – Unit 4

Detail Level Report

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	COPPER SCRAP					3600 LB	(9)	(9)
	MOTOR	2 EA	2					2
0353 -	RUC ACCOUNT TOTAL		2				(9)	(7)
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	1700 CY	50					50
	SUBSTRUCTURE WALLS	450 CY	13					13
0801 -	RUC ACCOUNT TOTAL		63					63
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	1500 SF	6			7 TN	(2)	4
	STEEL	616 TN	106			616 TN	(177)	(71)
0802 -	RUC ACCOUNT TOTAL		113				(179)	(66)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	9515 SF	117					117
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	380 CY	107					107
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	COA ACCOUNT TOTAL		399				(179)	220

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	2000 CY	58					58
	SUBSTRUCTURE WALLS	300 CY	9					9
	1001 - RUC ACCOUNT TOTAL		67					67
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	24000 SF	102			114 TN	(33)	70
	STEEL	1456 TN	251			1456 TN	(418)	(167)
	1002 - RUC ACCOUNT TOTAL		353				(451)	(97)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	25000 SF	292	38 SF	13			305
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	450 CY	126					126
2340 -	COA ACCOUNT TOTAL		839		13		(451)	401
2345 -	Architectural Work - Steam Generator Building							
3112345 -	Architectural Work - Steam Generator Bu							
1005 -	Stack or Chimney							
	Stack or Chimney	1 EA	7					7
311 -	FERC ACCOUNT TOTAL		1,246		13		(638)	621

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-25784 LB	(163)	-25784 LB	(62)			(225)
	ON EQUIPMENT	10300 LB	65	10300 LB	25			90
	ON PIPING	116000 LB	732	116000 LB	280			1,012
	0000 - RUC ACCOUNT TOTAL		635		242			877
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,051			445 TN	(128)	924
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HEATER	2 EA	6			11.5 TN	(3)	3
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	DRIVE, FAN	2	0					0
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTAKE DUCT	1	33			65 TN	(19)	14
4807 -	SOOT BLOWERS							
0150 -	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		1,092				(150)	942
4840 -	COAL FIRING SYSTEM							
4842 -	PULVERIZERS							
0272 -	PULVERIZER							
	PULVERIZER	4 EA	11			3.5 TN	(1)	10

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0273 - DRIVE, PULVERIZER COPPER SCRAP					7200 LB	(17)	(17)
	DRIVE, PULVERIZER	4 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(17)	(15)
4842 -	SUBCOA ACCOUNT TOTAL		13				(18)	(5)
4843 -	COAL FEEDERS							
	0301 - FEEDER FEEDER	5 EA	2			1 TN	0	2
4840 -	COA ACCOUNT TOTAL		16				(19)	(3)
5020 -	BLOWDOWN SYSTEM							
	5021 - TANKS							
	0752 - TANK TANK	1	0					0
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION FOUNDATION CONCRETE	525 CY	125					125
	0802 - PRECIPITATOR WITH INSULATION PRECIPITATOR AND DUCTWORK	1 LT	937			155 TN	(44)	893
	SUPPORT STEEL	95 TN	16			95 TN	(27)	(11)
	WASHDOWN SLAB	320 CY	54					54
	0802 - RUC ACCOUNT TOTAL		1,008				(72)	936
	0805 - TRANSFORMER COPPER SCRAP					9013 LB	(22)	(22)
	TRANSFORMER	8 EA	1					1
	0805 - RUC ACCOUNT TOTAL		1				(22)	(21)



**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5041 -	SUBCOA ACCOUNT TOTAL		1,133				(94)	1,040
5045 -	PRECIP INLET DUCT							
0841 -	DUCTWORK WITH INSULATION SUPPORT STEEL	90 TN	16			90 TN	(26)	(10)
0842 -	FOUNDATION FOUNDATION CONCRETE	390 CY	93					93
5045 -	SUBCOA ACCOUNT TOTAL		108				(26)	82
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION SUPPORT STEEL	110 TN	19			110 TN	(32)	(13)
0853 -	FOUNDATION FOUNDATION CONCRETE	200 CY	47					47
5046 -	SUBCOA ACCOUNT TOTAL		66				(32)	35
5047 -	ID FAN OUTLET DUCT							
0861 -	DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	12			70 TN	(20)	(8)
5048 -	FD FANS & DRIVES							
0871 -	FAN FAN	1 EA	1			15 TN	(4)	(3)
0873 -	DRIVE, ELECTRIC MOTOR COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(6)	(6)
5048 -	SUBCOA ACCOUNT TOTAL		2				(10)	(8)

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	1	1			30 TN	(9)	(7)
	0892 - DRIVE, FAN							
	COPPER SCRAP					6240 LB	(15)	(15)
	DRIVE, FAN	1	1					1
	PCB'S ON MOTOR SWITCHES	1 EA	11					11
	0892 - RUC ACCOUNT TOTAL		11				(15)	(4)
	0893 - FOUNDATION							
	FOUNDATION CONCRETE	230 CY	55					55
	5049 - SUBCOA ACCOUNT TOTAL		67				(24)	44
	5040 - COA ACCOUNT TOTAL		1,389				(205)	1,184
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1993)	1 EA	1					1
	1065 - MECHANICAL/STRUCTURAL CEMS SYSTE							
	Mechanical/Structural CEMS Systems, Complete	1 LT	4					4
	5127 - SUBCOA ACCOUNT TOTAL		5					5
5127 -	Continuous Emission Monitoring System							
	3125127 - Continuous Emission Monitoring System							
	1050 - Dilution Probe							
	Dilution Probe	1 EA	1					1
	1051 - Sample Transport Umbilical							
	Sample Transport Umbilical	1 EA	3					3
	1052 - Probe Control Unit							
	Probe Control Unit	1 EA	0					0

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>								
1053 - Analyzer	Analyzer	1 EA	3					3
1056 - Control System	Control System	1 EA	2					2
1057 - Data Acquisition/Data Mgmt.& Reporting S	Data Acquisition/Data Mgmt.& Reporting Syste	1 LT	0					0
1058 - Shelter	Shelter	1 EA	2					2
1059 - Uninterruptable Power Source	Uninterruptable Power Source	1 EA	0					0
1060 - Air Compressor and Air Cleaning System	Air Compressor and Air Cleaning System	1 EA	1					1
1061 - HVAC	HVAC	1 EA	1					1
1062 - Foundation	Foundation	1 EA	3					3
1063 - Electrical Equipment and Wiring System, C	Electrical Equipment and Wiring System, Compl	1 LT	6					6
1064 - Instrument and Control Equipment, Compl	Instrument and Control Equipment, Complete C	1 LT	4					4
3125127 - SUBCOA ACCOUNT TOTAL				27				27
<b>5640 - WET ASH HANDLING SYS</b>								
<b>5641 - PYRITE REMOVAL SYSTEM</b>								
<b>3103 - PIPING</b>								
	2.5" PIPE	220 LF	4					4
	6" PIPE	40 LF	1					1
	8" PIPE	50 LF	2					2
3103 - RUC ACCOUNT TOTAL				8				8

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	75 LF	2					2
	8" PIPE	60 LF	3					3
	3124 - RUC ACCOUNT TOTAL		5					5
	3125 - PIPING							
	PIPING	230 LF	4					4
	5642 - SUBCOA ACCOUNT TOTAL		9					9
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	PIPING	145 LF	6					6
	3141 - RUC ACCOUNT TOTAL		7					7
	5644 - TRANSPORT SYS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					860 LB	(2)	(2)
	DRIVE	1 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(2)	(2)
	5644 - SUBCOA ACCOUNT TOTAL		1				(2)	(1)
	5640 - COA ACCOUNT TOTAL		24				(2)	22

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL AIR							
3301 -	COMPRESSOR							
	COMPRESSOR	1 TN	0					0
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1900 LF	33					33
	>2.5" PIPE	100 LF	3					3
	3320 - RUC ACCOUNT TOTAL		36					36
5700 -	COA ACCOUNT TOTAL		37					37
5720 -	TREATED WATER SYS							
5723 -	COND STOR & TRANSFER SYS							
3381 -	TANK							
	FOUNDATION CONCRETE	35 CY	8					8
	TANK	1 EA	27			25 TN	(7)	20
	3381 - RUC ACCOUNT TOTAL		35				(7)	28
3382 -	PIPING							
	16" PIPING	850 LF	84					84
	6" PIPING	1000 LF	33					33
	3382 - RUC ACCOUNT TOTAL		117					117
5723 -	SUBCOA ACCOUNT TOTAL		153				(7)	146
5740 -	SERVICE WTR SYS							
5741 -	SERV WAT PUMP STA ARCH							
3449 -	DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA	0					0

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	1 EA	0					0
	3463 - PIPING, MAIN LINE							
	10" PIPE	90 LF	5					5
	12" PIPE	90 LF	6					6
	16" PIPE	190 LF	19					19
	3463 - RUC ACCOUNT TOTAL		30					30
	3467 - PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	125 LF	29					29
	6" PIPE	180 LF	95					95
	8" PIPE	275 LF	128					128
	3467 - RUC ACCOUNT TOTAL		252					252
	3469 - PIPING							
	PIPING	125 LF	24					24
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.6 TN	(1)	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 TN	1			1.8 TN	(1)	1
	5742 - SUBCOA ACCOUNT TOTAL		309				(1)	308
	5740 - COA ACCOUNT TOTAL		309				(1)	308
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	160 LF	16					16
	PIPING	90 LF	6					6

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4001 - RUC ACCOUNT TOTAL		22					22
	4005 - PIPING							
	PIPING	80 LF	2					2
	6401 - SUBCOA ACCOUNT TOTAL		24					24
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	150 LF	15					15
	22" PIPE	130 LF	19					19
	4021 - RUC ACCOUNT TOTAL		34					34
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	340 LF	34					34
	6400 - COA ACCOUNT TOTAL		92					92
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	220 LF	6					6
	4104 - PIPING							
	PIPING	50 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		7					7
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	425 LF	12					12
	4124 - PIPING							
	PIPING	50 LF	1					1

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6442 -	SUBCOA ACCOUNT TOTAL		13					13
6443 -	SOOT BLOWER STEAM SYSTEM							
4141 -	PIPING							
	2.5" - 8" PIPE	50 LF	1					1
	2.5" PIPE	1200 LF	21					21
4141 -	RUC ACCOUNT TOTAL		22					22
6445 -	DEAERATOR STEAM SYSTEM							
4181 -	PIPING							
	10" PIPE	110 LF	6					6
	12" PIPE	50 LF	4					4
	8" PIPE	145 LF	7					7
	PIPING	70 LF	2					2
4181 -	RUC ACCOUNT TOTAL		19					19
6446 -	TURBINE GLAND SEAL STM SYSTEM							
4204 -	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4 EA	4					4
4206 -	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2					2
6446 -	SUBCOA ACCOUNT TOTAL		6					6
6440 -	COA ACCOUNT TOTAL		68					68
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	BOILER VENT	450 LF	8					8
4602 -	BOILER DRAIN							
	PIPING	505 LF	10					10



**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6561 -	SUBCOA ACCOUNT TOTAL		18					18
6562 -	HP HTR VENT & DRAIN SYS							
4625 -	DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
6560 -	COA ACCOUNT TOTAL		18					18
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	900 LF	26					26
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			7.4 TN	(2)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
4921 -	RUC ACCOUNT TOTAL		4				(3)	1
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	3			3 TN	(1)	2
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	6			3 TN	(1)	5
6584 -	SUBCOA ACCOUNT TOTAL		9				(2)	7
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	3			20 TN	(6)	(3)
4982 -	DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(10)	(10)
	DRIVE, PUMP	2 EA	1					1

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4982 - RUC ACCOUNT TOTAL		1				(10)	(9)
	6585 - SUBCOA ACCOUNT TOTAL		3				(16)	(12)
	6580 - COA ACCOUNT TOTAL		43				(21)	22
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	3 EA	1					1
	PUMP	1 EA	0					0
	5101 - RUC ACCOUNT TOTAL		1					1
	5102 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
	5103 - TANK							
	TANK	1 EA	0					0
	6601 - SUBCOA ACCOUNT TOTAL		1					1
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	PIPING	950 LF	67					67
	5304 - PIPING							
	PIPING	150 LF	10			3 TN	(1)	9
	6621 - SUBCOA ACCOUNT TOTAL		77				(1)	76
6622 -	HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	2 EA	4			7.4 TN	(2)	1
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5321 - RUC ACCOUNT TOTAL		4				(3)	0
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER PUMP, FEEDWATER	2 TN	3			21 TN	(6)	(3)
	5382 - DRIVE, ELECTRIC COPPER SCRAP					12480 LB	(30)	(30)
	DRIVE, ELECTRIC	2 TN	1					1
	5382 - RUC ACCOUNT TOTAL		1				(30)	(29)
	6625 - SUBCOA ACCOUNT TOTAL		4				(36)	(32)
	6620 - COA ACCOUNT TOTAL		85				(40)	44
	6700 - LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP DRIVE, PUMP	1	0					0
312 -	FERC ACCOUNT TOTAL		3,993		242		(445)	3,790
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL ON EQUIPMENT	1300 LB	8	1300 LB	3			11
	7520 - TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION FOUNDATION CONCRETE	650 CY	154					154
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					219000 LB	(530)	(530)

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	STAINLESS STEEL SCRAP					42 TN	(53)	(53)
	TURBINE GENERATOR	1 EA	304			288.5 TN	(83)	221
	0011 - RUC ACCOUNT TOTAL		304				(665)	(361)
7530 -	GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
	7520 - COA ACCOUNT TOTAL		459				(665)	(206)
7530 -	GENERATOR COOLING & PURGE SYSTEM							
	7530 - GENERATOR COOLING & PURGE SYSTEM							
	0191 - HYDROGEN ANALYZER							
	HYDROGEN ANALYSER (ADDED IN 1993)	1 EA	2					2
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM							
	CASING	1 EA	8			33 TN	(9)	(1)
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	1			4.4 TN	(1)	(1)
	7700 - COA ACCOUNT TOTAL		9				(11)	(2)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(26)	(26)
	PUMP MOTOR	2 EA	1					1
	0524 - RUC ACCOUNT TOTAL		1				(26)	(25)

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7749 - COOLING WTR PUMPS & DRIVES							
	0663 - FOUNDATION, COOLING WATER PUMPS							
	UNIT 4 FOUNDATION	920 CY	218					218
	7740 - COA ACCOUNT TOTAL		220				(26)	194
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
	1202 - PIPING							
	2.5" - 8" PIPE	3100 LF	91					91
	2.5" PIPE	3400 LF	60					60
	1202 - RUC ACCOUNT TOTAL		150					150
	1205 - OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
	7901 - SUBCOA ACCOUNT TOTAL		151					151
	7902 - VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	<2.5" PIPE	2250 LF	39					39
	2.5" - 8" PIPE	1800 LF	53					53
	1221 - RUC ACCOUNT TOTAL		92					92
	7903 - OIL STORAGE & TRANSFER FAC							
	1245 - FOUNDATION							
	FOUNDATION	120 CY	28					28
	7900 - COA ACCOUNT TOTAL		271					271
314 -	FERC ACCOUNT TOTAL		968		3		(702)	270

**CRIST UNIT 4**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	252000 LF	58					58
	COPPER SCRAP					62000 LB	(150)	(150)
2000 -	RUC ACCOUNT TOTAL		58				(150)	(92)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAY	8000 LB	4			8000 LB	(5)	(1)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS SECTION	1700 LF	2					2
	COPPER SCRAP					6000 LB	(15)	(15)
0621 -	RUC ACCOUNT TOTAL		2				(15)	(13)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					14690 LB	(36)	(36)
	TRANSFORMER	13 EA	7					7
0623 -	RUC ACCOUNT TOTAL		7				(36)	(29)
8102 -	SUBCOA ACCOUNT TOTAL		8				(50)	(42)
8200 -	24-48 V D C SYSTEM							
8202 -	MOTOR GENERATOR							
1422 -	MOTOR							
	MOTOR	2 EA	0					0

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	8203 - BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
	8200 - COA ACCOUNT TOTAL		0					0
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	9	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
	8381 - DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	6 EA	0					0
8520 -	AC SYSTEM - 600V							
	8521 - DISTRIBUTION SYSTEM							
	2465 - SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	13 EA	5					5
8560 -	AC SYSTEM 2.3 KV							
	8561 - DISTRIBUTION SYS							
	2545 - AC SYSTEM 2.3 KV							
	SWITCHGEAR	21	7					7
315 -	FERC ACCOUNT TOTAL		84				(205)	(121)
316 -	MISC. PLANT EQUIPMENT							
	1520 - INTRSITE COMMUNICATION SYS							
	1521 - TELEPHONE SYS							
	0001 -							
	TELEPHONE SYS	2 LT	2					2

**CRIST UNIT 4  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	COPPER SCRAP					114800 LB	(278)	(278)
	MAIN POWER TRANSFORMER	1 EA	11			25 TN	(7)	4
0108 -	RUC ACCOUNT TOTAL		11				(285)	(274)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					77000 LB	(186)	(186)
	STATION SERVICE TRANSFORMER	4 EA	7			16 TN	(5)	3
0351 -	RUC ACCOUNT TOTAL		7				(191)	(183)
9400 -	COA ACCOUNT TOTAL		19				(476)	(457)
CRIST UNIT 4 SUBTOTAL			6,313		259		(2465)	4,106
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		631		26		(247)	411
CRIST UNIT 4 GRAND TOTAL			6,944		284		(2712)	4,516



Crist – Unit 5

Detail Level Report

**CRIST UNIT 5**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	COPPER SCRAP					3600 LB	(9)	(9)
	MOTOR	2 EA	2					2
0353 -	RUC ACCOUNT TOTAL		2				(9)	(7)
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	1700 CY	50					50
	SUBSTRUCTURE WALLS	450 CY	13					13
0801 -	RUC ACCOUNT TOTAL		63					63
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	1500 SF	6			7 TN	(2)	4
	STEEL	616 TN	106			616 TN	(177)	(71)
0802 -	RUC ACCOUNT TOTAL		113				(179)	(66)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	9515 SF	117					117
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	380 CY	107					107
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	COA ACCOUNT TOTAL		399				(179)	220

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	2000 CY	58					58
	SUBSTRUCTURE WALLS	300 CY	9					9
	1001 - RUC ACCOUNT TOTAL		67					67
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	24000 SF	102			114 TN	(33)	70
	STEEL	1456 TN	251			1456 TN	(418)	(167)
	1002 - RUC ACCOUNT TOTAL		353				(451)	(97)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	25000 SF	292	38 SF	13			305
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	450 CY	126					126
2340 -	COA ACCOUNT TOTAL		839		13		(451)	401
2345 -	Architectural Work - Steam Generator Building							
3112345 -	Architectural Work - Steam Generator Bu							
1005 -	Stack or Chimney							
	Stack or Chimney	1 EA	7					7
311 -	FERC ACCOUNT TOTAL		1,246		13		(638)	621

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-17479 LB	(110)	-17479 LB	(42)			(152)
	ON EQUIPMENT	10300 LB	65	10300 LB	25			90
	ON PIPING	116000 LB	732	116000 LB	280			1,012
0000 -	RUC ACCOUNT TOTAL		687		262			949
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,051			445 TN	(128)	924
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HEATER	2 EA	6			11.5 TN	(3)	3
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	DRIVE, FAN	1	0					0
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTAKE DUCT	1	33			65 TN	(19)	14
4807 -	SOOT BLOWERS							
0150 -	SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		1,092				(150)	942
4840 -	COAL FIRING SYSTEM							
4842 -	PULVERIZERS							
0272 -	PULVERIZER							
	PULVERIZER	4 EA	11			3.5 TN	(1)	10

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0273 - DRIVE, PULVERIZER COPPER SCRAP					7200 LB	(17)	(17)
	DRIVE, PULVERIZER	4 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(17)	(15)
	4842 - SUBCOA ACCOUNT TOTAL		13				(18)	(5)
	4843 - COAL FEEDERS							
	0301 - FEEDER FEEDER	5 EA	2			1 TN	0	2
	4840 - COA ACCOUNT TOTAL		16				(19)	(3)
5020 -	BLOWDOWN SYSTEM							
	5021 - TANKS							
	0752 - TANK TANK	1	0					0
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION FOUNDATION CONCRETE	525 CY	125					125
	0802 - PRECIPITATOR WITH INSULATION PRECIPITATOR AND DUCTWORK	1 LT	937			155 TN	(44)	893
	SUPPORT STEEL	95 TN	16			95 TN	(27)	(11)
	WASHDOWN SLAB	320 CY	54					54
	0802 - RUC ACCOUNT TOTAL		1,008				(72)	936
	0805 - TRANSFORMER COPPER SCRAP					9013 LB	(22)	(22)
	TRANSFORMER	8 EA	1					1
	0805 - RUC ACCOUNT TOTAL		1				(22)	(21)

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5041 -	SUBCOA ACCOUNT TOTAL		1,133				(94)	1,040
5045 -	PRECIP INLET DUCT							
0841 -	DUCTWORK WITH INSULATION SUPPORT STEEL	90 TN	16			90 TN	(26)	(10)
0842 -	FOUNDATION FOUNDATION CONCRETE	390 CY	93					93
5045 -	SUBCOA ACCOUNT TOTAL		108				(26)	82
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION SUPPORT STEEL	110 TN	19			110 TN	(32)	(13)
0853 -	FOUNDATION FOUNDATION CONCRETE	200 CY	47					47
5046 -	SUBCOA ACCOUNT TOTAL		66				(32)	35
5047 -	ID FAN OUTLET DUCT							
0861 -	DUCTWORK WITH INSULATION SUPPORT STEEL	70 TN	12			70 TN	(20)	(8)
5048 -	FD FANS & DRIVES							
0871 -	FAN FAN	1 EA	1			15 TN	(4)	(3)
0873 -	DRIVE, ELECTRIC MOTOR COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(6)	(6)
5048 -	SUBCOA ACCOUNT TOTAL		2				(10)	(8)

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	1	1			30 TN	(9)	(7)
	0892 - DRIVE, FAN							
	COPPER SCRAP					6240 LB	(15)	(15)
	DRIVE, FAN	1	1					1
	PCB'S ON MOTOR SWITCHES	1 EA	11					11
	0892 - RUC ACCOUNT TOTAL		11				(15)	(4)
	0893 - FOUNDATION							
	FOUNDATION CONCRETE	230 CY	55					55
	5049 - SUBCOA ACCOUNT TOTAL		67				(24)	44
	5040 - COA ACCOUNT TOTAL		1,389				(205)	1,184
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - CONTINUOUS EMISION MONITORING SYST							
	1065 - MECHANICAL/STRUCTURAL CEMS SYSTE							
	Mechanical/Structural CEMS Systems, Complete	1 LT	4					4
5127 -	Continous Emission Monitoring System							
	3125127 - Continous Emission Monitoring System							
	1050 - Dilution Probe							
	Dilution Probe	1 EA	1					1
	1051 - Sample Transport Umbilical							
	Sample Transport Umbilical	1 EA	3					3
	1052 - Probe Control Unit							
	Probe Control Unit	1 EA	0					0
	1053 - Analyzer							
	Analyzer	1 EA	3					3
	1056 - Control System							
	Control System	1 EA	2					2

**CRIST UNIT 5**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - STRUCTURES &amp; IMPROVEMENTS</b>								
	1057 - Data Acquisition/Data Mgmt.& Reporting S Data Acquisition/Data Mgmt.& Reporting Syste	1	LT	0				0
	1058 - Shelter Shelter	1	EA	2				2
	1059 - Uninterruptable Power Source Uninterruptable Power Source	1	EA	0				0
	1060 - Air Compressor and Air Cleaning System Air Compressor and Air Cleaning System	1	EA	1				1
	1061 - HVAC HVAC	1	EA	1				1
	1062 - Foundation Foundation	1	EA	3				3
	1063 - Electrical Equipment and Wiring System, C Electrical Equipment and Wiring System, Compl	1	LT	6				6
	1064 - Instrument and Control Equipment, Compl Instrument and Control Equipment, Complete C	1	LT	4				4
	<b>3125127 - SUBCOA ACCOUNT TOTAL</b>			<b>27</b>				<b>27</b>
<b>5640 - WET ASH HANDLING SYS</b>								
<b>5641 - PYRITE REMOVAL SYSTEM</b>								
	<b>3103 - PIPING</b>							
	2.5" PIPE	220	LF	4				4
	6" PIPE	40	LF	1				1
	8" PIPE	50	LF	2				2
	<b>3103 - RUC ACCOUNT TOTAL</b>			<b>8</b>				<b>8</b>
<b>5642 - BOILER BOTTOM ASH RMVL SYS</b>								
	<b>3124 - PIPING</b>							
	6" PIPE	75	LF	2				2
	8" PIPE	60	LF	3				3



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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3124 - RUC ACCOUNT TOTAL		5					5
	3125 - PIPING							
	PIPING	230 LF	4					4
	5642 - SUBCOA ACCOUNT TOTAL		9					9
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	PIPING	145 LF	6					6
	3141 - RUC ACCOUNT TOTAL		7					7
	5644 - TRANSPORT SYS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					860 LB	(2)	(2)
	DRIVE	1 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(2)	(2)
	5644 - SUBCOA ACCOUNT TOTAL		1				(2)	(1)
	5640 - COA ACCOUNT TOTAL		24				(2)	22
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1900 LF	33					33

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	>2.5" PIPE	100 LF	3					3
	3320 - RUC ACCOUNT TOTAL		36					36
5700 -	COA ACCOUNT TOTAL		37					37
5720 -	TREATED WATER SYS							
5723 -	COND STOR & TRANSFER SYS							
3381 -	TANK							
	FOUNDATION CONCRETE	35 CY	8					8
	TANK	1 EA	27			25 TN	(7)	20
	3381 - RUC ACCOUNT TOTAL		35				(7)	28
3382 -	PIPING							
	16" PIPING	850 LF	84					84
	6" PIPING	1000 LF	33					33
	3382 - RUC ACCOUNT TOTAL		117					117
5723 -	SUBCOA ACCOUNT TOTAL		153				(7)	146
5740 -	SERVICE WTR SYS							
5741 -	SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA	0					0
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	10" PIPE	80 LF	5					5
	12" PIPE	80 LF	6					6
	16" PIPE	190 LF	19					19

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3463 - RUC ACCOUNT TOTAL		29					29
	3467 - PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	125 LF	29					29
	6" PIPE	180 LF	95					95
	8" PIPE	275 LF	128					128
	3467 - RUC ACCOUNT TOTAL		252					252
	3469 - PIPING							
	PIPING	125 LF	24					24
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.6 TN	(1)	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 TN	1			1.8 TN	(1)	1
	5742 - SUBCOA ACCOUNT TOTAL		308				(1)	306
	5740 - COA ACCOUNT TOTAL		308				(1)	307
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	160 LF	16					16
	PIPING	90 LF	6					6
	4001 - RUC ACCOUNT TOTAL		22					22
	4005 - PIPING							
	PIPING	80 LF	2					2
	6401 - SUBCOA ACCOUNT TOTAL		24					24

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	150 LF	15					15
	22" PIPE	130 LF	19					19
	4021 - RUC ACCOUNT TOTAL		34					34
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	340 LF	34					34
	6400 - COA ACCOUNT TOTAL		92					92
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	220 LF	6					6
	4104 - PIPING							
	PIPING	50 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		7					7
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	425 LF	12					12
	4124 - PIPING							
	PIPING	50 LF	1					1
	6442 - SUBCOA ACCOUNT TOTAL		13					13
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	50 LF	1					1
	2.5" PIPE	1200 LF	21					21

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4141 - RUC ACCOUNT TOTAL		22					22
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	110 LF	6					6
	12" PIPE	50 LF	4					4
	8" PIPE	145 LF	7					7
	PIPING	70 LF	2					2
	4181 - RUC ACCOUNT TOTAL		19					19
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	4 EA	4					4
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2					2
	6446 - SUBCOA ACCOUNT TOTAL		6					6
	6440 - COA ACCOUNT TOTAL		68					68
	6560 - VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	450 LF	8					8
	4602 - BOILER DRAIN							
	PIPING	505 LF	10					10
	6561 - SUBCOA ACCOUNT TOTAL		18					18
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
	6560 - COA ACCOUNT TOTAL		18					18

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	900 LF	26					26
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			7.4 TN	(2)	2
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
	4921 - RUC ACCOUNT TOTAL		4				(3)	1
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	3			3 TN	(1)	2
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	6			3 TN	(1)	5
	6584 - SUBCOA ACCOUNT TOTAL		9				(2)	7
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	3			20 TN	(6)	(3)
4982 -	DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(10)	(10)
	DRIVE, PUMP	2 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(10)	(9)
	6585 - SUBCOA ACCOUNT TOTAL		3				(16)	(12)
	6580 - COA ACCOUNT TOTAL		43				(21)	22

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5101 -	PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	2 EA	0					0
	PUMP	1 EA	0					0
5101 -	RUC ACCOUNT TOTAL		1					1
5102 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
5103 -	TANK							
	TANK	1 EA	0					0
6601 -	SUBCOA ACCOUNT TOTAL		1					1
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	950 LF	67					67
5304 -	PIPING							
	PIPING	150 LF	10			3 TN	(1)	9
6621 -	SUBCOA ACCOUNT TOTAL		77				(1)	76
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	4			7.4 TN	(2)	1
	STAINLESS STEEL SCRAP					1 TN	(1)	(1)
5321 -	RUC ACCOUNT TOTAL		4				(3)	0
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	3			21 TN	(6)	(3)

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5382 - DRIVE, ELECTRIC COPPER SCRAP					12480 LB	(30)	(30)
	DRIVE, ELECTRIC	2 TN	1					1
	5382 - RUC ACCOUNT TOTAL		1				(30)	(29)
	6625 - SUBCOA ACCOUNT TOTAL		4				(36)	(32)
	6620 - COA ACCOUNT TOTAL		85				(40)	44
6660 -	WATER SAMPLING & ANALYSIS SYSTEM							
6660 -	WATER SAMPLING & ANALYSIS SYSTEM							
	5701 - WATER ANALYSIS SYSTEM LOW LEVEL SODIUM MONITORS	2 EA	0					0
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
	6024 - DRIVE, PUMP DRIVE, PUMP	1	0					0
312 -	FERC ACCOUNT TOTAL		4,043		262		(445)	3,861
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL ON EQUIPMENT	1300 LB	8	1300 LB	3			11
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
	0001 - FOUNDATION FOUNDATION CONCRETE	650 CY	154					154
7522 -	TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					219000 LB	(530)	(530)



**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	STAINLESS STEEL SCRAP					42 TN	(53)	(53)
	TURBINE GENERATOR	1 EA	304			288.5 TN	(83)	221
	0011 - RUC ACCOUNT TOTAL		304				(665)	(361)
7530 -	GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
	7520 - COA ACCOUNT TOTAL		459				(665)	(206)
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM							
	CASING	1 EA	8			33 TN	(9)	(1)
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	1			4.4 TN	(1)	(1)
	7700 - COA ACCOUNT TOTAL		9				(11)	(2)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(26)	(26)
	PUMP MOTOR	2 EA	1					1
	0524 - RUC ACCOUNT TOTAL		1				(26)	(25)
7749 -	COOLING WTR PUMPS & DRIVES							
	0663 - FOUNDATION, COOLING WATER PUMPS							
	UNIT 4 FOUNDATION	920 CY	218					218
	7740 - COA ACCOUNT TOTAL		220				(26)	194

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1202 -	PIPING							
	2.5" - 8" PIPE	3100 LF	91					91
	2.5" PIPE	3400 LF	60					60
	1202 - RUC ACCOUNT TOTAL		150					150
1205 -	OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		151					151
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	2250 LF	39					39
	2.5" - 8" PIPE	1800 LF	53					53
	1221 - RUC ACCOUNT TOTAL		92					92
7903 -	OIL STORAGE & TRANSFER FAC							
1245 -	FOUNDATION							
	FOUNDATION	120 CY	28					28
7900 -	COA ACCOUNT TOTAL		271					271
314 -	FERC ACCOUNT TOTAL		966		3		(702)	268
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	252000 LF	58					58

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
	COPPER SCRAP					62000 LB	(150)	(150)
	2000 - RUC ACCOUNT TOTAL		58				(150)	(92)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
	0002 - CABLETRAYS							
	CABLETRAY	8000 LB	4			8000 LB	(5)	(1)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
	0621 - BUS, GENERATOR BUS SYS.							
	BUS SECTION	1700 LF	2					2
	COPPER SCRAP					6000 LB	(15)	(15)
	0621 - RUC ACCOUNT TOTAL		2				(15)	(13)
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					14690 LB	(36)	(36)
	TRANSFORMER	13 EA	7					7
	0623 - RUC ACCOUNT TOTAL		7				(36)	(29)
	8102 - SUBCOA ACCOUNT TOTAL		8				(50)	(42)
8200 -	24-48 V D C SYSTEM							
8202 -	MOTOR GENERATOR							
	1422 - MOTOR							
	MOTOR	2 EA	0					0
8203 -	BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8200 -	COA ACCOUNT TOTAL		0					0

**CRIST UNIT 5  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	9	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	6 EA	0					0
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	13 EA	5					5
8560 -	AC SYSTEM 2.3 KV							
8561 -	DISTRIBUTION SYS							
2545 -	AC SYSTEM 2.3 KV							
	SWITCHGEAR	21	7					7
315 -	FERC ACCOUNT TOTAL		84				(205)	(121)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	2					2
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	COPPER SCRAP					114800 LB	(278)	(278)
	MAIN POWER TRANSFORMER	1 EA	11			25 TN	(7)	4
0108 -	RUC ACCOUNT TOTAL		11				(285)	(274)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
	9402 - STA SERVICE TRANSFORMERS							
	0351 - STATION SERVICE TRANSFORMER							
	COPPER SCRAP					77000 LB	(186)	(186)
	STATION SERVICE TRANSFORMER	4 EA	7			16 TN	(5)	3
	0351 - RUC ACCOUNT TOTAL		7				(191)	(183)
	9400 - COA ACCOUNT TOTAL		19				(476)	(457)
CRIST UNIT 5 SUBTOTAL				6,361		279	(2465)	4,174
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		636		28		(247)	417
CRIST UNIT 5 GRAND TOTAL				6,997		306	(2712)	4,592

Crist – Unit 6

Detail Level Report

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	5200 CY	152					152
	SUBSTRUCTURE WALLS	850 CY	25					25
	0801 - RUC ACCOUNT TOTAL		177					177
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	2500 SF	11			12 TN	(3)	7
	STEEL	1232 TN	212			1232 TN	(354)	(141)
	0802 - RUC ACCOUNT TOTAL		223				(357)	(134)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	15023 SF	184					184
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	1000 CY	280					280
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	2 EA	1					1
2300 -	COA ACCOUNT TOTAL		865				(357)	508

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	5500 CY	161					161
	SUBSTRUCTURE WALLS	800 CY	23					23
	1001 - RUC ACCOUNT TOTAL		184					184
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	45000 SF	192			215 TN	(62)	130
	STEEL	4144 TN	714			4144 TN	(1190)	(476)
	1002 - RUC ACCOUNT TOTAL		906				(1251)	(345)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	21000 SF	245	32 SF	11			256
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	1800 CY	505					505
2340 -	COA ACCOUNT TOTAL		1,840		11		(1251)	600
2345 -	Architectural Work - Steam Generator Building							
3112345 -	Architectural Work - Steam Generator Bu							
1005 -	Stack or Chimney							
	Stack or Chimney	1 EA	16					16
311 -	FERC ACCOUNT TOTAL		2,721		11		(1608)	1,124



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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-17735 LB	(112)	-17735 LB	(43)			(155)
	ON EQUIPMENT	13900 LB	88	13900 LB	33			121
	ON PIPING	184600 LB	1,166	184600 LB	445			1,610
	0000 - RUC ACCOUNT TOTAL		1,141		436			1,577
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,931			817 TN	(235)	1,696
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HEATER	2 EA	8			18 TN	(5)	3
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	DRIVE, FAN	2	0					0
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTAKE DUCT	1	53			77 TN	(22)	31
0122 -	EXHAUST DUCT							
	EXHAUST DUCT	1 LT	53			77 TN	(22)	31
4806 -	SUBCOA ACCOUNT TOTAL		106				(44)	61
4807 -	SOOT BLOWERS							
0150 -	SOOT BLOWERS							
	SOOT BLOWERS	19 EA	15			3.5 TN	(1)	14

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	PUMP	2 EA	3			8 TN	(2)	0
	4800 - COA ACCOUNT TOTAL		2,062				(287)	1,775
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0271 - LUBE OIL UNIT							
	PIPING	100 LF	9			3 TN	(1)	8
	0272 - PULVERIZER							
	PULVERIZER	6 EA	14			7.2 TN	(2)	12
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					10980 LB	(27)	(27)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(27)	(24)
	0274 - SEAL AIR SYSTEM							
	PIPING	200 LF	18			6 TN	(2)	16
	4842 - SUBCOA ACCOUNT TOTAL		42				(31)	11
4843 -	COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	4 EA	1			4 TN	(1)	0
4844 -	PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	43			92 TN	(26)	16
	0332 - FAN							
	FAN	2	4					4
	0334 - FOUNDATION							
	FOUNDATION	85 CY	20					20

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4844 -	SUBCOA ACCOUNT TOTAL		67				(26)	40
4840 -	COA ACCOUNT TOTAL		110				(59)	52
4960 -	LIGHTER OIL SYSTEM							
4962 -	FUEL SUPPLY FACILITIES							
0632 -	PIPING							
	PIPING	130 LF	5					5
4963 -	FUEL STORAGE FAC							
0673 -	PUMP							
	PUMP	3 EA	0					0
4960 -	COA ACCOUNT TOTAL		6					6
5000 -	AUXILIARY BOILER							
5001 -	BOILER							
0702 -	BOILER PACKAGE							
	BOILER PACKAGE	1	7			14 TN	(4)	3
5002 -	FEED WATER							
0714 -	PIPING							
	PIPING	210 LF	8					8
5005 -	STEAM DIST SYS							
0745 -	PIPING							
	PIPING	880 LF	77			13 TN	(4)	73
5000 -	COA ACCOUNT TOTAL		92				(8)	85
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0801 -	FOUNDATION							
	FOUNDATION CONCRETE (INCREASE IN 1994)	1320 CY	313					313
0802 -	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK (INCREASE I	1 LT	2,079			598 TN	(172)	1,908
	SUPPORT STEEL	200 TN	34					34

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	SUPPORT STEEL (INCREASE IN 1994)					232 TN	(67)	(67)
	0802 - RUC ACCOUNT TOTAL		2,114				(238)	1,876
	0804 - TRANSFORMER/RECTIFIER SET							
	COPPER SCRAP (ADDED IN 1994)					28000 LB	(68)	(68)
	TRANSFORMER (ADDED IN 1994)	3 EA	2					2
	0804 - RUC ACCOUNT TOTAL		2				(68)	(65)
	0805 - TRANSFORMER							
	COPPER SCRAP					25200 LB	(61)	(61)
	TRANSFORMER	4 EA	3					3
	0805 - RUC ACCOUNT TOTAL		3				(61)	(58)
	5041 - SUBCOA ACCOUNT TOTAL		2,433				(367)	2,066
	5045 - PRECIP INLET DUCT							
	0841 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	300 TN	52			300 TN	(86)	(34)
	0842 - FOUNDATION							
	FOUNDATION CONCRETE	240 CY	57					57
	5045 - SUBCOA ACCOUNT TOTAL		109				(86)	23
	5046 - PRECIP OUTLET DUCT							
	0851 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	350 TN	60			350 TN	(100)	(40)
	0853 - FOUNDATION							
	FOUNDATION CONCRETE	260 CY	62					62
	5046 - SUBCOA ACCOUNT TOTAL		122				(100)	22

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5047 - ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION							
	SUPPORT STEEL	250 TN	43			250 TN	(72)	(29)
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FAN	2 EA	4			25 TN	(7)	(3)
	0873 - DRIVE, ELECTRIC MOTOR							
	COPPER SCRAP					12120 LB	(29)	(29)
	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	0873 - RUC ACCOUNT TOTAL		1				(29)	(28)
	5048 - SUBCOA ACCOUNT TOTAL		5				(36)	(31)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	2	4			21 TN	(6)	(2)
	0892 - DRIVE, FAN							
	COPPER SCRAP					12480 LB	(30)	(30)
	DRIVE, FAN	2	1					1
	FOUNDATION CONCRETE	120 CY	28					28
	PCB'S ON MOTOR SWITCHES	2 EA	21					21
	0892 - RUC ACCOUNT TOTAL		51				(30)	21
	0893 - FOUNDATION							
	BEARING PIER FDN CONCRETE	290 CY	69					69
	FOUNDATION CONCRETE	220 CY	52					52
	0893 - RUC ACCOUNT TOTAL		121					121
	5049 - SUBCOA ACCOUNT TOTAL		176				(36)	140

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5040 -	COA ACCOUNT TOTAL		2,888				(698)	2,190
5086 -	Stack Appurtenances - Stack							
3125086 -	Stack Appurtenances - Stack							
0924 -	Elevator, complete							
	Elevator, complete	1 EA	58					58
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
5127 -	EQUIPMENT							
1055 -	CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1993)	1 LT	1					1
	Flow Monitor	1 EA	3					3
1055 -	RUC ACCOUNT TOTAL		3					3
1065 -	MECHANICAL/STRUCTURAL CEMS SYSTE							
	Mechanical/Structural CEMS Systems, Complete	1 LT	9					9
5127 -	SUBCOA ACCOUNT TOTAL		12					12
5127 -	Continous Emission Monitoring System							
3125127 -	Continous Emission Monitoring System							
1050 -	Dilution Probe							
	Dilution Probe	1 EA	1					1
1051 -	Sample Transport Umbilical							
	Sample Transport Umbilical	1 EA	3					3
1052 -	Probe Control Unit							
	Probe Control Unit	1 EA	0					0
1053 -	Analyzer							
	Analyzer	1 EA	3					3
1056 -	Control System							
	Control System	1 EA	2					2
1057 -	Data Acquisition/Data Mgmt.& Reporting S							
	Data Acquisition/Data Mgmt.& Reporting Syste	1 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	1058 - Shelter							
	Shelter	1 EA	2					2
	1059 - Uninterruptable Power Source							
	Uninterruptable Power Source	1 EA	0					0
	1060 - Air Compressor and Air Cleaning System							
	Air Compressor and Air Cleaning System	1 EA	1					1
	1061 - HVAC							
	HVAC	1 EA	1					1
	1062 - Foundation							
	Foundation	1 EA	13					13
	1063 - Electrical Equipment and Wiring System, C							
	Electrical Equipment and Wiring System, Compl	1 LT	10					10
	1064 - Instrument and Control Equipment, Compl							
	Instrument and Control Equipment, Complete C	1 LT	5					5
	3125127 - SUBCOA ACCOUNT TOTAL		41					41
5640 -	WET ASH HANDLING SYS							
5641 -	PYRITE REMOVAL SYSTEM							
	3100 - PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRITE REMOVAL SYSTEM, COMPLETE	1 LT	6					6
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HOPPER	1 EA	1					1
	3124 - PIPING							
	8" PIPE	120 LF	3					3
5642 -	SUBCOA ACCOUNT TOTAL		3					3
5644 -	TRANSPORT SYS							
	3163 - PIPING							
	PIPING	13300 LF	932			306 TN	(88)	844

