



William P. Cox  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5662  
(561) 691-7135 (Facsimile)

June 20, 2013

RECEIVED - FPSC  
13 JUN 20 PM 1:29  
COMMISSION  
CLERK

Ms. Ann Cole  
Division of the Commission Clerk and  
Administrative Services  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

**Re: Docket No. 130072-EQ - Florida Power & Light Company's Petition for Approval of Renewable Energy Tariff and Standard Offer Contract**

Dear Ms. Cole:

Please find enclosed for filing an original and seven (7) copies of Florida Power & Light Company's ("FPL's") revised Tariff Sheet 10.311 for Rate Schedule QS-2 in proposed and legislative formats in the above-mentioned docket. These tariff sheets amend and replace the tariff sheets filed on June 13, 2013 in this docket.

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

William P. Cox  
Senior Attorney  
Florida Bar No. 0093531

WPC/bag  
Enclosures

cc: Tom Ballinger

COM \_\_\_\_\_  
AFD \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG 5 \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
TEL \_\_\_\_\_  
CLK \_\_\_\_\_

**APPENDIX II  
 TO RATE SCHEDULE QS-2  
 AVOIDED UNIT INFORMATION**

The Company's Avoided Unit has been determined to be a 1,322 MW Greenfield Combined Cycle Unit with an in-service date of June 1, 2025 and a heat rate of 6,330 Btu/kWh.

**EXAMPLE STANDARD OFFER CONTRACT AVOIDED CAPACITY PAYMENTS  
 FOR A CONTRACT TERM OF TEN YEARS FROM THE IN-SERVICE DATE OF THE AVOIDED UNIT**

Contract Year	(\$/KW/MONTH)			
	Option A Normal Capacity Payment	Option B Early Capacity Payment	Option C Levelized Capacity Payment	Option D Early Levelized Capacity Payment
2021		6.07		7.24
2022		6.25		7.24
2023		6.44		7.24
2024		6.63		7.24
2025	10.26	6.83	11.65	7.24
2026	10.55	7.04	11.65	7.24
2027	10.86	7.25	11.65	7.24
2028	11.18	7.47	11.65	7.24
2029	11.51	7.69	11.65	7.24
2030	11.84	7.92	11.65	7.24
2031	12.19	8.16	11.65	7.24
2032	12.54	8.40	11.65	7.24
2033	12.91	8.65	11.65	7.24
2034	13.28	8.91	11.65	7.24
2035	13.67	9.18	11.65	7.24

**ESTIMATED AS-AVAILABLE ENERGY COST**

For informational purposes, the estimated incremental avoided energy costs for the next ten years are as follows:

Estimated As-Available Energy Cost			
Applicable Period	On-Peak (¢/kWh)	Off-Peak (¢/kWh)	Average (¢/kWh)
2013	5.82	2.13	3.14
2014	4.32	3.13	3.46
2015	4.72	2.92	3.41
2016	6.44	4.06	4.72
2017	6.22	3.42	4.18
2018	6.44	3.75	4.49
2019	6.44	4.06	4.72
2020	7.01	4.44	5.15
2021	7.37	4.61	5.37
2022	7.51	5.06	5.73
2023	7.42	5.45	5.99

**ESTIMATED UNIT FUEL COSTS (\$/MMBtu):**

The estimated unit fuel costs listed below are for the Company's avoided unit and are based on current estimates:

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
9.04	9.36	9.68	10.00	10.33	10.63	11.08	11.50	11.95	12.41

APPENDIX II  
 TO RATE SCHEDULE QS-2  
 AVOIDED UNIT INFORMATION

The Company's Avoided Unit has been determined to be a 1,322 MW Greenfield Combined Cycle Unit with an in-service date of June 1, 2025 and a heat rate of 6,330 Btu/kWh.

EXAMPLE STANDARD OFFER CONTRACT AVOIDED CAPACITY PAYMENTS  
 FOR A CONTRACT TERM OF TEN YEARS FROM THE IN-SERVICE DATE OF THE AVOIDED UNIT

<u>Contract Year</u>	<u>(\$/KW/MONTH)</u>			
	<u>Option A</u>	<u>Option B</u>	<u>Option C</u>	<u>Option D</u>
	<u>Normal Capacity Payment</u>	<u>Early Capacity Payment</u>	<u>Levelized Capacity Payment</u>	<u>Early Levelized Capacity Payment</u>
2021		6.07		7.24
2022		6.25		7.24
2023		6.44		7.24
2024		6.63		7.24
2025	10.26	6.83	11.65	7.24
2026	10.55	7.04	11.65	7.24
2027	10.86	7.25	11.65	7.24
2028	11.18	7.47	11.65	7.24
2029	11.51	7.69	11.65	7.24
2030	11.84	7.92	11.65	7.24
2031	12.19	8.16	11.65	7.24
2032	12.54	8.40	11.65	7.24
2033	12.91	8.65	11.65	7.24
2034	13.28	8.91	11.65	7.24
2035	13.67	9.18	11.65	7.24

ESTIMATED AS-AVAILABLE ENERGY COST

For informational purposes, the estimated incremental avoided energy costs for the next ten years are as follows:

<u>Estimated As-Available Energy Cost</u>			
<u>Applicable Period</u>	<u>On-Peak (¢/kWh)</u>	<u>Off-Peak (¢/kWh)</u>	<u>Average (¢/kWh)</u>
2013	5.82	2.13	3.14
2014	4.32	3.13	3.46
2015	4.72	2.92	3.41
2016	6.44	4.06	4.72
2017	6.22	3.42	4.18
2018	6.44	3.75	4.49
2019	6.44	4.06	4.72
2020	7.01	4.44	5.15
2021	7.37	4.61	5.37
2022	7.51	5.06	5.73
2023	7.42	5.45	5.99

ESTIMATED UNIT FUEL COSTS (\$/MMBtu):

The estimated unit fuel costs listed below are for the Company's avoided unit and are based on current estimates:

2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
9.04	9.36	9.68	10.00	10.33	10.63	11.08	11.50	11.95	12.41