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE	2 EA	0					0
	3165 - RUC ACCOUNT TOTAL		0				(6)	(5)
	3168 - DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
	5644 - SUBCOA ACCOUNT TOTAL		934				(94)	840
	5640 - COA ACCOUNT TOTAL		943				(94)	849
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3361 - CLARIFIER							
	CLARIFIER	1 LT	28			5 TN	(1)	27
	3365 - PIPING							
	PIPING	375 LF	18					18
	5722 - SUBCOA ACCOUNT TOTAL		46				(1)	44
	5725 - WATER TREATMENT							
	3424 - PIPING							
	PIPING	8060 LF	418			128 TN	(37)	381
	5720 - COA ACCOUNT TOTAL		463				(38)	425
5740 -	SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA	0					0



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	3 EA	1					1
	3463 - PIPING, MAIN LINE							
	12" PIPE	600 LF	60					60
	16" PIPE	1300 LF	38					38
	PIPING					30 TN	(9)	(9)
	3463 - RUC ACCOUNT TOTAL		98				(9)	89
	5742 - SUBCOA ACCOUNT TOTAL		99				(9)	90
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	DRIVE, PUMP	3	1					1
	3546 - CHLORINATOR							
	CHLORINATOR	1 LT	0			5 TN	(1)	(1)
	5746 - SUBCOA ACCOUNT TOTAL		1				(1)	(1)
	5740 - COA ACCOUNT TOTAL		100				(10)	90
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	420 LF	52					52
	PIPING	310 LF	47			33 TN	(9)	38
	4001 - RUC ACCOUNT TOTAL		99				(9)	89
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	470 LF	71					71
	22" PIPE	300 LF	46					46

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	PIPING					45 TN	(13)	(13)
	4021 - RUC ACCOUNT TOTAL		117				(13)	104
6403 -	COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	820 LF	124			45 TN	(13)	112
6400 -	COA ACCOUNT TOTAL		340				(35)	305
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	480 LF	24			8 TN	(2)	22
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	580 LF	81			25 TN	(7)	74
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	PIPING	305 LF	10			4.5 TN	(1)	9
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	175 LF	10					10
	12" PIPE	175 LF	8					8
	PIPING					6.3 TN	(2)	(2)
	4181 - RUC ACCOUNT TOTAL		18				(2)	16
6440 -	COA ACCOUNT TOTAL		133				(13)	120
6520 -	AUX TURBINE STM & EXHAUST SYS							
	6521 - FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	PIPING	675 LF	55			17 TN	(5)	50

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6524 - TURB GLAND SEAL STM PIPING							
	4541 - PIPING							
	PIPING	170 LF	5					5
	6520 - COA ACCOUNT TOTAL		60				(5)	55
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	1000 LF	99			31 TN	(9)	90
	4602 - BOILER DRAIN							
	BOILER DRAIN	1020 LF	101			32 TN	(9)	92
	6561 - SUBCOA ACCOUNT TOTAL		201				(18)	182
	6562 - HP HTR VENT & DRAIN SYS							
	4621 - HP HEATER VENTS & DRAINS							
	PIPING	2900 LF	85			25 TN	(7)	78
	6563 - LP HEATER VENT & DRAIN SYSTEM							
	4641 - LP HEATER VENTS & DRAINS							
	PIPING	430 LF	13					13
	6565 - STM VENT & DRAIN SYSTEM							
	4681 - STEAM VENT							
	PIPING	500 LF	22			6.5 TN	(2)	20
	4683 - VALVE, SPECIAL OR POWER OPERATED							
	PIPING	540 LF	23			6.5 TN	(2)	21
	6565 - SUBCOA ACCOUNT TOTAL		44				(4)	41
	6566 - CONDENSATE VENT & DRAIN SYSTEM							
	4701 - CONDENSATE VENT							
	CONDENSATE VENT	300 LF	9					9
	4702 - CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	8					8

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6566 - SUBCOA ACCOUNT TOTAL		17					17
	6560 - COA ACCOUNT TOTAL		359				(29)	330
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	3580 LF	207			65 TN	(19)	188
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	4 EA	9			48 TN	(14)	(5)
	6583 - POLISHING UNIT							
	4941 - PUMP							
	PUMP	1 EA	6					6
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	4			6.4 TN	(2)	2
	STAINLESS STEEL SCRAP					1.8 TN	(2)	(2)
	4961 - RUC ACCOUNT TOTAL		4				(4)	0
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	8			10 TN	(3)	5
	6584 - SUBCOA ACCOUNT TOTAL		12				(7)	5
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	37			21 TN	(6)	31
	4982 - DRIVE, PUMP							
	COPPER SCRAP					5400 LB	(13)	(13)
	DRIVE, PUMP	2 EA	1					1

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4982 - RUC ACCOUNT TOTAL		1				(13)	(12)
	6585 - SUBCOA ACCOUNT TOTAL		38				(19)	19
	6580 - COA ACCOUNT TOTAL		271				(58)	213
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	2 EA	0					0
	PUMP	1 EA	0					0
	5101 - RUC ACCOUNT TOTAL		1					1
	5103 - TANK							
	TANK	1 EA	0					0
	5104 - CHEMICAL FEED PIPING SYSTEM, COMPL							
	PIPING	11350 LF	678			198 TN	(57)	621
	6601 - SUBCOA ACCOUNT TOTAL		679				(57)	622
	6603 - COND OVERFLOW & RECIRC LINES							
	5141 - CONDENSATE OVERFLOW LINE							
	PIPING	190 LF	6					6
	6604 - SPRAY WTR SYS							
	5161 - PIPING							
	PIPING	730 LF	58			18 TN	(5)	53
	6600 - COA ACCOUNT TOTAL		742				(62)	680
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	PIPING	1050 LF	104			32 TN	(9)	95

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5304 - PIPING							
	PIPING	300 LF	26			9 TN	(3)	24
	6621 - SUBCOA ACCOUNT TOTAL		131				(12)	119
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	4 EA	9			48 TN	(14)	(5)
	STAINLESS STEEL SCRAP					6 TN	(8)	(8)
	5321 - RUC ACCOUNT TOTAL		9				(21)	(12)
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER							
	PUMP, FEEDWATER	3 TN	6			51 TN	(15)	(9)
	6620 - COA ACCOUNT TOTAL		145				(48)	98
6640 -	FEEDWTR AUX SYS							
	6641 - FEEDWTR MINIMUM FLOW LINES							
	5501 - PIPING							
	PIPING	430 LF	14					14
	6644 - SPRAYWATER SYSTEMS							
	5561 - PIPING							
	PIPING	580 LF	17					17
6640 -	COA ACCOUNT TOTAL		31					31
6700 -	LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6021 - PIPING							
	PIPING	530 LF	0					0
	6023 - PUMP							
	PUMP	1 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6024 - DRIVE, PUMP							
	DRIVE, PUMP	2	0					0
	6025 - FILTER							
	FILTER	1 LT	0					0
	6702 - SUBCOA ACCOUNT TOTAL		0					0
6740 -	NITROGEN SYSTEM							
6741 -	NITROGEN SUPPLY SYSTEM							
	6501 - NITROGEN SUPPLY PIPING SYSTEM							
	NITROGEN SUPPLY PIPING SYSTEM	2300 LF	76			40 TN	(11)	65
6760 -	CHEMICAL WASH SYSTEM							
6761 -	PIPING SYSTEM							
	6601 - PIPING							
	PIPING	1550 LF	45			1 TN	0	45
6762 -	HEAT EXCHANGER							
	6621 - HEAT EXCHANGER							
	HEAT EXCHANGER	1 LT	0					0
6760 -	COA ACCOUNT TOTAL		46				0	45
312 -	FERC ACCOUNT TOTAL		10,121		436		(1455)	9,101
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	2600 LB	16	2600 LB	6			23
	ON PIPING	37700 LB	238	37700 LB	91			329
	0000 - RUC ACCOUNT TOTAL		254		97			352

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION CONCRETE	2300 CY	546					546
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					233600 LB	(565)	(565)
	STAINLESS STEEL SCRAP					42 TN	(53)	(53)
	TURBINE GENERATOR	1 EA	512			615 TN	(177)	335
0011 -	RUC ACCOUNT TOTAL		512				(794)	(282)
7526 -	EHC SYSTEM							
0101 -	PUMP, ELECTRO-HYDRAULIC CONTROL S							
	PUMP	2 TN	0					0
0106 -	RESERVOIR, ELECTRO-HYDRAULIC CONT							
	RESERVOIR	1 LT	0					0
0107 -	PIPING, ELECTRO-HYDRAULIC CONTROL							
	PIPING	800 LF	19					19
7526 -	SUBCOA ACCOUNT TOTAL		19					19
7527 -	SEAL OIL SYSTEM							
0125 -	PIPING, SEAL OIL SYS, TURBINE GEN SYS							
	PIPING	275 LF	6					6
7528 -	TURBINE STEAM PIPING SYSTEM							
0142 -	PIPING, TURBINE STEAM PIPING SYS							
	PIPING	1370 LF	40			24 TN	(7)	33
7529 -	TURBINE DRAIN SYSTEM							
0160 -	TURBINE DRAIN SYSTEM, COMPLETE, TU							
	PIPING	100 LF	5					5



**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7530 - GEN COOLING & PURGE SYS							
	0185 - PIPING,GENERATOR COOLING & PURGET PIPING	200 LF	6					6
	7520 - COA ACCOUNT TOTAL		1,134				(801)	334
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CASING	1 EA	0			79 TN	(23)	(23)
	7703 - VACUUM SYSTEM							
	0362 - PIPING, VACUUM SYSTEM PIPING	360 LF	11					11
	0363 - PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	2			21 TN	(6)	(4)
	7703 - SUBCOA ACCOUNT TOTAL		13				(6)	7
7700 -	COA ACCOUNT TOTAL		13				(29)	(16)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP COPPER SCRAP					13800 LB	(33)	(33)
	PUMP MOTOR	2 EA	2					2
	0524 - RUC ACCOUNT TOTAL		2				(33)	(32)
	7747 - COOLING WATER CHLORINE SYSTEM							
	0626 - CHLORINATOR CHLORINATOR	2 EA	11			5 TN	(1)	10
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS PUMP	2 EA	37			21 TN	(6)	31

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0663 - FOUNDATION, COOLING WATER PUMPS UNIT 6 FOUNDATION	230 CY	39					39
	7749 - SUBCOA ACCOUNT TOTAL		76				(6)	70
	7740 - COA ACCOUNT TOTAL		89				(41)	48
7760 -	COOLING TOWER							
	7761 - SUBFOUNDATION WORK							
	0801 - SUBSTRUCTURE UNIT 6 FOUNDATION	4100 CY	694					694
	7766 - COOLING TOWER EQUIPMENT							
	0821 - COOLING TOWER COOLING TOWER	1 EA	16			3 TN	(1)	15
	0823 - COOLING TOWER FOUNDATION FOUNDATION CONCRETE	19 CY	3			19 TN	(5)	(2)
	UNIT 6 BOOSTER PUMP FDN	880 CY	209					209
	0823 - RUC ACCOUNT TOTAL		212				(5)	207
	7766 - SUBCOA ACCOUNT TOTAL		229				(6)	222
	7760 - COA ACCOUNT TOTAL		923				(6)	917
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT FILTERING UNIT	1 LT	0					0
	1202 - PIPING PIPING	1321 LF	39			11 TN	(3)	36
	1203 - PUMP, TURBINE GENERATOR OIL SYSTE PUMP, TURBINE GENERATOR OIL SYSTE	1 EA	2					2
	1204 - DRIVE, PUMP, TURBINE GENERATOR OIL DRIVE, PUMP, TURBINE GENERATOR OIS	1 LT	2					2

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7901 -	SUBCOA ACCOUNT TOTAL		43				(3)	40
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	PIPING	180 LF	5					5
7903 -	OIL STORAGE & TRANSFER FAC							
1241 -	TANK, OIL STORAGE & TRANSFER FACILI							
	TANK	2 EA	39					39
1242 -	PIPING, OIL STORAGE & TRANSFER FACI							
	PIPING	1000 LF	33			10 TN	(3)	30
1243 -	PUMP, OIL STORAGE & TRANSFER FACILI							
	PUMP	1 EA	0					0
1245 -	FOUNDATION							
	FOUNDATION	240 CY	57					57
7903 -	SUBCOA ACCOUNT TOTAL		129				(3)	126
7900 -	COA ACCOUNT TOTAL		177				(6)	171
314 -	FERC ACCOUNT TOTAL		2,591		97		(883)	1,805
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	408000 LF	56					56
	COPPER SCRAP					71200 LB	(172)	(172)
2000 -	RUC ACCOUNT TOTAL		56				(172)	(117)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAY	12450 LB	6			12450 LB	(8)	(2)

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS SECTION	416 LF	1					1
	COPPER SCRAP					4800 LB	(12)	(12)
0621 -	RUC ACCOUNT TOTAL		1				(12)	(10)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					11822 LB	(29)	(29)
	TRANSFORMER	16 EA	5					5
0623 -	RUC ACCOUNT TOTAL		5				(29)	(23)
8102 -	SUBCOA ACCOUNT TOTAL		7				(40)	(33)
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	18	2					2
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	5 EA	1					1
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	25 EA	15					15

**CRIST UNIT 6**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV SWITCHGEAR	32 EA	5					5
2666 -	CIRCUIT BREAKER, STANDBY A. C. SYSTE BREAKERS		5					5
8621 -	SUBCOA ACCOUNT TOTAL		11					11
315 -	FERC ACCOUNT TOTAL		97				(220)	(123)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -	230 KV TRANSFORMER	2 EA	56			125 LB	0	56
	COPPER SCRAP					576800 LB	(1395)	(1395)
0110 -	RUC ACCOUNT TOTAL		56				(1395)	(1339)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					71400 LB	(173)	(173)
	STATION SERVICE TRANSFORMER	3 EA	7			15 TN	(4)	3
0351 -	RUC ACCOUNT TOTAL		7				(177)	(170)
9400 -	COA ACCOUNT TOTAL		63				(1572)	(1509)

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**CRIST UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
CRIST UNIT 6 SUBTOTAL			15,594		544		(5739)	10,400
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			1,559		54		(574)	1,040
CRIST UNIT 6 GRAND TOTAL			17,154		598		(6312)	11,440

Crist Unit 6 SCR

Detail Level Report

**CRIST SCR UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
	SCR - CONSTRUCTION CLEARING ACCOUNTS,	1 LT	346					346
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0240 -	ENGINEERING SCS							
0000 -	ENGINEERING SCS							
	SCR - DESIGN ENGINEERING CHARGES, ENGI	1 LT	1,441					1,441
311 -	STRUCTURES & IMPROVEMENTS							
3920 -	OPERATORS VILLAGE SEPTIC							
3922 -	SEWERAGE SYSTEM							
9721 -	COLLECTION SYSTEM							
	SCR - COLLECTION SYSTEM, SEWERAGE SYST	1 LT	3					3
9722 -	SEDIMENTATION FACILITIES							
	SCR - SEDIMENTATION FACILITIES, SEWERAG	1 LT	6					6
9723 -	FILTRATION FACILITIES							
	SCR - FILTRATION FACILITIES, SEWERAGE SY	1 LT	2					2
9724 -	SEPTIC TANK AND FIELD							
	SCR - SEPTIC TANK AND FIELD, SEWERAGE S	1 LT	3					3
3922 -	SUBCOA ACCOUNT TOTAL		14					14
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4806 -	BOILER DUCT SYSTEM							
0129 -	DAMPER (1 INLET, 2 OUTLET DAMPERS)							
	SCR - DAMPER, BOILER DUCT SYSTEM, STEAM	3 EA	604					604
5040 -	DRAFT SYSTEM							
5042 -	FORCED DRAFT FAN INLET DUCT							
0821 -	DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN INLET	47 TN	67					67



**CRIST SCR UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5043 - FORCED DRAFT FAN OUTLET DUCT							
	0831 - DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN OUTL	119 TN	171					171
	0832 - FOUNDATION (CONCRETE PIPE CAPS & P							
	SCR - FOUNDATION, FORCED DRAFT FAN OUT	95 CY	11					11
	5043 - SUBCOA ACCOUNT TOTAL		181					181
	5040 - COA ACCOUNT TOTAL		249					249
5100 -	SELECTIVE CATALYTIC REDUCTION							
	5100 - SELECTIVE CATALYTIC REDUCTION							
	0930 - SELECTIVE CATALYTIC REDUCTION (CLE							
	SCR - SELECTIVE CATALYTIC REDUCTION (CL	678 TN	1,272			678 TN	(740)	532
	0931 - CATALYST							
	SCR - CATALYST	1 EA	1,134	1 EA	669			1,804
	0932 - CONTROL SYSTEM							
	SCR - CONTROL SYSTEM	1 EA	122					122
	0933 - SOOT BLOWERS (14 FOR ECONOMIZER O							
	SCR - SOOT BLOWERS	16 EA	137					137
	0934 - DUCT (INLET OR OUTLET)							
	SCR - DUCT (INLET OR OUTLET)	438 TN	415					415
	5100 - SUBCOA ACCOUNT TOTAL		3,080		669		(740)	3,010
	5105 - AMMONIA SYSTEM							
	0000 - AMMONIA STORAGE SYSTEM (INCLUDES							
	SCR - AMMONIA SYSTEM	1 LT	683					683
	0935 - PIPING (INCLUDES FORWARDING PIPING							
	SCR - PIPING, AMMONIA SYSTEM	1 LT	182					182
	0938 - CONTROL SYSTEM (INCLUDES AMMONIA							
	SCR - CONTROL SYSTEM, AMMONIA SYSTEM	1 LT	102					102

**CRIST SCR UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5105 - SUBCOA ACCOUNT TOTAL		966					966
	5100 - COA ACCOUNT TOTAL		4,047		669		(740)	3,976
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5126 - FLUE GAS CONDITIONING							
	1021 - PIPING SYSTEM, COMPLETE (INCLUDES P SCR - PIPING SYSTEM, COMPLETE; FLUE GAS	1 LT	106					106
	1022 - CONTROL INSTALLATION SCR - CONTROL INSTALLATION, FLUE GAS CO	1 EA	224					224
	1027 - AIR BLOWER SCR - AIR BLOWER, FLUE GAS CONDITIONING	2 EA	34					34
	5126 - SUBCOA ACCOUNT TOTAL		363					363
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM SCR - AIR DISTRIBUTION SYSTEM, COMPLETE	1 LT	15					15
312 -	FERC ACCOUNT TOTAL		5,278		669		(740)	5,207
315 -	ACCESSORY ELEC. SYSTEM							
	8440 - A.C. SYSTEM - 480V.							
	8441 - A.C. SYSTEM - DISTRIBUTION							
	2301 - LT. CABLE SCR - CABLE, EACH CONTINUOUS CIRCUIT RU	80310 LF	55					55
	2303 - SUPPORTS (INCLUDES CABLE TRAY AND SCR - SUPPORTS, DISTRIBUTION SYSTEM, A.C	14684 LF	49					49
	2304 - BUS SECTION SCR - BUS SECTION, DISTRIBUTION SYSTEM,		2					2
	2305 - SWITCH SCR - SWITCH, DISTRIBUTION SYSTEM, A.C.		1					1

**CRIST SCR UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC. SYSTEM							
	2306 - CIRCUIT BREAKER							
	SCR - CIRCUIT BREAKER, DISTRIBUTION SYST		1					1
	2307 - MOTOR CONTROL CENTER							
	SCR - MOTOR CONTROL CENTER, DISTRIBUTI	1 EA	17					17
	2308 - PANEL							
	SCR - PANEL, DISTRIBUTION SYSTEM, A.C. SY		1					1
	2309 - FOUNDATION							
	SCR - FOUNDATION, DISTRIBUTION SYSTEM,		0					0
	2310 - LIGHTNING ARRESTER							
	SCR - LIGHTNING ARRESTER, DISTRIBUTION		1					1
	2311 - SWITCHGEAR							
	SCR - SWITCHGEAR, DISTRIBUTION SYSTEM,		1					1
	8441 - SUBCOA ACCOUNT TOTAL		127					127
	8444 - TRANSFORMER SYSTEM, A.C. SYSTEM							
	2321 - TRANSFORMER							
	SCR - TRANSFORMER, TRANSFORMER SYSTE		1					1
	8440 - COA ACCOUNT TOTAL		129					129
316 -	MISC. PLANT EQUIPMENT							
	1580 - PLANT SUPPORT EQUIPMENT							
	1582 - STATION TEST EQUIPMENT							
	0311 - ANALYZER (METAL DETECTOR)							
	SCR - ANALYZER, STATION TEST EQUIPMENT,		1					1
	1594 - SITE SUPPORT MOBILE EQUIPMENT							
	1530 - TANK							
	SCR - TANK, SITE SUPPORT MOBILE EQUIPME		1					1
	1580 - COA ACCOUNT TOTAL		3					3

**CRIST SCR UNIT 6  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1660 -	PLANT WASHDOWN SYSTEM							
1660 -	PLANT WASHDOWN SYSTEM							
2101 -	PUMP							
	SCR - PUMP, PLANT WASHDOWN SYSTEM		3					3
2102 -	DRIVE, PUMP							
	SCR - DRIVE, PUMP; PLANT WASHDOWN SYST		1					1
2103 -	FOUNDATION							
	SCR - FOUNDATION, PLANT WASHDOWN SYST		3					3
2104 -	TANK							
	SCR - TANK, PLANT WASHDOWN SYSTEM		3					3
2105 -	PIPING (INCLUDES PIPING, GASKETS, HA							
	SCR - PIPING, PLANT WASHDOWN SYSTEM	1 LT	3					3
2106 -	VALVE, SPECIAL OR POWER OPERATED							
	SCR - VALVE, SPECIAL OR POWER OPERATED;	12 EA	1					1
1660 -	SUBCOA ACCOUNT TOTAL		13					13
316 -	FERC ACCOUNT TOTAL		15					15
CRIST SCR UNIT 6 SUBTOTAL			7,222		669		(740)	7,151
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		722		67		(74)	715
CRIST SCR UNIT 6 GRAND TOTAL			7,944		736		(814)	7,866

Crist – Unit 7

Detail Level Report

**CRIST UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0353 -	MOTORS							
	MOTOR	1 EA	0					0
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	BASE SLAB	6200 CY	181					181
	SUBSTRUCTURE WALLS	1150 CY	34					34
	0801 - RUC ACCOUNT TOTAL		215					215
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	GRATING	3000 SF	13			14 TN	(4)	9
	STEEL	1568 TN	270			1568 TN	(450)	(180)
	0802 - RUC ACCOUNT TOTAL		283				(454)	(171)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING	19029 SF	233					233
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	1400 CY	392					392
2311 -	DRAINAGE SYSTEM							
0823 -	MOTORS							
	MOTOR	2 EA	1					1
2300 -	COA ACCOUNT TOTAL		1,124				(454)	670

**CRIST UNIT 7**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	6500 CY	190					190
	SUBSTRUCTURE WALLS	1250 CY	37					37
	1001 - RUC ACCOUNT TOTAL		226					226
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	GRATING	60000 SF	256			285 TN	(82)	174
	STEEL	5488 TN	945			5488 TN	(1575)	(630)
	1002 - RUC ACCOUNT TOTAL		1,202				(1657)	(455)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING	29000 SF	339	45 SF	16			354
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	2200 CY	617					617
	2340 - COA ACCOUNT TOTAL		2,383		16		(1657)	742
2345 -	Architectural Work - Steam Generator Building							
3112345 -	Architectural Work - Steam Generator Bu							
1005 -	Stack or Chimney							
	Stack or Chimney	1 EA	16					16
311 -	FERC ACCOUNT TOTAL		3,524		16		(2111)	1,428

**CRIST UNIT 7**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-13090 LB	(83)	-13090 LB	(32)			(114)
	ON EQUIPMENT	18000 LB	114	18000 LB	43			157
	ON PIPING	240000 LB	1,515	240000 LB	578			2,094
	0000 - RUC ACCOUNT TOTAL		1,546		590			2,137
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
0001 -	STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	2,508			1060 TN	(304)	2,204
4803 -	AIR HEATERS							
0031 -	CASING, AIR HEATER							
	AIR HEATER	2 EA	8			24 TN	(7)	1
4804 -	BOILER PENTHOUSE							
0062 -	DRIVE, FAN							
	DRIVE, FAN	3	0					0
4806 -	BOILER DUCT SYSTEM							
0121 -	INTAKE DUCT							
	INTAKE DUCT	1	53			100 TN	(29)	24
0122 -	EXHAUST DUCT							
	EXHAUST DUCT	1 LT	53			100 TN	(29)	24
4806 -	SUBCOA ACCOUNT TOTAL		106				(57)	48
4807 -	SOOT BLOWERS							
0150 -	SOOT BLOWERS							
	SOOT BLOWERS	18 EA	8			4.3 TN	(1)	7



**CRIST UNIT 7**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4808 - INSTRUMENT & CONTROL SYSTEM							
	0182 - RECORDING INSTRUMENTS							
	COMB. OPTIMIZATION SYSTEM (ADDED IN 19	1	2					2
	OXYGEN DETECTORS (ADDED IN 1994)	12	3					3
	0182 - RUC ACCOUNT TOTAL		4					4
	4809 - BOILER WATER CIRCULATION SYS							
	0211 - PUMP							
	PUMP	2	3			10	(3)	0
	4800 - COA ACCOUNT TOTAL		2,637				(373)	2,265
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0271 - LUBE OIL UNIT							
	PIPING	25	2			1	0	2
	0272 - PULVERIZER							
	PULVERIZER	6	21			7.2	(2)	19
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					10980	(27)	(27)
	DRIVE, PULVERIZER	6	2					2
	0273 - RUC ACCOUNT TOTAL		2				(27)	(24)
	0274 - SEAL AIR SYSTEM							
	PIPING	250	22			7	(2)	20
	4842 - SUBCOA ACCOUNT TOTAL		47				(31)	16
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	6	3			12	(3)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4844 - PRIMARY AIR SYSTEM							
	0331 - PRIMARY AIR DUCT							
	PRIMARY AIR DUCT	1 LT	43			120 TN	(34)	8
	0332 - FAN							
	FAN	2	4					4
	0334 - FOUNDATION							
	UNIT 6 FOUNDATION	70 CY	17					17
	4844 - SUBCOA ACCOUNT TOTAL		63				(34)	29
	4840 - COA ACCOUNT TOTAL		113				(69)	44
4960 -	LIGHTER OIL SYSTEM							
	4963 - FUEL STORAGE FAC							
	0671 - FOUNDATION							
	FOUNDATION	110 CY	26					26
	0673 - PUMP							
	PUMP	3 EA	0					0
	4963 - SUBCOA ACCOUNT TOTAL		27					27
5000 -	AUXILIARY BOILER							
	5001 - BOILER							
	0702 - BOILER PACKAGE							
	BOILER PACKAGE	1	4			38 TN	(11)	(7)
	5002 - FEED WATER							
	0714 - PIPING							
	PIPING	230 LF	9					9
	5005 - STEAM DIST SYS							
	0745 - PIPING							
	PIPING	880 LF	77			13 TN	(4)	73
	5000 - COA ACCOUNT TOTAL		89				(15)	75

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0801 -	FOUNDATION							
	FOUNDATION CONCRETE	1020 CY	242					242
0802 -	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR AND DUCTWORK	1 LT	1,406			320 TN	(92)	1,314
	SUPPORT STEEL	150 TN	26			150 TN	(43)	(17)
0802 -	RUC ACCOUNT TOTAL		1,432				(135)	1,297
0805 -	TRANSFORMER							
	COPPER SCRAP					37800 LB	(91)	(91)
	TRANSFORMER	6 EA	5					5
0805 -	RUC ACCOUNT TOTAL		5				(91)	(87)
0807 -	INTERNALS (PLATES, WIRES AND SUPPO							
	RAPPER	1 LT	88			10 TN	(3)	85
5041 -	SUBCOA ACCOUNT TOTAL		1,766				(229)	1,537
5045 -	PRECIP INLET DUCT							
0841 -	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	390 TN	67			390 TN	(112)	(45)
0842 -	FOUNDATION							
	FOUNDATION CONCRETE	280 CY	66					66
5045 -	SUBCOA ACCOUNT TOTAL		134				(112)	22
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION							
	SUPPORT STEEL	415 TN	71			415 TN	(119)	(48)
0853 -	FOUNDATION							
	FOUNDATION CONCRETE	310 CY	74					74

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5046 - SUBCOA ACCOUNT TOTAL		145				(119)	26
	5047 - ID FAN OUTLET DUCT							
	0861 - DUCTWORK WITH INSULATION SUPPORT STEEL	310 TN	53			310 TN	(89)	(36)
	5048 - FD FANS & DRIVES							
	0871 - FAN FAN	2 EA	4			33 TN	(9)	(6)
	0873 - DRIVE, ELECTRIC MOTOR COPPER SCRAP					12120 LB	(29)	(29)
	DRIVE, ELECTRIC MOTOR	2 EA	1					1
	0873 - RUC ACCOUNT TOTAL		1				(29)	(28)
	0875 - FOUNDATION FOUNDATION CONCRETE	280 CY	66					66
	5048 - SUBCOA ACCOUNT TOTAL		72				(39)	33
	5049 - ID FANS & DRIVES							
	0891 - FAN FAN	2	4			27.5 TN	(8)	(4)
	0892 - DRIVE, FAN COPPER SCRAP					24960 LB	(60)	(60)
	DRIVE, FAN	4	3					3
	PCB'S ON MOTOR SWITCHES	2 EA	21					21
	0892 - RUC ACCOUNT TOTAL		24				(60)	(36)
	0893 - FOUNDATION FOUNDATION CONCRETE	345 CY	82					82
	5049 - SUBCOA ACCOUNT TOTAL		110				(68)	41

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5051 - AIR HEATER OUTLET DUCT							
	0911 - DUCTWORK WITH INSULATION							
	AIR HTR DUCTWORK	80 TN	14			80 TN	(23)	(9)
	DUCTWORK WITH INSULATION	1 LB	35			10 TN	(3)	32
	0911 - RUC ACCOUNT TOTAL		49				(26)	23
	5040 - COA ACCOUNT TOTAL		2,329				(682)	1,647
5086 -	Stack Appurtenances - Stack							
	3125086 - Stack Appurtenances - Stack							
	0924 - Elevator, complete							
	Elevator, complete	1 EA	58					58
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5126 - FLUE GAS CONDITIONING SYSTEM							
	1020 - FOUNDATION							
	FLUE GAS CONDITIONER (ADDED IN 1996)	1 LT	83					83
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	Flow Monitor	1 EA	3					3
	1065 - MECHANICAL/STRUCTURAL CEMS SYSTE							
	Mechanical/Structural CEMS Systems, Complete	1 LT	9					9
	5127 - SUBCOA ACCOUNT TOTAL		11					11
	5120 - COA ACCOUNT TOTAL		94					94
5127 -	Continuous Emission Monitoring System							
	3125127 - Continuous Emission Monitoring System							
	1050 - Dilution Probe							
	Dilution Probe	1 EA	1					1
	1051 - Sample Transport Umbilical							
	Sample Transport Umbilical	1 EA	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	1052 - Probe Control Unit							
	Probe Control Unit	1 EA	0					0
	1053 - Analyzer							
	Analyzer	1 EA	3					3
	1056 - Control System							
	Control System	1 EA	2					2
	1057 - Data Acquisition/Data Mgmt.& Reporting S							
	Data Acquisition/Data Mgmt.& Reporting Syste	1 LT	0					0
	1058 - Shelter							
	Shelter	1 EA	2					2
	1059 - Uninterruptable Power Source							
	Uninterruptable Power Source	1 EA	0					0
	1060 - Air Compressor and Air Cleaning System							
	Air Compressor and Air Cleaning System	1 EA	1					1
	1061 - HVAC							
	HVAC	1 EA	1					1
	1062 - Foundation							
	Foundation	1 EA	13					13
	1063 - Electrical Equipment and Wiring System, C							
	Electrical Equipment and Wiring System, Compl	1 LT	10					10
	1064 - Instrument and Control Equipment, Compl							
	Instrument and Control Equipment, Complete C	1 LT	5					5
	3125127 - SUBCOA ACCOUNT TOTAL		41					41
5240 -	COAL HANDLING SYSTEMS							
5241 -	UNLOADING CONVEYORS							
1211 -	COAL SAMPLER							
	CONTINUOUS COAL SAMPLER	1 EA	18					18

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5640 -	WET ASH HANDLING SYS							
5641 -	PYRITE REMOVAL SYSTEM							
3100 -	PYRITE REMOVAL SYSTEM, COMPLETE							
	PYRITE REMOVAL SYSTEM, COMPLETE	1 LT	6					6
5642 -	BOILER BOTTOM ASH RMVL SYS							
3121 -	ASH HOPPER							
	ASH HOPPER	1 EA	1					1
3124 -	PIPING							
	8" PIPE	120 LF	3					3
5642 -	SUBCOA ACCOUNT TOTAL		3					3
5644 -	TRANSPORT SYS							
3163 -	PIPING							
	PIPING	13300 LF	1,968			306 TN	(88)	1,880
3164 -	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 EA	0					0
3165 -	DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE	2 EA	0					0
3165 -	RUC ACCOUNT TOTAL		0				(6)	(5)
3168 -	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
5644 -	SUBCOA ACCOUNT TOTAL		1,969				(94)	1,876
5640 -	COA ACCOUNT TOTAL		1,978				(94)	1,885
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3361 -	CLARIFIER							
	CLARIFIER	1 LT	28			7 TN	(2)	26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3365 - PIPING							
	PIPING	375 LF	18					18
	5722 - SUBCOA ACCOUNT TOTAL		46				(2)	44
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION CONCRETE	95 CY	23					23
	TANK	1 EA	27			32 TN	(9)	18
	3381 - RUC ACCOUNT TOTAL		50				(9)	40
	3382 - PIPING							
	16" PIPING	850 LF	84					84
	6" PIPING	1000 LF	33					33
	3382 - RUC ACCOUNT TOTAL		117					117
	5723 - SUBCOA ACCOUNT TOTAL		167				(9)	158
	5725 - WATER TREATMENT							
	3424 - PIPING							
	PIPING	8060 LF	418			2600 TN	(746)	(329)
	5720 - COA ACCOUNT TOTAL		630				(758)	(127)
	5740 - SERVICE WTR SYS							
	5741 - SERV WAT PUMP STA ARCH							
	3449 - DRIVE, TRAVELING WATER SCREEN							
	MOTOR	1 EA	0					0
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	3 EA	2					2
	3463 - PIPING, MAIN LINE							
	12" PIPE	600 LF	60					60



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	16" PIPE	1300 LF	38					38
	PIPING					30 TN	(9)	(9)
	3463 - RUC ACCOUNT TOTAL		98				(9)	89
	5742 - SUBCOA ACCOUNT TOTAL		99				(9)	91
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	DRIVE, PUMP	3	1					1
	3546 - CHLORINATOR							
	CHLORINATOR	1 LT	0			4 TN	(1)	(1)
	5746 - SUBCOA ACCOUNT TOTAL		1				(1)	0
	5740 - COA ACCOUNT TOTAL		100				(10)	91
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	15.5" PIPE	420 LF	52					52
	PIPING	310 LF	47			33 TN	(9)	38
	4001 - RUC ACCOUNT TOTAL		99				(9)	89
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	470 LF	71					71
	22" PIPE	300 LF	46					46
	PIPING					45 TN	(13)	(13)
	4021 - RUC ACCOUNT TOTAL		117				(13)	104

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	820 LF	124			45 TN	(13)	112
	6400 - COA ACCOUNT TOTAL		340				(35)	305
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	480 LF	24			8 TN	(2)	22
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	580 LF	81			25 TN	(7)	74
	6444 - AIR HEATER STEAM SYSTEM							
	4161 - PIPING							
	PIPING	305 LF	10			4.5 TN	(1)	9
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	175 LF	10					10
	12" PIPE	175 LF	8					8
	PIPING					6.3 TN	(2)	(2)
	4181 - RUC ACCOUNT TOTAL		18				(2)	16
	6440 - COA ACCOUNT TOTAL		133				(13)	120
6520 -	AUX TURBINE STM & EXHAUST SYS							
	6521 - FEEDWTR PMP TURB STM & EXH SYS							
	4501 - PIPING							
	PIPING	675 LF	55			17 TN	(5)	50
	6524 - TURB GLAND SEAL STM PIPING							
	4541 - PIPING							
	PIPING	170 LF	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6520 -	COA ACCOUNT TOTAL		60				(5)	55
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	BOILER VENT	1000 LF	99			31 TN	(9)	90
4602 -	BOILER DRAIN							
	BOILER DRAIN	1020 LF	101			32 TN	(9)	92
6561 -	SUBCOA ACCOUNT TOTAL		201				(18)	182
6562 -	HP HTR VENT & DRAIN SYS							
4621 -	HP HEATER VENTS & DRAINS							
	PIPING	2900 LF	85			25 TN	(7)	78
6563 -	LP HEATER VENT & DRAIN SYSTEM							
4641 -	LP HEATER VENTS & DRAINS							
	PIPING	430 LF	13					13
6565 -	STM VENT & DRAIN SYSTEM							
4681 -	STEAM VENT							
	PIPING	500 LF	22			6.5 TN	(2)	20
4683 -	VALVE, SPECIAL OR POWER OPERATED							
	PIPING	540 LF	23			6.5 TN	(2)	21
6565 -	SUBCOA ACCOUNT TOTAL		44				(4)	41
6566 -	CONDENSATE VENT & DRAIN SYSTEM							
4701 -	CONDENSATE VENT							
	CONDENSATE VENT	300 LF	9					9
4702 -	CONDENSATE DRAIN							
	CONDENSATE DRAIN	280 LF	8					8
6566 -	SUBCOA ACCOUNT TOTAL		17					17
6560 -	COA ACCOUNT TOTAL		359				(29)	330

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	3580 LF	207			65 TN	(19)	188
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	4 EA	9			60 TN	(17)	(8)
6583 -	POLISHING UNIT							
4941 -	PUMP							
	PUMP	1 EA	6					6
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	4			6.4 TN	(2)	2
	STAINLESS STEEL SCRAP					1.8 TN	(2)	(2)
	4961 - RUC ACCOUNT TOTAL		4				(4)	0
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	8			10 TN	(3)	5
6584 -	SUBCOA ACCOUNT TOTAL		12				(7)	5
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	3 TN	56			32 TN	(9)	47
4982 -	DRIVE, PUMP							
	COPPER SCRAP					8100 LB	(20)	(20)
	DRIVE, PUMP	3 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(20)	(18)
6585 -	SUBCOA ACCOUNT TOTAL		57				(29)	28

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6580 -	COA ACCOUNT TOTAL		290				(72)	219
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5101 -	PUMP							
	CONDENSATE AUXILIARY PUMPS (ADDED IN 1	3 EA	1					1
	PUMP	1 EA	0					0
5101 -	RUC ACCOUNT TOTAL		1					1
5103 -	TANK							
	TANK	1 EA	0					0
5104 -	CHEMICAL FEED PIPING SYSTEM, COMPL							
	PIPING	11350 LF	678			198 TN	(57)	621
6601 -	SUBCOA ACCOUNT TOTAL		679				(57)	622
6603 -	COND OVERFLOW & RECIRC LINES							
5141 -	CONDENSATE OVERFLOW LINE							
	PIPING	190 LF	6					6
6604 -	SPRAY WTR SYS							
5161 -	PIPING							
	PIPING	730 LF	58			18 TN	(5)	53
6600 -	COA ACCOUNT TOTAL		743				(62)	681
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	1050 LF	104			32 TN	(9)	95
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	4 EA	9			62 TN	(18)	(9)
	STAINLESS STEEL SCRAP					8 TN	(10)	(10)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5321 - RUC ACCOUNT TOTAL		9				(28)	(19)
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER PUMP, FEEDWATER	3 TN	6			66 TN	(19)	(13)
	6620 - COA ACCOUNT TOTAL		119				(56)	63
6640 -	FEEDWTR AUX SYS							
	6641 - FEEDWTR MINIMUM FLOW LINES							
	5501 - PIPING PIPING	430 LF	14					14
	6644 - SPRAYWATER SYSTEMS							
	5561 - PIPING PIPING	580 LF	17					17
	6640 - COA ACCOUNT TOTAL		31					31
6700 -	LUBE OIL SYSTEM							
	6702 - FEEDWATER PMP TURB OIL SYSTEM							
	6021 - PIPING PIPING	530 LF	0					0
	6023 - PUMP PUMP	1 EA	0					0
	6024 - DRIVE, PUMP DRIVE, PUMP	2	0					0
	6025 - FILTER FILTER	1 LT	0					0
	6702 - SUBCOA ACCOUNT TOTAL		0					0
6740 -	NITROGEN SYSTEM							
	6741 - NITROGEN SUPPLY SYSTEM							
	6501 - NITROGEN SUPPLY PIPING SYSTEM NITROGEN SUPPLY PIPING SYSTEM	2300 LF	76			40 TN	(11)	65

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6760 -	CHEMICAL WASH SYSTEM							
6761 -	PIPING SYSTEM							
6601 -	PIPING							
	PIPING	1550 LF	45			1 TN	0	45
6762 -	HEAT EXCHANGER							
6621 -	HEAT EXCHANGER							
	HEAT EXCHANGER	1 LT	0					0
6760 -	COA ACCOUNT TOTAL		46				0	45
312 -	FERC ACCOUNT TOTAL		11,859		590		(2282)	10,167
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	3900 LB	25	3900 LB	9			34
	ON PIPING	49000 LB	309	49000 LB	118			427
0000 -	RUC ACCOUNT TOTAL		334		127			461
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION CONCRETE	2700 CY	641					641
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					233600 LB	(565)	(565)
	STAINLESS STEEL SCRAP					42 TN	(53)	(53)
	TURBINE GENERATOR	1 EA	640			615 TN	(177)	464
0011 -	RUC ACCOUNT TOTAL		640				(794)	(154)

**CRIST UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7526 - EHC SYSTEM							
	0101 - PUMP, ELECTRO-HYDRAULIC CONTROL S PUMP	2 TN	0					0
	0106 - RESERVOIR, ELECTRO-HYDRAULIC CONT RESERVOIR	1 LT	0					0
	0107 - PIPING, ELECTRO-HYDRAULIC CONTROL PIPING	800 LF	19					19
	7526 - SUBCOA ACCOUNT TOTAL		19					19
	7527 - SEAL OIL SYSTEM							
	0125 - PIPING, SEAL OIL SYS, TURBINE GEN SYS PIPING	275 LF	6					6
	7528 - TURBINE STEAM PIPING SYSTEM							
	0142 - PIPING, TURBINE STEAM PIPING SYS PIPING	1370 LF	40			24 TN	(7)	33
	7529 - TURBINE DRAIN SYSTEM							
	0160 - TURBINE DRAIN SYSTEM, COMPLETE, TU PIPING	100 LF	5					5
	7530 - GEN COOLING & PURGE SYS							
	0185 - PIPING,GENERATOR COOLING & PURGET PIPING	200 LF	6					6
	7520 - COA ACCOUNT TOTAL		1,358				(801)	557
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CASING	1 EA	0			79 TN	(23)	(23)
	7703 - VACUUM SYSTEM							
	0362 - PIPING, VACUUM SYSTEM PIPING	360 LF	11					11



**CRIST UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0363 - PUMP, VACUUM, VACUUM SYSTEM PUMP	3 EA	2			21 TN	(6)	(4)
	7703 - SUBCOA ACCOUNT TOTAL		13				(6)	7
	7700 - COA ACCOUNT TOTAL		13				(29)	(16)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP COPPER SCRAP					13800 LB	(33)	(33)
	PUMP MOTOR	2 EA	2					2
	0524 - RUC ACCOUNT TOTAL		2				(33)	(32)
	7747 - COOLING WATER CHLORINE SYSTEM							
	0626 - CHLORINATOR CHLORINATOR	2 EA	11			5 TN	(1)	10
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS PUMP	2 EA	37			21 TN	(6)	31
	7740 - COA ACCOUNT TOTAL		50				(41)	9
7760 -	COOLING TOWER							
	7761 - SUBFOUNDATION WORK							
	0801 - SUBSTRUCTURE UNIT 7 FOUNDATION	4100 CY	694					694
	7766 - COOLING TOWER EQUIPMENT							
	0821 - COOLING TOWER COOLING TOWER	1 EA	16			3 TN	(1)	15
	7760 - COA ACCOUNT TOTAL		711				(1)	710

**CRIST UNIT 7**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1202 -	PIPING							
	PIPING	1320 LF	39			11 TN	(3)	35
7901 -	SUBCOA ACCOUNT TOTAL		39				(3)	36
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	PIPING	180 LF	5					5
7903 -	OIL STORAGE & TRANSFER FAC							
1241 -	TANK, OIL STORAGE & TRANSFER FACILI							
	TANK	2 EA	39					39
1242 -	PIPING, OIL STORAGE & TRANSFER FACI							
	PIPING	1000 LF	33			10 TN	(3)	30
1243 -	PUMP, OIL STORAGE & TRANSFER FACILI							
	PUMP	1 EA	0					0
1245 -	FOUNDATION							
	FOUNDATION	240 CY	57					57
7903 -	SUBCOA ACCOUNT TOTAL		129				(3)	126
7900 -	COA ACCOUNT TOTAL		173				(6)	167
7920 -	AUXILIARY COOLING TOWER							
7925 -	ARCHITECTURAL WORK, AUXILARY COOLI							
1302 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
	AUX. COOLING TOWER (ADDED IN 1993)	1 LT	66					66
314 -	FERC ACCOUNT TOTAL		2,705		127		(877)	1,955

**CRIST UNIT 7**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	408000 LF	71					71
	COPPER SCRAP					90400 LB	(219)	(219)
2000 -	RUC ACCOUNT TOTAL		71				(219)	(148)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAY	19450 LB	10			18450 LB	(12)	(2)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS SECTION	650 LF	2					2
	COPPER SCRAP					7500 LB	(18)	(18)
0621 -	RUC ACCOUNT TOTAL		2				(18)	(16)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					18472 LB	(45)	(45)
	TRANSFORMER	25 EA	8					8
0623 -	RUC ACCOUNT TOTAL		8				(45)	(36)
8102 -	SUBCOA ACCOUNT TOTAL		11				(63)	(52)
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0

**CRIST UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	28	3					3
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	8 EA	1					1
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	39 EA	24					24
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV							
	SWITCHGEAR	32 EA	5					5
2666 -	CIRCUIT BREAKER, STANDBY A. C. SYSTE							
	BREAKERS	1 EA	9					9
8621 -	SUBCOA ACCOUNT TOTAL		14					14
315 -	FERC ACCOUNT TOTAL		133				(293)	(160)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1

**CRIST UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -								
	230 KV TRANSFORMER	3 EA	84			185 LB	0	84
	COPPER SCRAP					865200 LB	(2092)	(2092)
0110 -	RUC ACCOUNT TOTAL		84				(2093)	(2008)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					71400 LB	(173)	(173)
	STATION SERVICE TRANSFORMER	3 EA	7			15 TN	(4)	3
0351 -	RUC ACCOUNT TOTAL		7				(177)	(170)
9400 -	COA ACCOUNT TOTAL		91				(2269)	(2178)
CRIST UNIT 7 SUBTOTAL			18,313		733		(7833)	11,213
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,831		73		(783)	1,121
CRIST UNIT 7 GRAND TOTAL			20,145		807		(8617)	12,335

# Crist Unit 7 SCR

## Detail Level Report

**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
	SCR - CONSTRUCTION CLEARING ACCOUNTS,	1 LT	384					384
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0240 -	ENGINEERING SCS							
0000 -	ENGINEERING SCS							
	SCR - DESIGN ENGINEERING CHARGES, ENGI	1 LT	1,599					1,599
311 -	STRUCTURES & IMPROVEMENTS							
2920 -	SECURITY BUILDING							
0000 -	SECURITY BUILDING							
0000 -	SECURITY BUILDING							
	SCR - SECURITY BUILDING	1 LT	126			1 LT	(25)	101
3920 -	OPERATORS VILLAGE SEPTIC							
3922 -	SEWERAGE SYSTEM							
9721 -	COLLECTION SYSTEM							
	SCR - COLLECTION SYSTEM, SEWERAGE SYST	1 LT	3					3
9722 -	SEDIMENTATION FACILITIES							
	SCR - SEDIMENTATION FACILITIES, SEWERAG	1 LT	7					7
9723 -	FILTRATION FACILITIES							
	SCR - FILTRATION FACILITIES, SEWERAGE SY	1 LT	2					2
9724 -	SEPTIC TANK AND FIELD							
	SCR - SEPTIC TANK AND FIELD, SEWERAGE S	1 LT	3					3
3922 -	SUBCOA ACCOUNT TOTAL		15					15
311 -	FERC ACCOUNT TOTAL		142				(25)	117

**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4800 -	STEAM GENERATING SYSTEM							
4806 -	BOILER DUCT SYSTEM							
0129 -	DAMPER (1 INLET, 2 OUTLET DAMPERS)							
	SCR - DAMPER, BOILER DUCT SYSTEM, STEAM	3 EA	671					671
5040 -	DRAFT SYSTEM							
5042 -	FORCED DRAFT FAN INLET DUCT							
0821 -	DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN INLET	52 TN	75					75
5043 -	FORCED DRAFT FAN OUTLET DUCT							
0831 -	DUCTWORK							
	SCR - DUCTWORK, FORCED DRAFT FAN OUTL	132 TN	190					190
0832 -	FOUNDATION (CONCRETE PIPE CAPS & P							
	SCR - FOUNDATION, FORCED DRAFT FAN OUT	106 CY	12					12
5043 -	SUBCOA ACCOUNT TOTAL		201					201
5040 -	COA ACCOUNT TOTAL		276					276
5100 -	SELECTIVE CATALYTIC REDUCTION							
5100 -	SELECTIVE CATALYTIC REDUCTION							
0930 -	SELECTIVE CATALYTIC REDUCTION (CLE							
	SCR - SELECTIVE CATALYTIC REDUCTION (CL	759 TN	1,412			759 TN	(391)	1,021
0931 -	CATALYST							
	SCR - CATALYST	1 EA	1,259	1 EA	743			2,002
0932 -	CONTROL SYSTEM							
	Control System	1 LT	75					75
	SCR - CONTROL SYSTEM	1 EA	136					136
0932 -	RUC ACCOUNT TOTAL		211					211
0933 -	SOOT BLOWERS (14 FOR ECONOMIZER O							
	SCR - SOOT BLOWERS	16 EA	152					152



**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0934 - DUCT (INLET OR OUTLET)							
	SCR - DUCT (INLET OR OUTLET)	486 TN	461					461
5100 -	SUBCOA ACCOUNT TOTAL		3,495		743		(391)	3,846
5105 -	AMMONIA SYSTEM							
	0000 - AMMONIA STORAGE SYSTEM (INCLUDES SCR - AMMONIA SYSTEM)	1 LT	758					758
	0935 - PIPING (INCLUDES FORWARDING PIPING SCR - PIPING, AMMONIA SYSTEM)	1 LT	202					202
	0938 - CONTROL SYSTEM (INCLUDES AMMONIA SCR - CONTROL SYSTEM, AMMONIA SYSTEM)	1 LT	113					113
5105 -	SUBCOA ACCOUNT TOTAL		1,073					1,073
5100 -	COA ACCOUNT TOTAL		4,567		743		(391)	4,919
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5126 - FLUE GAS CONDITIONING							
	1021 - PIPING SYSTEM, COMPLETE (INCLUDES P SCR - PIPING SYSTEM, COMPLETE; FLUE GAS	1 LT	117					117
	1022 - CONTROL INSTALLATION SCR - CONTROL INSTALLATION, FLUE GAS CO	1 EA	248					248
	1027 - AIR BLOWER SCR - AIR BLOWER, FLUE GAS CONDITIONING	2 EA	38					38
5126 -	SUBCOA ACCOUNT TOTAL		403					403
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM SCR - AIR DISTRIBUTION SYSTEM, COMPLETE	1 LT	16					16
312 -	FERC ACCOUNT TOTAL		5,934		743		(391)	6,286

**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC. SYSTEM							
8440 -	A.C. SYSTEM - 480V.							
8441 -	A.C. SYSTEM - DISTRIBUTION							
2301 -	LT. CABLE							
	SCR - CABLE, EACH CONTINUOUS CIRCUIT RU	89150 LF	61					61
2303 -	SUPPORTS (INCLUDES CABLE TRAY AND							
	SCR - SUPPORTS, DISTRIBUTION SYSTEM, A.C	16300 LF	54					54
2304 -	BUS SECTION							
	SCR - BUS SECTION, DISTRIBUTION SYSTEM,		3					3
2305 -	SWITCH							
	SCR - SWITCH, DISTRIBUTION SYSTEM, A.C.		1					1
2306 -	CIRCUIT BREAKER							
	SCR - CIRCUIT BREAKER, DISTRIBUTION SYST		1					1
2307 -	MOTOR CONTROL CENTER							
	SCR - MOTOR CONTROL CENTER, DISTRIBUTI	1 EA	19					19
2308 -	PANEL							
	SCR - PANEL, DISTRIBUTION SYSTEM, A.C. SY		1					1
2309 -	FOUNDATION							
	SCR - FOUNDATION, DISTRIBUTION SYSTEM,		0					0
2310 -	LIGHTNING ARRESTER							
	SCR - LIGHTNING ARRESTER, DISTRIBUTION		1					1
2311 -	SWITCHGEAR							
	SCR - SWITCHGEAR, DISTRIBUTION SYSTEM,		1					1
8441 -	SUBCOA ACCOUNT TOTAL		141					141
8444 -	TRANSFORMER SYSTEM, A.C. SYSTEM							
2321 -	TRANSFORMER							
	SCR - TRANSFORMER, TRANSFORMER SYSTE		1					1
8440 -	COA ACCOUNT TOTAL		143					143

**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1580 -	PLANT SUPPORT EQUIPMENT							
1582 -	STATION TEST EQUIPMENT							
0311 -	ANALYZER (METAL DETECTOR)							
	SCR - ANALYZER, STATION TEST EQUIPMENT,		2					2
1594 -	SITE SUPPORT MOBILE EQUIPMENT							
1530 -	TANK							
	SCR - TANK, SITE SUPPORT MOBILE EQUIPME		1					1
1580 -	COA ACCOUNT TOTAL		3					3
1660 -	PLANT WASHDOWN SYSTEM							
1660 -	PLANT WASHDOWN SYSTEM							
2101 -	PUMP							
	SCR - PUMP, PLANT WASHDOWN SYSTEM		3					3
2102 -	DRIVE, PUMP							
	SCR - DRIVE, PUMP; PLANT WASHDOWN SYST		1					1
2103 -	FOUNDATION							
	SCR - FOUNDATION, PLANT WASHDOWN SYST		3					3
2104 -	TANK							
	SCR - TANK, PLANT WASHDOWN SYSTEM		3					3
2105 -	PIPING (INCLUDES PIPING, GASKETS, HA							
	SCR - PIPING, PLANT WASHDOWN SYSTEM	1 LT	3					3
2106 -	VALVE, SPECIAL OR POWER OPERATED							
	SCR - VALVE, SPECIAL OR POWER OPERATED;	12 EA	1					1
1660 -	SUBCOA ACCOUNT TOTAL		14					14
316 -	FERC ACCOUNT TOTAL		17					17

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**CRIST SCR UNIT 7  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
CRIST SCR UNIT 7 SUBTOTAL			8,218		743		(416)	8,545
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			822		74		(42)	855
CRIST SCR UNIT 7 GRAND TOTAL			9,040		817		(458)	9,400

Crist – FGD (Units 4 through 7)

Detail Level Report

**CRIST FGD FGD  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2051 -	YARD LIGHTING							
0110 -	ADDITIONS							
	Yard Lighting System, C	1 LT	313					313
2064 -	BULKHEAD							
0190 -	BULKHEAD							
	Bulkhead	1 EA	210					210
2040 -	COA ACCOUNT TOTAL		522					522
2044 -	Site Improvements							
2044 -	Yard Sanitary Water - Site Improvements							
0041 -	Piping System - complete							
	Piping System, complete	1 EA	27					27
0046 -	Potable Water System							
	Potable Water System	1 EA	1					1
2044 -	SUBCOA ACCOUNT TOTAL		28					28
2046 -	Roadways - Curbs and Gutters - Site Improvements							
3112046 -	Roadways - Curbs and Gutters - Site Im							
0061 -	Roads with curbs and gutters							
	Roads with curbs and gu	1 LT	423					423
2047 -	Site Improvements							
2047 -	Sidewalks and Steps - Site Improvements							
0070 -	Sidewalks including steps							
	Sidewalks including ste	1 LT	0					0
2048 -	Site Improvements							
2048 -	Parking Lots - Site Improvements							
0080 -	Parking Lot - 500 Contiguous Sq. Yards or							
	Parking Lot, 500 Contig	1 EA	7					7

**CRIST FGD FGD  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311	- STRUCTURES & IMPROVEMENTS							
2063	- Water Front Improvements							
	2063 - Docking Facilities - Water Front Improvemen							
	0181 - Dock - Wharf or Pier							
	Dock, Wharf or Pier	1	EA	509				509
2121	- Site Fire Protection System							
	2121 - Water Distribution System - Site Fire Protecti							
	0351 - Water Piping System - complete							
	Water Piping System, co	1	EA	75				75
2344	- Steam Generator Building							
	2344 - Structural Steel - Steam Generator Building							
	1002 - Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1	EA	1				1
2345	- Steam Generator Building							
	2345 - Architectural Work - Steam Generator Buildi							
	1003 - Roof							
	Roof	1	EA	3				3
2405	- Control Room							
	2405 - Architectural Work - Control Room							
	1303 - Roof							
	Roof	1	EA	11				11
2414	- Control Room							
	2414 - Heating - Ventilating and Air Conditioning Sy							
	1352 - Air Conditioner							
	Air Conditioner	1	EA	10				10
2497	- Control Building							
	2497 - Fire Protection System - Control Building							
	1780 - Fire Protection System - complete							
	Fire Protection System,	1	EA	49				49

**CRIST FGD FGD  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>								
2504	- Maintenance Equipment Storage House							
2504	- Structural Steel - Maintenance Equipment St							
1802	- Superstructure (Excluding Building Appurte STEEL SCRAP					4.9 TN	(1)	(1)
	Superstructure (Excludi	5.9 TN	10					10
1802	- RUC ACCOUNT TOTAL		10				(1)	8
2505	- Maintenance Equipment Storage House							
2505	- Architectural Work - Maintenance Equipment							
1802	- Superstructure (Excluding Building Appurte Superstructure (Excludi	1 EA	0					0
2506	- Maintenance Equipment Storage House							
2506	- Building Appurtenances - Maintenance Equip							
1840	- Lighting System - complete Lighting System, comple	1 EA	9					9
2712	- Water Treatment Building							
2712	- Plumbing System - Water Treatment Buildin							
2834	- Emergency Shower - acid wash Emergency Shower, acid	1 EA	5					5
2960	- LUBE OIL STORAGE BUILDING							
2964	- STRUCTURAL STEEL							
4102	- LUBE OIL BUILDING STEEL SCRAP					6.4 TN	(2)	(2)
	Superstructure (Excludi	6.4 TN	11					11
4102	- RUC ACCOUNT TOTAL		11				(2)	9
2962	- Lube Oil Storage Building							
2962	- Excavation Work - Lube Oil Storage Building							
4101	- Substructure - complete Substructure, complete	1 EA	7					7



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2966 -	Lube Oil Storage Building							
2966 -	Building Appurtenances - Lube Oil Storage B							
4131 -	Plumbing System - complete							
	Plumbing System, comple	1 EA	10					10
4140 -	Lighting System - complete							
	Lighting System, comple	1 EA	0					0
4151 -	Heater							
	Heater	1 EA	1					1
2966 -	SUBCOA ACCOUNT TOTAL		12					12
3044 -	Waste Water Treatment Control House							
3044 -	Structural Steel - Waste Water Treatment Co							
4302 -	Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1 EA	16					16
3045 -	Waste Water Treatment Control House							
3045 -	Architectural Work - Waste Water Treatment							
4302 -	Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1 EA	246					246
3046 -	Waste Water Treatment Control House							
3046 -	Building Appurtenances - Waste Water Treat							
4331 -	Plumbing System - complete							
	Plumbing System, comple	1 EA	8					8
4340 -	Lighting System - complete							
	Lighting System, comple	1 EA	8					8
4363 -	Utility Hoist							
	Utility Hoist	1 EA	11					11
3046 -	SUBCOA ACCOUNT TOTAL		26					26

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>								
3141	- Fuel Pump House							
	3141 - Subfoundation Work - Fuel Pump House							
	4701 - Substructure - complete							
	Substructure, complete	1 EA	24					24
3144	- Fuel Pump House							
	3144 - Structural Steel - Fuel Pump House							
	4702 - Superstructure (Excluding Building Appurte							
	STEEL SCRAP					45.7 TN	(13)	(13)
	Superstructure (Excludi	45.7 TN	98					98
	4702 - RUC ACCOUNT TOTAL		98				(13)	84
3146	- Fuel Pump House							
	3146 - Building Appurtenances - Fuel Pump House							
	4731 - Plumbing System - complete							
	Plumbing System, comple	1 EA	1					1
	4740 - Lighting System - complete							
	Lighting System, comple	1 EA	1					1
	3146 - SUBCOA ACCOUNT TOTAL		3					3
3300	- SEWAGE TREATMENT SYSTEM							
	3301 - COLLECTION SYSTEM							
	5801 - PIPING							
	Piping	1 LT	11					11
3301	- Sewage Treatment Facility							
	3301 - Collection System - Sewage Treatment Facili							
	5802 - Pump							
	Pump	3 EA	17					17
	5803 - Drive - pump							
	Drive, pump	1 EA	4					4
	3301 - SUBCOA ACCOUNT TOTAL		21					21

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3320 -	ENVIRONMENTAL MONITORING FACILITY							
3325 -	ARCHITECTURAL WORK							
5902 -	FLOATING DOCK							
	Superstructure (Excludi	1 EA	2					2
3321 -	Environmental Monitoring and/or Fuel Analysis Facil							
3321 -	Subfoundation Work - Environmental Monito							
5901 -	Substructure - complete							
	Substructure, complete	1 EA	10					10
3324 -	Environmental Monitoring and/or Fuel Analysis Facil							
3324 -	Structural Steel - Environmental Monitoring							
5902 -	Superstructure (Excluding Building Appurte							
	STEEL SCRAP					8.8 TN	(3)	(3)
	Superstructure (Excludi	8.8 TN	15					15
5902 -	RUC ACCOUNT TOTAL		15				(3)	12
3326 -	Environmental Monitoring and/or Fuel Analysis Facil							
3326 -	Building Appurtenances - Environmental Mo							
5940 -	Lighting System - complete							
	Lighting System, comple	1 EA	0					0
5955 -	HVAC Ductwork							
	HVAC Ductwork	1 EA	0					0
5980 -	Fire Protection System - complete							
	Fire Protection System,	1 EA	7					7
3326 -	SUBCOA ACCOUNT TOTAL		7					7
3404 -	Waste Water Treatment System							
3404 -	Treatment Facilities - Waste Water Treatme							
6351 -	Pump							
	COPPER SCRAP					16552.857 LB	(40)	(40)
	Pump	1 EA	365					365

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	STEEL SCRAP					5.518 TN	(2)	(2)
	6351 - RUC ACCOUNT TOTAL		365				(42)	323
	6352 - Drive - pump							
	Drive, pump	1 EA	12					12
	6353 - Tank							
	Tank	1 EA	460					460
	6354 - Piping							
	Piping	1 EA	259					259
	6356 - Neutralization Unit							
	Neutralization Unit	1 EA	1,850					1,850
	6357 - Control Installation							
	Control Installation	1 EA	79					79
	6358 - Valve - special or power operated							
	Valve, special or power	1 EA	657					657
	3404 - SUBCOA ACCOUNT TOTAL		3,681				(42)	3,639
311 -	FERC ACCOUNT TOTAL		5,850				(61)	5,789
312 -	BOILER PLANT EQUIPMENT							
	4808 - Steam Generating System							
	4808 - Instrument and Control System - Steam Gen							
	0181 - Panel with wiring - piping - etc.							
	Panel with wiring, pipi	1 EA	2,065					2,065
	4840 - COAL FIRING SYSTEM							
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	Feeder	1 EA	118					118

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4843 -	Pulverized Coal Firing System							
4843 -	Coal Feeders - Pulverized Coal Firing System							
0303 -	Chutes and Valves							
	Chutes and Valves	1 EA	118					118
0304 -	Vibrators - with Controllers							
	Vibrators, with Control	1 EA	118					118
4843 -	SUBCOA ACCOUNT TOTAL		236					236
5040 -	DRAFT SYSTEM							
5046 -	PRECIP OUTLET DUCT							
0851 -	DUCTWORK WITH INSULATION							
	Ductwork	100 TN	193					193
	STEEL SCRAP					100 TN	(29)	(29)
0851 -	RUC ACCOUNT TOTAL		193				(29)	164
5047 -	ID FAN OUTLET DUCT							
0861 -	DUCTWORK WITH INSULATION							
	Ductwork	113 TN	276					276
	STEEL SCRAP					113 TN	(32)	(32)
0861 -	RUC ACCOUNT TOTAL		276				(32)	244
5049 -	ID FANS & DRIVES							
0891 -	FAN							
	COPPER SCRAP					84999.311 LB	(206)	(206)
	Fan	2 EA	513					513
	STEEL SCRAP					28.333 TN	(8)	(8)
0891 -	RUC ACCOUNT TOTAL		513				(214)	300
0892 -	DRIVE, FAN							
	COPPER SCRAP					29330.931 LB	(71)	(71)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	Drive, fan	2 EA	177					177
	STEEL SCRAP					9.777 TN	(3)	(3)
	0892 - RUC ACCOUNT TOTAL		177				(74)	103
	5049 - SUBCOA ACCOUNT TOTAL		690				(287)	403
	5040 - COA ACCOUNT TOTAL		1,160				(349)	811
5046 -	Draft System							
	5046 - Precipitator Outlet Duct - Draft System							
	0852 - Expansion Joint							
	Expansion Joint	13 EA	22					22
5047 -	Draft System							
	5047 - Induced Draft Fan Outlet Duct - Draft Syste							
	0863 - Expansion Joint							
	Expansion Joint	11 EA	26					26
	0866 - Damper							
	Damper (not MPC)	98 TN	272					272
	STEEL SCRAP					98 TN	(28)	(28)
	0866 - RUC ACCOUNT TOTAL		272				(28)	244
	0867 - Damper Drive							
	COPPER SCRAP					12851.66 LB	(31)	(31)
	Damper Drive	5 EA	132					132
	STEEL SCRAP					4.284 TN	(1)	(1)
	0867 - RUC ACCOUNT TOTAL		132				(32)	99
	5047 - SUBCOA ACCOUNT TOTAL		430				(60)	369

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5049 -	Draft System							
5049 -	Induced Draft Fans and Drives - Draft Syste							
0894 -	Lube Oil Unit							
	Lube Oil Unit	1 EA	0					0
5083 -	Stack							
5083 -	Concrete Work - Stack							
0922 -	Outer Shell							
	Outer Shell	1 EA	988					988
5086 -	Stack Appurtenances - Stack							
3125086 -	Stack Appurtenances - Stack							
0924 -	Elevator, complete							
	Elevator, complete	1 EA	150					150
5087 -	Stack							
5087 -	Masonry Liner - Stack							
0927 -	Masonry Liner							
	Masonry Liner	1 EA	0					0
5089 -	Stack							
5089 -	Fiberglass Liner - Stack							
0930 -	Fiberglass Liner							
	Fiberglass Liner	1 EA	1,487					1,487
5127 -	Continous Emission Monitoring System							
3125127 -	Continous Emission Monitoring System							
1057 -	Data Acquisition/Data Mgmt.& Reporting S							
	Data Acquisition/Data M	1 EA	0					0
5256 -	Coal Handling System							
5256 -	Mobile Coal Handling Equipment - Coal Hand							
1511 -	Fuel Storage Tank							
	Fuel Storage Tank	1 EA	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5284 -	Coal Handling Service Building							
5284 -	Structural Steel - Coal Handling Service Build							
1602 -	Superstructure (Excluding Building Appurte							
	STEEL SCRAP					35 TN	(10)	(10)
	Superstructure (Excludi	35 TN	30					30
1602 -	RUC ACCOUNT TOTAL		30				(10)	20
5285 -	Coal Handling Service Building							
5285 -	Architectural Work - Coal Handling Service B							
1602 -	Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1 EA	9					9
5286 -	Coal Handling Service Building							
5286 -	Building Appurtenances - Coal Handling Serv							
1621 -	Piping - drainage system							
	Piping, drainage system	1 LT	7					7
1631 -	Plumbing System - complete							
	Plumbing System, comple	1 EA	6					6
1640 -	Lighting System - complete							
	Lighting System, comple	1 EA	20					20
1652 -	Air Conditioner							
	Air Conditioner	1 EA	1					1
1654 -	Heat Pump							
	Heat Pump	1 EA	36					36
1680 -	Fire Protection System - complete							
	Fire Protection System,	1 EA	1					1
5286 -	SUBCOA ACCOUNT TOTAL		71					71



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5320 -	COAL HANDLING GARAGE							
5324 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	STEEL SCRAP					52.5 TN	(15)	(15)
	Superstructure (Excludi	52.5 TN	45					45
1802 -	RUC ACCOUNT TOTAL		45				(15)	30
5323 -	Coal Handling Garage							
5323 -	Concrete Work - Coal Handling Garage							
1805 -	Oil/Water Separator							
	Oil/Water Separator	1 EA	8					8
5325 -	Coal Handling Garage							
5325 -	Architectural Work - Coal Handling Garage							
1802 -	Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1 EA	23					23
5326 -	Coal Handling Garage							
5326 -	Building Appurtenances - Coal Handling Gar							
1831 -	Plumbing System - complete							
	Plumbing System, comple	1 EA	9					9
1840 -	Lighting System - complete							
	Lighting System, comple	1 EA	15					15
1854 -	Heat Pump							
	Heat Pump	1 EA	74					74
1880 -	Fire Protection System - complete							
	Fire Protection System,	1 EA	3					3
5326 -	SUBCOA ACCOUNT TOTAL		101					101

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5645 -	Sluice Water System - Wet Ash Handling System							
3125645 -	Sluice Water System - Wet Ash Handling							
6671 -	Supports							
	Supports	1 LT	0					0
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL AIR							
3301 -	COMPRESSOR							
	Compressor	1 EA	141					141
5702 -	Control Air System							
5702 -	Compressors and Drives - Control Air Syste							
3305 -	After Cooler							
	After Cooler	1 EA	0					0
7000 -	Flue Gas Desulfurization (FGD)							
7000 -	Flue Gas Desulfurization - Limestone Handlin							
0001 -	Silo							
	Silo	1 EA	2,422					2,422
0002 -	Tank							
	Tank	1 EA	578					578
0004 -	Structural Steel							
	STEEL SCRAP					1001.6 TN	(288)	(288)
	Structural Steel	1001.6 TN	1,514					1,514
0004 -	RUC ACCOUNT TOTAL		1,514				(288)	1,226
0007 -	Fan/Blower							
	COPPER SCRAP					3884.58 LB	(9)	(9)
	Fan/Blower	4 EA	57					57
	STEEL SCRAP					1.295 TN	0	0
0007 -	RUC ACCOUNT TOTAL		57				(10)	47

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0009 - Pump							
	COPPER SCRAP					4991.113 LB	(12)	(12)
	Pump	1 EA	91					91
	STEEL SCRAP					1.664 TN	0	0
	0009 - RUC ACCOUNT TOTAL		91				(13)	79
	0011 - Agitator/Mixer							
	Agitator/Mixer	1 EA	177					177
	0014 - Piping Under 4" diameter							
	Piping Under 4 diamete"	1 LT	5					5
	0015 - Piping 4" Diameter or over - between two							
	Piping 4 diam. or over"	1 EA	2					2
	0016 - Valve - special or power operated							
	Valve, special or power	1 EA	57					57
	0025 - Hopper							
	Hopper	1 EA	11					11
	0030 - Utility Hoist							
	Utility Hoist	1 EA	61					61
	7000 - SUBCOA ACCOUNT TOTAL		4,976				(310)	4,666
7100 -	Flue Gas Desulfurization - Make-up Water System							
3127100 -	Flue Gas Desulfurization - Make-up Wate							
	0003 - Piping Under 4" diameter							
	Piping Under 4 diamete"	1 LT	287					287
	0004 - Piping 4" Diameter or over, between two o							
	Piping 4 Diam. or over"	1 EA	164					164
	0005 - Valve, special or power operated							
	Valve, special or power	1 EA	543					543
	3127100 - SUBCOA ACCOUNT TOTAL		994					994

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	7100 - Flue Gas Desulfurization - Make-up Water Sy							
	0001 - Pump							
	COPPER SCRAP					11744.648 LB	(28)	(28)
	Pump	1 EA	215					215
	STEEL SCRAP					3.915 TN	(1)	(1)
	0001 - RUC ACCOUNT TOTAL		215				(30)	186
	0006 - Tank							
	Tank	1 EA	1,930					1,930
	0007 - Strainer							
	Strainer	1 EA	119					119
	7100 - SUBCOA ACCOUNT TOTAL		2,264				(30)	2,235
	7100 - COA ACCOUNT TOTAL		3,259				(30)	3,229
	7200 - Flue Gas Desulfurization (FGD)							
	7200 - Flue Gas Desulfurization - Absorber/Reactor							
	0001 - Vessel							
	Vessel	1 EA	5,095	1 EA	765			5,860
	0003 - Structural Steel							
	STEEL SCRAP					2492.1 TN	(715)	(715)
	Structural Steel	2492.1 TN	3,767					3,767
	0003 - RUC ACCOUNT TOTAL		3,767				(715)	3,051
	0005 - Expansion Joint - Absorber/Hood Interface							
	Expansion Joint, Absorb	1 EA	859					859
	0009 - Mist Eliminator Spray - complete							
	Mist Eliminator Spray,	1 EA	286					286
	0010 - Nozzles							
	Nozzles	1 LT	34					34

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	0012 - Piping Under 4" diameter Piping Under 4 diam. "	1 LT	3					3
	0013 - Piping 4" Diameter or over - between two Piping 4 Diameter or "	1 EA	1,708					1,708
	0015 - Agitator Agitator	1 EA	351					351
	0018 - Air Sparger Air Sprager	1 EA	35					35
	0019 - Sparger Tubes - Complete Sprager Tubes, Complete	1 EA	122					122
	0020 - Valve - Special or power operated Valve, Special or power	1 EA	260					260
	0021 - Pump - Drive - and Gear Box Pump, Drive, and Gear B	1 EA	31					31
	0024 - Utility Hoist Utility Hoist	1 EA	81					81
	<b>7200 - SUBCOA ACCOUNT TOTAL</b>		<b>12,631</b>		<b>765</b>		<b>(715)</b>	<b>12,681</b>
<b>7300 - Flue Gas Desulfurization (FGD)</b>								
<b>7300 - Flue Gas Desulfurization - Gypsum Slurry Sy</b>								
	0001 - Pump COPPER SCRAP					7549.027 LB	(18)	(18)
	Pump	1 EA	138					138
	STEEL SCRAP					2.516 TN	(1)	(1)
	<b>0001 - RUC ACCOUNT TOTAL</b>		<b>138</b>				<b>(19)</b>	<b>119</b>
	0003 - Piping Under 4" diameter Piping Under 4 Diamete"	1 LT	7					7
	0004 - Piping 4" Diameter or over - between two Piping 4 Diameter or O"	1 EA	252					252

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0005 - Valve - special or power operated Valve, special or power	1 EA	45					45
	0006 - Tank Tank	1 EA	480					480
	0007 - Pond Pond	1 EA	955					955
	7300 - SUBCOA ACCOUNT TOTAL		1,877				(19)	1,858
7400 -	Flue Gas Desulfurization (FGD)							
	7400 - Flue Gas Desulfurization - Return Water Syst							
	0001 - Pump COPPER SCRAP					5186.086 LB	(13)	(13)
	Pump	1 EA	95					95
	STEEL SCRAP					1.729 TN	0	0
	0001 - RUC ACCOUNT TOTAL		95				(13)	82
	0003 - Piping Under 4" diameter Piping Under 4 diam."	1 LT	16					16
	0004 - Piping 4" Diameter or over - between two Piping 4 Diameter or o"	1 EA	225					225
	0005 - Valve - special or power operated Valve, special or power	1 EA	71					71
	0006 - Tank Tank	1 EA	578					578
	7400 - SUBCOA ACCOUNT TOTAL		985				(13)	972
7500 -	Flue Gas Desulfurization (FGD)							
	7500 - Flue Gas Desulfurization - Booster Fan and							
	0100 - Fan COPPER SCRAP					85929.203 LB	(208)	(208)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	Fan	1 EA	1,574					1,574
	STEEL SCRAP					28.643 TN	(8)	(8)
	0100 - RUC ACCOUNT TOTAL		1,574				(216)	1,358
0101 -	Drive - Fan							
	COPPER SCRAP					33053.289 LB	(80)	(80)
	Drive, Fan	1 EA	605					605
	STEEL SCRAP					11.018 TN	(3)	(3)
	0101 - RUC ACCOUNT TOTAL		605				(83)	522
0111 -	Hydraulic Power Unit - Complete							
	Hydraulic Power Unit, C	1 EA	111					111
0113 -	Damper - Fan							
	Damper, Fan	1 EA	463					463
0115 -	Drive System - Fan Damper							
	Drive System, Fan Damp	1 EA	24					24
	7500 - SUBCOA ACCOUNT TOTAL		2,777				(299)	2,478
7600 -	Flue Gas Desulfurization - Draft System							
3127600 -	Flue Gas Desulfurization - Draft System							
	0006 - Expansion Joint							
	Expansion Joint	1 EA	211					211
7600 -	Flue Gas Desulfurization - Draft System							
	0001 - Duct between Two or More Retirement Uni							
	Duct between Two or Mor	2617 TN	8,980					8,980
	STEEL SCRAP					2617 TN	(751)	(751)
	0001 - RUC ACCOUNT TOTAL		8,980				(751)	8,228
	0003 - Liner - complete							
	Liner, complete	1 EA	1,151					1,151

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0004 - Insulation including Lagging - complete Insulation including La	1 EA	329					329
	7600 - SUBCOA ACCOUNT TOTAL		10,459				(751)	9,708
	7600 - COA ACCOUNT TOTAL		10,671				(751)	9,919
7700 -	Flue Gas Desulfurization (FGD)							
	7700 - Flue Gas Desulfurization - Dampers							
	0001 - Damper Damper	41 TN	140					140
	STEEL SCRAP					41 TN	(12)	(12)
	0001 - RUC ACCOUNT TOTAL		140				(12)	128
	0005 - Piping Under 4" diameter Piping under 4 diamete"	1 LT	1					1
	7700 - SUBCOA ACCOUNT TOTAL		141				(12)	129
7800 -	Flue Gas Desulfurization (FGD)							
	7800 - Flue Gas Desulfurization - Quench System							
	0001 - Pump Pump	1 EA	11					11
	0003 - Piping Under 4" diameter Piping under 4 diamete"	1 LT	0					0
	0004 - Piping 4" Diameter or over - between two Piping 4 diameter or o"	1 EA	57					57
	0005 - Valve - special or power operated Valve, special or power	1 EA	59					59
	0006 - Spray System - complete Spray System, complete	1 EA	71					71
	7800 - SUBCOA ACCOUNT TOTAL		198					198



**CRIST FGD FGD  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
7900 -	Flue Gas Desulfurization (FGD)							
7900 -	Flue Gas Desulfurization - Slurry Recycle / G							
0001 -	Pump							
	COPPER SCRAP					28731.846 LB	(69)	(69)
	Pump	1 EA	526					526
	STEEL SCRAP					9.577 TN	(3)	(3)
0001 -	RUC ACCOUNT TOTAL		526				(72)	454
0004 -	Piping Under 4" diameter							
	Piping under 4 diamete"	1 LT	886					886
0005 -	Piping 4" Diameter or over - between two							
	Piping 4 diameter or o"	1 EA	1,279					1,279
0006 -	Valve - special or power operated							
	Valve, special or power	1 EA	632					632
0011 -	Strainer							
	Strainer	1 EA	135					135
7900 -	SUBCOA ACCOUNT TOTAL		3,458				(72)	3,386
8000 -	Flue Gas Desulfurization (FGD)							
8000 -	Flue Gas Desulfurization - Oxidation Air Sup							
0001 -	Blower/Compressor							
	Blower/Compressor	1 EA	306					306
0002 -	Drive - Blower/Compressor							
	COPPER SCRAP					2811.426 LB	(7)	(7)
	Drive, Blower/Compresso	1 EA	51					51
	STEEL SCRAP					0.937 TN	0	0
0002 -	RUC ACCOUNT TOTAL		51				(7)	44
0004 -	Piping Under 4" diameter							
	Piping Under 4 diamete"	1 LT	9					9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	0005 - Piping 4" Diameter or over - between two Piping 4 diameter or o"	1 EA	358					358
	8000 - SUBCOA ACCOUNT TOTAL		724				(7)	717
8100 -	Flue Gas Desulfurization (FGD)							
	8100 - Flue Gas Desulfurization - Wet Dry Interface							
	0001 - Header							
	Header	1 EA	37					37
8200 -	Flue Gas Desulfurization (FGD)							
	8200 - Flue Gas Desulfurization - Gypsum Dewateri							
	0001 - Pump							
	Pump	1 EA	20					20
	0002 - Drive - Pump							
	Drive, Pump	1 EA	6					6
	0003 - Piping Under 4" diameter							
	Piping under 4 diamete"	1 LT	31					31
	0004 - Piping 4" Diameter or over - between two							
	Piping 4 diameter or o"	1 EA	119					119
	0005 - Valve - special or power operated							
	Valve, special or power	1 EA	9					9
	0006 - Vacuum Belt Dewatering System - complet							
	Vacuum Belt Dewatering	1 EA	265					265
	0008 - Filter Belt							
	Filter Belt	1 EA	5					5
	0012 - Wash System - complete							
	Wash System, complete	1 EA	170					170
	0016 - Tank							
	Tank	1 EA	196					196
	0018 - Blower/Compressor							
	Blower/Compressor	1 EA	0					0

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	0019 - Drive - Blower/Compressor Drive, Blower/Compresso	1 EA	2					2
	0022 - Conveyor Conveyor	1 EA	3					3
	0024 - Conveyor and Tripping System - gypsum - Conveyor and Tripping S	1 EA	6,794					6,794
	0025 - Building Building	1 EA	621					621
	0027 - Agitator/Mixer Agitator/Mixer	1 EA	53					53
	0030 - Instrument and Control Equipment - Comp Instrument and Control	1 EA	16					16
	0037 - Utiltiy Hoist Utility Hoist	1 EA	110					110
	<b>8200 - SUBCOA ACCOUNT TOTAL</b>		<b>8,422</b>					<b>8,422</b>
	8300 - Flue Gas Desulfurization (FGD) 8300 - Fire Protection System - Flue Gas Desulfuriz							
	0001 - Fire Protection System, Complete Fire Protection System,	1 EA	90					90
	<b>312 - FERC ACCOUNT TOTAL</b>		<b>57,333</b>		<b>765</b>		<b>(2662)</b>	<b>55,436</b>
<b>314 - TURBOGENERATOR UNITS</b>								
	7740 - COOLING WTR SYSTEM							
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS COPPER SCRAP					29070.538 LB	(70)	(70)
	Pump	3 EA	107					107
	STEEL SCRAP					9.69 TN	(3)	(3)
	<b>0661 - RUC ACCOUNT TOTAL</b>		<b>107</b>				<b>(73)</b>	<b>34</b>

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 - TURBOGENERATOR UNITS								
7742	- Cooling Water Intake Structure - Cooling Water Sys							
	3147742 - Cooling Water Intake Structure - Cooling							
	0526 - Piping System, complete							
	Piping System, complete	1 EA	8					8
7743	- Cooling Water Discharge Structure - Cooling Water							
	3147743 - Cooling Water Discharge Structure - Cool							
	0544 - Valve, special or power operated							
	Valve, special or power	3 EA	15					15
7744	- Cooling Water System							
	7744 - Cooling Tower Intake and Discharge Structu							
	0561 - Intake Structure							
	Intake Structure	1 EA	2					2
	0565 - Pump							
	Pump	1 EA	2					2
	0567 - Piping							
	Piping	1 LT	2					2
	7744 - SUBCOA ACCOUNT TOTAL		6					6
7747	- Cooling Water System							
	7747 - Cooling Water Chlorinating System - Cooling							
	0621 - Piping							
	Piping	1 LT	3					3
7750	- Cooling Water System							
	7750 - Storage Water Supply System - Cooling Wat							
	0684 - Valve - special or power operated							
	Valve, special or power	1 EA	3					3
7760	- COOLING TOWER							
	7764 - STRUCTURAL STEEL							
	0802 - SUPERSTRUCTURE							
	STEEL SCRAP					1292 TN	(371)	(371)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	Superstructure (Excludi	1292 TN	1,369					1,369
	0802 - RUC ACCOUNT TOTAL		1,369				(371)	998
7765 -	Cooling Tower							
	7765 - Architectural Work - Cooling Tower							
	0802 - Superstructure (Excluding Building Appurte							
	Superstructure (Excludi	1 EA	2					2
7766 -	Cooling Tower							
	7766 - Cooling Tower Equipment - Cooling Towers							
	0824 - Fan							
	Fan	1 EA	13					13
	0826 - Piping							
	Piping	1 LT	270					270
	0827 - Valve - special or power operated							
	Valve, special or power	1 EA	26					26
	0828 - Control Installation - complete							
	Control Installation, c	1 EA	1					1
	7766 - SUBCOA ACCOUNT TOTAL		310					310
7767 -	Cooling Tower							
	7767 - Cooling Tower Fire Protection System - Cooli							
	0841 - Piping							
	Piping	1 LT	21					21
	0842 - Valve - special or power operated							
	Valve, special or power	1 EA	0					0
	7767 - SUBCOA ACCOUNT TOTAL		21					21
314 -	FERC ACCOUNT TOTAL		1,845				(444)	1,401

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8024 -	Raceway System-Site							
8024 -	Coal Handling - Raceway System-Site							
0061 -	Conduit - each continuous run							
	Aluminum SCRAP					3636 LB	(2)	(2)
	Conduit, each continuou	3636 LB	11					11
0061 -	RUC ACCOUNT TOTAL		11				(2)	9
8042 -	Raceway System-Site							
8042 -	Turbine Building - Raceway System-Building							
0221 -	Conduit - each continuous run							
	Aluminum SCRAP					5282 LB	(3)	(3)
	Conduit, each continuou	5282 LB	7					7
0221 -	RUC ACCOUNT TOTAL		7				(3)	4
0222 -	Cabletrays - each continuous run							
	Aluminum SCRAP					1299 LB	(1)	(1)
	Cabletrays, each contin	1299 LB	1					1
0222 -	RUC ACCOUNT TOTAL		1				(1)	0
8042 -	SUBCOA ACCOUNT TOTAL		8				(4)	4
8044 -	Raceway System Buildings							
8044 -	Control Room - Raceway System-Buildings							
0262 -	Cabletrays - each continuous run							
	Aluminum SCRAP					180593 LB	(115)	(115)
	Cabletrays, each contin	180593 LB	40					40
0262 -	RUC ACCOUNT TOTAL		40				(115)	(75)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8045 -	All Other Buildings - Raceway System-Buildings							
3158045 -	All Other Buildings - Raceway System-Bu							
	0281 - Conduit, each continuous run Aluminum SCRAP					260093 LB	(165)	(165)
	Conduit, each continuou	260093 LB	414					414
	0281 - RUC ACCOUNT TOTAL		414				(165)	248
	0282 - Cabletrays, each continuous run Aluminum SCRAP					38168 LB	(24)	(24)
	Cabletrays, each contin	38168 LB	22					22
	0282 - RUC ACCOUNT TOTAL		22				(24)	(2)
	3158045 - SUBCOA ACCOUNT TOTAL		436				(190)	247
8061 -	Site Ground - Ground System							
3158061 -	Site Ground - Ground System							
	0400 - Site Ground System, complete Copper SCRAP					9455 LB	(23)	(23)
	Site Ground System, com	9455 LB	533					533
	0400 - RUC ACCOUNT TOTAL		533				(23)	510
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
	1001 - INSTRUMENT: INDICATING, MEASURING Instrument: indicating,	1 EA	156					156
8143 -	STEAM GENERATOR CONTROL SYSTEM							
	1040 - STEAM GENERATOR CONTROL SYSTEM, C Steam Generator Control	1 EA	381					381
8140 -	COA ACCOUNT TOTAL		537					537

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>315 - ACCESSORY ELECTRIC EQUIPMENT</b>								
8141	- Centralized Plant Control System							
	8141 - Metering and Relaying - Centralized Plant Co							
	1002 - Relay							
	Relay	1 EA	6					6
	1004 - Panel Accessories - complete (indicating lig							
	Panel Accessories, comp	1 EA	1					1
	8141 - SUBCOA ACCOUNT TOTAL		7					7
8149	- Centralized Plant Control System							
	8149 - SO2 Removal Control System - Centralized P							
	1150 - SO2 Removal Control System - complete							
	SO2 Removal Control Sys	1 LT	1,588					1,588
8203	- D.C. System - 24/48 Volts							
	8203 - Battery System - D.C. System - 24/48 Volts							
	1442 - Rack							
	Rack	1 EA	1					1
8240	- D.C. SYSTEM 125/250 V							
	8243 - BATTERY SYSTEM							
	1641 - BATTERIES, SET OF							
	Batteries, set of			1 LT	1			1
8244	-							
	1661 - INVERTER							
	Inverter	1 EA	267					267
8240	- COA ACCOUNT TOTAL		267		1			268
8360	- A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	Switch	1 EA	5					5



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
	8364 - TRANSFORMER SYSTEM							
	2161 - TRANSFORMER- A.C. SYS. 120/208 V. Transformer	1 EA	5					5
	8360 - COA ACCOUNT TOTAL		10					10
8361 -	Distribution System - A.C. System-120/208 Volts							
	3158361 - Distribution System - A.C. System-120/2							
	2141 - Cable, each continuous circuit run Cable, each continuous	1 EA	74					74
	2146 - Circuit Breaker Circuit Breaker	1 EA	2					2
	3158361 - SUBCOA ACCOUNT TOTAL		76					76
	8361 - Distribution System - A.C. System-120/208							
	2148 - Panel Panel	1 EA	212					212
	2150 - Lightning Arrester Lightning Arrester	1 EA	8					8
	8361 - SUBCOA ACCOUNT TOTAL		220					220
	8361 - COA ACCOUNT TOTAL		296					296
8404 -	A.C. System-220/440 Volts							
	8404 - Transformer System - A.C. System-220/440							
	2241 - Transformer Transformer	1 EA	5					5
8440 -	A.C. SYSTEM - 480V.							
	8441 - A.C. SYSTEM - DISTRIBUTION							
	2301 - LT. CABLE Cable, each continuous	1 EA	387					387
	2303 - SUPPORTS (INCLUDES CABLE TRAY AND Supports	1 LT	125					125

**CRIST FGD FGD  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
	2304 - BUS SECTION							
	Bus Section	1015 LB	13					13
	Copper SCRAP					1015 LB	(2)	(2)
	2304 - RUC ACCOUNT TOTAL		13				(2)	11
	2306 - CIRCUIT BREAKER							
	Circuit Breaker	1 EA	23					23
	2307 - MOTOR CONTROL CENTER							
	Motor Control Center	1 EA	79					79
	2308 - PANEL							
	Panel	1 EA	7					7
	2311 - SWITCHGEAR							
	Switchgear	1 EA	1,627					1,627
	8441 - SUBCOA ACCOUNT TOTAL		2,261				(2)	2,259
	8444 - TRANSFORMER SYSTEM, A.C. SYSTEM							
	2321 - TRANSFORMER							
	COPPER SCRAP					10853.284 LB	(26)	(26)
	STEEL SCRAP					2.326 TN	(1)	(1)
	Transformer	1 EA	190					190
	2321 - RUC ACCOUNT TOTAL		190				(27)	163
	8440 - COA ACCOUNT TOTAL		2,451				(29)	2,422
8441 -	A.C. System-480 Volts							
	8441 - Distribution System - A.C. System-480 Volts							
	2302 - Insulators							
	Insulators	1 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8444 -	A.C. System-480 Volts							
	8444 - Transformer System - A.C. System-480 Volts							
	2322 - Cooling System							
	Cooling System	1 EA	25					25
	2325 - Conductors							
	Conductors	1 LT	0					0
	8444 - SUBCOA ACCOUNT TOTAL		25					25
8481 -	A.C. System - 277/480 Volts							
	8481 - Distribution System - A.C. System - 277/480							
	2381 - Cable - each continuous circuit run							
	Cable, each continuous	1 EA	40					40
	2387 - Motor Control Center							
	Motor Control Center	1 EA	58					58
	8481 - SUBCOA ACCOUNT TOTAL		99					99
8484 -	A.C. System - 277/480 Volts							
	8484 - Transformer System - A.C. System - 277/48							
	2401 - Transformer							
	Transformer	1 EA	2					2
	2404 - Enclosure - special							
	Enclosure, special	1 EA	3					3
	8484 - SUBCOA ACCOUNT TOTAL		5					5
8521 -	A.C. System - 600 Volts							
	8521 - Distribution System - A.C. System - 600 Volt							
	2461 - Cable - each continuous circuit run							
	Cable, each continuous	1 EA	481					481

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8541 -	Standby A.C. System - 600 Volts							
8541 -	Distribution System - Standby A.C. System -							
2501 -	Cable - each continuous circuit run							
	Cable, each continuous	1 EA	0					0
8600 -	A.C.SYSTEM - 4 KV							
8601 -	DISTRIBUTION SYSTEM							
2631 -	VACUUM BREAKERS							
	Switchgear	1 EA	886					886
8601 -	Distribution System - A.C. System - 4 KV							
3158601 -	Distribution System - A.C. System - 4 KV							
2621 -	Cable, each continuous circuit run							
	Cable, each continuous	1 EA	640					640
2625 -	Switch							
	Switch	1 EA	2					2
3158601 -	SUBCOA ACCOUNT TOTAL		642					642
8601 -	Distribution System - A.C. System - 4 KV							
2624 -	Bus Section							
	Bus Section	17040 LB	221					221
	Copper SCRAP					17040 LB	(41)	(41)
2624 -	RUC ACCOUNT TOTAL		221				(41)	180
2627 -	Motor Control Center							
	Motor Control Center	1 EA	553					553
8601 -	SUBCOA ACCOUNT TOTAL		775				(41)	734
8601 -	COA ACCOUNT TOTAL		1,417				(41)	1,376

**CRIST FGD FGD  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8604 -	Transformer System - A.C. System - 4 KV							
3158604 -	Transformer System - A.C. System - 4 K							
2641 -	Transformer							
	COPPER SCRAP					13462.819 LB	(33)	(33)
	STEEL SCRAP					2.885 TN	(1)	(1)
	Transformer	1 EA	271					271
	2641 - RUC ACCOUNT TOTAL		271				(33)	238
8604 -	Transformer System - A.C. System - 4 KV							
2642 -	Cooling System							
	Cooling System	1 EA	18					18
8604 -	COA ACCOUNT TOTAL		289				(33)	255
8681 -	A.C. System - 12 KV							
8681 -	Distribution System - A.C. System - 12 KV							
2781 -	Cable - each continuous circuit run							
	Cable, each continuous	1 EA	183					183
2784 -	Bus Section							
	Bus Section	9374 LB	122					122
	Copper SCRAP					9374 LB	(23)	(23)
	2784 - RUC ACCOUNT TOTAL		122				(23)	99
2785 -	Switch							
	Switch	1 EA	30					30
2791 -	Switchgear							
	Switchgear	1 EA	304					304
8681 -	SUBCOA ACCOUNT TOTAL		640				(23)	617

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELECTRIC EQUIPMENT							
8684 -	A.C. System - 12 KV							
	8684 - Transformer System - A.C. System - 12 KV							
	2801 - Transformer							
	COPPER SCRAP					82324.328 LB	(199)	(199)
	STEEL SCRAP					17.641 TN	(5)	(5)
	Transformer	1 EA	1,441					1,441
	2801 - RUC ACCOUNT TOTAL		1,441				(204)	1,237
	2804 - Enclosure - special							
	Enclosure, special	1 EA	13					13
	8684 - SUBCOA ACCOUNT TOTAL		1,455				(204)	1,251
8881 -	A.C. System - 230 KV							
	8881 - Distribution System - A.C. System - 230 KV							
	3283 - Supports							
	Supports	1 LT	2					2
315 -	FERC ACCOUNT TOTAL		11,488		1		(665)	10,824
316 -	MISCELLANEOUS POWER PLANT EQUIPMENT							
1542 -	Compressed Air System							
	1542 - Air Distribution System - Compressed Air Sys							
	0080 - Piping System - complete							
	Piping System, complete	1 EA	178					178

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
CRIST FGD FGD SUBTOTAL			76,693		766		(3831)	73,628
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			7,669		77		(383)	7,363
CRIST FGD FGD GRAND TOTAL			84,362		843		(4214)	80,991

# Crist Common Facilities

## Detail Level Report



**CRIST COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION		1,051					1,051
0200 -	TEMPORARY SERVICES							
0201 -	AIR							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES		1,260					1,260
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES		1,390					1,390
307 -	FERC ACCOUNT TOTAL		3,701					3,701
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOUT							
	SCS ENGINEERING (RECORDS CLOSEOUT)		195					195
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	GULF ENGINEERING							
	GULF ENGINEERING (1%)		630					630
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	COST OF PERMITS		97					97
	INITIAL CLOSURE ASSESSEMENTS	1 LT	88					88
0265 -	RUC ACCOUNT TOTAL		185					185
0260 -	COA ACCOUNT TOTAL		815					815

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
0360 -	CONSTRUCTION INSURANCE							
0361 -	WRAP-UP INSURANCE							
0361 -	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE (5%)		3,149					3,149
308 -	FERC ACCOUNT TOTAL		4,159					4,159
309 -	OVERHEADS							
0480 -	GENERAL OVERHEAD							
0481 -	GENERAL ADMINISTRATION							
0481 -	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD (1.0%)		630					630
311 -	STRUCTURES & IMPROVEMENTS							
2020 -	INITIAL SITE PREP.							
2021 -	DEMOLITION INITIAL SITE PREPARATION							
0001 -	INITIAL SITE PREPARATION							
	TOPSOIL PLACING	60000 CY	701					701
	TOPSOIL PURCHASE	60000 CY	467					467
0001 -	RUC ACCOUNT TOTAL		1,168					1,168
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
	LANDSCAPING	1 AC	176					176
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL (ADDED IN 1994)	1 LT	15	1 LT	6			22
2049 -	FENCES AND SPECIAL ENCLOSURES							
0092 -	SPECIAL ENCLOSURE							
	OIL CONTAINMENT WALL	940 CY	157					157
2040 -	COA ACCOUNT TOTAL		348		6			354

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>311 - STRUCTURES &amp; IMPROVEMENTS</b>								
2046	- Roadways - Curbs and Gutters - Site Improvements							
3112046	- Roadways - Curbs and Gutters - Site Im							
0061	- Roads with curbs and gutters							
	Roads with curbs and gutters	1 LT	2					2
2060	- WATER FRONT IMPROVEMENTS							
2064	- WATER FRONT IMPROVEMENTS							
0191	- BULKHEADS							
	CELL CONCRETE	2000 CY	334					334
	SHEET PILING	32000 SF	499					499
0191	- RUC ACCOUNT TOTAL		832					832
<b>2080 - PONDS</b>								
2084	- ASH DISPOSAL POND							
0230	- ASH DISPOSAL POND							
	CLAY PLACEMENT	36000 CY	420					420
	CLAY PURCHASE	36000 CY	280					280
	DEWATERING	1 LT	35					35
	LANDSCAPE	15 AC	35					35
	TOPSOIL PLACING	36000 CY	420					420
	TOPSOIL PURCHASE	36000 CY	280					280
0230	- RUC ACCOUNT TOTAL		1,471					1,471
2084	- Ash Disposal Pond							
3112084	- Ash Disposal Pond							
0231	- Landfill Area							
	Landfill Area	1 EA	48					48
2120	- SITE FIRE PROTECT SYSTEM							
2121	- WATER DISTRIBUTION SYSTEM							
0351	- WATER PIPING SYS,COMP.,WATER DIST.							
	1988 ADDITION	1 LT	4					4

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	0352 - PUMP, WATER DIST. SYS.-FIRE PROT. SYS.							
	1988 ADDITION	1 EA	2			1.5 TN	0	1
	PUMP	1 EA	2			4 TN	(1)	1
	0352 - RUC ACCOUNT TOTAL		4				(2)	3
	0353 - MOTORS							
	1988 ADDITION	1 EA	2			250 LB	(1)	1
2121 -	SUBCOA ACCOUNT TOTAL		9				(2)	7
2123 -	STORAGE FACILITIES-WATER							
	0371 - FOUNDATIONS							
	FOUNDATION CONCRETE	85 CY	20					20
	FOUNDATION CONCRETE TKS A & B	50 CY	12					12
	0371 - RUC ACCOUNT TOTAL		32					32
	0373 - WATER STORAGE TANK							
	TANK	4 EA	10			56 TN	(16)	(6)
2123 -	SUBCOA ACCOUNT TOTAL		42				(16)	26
2120 -	COA ACCOUNT TOTAL		51				(18)	33
2300 -	TURBINE BLDG							
	2311 - DRAINAGE SYSTEM							
	0823 - MOTORS							
	MOTOR	2 EA	1					1
	2314 - HVAC SYSTEMS							
	0853 - FAN, VENTILATING							
	FANS, VENTILATING (ADDED IN 1992 & 1994)	16 EA	2					2
2300 -	COA ACCOUNT TOTAL		3					3

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	46000 CY	358					358
	FILL PLACING	46000 CY	537					537
	LANDSCAPING	70 AC	164					164
	1001 - RUC ACCOUNT TOTAL		1,059					1,059
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	10 TN	2			10 TN	(3)	(1)
2340 -	COA ACCOUNT TOTAL		1,061				(3)	1,058
2600 -	SERVICE BLDG							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	FOUNDATION CONCRETE							
	CONCRETE	850 CY	25					25
2604 -	STRUCTURAL STEEL							
2302 -	STRUCTURAL STEEL							
	STRUCTURAL STEEL	380 TN	65			380 TN	(109)	(44)
2605 -	ARCHITECTURAL WORK							
2302 -	SIDING							
	PRECAST CONCRETE PANELS	9000 SF	70					70
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
2302 -	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	350 CY	98					98
2614 -	HVAC							
2352 -	AIR CONDITIONER, HEAT.,VENT. & A/C S							
	AIR CONDITIONER, HEAT.,VENT.	1 EA	9					9
2600 -	COA ACCOUNT TOTAL		267				(109)	158

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2620 -	WAREHOUSE							
2623 -	CONCRETE WORK							
2401 -	FOUNDATIONS							
	NEW WAREHOUSE BASE SLAB	5550 CY	940					940
	OLD WAREHOUSE BASE SLAB	560 CY	95					95
	2401 - RUC ACCOUNT TOTAL		1,035					1,035
2625 -	ARCHITECTURAL WORK							
2402 -	ARCHITECTURAL WORK							
	NEW WAREHOUSE CONC COLUMNS	60 EA	12					12
	NEW WAREHOUSE PRECAST SIDING	98000 SF	763					763
	2402 - RUC ACCOUNT TOTAL		775					775
2629 -	CONCRETE WORK - SUPERSTRUCTURE, WA							
2403 -	SUPERSTRUCTURE CONCRETE							
	NEW WAREHOUSE ROOF CONCRETE	400 CY	95					95
2620 -	COA ACCOUNT TOTAL		1,905					1,905
2700 -	WATER TREAT BLDG							
2703 -	CONCRETE WORK - SUBSTRUCTURE							
2801 -	FOUNDATION CONCRETE							
	DEMINERALIZER BLDG FDN CONCRETE	400 CY	68					68
	UNIT 4 FOUNDATION	290 CY	49					49
	UNIT 7 FOUNDATION	310 CY	53					53
	2801 - RUC ACCOUNT TOTAL		169					169
2704 -	STRUCTURAL STEEL							
2802 -	STRUCTURAL STEEL							
	DEMINERALIZER BLDG STRU STEEL	28 TN	5			28 TN	(8)	(3)
	UNIT 7 STRUCTURAL STEEL	18 TN	3			18 TN	(5)	(2)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2802 - RUC ACCOUNT TOTAL		8				(13)	(5)
2705 -	ARCHITECTURAL WORK							
	2802 - SIDING							
	DEMINEALIZER BLDG SIDING	7600 SF	30					30
	UNIT 7 STEELOX SIDING/ROOFING	6100 SF	24					24
	UNIT 7 SUPERSTR CONCRETE	30 CY	8					8
	2802 - RUC ACCOUNT TOTAL		62					62
2700 -	COA ACCOUNT TOTAL		239				(13)	226
2820 -	HYDROGEN HOUSE							
	2823 - CONCRETE WORK - SUBSTRUCTURE							
	3401 - FOUNDATION CONCRETE							
	CONCRETE	75 CY	13					13
	UNIT 6 FOUNDATION CONCRETE	150 CY	25					25
	3401 - RUC ACCOUNT TOTAL		38					38
2840 -	PRECIPITATOR CONTROL HOUSE							
	2843 - CONCRETE WORK - SUBSTRUCTURE							
	3501 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	75 CY	13					13
	UNIT 7 FOUNDATION CONCRETE	72 CY	12					12
	3501 - RUC ACCOUNT TOTAL		25					25
2844 -	STRUCTURAL STEEL							
	3502 - SUPERSTRUCTURE							
	UNIT 7 STRUCTURAL STEEL	6 TN	1			6 TN	(2)	(1)
2845 -	ARCHITECTURAL WORK							
	3502 - ARCHITECTURAL WORK							
	UNIT 7 STEELOX SIDING/ROOFING	3200 SF	12					12

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2840 -	COA ACCOUNT TOTAL		38				(2)	37
2860 -	FIRE PROTECTION BLDG							
2863 -	CONCRETE WORK - SUBSTRUCTURE							
3601 -	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	160 CY	27					27
	UNIT 6 FOUNDATION CONCRETE	230 CY	39					39
3601 -	RUC ACCOUNT TOTAL		66					66
2864 -	STRUCTURAL STEEL							
3602 -	STRUCTURAL STEEL							
	1988 ADDITION	2000 SF	9			4 TN	(1)	8
	STRUCTURAL STEEL	12 TN	2			12 TN	(3)	(1)
	UNIT 6 STRUCTURAL STEEL	5 TN	1			5 TN	(1)	(1)
3602 -	RUC ACCOUNT TOTAL		12				(6)	6
2865 -	ARCH WORK							
3602 -	ARCHITECTURAL WORK							
	SIDING	3700 SF	14					14
	UNIT 6 SIDING	1500 SF	6					6
3602 -	RUC ACCOUNT TOTAL		20					20
2860 -	COA ACCOUNT TOTAL		98				(6)	92
2880 -	SERVICE WTR CHLORINE HSE							
2883 -	CONCRETE WORK-SUBSTR							
3701 -	FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	80 CY	14					14
	UNIT 6 FOUNDATION CONCRETE	190 CY	32					32
3701 -	RUC ACCOUNT TOTAL		46					46



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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2884 - STR STEEL							
	3702 - STRUCTURAL STEEL							
	DECHLORINATION SYSTEM	1 LT	23					23
	STRUCTURAL STEEL	7 TN	1			7 TN	(2)	(1)
	UNIT 6 STRUCTURAL STEEL	8 TN	1			8 TN	(2)	(1)
	3702 - RUC ACCOUNT TOTAL		26				(4)	22
2880 -	COA ACCOUNT TOTAL		72				(4)	67
2900 -	CIRC WTR CHLOR HSE							
	2903 - CONCRETE WORK - SUBSTRUCTURE							
	3801 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	80 CY	14					14
	UNIT 6 FOUNDATION CONCRETE	30 CY	5					5
	3801 - RUC ACCOUNT TOTAL		19					19
	2904 - STRUCTURAL STEEL							
	3802 - STRUCTURAL STEEL							
	UNIT 6 STRUCTURAL STEEL	4 TN	1			4 TN	(1)	0
2900 -	COA ACCOUNT TOTAL		19				(1)	18
2920 -	SECURITY BLDG							
	2922 - EXCAVATION WORK, SECURITY BUILDING							
	3902 - SUBSTRUCTURE, COMP., EXCV.WORK,SEC							
	SUBSTRUCTURE, COMP., EXCV.WORK,SE		2					2
2940 -	WELL PUMP HSE							
	2943 - CONCRETE WORK - SUBSTRUCTURE							
	4001 - FOUNDATION CONCRETE							
	FOUNDATION CONCRETE	60 CY	10					10

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
3100 -	COOLING TOWER SWGR BLDG							
3103 -	CONCRETE WORK - SUBSTRUCTURE							
4601 -	SUBSTRUCTURE							
	FOUNDATION CONCRETE	150 CY	25					25
3104 -	STRUCTURAL STEEL							
4602 -	SUPERSTRUCTURE							
	STRUCTURAL STEEL	5 TN	1			5 TN	(1)	(1)
3105 -	ARCHITECTURAL WORK							
4602 -	ARCHITECTURAL WORK							
	SIDING	3100 SF	12					12
3100 -	COA ACCOUNT TOTAL		38				(1)	37
3140 -	FUEL PUMP HOUSE							
3146 -	BUILDING APPURTENANCES							
4702 -	FUEL PUMP HOUSE							
	FUEL PUMP TANKER PAD (ADDED IN 1994)	1 LT	21					21
3240 -	POTABLE WATER PUMP HOUSE							
3244 -	POTABLE WATER PUMP HOUSE							
5502 -	POTABLE WATER PUMP HOUSE							
	PORTABLE WATER PUMP HOUSE (ADDED IN 1	1 LT	5					5
3300 -	SEWAGE TREAT FACILITY							
3302 -	WTR TREATMENT FACILITY							
5821 -	TANK,SEDIMENT.FACIL.-SEWAGE TREAT.							
	TANK,SEDIMENT.FACIL.-SEWAGE TREAT	1 EA	4					4
311 -	FERC ACCOUNT TOTAL		7,740		6		(158)	7,589
312 -	BOILER PLANT EQUIPMENT							
4880 -	GAS HANDLING & FIRING SYS							
4882 -	NATURAL GAS SYSTEM							
4510 -	NATURAL GAS SYSTEM							
	NATURAL GAS SYSTEM		18					18

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4920 -	OIL STORAGE							
4923 -	FUEL OIL STORAGE							
0571 -	FOUNDATIONS							
	FOUNDATION	600 CY	142					142
0572 -	TANKS							
	TANKS	2 EA	195			100 TN	(29)	166
4923 -	SUBCOA ACCOUNT TOTAL							
			337				(29)	308
4960 -	LIGHTER OIL SYSTEM							
4963 -	FUEL STORAGE FAC							
0671 -	FOUNDATION							
	FOUNDATION	175 CY	42					42
0672 -	TANK							
	TANK	2 EA	63			1 TN	0	63
4963 -	SUBCOA ACCOUNT TOTAL							
			105				0	104
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0805 -	TRANSFORMER							
	COPPER SCRAP					31500 LB	(76)	(76)
	TRANSFORMER	5 EA	4					4
0805 -	RUC ACCOUNT TOTAL							
			4				(76)	(72)
0809 -	PRECIPITATOR HOUSE (OUTER SHELL)							
	WALKWAYS & RAILS	20 TN	3			20 TN	(6)	(2)
5041 -	SUBCOA ACCOUNT TOTAL							
			7				(82)	(75)
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	240 CY	57					57

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNIT 6-7 FOUNDATION CONCRETE	1600 CY	380					380
	0921 - RUC ACCOUNT TOTAL		437					437
	0922 - CONCRETE							
	UNIT 4-5 STACK SHELL	1 LT	117	1 LT	156			273
	UNIT 6-7 STACK SHELL	1 LT	195	1 LT	382			577
	0922 - RUC ACCOUNT TOTAL		311		539			850
	5083 - SUBCOA ACCOUNT TOTAL		748		539			1,287
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1994)	2 EA	2					2
	1065 - MECHANICAL/STRUCTURAL CEMS SYSTE							
	STRUCTURAL SALVAGE					30 TN	(9)	(9)
	STRUCTURAL WALKWAY	1 LT	6					6
	1065 - RUC ACCOUNT TOTAL		6				(9)	(2)
	5127 - SUBCOA ACCOUNT TOTAL		8				(9)	(1)
5240 -	COAL HANDLING SYSTEMS							
	5241 - UNLOADING CONVEYORS							
	1205 - CONTROL INSTALLATION							
	CONTROL INSTALLATION		3					3
	5242 - STOCKOUT SYS							
	1221 - STRUCTURAL METAL							
	SUPPORT STEEL	110 TN	19			110 TN	(32)	(13)
	1222 - FOUNDATION							
	FOUNDATION CONCRETE	180 CY	43					43

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1223 - CONVEYOR							
	SIDING/ROOFING	5900 SF	69	6 SF	2			71
	SUP CONC	2 CY	0					0
	SUPERSTRUCTURE CONCRETE	20 CY	6					6
	1223 - RUC ACCOUNT TOTAL		75		2			77
	1224 - DRIVE, MOTOR							
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	0					0
	UNIT 7 MOTOR	1 LB	0					0
	1224 - RUC ACCOUNT TOTAL		1					1
	1227 - DRIVE, REDUCTION GEAR							
	UNIT 4 DRIVE, GEAR	2 LB	0					0
	UNIT 6 DRIVE, GEAR	1 LB	0					0
	UNIT 7 DRIVE, GEAR	1 LB	0					0
	1227 - RUC ACCOUNT TOTAL		0					0
	5242 - SUBCOA ACCOUNT TOTAL		138		2		(32)	108
	5243 - TRANSFER CONVEYOR, COAL HANDLING S							
	1242 - CONVEYOR							
	UNIT 4-5 TRANSFER HOUSE CONC	1600 CY	47					47
	UNIT 4-5 TRANSFER TUNNEL CONC	290 CY	8					8
	1242 - RUC ACCOUNT TOTAL		55					55
	1243 - DRIVE, MOTOR							
	COPPER					4320 LB	(10)	(10)
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNIT 7 MOTOR	1 LB	1					1
	1243 - RUC ACCOUNT TOTAL		2				(10)	(8)
5243 -	SUBCOA ACCOUNT TOTAL		58				(10)	47
5244 -	CONVEYORS TO CRUSHER HSE							
1261 -	STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	245 CY	58					58
	UNIT 4-5 SUPPORT STEEL	150 TN	26			150 TN	(43)	(17)
	UNIT 6-7 FOUNDATION CONCRETE	130 CY	31					31
	UNIT 6-7 SUPPORT STEEL	240 TN	41			240 TN	(69)	(28)
1261 -	RUC ACCOUNT TOTAL		156				(112)	44
1262 -	CONVEYOR							
	UNIT 4-5 SIDING (ASBESTOS)	8800 SF	137	18 SF	6			143
	UNIT 4-5 SUPERSTR CONCRETE	25 CY	7					7
	UNIT 4-5 TUNNEL CONCRETE	180 CY	5					5
	UNIT 6-7 SIDING (ASBESTOS)	44000 SF	685	55 SF	19			704
	UNIT 6-7 SUPERSTR CONCRETE	120 CY	34					34
1262 -	RUC ACCOUNT TOTAL		868		25			893
1263 -	DRIVE, MOTOR							
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1
	UNIT 7 MOTOR	1 LB	1					1
1263 -	RUC ACCOUNT TOTAL		2					2
1268 -	MAGNETIC SEPARATOR							
	UNIT 6-7 HSE FOUNDATION CONCRETE	25 CY	6					6
	UNIT 6-7 HSE SIDING	2100 SF	33					33

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	UNIT 6-7 HSE STRUCTURAL STEEL	40 TN	7			40 TN	(11)	(5)
	UNIT 6-7 HSE SUPERSTR CONCRETE	8 CY	2					2
1268 -	RUC ACCOUNT TOTAL		48				(11)	36
1269 -	CHEMICAL FEED SYSTEM							
	CHEMICAL FEED SYSTEM	1 LT	9					9
5244 -	SUBCOA ACCOUNT TOTAL		1,083		25		(123)	985
5245 -	CONVEYORS TO POWER HSE							
1281 -	STRUCTURAL METAL							
	UNIT 4-5 FOUNDATION CONCRETE	290 CY	69					69
	UNIT 4-5 SUPPORT STEEL	190 TN	33			190 TN	(55)	(22)
	UNIT 6-7 FOUNDATION CONCRETE	110 CY	26					26
	UNIT 6-7 SUPPORT STEEL	200 TN	34			200 TN	(57)	(23)
1281 -	RUC ACCOUNT TOTAL		162				(112)	50
1282 -	CONVEYOR							
	UNIT 4-5 SUPERSTRU CONCRETE	35 CY	10					10
	UNIT 6-7 SUPERSTRU CONCRETE	95 CY	27					27
	UNIT 6-7 TUNNEL CONCRETE	1300 CY	38					38
1282 -	RUC ACCOUNT TOTAL		74					74
1283 -	DRIVE, MOTOR							
	COPPER SCRAP					4560 LB	(11)	(11)
	UNIT 4 MOTOR	2 LB	0					0
	UNIT 6 MOTOR	1 LB	1					1
	UNIT 7 MOTOR	1 LB	1					1
1283 -	RUC ACCOUNT TOTAL		3				(11)	(8)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1289 - SIDING OR GALEY SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	10000 SF	156	21 SF	7			163
	UNIT 6-7 SIDING (ASBESTOS)	34000 SF	529	30 SF	10			540
	1289 - RUC ACCOUNT TOTAL		685		18			702
5245 -	SUBCOA ACCOUNT TOTAL		924		18		(123)	819
5246 -	TRIPPER CNVR (BUNKER/SILO)							
	1301 - STRUCTURAL METAL							
	UNIT 4 COAL SILO	1 LT	16			24 TN	(7)	9
	UNIT 5 COAL SILO	1 LT	16			24 TN	(7)	9
	1301 - RUC ACCOUNT TOTAL		31				(14)	17
	1307 - TRIPPER CARRIAGE WITH DRIVE							
	UNIT 4 MOTOR	1 TN	4			3.5 TN	(1)	2
	UNIT 5 MOTOR	1 TN	4			3.5 TN	(1)	2
	UNIT 6 MOTOR	1 TN	4			5.5 TN	(2)	3
	UNIT 7 MOTOR	1 TN	4			7.2 TN	(2)	2
	1307 - RUC ACCOUNT TOTAL		16				(6)	10
5246 -	SUBCOA ACCOUNT TOTAL		47				(19)	28
5247 -	CRUSHERS							
	1322 - DRIVE, MOTOR							
	COPPER SCRAP					9120 LB	(22)	(22)
	UNIT 4 CRUSHER	2 TN	0			6.2 TN	(2)	(2)
	UNIT 4 MOTOR	2 TN	1					1
	UNIT 7 CRUSHER	2 TN	0			6.2 TN	(2)	(2)
	UNIT 7 MOTOR	2 TN	1					1



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1322 - RUC ACCOUNT TOTAL		1				(26)	(24)
5248 -	SAMPLING SYSTEM							
	1345 - DRIVE, MOTOR							
	DRIVE, MOTOR	4	0					0
5249 -	COAL STORAGE AREA							
	1362 - COAL STORAGE YARD							
	BACKFILL PLACEMENT	43000 CY	502					502
	COAL STORAGE YARD EXCAVATION	35000 CY	137					137
	FILL MATERIAL PURCHASE	43000 CY	335					335
	LANDSCAPING	1 LT	263					263
	1362 - RUC ACCOUNT TOTAL		1,237					1,237
5255 -	BARGE UNLOADING STRUCTURE & EQUIPM							
	1481 - STRUCTURE, COMPLETE							
	CELL CONCRETE	3700 CY	627					627
	FOUNDATION	1400 CY	237					237
	RETAINING WALL	65 CY	15					15
	SHEET PILING	85000 SF	1,323			915 TN	(263)	1,060
	WALKWAY STEEL	26 TN	4			26 TN	(7)	(3)
	1481 - RUC ACCOUNT TOTAL		2,206				(270)	1,936
5258 -	RECLAIM SYSTEM							
	1541 - RECLAIM HOPPER & TUNNEL STRUCTURE							
	UNIT 4-5 HOPPER CONCRETE	800 CY	135					135
	UNIT 4-5 STEEL	20 TN	3			20 TN	(6)	(2)
	UNIT 6-7 STEEL	35 TN	6			35 TN	(10)	(4)
	1541 - RUC ACCOUNT TOTAL		145				(16)	129

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5262 - RADIAL STACKER CONVEYOR							
	7122 - FOUNDATION							
	FOUNDATION	250 CY	42					42
	7130 - RADIAL STACKER							
	RADIAL STACKER	1 EA	164			70 TN	(20)	143
	5262 - SUBCOA ACCOUNT TOTAL							
			206				(20)	186
5240 -	COA ACCOUNT TOTAL							
			6,047		45		(639)	5,453
5241 -	Unloading Conveyor - Coal Handling System							
3125241 -	Unloading Conveyor - Coal Handling Syst							
	1201 - Conveyor							
	Conveyor	299.2 TN	132			299.2 TN	(86)	46
5255 -	Barge Unloading Structure & Equipment - Coal Han							
3125255 -	Barge Unloading Structure & Equipment							
	1485 - Fixed Crane or Hoist							
	Fixed Crane or Hoist	1 EA	210			1 EA	0	210
5280 -	COAL HANDLING SERVICE BUILDING							
5284 -	TRACTOR GARAGE							
	1602 - TRACTOR GARAGE							
	TRACTOR GARAGE STEEL (ADDED IN 1995)					25 TN	(7)	(7)
5285 -	TRACTOR GARAGE							
	1602 - TRACTOR GARAGE							
	TRACTOR GARAGE (ADDED IN 1995)	1 LT	30					30
5280 -	COA ACCOUNT TOTAL							
			30				(7)	23
5320 -	COAL HANDLING GARAGE							
5323 -	CONCRETE WORK - SUBSTRUCTURE							
	1801 - FOUNDATION CONCRETE							
	TRACTOR FUEL STATION FOUNDATION	210 CY	36					36
	TRACTOR GARAGE FOUNDATION	110 CY	19					19

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	1801 - RUC ACCOUNT TOTAL		54					54
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
1901 -	FOUNDATION CONCRETE							
	CONCRETE	190 CY	32					32
5344 -	STRUCTURAL STEEL							
1902 -	STRUCTURAL STEEL							
	STEEL	50 TN	9			50 TN	(14)	(6)
5340 -	COA ACCOUNT TOTAL		41				(14)	26
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE							
	UNIT 4-5 FOUNDATION CONCRETE	535 CY	91					91
	UNIT 6-7 FOUNDATION CONCRETE	550 CY	93					93
2101 -	RUC ACCOUNT TOTAL		184					184
5384 -	STRUCTURAL STEEL							
2102 -	STRUCTURAL STEEL							
	UNIT 4-5 STEEL	200 TN	34			200 TN	(57)	(23)
	UNIT 4-5 SUPERSTR CONCRETE	40 CY	11					11
	UNIT 6-7 STEEL	250 TN	43			250 TN	(72)	(29)
	UNIT 6-7 SUPERSTR CONCRETE	65 CY	18					18
2102 -	RUC ACCOUNT TOTAL		107				(129)	(22)
5385 -	ARCHITECTURAL WORK							
2102 -	SIDING							
	UNIT 4-5 SIDING (ASBESTOS)	9400 SF	110	15 SF	5			115
	UNIT 6-7 SIDING (ASBESTOS)	14000 SF	163	20 SF	7			170

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	2102 - RUC ACCOUNT TOTAL		273		12			285
5380 -	COA ACCOUNT TOTAL		564		12		(129)	447
5640 -	WET ASH HANDLING SYS							
5644 -	TRANSPORT SYS							
3164 -	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	3 EA	1					1
3165 -	DRIVE, ASH SLUICE PUMP							
	COPPER SCRAP					2580 LB	(6)	(6)
	DRIVE	3 EA	0					0
3165 -	RUC ACCOUNT TOTAL		0				(6)	(6)
3168 -	DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	3	0					0
5644 -	SUBCOA ACCOUNT TOTAL		2				(6)	(4)
5645 -	Sluice Water System - Wet Ash Handling System							
3125645 -	Sluice Water System - Wet Ash Handling							
6671 -	Supports							
	Supports	1 LT	5					5
6672 -	Foundation							
	Foundation	1 EA	29					29
6673 -	Piping, 4" dia. or over between two or mor							
	Piping, 4" dia. or over between two or more ret	3 LT	76					76
6674 -	Pump, ash sluice							
	Pump, ash sluice	5 EA	69					69
6676 -	Control Installation							
	Control Installation	3 EA	32					32
6679 -	Piping under 4" dia.							
	Piping under 4" dia.	3 LT	5					5

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	6680 - Valve, special or power operated Valve, special or power operated	7 EA	10					10
	3125645 - SUBCOA ACCOUNT TOTAL		227					227
5646 -	Control Installation - Wet Ash Handling System							
	3125646 - Control Installation - Wet Ash Handling S							
	6900 - Control Installation, complete Control Installation, complete	1 EA	7					7
5660 -	DRY ASH HANDLING SYSTEM							
	5663 - TRANSPORT SYS							
	3221 - SUPPORTS SUPPORTS	130 LB	31					31
	3222 - FOUNDATION							
	BRIDGE FOUNDATION	80 CY	14			80 TN	(23)	(9)
	FOUNDATION	175 CY	42					42
	STRUCTURAL STEEL	90 TN	154					154
	3222 - RUC ACCOUNT TOTAL		210				(23)	187
	3223 - PIPING PIPING	90 LF	15					15
	3224 - BLOWER FOUNDATION	320 CY	76					76
	5663 - SUBCOA ACCOUNT TOTAL		332				(23)	309
5664 -	DRY ASH STORAGE FACILITIES, DRY ASH H							
	3241 - TANK, STORAGE							
	HYDRO BINS	2 TN	78			50 TN	(14)	64
	SILOS	2 TN	78			50 TN	(14)	64
	STRUCTURAL STEEL	120 TN	21			120 TN	(34)	(14)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	3241 - RUC ACCOUNT TOTAL		176				(63)	113
	3242 - FOUNDATION							
	FOUNDATION	150 CY	25					25
	HYDROBIN FOUNDATION	550 CY	131					131
	SILO FOUNDATION	1450 CY	344					344
	3242 - RUC ACCOUNT TOTAL		500					500
	3247 - UNLOADER, ASH							
	UNLOADER, ASH	1 LT	44					44
	5664 - SUBCOA ACCOUNT TOTAL		721				(63)	658
5660 -	COA ACCOUNT TOTAL		1,052				(86)	966
5664 -	Dry Ash Storage Facilities - Dry Ash Handling Syste							
	3125664 - Dry Ash Storage Facilities - Dry Ash Han							
	3257 - Valves, special or power operated							
	Valves, special or power operated	1 EA	2					2
5720 -	TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3362 - TANK							
	Tank	1 EA	35					35
5740 -	SERVICE WTR SYS							
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE, PUMP	5	2					2
	3544 - RUC ACCOUNT TOTAL		2				(6)	(4)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6660 -	WATER SAMPLING & ANALYSIS SYSTEM							
6660 -	WATER SAMPLING & ANALYSIS SYSTEM							
5701 -	WATER ANALYSIS SYSTEM							
	WATER ANALYSIS EQUIPMENT (ADDED IN 199	1 LT	8					8
6700 -	LUBE OIL SYSTEM							
6702 -	FEEDWATER PMP TURB OIL SYSTEM							
6024 -	DRIVE, PUMP							
	DRIVE, PUMP	3	0					0
7100 -	Flue Gas Desulfurization - Make-up Water System							
3127100 -	Flue Gas Desulfurization - Make-up Wate							
0003 -	Piping Under 4" diameter							
	Piping Under 4" diameter	1 LT	0					0
0004 -	Piping 4" Diameter or over, between two o							
	Piping 4" Diameter or over, between two or mo	1 LT	20					20
0005 -	Valve, special or power operated							
	Valve, special or power operated	3 EA	8					8
3127100 -	SUBCOA ACCOUNT TOTAL		28					28
7600 -	Flue Gas Desulfurization - Draft System							
3127600 -	Flue Gas Desulfurization - Draft System							
0006 -	Expansion Joint							
	Tank	1 EA	376					376
312 -	FERC ACCOUNT TOTAL		10,041		596		(1094)	9,543
314 -	TURBOGENERATOR UNITS							
7520 -	TURBINE GENERATOR SYSTEM							
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	5			3.5 TN	(1)	4

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7702 -	Condenser Connections - Condensing System							
3147702 -	Condenser Connections - Condensing Sy							
0342 -	Valve, special or power operated							
	Valve, special or power operated	3 EA	51					51
7740 -	COOLING WTR SYSTEM							
7741 -	COOLING WTR PASSAGEWAYS							
0501 -	TUNNELS, COOLING WATER PASSAGEWA							
	DISCHARGE PASSAGE	140 LF	14					14
	INTAKE PASSAGES	150 LF	15					15
	UNIT 4 INTAKE PASSAGE	340 CY	33					33
	0501 - RUC ACCOUNT TOTAL		61					61
0502 -	PIPING, COOLING WATER PASSAGEWAYS							
	FOUNDATION	220 CY	37					37
	STRUCTURAL STEEL	10 TN	2			10 TN	(3)	(1)
	0502 - RUC ACCOUNT TOTAL		39				(3)	36
7741 -	SUBCOA ACCOUNT TOTAL		100				(3)	97
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0521 -	COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	4					4
	Cooling Water Intake Structure	1 LT	25					25
	0521 - RUC ACCOUNT TOTAL		29					29
7743 -	COOLING WATER DISCHARGE STRUCTURE,							
0540 -	DISCHARGE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	4					4



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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7744 - CT INTAKE & DISCHARGE STR							
	0561 - INTAKE STRUC.,COOL.TOWER INTAKE & FOUNDATION	360 CY	85					85
	0563 - DISCHARGE STRUCTURE,COOL.TOWER I DISCHARGE STRUCTURE,COOL.TOWER IN STRUCTURAL STEEL	840 CY	199					199
		160 TN	28			160 TN	(46)	(18)
	0563 - RUC ACCOUNT TOTAL		227				(46)	181
	7744 - SUBCOA ACCOUNT TOTAL		313				(46)	267
	7749 - COOLING WTR PUMPS & DRIVES							
	0661 - PUMPS							
	PUMP	2 EA	2			9.4 TN	(3)	0
	UNIT 4 PUMPS	2 EA	3			11 TN	(3)	0
	0661 - RUC ACCOUNT TOTAL		5				(6)	(1)
	7740 - COA ACCOUNT TOTAL		451				(55)	396
7742 -	Cooling Water Intake Structure - Cooling Water Sys							
3147742 -	Cooling Water Intake Structure - Cooling							
	0523 - Pump							
	Pump	1 EA	39					39
	0526 - Piping System, complete							
	Piping System, complete	1 LT	319					319
	0527 - Control System, complete							
	Control System, complete	1 LT	25					25
	0529 - Cable, each continuous run							
	Cable, each continuous run	1 LT	1					1
3147742 -	SUBCOA ACCOUNT TOTAL		384					384

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 - TURBOGENERATOR UNITS								
7743	- Cooling Water Discharge Structure - Cooling Water							
3147743	- Cooling Water Discharge Structure - Cool							
0541	- Pump, blowdown							
	Pump, blowdown	1 EA	21					21
0542	- Drive, blowdown pump							
	Drive, blowdown pump	1 EA	32					32
0543	- Piping							
	Piping	1 LT	185					185
0544	- Valve, special or power operated							
	Valve, special or power operated	1 EA	26					26
0545	- Blowdown Basin							
	Blowdown Basin	1 EA	27					27
3147743 - SUBCOA ACCOUNT TOTAL			291					291
7760 - COOLING TOWER								
7761 - SUBFOUNDATION WORK								
0801 - SUBSTRUCTURE								
	UNIT 1-5 FOUNDATION	4100 CY	694					694
7764 - STRUCTURAL STEEL								
0802 - SUPERSTRUCTURE								
	LADDERS & HANDRAILS	150 TN	26			150 TN	(43)	(17)
7766 - COOLING TOWER EQUIPMENT								
0821 - COOLING TOWER								
	COOLING TOWER	1 EA	16			3 TN	(1)	15
7760 - COA ACCOUNT TOTAL			737				(44)	693
7800 - LIFTING SYSTEM								
7802 - OVERHEAD CRANES								
1021 - CRANE, TURBINE OVERHEAD CRANE								
	CRANE, TURBINE OVERHEAD CRANE	1 EA	4			18 TN	(5)	(1)
	UNIT 4 OVERHEAD CRANE	1 EA	4			25 TN	(7)	(3)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	UNIT 6 OVERHEAD CRANE	1 TN	4			25 TN	(7)	(3)
	1021 - RUC ACCOUNT TOTAL		12				(20)	(8)
314 -	FERC ACCOUNT TOTAL		1,930				(119)	1,811
315 -	Accessory Electric Equipment							
8045 -	All Other Buildings - Raceway System-Buildings							
3158045 -	All Other Buildings - Raceway System-Bu							
	0281 - Conduit, each continuous run							
	Conduit, each continuous run	1 LT	19					19
	0282 - Cabletrays, each continuous run							
	Cabletrays, each continuous run	1 LT	1					1
	3158045 - SUBCOA ACCOUNT TOTAL		20					20
8061 -	Site Ground - Ground System							
3158061 -	Site Ground - Ground System							
	0400 - Site Ground System, complete							
	Site Ground System, complete	1 LT	0					0
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					14778 LB	(36)	(36)
	TRANSFORMER	20 EA	7					7
	0623 - RUC ACCOUNT TOTAL		7				(36)	(29)
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
	1001 - INSTRUMENT: INDICATING, MEASURING							
	INSTRUMENT: INDICATING, MEASURING (INC	1 LT	10					10

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	Accessory Electric Equipment							
8180 -	RACKS & PANELS							
	8180 - LOCAL RACKS AND PANELS							
	1302 - LOCAL PANEL							
	LOCAL PANEL	74 EA	2					2
8200 -	24-48 V D C SYSTEM							
	8203 - BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	3 EA	1					1
8280 -	4160 V EMERG. GENERATOR							
	8281 - GENERATOR							
	1801 - GENERATOR							
	EMERGENCY GENERATOR	3 EA	1					1
8360 -	A.C. SYSTEM 120/208 V							
	8361 - DISTRIBUTION SYSTEM							
	2145 - SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	23	2					2
	8364 - TRANSFORMER SYSTEM							
	2161 - TRANSFORMER- A.C. SYS. 120/208 V.							
	Transformer	1 EA	2					2
8360 -	COA ACCOUNT TOTAL		5					5
8361 -	Distribution System - A.C. System-120/208 Volts							
	3158361 - Distribution System - A.C. System-120/2							
	2141 - Cable, each continuous circuit run							
	Cable, each continuous circuit run	1 LT	1					1
	2143 - Supports							
	Supports	1 LT	0					0
	2146 - Circuit Breaker							
	Circuit Breaker	12 EA	0					0
3158361 -	SUBCOA ACCOUNT TOTAL		2					2

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**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	Accessory Electric Equipment							
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V. SWITCHGEAR	7 EA	1					1
8400 -	220 VOLT AC SYSTEM							
8401 -	220 VOLT DISTRIBUTION							
2221 -	CABLE WELDING CIRCUIT SYSTEM	1 EA	4					4
8440 -	A.C. SYSTEM - 480V.							
8441 -	A.C. SYSTEM - DISTRIBUTION							
2301 -	LT. CABLE Cable, each continuous circuit run	1 LT	18					18
2306 -	CIRCUIT BREAKER Circuit Breaker	1 EA	1					1
2308 -	PANEL Panel	8 EA	0					0
8441 -	SUBCOA ACCOUNT TOTAL		19					19
8444 -	TRANSFORMER SYSTEM, A.C. SYSTEM							
2321 -	TRANSFORMER Transformer	2 EA	15					15
8440 -	COA ACCOUNT TOTAL		34					34
8444 -	Transformer System - A.C. System-480 Volts							
3158444 -	Transformer System - A.C. System-480							
2323 -	Foundation Foundation	1 EA	2					2
2324 -	Enclosure, special Enclosure, special	1 EA	71					71
3158444 -	SUBCOA ACCOUNT TOTAL		73					73

**CRIST COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	Accessory Electric Equipment							
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	32 EA	20					20
8600 -	AC SYS 4.0KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER, A. C. SYSTEM - 4KV							
	Circuit Breaker	1 EA	0					0
2631 -	VACUUM BREAKERS							
	Switchgear	1 EA	1					1
8601 -	SUBCOA ACCOUNT TOTAL		1					1
8601 -	Distribution System - A.C. System - 4 KV							
3158601 -	Distribution System - A.C. System - 4 KV							
2621 -	Cable, each continuous circuit run							
	Cable, each continuous circuit run	1 LT	46					46
2625 -	Switch							
	Switch	1 EA	0					0
2629 -	Foundation							
	Foundation	1 EA	0					0
3158601 -	SUBCOA ACCOUNT TOTAL		46					46
8604 -	Transformer System - A.C. System - 4 KV							
3158604 -	Transformer System - A.C. System - 4 K							
2641 -	Transformer							
	Transformer	2 EA	17					17
2644 -	Enclosure, special							
	Enclosure, special	1 EA	71					71
3158604 -	SUBCOA ACCOUNT TOTAL		88					88

**CRIST COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	Accessory Electric Equipment							
315 -	FERC ACCOUNT TOTAL		312				(36)	277
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	2 LT	1					1
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP							
	DRIVE, PUMP	3	0					0
1594 -	Site Support Mobile Equipment - Plant Support Equi							
3161594 -	Site Support Mobile Equipment - Plant S							
1502 -	Tractor							
	Tractor	1 EA	38					38
316 -	FERC ACCOUNT TOTAL		40					40
CRIST COMMON SUBTOTAL			28,553		603		(1407)	27,749
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		2,855		60		(141)	2,775
CRIST COMMON GRAND TOTAL			31,408		663		(1547)	30,524

Pea Ridge – Unit 1

Detail Level Report



**PEA RIDGE UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	7			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	18					18
341 -	FERC ACCOUNT TOTAL		25				(1)	23
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	1					1
	TANK RETAINING WALL	64.5 CY	15					15
0081 -	RUC ACCOUNT TOTAL		16					16
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2" PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		21				0	21

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**PEA RIDGE UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 -	COMBUSTION TURBINE							
7021 -	COMBUSTION TURBINE							
0011 -	TURBINE ROTOR							
	TURBINE ROTOR	1 TN	8			25.2 TN	(7)	1
345 - ACCESSORY ELECTRIC EQUIP								
8680 -	12 KV AC SYSTEM							
8681 -	12 KV AC SYSTEM							
2781 -	CABLE							
	FOUNDATION	4.5 CY	1					1
PEA RIDGE UNIT 1 SUBTOTAL				55			(9)	46
304 - CONTINGENCY								
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		5				(1)	5
PEA RIDGE UNIT 1 GRAND TOTAL				60			(10)	50

Pea Ridge – Unit 2

Detail Level Report

**PEA RIDGE UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	7			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	18					18
341 -	FERC ACCOUNT TOTAL		25				(1)	23
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	1					1
	TANK RETAINING WALL	64.5 CY	15					15
0081 -	RUC ACCOUNT TOTAL		16					16
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2"PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		21				0	21

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**PEA RIDGE UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 -	COMBUSTION TURBINE							
7021 -	COMBUSTION TURBINE							
0011 -	TURBINE ROTOR							
	TURBINE ROTOR	1 TN	8			25.2 TN	(7)	1
345 - ACCESSORY ELECTRIC EQUIP								
8680 -	12 KV AC SYSTEM							
8681 -	12 KV AC SYSTEM							
2781 -	CABLE							
	FOUNDATION	4.5 CY	1					1
PEA RIDGE UNIT 2 SUBTOTAL				55			(9)	46
304 - CONTINGENCY								
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		5				(1)	5
PEA RIDGE UNIT 2 GRAND TOTAL				60			(10)	50

Pea Ridge – Unit 3

Detail Level Report

**PEA RIDGE UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	450 SF	7			4.8 TN	(1)	6
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	75	18					18
341 -	FERC ACCOUNT TOTAL		25				(1)	23
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	3 CY	1					1
	TANK RETAINING WALL	64.5 CY	15					15
0081 -	RUC ACCOUNT TOTAL		16					16
0082 -	TANK							
	TANK	2 EA	2			1.05 TN	0	2
0085 -	PIPING							
	1 1/2" PIPE	51 LF	1					1
	3" PIPE	57 LF	1					1
	6" PIPE	27 LF	1					1
0085 -	RUC ACCOUNT TOTAL		3					3
4942 -	SUBCOA ACCOUNT TOTAL		21				0	21

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**PEA RIDGE UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 - COMBUSTION TURBINE								
7021 - COMBUSTION TURBINE								
0011 - TURBINE ROTOR								
TURBINE ROTOR		1 TN	8			25.2 TN	(7)	1
345 - ACCESSORY ELECTRIC EQUIP								
8680 - 12 KV AC SYSTEM								
8681 - 12 KV AC SYSTEM								
2781 - CABLE								
FOUNDATION		4.5 CY	1					1
PEA RIDGE UNIT 3 SUBTOTAL			55				(9)	46
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY			5				(1)	5
PEA RIDGE UNIT 3 GRAND TOTAL			60				(10)	50



# Perdido Common Facilities

(Includes Units 1 & 2)

## Detail Level Report

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341	- Structures and Improvements							
2021	- Demolition, Initial Site Preparation							
3412021	- Demolition, Initial Site Preparation							
0001	- Initial Site Preparation							
	Initial Site Preparation	1	LT	23				23
2041	- Yard Improvements, Site Improvements							
3412041	- Yard Improvements, Site Improvements							
0013	- Surfacing							
	Surfacing	1	LT	5				5
2044	- Yard Sanitary Water (Potable), Site Improvements							
3412044	- Yard Sanitary Water (Potable), Site Impr							
0046	- Potable Water System							
	Potable Water System	1	LT	5				5
2046	- Roadways, Curbs and Gutters, Site Improvements							
3412046	- Roadways, Curbs and Gutters, Site Impr							
0061	- Roads with curbs and gutters							
	Roads with curbs and gutters	1	LT	7				7
2049	- Fences and Special Enclosures, Site Improvements							
3412049	- Fences and Special Enclosures, Site Impr							
0091	- Fence							
	Fence	1	LT	3				3
2051	- Yard Lighting, Site Improvements							
3412051	- Yard Lighting, Site Improvements							
0110	- Yard Lighting System, Complete							
	Yard Lighting System, Complete	1	LT	1				1
2260	- ENGINE ROOM							
2263	- CONCRETE WORK							
0601	- SUBSTRUCTURE							
	Substructure, complete	1	EA	3				3

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	Structures and Improvements							
	2264 - STRUCTURAL STEEL							
	0602 - SUPERSTRUCTURE (EXCLUDING BUILDIN Superstructure (Excluding Building Appurtenanc	1 EA	47					47
	2269 - CONCRETE WORK - SUPERSTRUCTURE							
	0604 - EQUIPMENT FOUNDATION							
	Equipment Foundation	1 EA	11					11
	2260 - COA ACCOUNT TOTAL		61					61
2278 -								
	3412278 -							
	2390 - Methane Detection System							
	Methane Detection System	1 LT	5					5
2414 -	Heating, Ventilating and Air Conditioning System, C							
	3412414 - Heating, Ventilating and Air Conditioning							
	1354 - Heat Pump							
	Heat Pump	1 EA	19					19
2417 -	Fire Protection System, Control Room							
	3412417 - Fire Protection System, Control Room							
	1380 - Fire Protection System, complete							
	Fire Protection System, complete	1 LT	5					5
2629 -	Concrete Work - Superstructure, Warehouse							
	3412629 - Concrete Work - Superstructure, Wareho							
	2404 - Equipment Foundation							
	Equipment Foundation	1 EA	3					3
341 -	FERC ACCOUNT TOTAL		138					138
342 -	FUEL HOLDERS							
	4900 - GAS FUEL SYSTEM							
	4901 - FUEL SUPPLY SYSTEM							
	0010 - GAS ANALYZER							
	Gas Analyzer	1 EA	20					20

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>342 - FUEL HOLDERS</b>								
4901	- Fuel Supply System, Gas Fuel System							
3424901	- Fuel Supply System, Gas Fuel System							
	0013 - Blower/Compressor - Landfill gas							
	Blower/Compressor - Landfill gas	1 EA	57					57
	0016 - Liquid Collection System							
	Liquid Collection System	1 LT	8					8
	3424901 - SUBCOA ACCOUNT TOTAL		65					65
342	- FERC ACCOUNT TOTAL		85					85
<b>343 - Prime Movers</b>								
7021	- Aircraft - Engine, Engine and Equipment (RUs 0001							
3437021	- Aircraft - Engine, Engine and Equipment							
	0052 - Combustion Engine - landfill gas							
	Combustion Engine - landfill gas	40.455 TN	397			40.455 TN	(12)	385
7045	- Heat Exchanger, Cooling System							
3437045	- Heat Exchanger, Cooling System							
	0244 - Foundation							
	Foundation	1 EA	3					3
7103	- Control Air Compressor, Auxiliary Equipment (Skid)							
3437103	- Control Air Compressor, Auxiliary Equip							
	0640 - Control Air Compressor, complete							
	Control Air Compressor, complete	1 EA	4					4
343	- FERC ACCOUNT TOTAL		404				(12)	392
<b>345 - Accessory Electrical Equipment</b>								
8142	- Main Switching Control System, Centralized Plant C							
3458142	- Main Switching Control System, Centraliz							
	1024 - Panel Accessories, complete (indicating lig							
	Panel Accessories, complete (indicating lights, s	1 LT	81					81

**PERDIDO LANDFILL GAS TO ENERGY COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	Accessory Electrical Equipment							
	8361 - Distribution System, A.C. System-120/208 Volts							
	3458361 - Distribution System, A.C. System-120/20							
	2151 - Switchgear							
	Switchgear	1 EA	35					35
345 -	FERC ACCOUNT TOTAL		116					116
PERDIDO LANDFILL GAS TO ENERGY COMMON SUBTOTAL				743			(12)	732
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		74				(1)	73
PERDIDO LANDFILL GAS TO ENERGY COMMON GRAND TOTAL				817			(13)	805

# Perdido Unit 3

(Includes Common Facilities for  
Unit 3 & Future Unit 4)

## Detail Level Report

**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341	- Structures and Improvements							
2021	- Demolition, Initial Site Preparation							
3412021	- Demolition, Initial Site Preparation							
0001	- Initial Site Preparation							
	Initial Site Preparation	1	LT	20				20
2041	- Yard Improvements, Site Improvements							
3412041	- Yard Improvements, Site Improvements							
0013	- Surfacing							
	Surfacing	1	LT	4				4
2044	- Yard Sanitary Water (Potable), Site Improvements							
3412044	- Yard Sanitary Water (Potable), Site Impr							
0046	- Potable Water System							
	Potable Water System	1	LT	4				4
2046	- Roadways, Curbs and Gutters, Site Improvements							
3412046	- Roadways, Curbs and Gutters, Site Impr							
0061	- Roads with curbs and gutters							
	Roads with curbs and gutters	1	LT	6				6
2049	- Fences and Special Enclosures, Site Improvements							
3412049	- Fences and Special Enclosures, Site Impr							
0091	- Fence							
	Fence	1	LT	3				3
2051	- Yard Lighting, Site Improvements							
3412051	- Yard Lighting, Site Improvements							
0110	- Yard Lighting System, Complete							
	Yard Lighting System, Complete	1	LT	1				1
2260	- ENGINE ROOM							
2263	- CONCRETE WORK							
0601	- SUBSTRUCTURE							
	Substructure, complete	1	EA	2				2

**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	Structures and Improvements							
	2264 - STRUCTURAL STEEL							
	0602 - SUPERSTRUCTURE (EXCLUDING BUILDIN Superstructure (Excluding Building Appurtenanc	1 EA	41					41
	2269 - CONCRETE WORK - SUPERSTRUCTURE							
	0604 - EQUIPMENT FOUNDATION Equipment Foundation	1 EA	10					10
	2260 - COA ACCOUNT TOTAL		53					53
2278 -								
	3412278 -							
	2390 - Methane Detection System Methane Detection System	1 LT	4					4
2414 -	Heating, Ventilating and Air Conditioning System, C							
	3412414 - Heating, Ventilating and Air Conditioning							
	1354 - Heat Pump Heat Pump	1 EA	17					17
2417 -	Fire Protection System, Control Room							
	3412417 - Fire Protection System, Control Room							
	1380 - Fire Protection System, complete Fire Protection System, complete	1 LT	4					4
2629 -	Concrete Work - Superstructure, Warehouse							
	3412629 - Concrete Work - Superstructure, Wareho							
	2404 - Equipment Foundation Equipment Foundation	1 EA	2					2
341 -	FERC ACCOUNT TOTAL		119					119
342 -	FUEL HOLDERS							
	4900 - GAS FUEL SYSTEM							
	4901 - FUEL SUPPLY SYSTEM							
	0010 - GAS ANALYZER Gas Analyzer	1 EA	17					17



**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
342 - FUEL HOLDERS								
4901	- Fuel Supply System, Gas Fuel System							
3424901	- Fuel Supply System, Gas Fuel System							
	0013 - Blower/Compressor - Landfill gas							
	Blower/Compressor - Landfill gas	1 EA	50					50
	0016 - Liquid Collection System							
	Liquid Collection System	1 LT	7					7
	3424901 - SUBCOA ACCOUNT TOTAL		56					56
342	- FERC ACCOUNT TOTAL		74					74
343 - Prime Movers								
7021	- Aircraft - Engine, Engine and Equipment (RUs 0001							
3437021	- Aircraft - Engine, Engine and Equipment							
	0052 - Combustion Engine - landfill gas							
	Combustion Engine - landfill gas	#####	344			20.2275 TN	(6)	338
7045	- Heat Exchanger, Cooling System							
3437045	- Heat Exchanger, Cooling System							
	0244 - Foundation							
	Foundation	1 EA	3					3
7103	- Control Air Compressor, Auxiliary Equipment (Skid)							
3437103	- Control Air Compressor, Auxiliary Equip							
	0640 - Control Air Compressor, complete							
	Control Air Compressor, complete	1 EA	3					3
343	- FERC ACCOUNT TOTAL		350				(6)	344
345 - Accessory Electrical Equipment								
8142	- Main Switching Control System, Centralized Plant C							
3458142	- Main Switching Control System, Centraliz							
	1024 - Panel Accessories, complete (indicating lig							
	Panel Accessories, complete (indicating lights, s	1 LT	70					70

**PERDIDO LANDFILL GAS TO ENERGY UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	Accessory Electrical Equipment							
	8361 - Distribution System, A.C. System-120/208 Volts							
	3458361 - Distribution System, A.C. System-120/20							
	2151 - Switchgear							
	Switchgear	1 EA	30					30
345 -	FERC ACCOUNT TOTAL		101					101
PERDIDO LANDFILL GAS TO ENERGY UNIT 3 SUBTOTAL				644			(6)	638
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		64				(1)	64
PERDIDO LANDFILL GAS TO ENERGY UNIT 3 GRAND TOTAL				708			(6)	702

Scholz - Unit 1

Detail Level Report

**SCHOLZ UNIT 1**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1350 CY	39					39
	DISCHARGE PASSAGE	260 CY	8					8
	INTAKE PASSAGES	340 CY	10					10
	SUBSTRUCTURE WALLS	680 CY	20					20
0801 -	RUC ACCOUNT TOTAL		77					77
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	280 TN	48			280 TN	(80)	(32)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (TRANSITE)	10000 SF	117	15 LB	4			121
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	290 CY	81					81
2300 -	COA ACCOUNT TOTAL		323		4		(80)	247
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1050 CY	178					178
	SUBSTRUCTURE WALLS	470 CY	112					112
1001 -	RUC ACCOUNT TOTAL		289					289
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	672 TN	116			672 TN	(193)	(77)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING (TRANSITE)	16000 SF	187	25 LB	7			194
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	320 CY	90					90
	2340 - COA ACCOUNT TOTAL		682		7		(193)	496
311 -	FERC ACCOUNT TOTAL		1,005		11		(273)	743
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-9314 LB	(59)	-9314 LB	(22)			(81)
	CHEMICAL RESIDUE	5 DR	0	5 DR	0			0
	CONTAMINATED SOIL	400 CY	5	400 CY	17			22
	ON EQUIPMENT	10300 LB	65	10300 LB	25			90
	ON PIPING	41200 LB	260	41200 LB	99			359
	TANK SLUDGE	100 DR	1	100 DR	1			3
	0000 - RUC ACCOUNT TOTAL		273		120			393
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	713			420 TN	(121)	592
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	5			9.4 TN	(3)	2
	STAINLESS					1.3 TN	(2)	(2)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0031 - RUC ACCOUNT TOTAL		5				(4)	0
	0041 - HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	41			80 TN	(23)	18
4803 -	SUBCOA ACCOUNT TOTAL		46				(27)	19
4804 -	BOILER PENTHOUSE							
	0062 - DRIVE, FAN							
	DRIVE, FAN	1	0					0
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1 LT	27			53 TN	(15)	12
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	3 EA	1					1
4800 -	COA ACCOUNT TOTAL		788				(163)	624
4840 -	COAL FIRING SYSTEM							
4842 -	PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	3 EA	7			8.4 TN	(2)	5
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					5400 LB	(13)	(13)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(13)	(11)
4842 -	SUBCOA ACCOUNT TOTAL		9				(15)	(7)
4843 -	COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	3 EA	1			0.7 TN	0	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4840 -	COA ACCOUNT TOTAL		10				(16)	(6)
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
0752 -	TANK	1	0					0
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0802 -	PRECIPITATOR WITH INSULATION PRECIPITATOR & INSULATION	1 LT	279			65 TN	(19)	260
0805 -	TRANSFORMER COPPER					4500 LB	(11)	(11)
	TRANSFORMER	4 EA	1					1
0805 -	RUC ACCOUNT TOTAL		1				(11)	(10)
5041 -	SUBCOA ACCOUNT TOTAL		279				(30)	250
5045 -	PRECIP INLET DUCT							
0841 -	SUPPORT STEEL SUPPORT STEEL	18 TN	3			18 TN	(5)	(2)
5046 -	PRECIP OUTLET DUCT							
0851 -	SUPPORT STEEL SUPPORT STEEL	18 TN	3			18 TN	(5)	(2)
5048 -	FD FANS & DRIVES							
0871 -	FAN FAN	1 EA	1			10.1 TN	(3)	(2)
0873 -	DRIVE, ELECTRIC MOTOR COPPER SCRAP					2400 LB	(6)	(6)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(6)	(6)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5048 - SUBCOA ACCOUNT TOTAL		1				(9)	(7)
	5049 - ID FANS & DRIVES							
	0891 - FAN							
	FAN	1	1			10.5 TN	(3)	(2)
	0892 - DRIVE, FAN							
	COPPER SCRAP					6240 LB	(15)	(15)
	DRIVE, FAN	1	1					1
	0892 - RUC ACCOUNT TOTAL		1				(15)	(14)
	5049 - SUBCOA ACCOUNT TOTAL		2				(18)	(16)
	5040 - COA ACCOUNT TOTAL		289				(67)	222
5240 -	COAL HANDLING SYSTEMS							
	5248 - SAMPLING SYSTEM							
	1345 - DRIVE, MOTOR							
	DRIVE, MOTOR	2	0					0
	5258 - RECLAIM SYSTEM							
	1549 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5240 - COA ACCOUNT TOTAL		0					0
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	190 LF	3					3
	6" PIPE	30 LF	1					1
	8" PIPE	50 LF	2					2
	PIPING					1.8 TN	(1)	(1)
	3103 - RUC ACCOUNT TOTAL		7				(1)	6



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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	60 LF	2					2
	8" PIPE	50 LF	2					2
	3124 - RUC ACCOUNT TOTAL		4					4
	3125 - PIPING							
	PIPING	220 LF	4					4
	5642 - SUBCOA ACCOUNT TOTAL		8					8
	5643 - ASH SEPARATOR SYSTEM							
	3142 - PIPING							
	12" PIPE	40 LF	3					3
	6" PIPE	80 LF	3					3
	3142 - RUC ACCOUNT TOTAL		5					5
	5644 - TRANSPORT SYS							
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	2 EA	0					0
	3168 - DRIVE, ASH BOOSTER PUMP							
	DRIVE, ASH BOOSTER PUMP	2	1					1
	5644 - SUBCOA ACCOUNT TOTAL		1					1
	5640 - COA ACCOUNT TOTAL		21				(1)	21
5700 -	CONTROL AIR SYSTEM							
	5702 - COMPRESSORS AND DRIVES, CONTROL AIR							
	3301 - COMPRESSOR							
	COMPRESSOR	1 TN	0					0
	3302 - DRIVE, COMPRESSOR							
	DRIVE, COMPRESSOR	1	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5702 -	SUBCOA ACCOUNT TOTAL		1					1
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1750 LF	31					31
	>2.5" PIPE	90 LF	3					3
	PIPING					3.9 TN	(1)	(1)
3320 -	RUC ACCOUNT TOTAL		33				(1)	32
5700 -	COA ACCOUNT TOTAL		34				(1)	33
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3374 -	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1 TN	2			2.5 TN	(1)	2
5740 -	SERVICE WTR SYS							
5741 -	SERV WAT PUMP STA ARCH							
3449 -	DRIVE, TRAVELING WATER SCREEN							
	DRIVE, TRAVELING WATER SCREEN	1 EA	0					0
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	12" PIPE	50 LF	3					3
	16" PIPE	210 LF	15					15
	PIPING					6 TN	(2)	(2)
3463 -	RUC ACCOUNT TOTAL		18				(2)	16
3467 -	PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	150 LF	4					4
	6" PIPE	240 LF	8					8

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	8" PIPE	85 LF	4					4
	PIPING, FROM MAIN LINE TO EQUIPMEN					4.5 TN	(1)	(1)
	3467 - RUC ACCOUNT TOTAL		15				(1)	14
3469 -	PIPING							
	PIPING	105 CY	2					2
3470 -	SURGE TANK							
	SURGE TANK	1 TN	1			2.1 TN	(1)	0
3471 -	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			1.9 TN	(1)	0
	5742 - SUBCOA ACCOUNT TOTAL		37				(4)	33
	5746 - SERVICE WTR CHLORINATION SYS							
	3544 - DRIVE, PUMP							
	DRIVE, PUMP	2	1					1
	5740 - COA ACCOUNT TOTAL		38				(4)	34
6400 -	MAIN STEAM SYSTEM							
	6401 - MAIN STREAM PIPE							
	4001 - PIPING							
	11" PIPE	80 LF	5					5
	15.5" PIPE	125 LF	9					9
	4001 - RUC ACCOUNT TOTAL		13					13
	4005 - PIPING							
	PIPING	65 LF	1					1
	6401 - SUBCOA ACCOUNT TOTAL		15					15
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	130 LF	7					7

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	22" PIPE	100 LF	7					7
	4021 - RUC ACCOUNT TOTAL		14					14
6403 -	COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	290 LF	16					16
6400 -	COA ACCOUNT TOTAL		45					45
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	190 LF	6					6
	4104 - PIPING							
	PIPING	30 LF	1					1
6441 -	SUBCOA ACCOUNT TOTAL		6					6
6442 -	LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	380 LF	11					11
	4124 - PIPING							
	PIPING	30 LF	1					1
6442 -	SUBCOA ACCOUNT TOTAL		12					12
6443 -	SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	30 LF	1					1
	2.5" PIPE	950 LF	17					17
4141 -	RUC ACCOUNT TOTAL		18					18

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	80 LF	5					5
	12" PIPE	40 LF	3					3
	8" PIPE	120 LF	6					6
	PIPE	60 LF	2					2
	4181 - RUC ACCOUNT TOTAL		15					15
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3 EA	2					2
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			1 TN	0	1
	STAINLESS STEEL SCRAP					0.5 TN	(1)	(1)
	4206 - RUC ACCOUNT TOTAL		2				(1)	1
	6446 - SUBCOA ACCOUNT TOTAL		4				(1)	3
	6440 - COA ACCOUNT TOTAL		54				(1)	53
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	380 LF	7					7
	4602 - BOILER DRAIN							
	PIPE	380 LF	7					7
	6561 - SUBCOA ACCOUNT TOTAL		14					14
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6560 -	COA ACCOUNT TOTAL		14					14
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	680 CY	20					20
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			6 TN	(2)	2
	STAINLESS STEEL SCRAP					0.8 TN	(1)	(1)
4921 -	RUC ACCOUNT TOTAL		4				(3)	1
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	2			2.5 TN	(1)	2
	STAINLESS STEEL SCRAP					0.7 TN	(1)	(1)
4961 -	RUC ACCOUNT TOTAL		2				(2)	1
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			3.8 TN	(1)	4
6584 -	SUBCOA ACCOUNT TOTAL		7				(3)	5
6585 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	2			16.4 TN	(5)	(2)
4982 -	DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(10)	(10)
	DRIVE, PUMP	2 EA	1					1
4982 -	RUC ACCOUNT TOTAL		1				(10)	(9)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6585 - SUBCOA ACCOUNT TOTAL		3				(15)	(12)
	6580 - COA ACCOUNT TOTAL		34				(20)	14
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5102 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	PIPING	760 LF	53			6 TN	(2)	52
	5304 - PIPING							
	PIPING	100 LF	3					3
	6621 - SUBCOA ACCOUNT TOTAL		56				(2)	54
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	2 EA	4			6 TN	(2)	2
	STAINLESS STEEL SCRAP					0.8 TN	(1)	(1)
	5321 - RUC ACCOUNT TOTAL		4				(3)	1
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	2			17.3 TN	(5)	(3)
	5382 - DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(30)	(30)
	DRIVE, ELECTRIC	2 TN	1					1
	5382 - RUC ACCOUNT TOTAL		1				(30)	(29)

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6625 - SUBCOA ACCOUNT TOTAL		4				(35)	(31)
	6620 - COA ACCOUNT TOTAL		63				(40)	24
312 -	FERC ACCOUNT TOTAL		1,667		120		(312)	1,474
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	2300 LB	15	2300 LB	6			20
	ON PIPING	1500 LB	9	1500 LB	4			13
	0000 - RUC ACCOUNT TOTAL		24		9			33
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION	900 CY	214					214
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					146000 LB	(353)	(353)
	STAINLESS STEEL SCRAP					26 TN	(33)	(33)
	TURBINE GENERATOR	1 EA	401			385 TN	(111)	290
	0011 - RUC ACCOUNT TOTAL		401				(496)	(95)
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		615				(496)	119



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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CASING	1 EA	7			31 TN	(9)	(2)
7703 -	VACUUM SYSTEM							
0364 -	DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	0			3.6 TN	(1)	(1)
7700 -	COA ACCOUNT TOTAL		7				(10)	(3)
7740 -	COOLING WTR SYSTEM							
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0524 -	DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(26)	(26)
	DRIVE, PUMP, COOLING WATER INTAKE	3 EA	1					1
0524 -	RUC ACCOUNT TOTAL		1				(26)	(25)
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1201 -	FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
1205 -	OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
7901 -	SUBCOA ACCOUNT TOTAL		1					1
7902 -	VENT SYSTEM							
1221 -	PIPING, VENT SYSTEM							
	<2.5" PIPE	190 LF	3					3
	2.5" - 8" PIPE	140 LF	4					4
1221 -	RUC ACCOUNT TOTAL		7					7
7900 -	COA ACCOUNT TOTAL		8					8

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		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
314 -	FERC ACCOUNT TOTAL		656		9		(532)	133
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	229000 CY	29					29
	COPPER SCRAP					31300 LB	(76)	(76)
2000 -	RUC ACCOUNT TOTAL		29				(76)	(47)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAYS, EACH CONTINUOUS RUN,	164000 CY	83			82 TN	(104)	(21)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900 CY	1					1
	COPPER SCRAP					3200 LB	(8)	(8)
0621 -	RUC ACCOUNT TOTAL		1				(8)	(7)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					7900 LB	(19)	(19)
	TRANSFORMER	7 EA	4					4
0623 -	RUC ACCOUNT TOTAL		4				(19)	(16)
8102 -	SUBCOA ACCOUNT TOTAL		5				(27)	(22)

**SCHOLZ UNIT 1**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8200 -	24-48 V D C SYSTEM							
8202 -	MOTOR GENERATOR							
1422 -	MOTOR							
	MOTOR	1 EA	0					0
8240 -	D.C. SYSTEM 125/250 V							
8243 -	BATTERY SYSTEM							
1641 -	BATTERIES, SET OF							
	BATTERIES, SET OF		2					2
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHGEAR	5	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	0					0
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	7 EA	3					3
2471 -	SWITCHGEAR, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR, A.C.SYSTEM-600 VOLTS		2					2
8521 -	SUBCOA ACCOUNT TOTAL		4					4
8560 -	AC SYSTEM 2.3 KV							
8561 -	DISTRIBUTION SYS							
2545 -	AC SYSTEM 2.3 KV							
	SWITCH	21	7					7
315 -	FERC ACCOUNT TOTAL		131				(207)	(76)

**SCHOLZ UNIT 1**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
1560 -	CENTRAL VACUUM SYSTEM							
1560 -	CENTRAL VACUUM CLEANING SYS							
0142 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
316 -	FERC ACCOUNT TOTAL		1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	115 KV TRANSFORMER	1 TN	11			49200 LB	(7)	4
	COPPER SCRAP					114800 LB	(278)	(278)
0108 -	RUC ACCOUNT TOTAL		11				(285)	(273)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					35000 LB	(85)	(85)
	STATION SERVICE TRANSFORMER	2 EA	4					4
0351 -	RUC ACCOUNT TOTAL		4				(85)	(81)
9400 -	COA ACCOUNT TOTAL		15				(369)	(354)

GULF POWER COMPANY  
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 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**SCHOLZ UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
SCHOLZ UNIT 1 SUBTOTAL			3,474		140		(1694)	1,920
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			347		14		(169)	192
SCHOLZ UNIT 1 GRAND TOTAL			3,821		154		(1863)	2,112

Scholz – Unit 2

Detail Level Report

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1350 CY	39					39
	DISCHARGE PASSAGE	260 CY	8					8
	INTAKE PASSAGES	340 CY	10					10
	SUBSTRUCTURE WALLS	450 CY	13					13
0801 -	RUC ACCOUNT TOTAL		70					70
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	280 TN	48			280 TN	(80)	(32)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (TRANSITE)	11000 SF	128	17 LB	5			133
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	290 CY	81					81
2300 -	COA ACCOUNT TOTAL		328		5		(80)	252
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1050 CY	178					178
	SUBSTRUCTURE WALLS	470 CY	112					112
1001 -	RUC ACCOUNT TOTAL		289					289
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	672 TN	116			672 TN	(193)	(77)

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2345 - ARCHITECTURAL WORK							
	1002 - SIDING							
	SIDING (TRANSITE)	18000 SF	210	28 LB	8			218
	2349 - CONCRETE WORK - SUPERSTRUCTURE							
	1002 - CONCRETE							
	CONCRETE	320 CY	90					90
	2340 - COA ACCOUNT TOTAL		705		8		(193)	520
311 -	FERC ACCOUNT TOTAL		1,033		12		(273)	772
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-5585 LB	(35)	-5585 LB	(13)			(49)
	CHEMICAL RESIDUE	5 DR	0	5 DR	0			0
	CONTAMINATED SOIL	400 CY	5	400 CY	17			22
	ON EQUIPMENT	10300 LB	65	10300 LB	25			90
	ON PIPING	41200 LB	260	41200 LB	99			359
	TANK SLUDGE	100 DR	1	100 DR	1			3
	0000 - RUC ACCOUNT TOTAL		297		129			426
4800 -	STEAM GENERATING SYSTEM							
4801 -	BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	713			420 TN	(121)	592
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	5			9.4 TN	(3)	2
	STAINLESS					1.3 TN	(2)	(2)



**SCHOLZ UNIT 2  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0031 - RUC ACCOUNT TOTAL		5				(4)	0
	0041 - HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	41			80 TN	(23)	18
	4803 - SUBCOA ACCOUNT TOTAL		46				(27)	19
	4806 - BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1 LT	27			53 TN	(15)	12
	4807 - SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	2 EA	1					1
	4800 - COA ACCOUNT TOTAL		787				(163)	624
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	3 EA	7			8.4 TN	(2)	5
	0273 - DRIVE, PULVERIZER							
	COPPER SCRAP					5400 LB	(13)	(13)
	DRIVE, PULVERIZER	6 EA	2					2
	0273 - RUC ACCOUNT TOTAL		2				(13)	(11)
	4842 - SUBCOA ACCOUNT TOTAL		9				(15)	(7)
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	3 EA	1			0.7 TN	0	1
	4840 - COA ACCOUNT TOTAL		10				(16)	(6)

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
0752 -	TANK							
	TANK	1	0					0
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0802 -	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR & INSULATION	1 LT	279			65 TN	(19)	260
0805 -	TRANSFORMER							
	COPPER					4500 LB	(11)	(11)
	TRANSFORMER	4 EA	1					1
0805 -	RUC ACCOUNT TOTAL		1				(11)	(10)
5041 -	SUBCOA ACCOUNT TOTAL		279				(30)	250
5045 -	PRECIP INLET DUCT							
0841 -	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	3			18 TN	(5)	(2)
5046 -	PRECIP OUTLET DUCT							
0851 -	SUPPORT STEEL							
	SUPPORT STEEL	18 TN	3			18 TN	(5)	(2)
5048 -	FD FANS & DRIVES							
0871 -	FAN							
	FAN	1 EA	1			10.1 TN	(3)	(2)
0873 -	DRIVE, ELECTRIC MOTOR							
	COPPER SCRAP					2640 LB	(6)	(6)
	DRIVE, ELECTRIC MOTOR	1 EA	0					0
0873 -	RUC ACCOUNT TOTAL		0				(6)	(6)

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5048 -	SUBCOA ACCOUNT TOTAL		2				(9)	(8)
5049 -	ID FANS & DRIVES							
0891 -	FAN							
	FAN	1	1			10.5 TN	(3)	(2)
0892 -	DRIVE, FAN							
	COPPER SCRAP					6240 LB	(15)	(15)
	DRIVE, FAN	1	1					1
0892 -	RUC ACCOUNT TOTAL		1				(15)	(14)
5049 -	SUBCOA ACCOUNT TOTAL		2				(18)	(16)
5040 -	COA ACCOUNT TOTAL		289				(67)	222
5640 -	WET ASH HANDLING SYS							
5642 -	BOILER BOTTOM ASH RMVL SYS							
3124 -	PIPING							
	6" PIPE	60 LF	2					2
	8" PIPE	50 LF	2					2
3124 -	RUC ACCOUNT TOTAL		4					4
3125 -	PIPING							
	PIPING	220 LF	4					4
5642 -	SUBCOA ACCOUNT TOTAL		8					8
5643 -	ASH SEPARATOR SYSTEM							
3142 -	PIPING							
	12" PIPE	40 LF	3					3
	6" PIPE	80 LF	3					3
3142 -	RUC ACCOUNT TOTAL		5					5

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5640 -	COA ACCOUNT TOTAL		14					14
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL AIR							
3301 -	COMPRESSOR							
	COMPRESSOR	1 TN	0					0
5703 -	AIR DISTRIBUTION SYSTEM							
3320 -	AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	1750 LF	31					31
	>2.5" PIPE	90 LF	3					3
	PIPING					3.9 TN	(1)	(1)
3320 -	RUC ACCOUNT TOTAL		33				(1)	32
5700 -	COA ACCOUNT TOTAL		34				(1)	33
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3374 -	SHELL, EVAPORATOR							
	SHELL, EVAPORATOR	1 TN	2			2.5 TN	(1)	2
5740 -	SERVICE WTR SYS							
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	12" PIPE	50 LF	3					3
	16" PIPE	210 LF	15					15
	PIPING					6 TN	(2)	(2)
3463 -	RUC ACCOUNT TOTAL		18				(2)	16
3467 -	PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	150 LF	4					4

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6" PIPE	240 LF	8					8
	8" PIPE	85 LF	4					4
	PIPING, FROM MAIN LINE TO EQUIPMEN					4.5 TN	(1)	(1)
	3467 - RUC ACCOUNT TOTAL		15				(1)	14
	3469 - PIPING							
	PIPING	105 CY	2					2
	3470 - SURGE TANK							
	SURGE TANK	1 TN	1			2.1 TN	(1)	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	1			1.9 TN	(1)	0
	5742 - SUBCOA ACCOUNT TOTAL		37				(4)	33
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
	4001 - PIPING							
	11" PIPE	80 LF	5					5
	15.5" PIPE	125 LF	9					9
	4001 - RUC ACCOUNT TOTAL		13					13
	4005 - PIPING							
	PIPING	65 LF	1					1
6401 -	SUBCOA ACCOUNT TOTAL		15					15
6402 -	HOT REHEAT							
	4021 - PIPING							
	16" PIPE	130 LF	7					7
	22" PIPE	100 LF	7					7
	4021 - RUC ACCOUNT TOTAL		14					14

**SCHOLZ UNIT 2**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	290 LF	16					16
	6400 - COA ACCOUNT TOTAL		45					45
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	190 LF	6					6
	4104 - PIPING							
	PIPING	30 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		6					6
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	380 LF	11					11
	4124 - PIPING							
	PIPING	30 LF	1					1
	6442 - SUBCOA ACCOUNT TOTAL		12					12
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	30 LF	1					1
	2.5" PIPE	950 LF	17					17
	4141 - RUC ACCOUNT TOTAL		18					18
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	80 LF	5					5
	12" PIPE	40 LF	3					3
	8" PIPE	120 LF	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	PIPE	60 LF	2					2
	4181 - RUC ACCOUNT TOTAL		15					15
6446 -	TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	3 EA	2					2
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	2			1 TN	0	1
	STAINLESS STEEL SCRAP					0.5 TN	(1)	(1)
	4206 - RUC ACCOUNT TOTAL		2				(1)	1
	6446 - SUBCOA ACCOUNT TOTAL		4				(1)	3
6440 -	COA ACCOUNT TOTAL		54				(1)	53
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	380 LF	7					7
	4602 - BOILER DRAIN							
	PIPE	380 LF	7					7
	6561 - SUBCOA ACCOUNT TOTAL		14					14
	6562 - HP HTR VENT & DRAIN SYS							
	4625 - DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
6560 -	COA ACCOUNT TOTAL		14					14
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	680 CY	20					20

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6582 - LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	4			6 TN	(2)	2
	STAINLESS STEEL SCRAP					0.8 TN	(1)	(1)
	4921 - RUC ACCOUNT TOTAL		4				(3)	1
	6584 - DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	2			2.5 TN	(1)	2
	STAINLESS STEEL SCRAP					0.7 TN	(1)	(1)
	4961 - RUC ACCOUNT TOTAL		2				(2)	1
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	5			3.8 TN	(1)	4
	6584 - SUBCOA ACCOUNT TOTAL		7				(3)	5
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 TN	2			16.4 TN	(5)	(2)
	4982 - DRIVE, PUMP							
	COPPER SCRAP					4080 LB	(10)	(10)
	DRIVE, PUMP	2 EA	1					1
	4982 - RUC ACCOUNT TOTAL		1				(10)	(9)
	6585 - SUBCOA ACCOUNT TOTAL		3				(15)	(12)
	6580 - COA ACCOUNT TOTAL		34				(20)	14



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5102 -	DRIVE, PUMP							
	DRIVE, PUMP	1	0					0
6620 -	FEEDWATER SYSTEM							
6621 -	FEEDWTR PIPING							
5301 -	PIPING							
	PIPING	760 LF	53			6 TN	(2)	52
5304 -	PIPING							
	PERFORMANCE TEST SYSTEM	50 LF	4			1.5 TN	0	4
	PIPING	100 LF	3					3
5304 -	RUC ACCOUNT TOTAL		7				0	7
6621 -	SUBCOA ACCOUNT TOTAL		61				(2)	58
6622 -	HIGH PRESSURE HEATERS							
5321 -	HEATER							
	HEATER	2 EA	4			6 TN	(2)	2
	STAINLESS STEEL SCRAP					0.8 TN	(1)	(1)
5321 -	RUC ACCOUNT TOTAL		4				(3)	1
6625 -	FEED WATER SYS							
5381 -	PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 TN	2			17.3 TN	(5)	(3)
5382 -	DRIVE, ELECTRIC							
	COPPER SCRAP					12480 LB	(30)	(30)
	DRIVE, ELECTRIC	2 TN	1					1
5382 -	RUC ACCOUNT TOTAL		1				(30)	(29)
6625 -	SUBCOA ACCOUNT TOTAL		4				(35)	(31)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6620 -	COA ACCOUNT TOTAL		68				(40)	28
312 -	FERC ACCOUNT TOTAL		1,685		129		(313)	1,501
314 -	TURBOGENERATOR UNITS							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
7000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	2300 LB	15	2300 LB	6			20
	ON PIPING	1500 LB	9	1500 LB	4			13
0000 -	RUC ACCOUNT TOTAL		24		9			33
7520 -	TURBINE GENERATOR SYSTEM							
7521 -	TURB/GEN FOUNDATION							
0001 -	FOUNDATION							
	FOUNDATION	900 CY	214					214
7522 -	TURBINE							
0011 -	CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					159900 LB	(387)	(387)
	STAINLESS STEEL SCRAP					36 TN	(45)	(45)
	TURBINE GENERATOR	1 EA	271			250 TN	(72)	199
0011 -	RUC ACCOUNT TOTAL		271				(503)	(232)
7530 -	GEN COOLING & PURGE SYS							
0186 -	HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
7520 -	COA ACCOUNT TOTAL		485				(503)	(18)
7700 -	CONDENSING SYSTEM							
7701 -	CONDENSER							
0321 -	CASING,CONDENSING SYSTEM							
	CASING	1 EA	7			31 TN	(9)	(2)

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	0			3.6 TN	(1)	(1)
	7700 - COA ACCOUNT TOTAL		7				(10)	(3)
7740 -	COOLING WTR SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE, CO							
	0524 - DRIVE, PUMP							
	COPPER SCRAP					10800 LB	(26)	(26)
	DRIVE, PUMP, COOLING WATER INTAKE	3 EA	1					1
	0524 - RUC ACCOUNT TOTAL		1				(26)	(25)
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	FILTERING UNIT	1 LT	0					0
	1205 - OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
	7901 - SUBCOA ACCOUNT TOTAL		1					1
7902 -	VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	<2.5" PIPE	190 LF	3					3
	2.5" - 8" PIPE	140 LF	4					4
	1221 - RUC ACCOUNT TOTAL		7					7
	7900 - COA ACCOUNT TOTAL		8					8
314 -	FERC ACCOUNT TOTAL		526		9		(540)	(4)

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
2000 -	CABLE							
	CABLE	182000	29					29
	COPPER SCRAP					31900	(77)	(77)
2000 -	RUC ACCOUNT TOTAL		29				(77)	(48)
8020 -	RACEWAY SITE							
8021 -	TUR BLDG TRUNK RACEWAY							
0002 -	CABLETRAYS							
	CABLETRAYS, EACH CONTINUOUS RUN,	164000	83			82	(104)	(21)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
0621 -	BUS, GENERATOR BUS SYS.							
	BUS, GENERATOR BUS SYS.	900	1					1
	COPPER SCRAP					3200	(8)	(8)
0621 -	RUC ACCOUNT TOTAL		1				(8)	(7)
0623 -	INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					7900	(19)	(19)
	TRANSFORMER	7	4					4
0623 -	RUC ACCOUNT TOTAL		4				(19)	(16)
8102 -	SUBCOA ACCOUNT TOTAL		5				(27)	(22)
8240 -	D.C. SYSTEM 125/250 V							
8244 -								
1661 -	INVERTER							
	INVERTER		2					2

**SCHOLZ UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8360 -	A.C. SYSTEM 120/208 V							
8361 -	DISTRIBUTION SYSTEM							
2145 -	SWITCH-DIST. A.C. SYS. 120/208 V.							
	SWITCHEGEAR	5	1					1
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHEGEAR	3 EA	0					0
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHEGEAR	7 EA	3					3
8560 -	AC SYSTEM 2.3 KV							
8561 -	DISTRIBUTION SYS							
2545 -	AC SYSTEM 2.3 KV							
	SWITCH	21	7					7
315 -	FERC ACCOUNT TOTAL		129				(208)	(80)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0108 -	MAIN POWER TRANSFORMER							
	115 KV TRANSFORMER	1 TN	11			49200 LB	(7)	4
	COPPER SCRAP					114800 LB	(278)	(278)
0108 -	RUC ACCOUNT TOTAL		11				(285)	(273)

**SCHOLZ UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
	9402 - STA SERVICE TRANSFORMERS							
	0351 - STATION SERVICE TRANSFORMER							
	COPPER SCRAP					12000 LB	(29)	(29)
	STATION SERVICE TRANSFORMER	1 EA	1					1
	0351 - RUC ACCOUNT TOTAL		1				(29)	(28)
	9400 - COA ACCOUNT TOTAL		12				(314)	(301)
SCHOLZ UNIT 2 SUBTOTAL			3,386		151		(1648)	1,889
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		339		15		(165)	189
SCHOLZ UNIT 2 GRAND TOTAL			3,725		166		(1812)	2,078

# Scholz Common Facilities

## Detail Level Report

**SCHOLZ COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION - 20		175					175
0200 -	TEMPORARY SERVICES							
0201 -	AIR							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES - 200		216					216
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES		555					555
307 -	FERC ACCOUNT TOTAL		946					946
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOUT							
	SCS ENGINEERING (RECORDS CLOSEOUT) - 2		97					97
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	GULF ENGINEERING							
	GULF ENGINEERING		108					108
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	COST OF PERMITS		39					39
	INITIAL CLOSURE ASSESSMENTS		69					69
0265 -	RUC ACCOUNT TOTAL		108					108
0260 -	COA ACCOUNT TOTAL		216					216



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
	0360 - CONSTRUCTION INSURANCE							
	0361 - WRAP-UP INSURANCE							
	0361 - WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE		428					428
308 -	FERC ACCOUNT TOTAL		741					741
309 -	OVERHEADS							
	0480 - GENERAL OVERHEAD							
	0481 - GENERAL ADMINISTRATION							
	0481 - ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD - 2008 Changed CO		108					108
311 -	STRUCTURES & IMPROVEMENTS							
	2020 - INITIAL SITE PREP.							
	2021 - DEMOLITION INITIAL SITE PREPARATION							
	0001 - INITIAL SITE PREPARATION							
	INITIAL SITE PREPARATION	12500 CY	97					97
	PLACING	12500 CY	146					146
	0001 - RUC ACCOUNT TOTAL		243					243
2040 -	SITE IMPROVEMENTS							
	2041 - YARD IMPROVEMENTS							
	0011 - LANDSCAPING							
	LANDSCAPING	15 CY	35					35
2080 -	PONDS							
	2084 - ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND							
	CLAY PLACEMENT	26000 CY	304					304
	CLAY PURCHASE - 2008 Note: Was CMR in CO	26000 CY	185					185
	DEWATERING	1 LT	117					117
	LANDSCAPING	21 AC	49					49

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	TOPSOIL - 2008 Note: Was CMR in COEL	26000 CY	185					185
	TOPSOIL PLA	26000 CY	304					304
	0230 - RUC ACCOUNT TOTAL		1,143					1,143
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
	0352 - PUMP,WATER DIST.SYS.-FIRE PROT.SYS.							
	PUMP	10 EA	128					128
2123 -	STORAGE FACILITIES-WATER							
	0371 - FOUNDATIONS							
	FOUNDATION	40 CY	9					9
	0373 - WATER STORAGE TANK							
	TANK	10 EA	156			40 TN	(11)	144
	2123 - SUBCOA ACCOUNT TOTAL		165				(11)	154
2120 -	COA ACCOUNT TOTAL		294				(11)	282
2300 -	TURBINE BUILDING							
2317 -	FIRE PROTECTION SYSTEM							
	0880 - FIRE PROTECTION SYSTEM							
	FIRE PROTECTION SYSTEM (ADDED IN 1993)	1 LT	11					11
2340 -	STEAM GENERATOR BLDG							
2342 -	EXCAVATION WORK							
	1001 - POWERBLOCK BACKFILL							
	POWERBLOCK BACKFILL	18000 CY	140					140
2343 -	CONCRETE WORK - SUBSTRUCTURE							
	1001 - FOUNDATION CONCRETE							
	BACKFILL PLACEMENT	18000 CY	210					210
2340 -	COA ACCOUNT TOTAL		350					350

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2600 -	SERVICE BLDG							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	FOUNDATION CONCRETE							
	CONCRETE	550 CY	16					16
	SUBSTRUCTURE WALLS	250 CY	59					59
	2301 - RUC ACCOUNT TOTAL		75					75
2604 -	STRUCTURAL STEEL							
2302 -	STRUCTURAL STEEL							
	OPERATION OFFICE		5					5
	STEEL	200 TN	34			200 TN	(57)	(23)
	2302 - RUC ACCOUNT TOTAL		40				(57)	(18)
2605 -	ARCHITECTURAL WORK							
2302 -	SIDING							
	BRICK	24000 SF	47					47
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
2302 -	SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	160 CY	45					45
2600 -	COA ACCOUNT TOTAL		207				(57)	149
2620 -	WAREHOUSE							
2623 -	CONCRETE WORK							
2401 -	FOUNDATIONS							
	CONCRETE	290 CY	49					49
2624 -	STRUCTURAL STEEL							
2402 -	STRUCTURAL STEEL							
	STEEL	18 TN	3			18 TN	(5)	(2)

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2625 - ARCHITECTURAL WORK							
	2402 - SIDING AND ROOFING							
	SIDING AND ROOFING	10000 SF	39					39
	2620 - COA ACCOUNT TOTAL		91				(5)	86
2800 -	EMERGENCY GENERATOR BLDG							
	2803 - CONCRETE WORK - SUBSTRUCTURE							
	3301 - FOUNDATION CONCRETE							
	CONCRETE	35 CY	6					6
	2804 - STRUCTURAL STEEL							
	3302 - STRUCTURAL STEEL							
	STEEL	3 TN	1					1
	2805 - ARCHITECTURAL WORK							
	3302 - SIDING							
	SIDING	6000 SF	93					93
	2800 - COA ACCOUNT TOTAL		100					100
2860 -	FIRE PROTECTION BLDG							
	2863 - CONCRETE WORK - SUBSTRUCTURE							
	3601 - FOUNDATION CONCRETE							
	CONCRETE	60 CY	10					10
	2864 - STRUCTURAL STEEL							
	3602 - STRUCTURAL STEEL							
	SIDING	3 SF	1					1
	2865 - ARCHITECTURAL WORK							
	3602 - SIDING AND ROOFING							
	SIDING AND ROOFING	3600 SF	14					14
	2860 - COA ACCOUNT TOTAL		25					25

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2880 -	SERVICE WTR CHLORINE HSE							
2883 -	CONCRETE WORK-SUBSTR							
3701 -	FOUNDATION CONCRETE CONCRETE	80 CY	14					14
2960 -	LUBE OIL STORAGE BUILDING							
2964 -	STRUCTURAL STEEL							
4102 -	LUBE OIL BUILDING LUBE OIL BUILDING (ADDED IN 1994)	1 LT	4					4
3320 -	ENVIRONMENTAL MONITORING FACILITY							
3325 -	ARCHITECTURAL WORK							
5902 -	FLOATING DOCK AIR MONITORING BUILDING	1 LT	2					2
311 -	FERC ACCOUNT TOTAL		2,518				(74)	2,444
312 -	BOILER PLANT EQUIPMENT							
4960 -	LIGHTER OIL SYSTEM							
4962 -	FUEL SUPPLY FACILITIES							
0631 -	RETAINING WALL CONCRETE RETAINING WALL CONCRETE	300 CY	49					49
4963 -	FUEL STORAGE FAC							
0672 -	TANK TANK	1 CY	8			15 TN	(4)	4
4960 -	COA ACCOUNT TOTAL		57				(4)	53
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE FOUNDATION	200 CY	47					47
0922 -	CONCRETE STACK SHELL	1 LT	117					117

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5083 - SUBCOA ACCOUNT TOTAL		164					164
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5120 - SO2 EQUIPMENT FOUNDATIONS							
	0940 - SO2 EQUIPMENT FOUNDATIONS							
	SO2 EQUIPMENT FOUNDATIONS	850 CY	202					202
5127 -	EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS MONITORING (ADDED IN 1995)	1 LT	1					1
5120 -	COA ACCOUNT TOTAL		203					203
5240 -	COAL HANDLING SYSTEMS							
	5242 - STOCKOUT SYS							
	1221 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	12					12
	SIDING	6400 SF	125	10	3			128
	STRUCTURAL METAL	60 CY	10			60 TN	(17)	(7)
	1221 - RUC ACCOUNT TOTAL		147		3		(17)	133
	1224 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	1227 - DRIVE, REDUCTION GEAR							
	DRIVE, REDUCTION GEAR	1	0					0
5242 -	SUBCOA ACCOUNT TOTAL		147		3		(17)	133
5243 -	TRANSFER CONVEYOR, COAL HANDLING S							
	1241 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	160 CY	27					27
	1243 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5243 - SUBCOA ACCOUNT TOTAL		27					27
	5244 - CONVEYORS TO CRUSHER HSE							
	1261 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	12					12
	SIDING	5000 SF	97	8 SF	3			100
	STRUCTURAL METAL	100 CY	171			100 TN	(29)	143
	1261 - RUC ACCOUNT TOTAL		280		3		(29)	255
	1263 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5244 - SUBCOA ACCOUNT TOTAL		281		3		(29)	255
	5245 - CONVEYORS TO POWER HSE							
	1281 - STRUCTURAL METAL							
	FOUNDATION CONCRETE	50 CY	12					12
	SIDING	5000 SF	97	10 SF	3			101
	STRUCTURAL METAL	50 CY	9			50 TN	(14)	(6)
	1281 - RUC ACCOUNT TOTAL		118		3		(14)	107
	1283 - DRIVE, MOTOR							
	DRIVE, MOTOR	1	0					0
	5245 - SUBCOA ACCOUNT TOTAL		118		3		(14)	107
	5246 - TRIPPER CNVR (BUNKER/SILO)							
	1301 - STRUCTURAL METAL							
	STRUCTURAL METAL	1 LT	13			20 TN	(6)	7
	1307 - TRIPPER CARRIAGE WITH DRIVE							
	MOTOR	1 EA	3			2.3 TN	(1)	2
	5246 - SUBCOA ACCOUNT TOTAL		16				(6)	9

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5247 - CRUSHERS							
	1321 - CRUSHER OR BREAKER							
	CRUSHER OR BREAKER	1 EA	1			6 TN	(2)	(1)
	1322 - DRIVE, MOTOR							
	COPPER SCRAP					2280 LB	(6)	(6)
	DRIVE, MOTOR	1	0					0
	1322 - RUC ACCOUNT TOTAL		0				(6)	(5)
	5247 - SUBCOA ACCOUNT TOTAL		2				(7)	(6)
	5248 - SAMPLING SYSTEM							
	1342 - SAMPLER							
	SAMPLER	1 EA	4					4
	5249 - COAL STORAGE AREA							
	1361 - RETAINING WALL							
	RETAINING WALL	150 CY	36					36
	1362 - COAL STORAGE YARD							
	BACKFILL PLACEMENT	25000 CY	292					292
	COAL STORAGE YARD EXCAVATION	20000 CY	78					78
	FILL MATERIAL	25000 CY	195					195
	LANDSCAPING	1 LT	44					44
	1362 - RUC ACCOUNT TOTAL		609					609
	5249 - SUBCOA ACCOUNT TOTAL		644					644
	5258 - RECLAIM SYSTEM							
	1541 - RECLAIM HOPPER & TUNNEL STRUCTURE							
	RECLAIM HOPPER & TUNNEL STRUCTURE	1150 CY	273					273
	SIDING (ASBESTOS)	4850 SF	75	8 SF	3			78
	STRUCTURAL STEEL	80 TN	14			80 TN	(23)	(9)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 - BOILER PLANT EQUIPMENT								
	1541 - RUC ACCOUNT TOTAL		362		3		(23)	342
	5240 - COA ACCOUNT TOTAL		1,600		13		(97)	1,515
	5320 - COAL HANDLING GARAGE							
	5323 - CONCRETE WORK - SUBSTRUCTURE							
	1801 - FOUNDATION CONCRETE							
	CONCRETE	90 CY	15					15
	5324 - STRUCTURAL STEEL							
	1802 - STRUCTURAL STEEL							
	CONCRETE BLOCK	570 SF	1					1
	STEEL	12 TN	2			12 TN	(3)	(1)
	SUPERSTRUCTURE CONCRETE	20 CY	6					6
	1802 - RUC ACCOUNT TOTAL		9				(3)	5
	5325 - ARCHITECTURAL WORK							
	1802 - SUPERSTRUCTURE							
	SIDING	3100 SF	48					48
	5320 - COA ACCOUNT TOTAL		72				(3)	69
	5340 - COAL HANDLING SWITCHGEAR HSE							
	5343 - CONCRETE WORK - SUBSTRUCTURE							
	1901 - FOUNDATION CONCRETE							
	CONCRETE	90 CY	15			1000 LB	0	15
	5345 - ARCHITECTURAL WORK							
	1902 - SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	20 CY	6					6
	5346 - CH SWGEAR HSE APPURT							
	1940 - LIGHTING SYSTEM, COMPLETE							
	LIGHTING SYSTEM, COMPLETE	20 CY	6					6

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	1951 - HEATER							
	HEATER	20 CY	6					6
	1953 - FAN, VENTILATING							
	FAN, VENTILATING	20 CY	6					6
	1955 - HVAC DUCTWORK							
	HVAC DUCTWORK	20 CY	6					6
	5346 - SUBCOA ACCOUNT TOTAL		22					22
	5340 - COA ACCOUNT TOTAL		43				0	43
5380 -	COAL HANDLING CRUSHER HSE							
	5383 - CONCRETE WORK - SUBSTRUCTURE							
	2101 - FOUNDATION CONCRETE							
	CONCRETE	80 CY	14					14
	5384 - CH CRUSHER HSE STRL STEEL							
	2102 - STRUCTURAL STEEL							
	SIDING (ASBESTOS)	9600 SF	187	15 SF	4			191
	STEEL	105 TN	18			105 TN	(30)	(12)
	2102 - RUC ACCOUNT TOTAL		205		4		(30)	179
	5380 - COA ACCOUNT TOTAL		218		4		(30)	192
5640 -	WET ASH HANDLING SYS							
	5642 - BOILER BOTTOM ASH RMVL SYS							
	3121 - ASH HOPPER							
	ASH HOPPER	1 EA	4			20 TN	(6)	(2)
	3122 - CLINKER GRINDER							
	CLINKER GRINDER	1 EA	4			20 TN	(6)	(2)
	3125 - PIPING							
	PIPING	1 LF	4					4
	3127 - DRIVE, CLINKER GRINDER							
	CLINKER GRINDER MOTOR	1 EA	1			500 LB	(1)	0

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	5642 - SUBCOA ACCOUNT TOTAL		11				(13)	(1)
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	5644 - TRANSPORT SYS							
	3161 - SUPPORTS							
	FOUNDATION CONCRETE	210 CY	50					50
	STRUCTURAL STEEL	120 TN	21			120 TN	(34)	(14)
	TRENCH CONCRETE	60 CY	10					10
	3161 - RUC ACCOUNT TOTAL		81				(34)	46
	3163 - PIPING							
	PIPING	400 CY	12			3.9 TN	(1)	11
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	2 CY	1					1
	5644 - SUBCOA ACCOUNT TOTAL		93				(36)	58
	5640 - COA ACCOUNT TOTAL		105				(48)	57
	5720 - TREATED WATER SYS							
	5722 - WATER TREATMENT MISC							
	3372 - DEMINERALIZER							
	DEMINERALIZER	1 LT	7			2.6 TN	(1)	6
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	TANK	40 CY	9					9
	5720 - COA ACCOUNT TOTAL		16				(1)	16

**SCHOLZ COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
6600 -	CONDENSATE AUXILIARY SYSTEMS							
6601 -	CHEM FEED SYSTEM							
5101 -	PUMP							
	PUMP	1 CY	0					0
5103 -	TANK							
	TANK	1 CY	0					0
6601 -	SUBCOA ACCOUNT TOTAL		0					0
312 -	FERC ACCOUNT TOTAL		2,480		17		(184)	2,313
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WTR SYSTEM							
7741 -	COOLING WTR PASSAGEWAYS							
0501 -	TUNNELS, COOLING WATER PASSAGEWA							
	TUNNELS, COOLING WATER PASSAGEWAY	200 CY	19					19
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0521 -	COOLING WATER INTAKE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	4					4
	STEEL STAIRS	10 TN	2			10 TN	(3)	(1)
0521 -	RUC ACCOUNT TOTAL		5				(3)	2
0524 -	DRIVE, PUMP							
	DRIVE, PUMP, COOLING WATER INTAKE	4 EA	5			32.8 TN	(9)	(5)
7742 -	SUBCOA ACCOUNT TOTAL		10				(12)	(2)
7743 -	COOLING WATER DISCHARGE STRUCTURE,							
0540 -	DISCHARGE STRUCTURE							
	CONCRETE (FILL TUNNEL 3FT)	15 CY	0					0
7740 -	COA ACCOUNT TOTAL		30				(12)	18

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7800 -	LIFTING SYSTEM							
7802 -	OVERHEAD CRANES							
1021 -	CRANE, TURBINE OVERHEAD CRANE							
	CRANE, TURBINE OVERHEAD CRANE	1 EA	4			18 TN	(5)	(1)
7900 -	LUBE OIL SYSTEM							
7901 -	TURBINE GEN LUBE OIL SYS							
1202 -	PIPING							
	2.5" - 8" PIPE	280 LF	8					8
	2.5" PIPE	320 LF	6					6
	1202 - RUC ACCOUNT TOTAL		14					14
314 -	FERC ACCOUNT TOTAL		48				(17)	30
315 -	ACCESSORY ELEC EQUIPMENT							
8140 -	CENTRALIZED PLANT CONTROL SYS							
8143 -	STEAM GENERATOR CONTROL SYSTEM							
1040 -	STEAM GENERATOR CONTROL SYSTEM, C							
	STEAM GENERATOR CONTROL SYSTEM	1 EA	1					1
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL							
	LOCAL PANEL	36 EA	1					1
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
1443 -	CHARGER, BATTERY							
	CHARGER, BATTERY	1 CY	0					0
8280 -	4160 V EMERG. GENERATOR							
8281 -	GENERATOR							
1801 -	GENERATOR							
	GENERATOR	1 EA	0					0

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8300 -	EMERGENCY GENERATOR SYSTEM - 600V							
8301 -	GENERATOR							
1901 -	EMERGENCY GENERATOR	1 EA	1			1000 LB	0	1
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2468 -	PANEL, A.C.SYSTEM-600 VOLTS							
	PANEL, A.C.SYSTEM-600 VOLTS		4					4
8524 -	TRANSFORMER SYSTEM							
2481 -	TRANSFORMER							
	600 VOLT TRANSFORMER	1 EA	2			4000 LB	(10)	(8)
2485 -	600 VOLT TRANSFORMER SYS							
	CABLE	10000 LF	2			2000 LB	(5)	(3)
8524 -	SUBCOA ACCOUNT TOTAL		3				(15)	(11)
8520 -	COA ACCOUNT TOTAL		7				(15)	(8)
315 -	FERC ACCOUNT TOTAL		10				(15)	(5)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	5					5

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

**SCHOLZ COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
SCHOLZ COMMON SUBTOTAL			6,856		17		(290)	6,583
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			686		2		(29)	658
SCHOLZ COMMON GRAND TOTAL			7,542		18		(319)	7,241

Lansing Smith – Unit 1

Detail Level Report



**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	1000 LB	6	1000 LB	2			9
	ON PIPING	320 LB	2	320 LB	1			3
0000 -	RUC ACCOUNT TOTAL		8		3			12
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1020 CY	30					30
	DISCHARGE PASSAGE	525 CY	15					15
	INTAKE PASSAGES	470 CY	14					14
	SUBSTRUCTURE WALLS	130 CY	4					4
0801 -	RUC ACCOUNT TOTAL		63					63
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	515 TN	89			515 TN	(148)	(59)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (ALUMINUM)	20000 SF	156			15000 LB	(10)	146
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	750 CY	210					210
2300 -	COA ACCOUNT TOTAL		517				(157)	360

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1800 CY	53					53
	SUBSTRUCTURE WALLS	200 CY	6					6
	1001 - RUC ACCOUNT TOTAL		58					58
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	1546 TN	266			1546 TN	(444)	(177)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING (ALUMINUM)	28000 SF	218			21000 LB	(13)	205
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	550 CY	154					154
	2340 - COA ACCOUNT TOTAL		697				(457)	240
311 -	FERC ACCOUNT TOTAL		1,223		3		(615)	611
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-11546 LB	(73)	-11546 LB	(28)			(101)
	CHEMICAL RESIDUE	15 DR	0	15 DR	0			0
	CONTAMINATED SOIL	700 CY	10	700 CY	30			39
	ON EQUIPMENT	33500 LB	212	33500 LB	81			292
	ON PIPING	128000 LB	808	128000 LB	308			1,117
	TANK SLUDGE	200 DR	3	200 DR	3			5

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0000 - RUC ACCOUNT TOTAL		959		394			1,353
4800 -	STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,568			663 TN	(190)	1,377
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	8			30 TN	(9)	(1)
	STAINLESS					4.4 TN	(6)	(6)
	0031 - RUC ACCOUNT TOTAL		8				(14)	(6)
	0041 - HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	66			125 TN	(36)	30
4803 -	SUBCOA ACCOUNT TOTAL		74				(50)	24
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1 LT	43			84 TN	(24)	19
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	6 EA	3			1.5 TN	0	2
4800 -	COA ACCOUNT TOTAL		1,688				(265)	1,423
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	4 EA	14			18 TN	(5)	9
	0273 - DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	4 EA	10			36.4 TN	(10)	0

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
4842 -	SUBCOA ACCOUNT TOTAL		24				(16)	8
4843 -	COAL FEEDERS							
0301 -	FEEDER							
	FEEDER	5 EA	2			5.75 TN	(2)	0
4840 -	COA ACCOUNT TOTAL		26				(17)	9
5040 -	DRAFT SYSTEM							
5041 -	PRECIPITATORS							
0801 -	FOUNDATION							
	FOUNDATION	260 CY	44					44
0802 -	PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	746			100 TN	(29)	717
	SUPPORT STEEL	90 TN	16			90 TN	(26)	(10)
0802 -	RUC ACCOUNT TOTAL		761				(55)	707
0805 -	TRANSFORMER							
	COPPER					9500 LB	(23)	(23)
	TRANSFORMER	9 EA	7			2 TN	(1)	6
0805 -	RUC ACCOUNT TOTAL		7				(24)	(17)
5041 -	SUBCOA ACCOUNT TOTAL		812				(78)	734
5048 -	FD FANS & DRIVES							
0871 -	FAN							
	FAN	2 EA	4			17 TN	(5)	(1)
0873 -	DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	3			5.2 TN	(1)	1
5048 -	SUBCOA ACCOUNT TOTAL		7				(6)	0

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5049 - ID FANS & DRIVES							
	0892 - DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	11					11
	5040 - COA ACCOUNT TOTAL		829				(84)	745
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM							
	5090 - SNCR							
	0901 - INJECTION SYSTEM INCLUDING PIPING							
	SNCR - PE 1468, 2009 ADDITION	1 LT	48					48
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS SYSTEM (ADDED IN 1995)	1 LT	1					1
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	300 LF	5					5
	6" PIPE	50 LF	2					2
	8" PIPE	75 LF	4					4
	PIPING					2.8 TN	(1)	(1)
	3103 - RUC ACCOUNT TOTAL		11				(1)	10
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	100 LF	3					3
	8" PIPE	75 LF	4					4
	PIPING					3.5 TN	(1)	(1)
	3124 - RUC ACCOUNT TOTAL		7				(1)	6

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3125 - PIPING							
	2.5" PIPE	350 LF	6					6
	5642 - SUBCOA ACCOUNT TOTAL		13				(1)	12
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	3142 - PIPING							
	12" PIPE	60 LF	42					42
	6" PIPE	130 LF	43					43
	PIPING					1.7 TN	0	0
	3142 - RUC ACCOUNT TOTAL		85				0	85
	5643 - SUBCOA ACCOUNT TOTAL		85				0	85
	5644 - TRANSPORT SYS							
	3163 - PIPING							
	PIPING	640 LF	19			5.4 TN	(2)	17
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
	5644 - SUBCOA ACCOUNT TOTAL		20				(2)	19
	5640 - COA ACCOUNT TOTAL		130				(4)	126
5700 -	CONTROL AIR SYSTEM							
5703 -	AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	2770 LF	51					51
	>2.5" PIPE	140 LF	4					4

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	PIPING					6.1 TN	(2)	(2)
	3320 - RUC ACCOUNT TOTAL		55				(2)	53
5740 -	SERVICE WTR SYS							
	5742 - PLANT SERVICE WTR SYSTEM							
	3461 - PUMP							
	PUMP	1 EA	0					0
	3463 - PIPING, MAIN LINE							
	10" PIPE	75 LF	4					4
	12" PIPE	95 LF	7					7
	16" PIPE	230 LF	23					23
	PIPING					22.4 TN	(6)	(6)
	3463 - RUC ACCOUNT TOTAL		34				(6)	27
	3467 - PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	240 LF	6					6
	6" PIPE	390 LF	13					13
	8" PIPE	135 LF	6					6
	3467 - RUC ACCOUNT TOTAL		25					25
	3469 - PIPING							
	PIPING	165 LF	3					3
	3470 - SURGE TANK							
	SURGE TANK	1 LT	1			3.5 TN	(1)	0
	3471 - SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	2			6 TN	(2)	0
	5742 - SUBCOA ACCOUNT TOTAL		64				(9)	55

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
4001 -	PIPING							
	11" PIPE	120 LF	8					8
	15.5" PIPE	200 LF	20					20
4001 -	RUC ACCOUNT TOTAL		28					28
4005 -	PIPING							
	PIPING	100 LF	2					2
6401 -	SUBCOA ACCOUNT TOTAL		30					30
6402 -	HOT REHEAT							
4021 -	PIPING							
	16" PIPE	205 LF	20					20
	22" PIPE	160 LF	24					24
	PIPING					1 TN	0	0
4021 -	RUC ACCOUNT TOTAL		44				0	44
6403 -	COLD REHEAT SYSTEM							
4041 -	PIPING							
	PIPING	460 LF	46			14.5 TN	(4)	42
6400 -	COA ACCOUNT TOTAL		120				(4)	115
6440 -	EXTRACTION STEAM SYSTEM							
6441 -	HP HEATER STEAM SYSTEM							
4101 -	PIPING							
	PIPING	300 LF	9			2.5 TN	(1)	8
4104 -	PIPING							
	PIPING	50 LF	1					1
6441 -	SUBCOA ACCOUNT TOTAL		10				(1)	9



**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	600 LF	18			5 TN	(1)	16
	4124 - PIPING							
	PIPING	50 LF	1					1
	6442 - SUBCOA ACCOUNT TOTAL		18				(1)	17
	6443 - SOOT BLOWER STEAM SYSTEM							
	4141 - PIPING							
	2.5" - 8" PIPE	50 LF	15					15
	2.5" PIPE	1500 LF	29					29
	PIPING					3.45 TN	(1)	(1)
	4141 - RUC ACCOUNT TOTAL		44				(1)	43
	6445 - DEAERATOR STEAM SYSTEM							
	4181 - PIPING							
	10" PIPE	130 LF	9					9
	12" PIPE	60 LF	2					2
	6" PIPE	100 LF	5					5
	8" PIPE	190 LF	11					11
	PIPING					16 TN	(5)	(5)
	4181 - RUC ACCOUNT TOTAL		27				(5)	22
	6446 - TURBINE GLAND SEAL STM SYSTEM							
	4204 - EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5 EA	6					6
	4206 - CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	3			9 TN	(3)	0
	STAINLESS STEEL SCRAP					1.15 TN	(1)	(1)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4206 - RUC ACCOUNT TOTAL		3				(4)	(1)
	6446 - SUBCOA ACCOUNT TOTAL		9				(4)	5
	6440 - COA ACCOUNT TOTAL		107				(12)	96
6560 -	VENT AND DRAIN SYSTEMS							
	6561 - BLR VENT & DRAIN SYSTEM							
	4601 - BOILER VENT							
	BOILER VENT	600 LF	12					12
	4602 - BOILER DRAIN							
	BOILER DRAIN	605 LF	29					29
	6561 - SUBCOA ACCOUNT TOTAL		41					41
6580 -	CONDENSATE SYSTEM							
	6581 - CONDENSATE PIPING SYSTEM							
	4901 - PIPING							
	PIPING	1075 LF	31			9.2 TN	(3)	29
6582 -	LOW PRESSURE HEATERS							
	4921 - LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	5			20 TN	(6)	0
	STAINLESS STEEL SCRAP					1.5 TN	(2)	(2)
	4921 - RUC ACCOUNT TOTAL		5				(8)	(2)
6584 -	DEAERATOR & STORAGE TANK							
	4961 - DEAERATOR							
	DEAERATOR	1 EA	4			4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.15 TN	(1)	(1)
	4961 - RUC ACCOUNT TOTAL		4				(3)	1

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4963 - DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	8			6 TN	(2)	6
	6584 - SUBCOA ACCOUNT TOTAL		12				(4)	7
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	PUMP, CONDENSATE	2 EA	4			26 TN	(7)	(4)
	4982 - DRIVE, PUMP							
	DRIVE, PUMP	2 EA	2			5 TN	(1)	0
	6585 - SUBCOA ACCOUNT TOTAL		6				(9)	(3)
	6580 - COA ACCOUNT TOTAL		54				(23)	31
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP							
	PUMP	1 EA	0					0
	5103 - TANK							
	TANK	1 EA	0					0
	6601 - SUBCOA ACCOUNT TOTAL		0					0
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING							
	PIPING	1200 LF	84			10.2 TN	(3)	81
	5304 - PIPING							
	PERFORMANCE TEST SYSTEMS	80 LF	7			2.5 TN	(1)	6
	PIPING	150 LF	4					4
	5304 - RUC ACCOUNT TOTAL		11				(1)	11
	6621 - SUBCOA ACCOUNT TOTAL		96				(4)	92

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6622 - HIGH PRESSURE HEATERS							
	5321 - HEATER							
	HEATER	2 EA	5			20 TN	(6)	0
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER							
	PUMP, FEEDWATER	2 EA	4			28 TN	(8)	(4)
	5382 - DRIVE, ELECTRIC							
	COPPER SCRAP					21800 LB	(53)	(53)
	DRIVE, ELECTRIC	2 EA	5			7.2 TN	(2)	3
	5382 - RUC ACCOUNT TOTAL		5				(55)	(50)
	6625 - SUBCOA ACCOUNT TOTAL		9				(63)	(54)
	6620 - COA ACCOUNT TOTAL		110				(72)	38
312 -	FERC ACCOUNT TOTAL		4,232		394		(493)	4,133
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS & CONTAMINATION REMOVAL	1300 LB	8	1300 LB	3			11
	7520 - TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION							
	FOUNDATION	1330 CY	316					316
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU							
	COPPER SCRAP					146000 LB	(353)	(353)
	STAINLESS STEEL SCRAP					26.3 TN	(33)	(33)
	TURBINE GENERATOR	1 EA	399			335 TN	(96)	303

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	0011 - RUC ACCOUNT TOTAL		399				(482)	(83)
	7530 - GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT HYDROGEN SYSTEM	1 LT	1					1
	7520 - COA ACCOUNT TOTAL		716				(482)	234
	7700 - CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM CASING	1 EA	11			100 TN	(29)	(18)
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM DRIVE PUMP	1 EA	1			10.5 TN	(3)	(2)
	7700 - COA ACCOUNT TOTAL		11				(32)	(20)
	7900 - LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT FILTERING UNIT	1 LT	1					1
	1202 - PIPING							
	2.5" - 8" PIPE	440 LF	13					13
	2.5" PIPE	500 LF	10					10
	PIPING, TURBINE GENERATOR OIL SYS					4.7 TN	(1)	(1)
	1202 - RUC ACCOUNT TOTAL		23				(1)	21
	1205 - OIL RESERVOIR, TURBINE GENERATOR O OIL RESERVOIR	1 LT	0					0
	7901 - SUBCOA ACCOUNT TOTAL		24				(1)	22

**SMITH UNIT 1**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7902 - VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	<2.5" PIPE	300 LF	6					6
	2.5" - 8" PIPE	225 LF	7					7
	PIPING, VENT SYSTEM					2.5 TN	(1)	(1)
	1221 - RUC ACCOUNT TOTAL		12				(1)	12
	7900 - COA ACCOUNT TOTAL		36				(2)	34
314 -	FERC ACCOUNT TOTAL		771		3		(516)	259
315 -	ACCESSORY ELEC EQUIPMENT							
	8000 - CABLE							
	8000 - CABLE							
	2000 - CABLE							
	CABLE	204000 LF	26					26
	COPPER SCRAP					35600 LB	(86)	(86)
	2000 - RUC ACCOUNT TOTAL		26				(86)	(60)
8100 -	GEN BUS SYS							
	8102 - BUS EQUIPMENT & SUPPORT							
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					2800 LB	(7)	(7)
	TRANSFORMER	9 EA	3			0.6 TN	0	3
	0623 - RUC ACCOUNT TOTAL		3				(7)	(4)
8200 -	24-48 V D C SYSTEM							
	8203 - BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0

**SMITH UNIT 1**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
2185 -	SWITCH- STANDBY A.C. SYS. 120/208 V. SWITCHGEAR	3 EA	2					2
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS SWITCHGEAR	17 EA	12					12
8600 -	AC SYS 4.0KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER, A. C. SYSTEM - 4KV CIRCUIT BREAKER	15 EA	2					2
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV SWITCHGEAR	18 EA	29					29
8720 -	AC SYS-23KV							
8721 -	AC SYS 23KV DISTRIBUTION							
2864 -	BUS SECTION, A. C. SYSTEM - 23KV BUS SECTION	234 LF	1			2700 LB	(7)	(6)
315 -	FERC ACCOUNT TOTAL		75				(100)	(25)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1

**SMITH UNIT 1  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -								
	230 KV TRANSFORMER	1 EA	21			46.5 TN	(225)	(203)
	COPPER SCRAP					219000 LB	(530)	(530)
0110 -	RUC ACCOUNT TOTAL		21				(754)	(733)
9402 -	STA SERVICE TRANSFORMERS							
0351 -	STATION SERVICE TRANSFORMER							
	COPPER SCRAP					69800 LB	(169)	(169)
	STATION SERVICE TRANSFORMER	4 EA	8			21.5 TN	(6)	1
0351 -	RUC ACCOUNT TOTAL		8				(175)	(167)
9400 -	COA ACCOUNT TOTAL		29				(929)	(900)
SMITH UNIT 1 SUBTOTAL			6,331		400		(2653)	4,079
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		633		40		(265)	408
SMITH UNIT 1 GRAND TOTAL			6,964		440		(2918)	4,487



Lansing Smith – Unit 2

Detail Level Report

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
2000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ON EQUIPMENT	1000 LB	6	1000 LB	2			9
	ON PIPING	320 LB	2	320 LB	1			3
	0000 - RUC ACCOUNT TOTAL		8		3			12
2300 -	TURBINE BLDG							
2303 -	CONCRETE WORK-SUBSTRUCTURE							
0801 -	FOUNDATION CONCRETE							
	CONCRETE	1020 CY	30					30
	DISCHARGE PASSAGE	525 CY	15					15
	INTAKE PASSAGES	470 CY	14					14
	SUBSTRUCTURE WALLS	130 CY	4					4
	0801 - RUC ACCOUNT TOTAL		63					63
2304 -	STRUCTURAL STEEL							
0802 -	STRUCTURAL STEEL							
	STEEL	515 TN	89			515 TN	(148)	(59)
2305 -	ARCHITECTURAL WORK							
0802 -	SIDING							
	SIDING (ALUMINUM)	25000 SF	195			18750 LB	(12)	183
2309 -	CONCRETE WORK - SUPERSTRUCTURE							
0802 -	CONCRETE							
	CONCRETE	750 CY	210					210
2300 -	COA ACCOUNT TOTAL		556				(160)	397

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2340 -	STEAM GENERATOR BLDG							
2343 -	CONCRETE WORK - SUBSTRUCTURE							
1001 -	FOUNDATION CONCRETE							
	BASE SLAB	1800 CY	53					53
	SUBSTRUCTURE WALLS	200 CY	6					6
	1001 - RUC ACCOUNT TOTAL		58					58
2344 -	STRUCTURAL STEEL							
1002 -	STRUCTURAL STEEL							
	STEEL	1546 TN	266			1546 TN	(444)	(177)
2345 -	ARCHITECTURAL WORK							
1002 -	SIDING							
	SIDING (ALUMINUM)	37000 SF	288			27750 LB	(18)	271
2349 -	CONCRETE WORK - SUPERSTRUCTURE							
1002 -	CONCRETE							
	CONCRETE	550 CY	154					154
	2340 - COA ACCOUNT TOTAL		767				(461)	306
311 -	FERC ACCOUNT TOTAL		1,332		3		(621)	714
312 -	STRUCTURES & IMPROVEMENTS							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
4000 -	ASBESTOS & CONTAMINATION REMOVAL							
0000 -	ASBESTOS & CONTAMINATION REMOVAL							
	ASBESTOS REMOVED THRU 1991	-20460 LB	(129)	-20460 LB	(49)			(178)
	CHEMICAL RESIDUE	15 DR	0	15 DR	0			0
	CONTAMINATED SOIL	700 CY	10	700 CY	30			39
	ON EQUIPMENT	33500 LB	212	33500 LB	81			292
	ON PIPING	189500 LB	1,197	189500 LB	457			1,653
	TANK SLUDGE	200 DR	3	200 DR	3			5

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	0000 - RUC ACCOUNT TOTAL		1,291		521			1,812
4800 -	STEAM GENERATING SYSTEM							
	4801 - BOILER ENCLOSURE							
	0001 - STRUCTURAL METAL AND TRUSSES							
	BOILER	1 EA	1,568			663 TN	(190)	1,377
4803 -	AIR HEATERS							
	0031 - CASING, AIR HEATER							
	CASING, AIR HEATER	2 EA	8			30 TN	(9)	(1)
	STAINLESS					4.4 TN	(6)	(6)
	0031 - RUC ACCOUNT TOTAL		8				(14)	(6)
	0041 - HOT AIR RECIRCULATION DUCT							
	HOT AIR RECIRCULATION DUCT	1 LT	66			125 TN	(36)	30
4803 -	SUBCOA ACCOUNT TOTAL		74				(50)	24
4806 -	BOILER DUCT SYSTEM							
	0121 - INTAKE DUCT							
	INTAKE DUCT	1 LT	43			84 TN	(24)	19
4807 -	SOOT BLOWERS							
	0150 - SOOT BLOWERS							
	SOOT BLOWERS	6 EA	3			1.5 TN	0	2
4800 -	COA ACCOUNT TOTAL		1,688				(265)	1,423
4840 -	COAL FIRING SYSTEM							
	4842 - PULVERIZERS							
	0272 - PULVERIZER							
	PULVERIZER	5 EA	18			22.5 TN	(6)	11
	0273 - DRIVE, PULVERIZER							
	DRIVE, PULVERIZER	5 EA	12			12.8 TN	(4)	9

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4842 - SUBCOA ACCOUNT TOTAL		30				(10)	20
	4843 - COAL FEEDERS							
	0301 - FEEDER							
	FEEDER	5 EA	2			5.75 TN	(2)	0
	4840 - COA ACCOUNT TOTAL		32				(12)	20
5040 -	DRAFT SYSTEM							
	5041 - PRECIPITATORS							
	0801 - FOUNDATION							
	FOUNDATION	260 CY	44					44
	0802 - PRECIPITATOR WITH INSULATION							
	PRECIPITATOR WITH INSULATION	1 EA	746			100 TN	(29)	717
	SUPPORT STEEL	90 TN	16			90 TN	(26)	(10)
	0802 - RUC ACCOUNT TOTAL		761				(55)	707
	0805 - TRANSFORMER							
	COPPER					12700 LB	(31)	(31)
	TRANSFORMER	2 EA	5			2.7 TN	(1)	4
	0805 - RUC ACCOUNT TOTAL		5				(31)	(27)
	5041 - SUBCOA ACCOUNT TOTAL		810				(86)	724
	5048 - FD FANS & DRIVES							
	0871 - FAN							
	FAN	2 EA	4			17 TN	(5)	(1)
	0873 - DRIVE, ELECTRIC MOTOR							
	DRIVE, ELECTRIC MOTOR	2 EA	3			10.1 TN	(3)	0
	5048 - SUBCOA ACCOUNT TOTAL		7				(8)	(1)

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	5049 - ID FANS & DRIVES							
	0892 - DRIVE, FAN							
	PCB'S ON MOTOR SWITCHES	1 EA	11					11
	5040 - COA ACCOUNT TOTAL		827				(94)	733
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM							
	5090 - SNCR							
	0901 - INJECTION SYSTEM INCLUDING PIPING							
	SNCR - PE 1469, 2009 ADDITION	1 LT	307					307
5120 -	SULFUR DIOXIDE REMOVAL EQUIPMENT							
	5127 - EQUIPMENT							
	1055 - CEMS MONITORING							
	CEMS SYSTEM (ADDED IN 1995)	1 LT	1					1
5640 -	WET ASH HANDLING SYS							
	5641 - PYRITE REMOVAL SYSTEM							
	3103 - PIPING							
	2.5" PIPE	300 LF	5					5
	6" PIPE	50 LF	2					2
	8" PIPE	75 LF	4					4
	PIPING					2.8 TN	(1)	(1)
	3103 - RUC ACCOUNT TOTAL		11				(1)	10
5642 -	BOILER BOTTOM ASH RMVL SYS							
	3124 - PIPING							
	6" PIPE	100 LF	3					3
	8" PIPE	75 LF	4					4
	PIPING					3.5 TN	(1)	(1)
	3124 - RUC ACCOUNT TOTAL		7				(1)	6

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	3125 - PIPING							
	2.5" PIPE	350 LF	6					6
	5642 - SUBCOA ACCOUNT TOTAL		13				(1)	12
	5643 - ASH SEPARATOR SYSTEM							
	3141 - AIR SEPARATOR & TANK							
	AIR SEPARATOR & TANK	1 EA	0					0
	3142 - PIPING							
	PIPING	190 LF	196			1.7 TN	0	196
	5643 - SUBCOA ACCOUNT TOTAL		196				0	196
	5644 - TRANSPORT SYS							
	3163 - PIPING							
	PIPING	640 LF	19			5.4 TN	(2)	17
	3164 - PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
	3165 - DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
	5644 - SUBCOA ACCOUNT TOTAL		20				(2)	19
	5640 - COA ACCOUNT TOTAL		241				(4)	237
5700 -	CONTROL AIR SYSTEM							
	5703 - AIR DISTRIBUTION SYSTEM							
	3320 - AIR DISTRIBUTION SYSTEM							
	<2.5" PIPE	2770 LF	51					51
	>2.5" PIPE	140 LF	4					4
	PIPING					6.1 TN	(2)	(2)
	3320 - RUC ACCOUNT TOTAL		55				(2)	53

**SMITH UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
5740 -	SERVICE WTR SYS							
5742 -	PLANT SERVICE WTR SYSTEM							
3461 -	PUMP							
	PUMP	1 EA	0					0
3463 -	PIPING, MAIN LINE							
	10" PIPE	75 LF	4					4
	12" PIPE	95 LF	7					7
	16" PIPE	230 LF	23					23
	PIPING					22.4 TN	(6)	(6)
3463 -	RUC ACCOUNT TOTAL		34				(6)	27
3467 -	PIPING, FROM MAIN LINE TO EQUIPMEN							
	4" PIPE	240 LF	6					6
	6" PIPE	390 LF	13					13
	8" PIPE	135 LF	6					6
3467 -	RUC ACCOUNT TOTAL		25					25
3469 -	PIPING							
	PIPING	165 LF	3					3
3470 -	SURGE TANK							
	SURGE TANK	1 LT	1			3.5 TN	(1)	0
3471 -	SERVICE WATER COOLER							
	SERVICE WATER COOLER	2 LT	2			6 TN	(2)	0
5742 -	SUBCOA ACCOUNT TOTAL		64				(9)	55
6400 -	MAIN STEAM SYSTEM							
6401 -	MAIN STREAM PIPE							
4001 -	PIPING							
	11" PIPE	120 LF	8					8
	15.5" PIPE	200 LF	20					20



**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	4001 - RUC ACCOUNT TOTAL		28					28
	4005 - PIPING							
	PIPING	100 LF	2					2
	6401 - SUBCOA ACCOUNT TOTAL		30					30
	6402 - HOT REHEAT							
	4021 - PIPING							
	16" PIPE	205 LF	20					20
	22" PIPE	160 LF	24					24
	PIPING					1 TN	0	0
	4021 - RUC ACCOUNT TOTAL		44				0	44
	6403 - COLD REHEAT SYSTEM							
	4041 - PIPING							
	PIPING	460 LF	46			14.5 TN	(4)	42
	6400 - COA ACCOUNT TOTAL		120				(4)	115
6440 -	EXTRACTION STEAM SYSTEM							
	6441 - HP HEATER STEAM SYSTEM							
	4101 - PIPING							
	PIPING	300 LF	9			2.5 TN	(1)	8
	4104 - PIPING							
	PIPING	50 LF	1					1
	6441 - SUBCOA ACCOUNT TOTAL		10				(1)	9
	6442 - LP HEATER STEAM SYSTEM							
	4121 - PIPING							
	PIPING	600 LF	18			5 TN	(1)	16
	4124 - PIPING							
	PIPING	50 LF	1					1

**SMITH UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6442 -	SUBCOA ACCOUNT TOTAL		18				(1)	17
6443 -	SOOT BLOWER STEAM SYSTEM							
4141 -	PIPING							
	2.5" - 8" PIPE	50 LF	15					15
	2.5" PIPE	1500 LF	29					29
	PIPING					3.45 TN	(1)	(1)
4141 -	RUC ACCOUNT TOTAL		44				(1)	43
6445 -	DEAERATOR STEAM SYSTEM							
4181 -	PIPING							
	10" PIPE	130 LF	9					9
	12" PIPE	60 LF	2					2
	6" PIPE	100 LF	5					5
	8" PIPE	190 LF	11					11
4181 -	RUC ACCOUNT TOTAL		27					27
6446 -	TURBINE GLAND SEAL STM SYSTEM							
4204 -	EXHAUSTER BLOWER							
	EXHAUSTER BLOWER	5 EA	6					6
4206 -	CONDENSER (OR TUBE BUNDLE)							
	CONDENSER (OR TUBE BUNDLE)	1 LT	3			9 TN	(3)	0
	STAINLESS STEEL SCRAP					1.15 TN	(1)	(1)
4206 -	RUC ACCOUNT TOTAL		3				(4)	(1)
6446 -	SUBCOA ACCOUNT TOTAL		9				(4)	5
6440 -	COA ACCOUNT TOTAL		107				(7)	100

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
6560 -	VENT AND DRAIN SYSTEMS							
6561 -	BLR VENT & DRAIN SYSTEM							
4601 -	BOILER VENT							
	BOILER VENT	600 LF	12					12
4602 -	BOILER DRAIN							
	BOILER DRAIN	605 LF	29					29
6561 -	SUBCOA ACCOUNT TOTAL		41					41
6580 -	CONDENSATE SYSTEM							
6581 -	CONDENSATE PIPING SYSTEM							
4901 -	PIPING							
	PIPING	1075 LF	31			9.2 TN	(3)	29
6582 -	LOW PRESSURE HEATERS							
4921 -	LOW PRESSURE HEATER							
	LOW PRESSURE HEATER	2 EA	5			20 TN	(6)	0
	STAINLESS STEEL SCRAP					1.5 TN	(2)	(2)
4921 -	RUC ACCOUNT TOTAL		5				(8)	(2)
6584 -	DEAERATOR & STORAGE TANK							
4961 -	DEAERATOR							
	DEAERATOR	1 EA	4			4 TN	(1)	3
	STAINLESS STEEL SCRAP					1.15 TN	(1)	(1)
4961 -	RUC ACCOUNT TOTAL		4				(3)	1
4963 -	DEAERATOR STORAGE TANK							
	DEAERATOR STORAGE TANK	1 EA	8			6 TN	(2)	6
6584 -	SUBCOA ACCOUNT TOTAL		12				(4)	7

**SMITH UNIT 2  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6585 - CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE PUMP, CONDENSATE	2 EA	4			26 TN	(7)	(4)
	4982 - DRIVE, PUMP DRIVE, PUMP	2 EA	2			9 TN	(3)	(1)
	6585 - SUBCOA ACCOUNT TOTAL		6				(10)	(4)
	6580 - COA ACCOUNT TOTAL		54				(25)	29
6600 -	CONDENSATE AUXILIARY SYSTEMS							
	6601 - CHEM FEED SYSTEM							
	5101 - PUMP PUMP	1 EA	0					0
	5103 - TANK TANK	1 EA	0					0
	6601 - SUBCOA ACCOUNT TOTAL		0					0
6620 -	FEEDWATER SYSTEM							
	6621 - FEEDWTR PIPING							
	5301 - PIPING PIPING	1200 LF	84			10.2 TN	(3)	81
	5304 - PIPING PERFORMANCE TEST SYSTEMS PIPING	100 LF	9			3 TN	(1)	8
		150 LF	4					4
	5304 - RUC ACCOUNT TOTAL		13				(1)	12
	6621 - SUBCOA ACCOUNT TOTAL		97				(4)	93
6622 -	HIGH PRESSURE HEATERS							
	5321 - HEATER HEATER	2 EA	5			20 TN	(6)	0

**SMITH UNIT 2  
 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	STRUCTURES & IMPROVEMENTS							
	6625 - FEED WATER SYS							
	5381 - PUMP, FEEDWATER PUMP, FEEDWATER	2 EA	4			28 TN	(8)	(4)
	5382 - DRIVE, ELECTRIC COPPER SCRAP					26000 LB	(63)	(63)
	DRIVE, ELECTRIC	2 EA	5			8.6 TN	(2)	2
	5382 - RUC ACCOUNT TOTAL		5				(65)	(60)
	6625 - SUBCOA ACCOUNT TOTAL		9				(73)	(65)
	6620 - COA ACCOUNT TOTAL		111				(83)	29
312 -	FERC ACCOUNT TOTAL		4,940		521		(504)	4,957
314 -	TURBOGENERATOR UNITS							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	7000 - ASBESTOS & CONTAMINATION REMOVAL							
	0000 - ASBESTOS & CONTAMINATION REMOVAL ASBESTOS & CONTAMINATION REMOVAL	1300 LB	8	1300 LB	3			11
	7520 - TURBINE GENERATOR SYSTEM							
	7521 - TURB/GEN FOUNDATION							
	0001 - FOUNDATION FOUNDATION	1330 CY	316					316
	7522 - TURBINE							
	0011 - CASING OR SHELL WITH INSULATION, TU COPPER SCRAP					146000 LB	(353)	(353)
	STAINLESS STEEL SCRAP					26.3 TN	(33)	(33)
	TURBINE GENERATOR	1 EA	399			335 TN	(96)	303
	0011 - RUC ACCOUNT TOTAL		399				(482)	(83)

**SMITH UNIT 2**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	7530 - GEN COOLING & PURGE SYS							
	0186 - HYDROGEN EQUIPMENT							
	HYDROGEN SYSTEM	1 LT	1					1
	7520 - COA ACCOUNT TOTAL		716				(482)	234
7700 -	CONDENSING SYSTEM							
	7701 - CONDENSER							
	0321 - CASING,CONDENSING SYSTEM							
	CASING	1 EA	11			100 TN	(29)	(18)
	7703 - VACUUM SYSTEM							
	0364 - DRIVE, PUMP, VACUUM SYSTEM							
	DRIVE PUMP	1 EA	1			10.5 TN	(3)	(2)
	7700 - COA ACCOUNT TOTAL		11				(32)	(20)
7900 -	LUBE OIL SYSTEM							
	7901 - TURBINE GEN LUBE OIL SYS							
	1201 - FILTERING UNIT							
	FILTERING UNIT	1 LT	1					1
	1202 - PIPING							
	2.5" - 8" PIPE	440 LF	13					13
	2.5" PIPE	500 LF	10					10
	PIPING, TURBINE GENERATOR OIL SYS					4.7 TN	(1)	(1)
	1202 - RUC ACCOUNT TOTAL		23				(1)	21
	1205 - OIL RESERVOIR, TURBINE GENERATOR O							
	OIL RESERVOIR	1 LT	0					0
	7901 - SUBCOA ACCOUNT TOTAL		24				(1)	22
	7902 - VENT SYSTEM							
	1221 - PIPING, VENT SYSTEM							
	<2.5" PIPE	300 LF	6					6

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
	2.5" - 8" PIPE	225 LF	7					7
	PIPING, VENT SYSTEM					2.5 TN	(1)	(1)
	1221 - RUC ACCOUNT TOTAL		12				(1)	12
	7900 - COA ACCOUNT TOTAL		36				(2)	34
314 -	FERC ACCOUNT TOTAL		771		3		(516)	259
315 -	ACCESSORY ELEC EQUIPMENT							
8000 -	CABLE							
8000 -	CABLE							
	2000 - CABLE							
	CABLE	204000 LF	26					26
	COPPER SCRAP					35600 LB	(86)	(86)
	2000 - RUC ACCOUNT TOTAL		26				(86)	(60)
8100 -	GEN BUS SYS							
8102 -	BUS EQUIPMENT & SUPPORT							
	0623 - INSTRUMENT TRANSFORMER, GEN.BUS S							
	COPPER SCRAP					12700 LB	(31)	(31)
	TRANSFORMER	9 EA	3			2.7 TN	(1)	2
	0623 - RUC ACCOUNT TOTAL		3				(31)	(29)
8200 -	24-48 V D C SYSTEM							
8203 -	BATTERY SYSTEM							
	1443 - CHARGER, BATTERY							
	CHARGER, BATTERY	1 EA	0					0
8380 -	STANDBY AC SYSTEM - 120/208V							
8381 -	DISTRIBUTION SYSTEM							
	2185 - SWITCH- STANDBY A.C. SYS. 120/208 V.							
	SWITCHGEAR	3 EA	2					2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2465 -	SWITCH, A.C.SYSTEM-600 VOLTS							
	SWITCHGEAR	14 EA	10					10
8600 -	AC SYS 4.0KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER, A. C. SYSTEM - 4KV							
	CIRCUIT BREAKER	10 EA	1					1
8620 -	STANDBY AC SYSTEM-4KV							
8621 -	4KV-STNBY AC SYS-DISTRIBUTION							
2665 -	SWITCH, STANDBY A. C. SYSTEM - 4KV							
	SWITCHGEAR	18 EA	29					29
8720 -	AC SYS-23KV							
8721 -	AC SYS 23KV DISTRIBUTION							
2864 -	BUS SECTION, A. C. SYSTEM - 23KV							
	BUS SECTION	234 LF	1			2700 LB	(7)	(6)
315 -	FERC ACCOUNT TOTAL		72				(124)	(52)
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	1					1
353 -	STATION EQUIPMENT							
9400 -	TRANSFORMERS							
9401 -	POWER TRANSFORMER							
0110 -	230 KV TRANSFORMER	1 EA	28			62 TN	(300)	(272)
	COPPER SCRAP					288400 LB	(697)	(697)
0110 -	RUC ACCOUNT TOTAL		28				(997)	(969)



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
353 -	STATION EQUIPMENT							
	9402 - STA SERVICE TRANSFORMERS							
	0351 - STATION SERVICE TRANSFORMER							
	COPPER SCRAP					22000 LB	(53)	(53)
	STATION SERVICE TRANSFORMER	1 EA	2			6 TN	(2)	1
	0351 - RUC ACCOUNT TOTAL		2				(55)	(53)
	9400 - COA ACCOUNT TOTAL		30				(1052)	(1022)
	SMITH UNIT 2 SUBTOTAL		7,147		527		(2818)	4,856
304 -	CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY							
	0000 - CONTINGENCY		715		53		(282)	486
	SMITH UNIT 2 GRAND TOTAL		7,861		580		(3099)	5,342

Lansing Smith Common  
Facilities

Detail Level Report

**SMITH COMMON**  
**PLANT DETAIL LEVEL REPORT**  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0040 -	PRODUCTION COSTS							
0041 -	SUPERVISORY TRAINING SALARIES							
0041 -	GULF POWER GENERATION SUPERVISION							
	GULF POWER GENERATION SUPERVISION - 20		263					263
0200 -	TEMPORARY SERVICES							
0201 -	AIR							
0201 -	TEMPORARY CONSTRUCTION SERVICES							
	TEMPORARY CONSTRUCTION SERVICES - 200		532					532
0220 -	SAFETY & SECURITY FACILITIES							
0221 -	GUARD SERVICES							
0221 -	SECURITY SERVICES							
	SECURITY SERVICES		555					555
307 -	FERC ACCOUNT TOTAL		1,349					1,349
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0241 -	DESIGN-SALARIES							
0241 -	SCS ENGINEERING (RECORDS CLOSEOUT							
	SCS ENGINEERING (RECORDS CLOSEOUT) - 2		97					97
0260 -	ENGINEERING-OPERATING COMPANY							
0261 -	DESIGN-SALARIES							
0261 -	GULF ENGINEERING							
	GULF ENGINEERING @ 1.0%		266					266
0265 -	DATA PROCESSING-SALARIES							
0265 -	COST OF PERMITS							
	COST OF PERMITS		39					39
	INITIAL CLOSURE ASSESSMENTS		69					69
0265 -	RUC ACCOUNT TOTAL		108					108
0260 -	COA ACCOUNT TOTAL		374					374

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
308 -	ENGINEERING							
0360 -	CONSTRUCTION INSURANCE							
0361 -	WRAP-UP INSURANCE							
0361 -	WRAP-UP AND ALL RISK INSURANCE							
	WRAP-UP AND ALL RISK INSURANCE @ 5%		1,052					1,052
308 -	FERC ACCOUNT TOTAL		1,524					1,524
309 -	OVERHEADS							
0480 -	GENERAL OVERHEAD							
0481 -	GENERAL ADMINISTRATION							
0481 -	ADMIN & GEN OVERHEAD							
	ADMIN & GEN OVERHEAD @ 1% - 2008 Chan		266					266
311 -	STRUCTURES & IMPROVEMENTS							
2020 -	INITIAL SITE PREP.							
2021 -	DEMOLITION INITIAL SITE PREPARATION							
0001 -	INITIAL SITE PREPARATION							
	TOPSOIL PLACING	25000 CY	292					292
	TOPSOIL PURCHASE	25000 CY	195					195
0001 -	RUC ACCOUNT TOTAL		487					487
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
	LANDSCAPING	30 AC	70					70
0014 -	AUTOMOTIVE WASH RACK							
	CONCRETE	2 CY	0					0
2041 -	SUBCOA ACCOUNT TOTAL		70					70
2042 -	YARD DRAINAGE							
0022 -	PUMPS							
	PUMPS	8 EA	2			2 TN	(1)	1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	0023 - DRIVES							
	DRIVES	8 EA	19			21000 LB	(51)	(31)
	2042 - SUBCOA ACCOUNT TOTAL		21				(51)	(30)
	2051 - YARD LIGHTING							
	0110 - ADDITIONS							
	ADDITIONS (CANAL LIGHTS, 1992)	1 LT	1					1
	ADDITIONS (COAL DOCK, 1993)	1 LT	4					4
	0110 - RUC ACCOUNT TOTAL		4					4
	2064 - BULKHEAD							
	0190 - BULKHEAD							
	BULKHEAD (ADDED 1994)	1 EA	30					30
	2040 - COA ACCOUNT TOTAL		126				(51)	75
2060 -	WATER FRONT IMPROVEMENTS							
	2063 - DOCKING FACILITIES							
	0182 - CATWALK							
	CATWALK	200 TN	34			200 TN	(57)	(23)
2080 -	PONDS							
	2084 - ASH DISPOSAL POND							
	0230 - ASH DISPOSAL POND							
	CLAY PLACEMENT	200000 CY	2,335					2,335
	CLAY PURCHASE	200000 CY	1,558					1,558
	DEWATERING	1 LT	973					973
	LANDSCAPE	165 AC	385					385
	TOPSOIL PLACING	200000 CY	2,335					2,335
	TOPSOIL PURCHASE	200000 CY	1,558					1,558
	0230 - RUC ACCOUNT TOTAL		9,144					9,144

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0352 -	PUMP,WATER DIST.SYS.-FIRE PROT.SYS.							
	PUMP	1 EA	13			2 TN	(1)	12
2123 -	STORAGE FACILITIES-WATER							
0371 -	FOUNDATIONS							
	FOUNDATION	10 CY	2					2
0373 -	WATER STORAGE TANK							
	TANK	1 EA	16			22.5 TN	(6)	9
2123 -	SUBCOA ACCOUNT TOTAL		17				(6)	11
2120 -	COA ACCOUNT TOTAL		30				(7)	23
2340 -	STEAM GENERATOR BUILDING							
2351 -	DRAINAGE SYSTEM							
1022 -	PUMP							
	PUMP (ADDED IN 1995)	1 EA	0					0
	PUMP SALVAGE (ADDED IN 1995)					1 TN	0	0
1022 -	RUC ACCOUNT TOTAL		0				0	0
1023 -	DRIVE							
	DRIVE (ADDED IN 1995)	1 EA	2					2
	DRIVE SALVAGE (ADDED IN 1995)					1 EA	(1)	(1)
1023 -	RUC ACCOUNT TOTAL		2				(1)	1
2351 -	SUBCOA ACCOUNT TOTAL		3				(1)	1
2600 -	SERVICE BLDG							
2603 -	CONCRETE WORK - SUBSTRUCTURE							
2301 -	FOUNDATION CONCRETE							
	CONCRETE	760 CY	129					129

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	SUBSTRUCTURE WALLS	305 CY	72					72
	2301 - RUC ACCOUNT TOTAL		201					201
2604 -	STRUCTURAL STEEL							
	2302 - STRUCTURAL STEEL							
	STEEL	360 TN	62			360 TN	(103)	(41)
2605 -	ARCHITECTURAL WORK							
	2302 - SIDING							
	BRICK	25000 SF	49					49
	SIDING (ALUMINUM)	7000 SF	55			5200 LB	(3)	51
	2302 - RUC ACCOUNT TOTAL		103				(3)	100
2609 -	CONCRETE WORK - SUPERSTRUCTURE							
	2302 - SUPERSTRUCTURE CONCRETE							
	SUPERSTRUCTURE CONCRETE	220 CY	62					62
2600 -	COA ACCOUNT TOTAL		428				(107)	321
2620 -	WAREHOUSE							
	2623 - CONCRETE WORK							
	2401 - FOUNDATIONS							
	FOUNDATION CONCRETE	250 CY	42					42
	LOADING DOCK CONCRETE	25 CY	4					4
	RAMP CONCRETE	40 CY	7					7
	2401 - RUC ACCOUNT TOTAL		53					53
2624 -	STRUCTURAL STEEL							
	2402 - STRUCTURAL STEEL							
	STRUCTURAL STEEL	35 TN	6			35 TN	(10)	(4)

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2625 - ARCHITECTURAL WORK							
	2402 - SIDING AND ROOFING							
	SIDING	12500 SF	49					49
	2620 - COA ACCOUNT TOTAL		108				(10)	98
2700 -	WATER TREAT BLDG							
	2703 - CONCRETE WORK - SUBSTRUCTURE							
	2801 - FOUNDATION CONCRETE							
	CONCRETE	370 CY	63					63
	2704 - STRUCTURAL STEEL							
	2802 - STRUCTURAL STEEL							
	STEEL	16 TN	3			16 TN	(5)	(2)
	2705 - ARCHITECTURAL WORK							
	2802 - SIDING							
	SIDING	6700 SF	26					26
	2803 - ROOF							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	19					19
	2705 - SUBCOA ACCOUNT TOTAL		45					45
	2700 - COA ACCOUNT TOTAL		111				(5)	106
2740 -	TRAINING BUILDING							
	2741 - SUBFOUNDATION WORK, TRAINING BUILD							
	3001 - FOUNDATION							
	FOUNDATION	245 CY	41					41
	2745 - TRAINING BLDG ARCH							
	3002 - ARCHITECTURAL							
	ARCHITECTURAL	10000 SF	44			20 TN	(6)	38
	2740 - COA ACCOUNT TOTAL		85				(6)	79



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
2800 -	EMERGENCY GENERATOR BLDG							
2803 -	CONCRETE WORK - SUBSTRUCTURE							
3301 -	FOUNDATION CONCRETE							
	CONCRETE	180 CY	30					30
2805 -	ARCHITECTURAL WORK							
3302 -	SIDING							
	SIDING	3700 SF	29					29
2809 -	CONCRETE WORK - SUPERSTRUCTURE							
3302 -	CONCRETE							
	CONCRETE	6 CY	2					2
2800 -	COA ACCOUNT TOTAL		61					61
2820 -	HYDROGEN HOUSE							
2823 -	CONCRETE WORK - SUBSTRUCTURE							
3401 -	FOUNDATION CONCRETE							
	CONCRETE	75 CY	13					13
	PIPE TRENCH CONCRETE	40 CY	7					7
3401 -	RUC ACCOUNT TOTAL		19					19
2825 -	ARCHITECTURAL WORK							
3402 -	SIDING							
	CONCRETE BLOCK	50 SF	8					8
	SIDING (ALUMINUM)	1000 SF	4			750 SF	0	3
3402 -	RUC ACCOUNT TOTAL		12				0	12
2820 -	COA ACCOUNT TOTAL		32				0	31
2860 -	FIRE PROTECTION BLDG							
2863 -	CONCRETE WORK - SUBSTRUCTURE							
3601 -	FOUNDATION CONCRETE							
	CONCRETE	31 CY	5					5

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
311 -	STRUCTURES & IMPROVEMENTS							
	2864 - STRUCTURAL STEEL							
	3602 - STRUCTURAL STEEL SIDING (STEEL)	1500 SF	6			6 TN	(2)	4
	2860 - COA ACCOUNT TOTAL		11				(2)	9
2900 -	CIRC WTR CHLOR HSE							
	2903 - CONCRETE WORK - SUBSTRUCTURE							
	3801 - FOUNDATION CONCRETE CONCRETE	80 CY	14					14
	2904 - STRUCTURAL STEEL							
	3802 - STRUCTURAL STEEL STEEL	3 TN	1					1
	2905 - ARCHITECTURAL WORK							
	3802 - SIDING SIDING	200 SF	1					1
	2900 - COA ACCOUNT TOTAL		15					15
3300 -	SEWAGE TREATMENT SYSTEM							
	3301 - COLLECTION SYSTEM							
	5801 - PIPING PIPING SYSTEM	1 EA	8			1 EA	(2)	6
311 -	FERC ACCOUNT TOTAL		10,683				(249)	10,435
312 -	BOILER PLANT EQUIPMENT							
	4880 - GAS HANDLING & FIRING SYSTEM							
	4883 - FUEL STORAGE FACILITIES							
	0486 - RETAINING ENCLOSURE RETAINING ENCLOSURE	1 EA	2					2
	4900 - OIL HANDLING & FIRING SYSTEM							
	4923 - FUEL STORAGE FACILITIES							
	0576 - RETAINING ENCLOSURE RETAINING ENCLOSURE (ADDED IN 1996)		2					2

**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
4920 -	OIL STORAGE							
4923 -	FUEL OIL STORAGE							
0572 -	TANKS							
	OIL STORAGE TANK	1 EA	5					5
4960 -	LIGHTER OIL SYSTEM							
4963 -	FUEL STORAGE FAC							
0671 -	FOUNDATION							
	FOUNDATION	120 CY	28					28
0672 -	TANK							
	TANK	1 EA	8			15 TN	(4)	4
4963 -	SUBCOA ACCOUNT TOTAL		37				(4)	32
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
0752 -	TANK							
	TANK	1 EA	0					0
5080 -	STACK							
5083 -	CONCRETE WORK - SUBSTRUCTURE							
0921 -	CONCRETE							
	FOUNDATION	330 CY	78					78
0922 -	CONCRETE							
	STACK SHELL	1 LT	92	1 LT	19			112
5083 -	SUBCOA ACCOUNT TOTAL		171		19			190
5090 -	SELECTIVE NON-CATALYTIC REDUCTION SYSTEM							
5090 -	SNCR							
0901 -	INJECTION SYSTEM INCLUDING PIPING							
	SNCR - PE 1468, 2009 ADDITION	1 LT	984					984

**SMITH COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5240 -	COAL HANDLING SYSTEMS							
5242 -	STOCKOUT SYS							
1222 -	FOUNDATION							
	CONCRETE	80 CY	19					19
1223 -	CONVEYOR							
	SUPERSTRUCTURE CONCRETE	30 CY	8					8
5242 -	SUBCOA ACCOUNT TOTAL		27					27
5244 -	CONVEYORS TO CRUSHER HSE							
1261 -	STRUCTURAL METAL							
	FOUNDATION CONCRETE	30 CY	7					7
1262 -	CONVEYOR							
	SUPERSTRUCTURE CONCRETE	50 CY	14					14
5244 -	SUBCOA ACCOUNT TOTAL		21					21
5246 -	TRIPPER CNVR (BUNKER/SILO)							
1301 -	STRUCTURAL METAL							
	STRUCTURAL METAL	1 LT	20			31.4 TN	(9)	11
1307 -	TRIPPER CARRIAGE WITH DRIVE							
	MOTOR	1 EA	4			4.5 TN	(1)	3
5246 -	SUBCOA ACCOUNT TOTAL		25				(10)	15
5247 -	CRUSHERS							
1321 -	CRUSHER OR BREAKER							
	CRUSHER OR BREAKER	1 EA	1			6 TN	(2)	(1)
5249 -	COAL STORAGE AREA							
1362 -	COAL STORAGE YARD							
	BACKFILL PLACEMENT	75000 CY	876					876
	COAL STORAGE YARD EXCAVATION	60000 CY	234					234
	FILL MATERIAL PURCHASE	75000 CY	584					584

**SMITH COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>312 - BOILER PLANT EQUIPMENT</b>								
	1362 - RUC ACCOUNT TOTAL		1,694					1,694
<b>5255 - BARGE UNLOADING STRUCTURE &amp; EQUIPM</b>								
	1481 - STRUCTURE, COMPLETE							
	CELL CONCRETE	1400 CY	229	1400 CY	19			248
	RUNWAY CONCRETE	80 CY	19					19
	SHEET PILING	82700 SF	1,287			910 TN	(261)	1,026
	WALKWAY GRATING	3120 SF	13			15 TN	(4)	9
	WALKWAY SUPPORT STEEL	26 TN	4			26 TN	(7)	(3)
	1481 - RUC ACCOUNT TOTAL		1,553		19		(273)	1,299
	1486 - FIXED CRANE OR HOIST MOTOR							
	FIXED CRANE OR HOIST MOTOR	1 LT	4			1000 LB	(2)	1
	5255 - SUBCOA ACCOUNT TOTAL		1,556		19		(275)	1,300
<b>5258 - RECLAIM SYSTEM</b>								
	1541 - RECLAIM HOPPER & TUNNEL STRUCTURE							
	HOPPER BASE SLAB	200 CY	33					33
	HOPPER WALL CONCRETE	405 CY	66					66
	TUNNEL	100 LF	10					10
	1541 - RUC ACCOUNT TOTAL		109					109
<b>5262 - RADIAL STACKER CONVEYOR</b>								
	7122 - FOUNDATION							
	STACKER RECLAIMER	35 TN	6					6
	7130 - RADIAL STACKER							
	RADIAL STACKER	1 EA	132			16 TN	(5)	128
	5262 - SUBCOA ACCOUNT TOTAL		138				(5)	134
	5240 - COA ACCOUNT TOTAL		3,572		19		(292)	3,299

**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5320 -	COAL HANDLING GARAGE							
5323 -	CONCRETE WORK - SUBSTRUCTURE							
1801 -	FOUNDATION CONCRETE							
	CONCRETE	170 CY	29					29
5324 -	STRUCTURAL STEEL							
1802 -	STRUCTURAL STEEL							
	STEEL	11 TN	2			11 TN	(3)	(1)
5325 -	ARCHITECTURAL WORK							
1802 -	SUPERSTRUCTURE							
	SIDING	5600 SF	22					22
5320 -	COA ACCOUNT TOTAL		53				(3)	49
5340 -	COAL HANDLING SWITCHGEAR HSE							
5343 -	CONCRETE WORK - SUBSTRUCTURE							
1901 -	FOUNDATION CONCRETE							
	CONCRETE	90 CY	15					15
5345 -	ARCHITECTURAL WORK							
1902 -	SUPERSTRUCTURE CONCRETE							
	CONCRETE	20 CY	6					6
5340 -	COA ACCOUNT TOTAL		21					21
5380 -	COAL HANDLING CRUSHER HSE							
5383 -	CONCRETE WORK - SUBSTRUCTURE							
2101 -	FOUNDATION CONCRETE							
	CONCRETE	100 CY	17					17
5385 -	ARCHITECTURAL WORK							
2102 -	SUPERSTRUCTURE CONCRETE							
	CONCRETE	40 CY	11					11
5380 -	COA ACCOUNT TOTAL		28					28

**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
5640 -	WET ASH HANDLING SYS							
5644 -	TRANSPORT SYS							
3162 -	FOUNDATION							
	FOUNDATION	85 CY	20					20
3164 -	PUMP, ASH SLUICE							
	PUMP, ASH SLUICE	1 EA	0					0
3165 -	DRIVE, ASH SLUICE PUMP							
	DRIVE	1 EA	1					1
5644 -	SUBCOA ACCOUNT TOTAL		22					22
5700 -	CONTROL AIR SYSTEM							
5702 -	COMPRESSORS AND DRIVES, CONTROL AIR							
3301 -	COMPRESSOR							
	COMPRESSOR	1 TN	0					0
5720 -	TREATED WATER SYS							
5722 -	WATER TREATMENT MISC							
3362 -	TANK							
	TANK	4 EA	14			20 TN	(6)	8
	TANKS (ADDED IN 1995)	2 EA	7					7
	TANKS SALVAGE (ADDED IN 1995)					40 TN	(11)	(11)
3362 -	RUC ACCOUNT TOTAL		21				(17)	4
3363 -	PUMP							
	PUMP	4 EA	4			6 TN	(2)	2
3364 -	DRIVE, PUMP							
	DRIVE, PUMP	2 EA	2			500 LB	(1)	1
3365 -	PIPING							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	4					4
3366 -	CONTROL INSTALLATION							
	CONTROL INSTALLATION	1 LT	4					4

**SMITH COMMON**  
**PLANT DETAIL LEVEL REPORT**  
**DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
312 -	BOILER PLANT EQUIPMENT							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	21					21
	3366 - RUC ACCOUNT TOTAL		25					25
	3367 - WATER HEATER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	2					2
	3368 - CHLORINATOR							
	CHLORINATOR	1 LT	4			3 TN	(1)	3
	3369 - FILTER							
	FILTER	1 LT	4					4
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	135					135
	3369 - RUC ACCOUNT TOTAL		139					139
	3371 - VACUUM SYSTEM, COMPLETE							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	31					31
	3372 - DEMINERALIZER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	135					135
	3373 - PIPING							
	PIPING	1 LF	11					11
	3377 - VALVES, SPECIAL OR POWER OPERATED							
	VALVES, SPECIAL OR POWER OPERATED	1 EA	18					18
	3378 - TRANSFORMER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	21					21
	5722 - SUBCOA ACCOUNT TOTAL		417				(21)	396
	5723 - COND STOR & TRANSFER SYS							
	3381 - TANK							
	FOUNDATION	30 CY	7					7
	5720 - COA ACCOUNT TOTAL		424				(21)	403
312 -	FERC ACCOUNT TOTAL		5,320		39		(321)	5,038



**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
314 -	TURBOGENERATOR UNITS							
7740 -	COOLING WTR SYSTEM							
7741 -	COOLING WTR PASSAGEWAYS							
0501 -	TUNNELS, COOLING WATER PASSAGEWA DISCHARGE PASSAGE	110 LF	11					11
	INTAKE PASSAGES	345 LF	34					34
	0501 - RUC ACCOUNT TOTAL		44					44
7742 -	COOLING WATER INTAKE STRUCTURE, CO							
0521 -	COOLING WATER INTAKE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	4					4
0524 -	DRIVE, PUMP DRIVE, PUMP, COOLING WATER INTAKE	6 EA	12			42 TN	(12)	0
7742 -	SUBCOA ACCOUNT TOTAL		15				(12)	3
7743 -	COOLING WATER DISCHARGE STRUCTURE,							
0540 -	DISCHARGE STRUCTURE CONCRETE (FILL TUNNEL 3FT)	15 CY	4					4
7740 -	COA ACCOUNT TOTAL		63				(12)	51
7800 -	LIFTING SYSTEM							
7802 -	OVERHEAD CRANES							
1021 -	CRANE, TURBINE OVERHEAD CRANE CRANE, TURBINE OVERHEAD CRANE	1 EA	4			25 TN	(7)	(3)
7900 -	LUBE OIL SYSTEM							
7903 -	OIL STORAGE & TRANSFER FAC							
1245 -	FOUNDATION, OIL STORAGE & TRANSFE FOUNDATION	55 CY	13					13
314 -	FERC ACCOUNT TOTAL		80				(19)	61

**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8020 -	RACEWAY SITE							
8023 -	PRECIPITATOR							
0042 -	CABLETRAYS, EACH CONTINUOUS RUN, P CABLETRAY	13000 LB	7			13000 LB	(8)	(2)
8140 -	CENTRALIZED PLANT CONTROL SYS							
8141 -	METERING & RELAYING							
1001 -	INSTRUMENT: INDICATING, MEASURING INSTRUMENT: INDICATING, MEASURING	1 LT	2					2
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL LOCAL PANEL	15 EA	2					2
8300 -	EMERGENCY GENERATOR SYSTEM - 600V							
8301 -	GENERATOR							
1901 -	EMERGENCY GENERATOR	1 EA	1			3.8 TN	(1)	0
8360 -	A.C. SYSTEM 120/208 V							
8364 -	TRANSFORMER SYSTEM							
2161 -	TRANSFORMER- A.C. SYS. 120/208 V. TRANSFORMERS	1 EA	3			15000 LB	(36)	(34)
8440 -	A.C. SYSTEM - 480V.							
8441 -	A.C. SYSTEM - DISTRIBUTION							
2301 -	LT. CABLE CABLE (ADDED IN 1995)	1 LT	6					6
2307 -	MOTOR CONTROL CENTER MOTOR CONTROL CENTERS (ADDED IN 1995)	2 EA	1					1
8441 -	SUBCOA ACCOUNT TOTAL		7					7

**SMITH COMMON  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
315 -	ACCESSORY ELEC EQUIPMENT							
8520 -	AC SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2467 -	MOTOR CONTROL CENTER							
	SNCR - WATER TREATMENT, PE 1468, 2009 A	1 LT	31					31
8524 -	TRANSFORMER SYSTEM							
2481 -	TRANSFORMER							
	600 VOLT TRANSFORMER	1 EA	1			1000 LB	(2)	(2)
8520 -	COA ACCOUNT TOTAL		<u>32</u>		<u>          </u>		<u>(2)</u>	<u>29</u>
315 -	FERC ACCOUNT TOTAL		52				(48)	4
316 -	MISC. PLANT EQUIPMENT							
1520 -	INTRSITE COMMUNICATION SYS							
1521 -	TELEPHONE SYS							
0001 -	TELEPHONE SYS	1 LT	9					9
SMITH COMMON SUBTOTAL			19,284		39		(636)	18,686
304 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		1,928		4		(64)	1,869
SMITH COMMON GRAND TOTAL			21,212		42		(700)	20,555

# Lansing Smith Combustion Turbine

## Detail Level Report

**SMITH COMBUSTION TURBINE TOTAL  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2045 -	RETAINING WALLS							
0050 -	RETAINING WALL							
	RETAINING WALL	1500 SF	23			16 TN	(5)	19
2260 -	ENGINE ROOM							
2263 -	CONCRETE WORK							
0601 -	SUBSTRUCTURE							
	SUBSTRUCTURE	250	59					59
341 -	FERC ACCOUNT TOTAL		83				(5)	78
342 -	FUEL HOLDERS							
4940 -	FUEL OIL SYSTEM							
4942 -	FUEL STORAGE FACILITIES							
0081 -	FOUNDATION							
	FUEL PIPE TRENCH	10 CY	2					2
	TANK RETAINING WALL	215 CY	51					51
0081 -	RUC ACCOUNT TOTAL		53					53
0082 -	TANK							
	TANK	2 EA	6			3.5 TN	(1)	5
0085 -	PIPING							
	1 1/2" PIPE	170 LF	3					3
	3" PIPE	190 LF	4					4
	6" PIPE	90 LF	4					4
0085 -	RUC ACCOUNT TOTAL		11					11
4942 -	SUBCOA ACCOUNT TOTAL		70				(1)	69

GULF POWER COMPANY  
 2013 DISMANTLING STUDY  
 REVISION 0 DECEMBER 31, 2013

**SMITH COMBUSTION TURBINE TOTAL  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

ENGINEERING & CONSTRUCTION SERVICES  
 PROJECT CONTROLS

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7020 -	COMBUSTION TURBINE							
7021 -	COMBUSTION TURBINE							
0011 -	TURBINE ROTOR							
	TURBINE ROTOR	1 TN	27			84 TN	(24)	3
345 - ACCESSORY ELECTRIC EQUIP								
8680 -	12 KV AC SYSTEM							
8681 -	12 KV AC SYSTEM							
2781 -	CABLE							
	FOUNDATION	15 CY	3					3
SMITH COMBUSTION TURBINE TOTAL SUBTOTAL				182			(30)	153
304 - CONTINGENCY								
0000 -	CONTINGENCY							
0000 -	CONTINGENCY							
0000 -	CONTINGENCY		18				(3)	15
SMITH COMBUSTION TURBINE TOTAL GRAND TOTAL				201			(33)	168

# Lansing Smith Combined Cycle

## Detail Level Report

**SMITH COMBINED CYCLE UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
307 -	CONSTRUCTION CLEARING ACCTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
0000 -	CONSTRUCTION CLEARING ACCOUNTS							
CC -	CONSTRUCTION CLEARING ACCOUNTS	1 LT	384					384
308 -	ENGINEERING							
0240 -	ENGINEERING SCS							
0240 -	ENGINEERING SCS							
0000 -	ENGINEERING SCS							
CC -	ENGINEERING	1 LT	1,599					1,599
341 -	STRUCTURES & IMPROVEMENTS							
2040 -	SITE IMPROVEMENTS							
2041 -	YARD IMPROVEMENTS							
0011 -	LANDSCAPING							
CC -	LANDSCAPING, YARD IMPROVEMENTS, SI	1 LT	0					0
2044 -	YARD SANITARY WATER							
0041 -	PIPING SYSTEM, COMPLETE							
CC -	PIPING SYSTEM, COMPLETE; YARD SANIT	1 EA	0					0
2049 -	FENCES & SPECIAL ENCLOSURES							
0091 -	FENCE							
CC -	FENCE, FENCES AND SPECIAL ENCLOSUR	1 LT	3					3
2040 -	COA ACCOUNT TOTAL		4					4
2120 -	SITE FIRE PROTECT SYSTEM							
2121 -	WATER DISTRIBUTION SYSTEM							
0351 -	PIPING, 4" DIA. OR OVER BETWEEN TWO							
CC -	WTR PIPING SYS, COMPT, WTR DISTRIB	1 EA	56					56
0358 -	HYDRANT							
CC -	HYDRANT, WTR DISTRIB SYS, SITE FIRE	21 EA	7					7
0359 -	VALVE, SPECIAL OR POWER OPERATED							
CC -	VLV, SPEC/PWR OPER; WTR DISTRIB SYS	33 EA	16					16



**SMITH COMBINED CYCLE UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
2121 -	SUBCOA ACCOUNT TOTAL		78					78
2122 -	CARBON DIOXIDE SYSTEM							
0360 -	CARBON DIOXIDE SYSTEM, COMPLETE							
	CC - CO2 SYS, COMPT; CO2 SYS, SITE FIRE PR	2 LT	0	2 LT	3			3
0361 -	TANK, CARBON DIOXIDE STORAGE							
	CC - TANK, CO2 STORAGE, CO2 SYS, SITE FIR	2 EA	0	2 EA	3			3
2122 -	SUBCOA ACCOUNT TOTAL		1		6			6
2120 -	COA ACCOUNT TOTAL		79		6			85
2260 -	ENGINE ROOM							
2264 -	STRUCTURAL STEEL							
0602 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	83			1 EA	(25)	58
2269 -	CONCRETE WORK - SUPERSTRUCTURE							
0602 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	1	1 EA	0			1
0604 -	EQUIPMENT FOUNDATION							
	CC - EQPT FDN, CONC WORK - SUPERSTRUC,	1 EA	1	1 EA	0			1
2269 -	SUBCOA ACCOUNT TOTAL		2		0			2
2260 -	COA ACCOUNT TOTAL		84		0		(25)	60
2600 -	SERVICE BLDG							
2604 -	STRUCTURAL STEEL							
2302 -	SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	60			1 EA	(17)	43
2614 -	HVAC							
2352 -	AIR CONDITIONER							
	CC - AC, HVAC SYS, SERVICE BLDG	1 EA	2					2

**SMITH COMBINED CYCLE UNIT 3  
 PLANT DETAIL LEVEL REPORT  
 DECEMBER 31, 2013 \$ X 1000**

FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	2355 - DUCTWORK							
	CC - DUCTWORK, HVAC SYS, SERVICE BLDG	1 EA	0	1 EA	1			2
	2614 - SUBCOA ACCOUNT TOTAL		2		1			4
	2617 - FIRE PROTECTION SYSTEM							
	2380 - FIRE PROTECTION SYSTEM, COMPLETE							
	CC - FIRE PROTECT SYS, COMPLETE; FIRE PR	1 EA	7					7
	2600 - COA ACCOUNT TOTAL		70		1		(17)	54
2700 -	WATER TREAT BLDG							
	2704 - STRUCTURAL STEEL							
	2802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	73			1 EA	(27)	46
	2706 - BUILDING APPURTENANCES							
	2834 - PUMP							
	CC - PUMP, BLDG APPURTENANCES, WTR TRE	2 EA	0			2 EA	0	0
	2835 - PUMP DRIVE							
	CC - PUMP DRIVE , BLDG APPURT'S, WTR TRE	2 EA	0					0
	2706 - SUBCOA ACCOUNT TOTAL		1				0	1
	2700 - COA ACCOUNT TOTAL		73				(27)	46
2820 -	HYDROGEN HOUSE							
	2824 - STRUCTURAL STEEL							
	3402 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	51			1 EA	(10)	41
2900 -	COOLING WATER CHLORINATION HOUSE							
	2904 - STRUCTURAL STEEL							
	3802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	51			1 EA	(10)	41

**SMITH COMBINED CYCLE UNIT 3  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	2905 - ARCHITECTURAL WORK							
	3802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURTENA					1 EA	(10)	(10)
	CC - SUPERSTRUC (EXCLUD BLDG APPURT'S),	1 EA	51					51
	3802 - RUC ACCOUNT TOTAL		51				(10)	41
	2906 - BUILDING APPURTENANCES							
	3840 - LIGHTING SYSTEM, COMPLETE							
	CC - LIGHTING SYS, COMPLETE; BLDG APPUR	1 EA	1					1
	3851 - HEATER							
	CC - HTR, BLDG APPURTENANCES, COOLING	1 EA	1					1
	2906 - SUBCOA ACCOUNT TOTAL		1					1
	2900 - COA ACCOUNT TOTAL		104				(20)	83
3300 -	SEWAGE TREATMENT FACILITY							
	3301 - COLLECTION SYSTEM							
	5801 - PIPING							
	CC - PIPING, COLLECTION SYS, SEWAGE TREA	1 LT	1	1 LT	0			2
	5802 - PUMP							
	CC - PUMP, COLLECTION SYS, SEWAGE TREAT	3 EA	1			3 EA	0	1
	5803 - DRIVE, PUMP							
	CC - DRIVE, PMP; COLLECT SYS, SEWAGE TRE	3 EA	1					1
	3301 - SUBCOA ACCOUNT TOTAL		3		0		0	3
	3302 - SEDIMENTATION FACILITIES							
	5821 - TANK							
	CC - TANK, SEDIMENT FAC, SEWAGE TREAT F	1 EA	3			1 EA	0	3
	5822 - AGITATOR							
	CC - AGITATOR, SEDIMENT FAC, SEWAGE TRE	1 EA	3					3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
341 -	STRUCTURES & IMPROVEMENTS							
	5823 - PIPING							
	CC - PIPING, SEDIMENT FAC, SEWAGE TREAT	1 LT	0	1 LT	0			0
	3302 - SUBCOA ACCOUNT TOTAL		7		0		0	7
	3300 - COA ACCOUNT TOTAL		10		0		0	10
3400 -	WASTE WATER TREATMENT SYSTEM							
	3401 - COLLECTION SYSTEM							
	6301 - PIPING							
	CC - PIPING, COLLECT SYS, WASTE WTR TREA	1 LT	8	1 LT	1			9
	6302 - PUMP							
	CC - PUMP, COLLECT SYS, WASTE WTR TREAT	8 EA	3			8 EA	0	3
	6303 - DRIVE, PUMP							
	CC - DRIVE, PUMP; COLLECT SYS, WASTE WT	8 EA	1					1
	6305 - FILTRATION SYSTEM (OIL - WATER SEPA							
	CC - FILTR SYS (OIL-WTR SEPARATOR), COLL	1 EA	2	1 EA	0			2
	3401 - SUBCOA ACCOUNT TOTAL		15		1		0	16
341 -	FERC ACCOUNT TOTAL		490		9		(100)	399
342 -	FUEL HOLDERS							
	4900 - GAS FUEL SYSTEM							
	4901 - FUEL SUPPLY SYSTEM							
	0001 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPING 4" &< BETWN RETIREMT UNITS,	1 LT	25					25
	0002 - VALVE, SPECIAL OR POWR OPERATED							
	CC - VLV, SPEC/PWR OPER, FUEL SUPPLY SYS,	73 EA	16					16
	0003 - METER							
	CC - METER, FUEL SUPPLY SYS, GAS FUEL SYS	4 EA	3					3
	0004 - HEATER							
	CC - HEATER, FUEL SUPPLY SYS, GAS FUEL SY	4 EA	14					14

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
342 -	FUEL HOLDERS							
	0006 - PURIFIER							
	CC - PURIFIER, FUEL SUPPLY SYS, GAS FUEL S	6 EA	16					16
	0010 - GAS ANALYZER							
	CC - GAS ANALYZER, FUEL SUPPLY SYS, GAS F	1 EA	4					4
	4901 - SUBCOA ACCOUNT TOTAL		77					77
4980 -	SUPPLEMENTAL FUEL SYSTEM - WASTE HEAT STE							
4982 -	BOILER BURNERS							
	0226 - REGULATOR STATION							
	CC - REGULATOR STA, FUEL SUPPLY FAC, SUP	4 EA	1					1
5020 -	BLOWDOWN SYSTEM							
5021 -	TANKS							
	0752 - TANK							
	CC - TANK, BLOWDWN SYS TNKS	2 EA	2			2 EA	0	1
5022 -	PIPING							
	0761 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPING 4" & < BETWN RETIREMT UNITS,	2 EA	1					1
5020 -	COA ACCOUNT TOTAL		3				0	3
6560 -	VENT AND DRAIN SYSTEMS							
6566 -	VENT AND DRAIN SYSTEMS							
	4706 - COLLECTION TANK							
	CC - COLLECTION TANK, VENT & DRAIN SYS	1 EA	4	1 EA	5			8
6580 -	CONDENSATE PUMPS & DRIVES							
6585 -	CONDENSATE PUMPS & DRIVES							
	4981 - PUMP, CONDENSATE							
	CC - PUMP, CONDENSATE; CONDENSATE PUM	2 EA	2			2 EA	0	2
	4982 - DRIVE, PUMP							
	CC - DRIVE, PUMP; CONDENSATE PUMPS&DRI	2 EA	1					1
6585 -	SUBCOA ACCOUNT TOTAL		2				0	2

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
342 -	FUEL HOLDERS							
342 -	FERC ACCOUNT TOTAL		87		5		0	92
343 -	PRIME MOVERS							
7020 -	ENGINE & EQUIPMENT							
7021 -	AIRCRAFT - ENGINE							
0028 -	FOUNDATION, IF BUILT SEPARATELY							
	CC - FDN, IF BUILT SEPARATELY; AIRCRAFT -	2 EA	55	2 EA	6			60
0029 -	CASE							
	CC - CASE, AIRCRAFT - ENGINE & EQPT (RU'S	1 EA	60			1 EA	(3)	57
0030 -	COMPRESSOR ROTOR							
	CC - COMPRESSOR ROTOR, AIRCRAFT - ENGI	2 EA	0					0
0031 -	COMPRESSOR DISC OR STUB SHAFT							
	CC - COMPRESSOR DICS OR STUB SHAFT, AIR	40 EA	0					0
0032 -	COMPRESSOR TIE BOLTS							
	CC - COMPRESSOR TIE BOLTS, AIRCRAFT - EN	2 LT	0					0
0033 -	COMPRESSOR BLADES							
	CC - COMPRESSOR BLADES, AIRCRAFT - ENGI	2 EA	0					0
0034 -	COMPRESSOR DIAPHRAGMS							
	CC - COMPRESSOR DIAPHRAGMS, AIRCRAFT -	2 EA	0					0
0035 -	COMBUSTION LINERS							
	CC - COMBUSTION LINERS, AIRCRAFT - ENGI	2 LT	0					0
0036 -	HOT GAS TRANSITION PIECES							
	CC - HOT GAS TRANSITION PIECES, AIRCRAFT	2 LT	0					0
0037 -	TURBINE ROTOR							
	CC - TURBINE ROTOR, AIRCRAFT - ENGINE &E	2 EA	0					0
0040 -	TURBINE BLADES							
	CC - TURBINE BLADES, AIRCRAFT - ENGINE &	8 EA	0					0
0041 -	TURBINE NOZZLES							
	CC - TURBINE NOZZLES, AIRCRAFT - ENGINE	8 EA	0					0
0043 -	FUEL NOZZLES AND MANIFOLDS							
	CC - FUEL NOZZLES & MANIFOLDS, AIRCRAFT	2 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
0048 - SHROUD								
	CC - SHROUD, AIRCRAFT - ENGINE & EQPT (R	6 EA	0					0
7021 - SUBCOA ACCOUNT TOTAL			115		6		(3)	117
7023 - AIRCRAFT - ENGINE								
0074 - FILTER UNIT								
	CC - FILTER UNIT, AIR INTAKE SYS, ENGINE &	2 EA	4	2 EA	12			16
0076 - FILTERS								
	CC - FILTERS, AIR INTAKE SYS, ENGINE & EQ	2 LT	1	2 LT	1			2
0078 - SALT REMOVAL SYSTEM								
	CC - SALT REMOVAL, PE 1403, 2009 ADDITIO	1 LT	941					941
7023 - SUBCOA ACCOUNT TOTAL			946		13			958
7025 - AIRCRAFT - ENGINE								
0100 - INSTRUMENT AND CONTROL SYSTEM, CO								
	CC - INSTRU&CNTRL SYS, COMPLETE; INSTRU	2 EA	247					247
7026 - AIRCRAFT - ENGINE								
0130 - STARTING SYSTEM/START MODULE CC/B								
	CC - STARTING SYSTEM/START MODULE CC/B	2 EA	23					23
7020 - COA ACCOUNT TOTAL			1,331		18		(3)	1,346
7040 - COOLING SYSTEM								
7041 - COOLING WATER SUPPLY SYSTEM								
0161 - PIPING, 4" DIA. OR OVER BETWEEN TWO								
	CC - PIPING 4" &< BETWN RETIREMT UNITS,	4 EA	65					65
0162 - VALVE, SPECIAL OR POWER OPERATED								
	CC - VALVE, SPECIAL OR PWR OPERATED; CO	4 EA	3					3
0163 - PUMP								
	CC - PUMP, COOLING WTR SUPPLY SYS, COOL	2 EA	25			2 EA	(1)	23
0164 - DRIVE, PUMP								
	CC - DRIVE, PUMP; COOLING WTR SUPPLY SY	2 EA	10					10

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7041 - SUBCOA ACCOUNT TOTAL			102				(1)	101
7044 - SPRAY SYSTEM								
0221 - SPRAY DISTRIBUTION SYSTEM, COMPLET CC - SPRAY DISTRIB SYST, COMPLETE; SPRAY	2 EA	3						3
7045 - HEAT EXCHANGER								
0243 - HEAT EXCHANGER CC - HEAT EXCHANGER, HEAT EXCHR, COOLIN	2 EA	3	2 EA	6				9
7040 - COA ACCOUNT TOTAL			108		6		(1)	113
7060 - LUBRICATION SYSTEM								
7061 - LUBE OIL SUPPLY SYSTEM								
0281 - PIPING CC - PIPING, LUBE OIL SUPPLY SYS, LUB SYS	3 LT	2						2
0282 - PUMP CC - PUMP, LUBE OIL SUPPLY SYS, LUB SYS	15 EA	4			15 EA	0		4
0283 - DRIVE, PUMP CC - DRIVE, PUMP; LUBE OIL SUPPLY SYS, LU	15 EA	2						2
7061 - SUBCOA ACCOUNT TOTAL			8				0	8
7062 - LUBE OIL PURIFICATION SYSTEM								
0301 - FILTER CC - FILTER, LUBE OIL PURIF SYS, LUB SYS	6 EA	2	6 EA	3				5
0303 - COOLER CC - COOLER, LUBE OIL PURIF SYS, LUB SYS	4 EA	1	4 EA	2				4
7062 - SUBCOA ACCOUNT TOTAL			3		5			8
7063 - LUBE OIL STORAGE FACILITIES								
0321 - TANK CC - TANK, LUBE OIL STOR SYS, LUB SYS	3 EA	10			3 EA	(1)		9
7060 - COA ACCOUNT TOTAL			22		5		(1)	26



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
7080 -	HRSG							
7078 -	FEEDWATER HEATERS							
0381 -	FEEDWATER HEATERS, ANY PRESSURE							
	CC - FEEDWTR HTRS, ANY PRESS; FEEDWTR	2 EA	38	2 EA	81			119
7079 -	BOILER BURNERS SUPPLEMENTAL (DUCT)							
0391 -	BOILER BURNERS COMPLETE							
	CC - BOILER BURNERS COMPLETE, BOILER BU	2 LT	1	2 LT	14			16
7081 -	STEAM GENERATOR							
0401 -	HEAT EXCHANGER							
	CC - HEAT EXCHGR, STM GEN, WSTE HEAT ST	2 EA	14	2 EA	18			32
0404 -	WATER COLUMN OR WATER WALL							
	CC - WTR COL/WTR WALL, STM GEN, WSTE H	1 EA	2	1 EA	4			7
0409 -	INLET DUCT							
	CC - INLET DUCT, STM GEN, WSTE HEAT STM	1 EA	11	1 EA	57			68
0412 -	HP SUPERHEATER							
	CC - HP SUPERHTR, STM GEN, WSTE HEAT ST	1 EA	95					95
0415 -	CHEMICAL CLEANING SYSTEM							
	CC - CHEM CLEAN SYS, STM GEN, WSTE HEAT	1 LT	6	1 LT	8			14
0416 -	HP EVAPORATOR							
	CC - HP EVAPORATR, STM GEN, WSTE HEAT S	2 EA	106					106
0417 -	HP ECONOMIZER							
	CC - HP ECONOMIZR, STM GEN, WSTE HEAT S	2 EA	100					100
0418 -	HP DRUM							
	CC - HP DRUM, STM GEN, WSTE HEAT STM GE	2 EA	100					100
0419 -	IP SUPERHEATER							
	CC - IP SUPERHTR, STM GEN, WSTE HEAT ST	2 EA	94					94
0420 -	IP EVAPORATOR							
	CC - IP EVAPORATR, STM GEN, WSTE HEAT S	2 EA	80					80
0422 -	IP ECONOMIZER							
	CC - IP ECONOMIZR, STM GEN, WSTE HEAT S	2 EA	80					80

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
	0423 - LP SUPERHEATER							
	CC - LP SUPERHTR, STM GEN, WSTE HEAT ST	2 EA	80					80
	0424 - IP DRUM							
	CC - IP DRUM, STM GEN, WSTE HEAT STM GE	2 EA	94					94
	0425 - LP EVAPORATOR							
	CC - LP EVAPORATR, STM GEN, WSTE HEAT S	2 EA	80					80
	0426 - LP DRUM							
	CC - LP DRUM, STM GEN, WSTE HEAT STM GE	2 EA	81					81
	0427 - REHEATER							
	CC - REHTR, STM GEN, WSTE HEAT STM GEN	2 EA	95					95
	0428 - DEAERATOR							
	CC - DEAERATOR, STM GEN, WSTE HEAT STM	2 EA	68					68
	0429 - STACK							
	CC - STACK, STM GEN, WSTE HEAT STM GEN	2 EA	68					68
7081 -	SUBCOA ACCOUNT TOTAL		1,254		87			1,341
7082 -	FEEDWATER PIPING SYSTEM							
	0421 - PIPING							
	CC - PIPING, FEEDWTR PIPING SYS, WSTE HE	1 LT	15					15
7083 -	FEEDWATER PUMPS & DRIVES							
	0441 - PUMP, FEEDWATER							
	CC - PUMP, FEEDWTR; FEEDWTR PMPS&DRIV	1 EA	112			1 EA	(6)	107
	0442 - DRIVE, PUMP							
	CC - DRIVE, PUMP; FEEDWTR PMPS&DRIVES,	1 EA	2					2
	0443 - DRIVE COUPLING							
	CC - DRIVE CPLNG, FEEDWTR PMPS&DRIVES,	1 EA	3					3
	0444 - FOUNDATION							
	CC - FDN, FEEDWTR PMPS&DRIVES, WSTE HE	1 EA	0	1 EA	0			0
7083 -	SUBCOA ACCOUNT TOTAL		118		0		(6)	112

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
	7085 - FEEDWATER DEMINERALIZE SYSTEM							
	0482 - TANK							
	CC - TANK, FEEDWTR DEMINERAL SYS, WSTE	2 EA	3			2 EA	0	3
	0483 - PUMP							
	CC - PUMP, FEEDWTR DEMINERAL SYS, WSTE	2 EA	6			2 EA	0	5
	0485 - PIPING UNDER 4" DIA.							
	CC - PIPE < 4", FEEDWTR DEMINERAL SYS, W	1 LT	24					24
	0489 - FILTER							
	CC - FILTER, FEEDWTR DEMINERAL SYS, WST	2 EA	10	2 EA	22			32
	0493 - PIPING, 4"DIA. OR OVER BETWEEN TWO							
	CC - PIPING, >/= 4" BETWEN RETIREMT UNITS	2 EA	7					7
	7085 - SUBCOA ACCOUNT TOTAL		50		22		0	72
	7087 - TREATED WATER NEUTRALIZATION SYSTE							
	0541 - PUMP							
	CC - PUMP, WSTE TREATMT, TREATD WTR NE	2 EA	0			2 EA	0	0
	0544 - PIPING							
	CC - PIPING, WSTE TREATMT, TREATD WTR N	1 LT	1					1
	0545 - FOUNDATION							
	CC - FDN, WSTE TREATMT, TREATD WTR NEU	2 EA	3	2 EA	0			3
	0546 - NEUTRALIZATION UNIT							
	CC - NEUTRALIZ UNIT, WSTE TREATMT, TREA	1 EA	15	1 EA	30			45
	7087 - SUBCOA ACCOUNT TOTAL		20		30		0	49
	7088 - SERVICE WATER PUMPING STRUCTURE							
	0561 - SUPERSTRUCTURE, COMPLETE							
	CC - SUPERSTRUC, CMPT; SERV WTR PMP STR	1 EA	9			1 EA	(5)	4
	0566 - AIR CONDITIONER							
	CC - AC, CMPT; SERV WTR PMP STRUC, SERV	1 EA	4					4

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 - PRIME MOVERS								
7088 - SUBCOA ACCOUNT TOTAL			13				(5)	8
7089 - PLANT SERVICE WATER SYSTEM								
0570 - PUMP								
CC - PMP, PLT SERV WTR SYS, SERV WTR SYS	2 EA	16				2 EA	(1)	15
0572 - DRIVE, MAIN LINE, 4" DIA. OR OVER BET								
CC - DR, MAIN LN, >/= 4" BETWN RETIREMT	2 EA	14						14
0573 - VALVE, SPECIAL OR POWER OPERATED								
CC - VLV, SPEC OR PWR OPER; PLT SERV WTR	11 EA	3						3
0578 - PIPING UNDER 4" DIA.								
CC - PIPE < 4", PLT SERV WTR SYS, SERV WT	1 LT	10						10
7089 - SUBCOA ACCOUNT TOTAL			42				(1)	41
7093 - CONTINOUS EMISSION MONITORING SYST								
1051 - SAMPLE TRANSPORT UMBILICAL								
CC - SMPL TRANSP UMBIL, CONTIN EMISSN M	1 EA	1						1
1053 - ANALYZER								
CC - ANALYZER, CONTIN EMISSN MONITR SYS	6 EA	2						2
1055 - FLOW MONITOR								
CC - FLOW MONITOR, CONTIN EMISSN MONIT	1 EA	1						1
1056 - CONTROL SYSTEM								
CC - CNTRL SYS, CONTIN EMISSN MONITR SY	1 EA	2						2
1058 - SHELTER								
CC - SHELTER, CONTIN EMISSN MONITR SYS	1 EA	2						2
1061 - HVAC								
CC - HVAC, CONTIN EMISSN MONITR SYS	1 EA	5						5
7093 - SUBCOA ACCOUNT TOTAL			11					11
7080 - COA ACCOUNT TOTAL			1,562		234		(12)	1,784

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
343 -	PRIME MOVERS							
7120 -	CONDENSATE SYSTEM							
7120 -	CONDENSATE PUMPS & DRIVES							
4981 -	PUMP, CONDENSATE							
	CC - PMP CONDENSATE, CONDEN PMPS&DRS,	2 EA	7			2 EA	0	7
4982 -	DRIVE, PUMP							
	CC - DR, PMP; CONDEN PMPS&DRS, CONDEN	2 EA	3					3
7120 -	SUBCOA ACCOUNT TOTAL		10				0	10
7125 -	CONDENSATE BOOSTER PUMPS & DRIVES							
5001 -	PUMP, CONDENSATE BOOSTER							
	CC - PMP,COND BOSTR; COND BOSTR PMPS&	2 EA	1			2 EA	0	1
5002 -	DRIVE, PUMP							
	CC - PMP, COND BOSTR PMPS&DRS, COND SY	2 EA	1					1
7125 -	SUBCOA ACCOUNT TOTAL		2				0	2
7130 -	CHEMICAL FEED SYSTEM							
5101 -	PUMP							
	CC - PMP, CHEM FEED SYS, COND AUX SYS	6 EA	3			6 EA	0	3
5102 -	DRIVE, PUMP							
	CC - DR,PMP; CHEM FEED SYS, COND AUX SYS	6 EA	1					1
5103 -	TANK							
	CC - TANK, CHEM FEED SYS, COND AUX SYS	3 EA	1			3 EA	0	1
5104 -	CHEMICAL FEED PIPING SYSTEM, COMPL							
	CC - CHEM FEED PIP SYS, CMPT; CHEM FEED	3 EA	1	3 EA	0			1
7130 -	SUBCOA ACCOUNT TOTAL		6		0		0	6
7120 -	COA ACCOUNT TOTAL		18		0		(1)	18

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
<b>343 - PRIME MOVERS</b>								
7140	- CONDENSATE AUXILIARY SYSTEM							
7145	- CONDENSATE OVERFLOW & RECIRC							
5161	- PIPING, 4" DIA. OR OVER BETWEEN TWO CC - PIPE >= 4" BETWN RETIREMT UNITS, S	1 EA	1					1
5162	- VALVE, SPECIAL OR POWER OPERATED CC - VLV, SPEC/PWR OPER; SPRAY WTR SYS,	18 EA	2					2
7145	- SUBCOA ACCOUNT TOTAL		3					3
<b>7146 - BLOWDOWN SYSTEM</b>								
0752	- TANK CC - TANK, TANKS, BLOWDOWN SYS	3 EA	2			3 EA	0	1
<b>7147 - BLOWDOWN SYSTEM</b>								
0761	- PIPING, 4" DIA. OR OVER BETWEEN TWO CC - PIPING >= 4" BETWN RETIREMT UNITS,	1 EA	4					4
	CC - VLV, SPEC OR PWR OPER; PIPING, BLOW	45 EA	11					11
0761	- RUC ACCOUNT TOTAL		15					15
7140	- COA ACCOUNT TOTAL		20				0	20
343	- FERC ACCOUNT TOTAL		3,061		264		(18)	3,307
<b>344 - GENERATORS</b>								
<b>7520 - TURBINE GENERATOR SYSTEM</b>								
<b>7522 - TURBINE</b>								
0012	- SPINDLE OR SHAFT CC - SPINDLE/SHAFT, TURBINE, STM TURB GE	2 EA	0					0
0013	- BLADING, ROTATING, COMPLETE ROW CC - BLADING, ROT, CMPT ROW; TURBINE, ST	28 EA	0					0
0014	- BLADING, STATIONARY, COMPLETE ROW CC - BLADING, STAT, CMPT ROW; TURBINE, S	28 EA	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 -	GENERATORS							
	0016 - CONTROL INSTALLATION AT TURBINE							
	CC - CNTRL INSTAL AT TURBINE, TURBINE, S	1 EA	0					0
	0017 - TURBINE NOZZLE BLOCKS							
	CC - TURB NOZ BLKS, TURBINE, STM TURB GE	1 EA	0					0
7528 -	TURBINE STEAM PIPING SYSTEM							
	0141 - VALVE, SPECIAL OR POWER OPERATED							
	CC - VLV, SPEC/PWR OPER; TURB STM PIPE S	10 EA	18					18
	0142 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPE >/= 4" BETWN RETIREMT UNITS, T	2 EA	102					102
	0143 - PIPING, UNDER 4" DIA.							
	CC - PIPE < 4", TURB STM PIPE SYS, TURB GE	1 LT	9					9
7528 -	SUBCOA ACCOUNT TOTAL		129					129
7540 -	GENERATOR SYSTEM							
7541 -	GENERATOR							
	0041 - STATOR							
	CC - STATOR, GENERATOR, GEN SYS	3 EA	0					0
	0042 - ROTOR							
	CC - ROTOR, GENERATOR, GEN SYS	3 EA	0					0
	0043 - BEARING PLATES							
	CC - BEARING PLS, GENERATOR, GEN SYS	3 EA	0					0
	0044 - CASING OR SHELL WITH INSULATION & L							
	CC - CASING/SHELL W INSUL& LAG, GENERAT	3 EA	0					0
	0045 - STATOR COILS							
	CC - STATOR COILS, GENERATOR, GEN SYS	3 LT	0					0
	0046 - ROTOR COILS							
	CC - ROTOR COILS, GENERATOR, GEN SYS	3 LT	0					0
	0047 - WEDGES							
	CC - WEDGES, GENERATOR, GEN SYS	3 LT	0					0

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 - GENERATORS								
	0048 - RETAINING RINGS							
	CC - RETAIN RINGS, GENERATOR, GEN SYS	3 LT	0					0
	7542 - EXCITER							
	0060 - EXCITOR							
	CC - EXCITOR, EXCITER, GEN SYS	3 EA	85					85
	7544 - GENERATOR COOLING AND PURGE SYSTE							
	0102 - COOLING UNIT							
	CC - COOLING UNIT, GEN COOL&PURGE SYS,	3 EA	3	3 EA	4			7
7540 - COA ACCOUNT TOTAL			88		4			92
7700 - CONDENSING SYSTEM								
	7701 - CONDENSER							
	0322 - TUBES, CONDENSER							
	CC - TUBES, COND; CONDENSER, COND SYS	2 EA	104					104
	0327 - FOUNDATION							
	CC - FDN, CONDENSER, COND SYS	2 EA	5	2 EA	1			5
7701 - SUBCOA ACCOUNT TOTAL			109		1			110
	7702 - CONDENSER CONNECTIONS							
	0341 - PIPING, 4" DIA. OR OVER BETWEEN TWO							
	CC - PIPE >/= 4" BETWN RETIREMT UNITS, C	2 EA	34					34
	0343 - PIPING, UNDER 4" DIA.							
	CC - PIPE < 4", COND CONN'S, CONDEN SYS	1 LT	23					23
7702 - SUBCOA ACCOUNT TOTAL			57					57
7700 - COA ACCOUNT TOTAL			167		1			167
	7740 - COOLING WATER SYSTEM							
	7742 - COOLING WATER INTAKE STRUCTURE							
	0523 - PUMP							
	CC - PMP, COOL WTR INTK STRUC, COOL WTR	3 EA	4			3 EA	0	4



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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 -	GENERATORS							
	0526 - PIPING SYSTEM, COMPLETE							
	CC - PIPE SYS, COMPLT; COOL WTR INTK STR	3 EA	19					19
7742 -	SUBCOA ACCOUNT TOTAL		23				0	23
7760 -	COOLING TOWER							
	7764 - STRUCTURAL STEEL							
	0802 - SUPERSTRUCTURE (EXCLUDING BUILDIN							
	CC - SUPERSTRUC (EXCLUD BLDG APPURTENS	1 EA	327			1 EA	(87)	240
7766 -	COOLING TOWER EQUIPMENT							
	0821 - PUMP							
	CC - PMP, COOL TWR EQPT, COOL TWR	2 EA	13			2 EA	(1)	13
	0822 - DRIVE, PUMP							
	CC - DRIVE, PMP; COOL TWR EQPT, COOL TW	2 EA	6					6
	0824 - FAN							
	CC - FAN, COOL TWR EQPT, COOL TWR	10 EA	3					3
	0825 - DRIVE, FAN							
	CC - DRIVE, FAN; COOL TWR EQPT, COOL TW	10 EA	2					2
	0837 - FAN GEAR BOX							
	CC - FAN GEAR BX, COOL TWR EQPT, COOL T	10 EA	5					5
7766 -	SUBCOA ACCOUNT TOTAL		29				(1)	28
7760 -	COA ACCOUNT TOTAL		356				(88)	268
7900 -	LUBE OIL SYSTEM							
	7903 - OIL STORAGE AND TRANSFER FACILITIES							
	1241 - TANK							
	CC - TANK, OIL STOR&XFER FAC, LUBE OIL SY	2 EA	2			2 EA	0	2
	1245 - FOUNDATION							
	CC - FDN, OIL STOR&XFER FAC, LUBE OIL SYS	2 EA	1	2 EA	0			1
7903 -	SUBCOA ACCOUNT TOTAL		3		0		0	3

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
344 -	GENERATORS							
344 -	FERC ACCOUNT TOTAL		766		4		(88)	682
345 -	ACCESSORY ELECTRIC EQUIP							
8040 -	RACEWAY SYSTEM-BUILDINGS							
8043 -	STEAM GENERATING BUILDING							
0241 -	CONDUIT, EACH CONTINUOUS RUN							
	CC - CONDUIT, EA CONTIN RUN; STM GEN BL	100 EA	25					25
8045 -	ALL OTHER BUILDINGS							
0281 -	CONDUIT, EACH CONTINUOUS RUN							
	CC - CONDUIT, EA CONTIN RUN; ALL OTHER	36 EA	10					10
0282 -	CABLETRAYS, EACH CONTINUOUS RUN							
	CC - CABLETRAYS, EA CONTIN RUN; ALL OTH	8 EA	19					19
8045 -	SUBCOA ACCOUNT TOTAL		29					29
8040 -	COA ACCOUNT TOTAL		55					55
8060 -	GROUND SYSTEM							
8061 -	SITE GROUND							
0400 -	SITE GROUND SYSTEMS, COMPLETE							
	CC - SITE GROUND SYS, COMPT; SITE GRND S	1 EA	22					22
8063 -	GENERATOR NEUTRAL GROUND							
0442 -	TRANSFORMER							
	CC - XFMR, GEN NEUT GRND, GROUND SYS	3 EA	1			3 EA	0	1
0444 -	RESISTOR							
	CC - RESISTOR, GEN NEUT GRND, GROUND S	3 EA	1					1
8063 -	SUBCOA ACCOUNT TOTAL		1				0	1
8060 -	COA ACCOUNT TOTAL		23				0	23

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
8080 -	GROUND SYSTEM							
8080 -	CATHODIC PROTECTION SYSTEM							
0500 -	CATHODIC PROTECTION SYSTEM, COMPL							
	CC - CATHOD PROT SYS, COMPT; CATHODIC P	3 EA	3					3
8100 -	GENERATOR BUS SYSTEM							
8101 -	GENERATOR BUS COOLING SYSTEM							
0600 -	COOLING SYSTEM, COMPLETE							
	CC - COOL SYS, COMPT; GEN BUS COOL SYS,	3 EA	2					2
8102 -	BUS EQUIPMENT AND SUPPORTS							
0621 -	BUS							
	CC - BUS, BUS EQPT&SUPTS, GEN BUS SYS	3 EA	11					11
0622 -	BUS SUPPORT & PROTECTIVE BARRIERS							
	CC - BUS SUPT&PROT BAR'S, BUS EQPT&SUPT	3 LT	1					1
0623 -	INSTRUMENT TRANSFORMER							
	CC - INSTRU XFMR, BUS EQPT&SUPTS, GEN B	6 EA	0					0
8102 -	SUBCOA ACCOUNT TOTAL		12					12
8100 -	COA ACCOUNT TOTAL		14					14
8140 -	CENTRALIZED PLANT CONTROL SYSTEM							
8141 -	BUS EQUIPMENT AND SUPPORTS							
1001 -	INSTRUMENT: INDICATING, MEASURING							
	CC - INSTRU: INDICATING, MEAS'ING/CONTRL	17 EA	122					122
1004 -	PANEL ACCESSORIES, COMPLETE (INDICA							
	CC - PNL ACC'S, COMPLT(INDICAT LTS, SWS,	2 EA	1					1
8141 -	SUBCOA ACCOUNT TOTAL		123					123
8180 -	RACKS & PANELS							
8180 -	LOCAL RACKS AND PANELS							
1302 -	LOCAL PANEL							
	CC - LOCAL PNL, LOC RACKS & PNLS	7 EA	1					1

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
8240 -	D.C. SYSTEM 125/250 V							
8241 -	DISTRIBUTION SYSTEM							
1601 -	A BUS SECTION, COMPLETE							
	CC - A BUS SECT, COMPT; DISTRIB SYS, DC S	1 EA	0					0
8243 -	BATTERY SYSTEM							
1641 -	BATTERIES, SET OF							
	CC - BATTERIES, SET OF; BAT SYS, DC SYS-12	2 EA	1	2 EA	2			3
1643 -	CHARGER, BATTERY							
	CC - CHARGER,BATTERY; BAT SYS, DC SYS-12	3 EA	1					1
8243 -	SUBCOA ACCOUNT TOTAL		2		2			3
8244 -	INVERTER							
1661 -	INVERTER							
	CC - INVERTER, DC INVERTER, DC SYS-125/25	1 EA	1					1
8240 -	COA ACCOUNT TOTAL		3		2			4
8440 -	A.C. SYSTEM - 480V.							
8441 -	DISTRIBUTION SYSTEM							
2301 -	CABLE, EACH CONTINUOUS CIRCUIT RUN							
	CC - CABLE, EA CONTIN CIRC RUN; DISTRIB S	13 EA	10					10
2306 -	CIRCUIT BREAKER							
	CC - CIRCUIT BRKR, DISTRIB SYS, AC SYS-480	7 EA	1					1
2307 -	MOTOR CONTROL CENTER							
	CC - MCC, DISTRIB SYS, AC SYS-480V	1 EA	4					4
2311 -	SWITCHGEAR							
	CC - SWGR, DISTRIB SYS, AC SYS-480V	7 EA	1					1
8441 -	SUBCOA ACCOUNT TOTAL		16					16
8444 -	TRANSFORMER SYSTEM							
2321 -	TRANSFORMER							
	CC - XFMR, XFMR SYS, AC SYS-480V	7 EA	1			7 EA	0	1

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
345 -	ACCESSORY ELECTRIC EQUIP							
8440 -	COA ACCOUNT TOTAL		17				0	17
8480 -	A.C. SYSTEM - 277/480 VOLTS							
8481 -	DISTRIBUTION SYSTEM							
2381 -	CABLE, EACH CONTINUOUS CIRCUIT RUN							
	CC - CABLE, EA CONTIN CIRC RUN; DISTRIB S	3 EA	83					83
2388 -	PANEL							
	CC - PNL, DISTRIB SYS, AC SYS-277/480V	2 EA	1					1
8481 -	SUBCOA ACCOUNT TOTAL		84					84
8520 -	A.C. SYSTEM - 600V							
8521 -	DISTRIBUTION SYSTEM							
2464 -	BUS SECTION							
	CC - BUS SECT, DISTRIB SYS, AC SYS-600V	1 EA	3					3
8600 -	A.C.SYSTEM - 4 KV							
8601 -	DISTRIBUTION SYSTEM							
2626 -	CIRCUIT BREAKER							
	CC - CIRC BRKR, DISTRIB SYS, AC SYS-4KV	10 EA	6					6
2627 -	MOTOR CONTROL CENTER							
	CC - MCC, DISTRIB SYS, AC SYS-4KV	2 EA	1					1
8601 -	SUBCOA ACCOUNT TOTAL		7					7
8604 -	TRANSFORMER SYSTEM							
2641 -	TRANSFORMER							
	CC - XFMR, XFMR SYS, AC SYS-4KV	4 EA	5			4 EA	0	5
8600 -	COA ACCOUNT TOTAL		13				0	13
345 -	FERC ACCOUNT TOTAL		338		2		0	339

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 PLANT DETAIL LEVEL REPORT  
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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
346 -	MISC. POWER PLANT EQUIPMENT							
1540 -	COMPRESSED AIR SYSTEM							
1541 -	COMPRESSORS AND DRIVES							
0061 -	COMPRESSOR							
	CC - COMPRESSOR, COMPRES&DR'S, COMPRE	2 EA	4					4
0063 -	FOUNDATION							
	CC - FDN, COMPRES&DR'S, COMPRES'D AIR SY	2 EA	0	2 EA	0			0
1541 -	SUBCOA ACCOUNT TOTAL		4		0			4
1542 -	AIR DISTRIBUTION SYSTEM							
0080 -	PIPING SYSTEM, COMPLETE							
	CC - PIPING SYS, COMPT; AIR DTRIB SYS, CO	2 EA	4					4
1543 -	AIR STORAGE AND DRYING							
0101 -	TANK							
	CC - TANK, AIR STOR&DRYING, COMPRES'D A	2 EA	0			2 EA	0	0
0102 -	FOUNDATION							
	CC - FDN, AIR STOR&DRYING, COMPRES'D AI	2 EA	0	2 EA	0			0
0103 -	DRYER							
	CC - DRYER, AIR STOR&DRYING, COMPRES'D	2 EA	1					1
1543 -	SUBCOA ACCOUNT TOTAL		2		0		0	2
1540 -	COA ACCOUNT TOTAL		9		0		0	9

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FERC/COA/SUBCOA/ RUC	DESCRIPTION	REMOVAL		DISPOSAL		SALVAGE		TOTAL \$
		QUANTITY	COST	QUANTITY	COST	QUANTITY	COST	
SMITH COMBINED CYCLE UNIT 3 SUBTOTAL			6,734		283		(206)	6,810
304 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
0000 - CONTINGENCY								
			673		28		(21)	681
SMITH COMBINED CYCLE UNIT 3 GRAND TOTAL			7,407		311		(227)	7,491